



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company L.D. Drilling, Inc.	
15-009-25,661-00-00		Well Salvino No. 3-19	
Field Trapp		County Barton State Kansas	
Location NW SE NE SW 1910' FSL & 2010' FWL		Other Services CNL/CDL MEL	
Sec: 19 Twp: 16 S Rge: 13 W		Elevation	
Permanent Datum Ground Level		K.B. 1948	
Log Measured From Kelly Bushing		D.F. 1943	
Drilling Measured From Kelly Bushing		G.L. 1943	
Date	2/25/2012		
Run Number	One		
Depth Driller	3478		
Depth Logger	3479		
Bottom Logged Interval	3478		
Top Log Interval	850		
Casing Driller	8.625 @ 913		
Casing Logger	892		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	5.000		
Density / Viscosity	9.3 56		
pH / Fluid Loss	10.0 8.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	.60 @ 50		
Rmf @ Meas. Temp	.45 @ 50		
Rmc @ Meas. Temp	.81 @ 50		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.27 @ 113		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	113		
Equipment Number	91		
Location	Hays		
Recorded By	K. Bange		
Witnessed By	Josh Austin		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

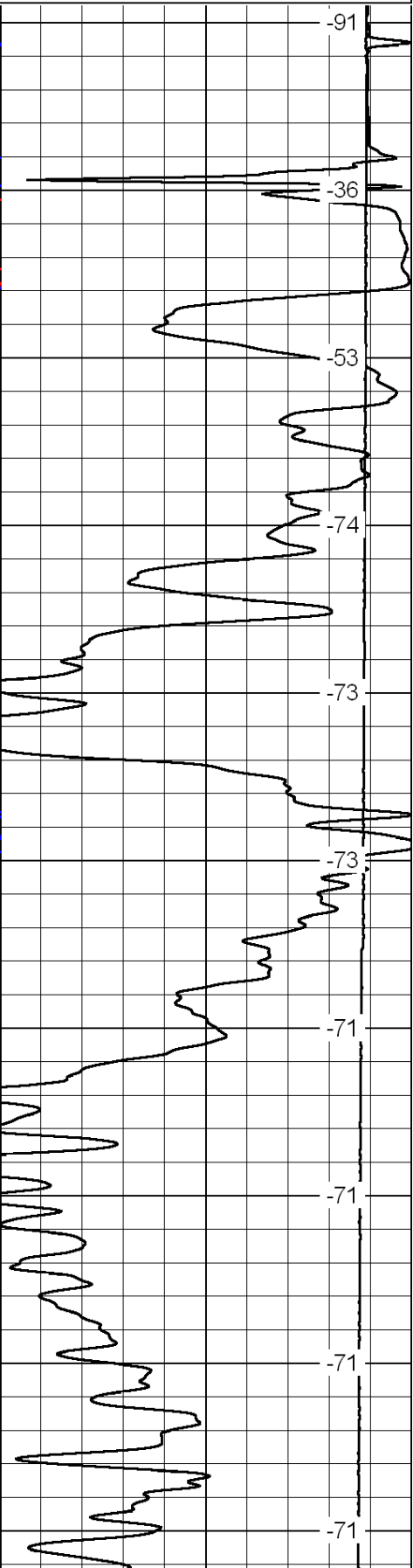
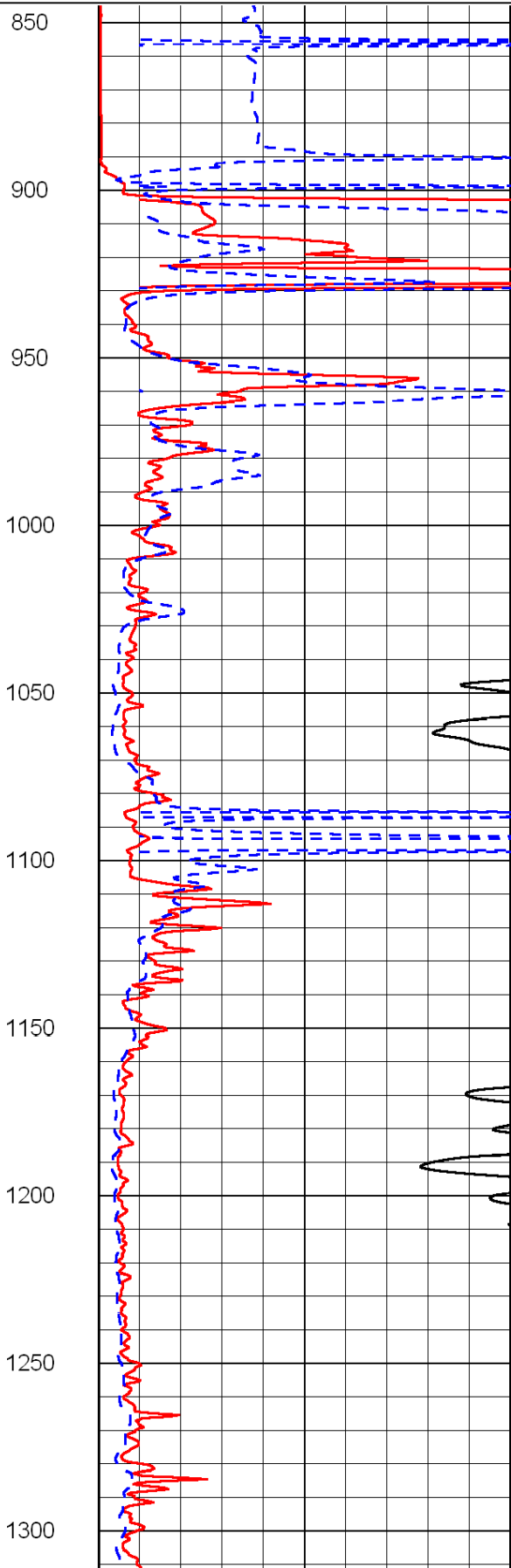
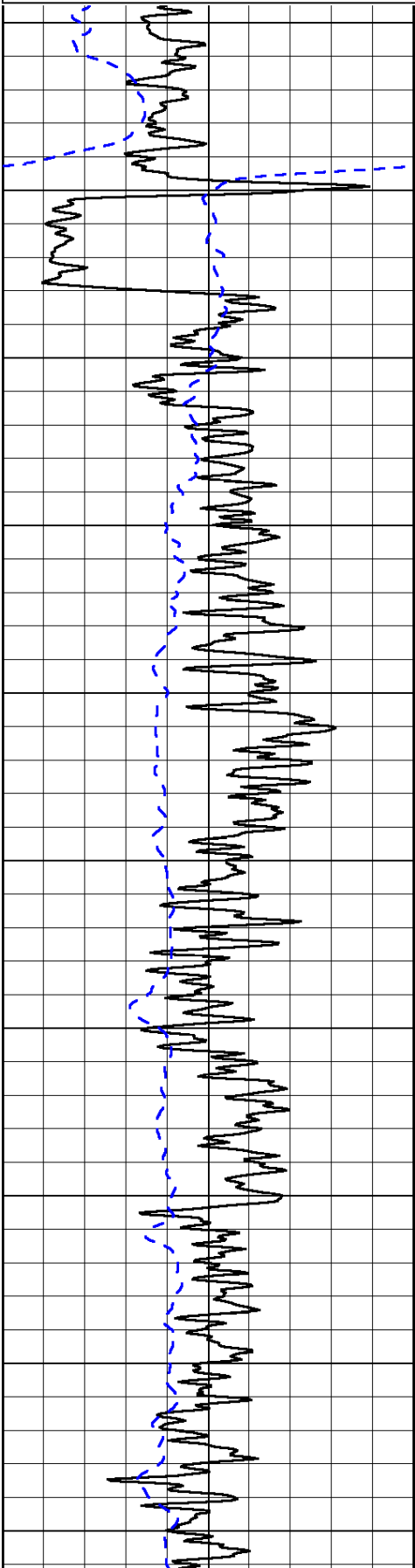
Thank you for using Log-Tech, Inc.
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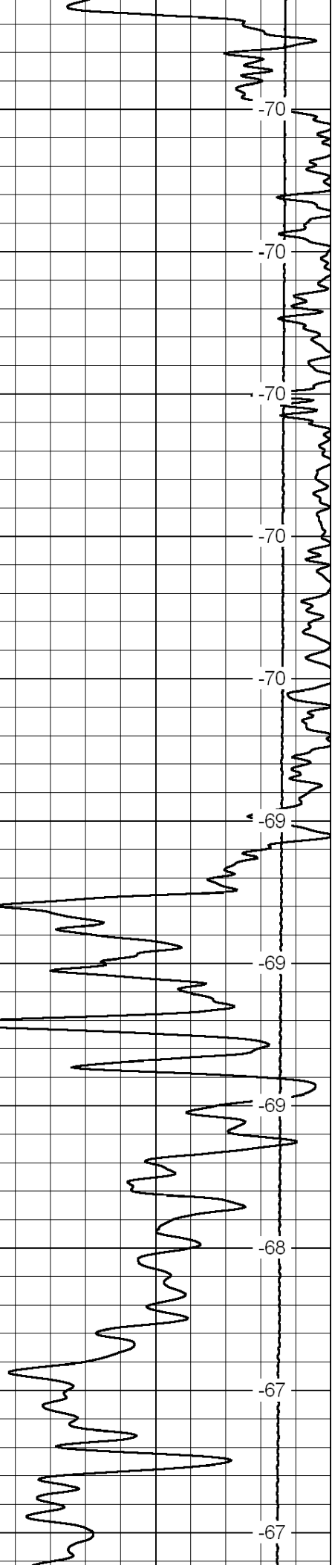
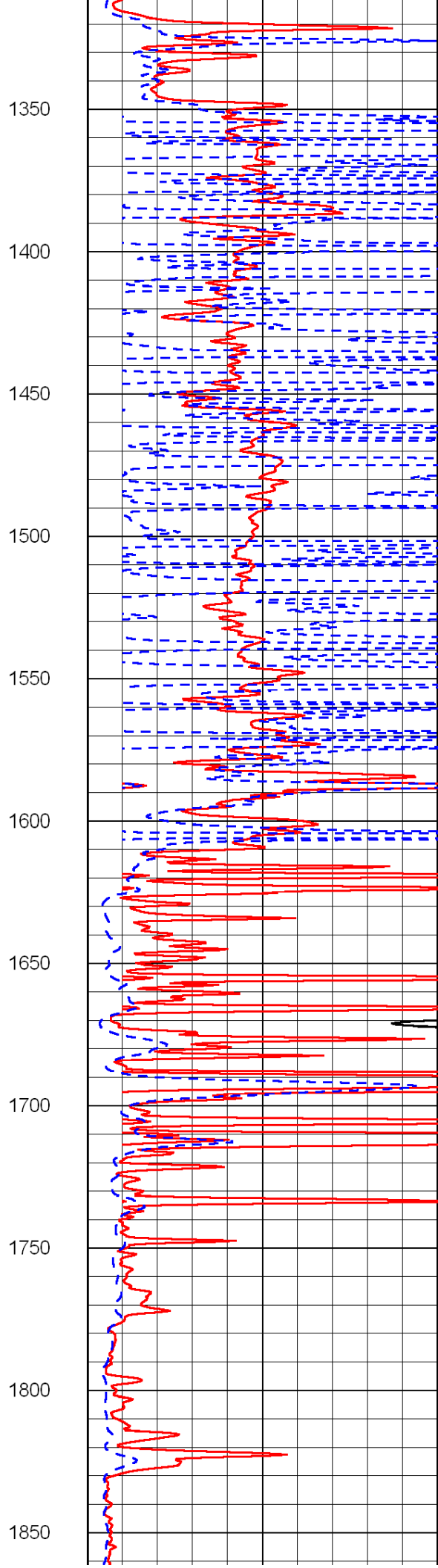
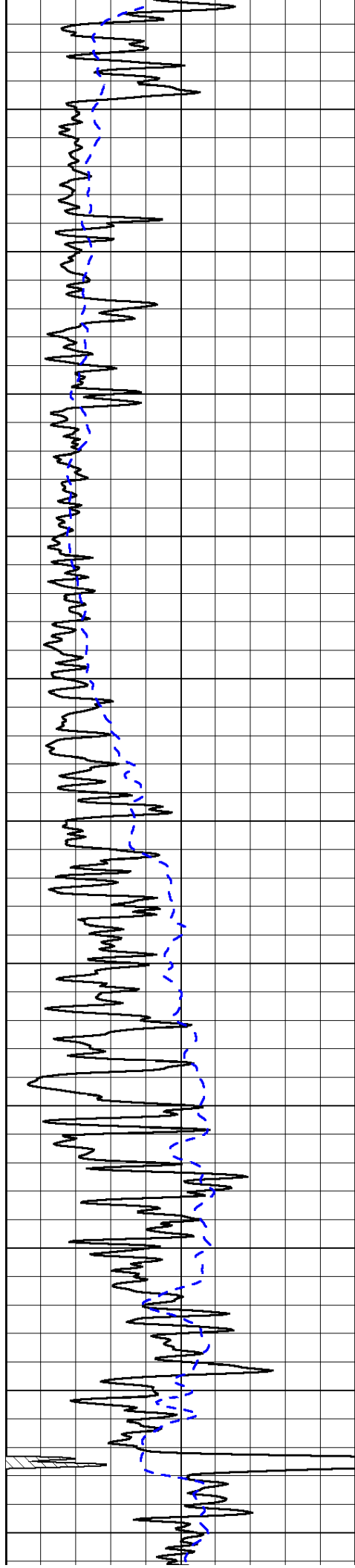
Susank, 1 1/2 W, N into

