



Radiation Guard
Log

DIGITAL LOG (785) 625-3858

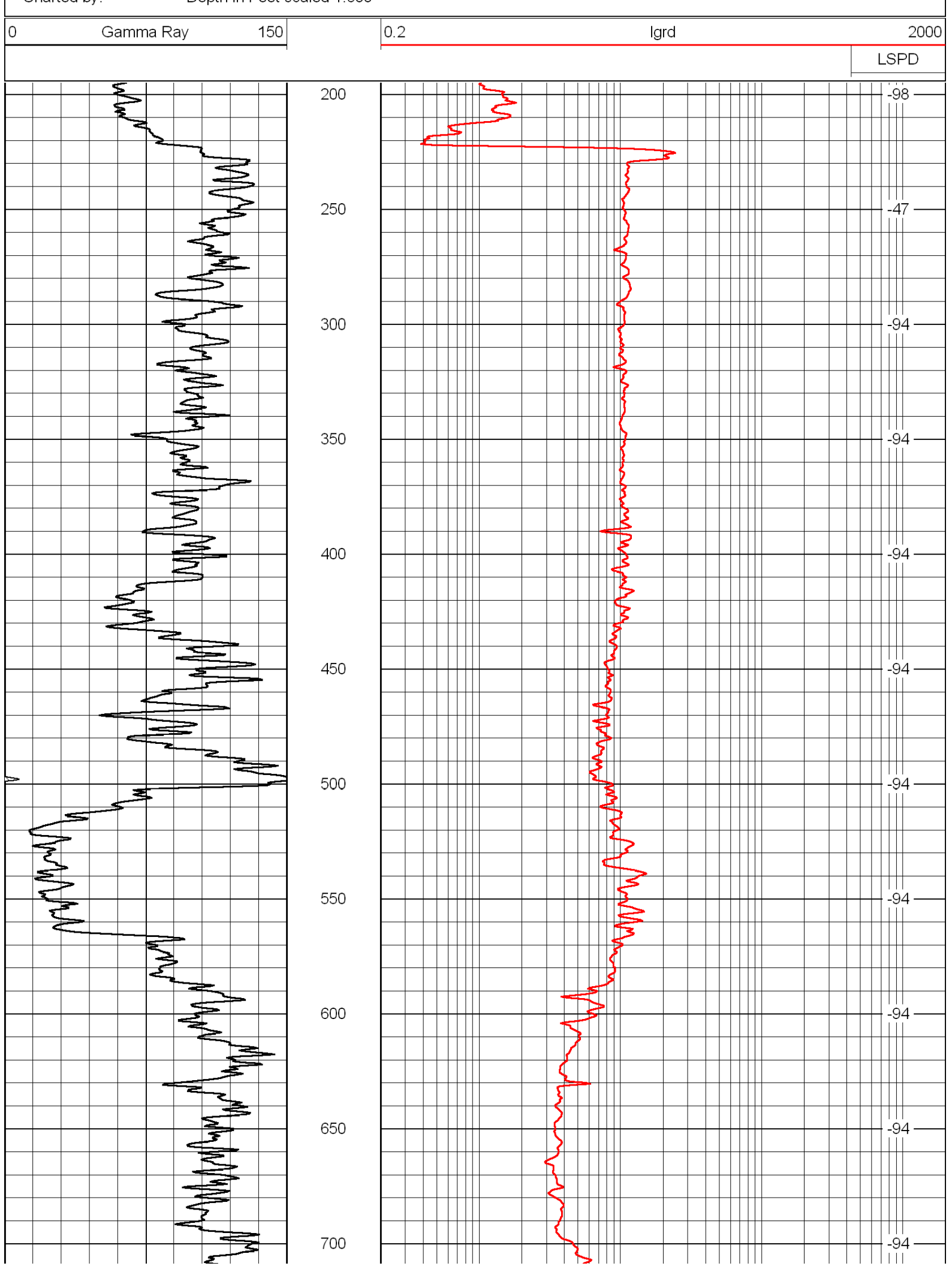
API No.		Company Blake Exploration, L.L.C.	
15-109-21,057-00-00		Well Riner "B" No. 1	
Field		County Logan State Kansas	
Location		SE NW SW SE 950' FSL & 2250' FEL	
Sec: 7 Twp: 14 S Rge: 32 W		Other Services NONE	
Permanent Datum Ground Level		Elevation 2827	
Log Measured From Kelly Bushing		12 Ft. Above Perm. Datum	
Drilling Measured From Kelly Bushing		K.B. 2839 D.F. 2827 G.L. 2827	
Date	2/20/2012		
Run Number	One		
Depth Driller	4515		
Depth Logger	4512		
Bottom Logged Interval	4511		
Top Log Interval	200		
Casing Driller	8.625 @ 224		
Casing Logger	222		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	11,400		
Density / Viscosity	9.4 67		
pH / Fluid Loss	10.5 8.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	.35 @ 62		
Rmf @ Meas. Temp	.26 @ 62		
Rmc @ Meas. Temp	.47 @ 62		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.22 @ 123		
Operating Rig Time	2 1/2 Hours		
Max Rec. Temp. F	123		
Equipment Number	10		
Location	Hays		
Recorded By	D. Kerr		
Witnessed By	Mike Davignon		

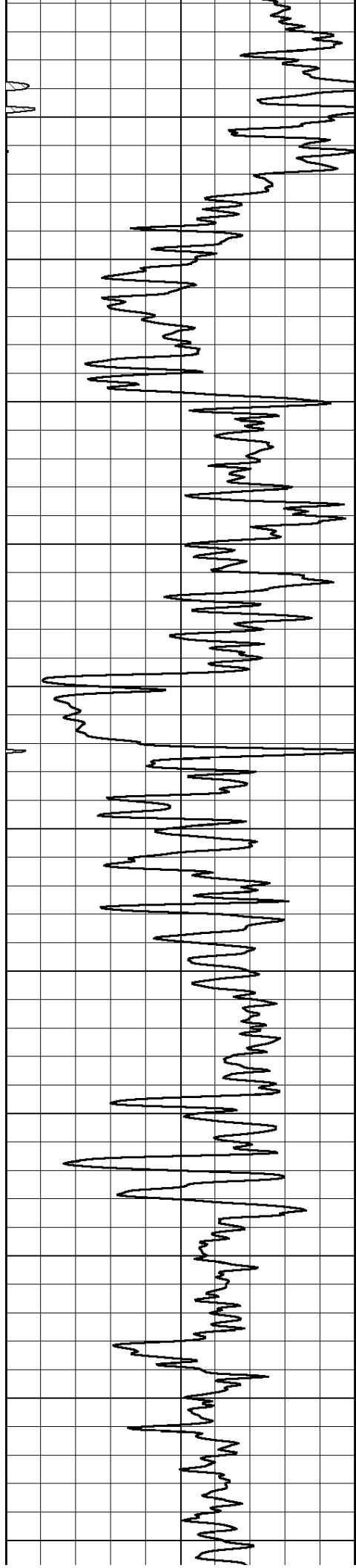
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858
Oakley KS,
16 South to Mustang RD,
3 West, 1 3/4 South,
West Into





