



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.

15-053-21,272-00-00

Company John Roy Evans Oil Company LLC.

Well Beck "B" No. 5

Field Bloomer
County Ellsworth State Kansas

Location SE SW SW
330' FSL & 4290' FEL

Sec: 30 Twp: 17 S Rge: 10 W

Other Services
CNL/CDL
MEL

Permanent Datum Ground Level Elevation 1808

Log Measured From Kelly Bushing 7 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Elevation
K.B. 1815
D.F. 1808
G.L. 1808

Date 2/18/2012

Run Number One

Depth Driller 3400

Depth Logger 3400

Bottom Logged Interval 3399

Top Log Interval 550

Casing Driller 8.625 @ 590

Casing Logger 588

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 5500

Density / Viscosity 9.3 60

pH / Fluid Loss 10.5 8.0

Source of Sample Flowline

Rm @ Meas. Temp .65 @ 62

Rmf @ Meas. Temp .49 @ 62

Rmc @ Meas. Temp .88 @ 62

Source of Rmf / Rmc Charts

Rm @ BHT .37 @ 110

Operating Rig Time 3 1/2 Hours

Max Rec. Temp. F 110

Equipment Number 10

Location Hays

Recorded By D.Kerr

Witnessed By Josh Austin

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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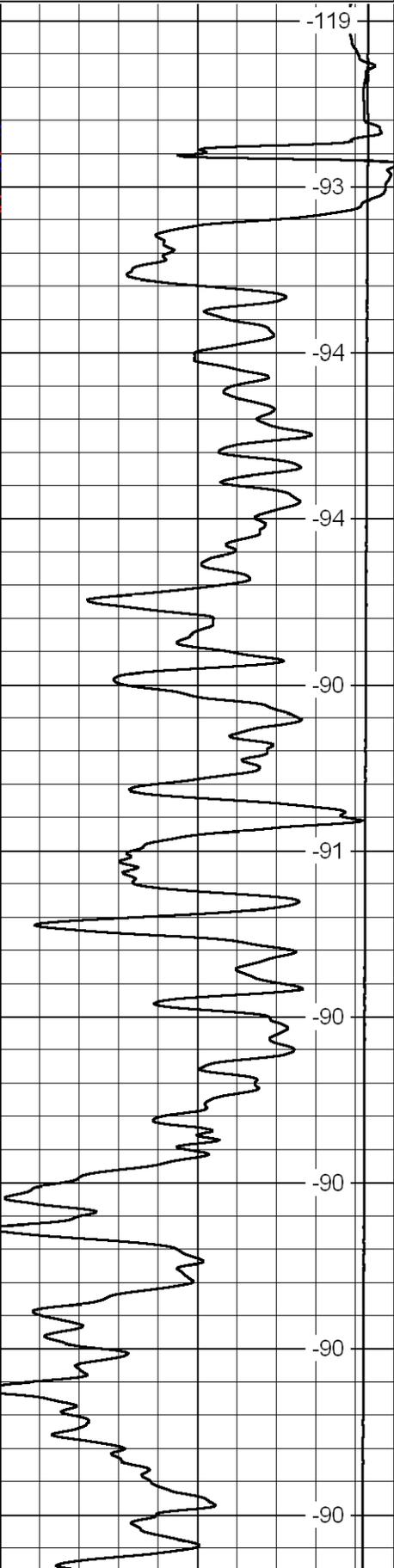
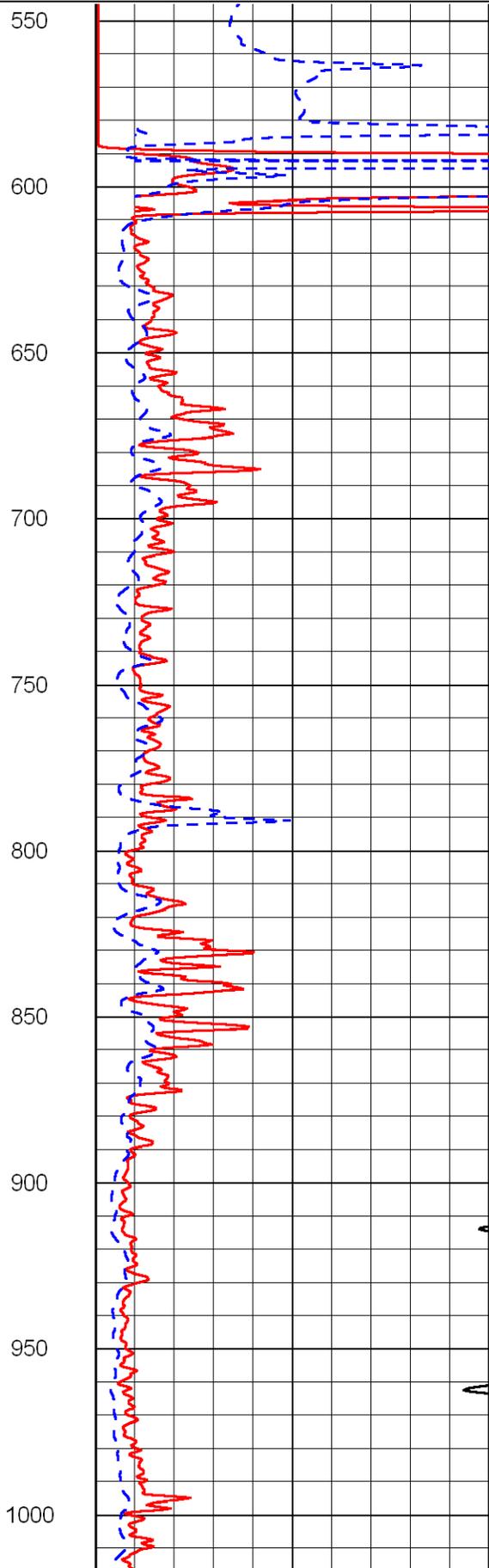
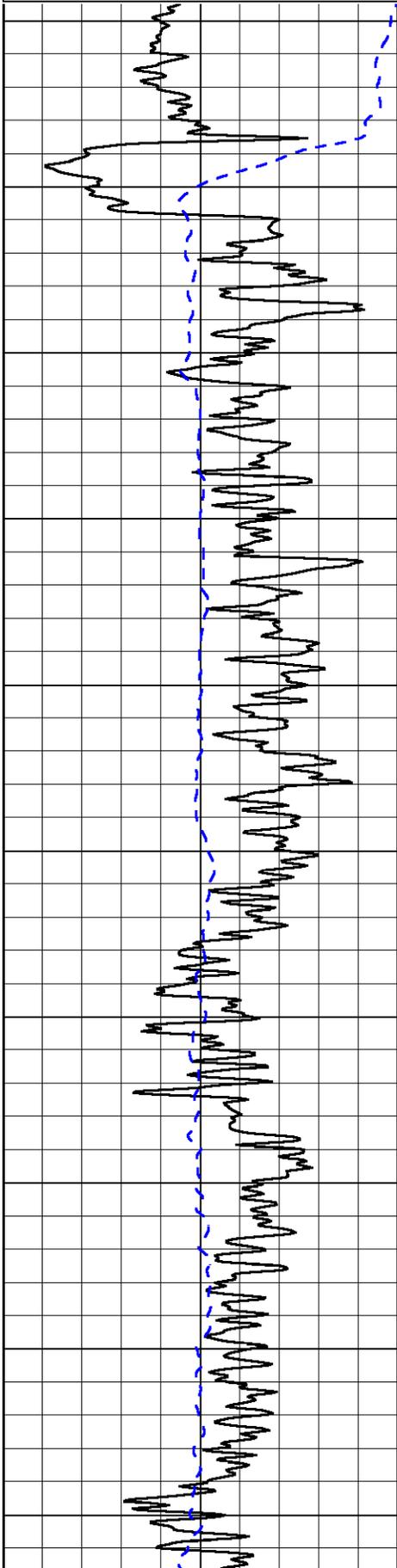
Claffin KS, East to the County Line,
1 North on 1st RD,
1/2 East, NorthWest Into