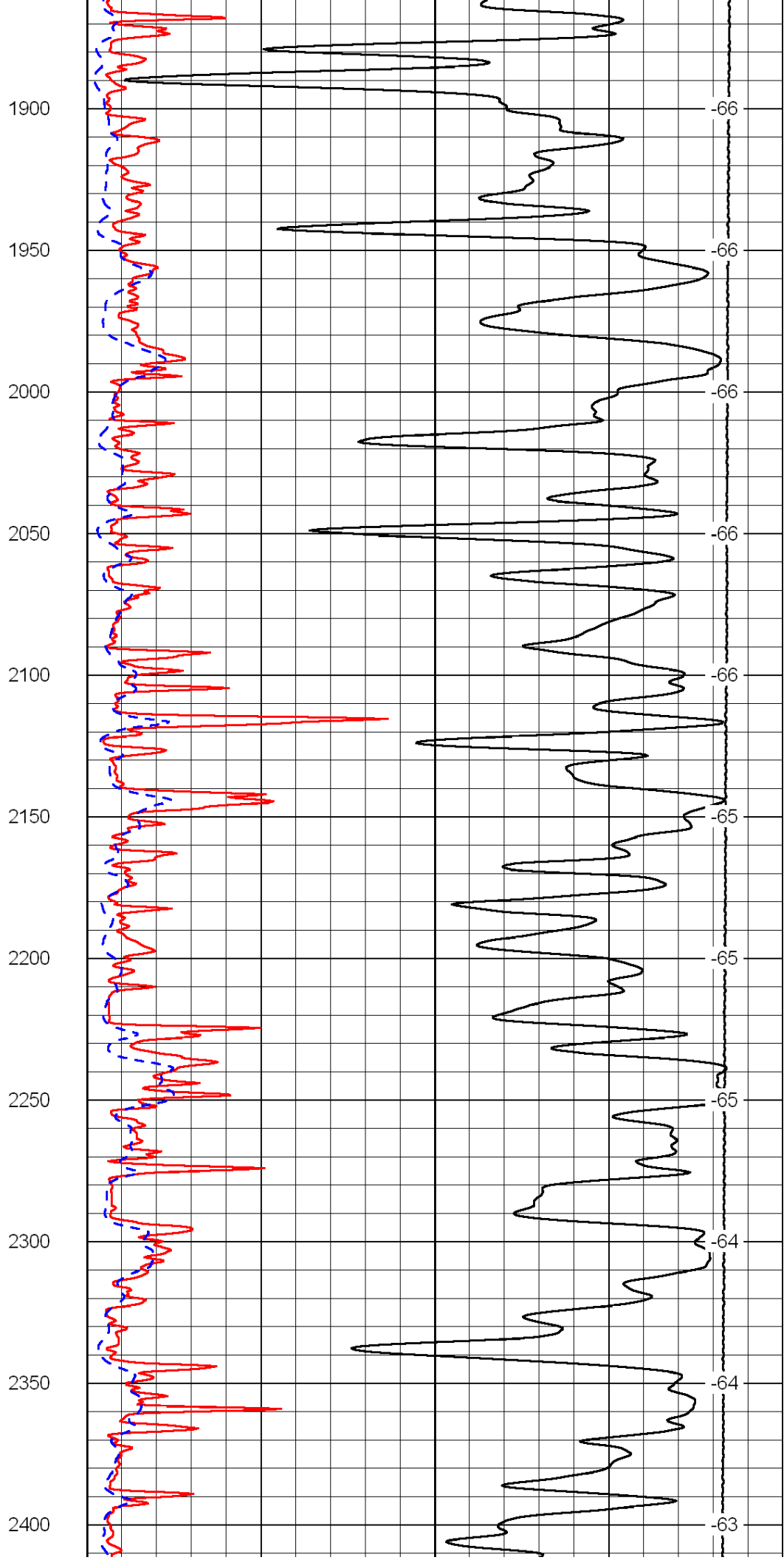
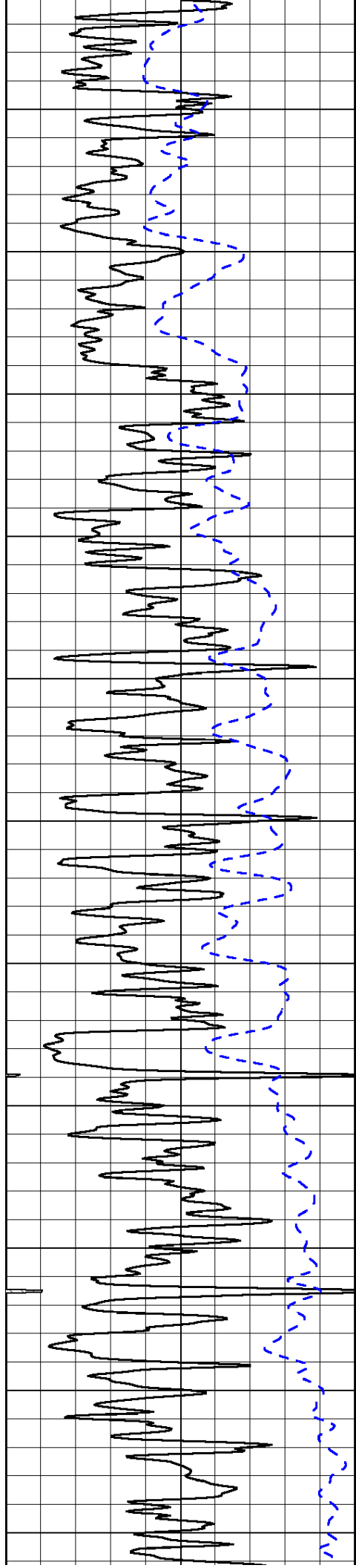
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-200	SP (mV)	0