750

800

850

900

950

1000

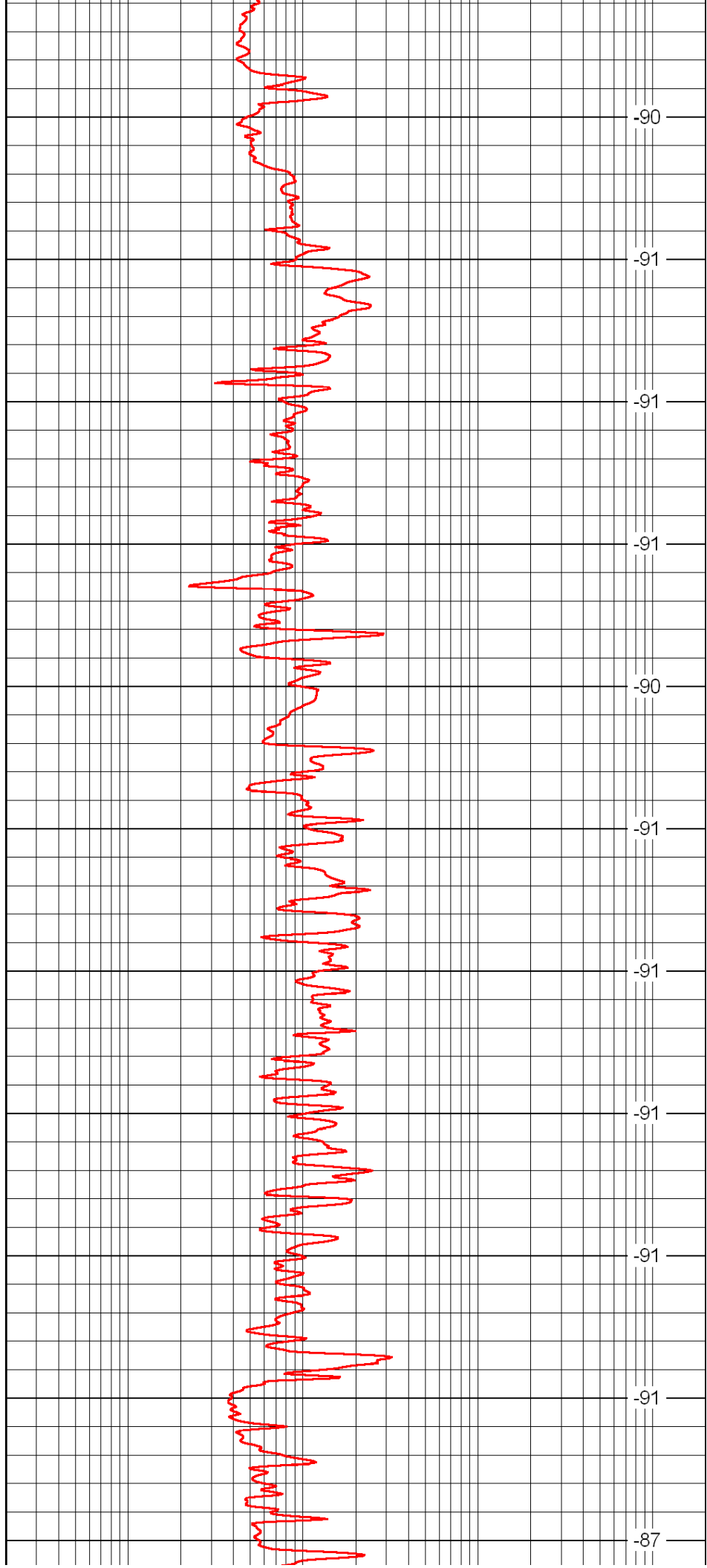
1050

1100

1150

1200

1250



-90

-91

-91

-91

-90

-91

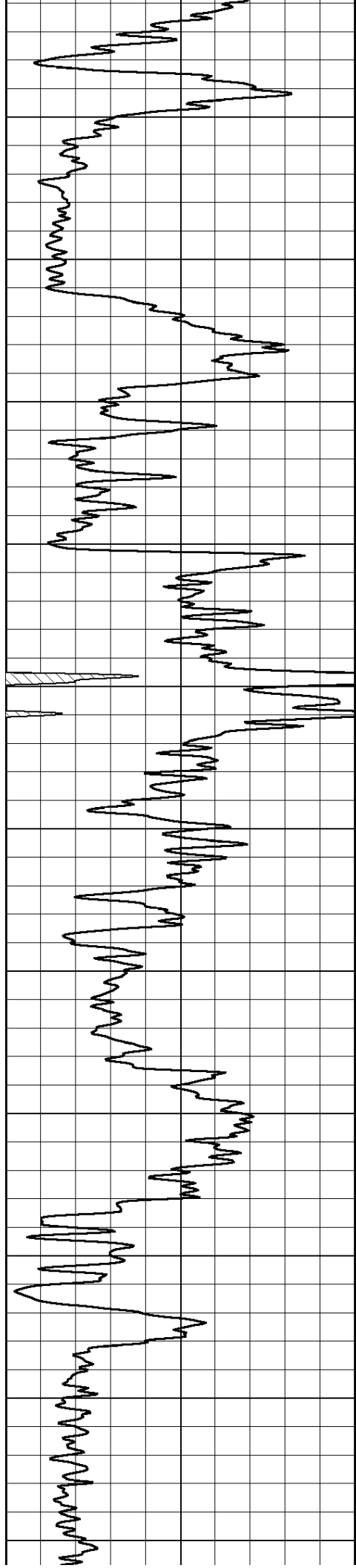
-91

-91

-91

-91

-87



1300

1350

1400

1450

1500

1550

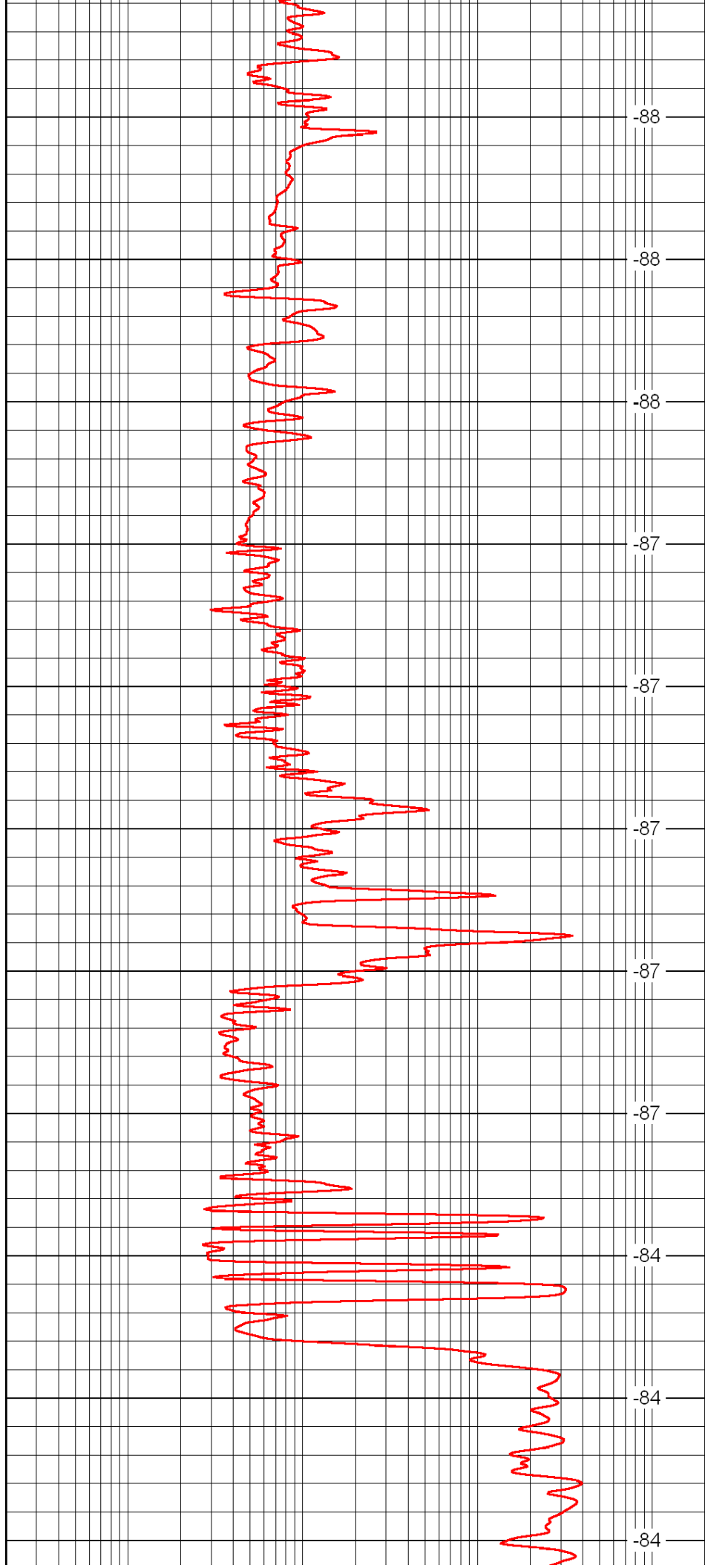
1600