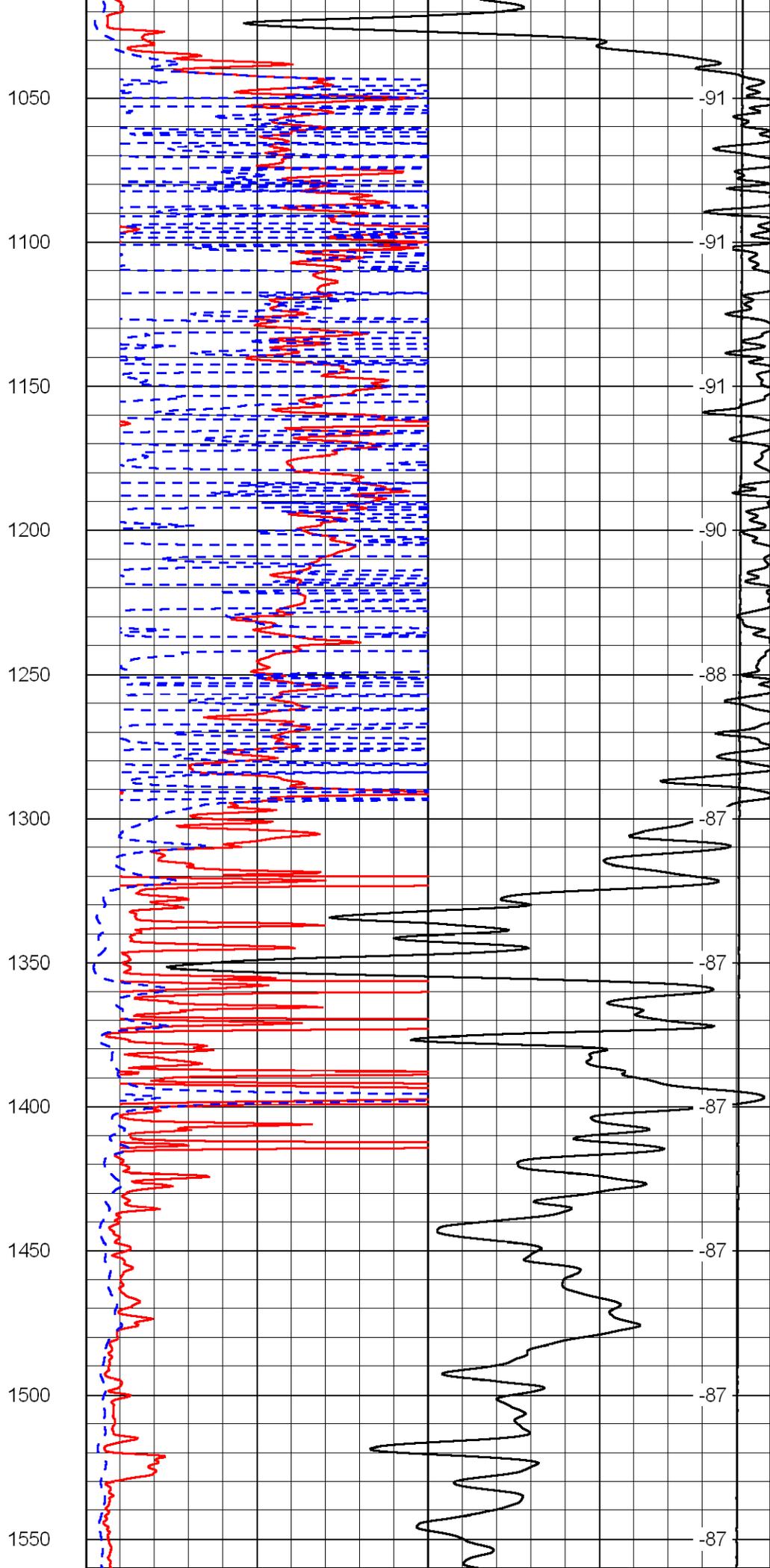
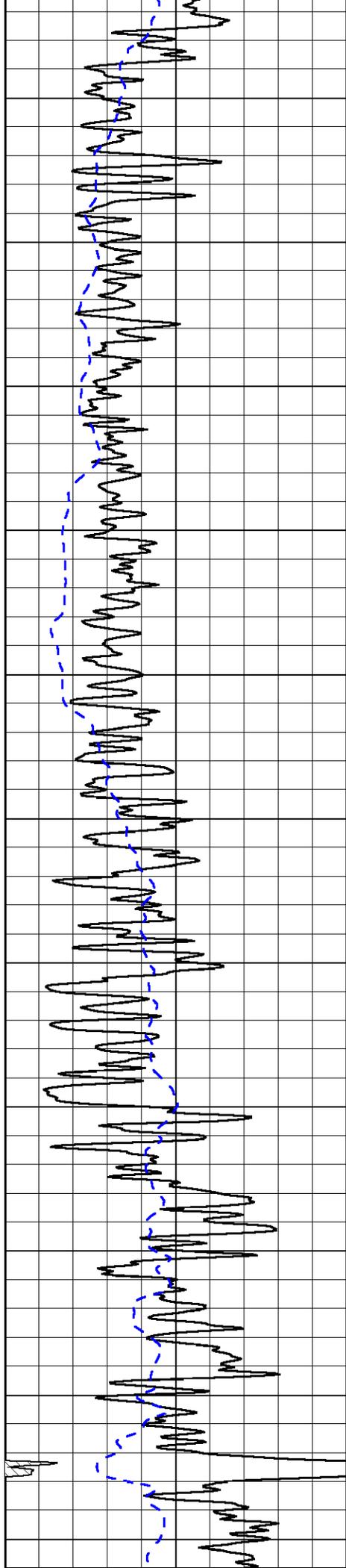
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Dataset Creation: Sat Feb 18 16:33:36 2012
Charted by: Depth in Feet scaled 1:600

