

Tucker

WIRELINE SERVICES

DUAL INDUCTION RESISTIVITY LOG

Company RUNNING FOXES PETROLEUM Well PAYNE 10-33B-3 Field WILDCAT County BOURBON State OKLAHOMA Country USA API No. 15-011-23774-00-00		File No : TUL-55984 Company : RUNNING FOXES PETROLEUM INC Well : PAYNE 10-33B-3 Field : WILDCAT County : BOURBON State : OKLAHOMA Country : USA API No : 15-011-23774-00-00	
Location : 2040' FSL & 2430' FEL SW NW NW SE		LSD : Sect : 33 Twp : 23S Rge : 25E	
Permanent Datum:	GL	Elevations:	
Drilling Measured From:	GL	KB 0.00	Services:
Log Measured From:	GL	DF 0.00	CNT
Above Permanent Datum:	0.00 Ft	GL 791.00	LDT
Date	2011-10-12		
Run Number	1		
Depth--Driller	465.0	Ft	
Depth--Logger	462.0	Ft	
First Reading	462.0	Ft	
Last Reading	20.0	Ft	
Casing--Driller	20.0	Ft	
Casing--Logger	20.0	Ft	
Bit Size	6.750	In	
Casing Size	8.625	In	
Hole Fluid Type	NATIVE/FRESH		
Density	0.0 LBS/GAL		
Fluid Loss	0.0 CC		
PH/Viscosity	0.0 SEC		
Sample Source	CALCULATED		
RMF@Measured Temp.	2.000	@ 79 F	
RMF@Measured Temp	1.800	@ 79 F	
RMF@Measured Temp.	2.200	@ 79 F	
Source RMF/RMC			
RM@BHT	2.000	@ 79 F	
Time Circulation Stopped	2011-10-12 13:00		
Max Recorded Temp.	79	F	
Equipment/Base	TRK 127	TULSA	
Recorded By	B.BAILEY		
Witnessed By	C.COUNTS		

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Bitsize Intervals		Casing Strings		
Size (In)	Bottom (Ft)	Size (In)	Weight (Lbs)	Bottom (Ft)
6.750	20.00	8.625	32.00	20.00

Run Number	1	
Date	2011-10-12	
Date/Time On Bottom	2011-10-12 19:15	
Depth to Fluid	0.0 Ft	
Salinity	0.000 PPM	
RMF@BHT	1.800 @ 79 F	
RMC@BHT	2.200 @ 79 F	

Run Number 1

Comments

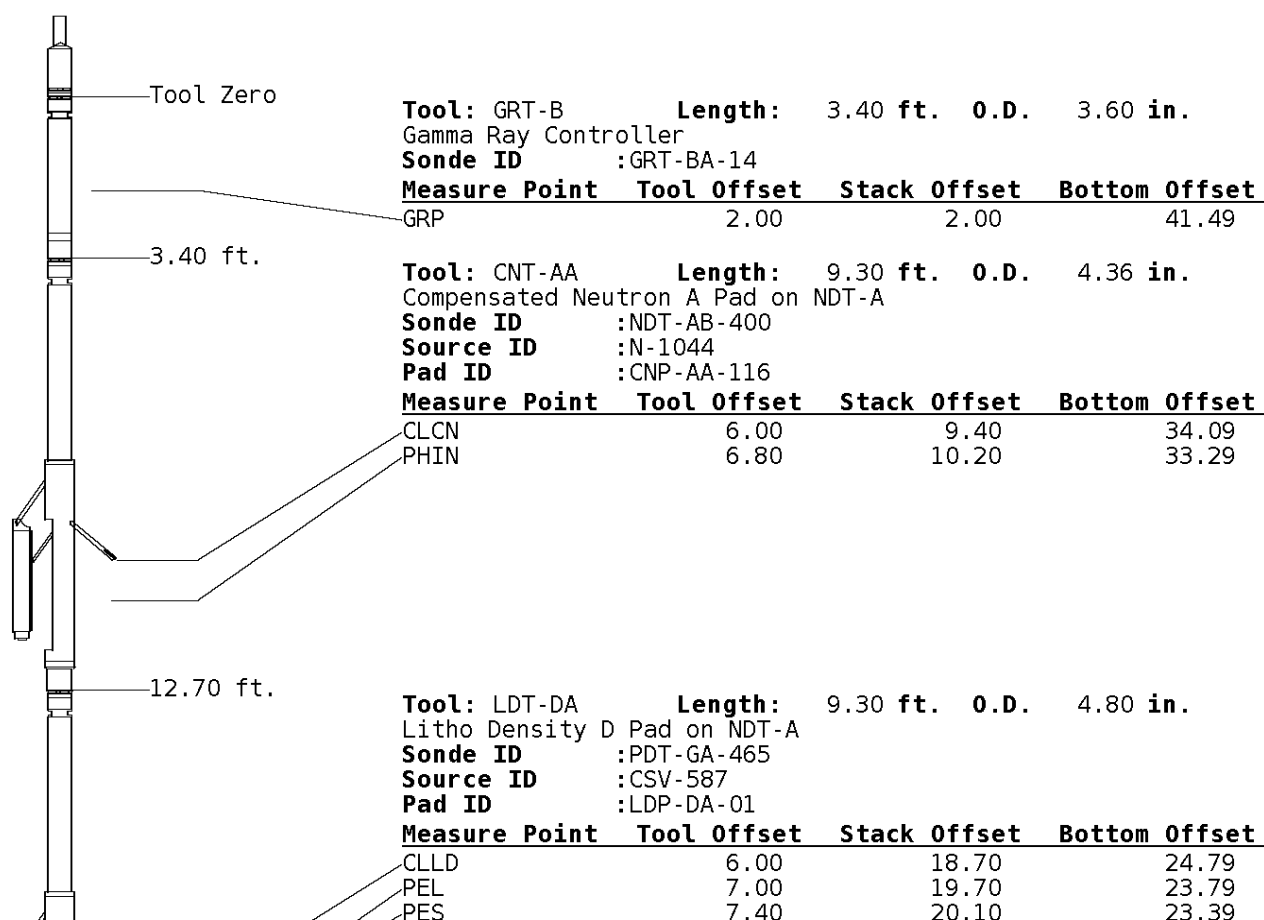
ALL PRESENTATIONS AS PER CUSTOMER REQUEST
 GRT, CNT, LDT, MLT AND PIT RUN IN COMBINATION.
 CALIPERS ORIENTED ON X-Y AXIS.
 2.71 G/CC USED TO CALCULATED POROSITY.
 ANNULAR HOLE VOLUME CALCULATED UISING 4.500" PRODUCTION CASING.

GRT: GRP.
 CNT: PHIN, CLCNIN
 LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
 MLT: NOR_R, INV_R, MSCLPIN.
 PIT: ILD, ILM, SPU, SFLAEC

OPERATORS:
 JT
 M.BURKE

Tool String Schematic

Total Tool Length - 43.49 ft.
Maximum Outside diameter - 4.80 in.
Net Weight in Air - 743.00 lbs.