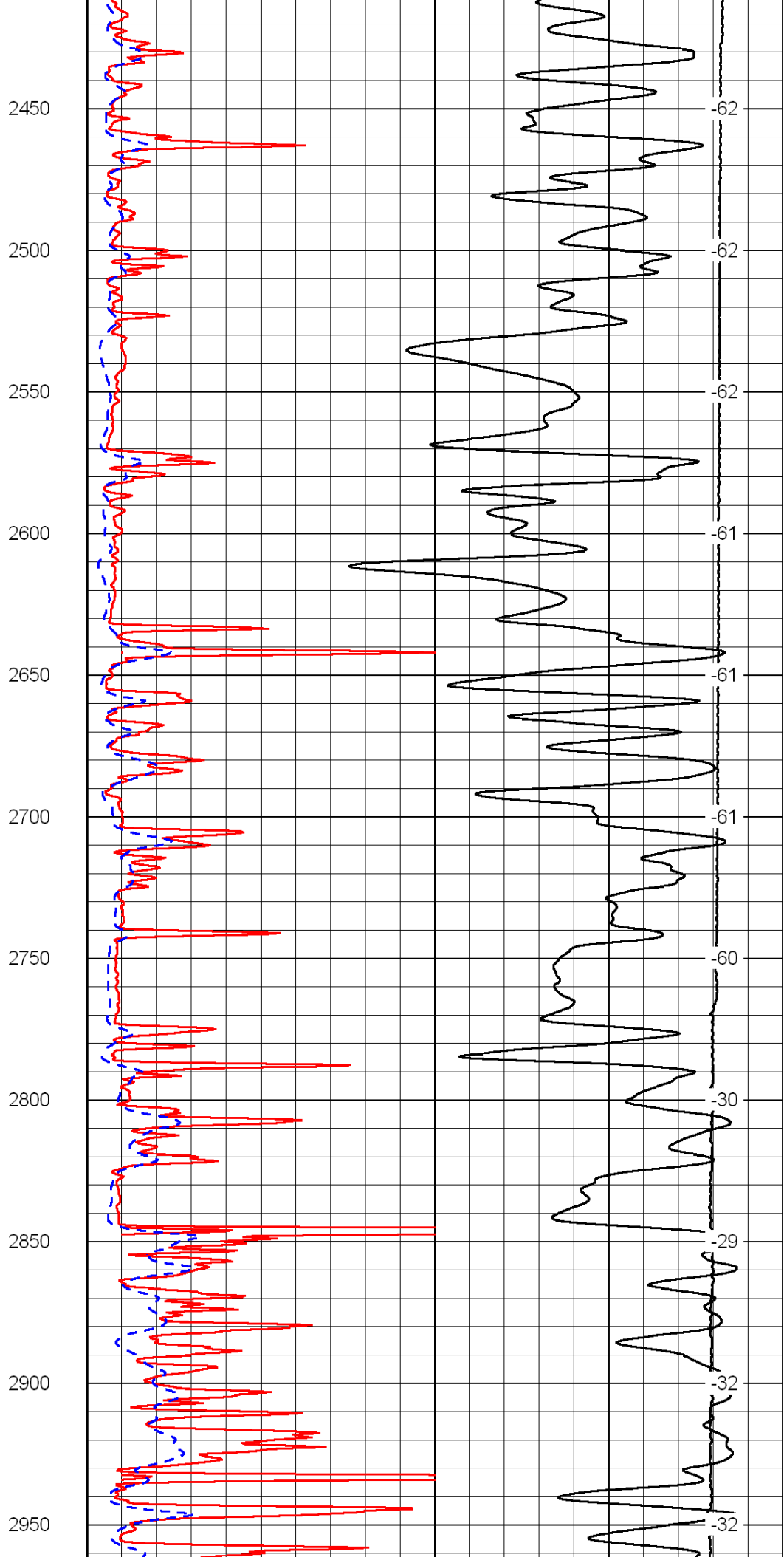
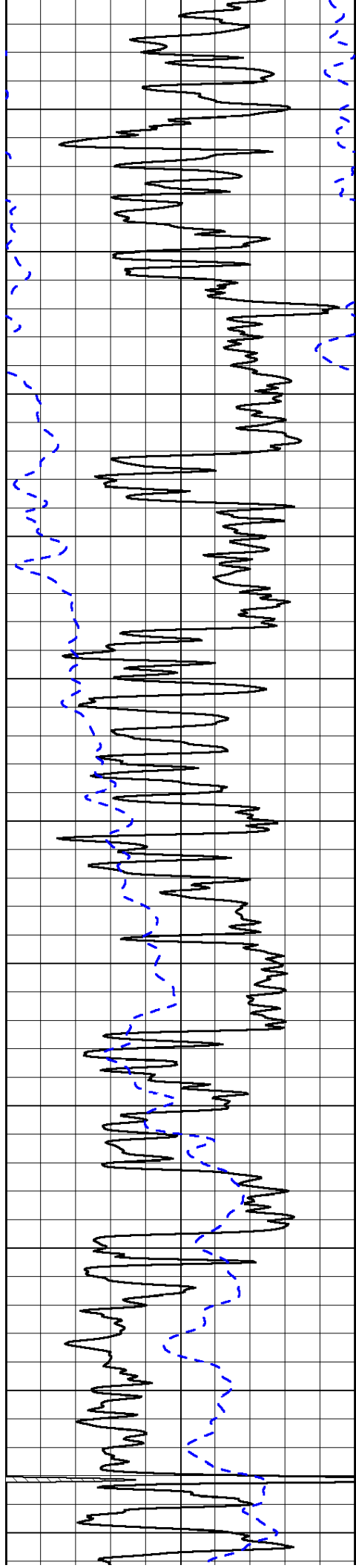
0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