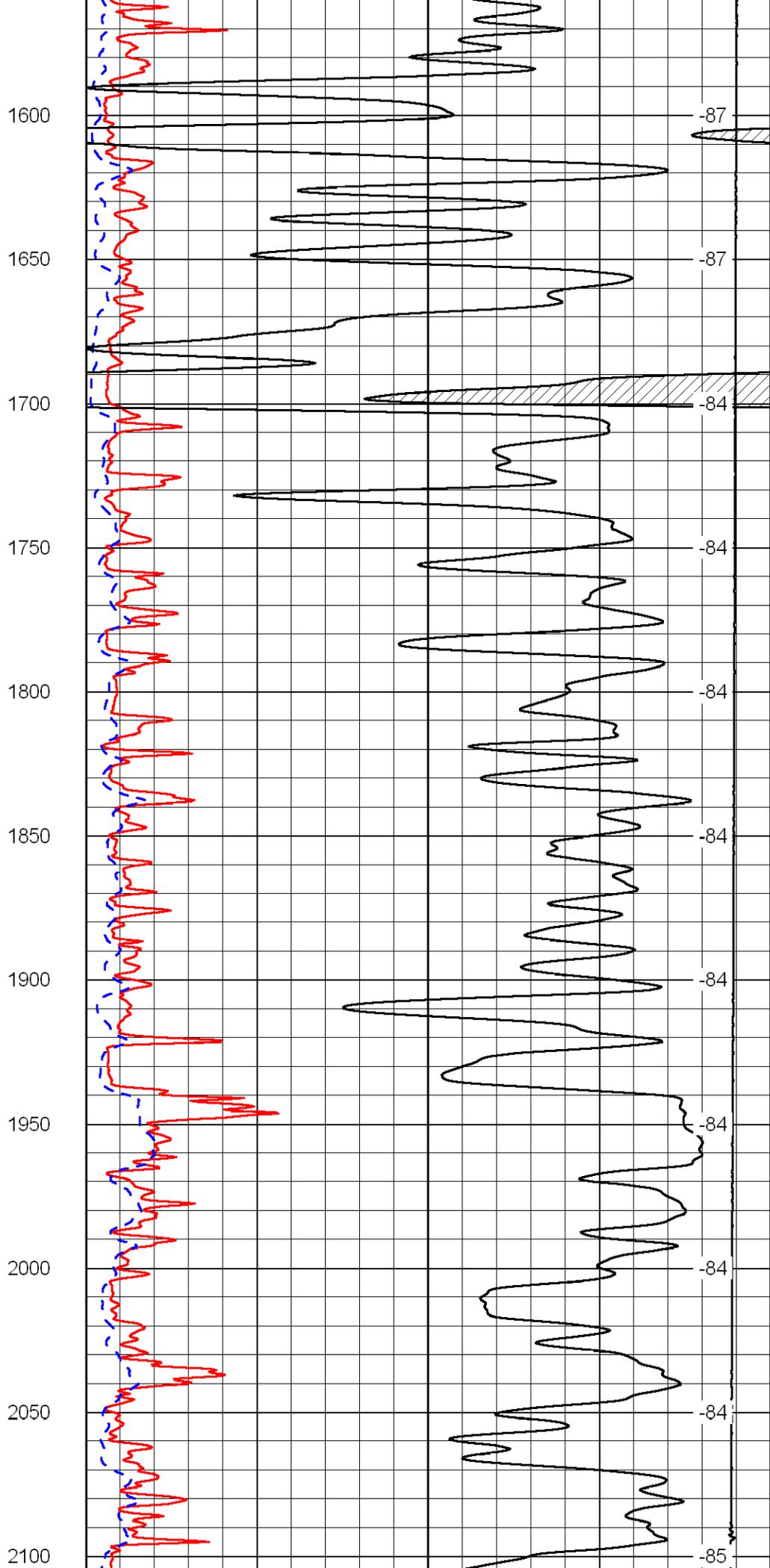
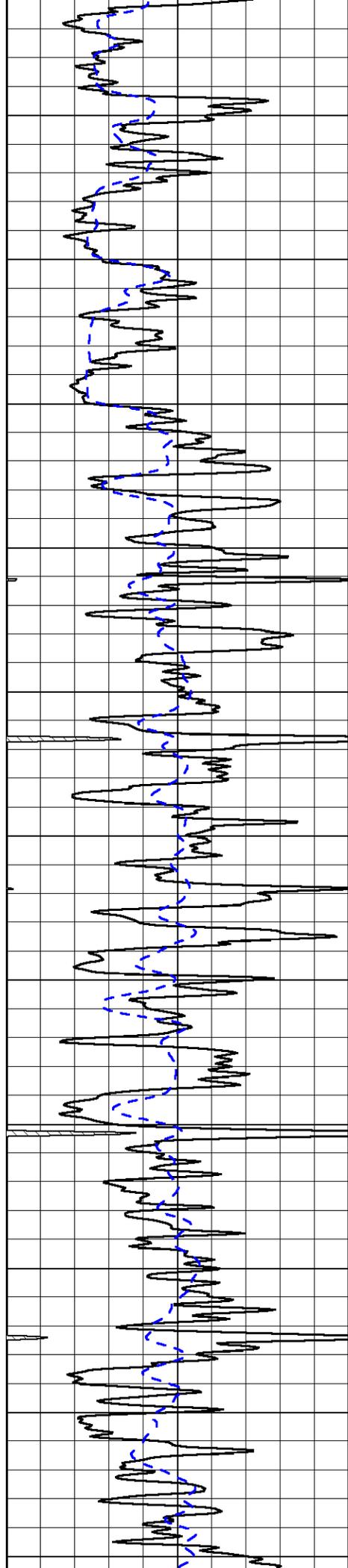
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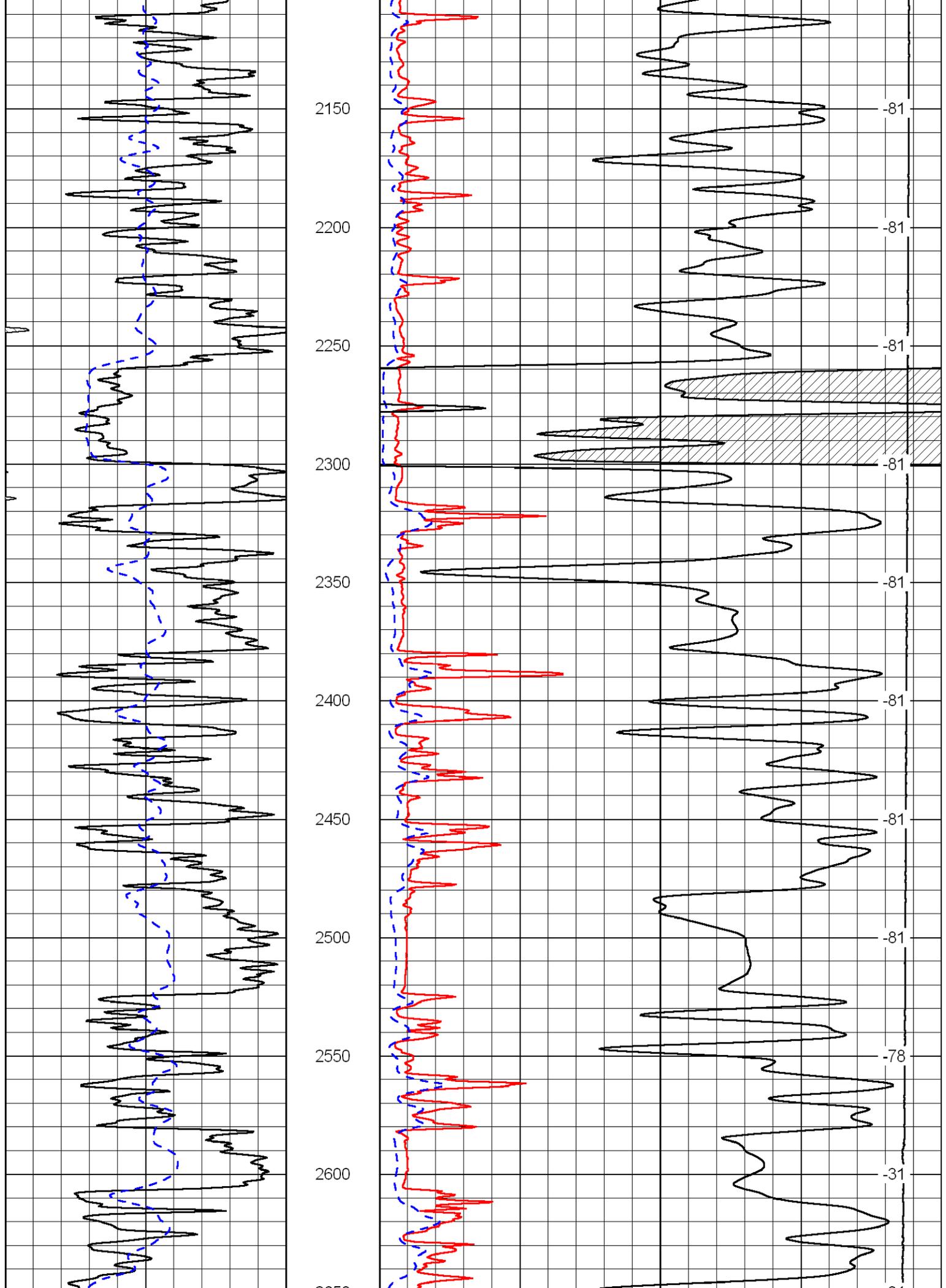
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0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
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50 Deep Resistivity 500