7.20 19.90 23.59
7.20 19.90 23.59

22.00 ft.

Tool: PIT-CA **Length:** 21.49 ft. **O.D.** 3.62 in.
Phased Dual Induction w/ RM & D
Sonde ID :PIT-AB-18

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	30.92	12.56
ILM	10.10	32.10	11.39
SFLU	17.49	39.49	4.00
SP	20.60	42.60	0.88

LWT 43.49 ft.

Well File: RFP PAYNE 10-33B-3 OCT12_ST

Scale: 1:600

Segment: V1.D1.S6 Splice main

Acquired: Not Available

Reference: 0

Processed: Not Available

TENSION
LBS

10000

0

SPONTANEOUS POTENTIAL
mV

→ | ← 20

GAMMA RAY
API UNITS

200
0

400
200

SHALLOW FOCUSED RESISTIVITY
OHMM

0.0 500.0
0.0 50.0

DEEP INDUCTION
OHMM

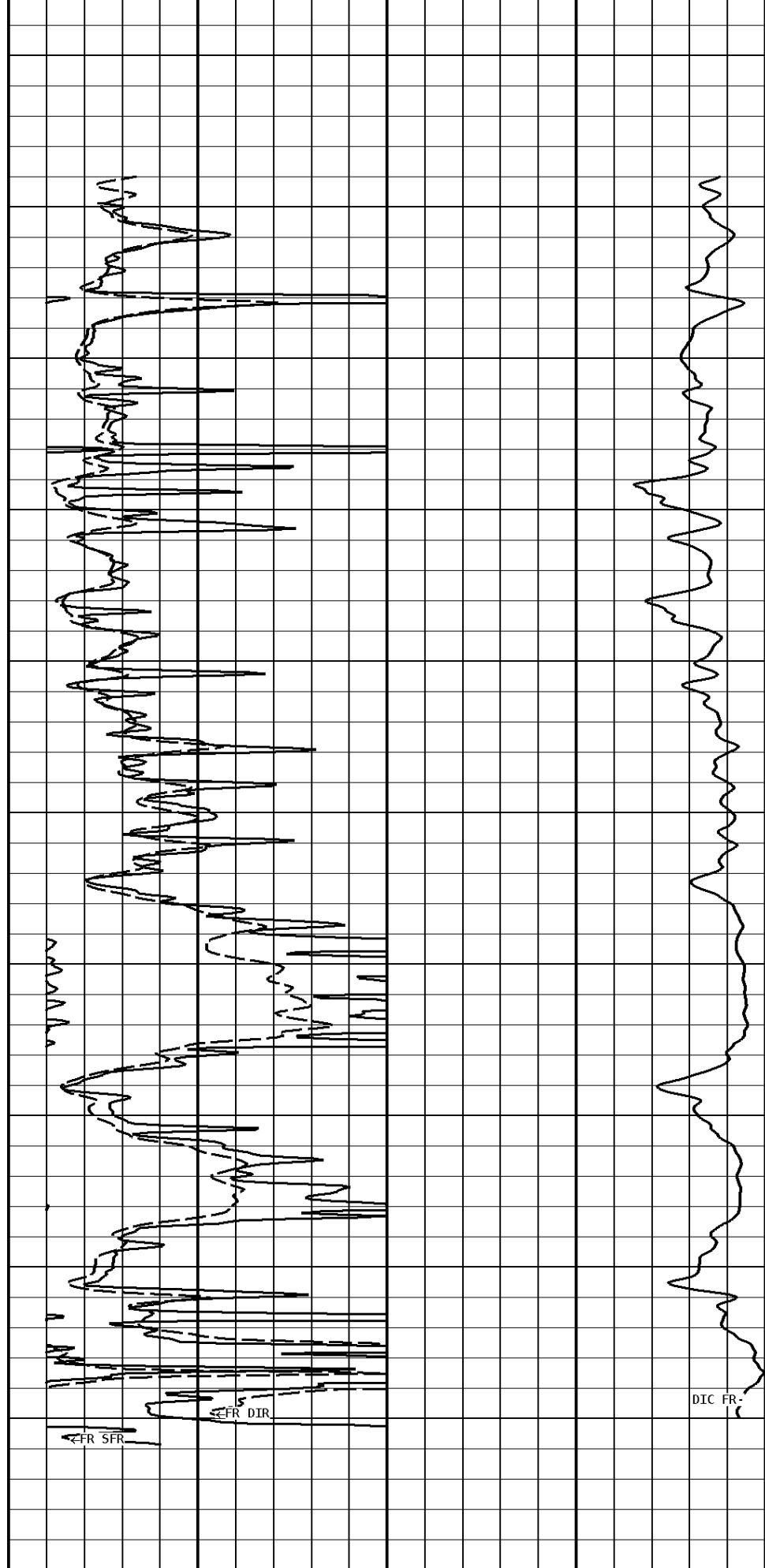
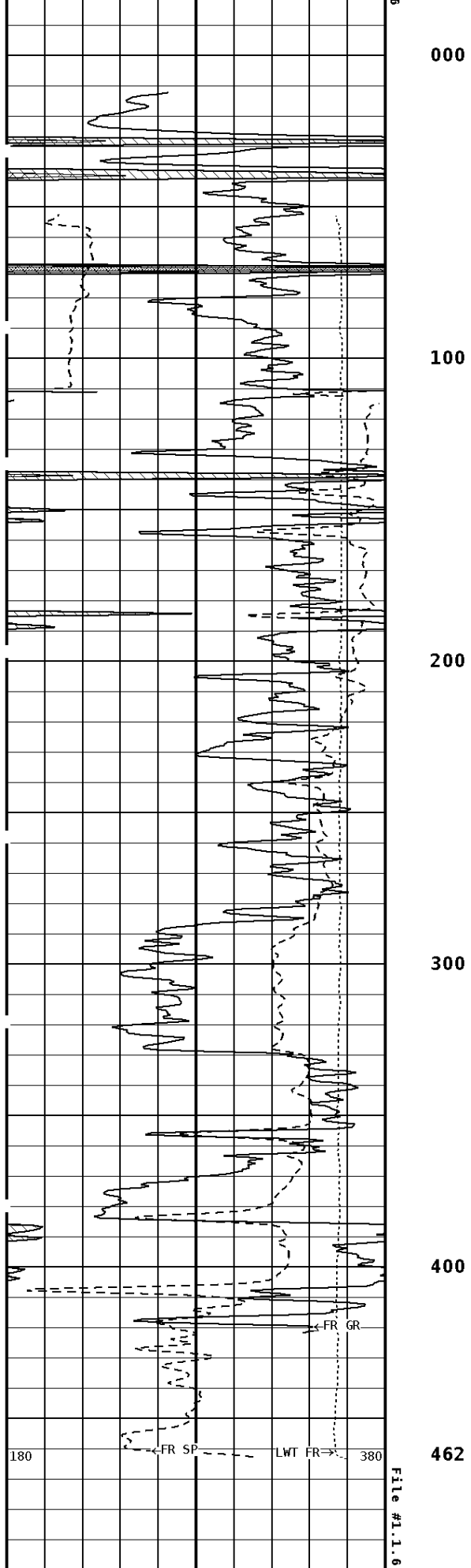
0.0 500.0
0.0 50.0