1650

1700

1750

1800



-88

-88

-88

-87

-87

-87

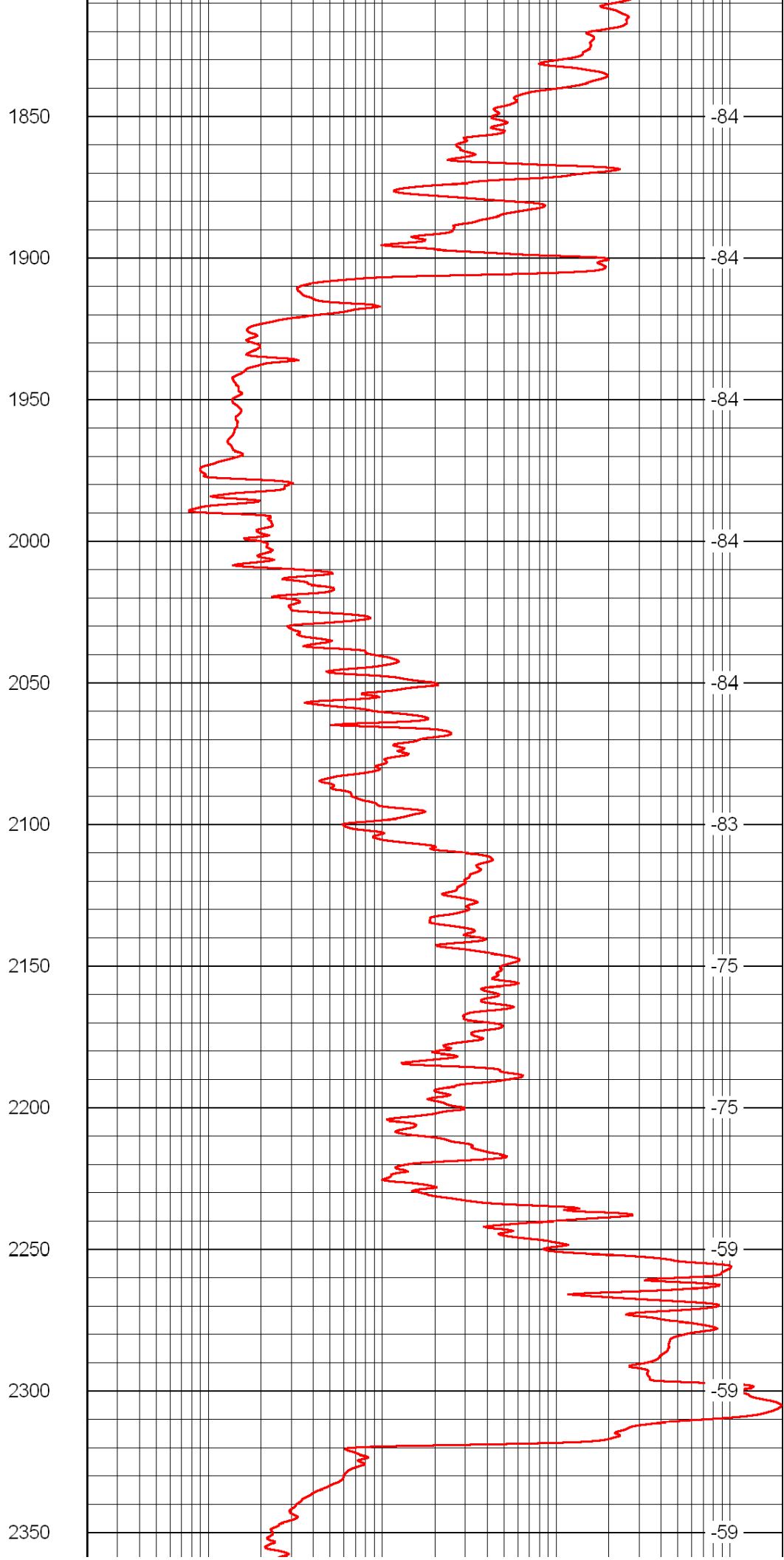
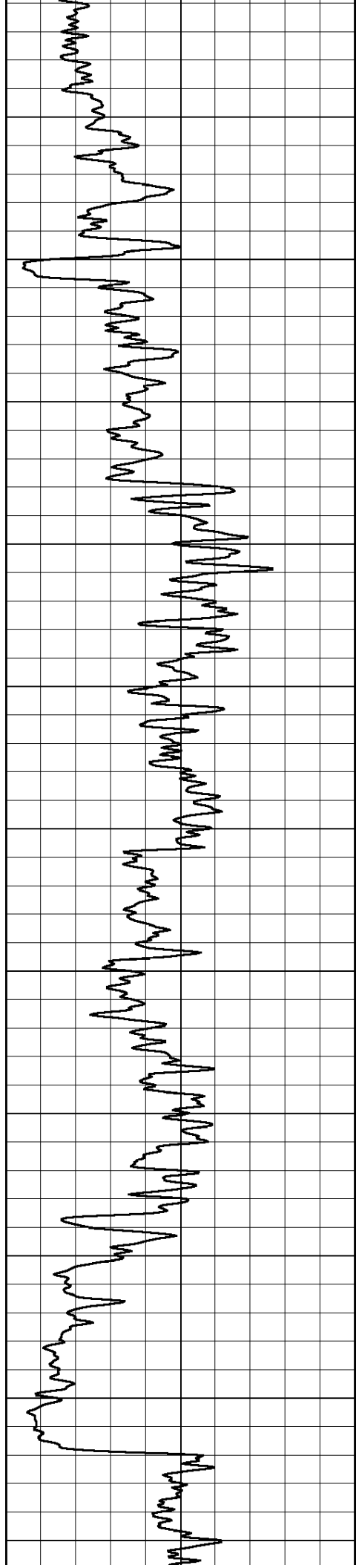
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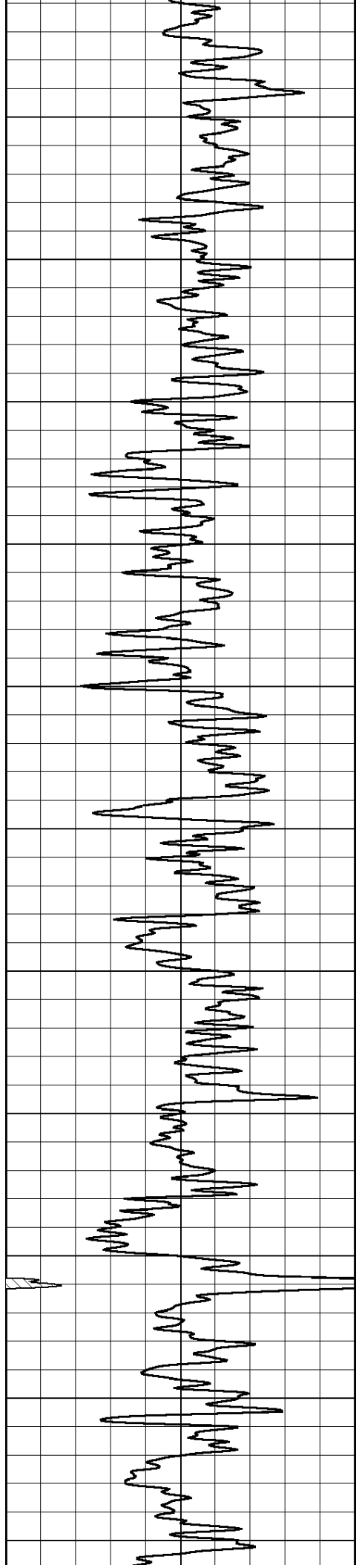
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-84