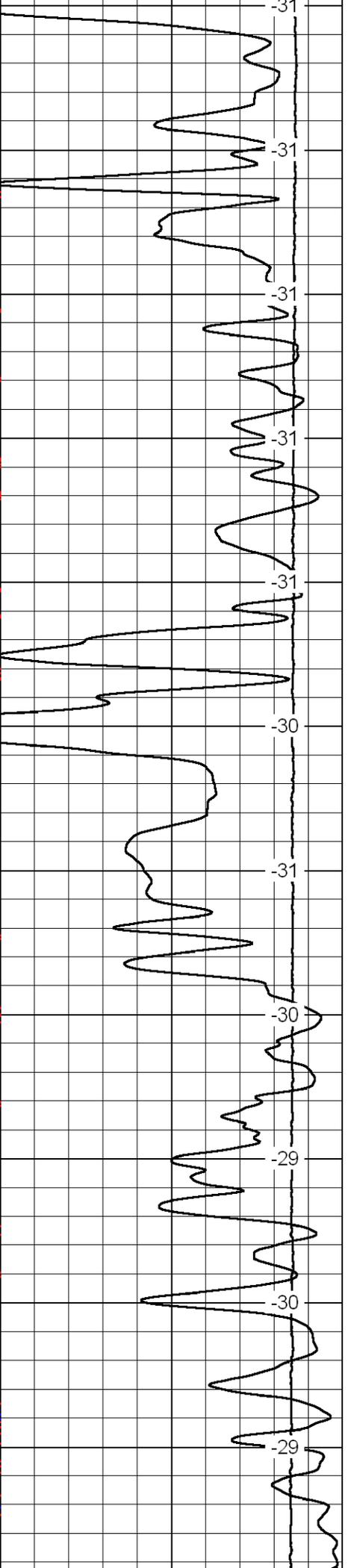
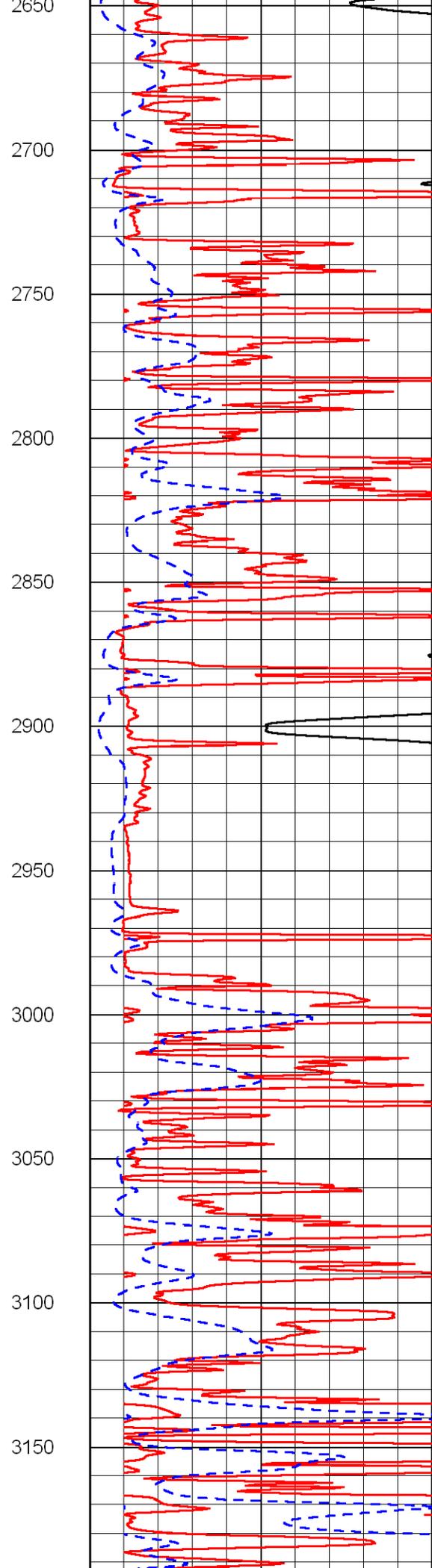
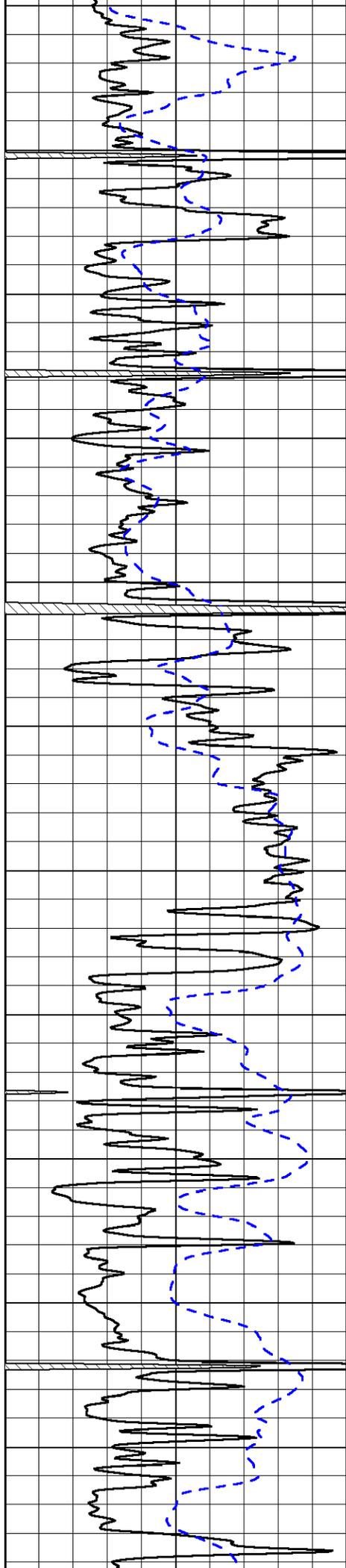
LSPD