DEEP CONDUCTIVITY
MMHO

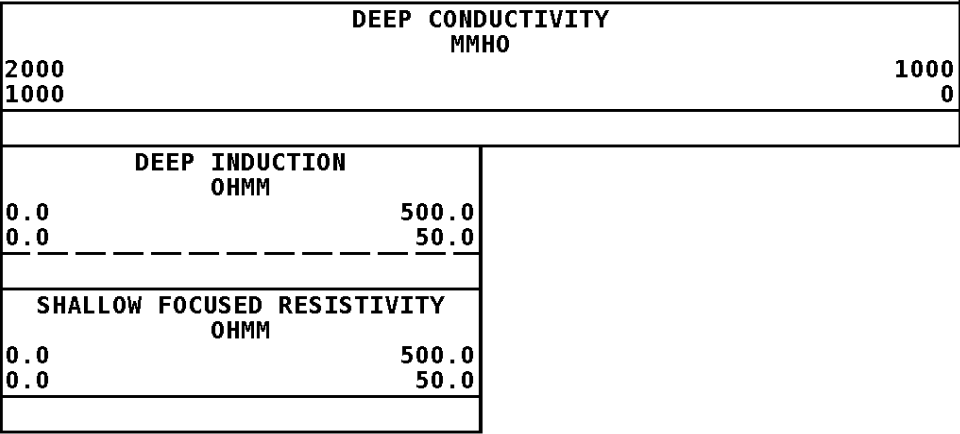
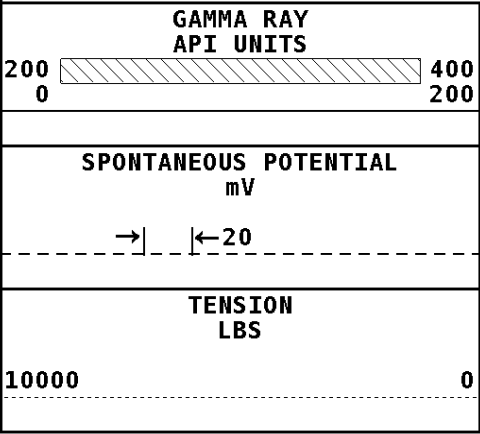
2000 1000 1000 0

1:600 SECTION
2 INCH

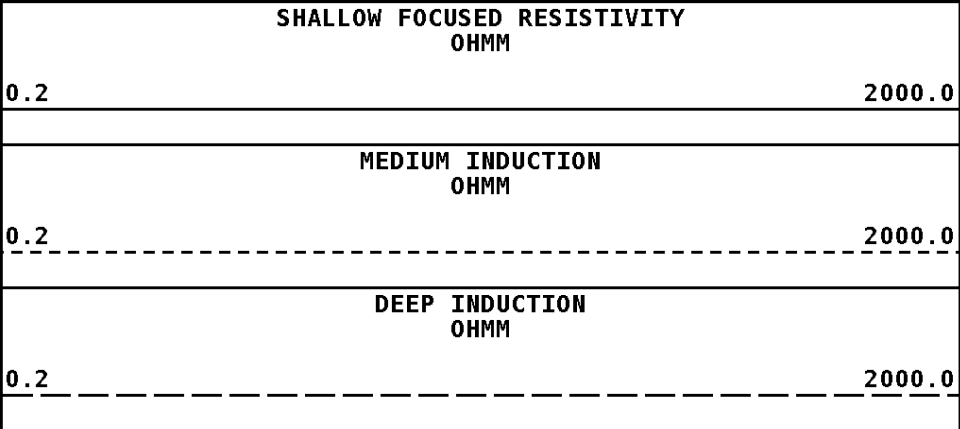
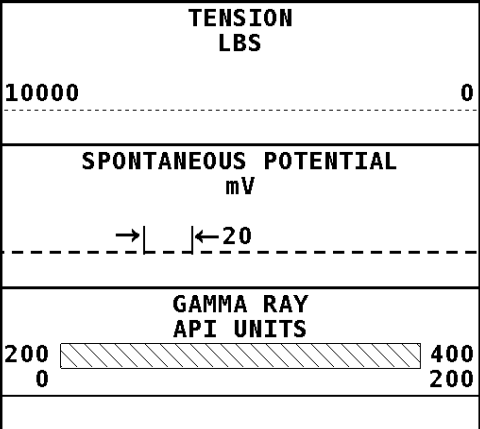
File #1.1.1