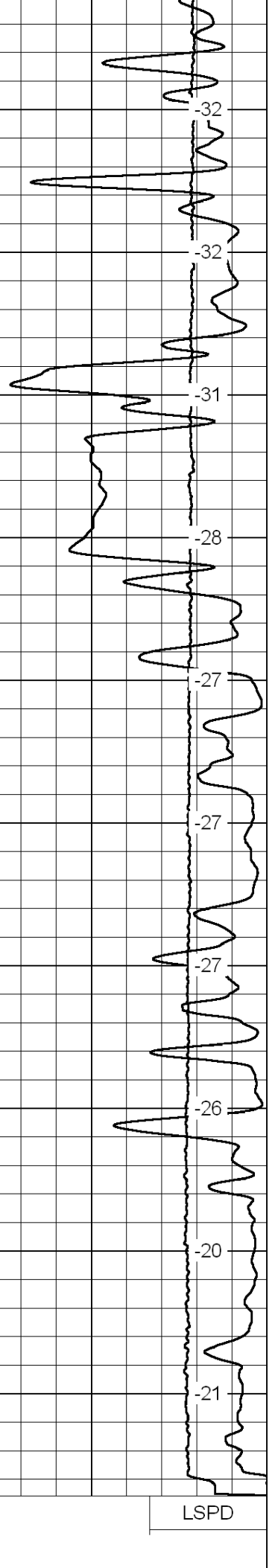
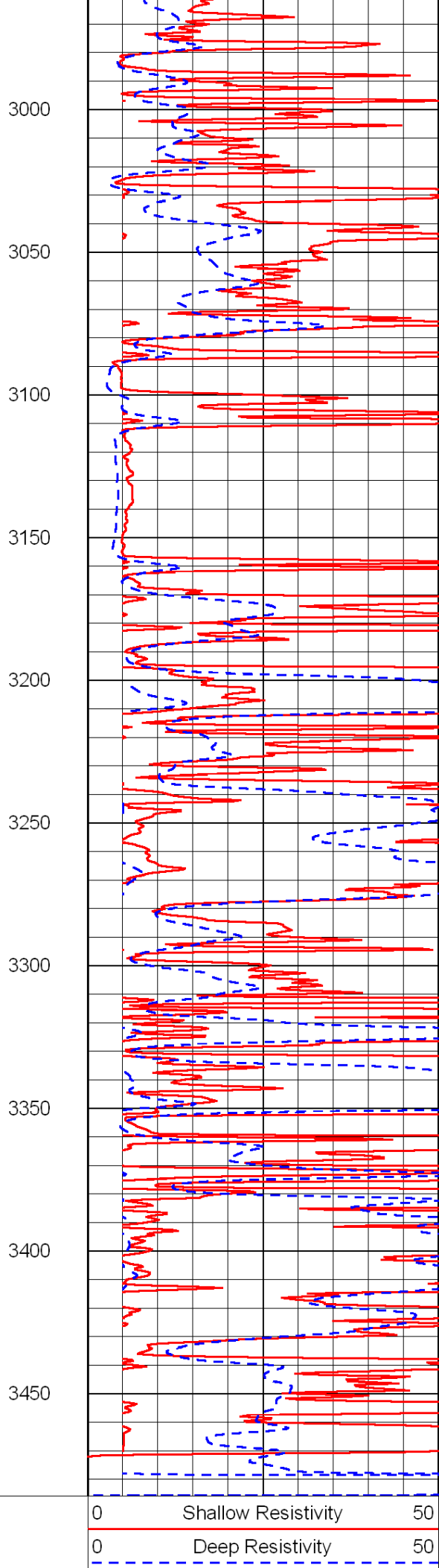
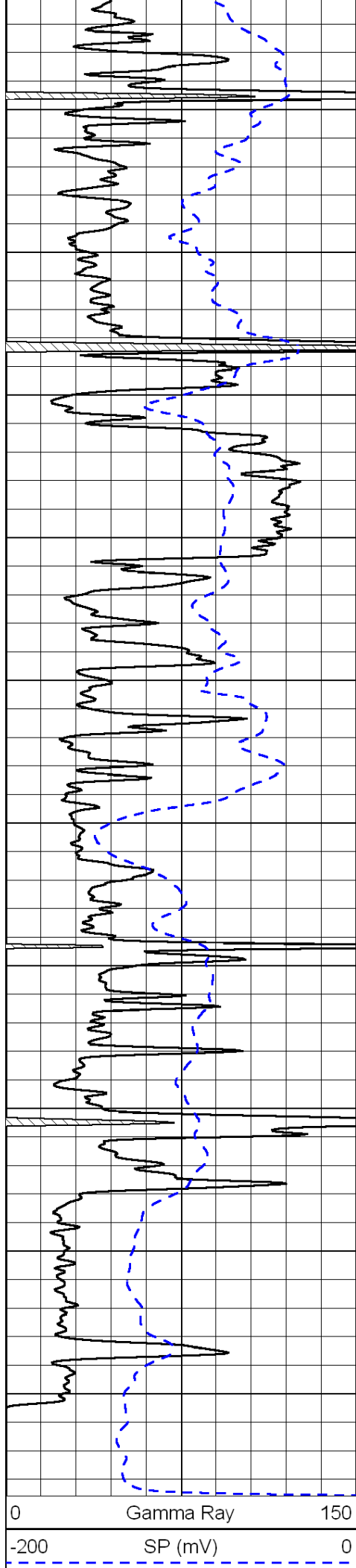
LSPD
0
0











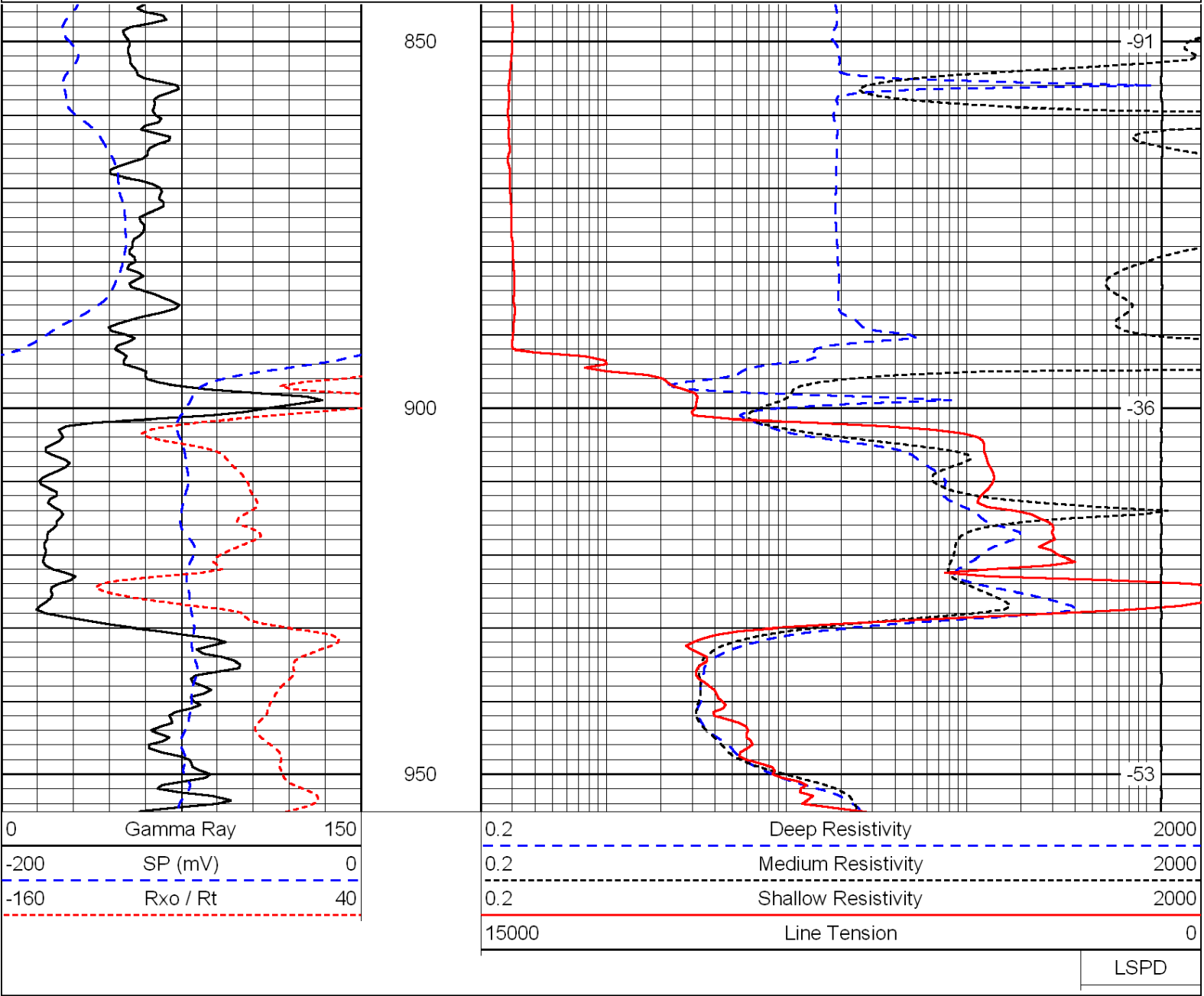
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