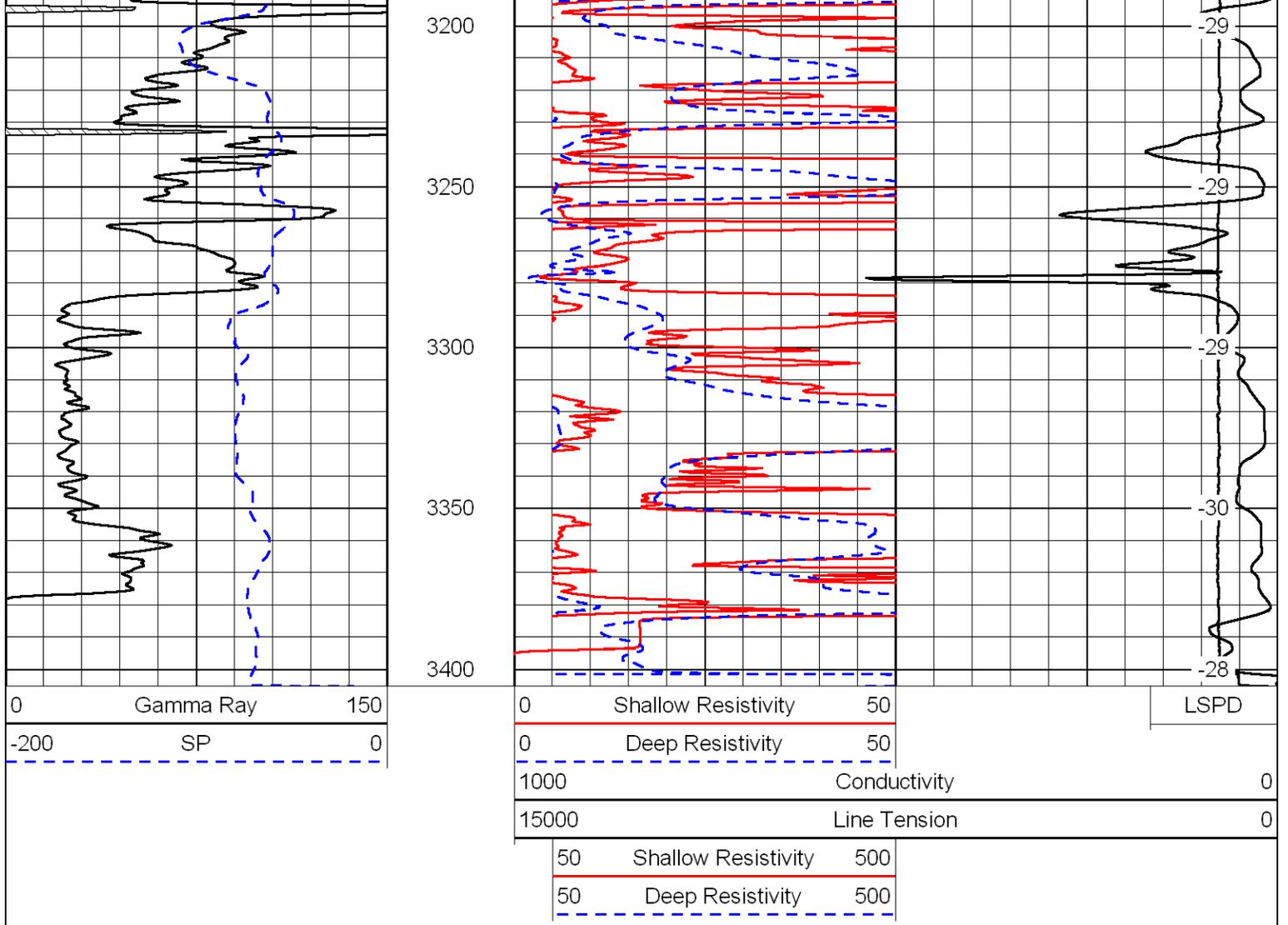




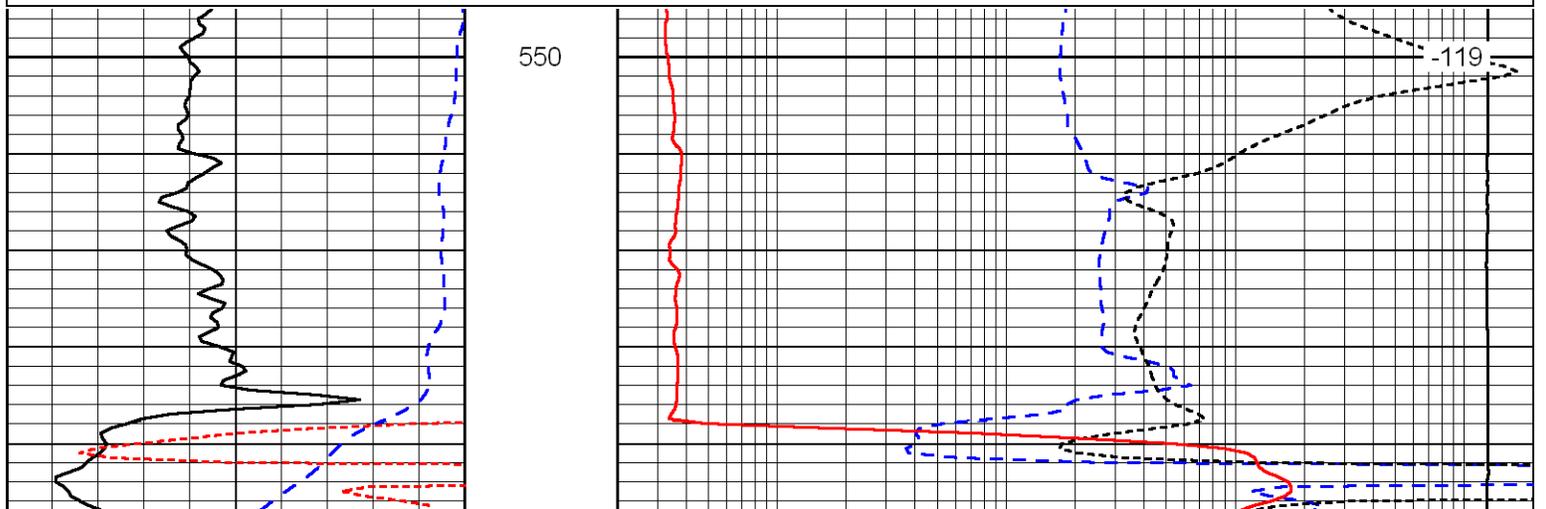
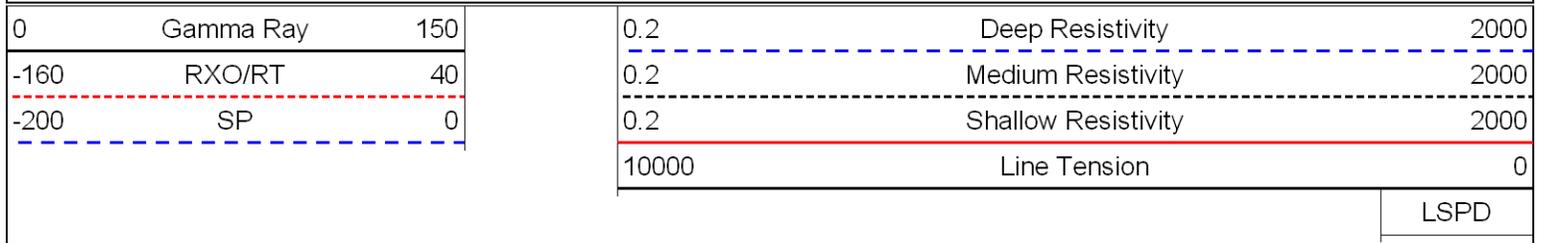


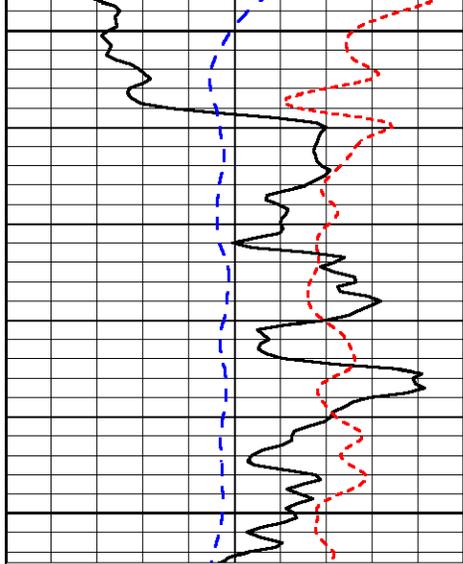






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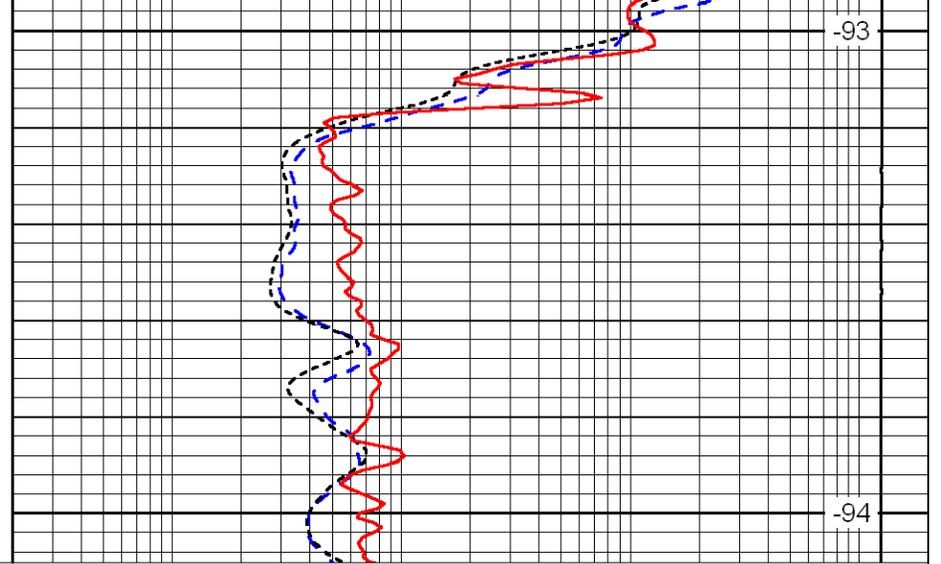




0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

600

650



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

-93

-94

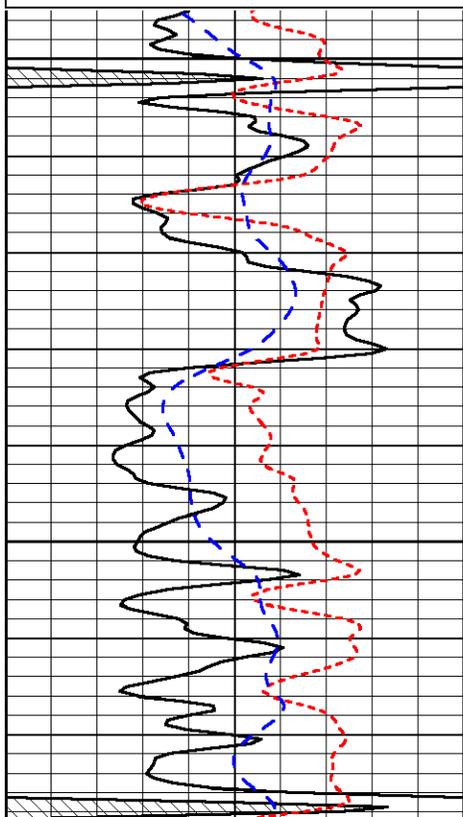
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-160	RXO/RT	40
-200	SP	0

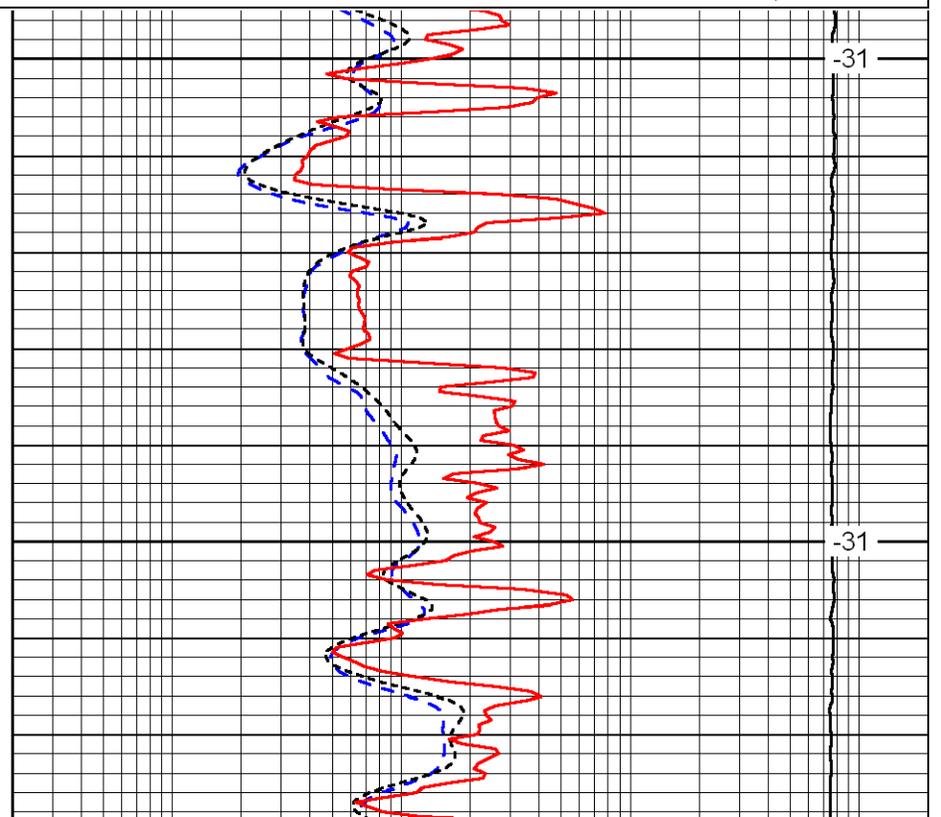
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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



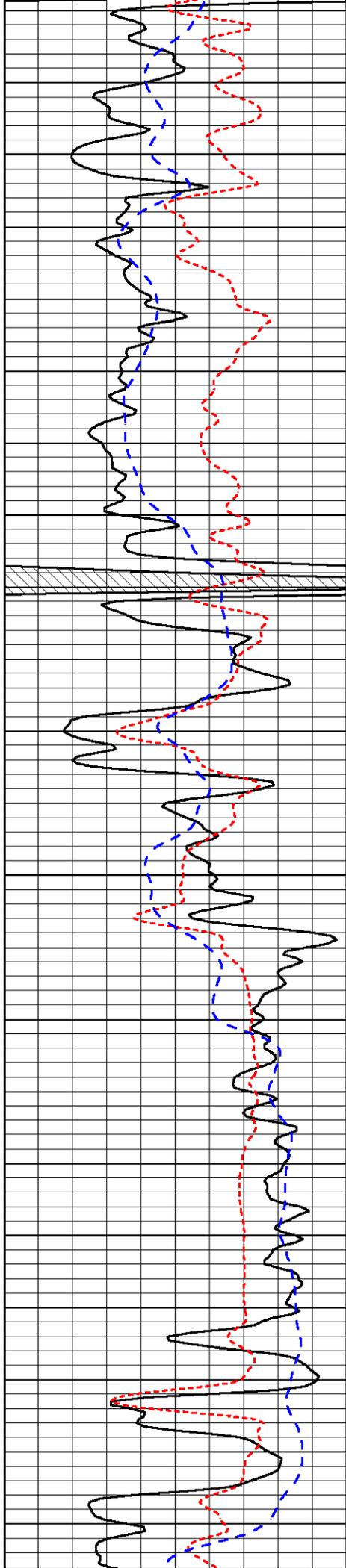
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2750



-31

-31

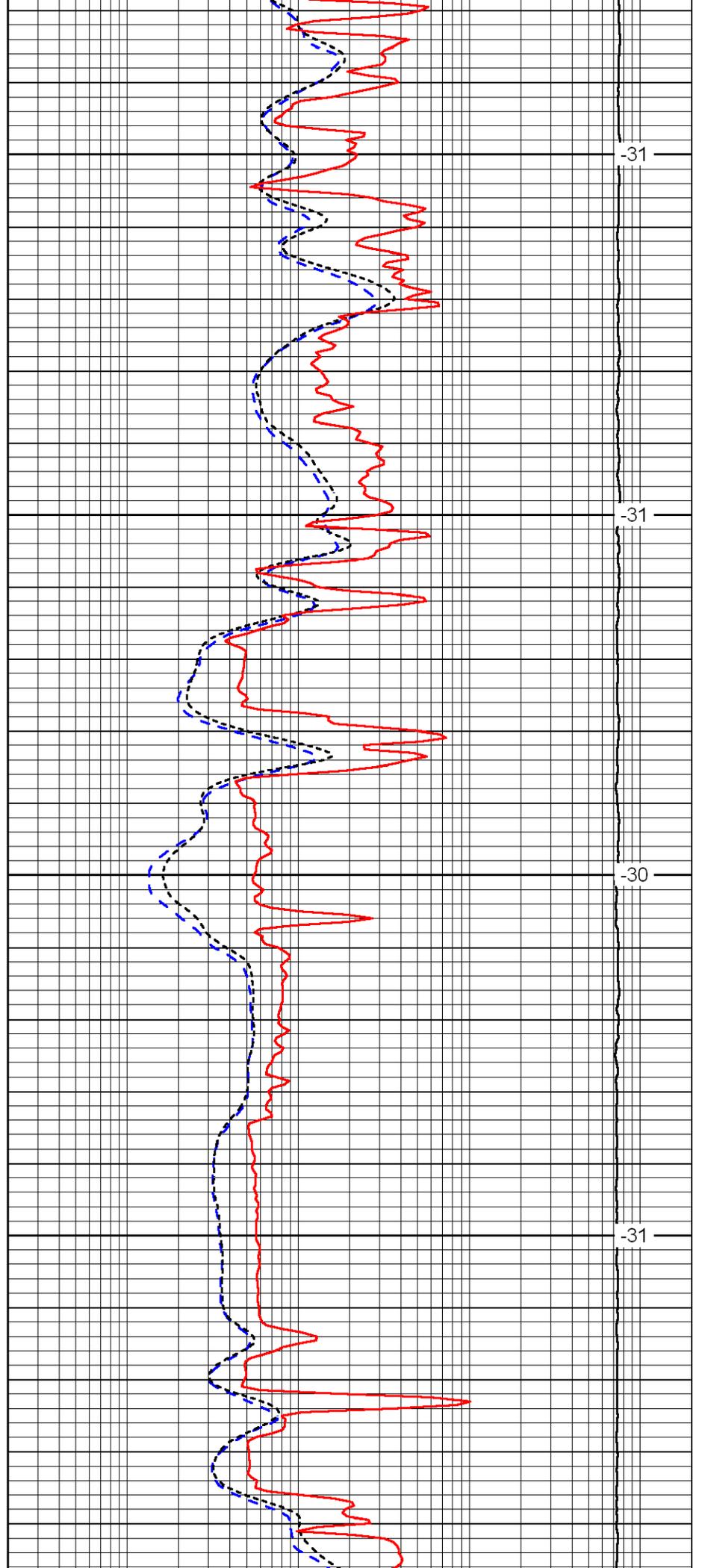


2800

2850

2900

2950

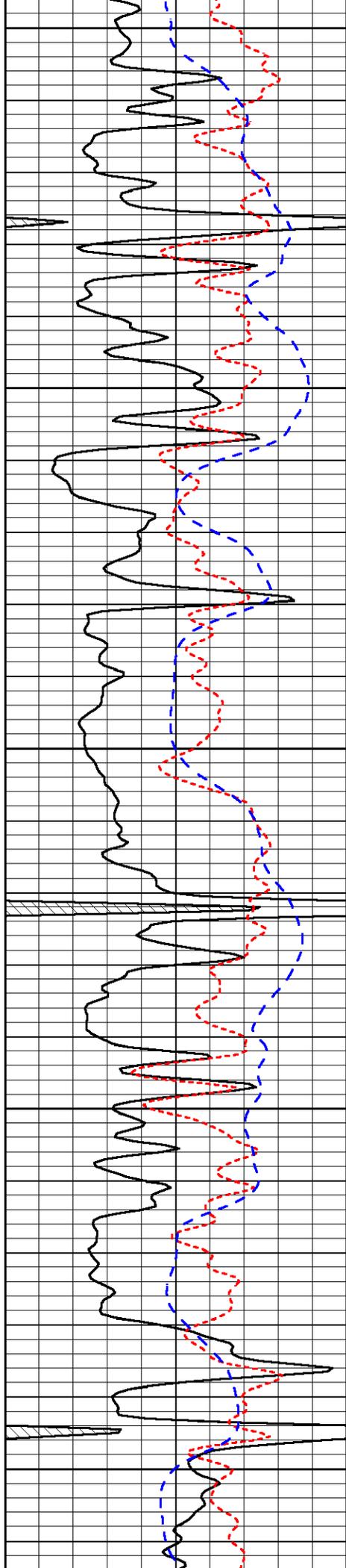


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-31

-30

-31



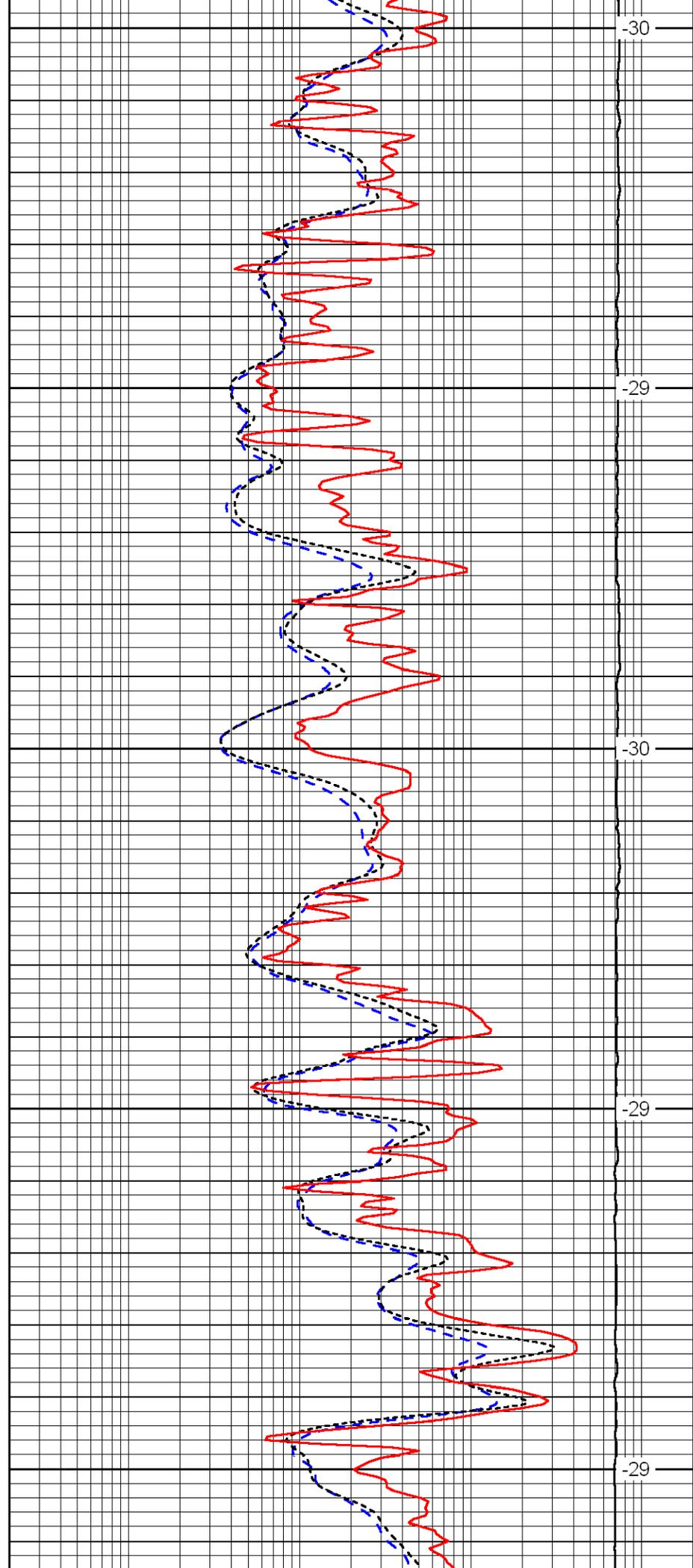
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3050

3100

3150

3200



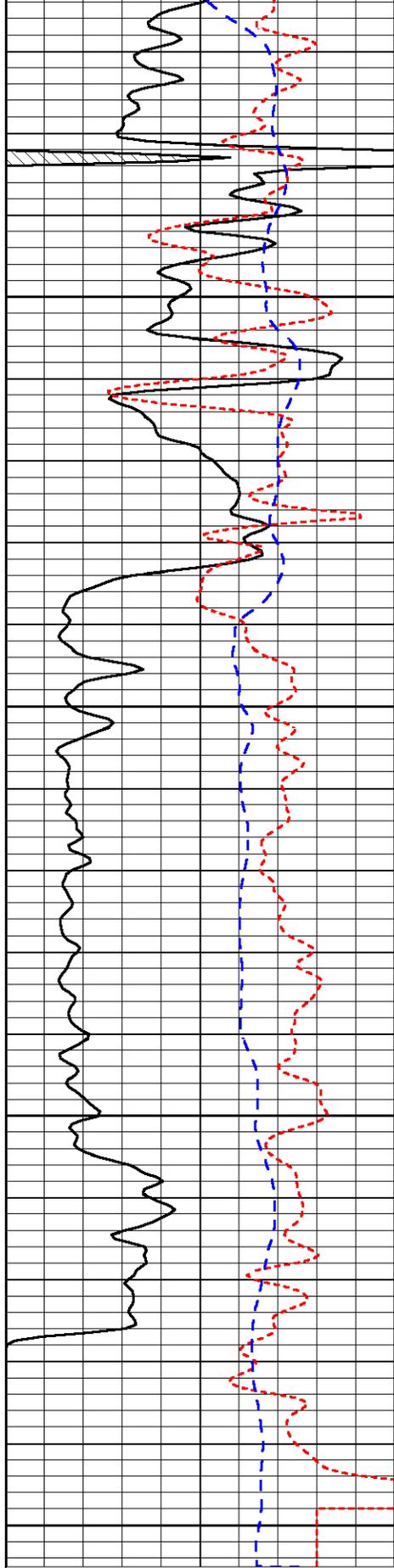
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-29

-30

-29

-29



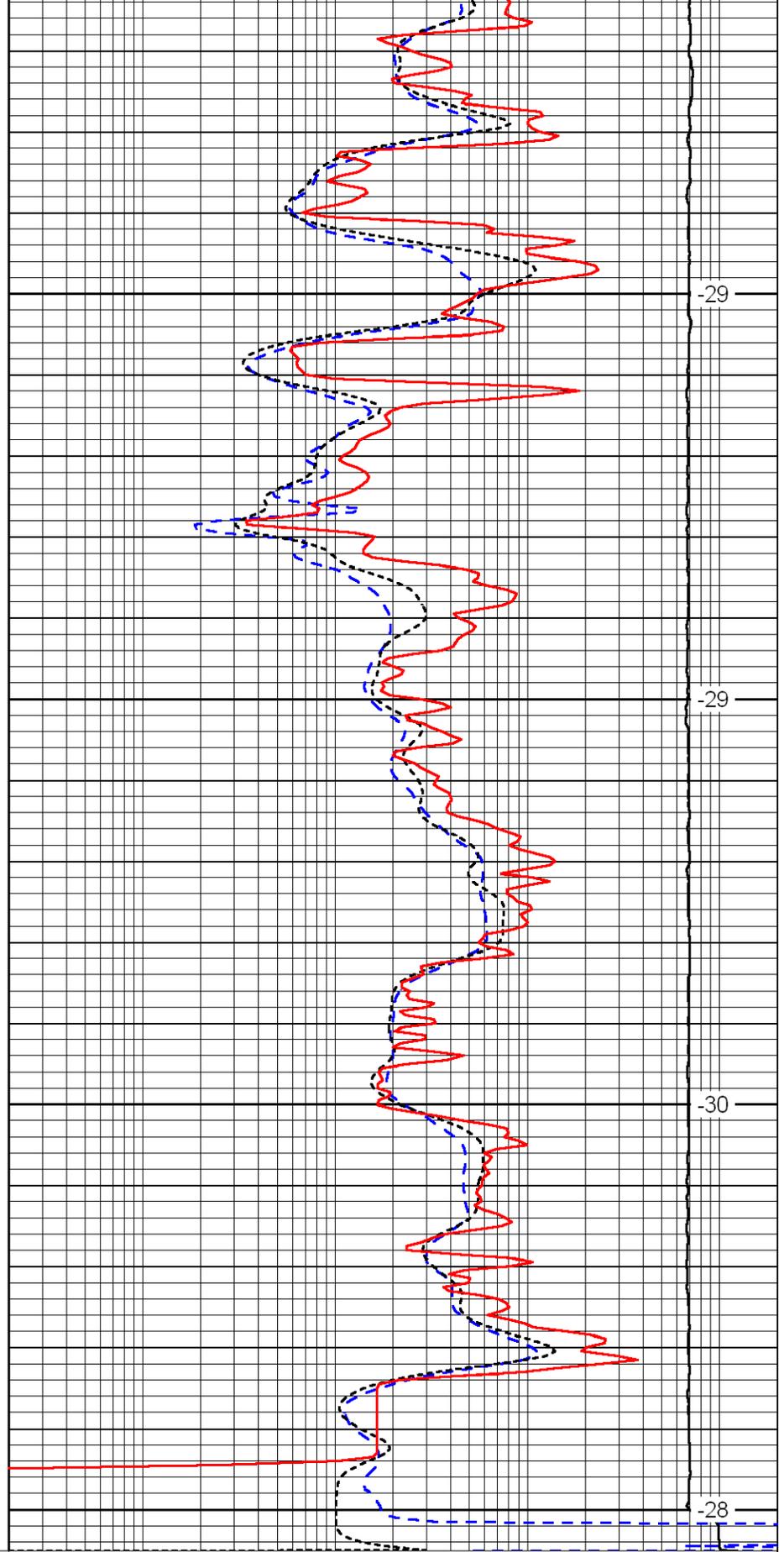
3250

3300

3350

3400

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0



-29

-29

-30

-28

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0