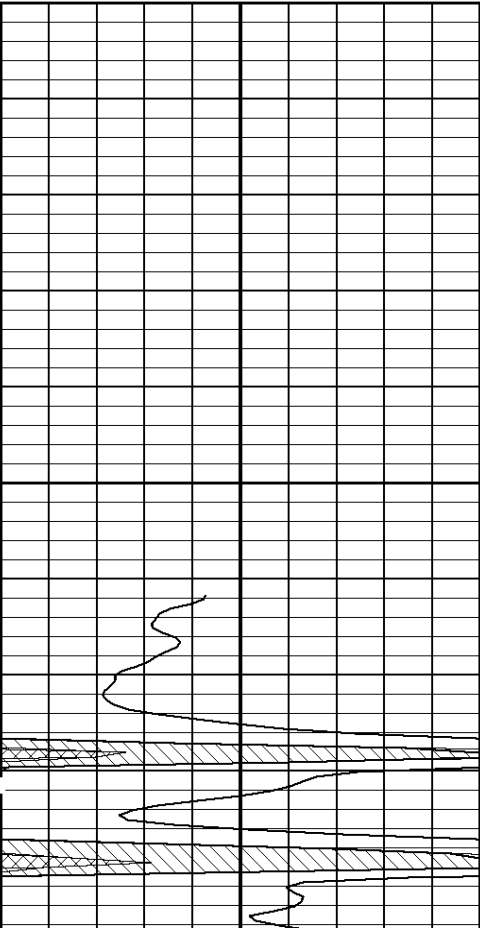
1:600 SECTION
2 INCH



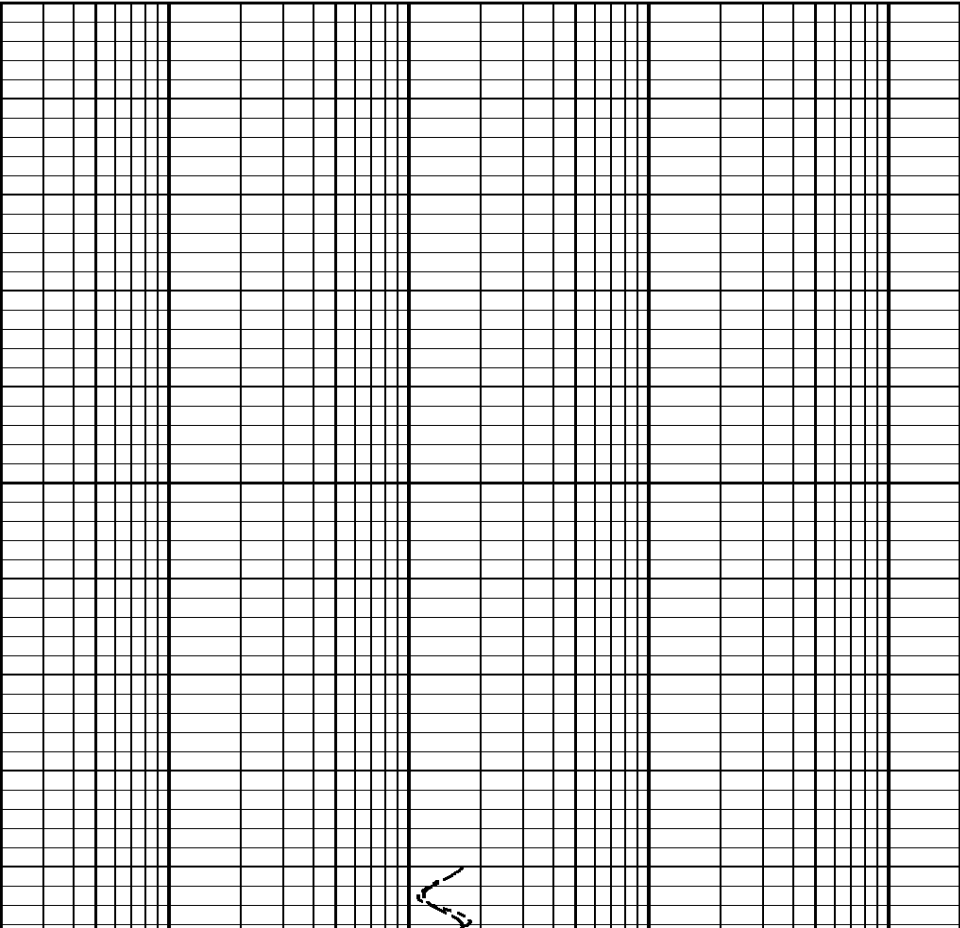
Well File: RFP PAYNE 10-33B-3 OCT12_ST **Scale:** 1:240
Segment: V1.D1.S6 Splice main **Acquired:** Not Available
Reference: 0 **Processed:** Not Available