Database File:	c:\warrior\data\ld drilling_salvino no. 3-19\ld_salvino3_19hd.db
Dataset Pathname:	dil\ldstack
Presentation Format:	dil
Dataset Creation:	Sat Feb 25 07:46:32 2012
Charted by:	Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

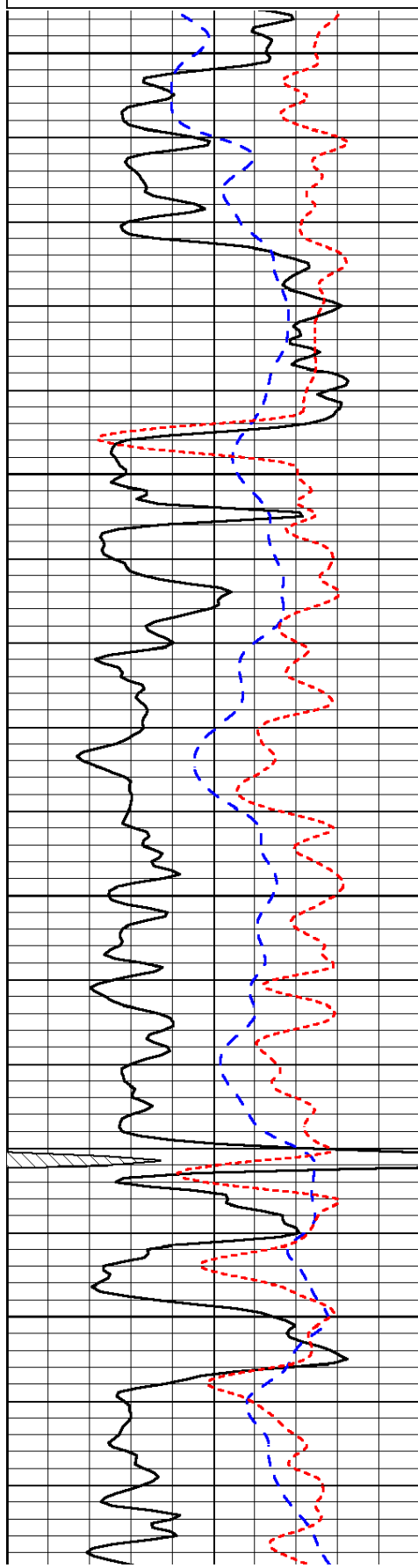


Database File:	c:\warrior\data\ld drilling_salvino no. 3-19\ld_salvino3_19hd.db
Dataset Pathname:	dil\ldstack
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0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