-84

-84





2400

2450

2500

2550

2600

2650

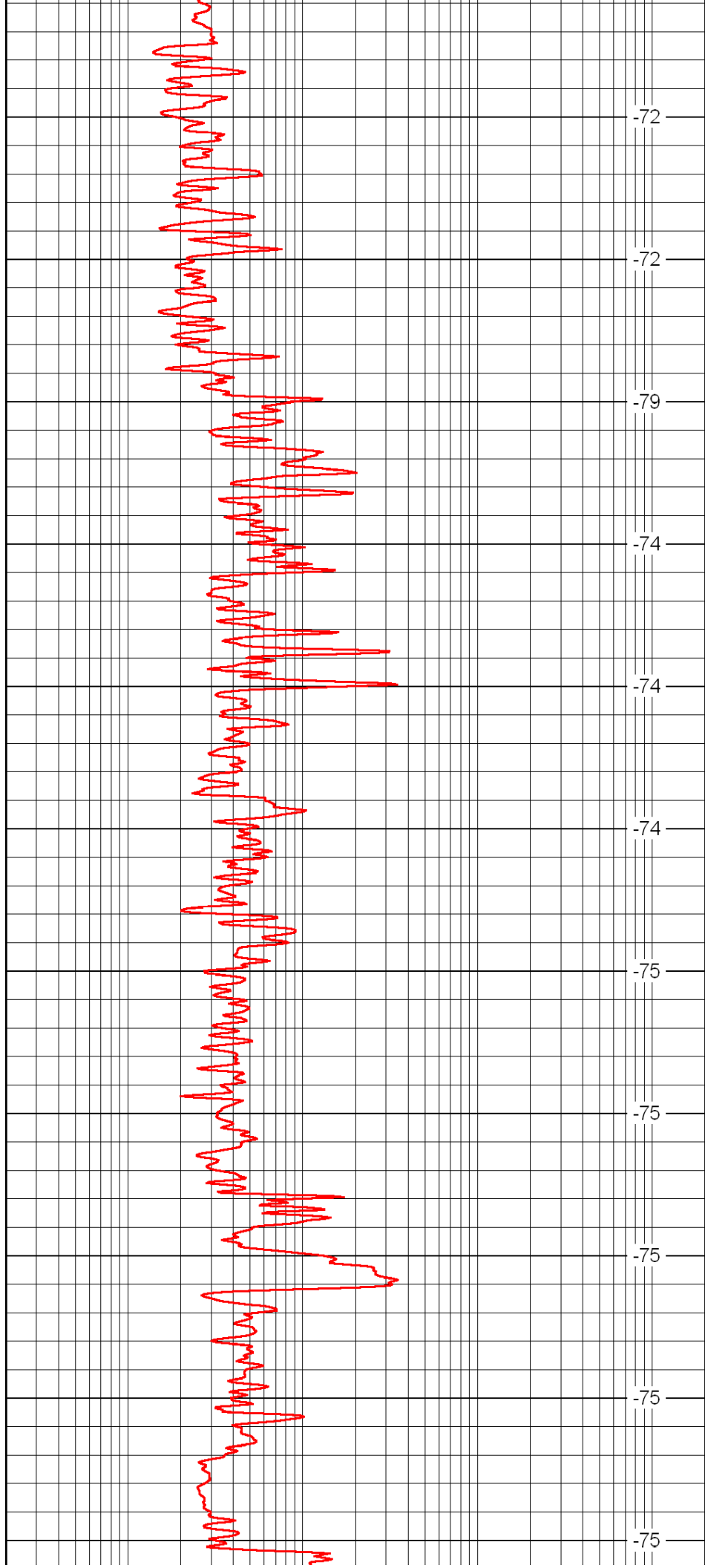
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2750

2800

2850

2900



-72

-72

-79

-74

-74

-74

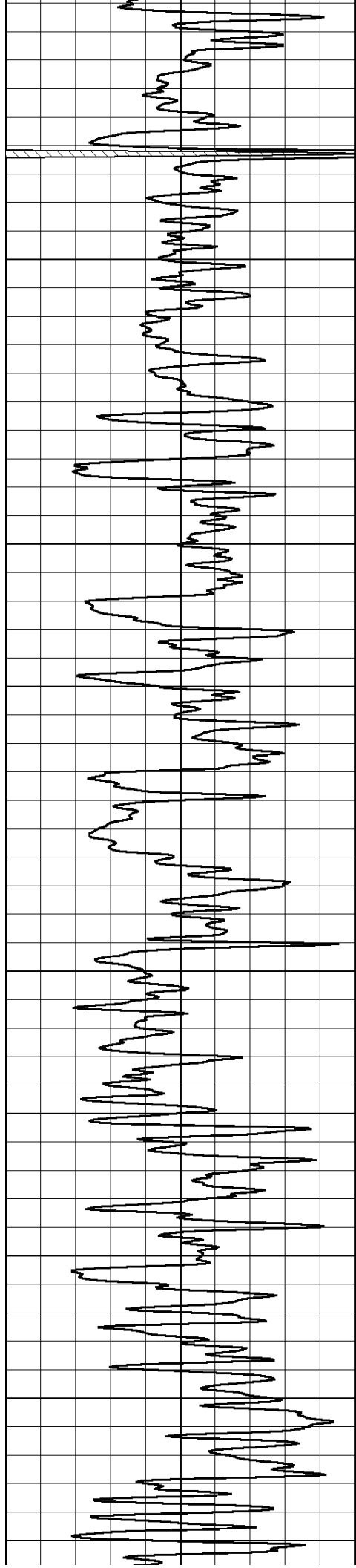
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2950

3000

3050

3100

3150

3200

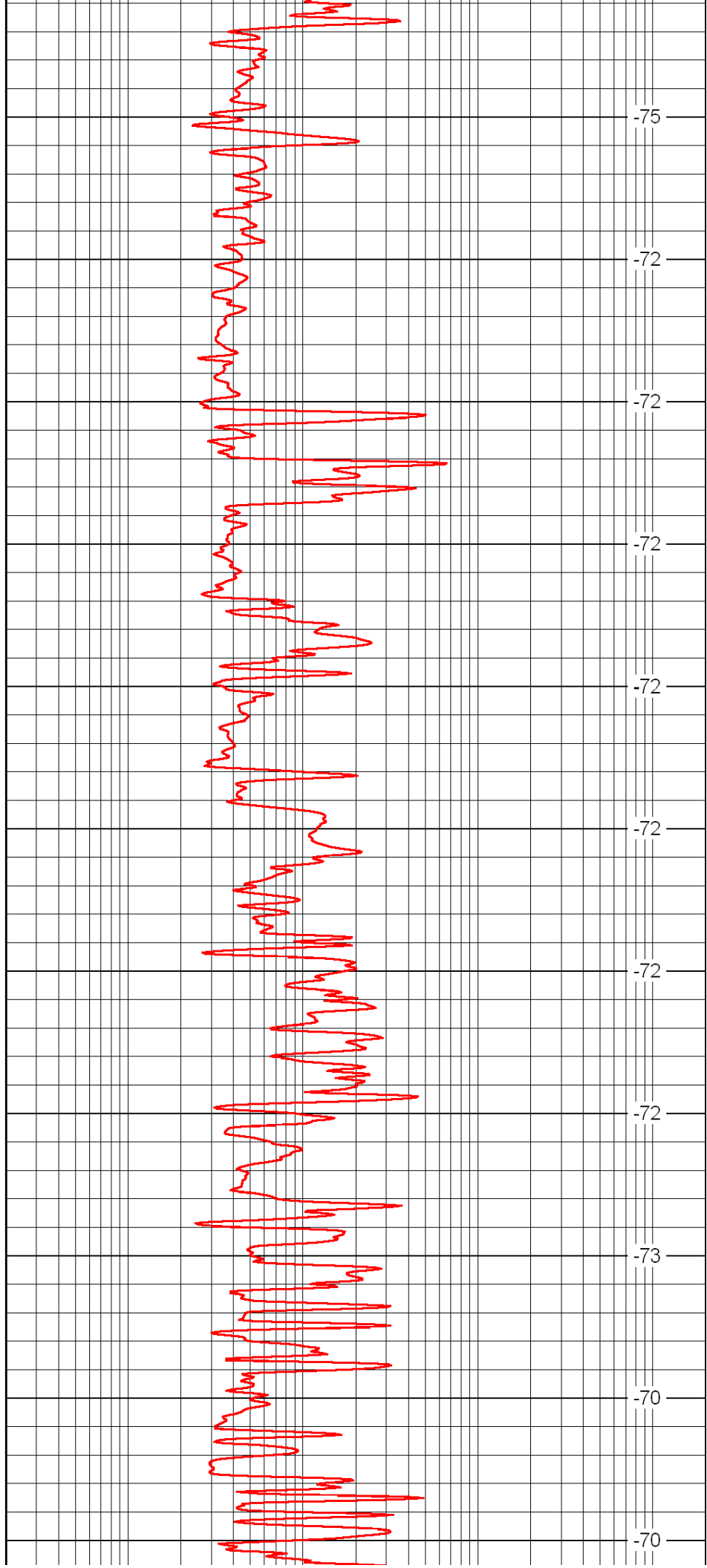
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3300