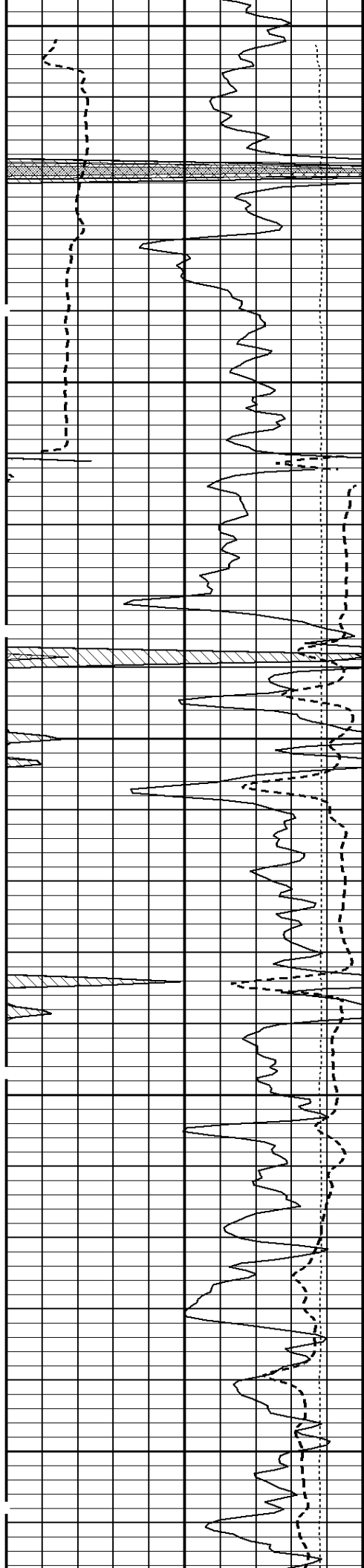


1:240 MAIN SECTION



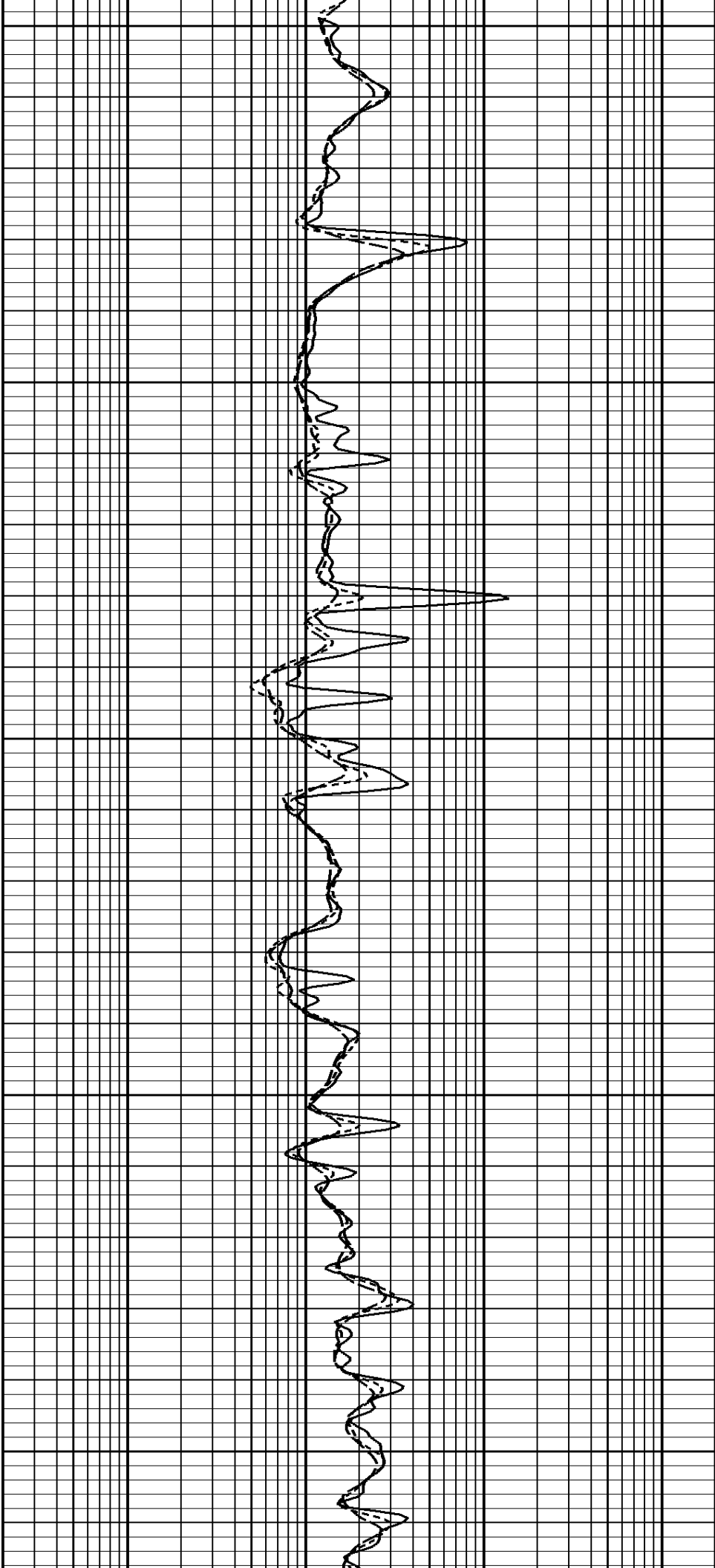
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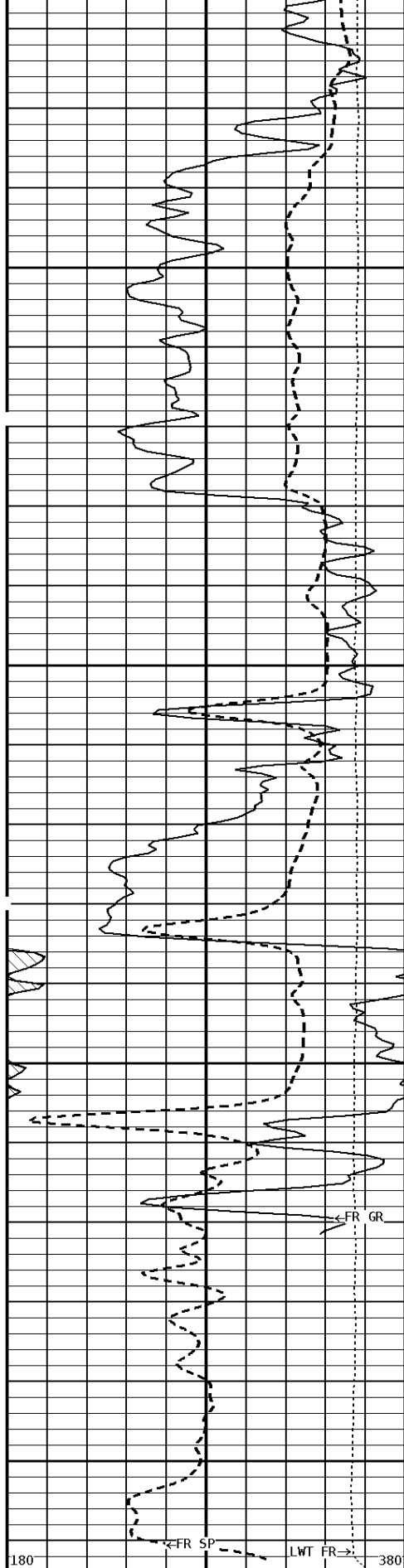