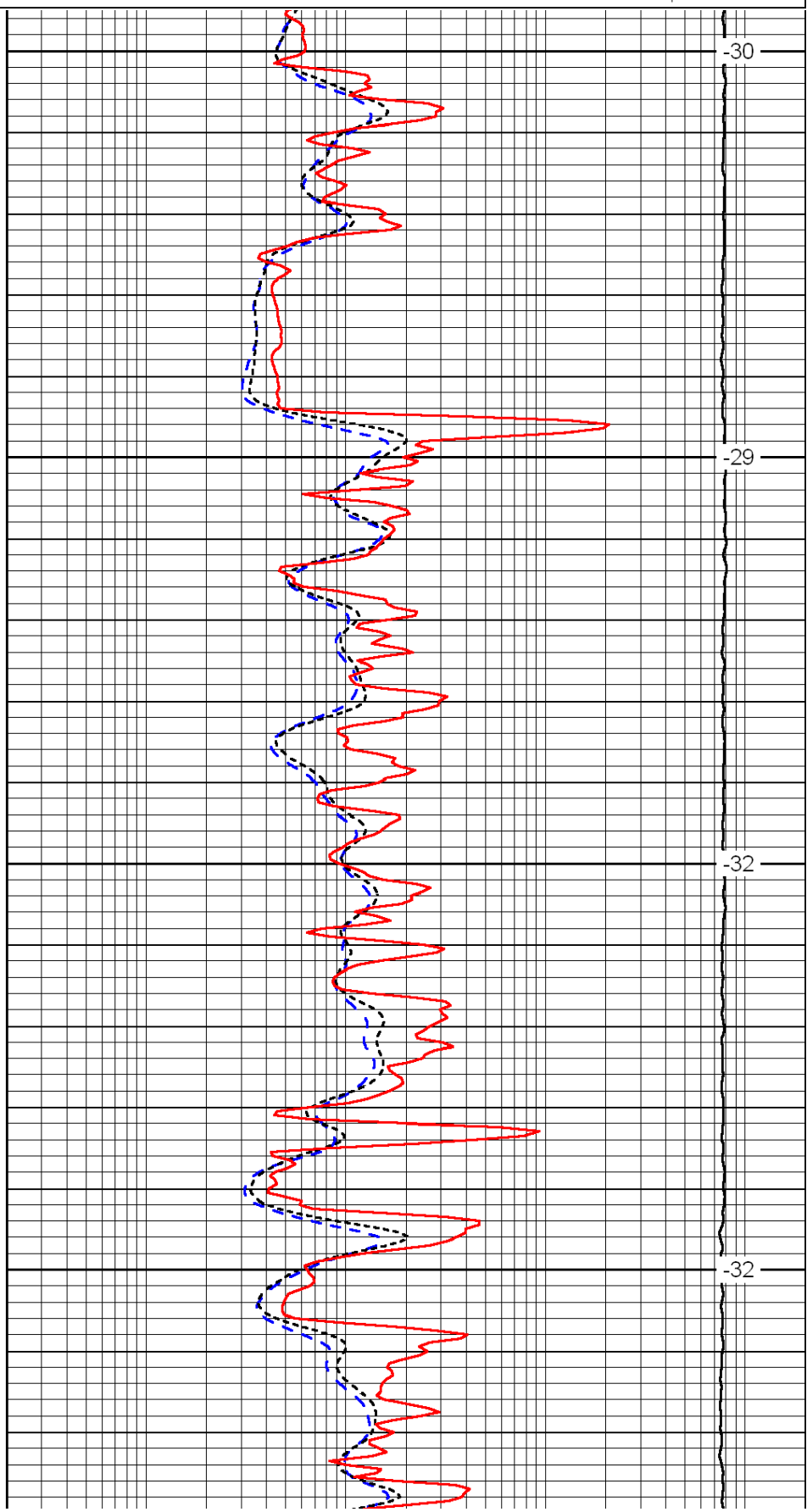


2800

2850

2900

2950

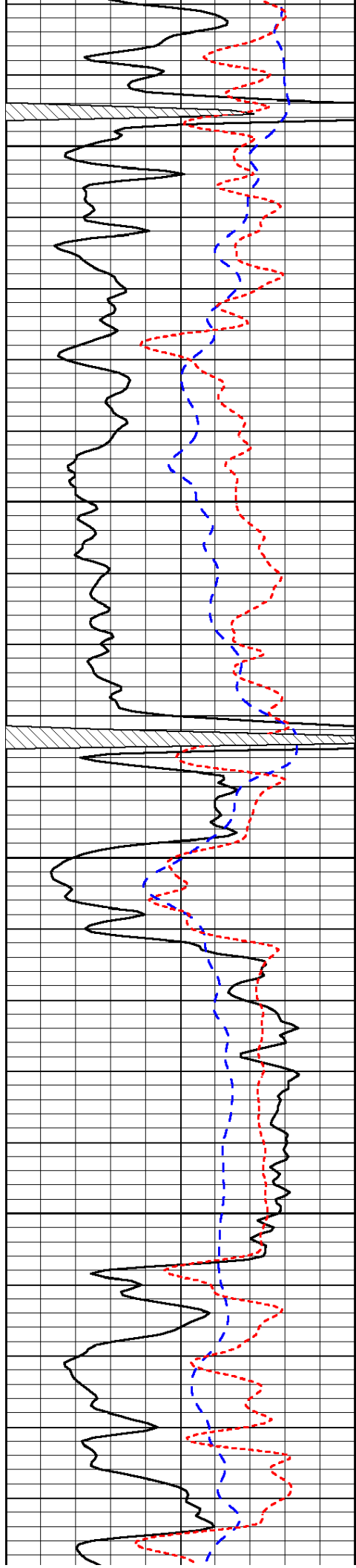


-30

-29

-32

-32



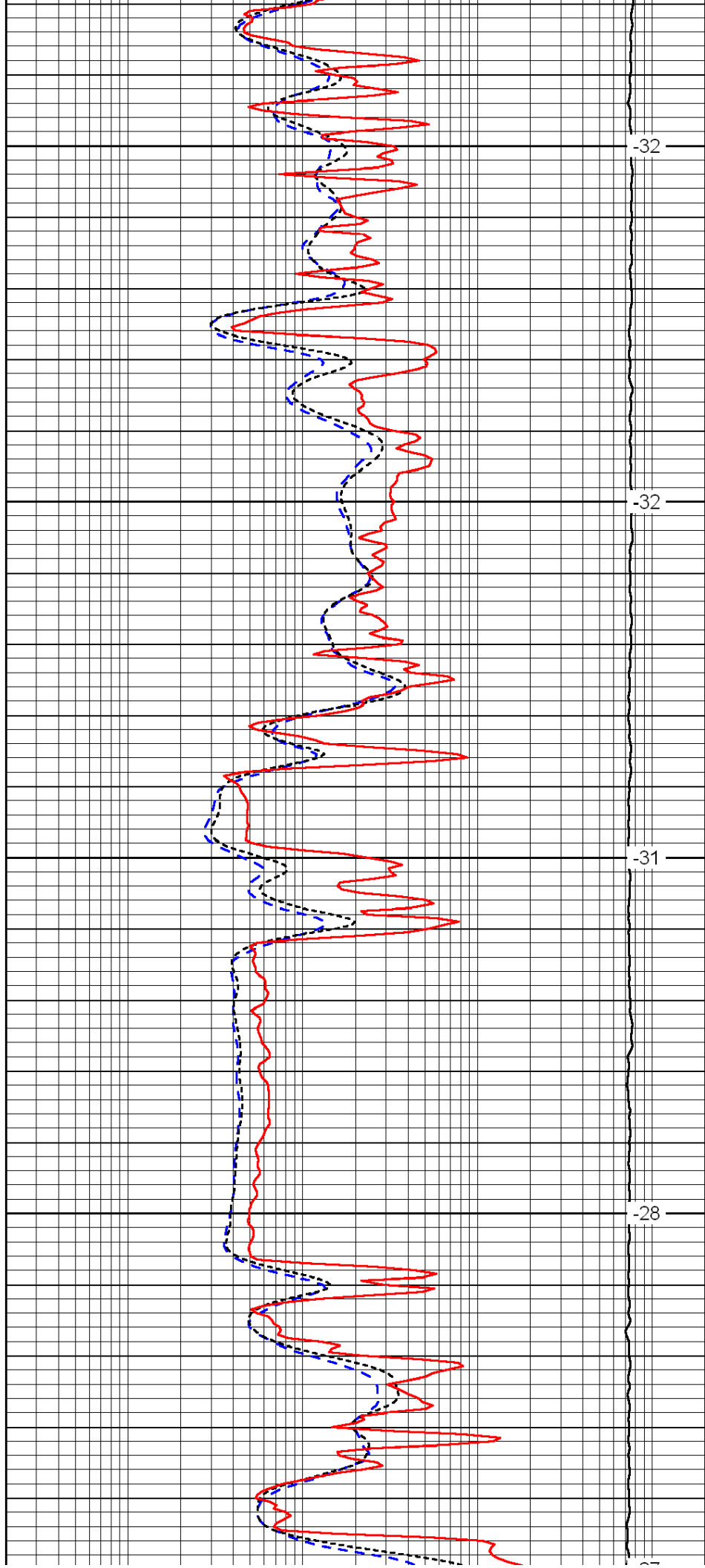
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3050

3100

3150

3200



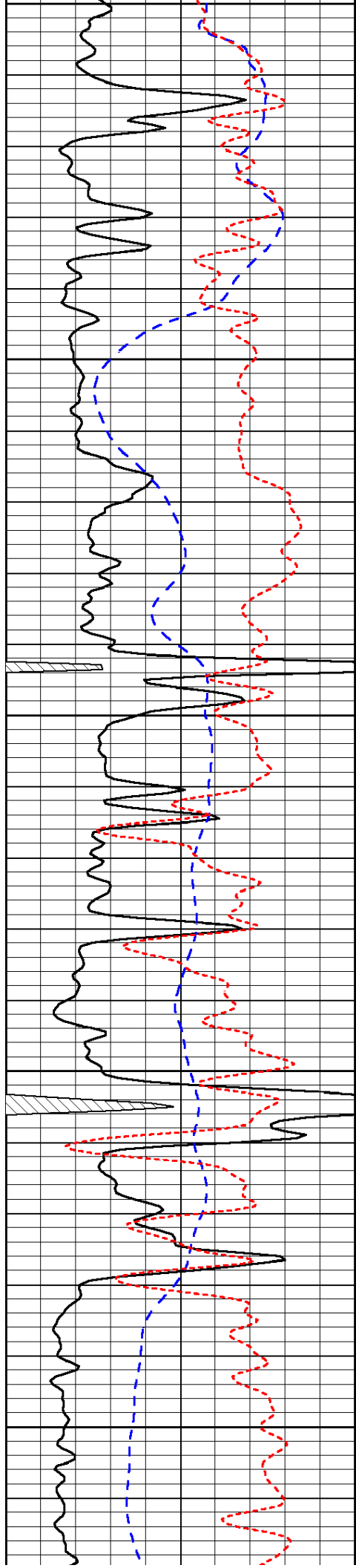
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-31