3350

3400

3450



-75

-72

-72

-72

-72

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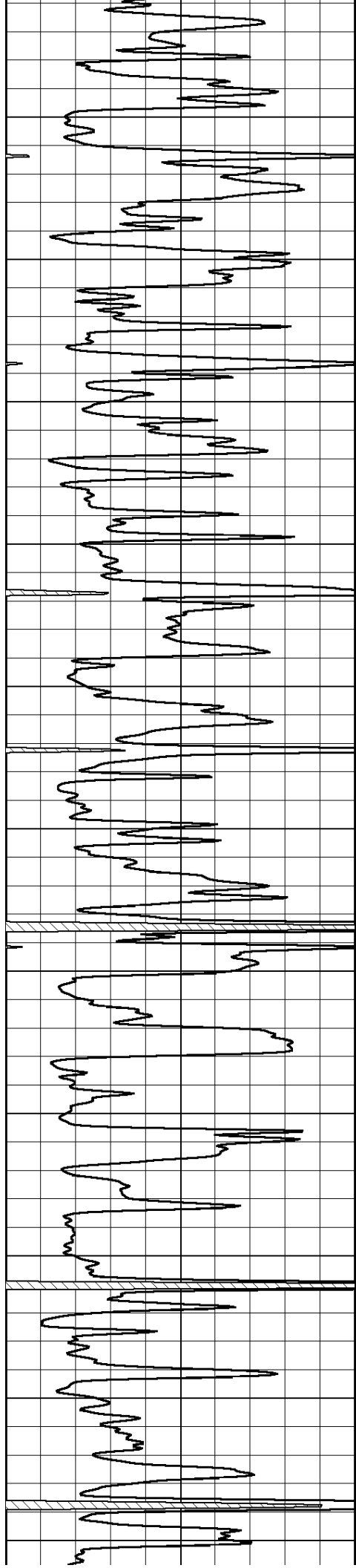
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3500

3550

3600

3650

3700

3750

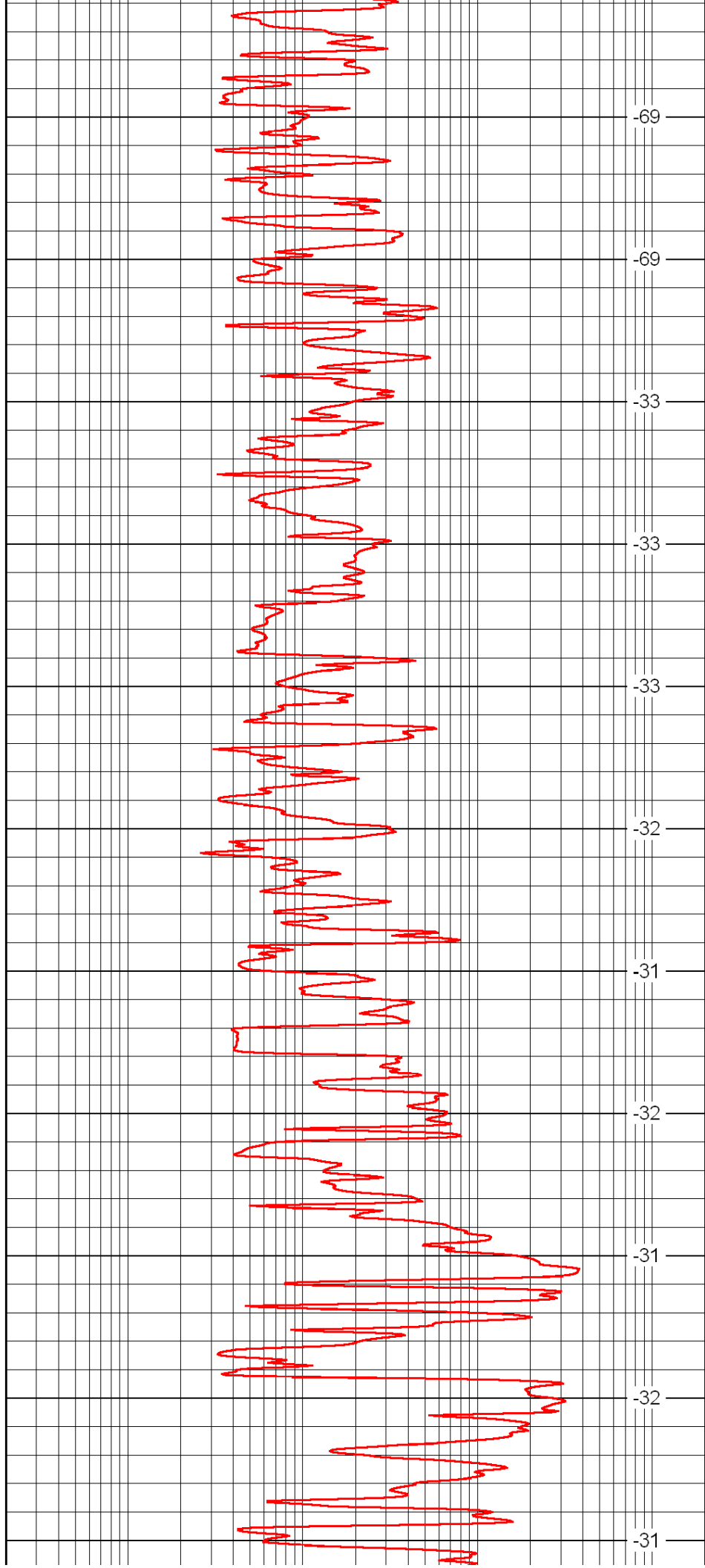
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3850

3900

3950

4000



-69

-69

-33

-33

-33

-32

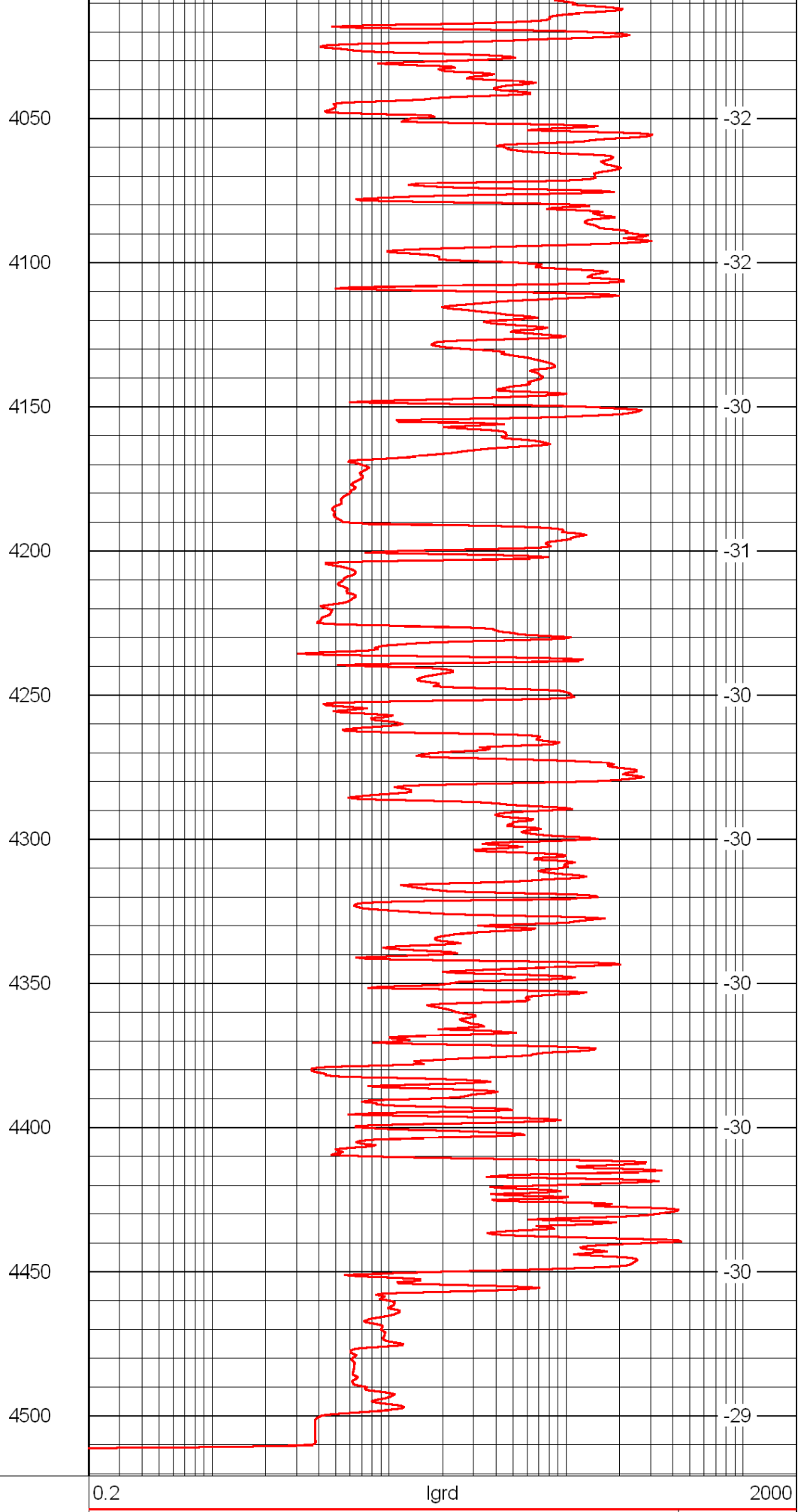
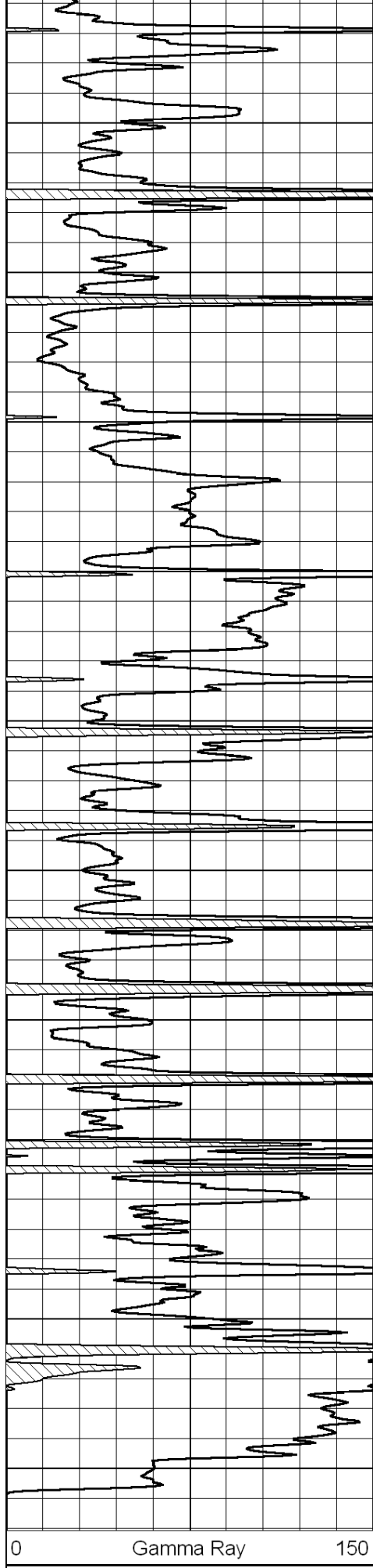
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-31

-32

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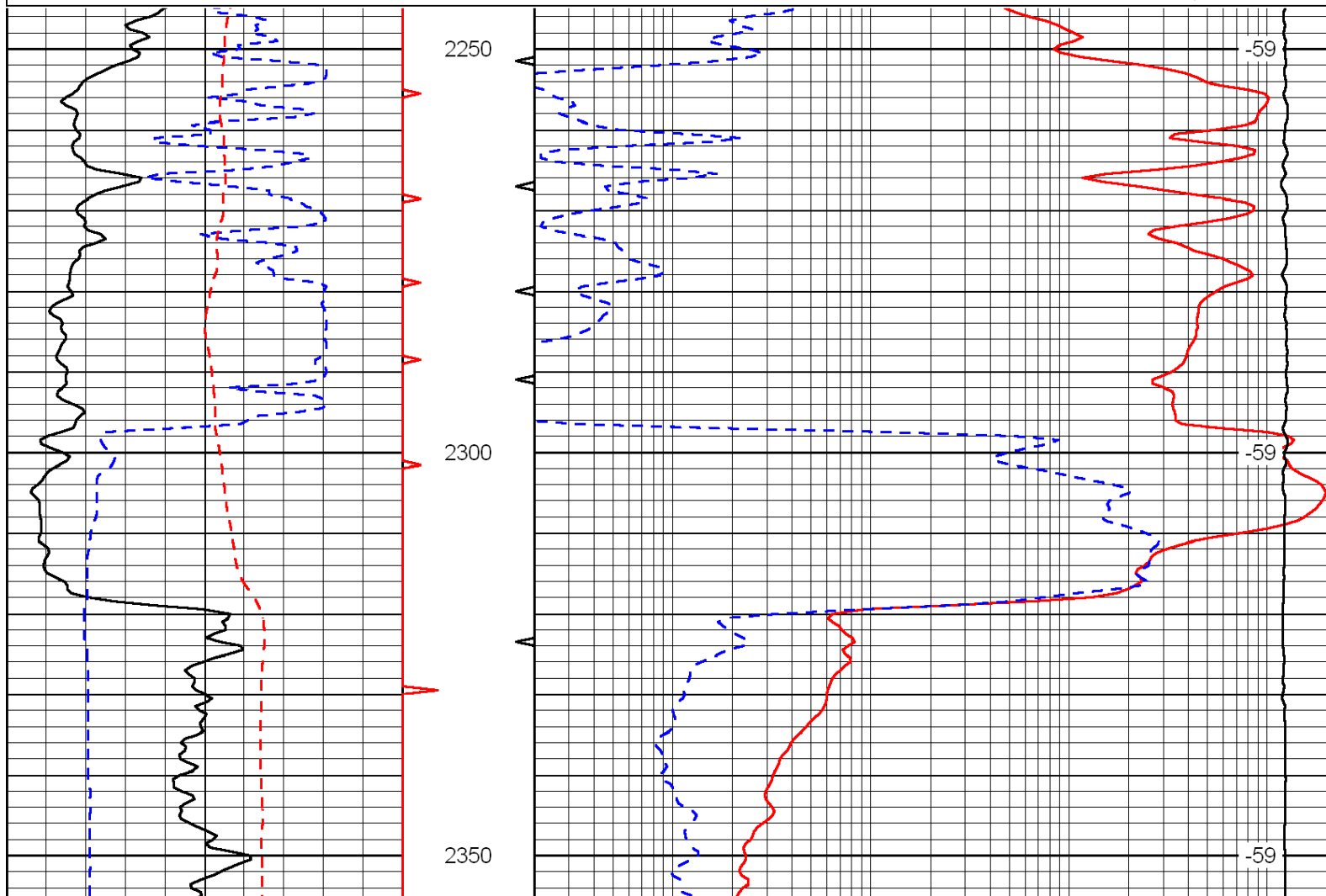


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Dataset Pathname: RAG/blkrag
Presentation Format: rag
Dataset Creation: Tue Feb 21 22:49:05 2012
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16
-200	SP (mV)	0

0.2	Long Guard	2000
560	Neutron	2160
15000	Line Tension	0

LSPD



0	Gamma Ray	150
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-200	SP (mV)	0

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560	Neutron	2160
15000	Line Tension	0

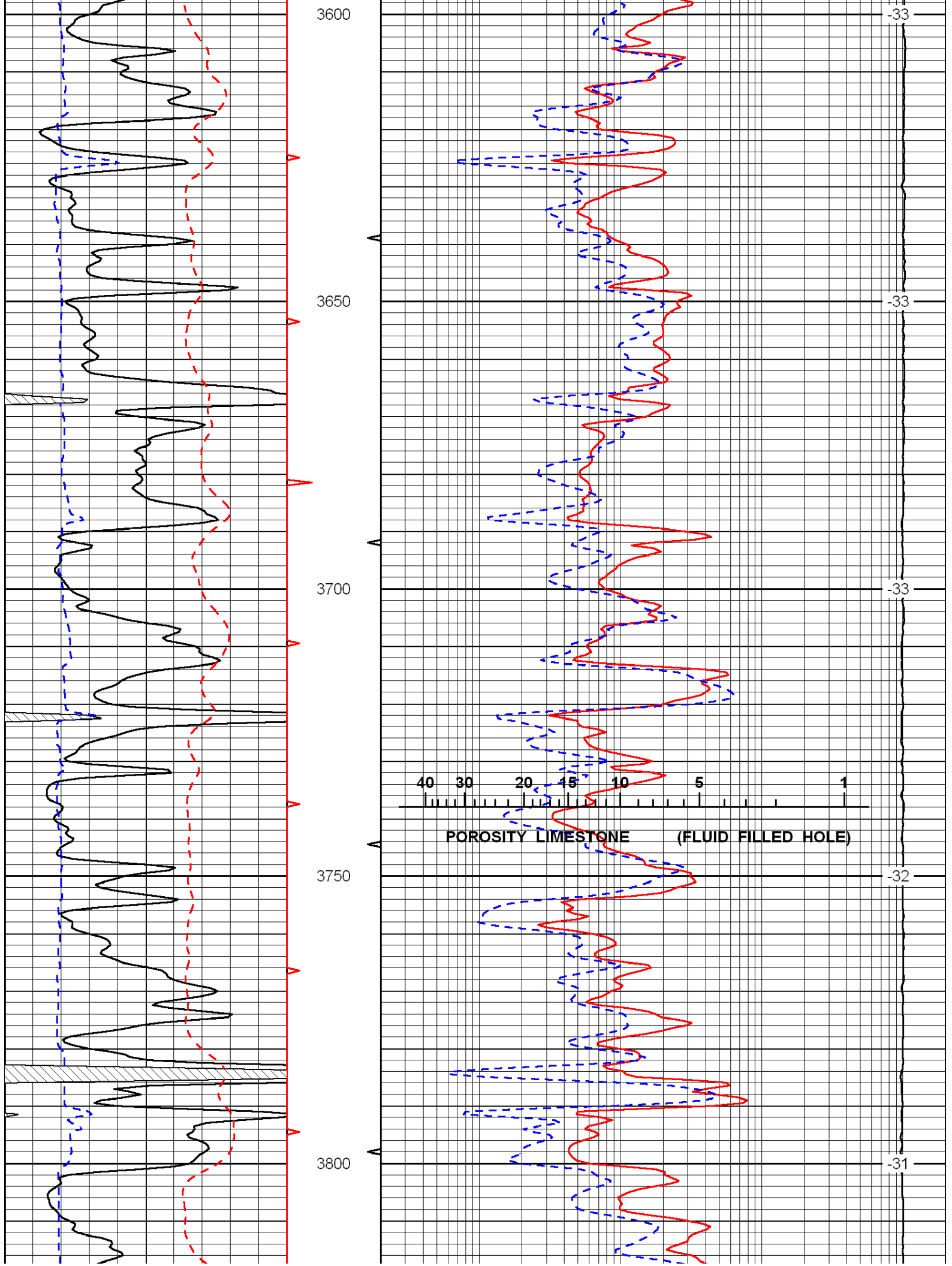
LSPD

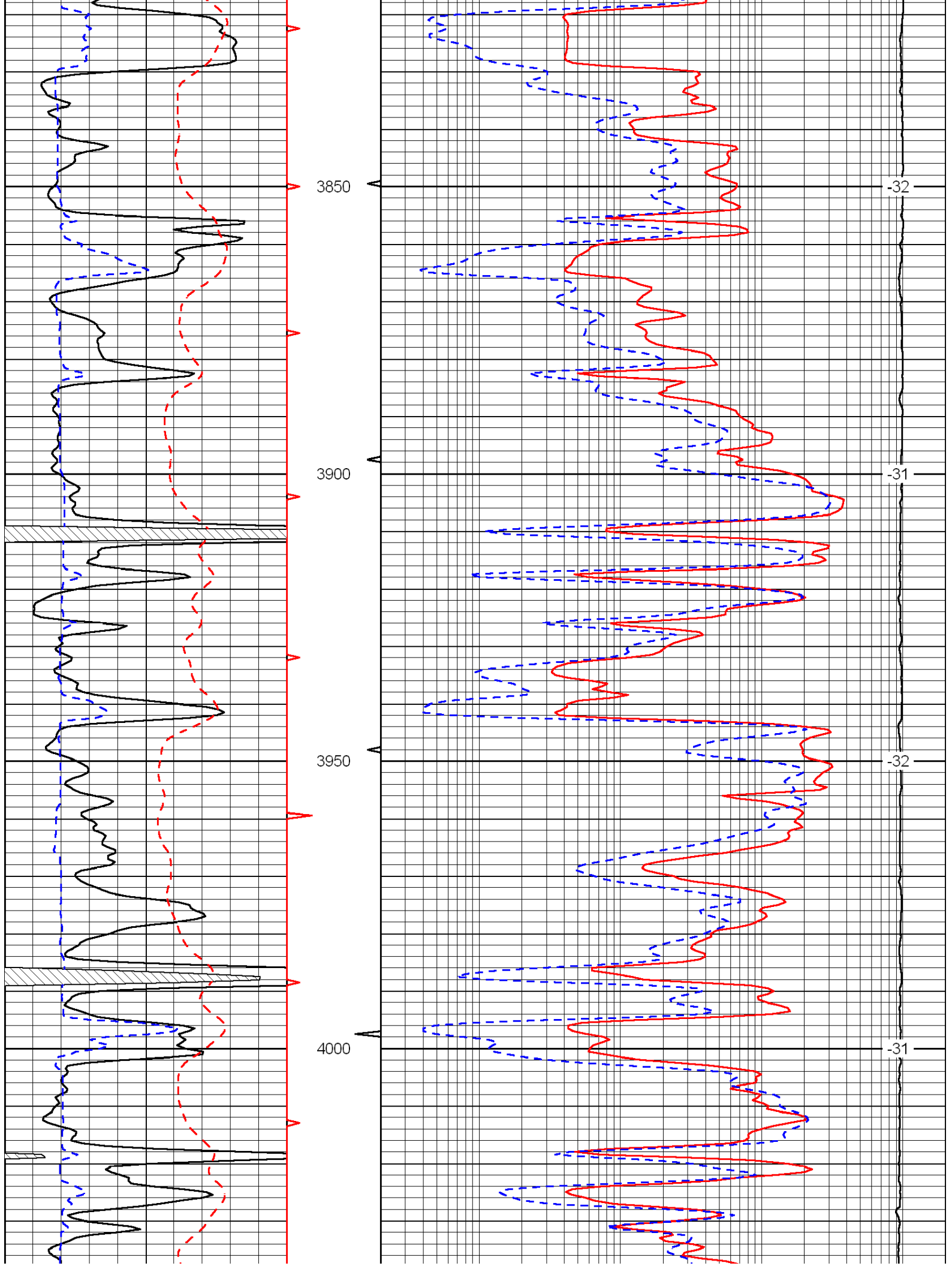
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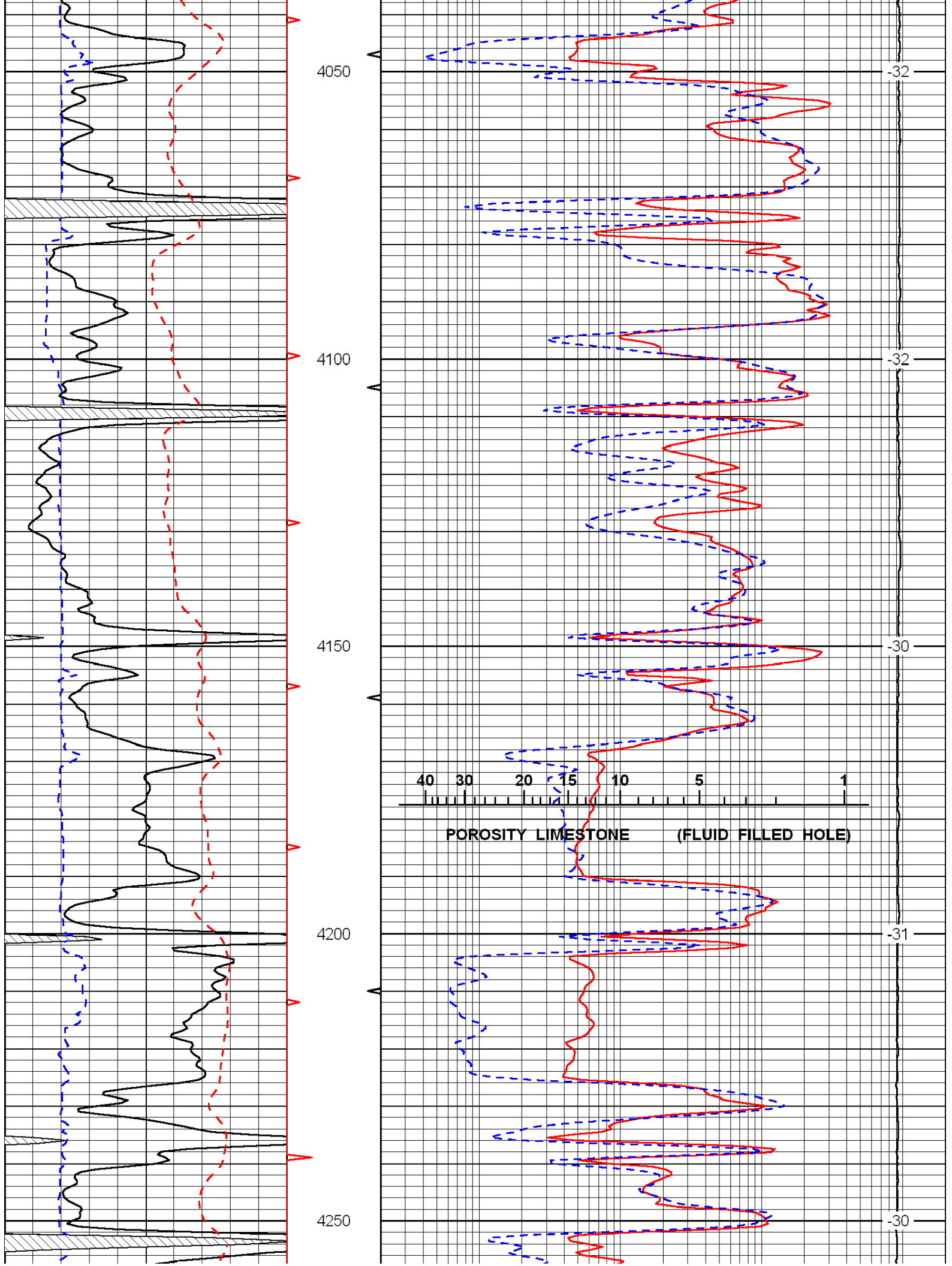
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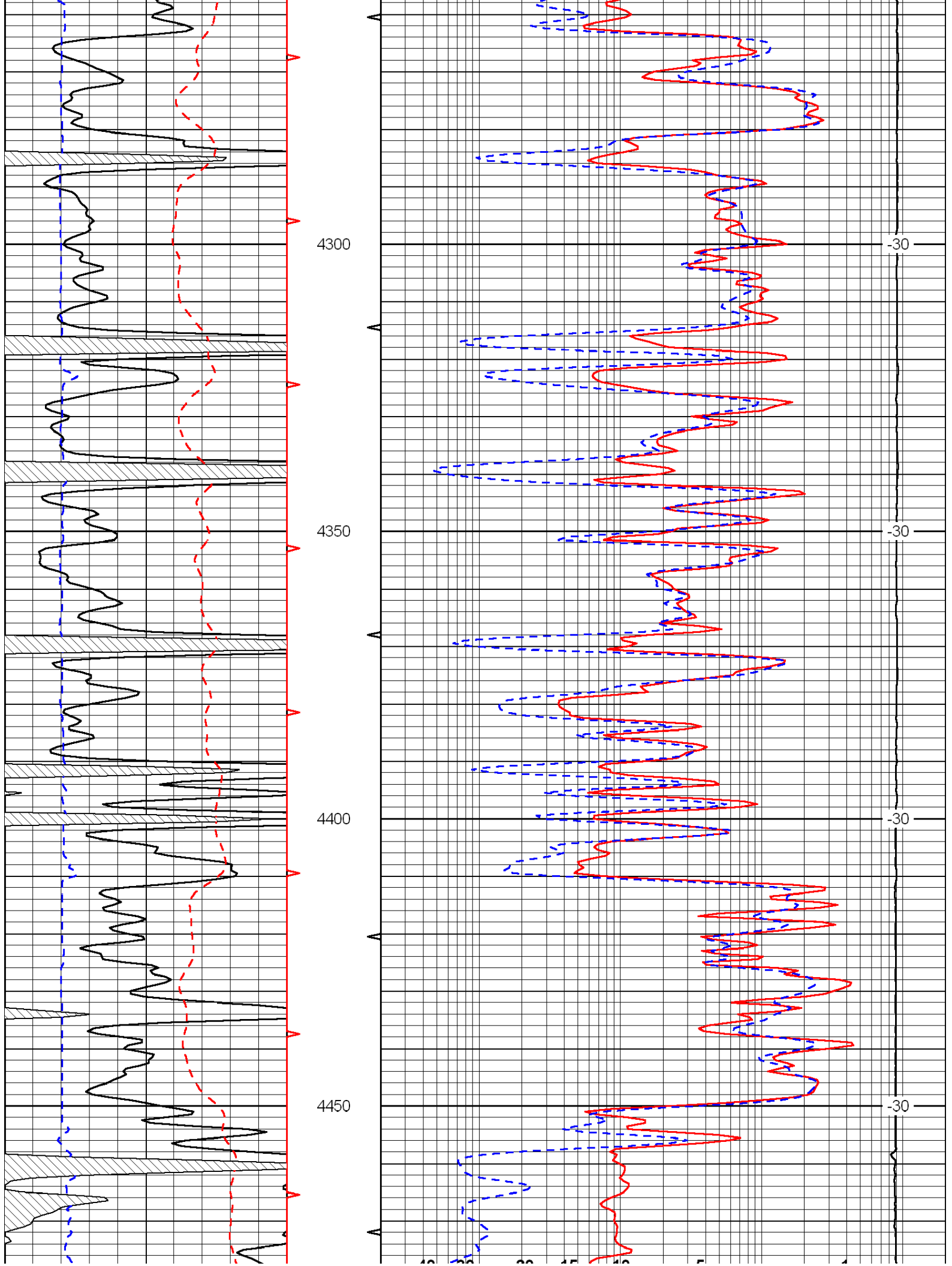
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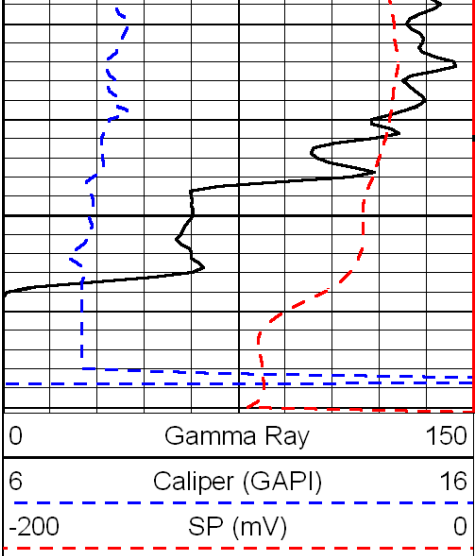
LSPD



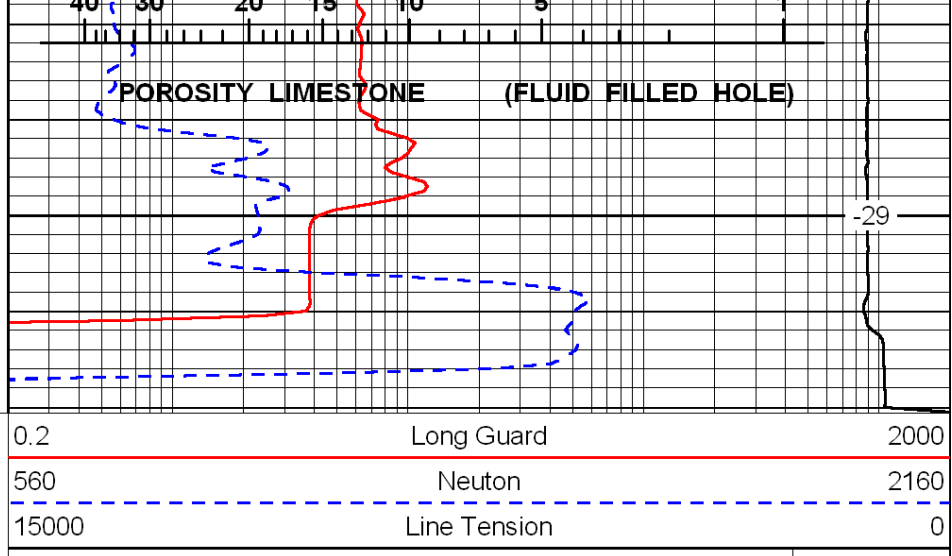








4500



POROSITY LIMESTONE

(FLUID FILLED HOLE)

-29

LSPD