100

200

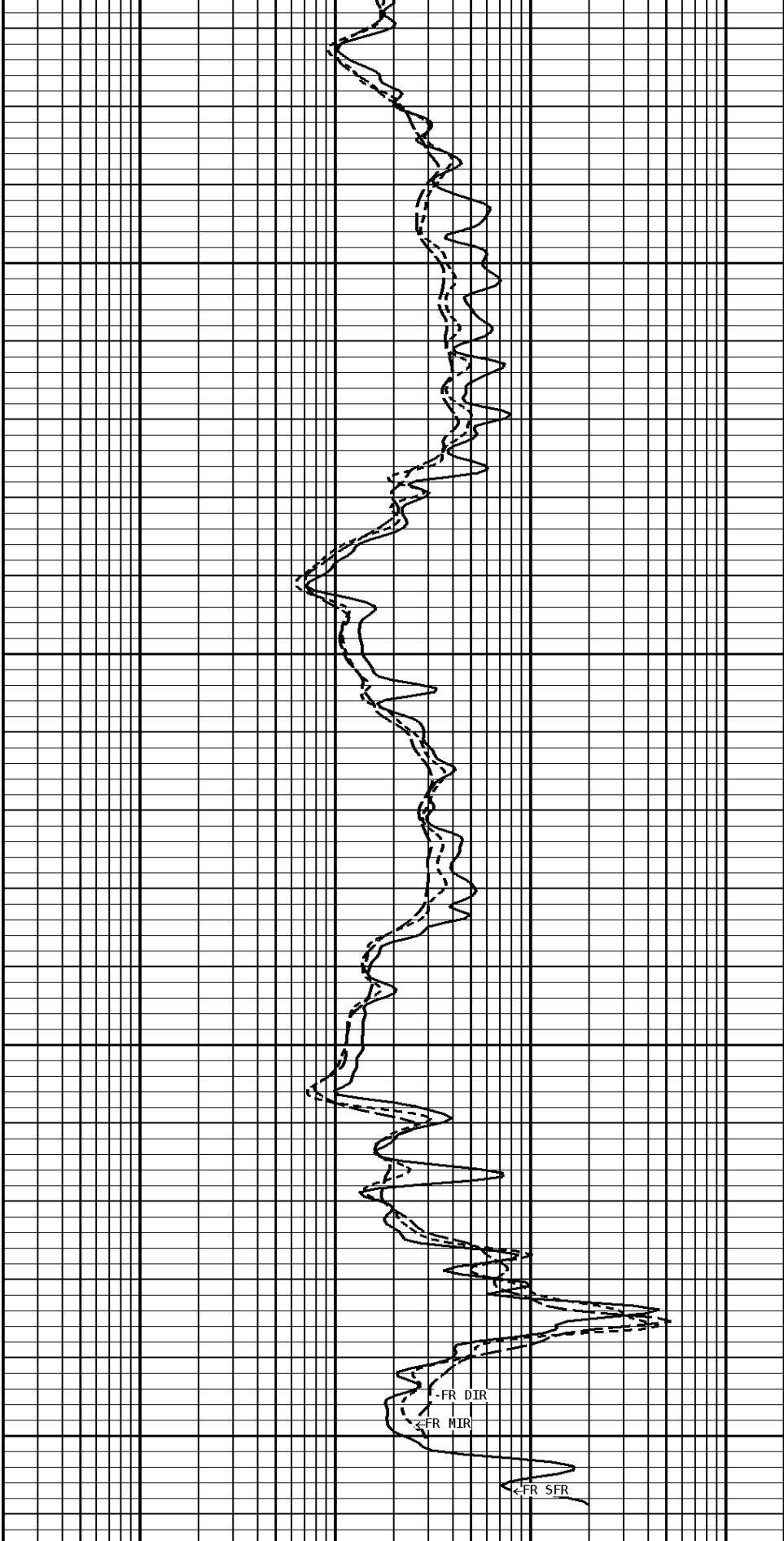


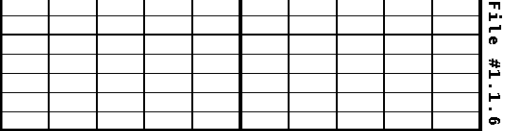


300

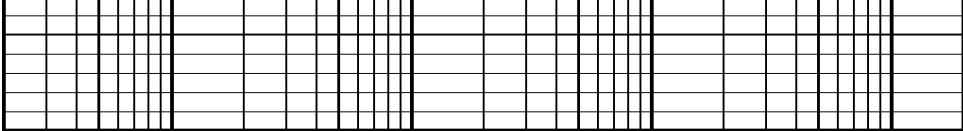
400

462

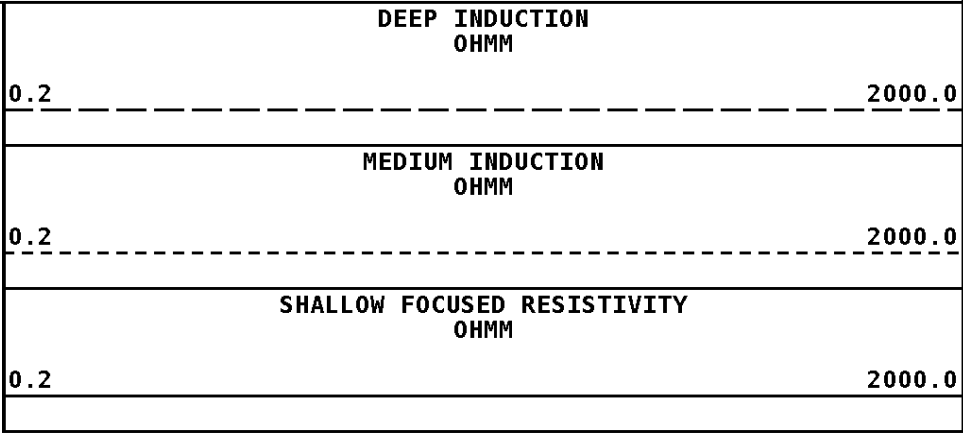
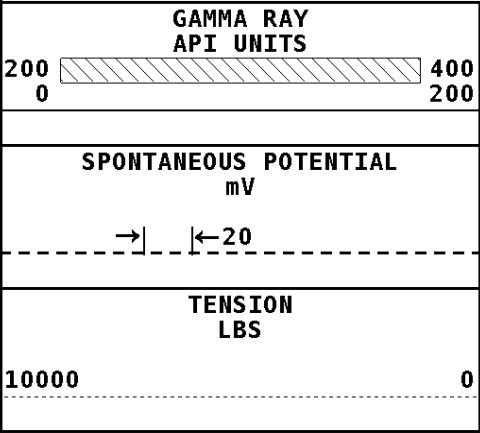




File #1.1.6



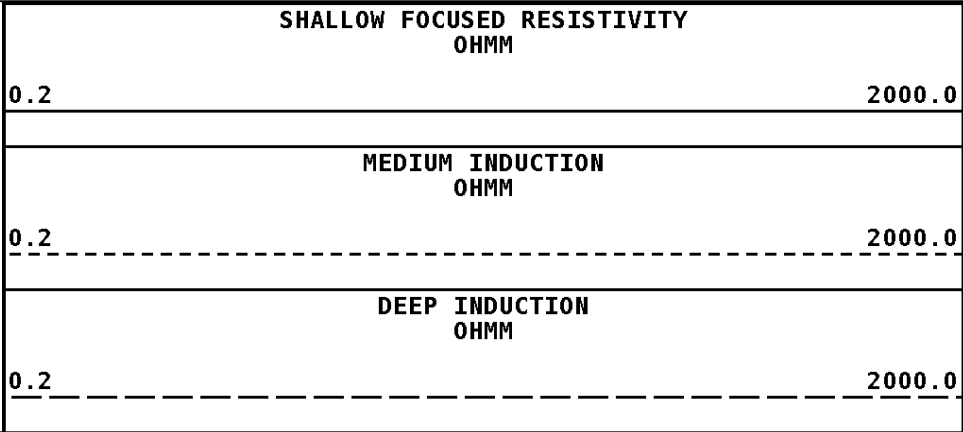
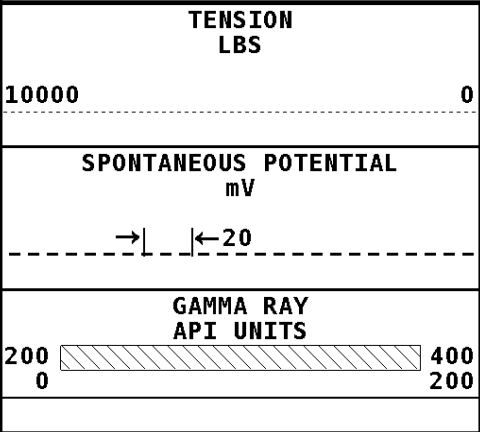
1:240 MAIN SECTION



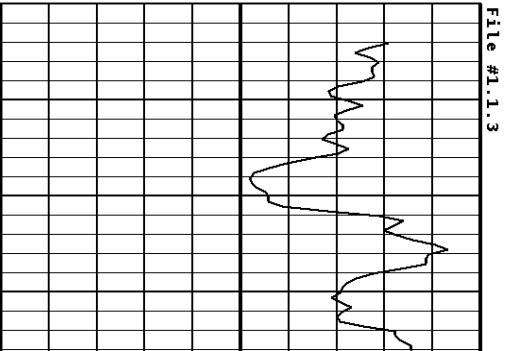
* Borehole Zone Factors *

Zone 1	99999.0	to	0.0	Feet
Temperature Gradient		1.00	DFHF	
BHT Depth		465.000	ft	
Borehole Temperature		79.0	degF	
Drill Bit Size		6.750	in	
Resistivity Of Mud		2.000	ohm/m	
Resistivity Of Mud Temperature		79.00	degF	
Standoff		0.0		

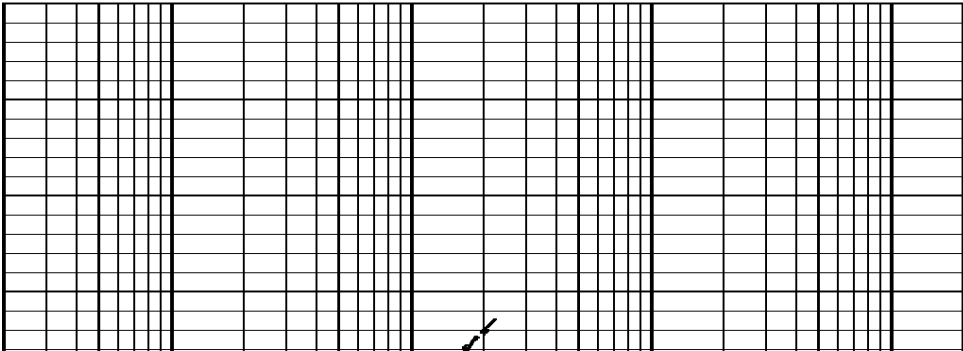
Well File: RFP_PAYNE 10-33B-3 OCT12_ST Scale: 1:240
Segment: V1.D1.S3 Reprocess REPEAT Acquired: 2011-10/12 19:08 3.2.0-10220
Reference: 0 Processed: 2011-10/12 19:13 3.2.0-10220

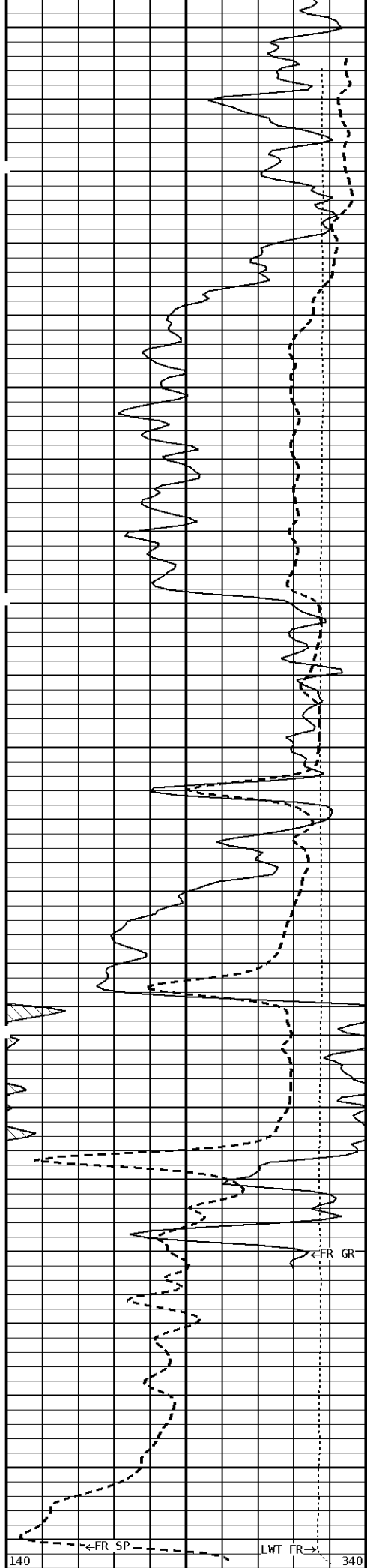


1:240 REPEAT SECTION



File #1.1.3

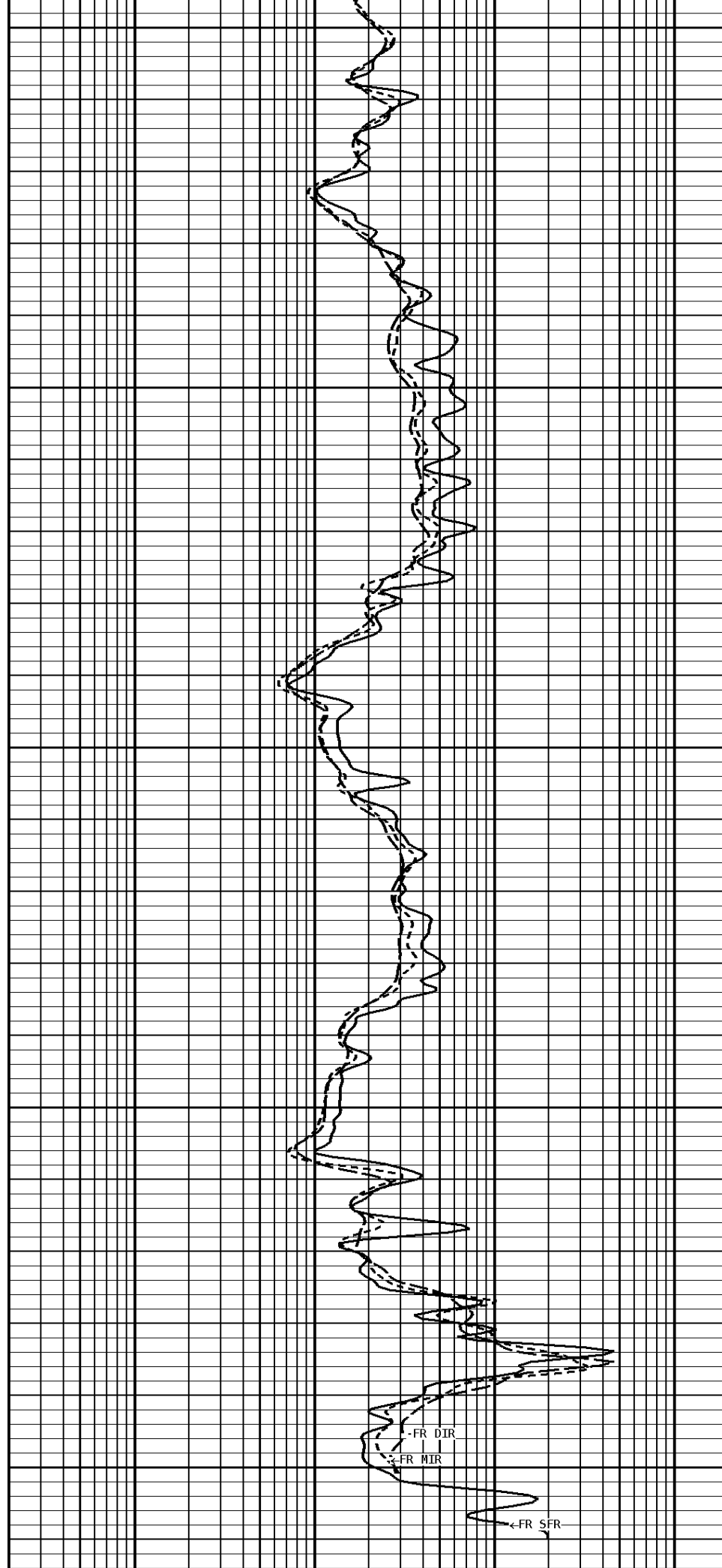




300

400

462



File #1.1.3

1:240 REPEAT SECTION**GAMMA RAY
API UNITS**

200		400
0		200

**SPONTANEOUS POTENTIAL
mV**

→ | ← 20

**TENSION
LBS**

10000	0
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**DEEP INDUCTION
OHMM**

0.2	2000.0
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**MEDIUM INDUCTION
OHMM**

0.2	2000.0
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**SHALLOW FOCUSED RESISTIVITY
OHMM**

0.2	2000.0
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*** Borehole Zone Factors *****Zone 1 99999.0 to 0.0 Feet**

Drill Bit Size	6.750	in
BHT Depth	465.000	ft
Borehole Temperature	79.0	degF
Temperature Gradient	1.00	DFHF
Resistivity Of Mud	2.000	ohm/m
Standoff	0.0	
Resistivity Of Mud Temperature	79.00	degF

*** Calibration Summary *****Shop Calibration
GRT-B**

Performed : 16-MAY-2011	Time : 09:49
Sensor Suite : GR-GR5	ID : GRT-BA-14

	Measured	Units	Calibrated	Units
GR	Background Jig		Jig	
	50 361	CPS	175	GRAPI

**Shop Calibration
PIT-CA**

Performed : 18-May-2009	Time : 10:06
Sensor Suite : P-IND-T	ID : PIT-AB-18

	Measured		Calibrated		Units
	R	X	R	X	
Air	131380	130013	0.2	0.4	MMHOS
Zero	131067	131066	0.0	0.0	MMHOS
Reference	252628	252684	5000.0	5000.0	MMHOS
Loop	151831	174542	2672.1	989.9	MMHOS
Sonde Error			-2.0	-4.3	MMHOS
Cond			5000.0	5000.0	MMHOS

	Measured		Calibrated		Units
	R	X	R	X	
Air	129385	131252	0.1	0.1	MMHOS
Zero	131079	131072	0.0	0.0	MMHOS
Reference	230616	232102	2000.0	2000.0	MMHOS
Loop	140043	174745	1256.1	466.1	MMHOS

Loop	149042	174743	1236.1	488.1	MMHOS
Sonde Error			-3.3	0.2	MMHOS
Cond			2000.0	2000.0	MMHOS
Temperature					
	Measured		Calibrated		Units
	Low	High	Low	High	
	16980.0	56920.0	70.0	350.0	DEGF
Performed : 18-May-2009			Time : 10:04		
Sensor Suite : SFL			ID : PIT-AB-18		
Internal					
	Measured		Calibrated		Units
	Zero	Reference	Zero	Reference	
Im	32765.1	50517.2	0.0	7028.0	uA
Ib	32772.1	50309.4	0.0	1750.0	mA
MOM1	32830.8	57160.2	0.0	175.0	mV
Equivalent SFL				43.97	OHMM
Performed : 18-May-2009			Time : 09:50		
Sensor Suite : P-SP			ID : PIT-AB-18		
Internal					
	Measured		Calibrated		Units
	Zero	Reference	Zero	Reference	
	32790.5	58989.2	0.0	1000.0	mV
Performed : 20-Dec-2007			Time : 12:53		
Sensor Suite : P-RMUD			ID : PIT-AB-18		
Internal					
	Measured		Calibrated		Units
	Zero	Reference	Zero	Reference	
Rmi	0.0	238.4	0.0	290.6	mA
Rmv	0.0	198.0	0.0	290.6	mV
Equivalent Rm				0.9037	OHMM

Well File: RFP PAYNE 10-33B-3 OCT12 ST

Scale: 1:1200

Segment: V1.D1.S6 Splice main

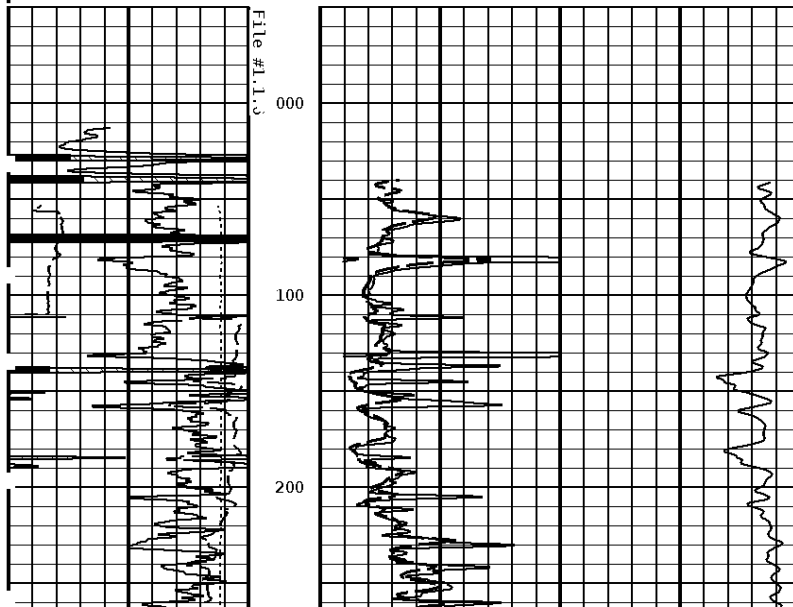
Acquired: Not Available

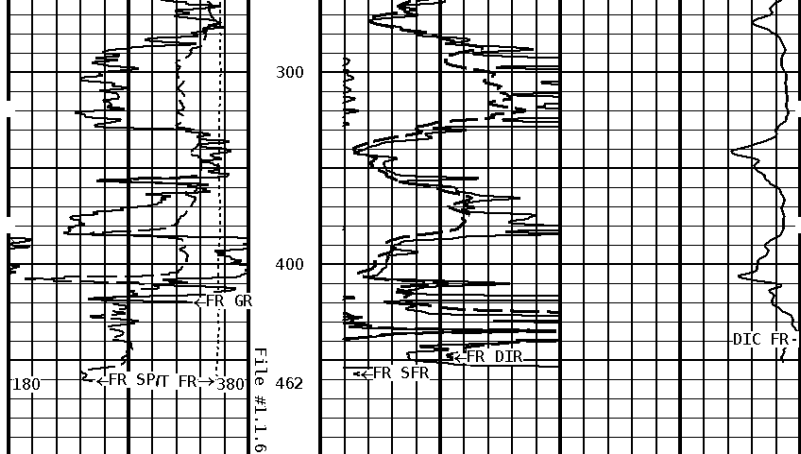
Reference: 0

Processed: Not Available

TENSION LBS 10000 0	DEEP INDUCTION OHMM 0.0 500.0 0.0 50.0
	SHALLOW FOCUSED OHMM 0.0 500.0 0.0 50.0
SPONTANEOUS POTENTIAL mV → ← 20	DEEP CONDUCTIVITY MHMO 2000 1000 1000 0
GAMMA RAY API UNITS 200 400 200	

1:1200 MAIN SECTION





1:1200 MAIN SECTION

GAMMA RAY API UNITS	
200	400
0	200
SPONTANEOUS POTENTIAL mV	
→	← 20
TENSION LBS	
10000	0

DEEP CONDUCTIVITY MMHO	
2000	1000
1000	0
SHALLOW FOCUSED OHMM	
0.0	500.0
0.0	50.0
DEEP INDUCTION OHMM	
0.0	500.0
0.0	50.0