-28

-25



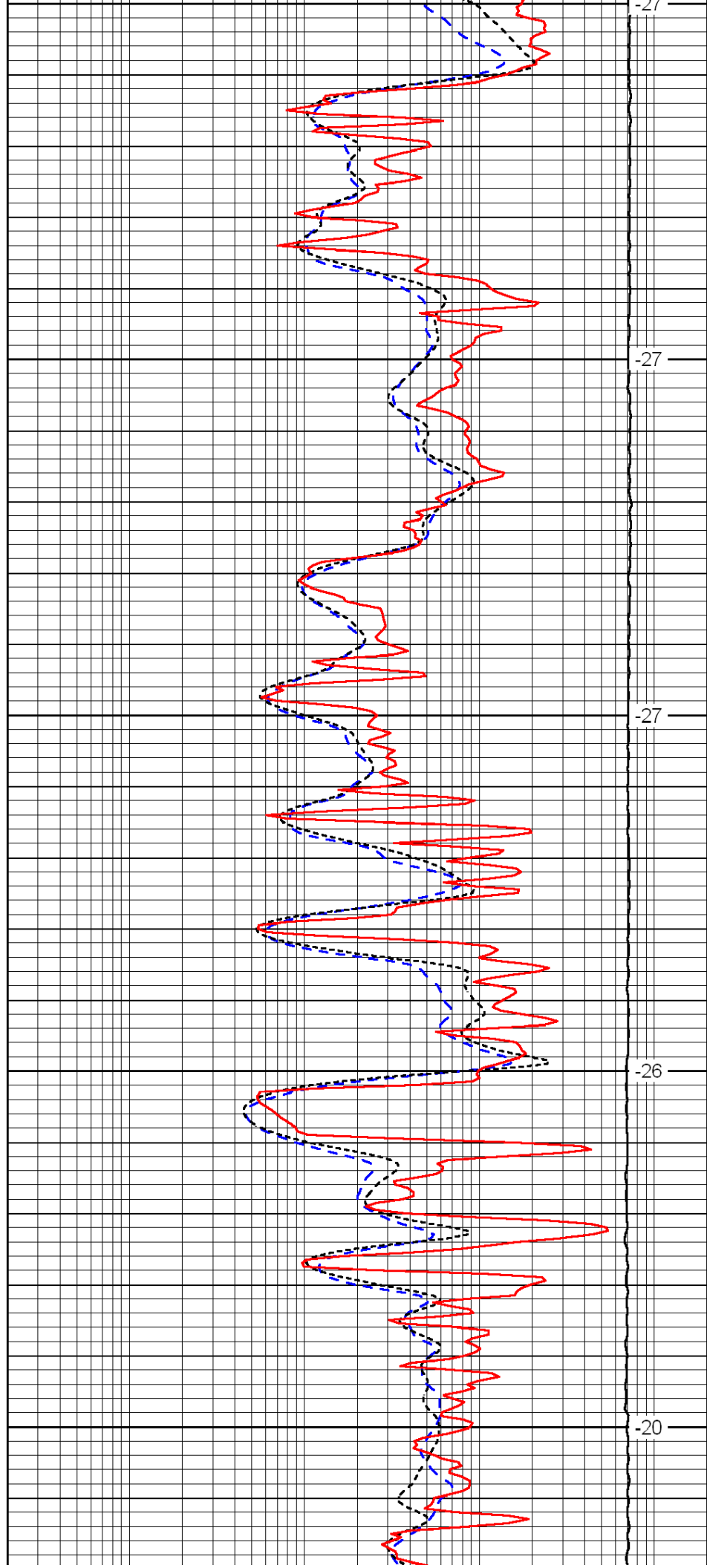
3200

3250

3300

3350

3400



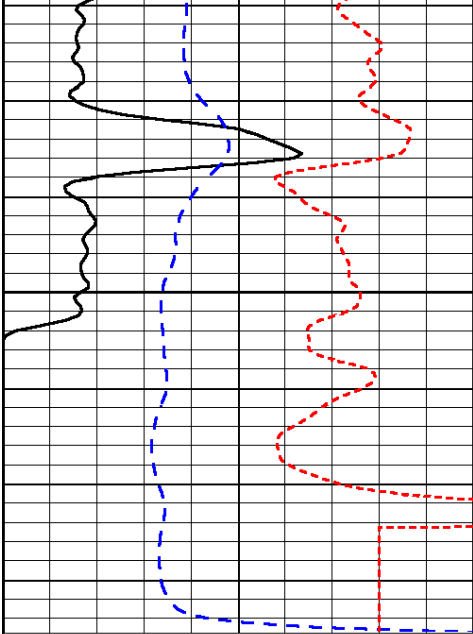
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-27

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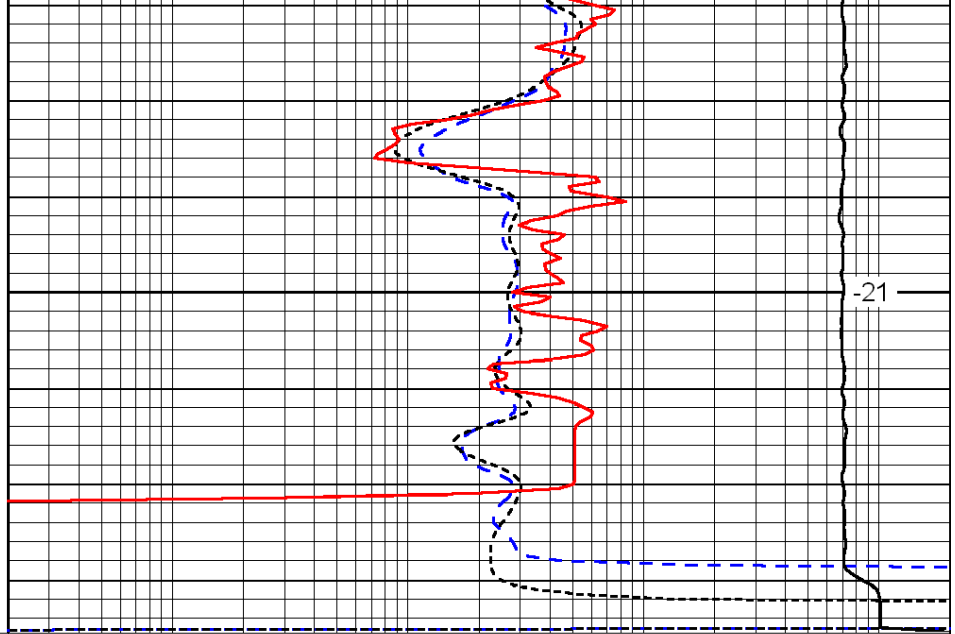
-26

-20



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

3450



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD