

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-163-23,909-00-01

Company **New Age Oil, LLC**

Well **Carrol Conyac No. 5**

Field **Carrol J**

County **Rooks** State **Kansas**

Location

SE SW SE NE
1,140' FNL & 950' FEL

Sec: 12 Twp: 8 S Rge: 18 W

Permanent Datum Ground Level Elevation 1916
Log Measured From Kelly Bushing 8 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Other Services

CNL/CDL

Elevation

K.B. 1924
D.F. 1916
G.L. 1916

Date 6/9/2011

Run Number One

Depth Driller 3423

Depth Logger 3417

Bottom Logged Interval 3416

Top Log Interval 200

Casing Driller 8.625 @ 219

Casing Logger 223

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 1000

Density / Viscosity 9.2 46

pH / Fluid Loss 8.5 8.8

Source of Sample Flowline

Rm @ Meas. Temp .3 @ 70

Rmf @ Meas. Temp .22 @ 70

Rmc @ Meas. Temp .40 @ 70

Source of Rmf / Rmc Charts

Rm @ BHT .19 @ 112

Operating Rig Time 3 Hours

Max Rec. Temp. F 112

Equipment Number 4

Location Hays

Recorded By D.Kerr

Witnessed By Tony Richardson

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

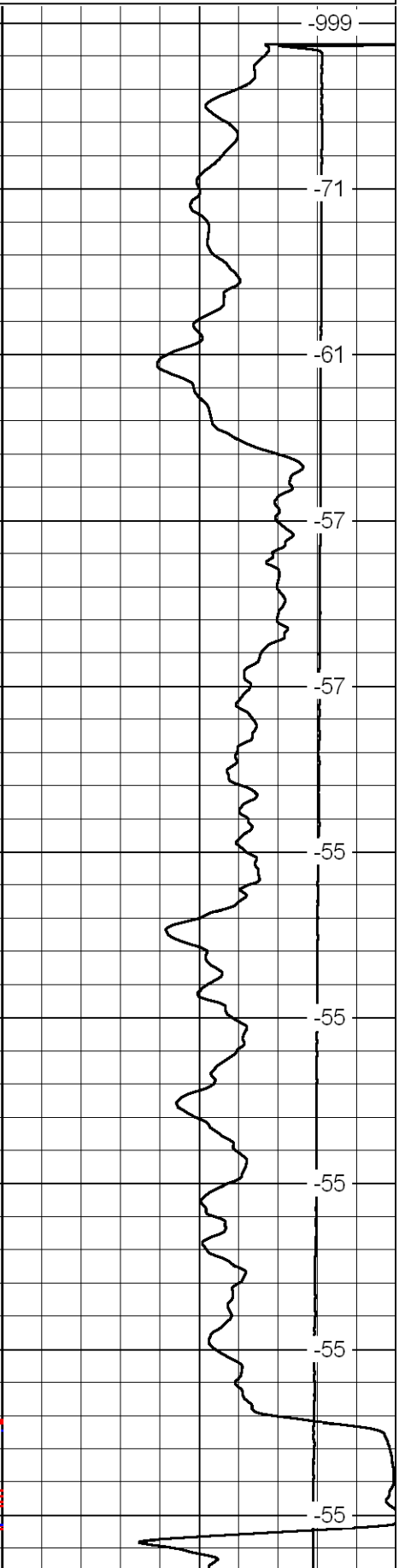
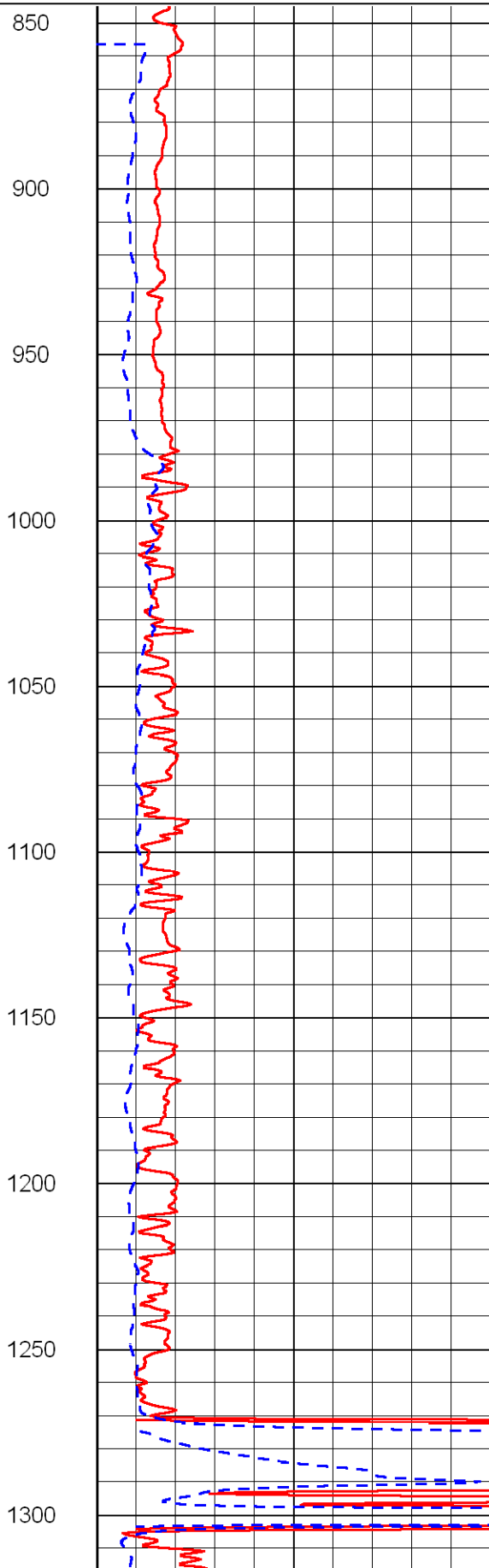
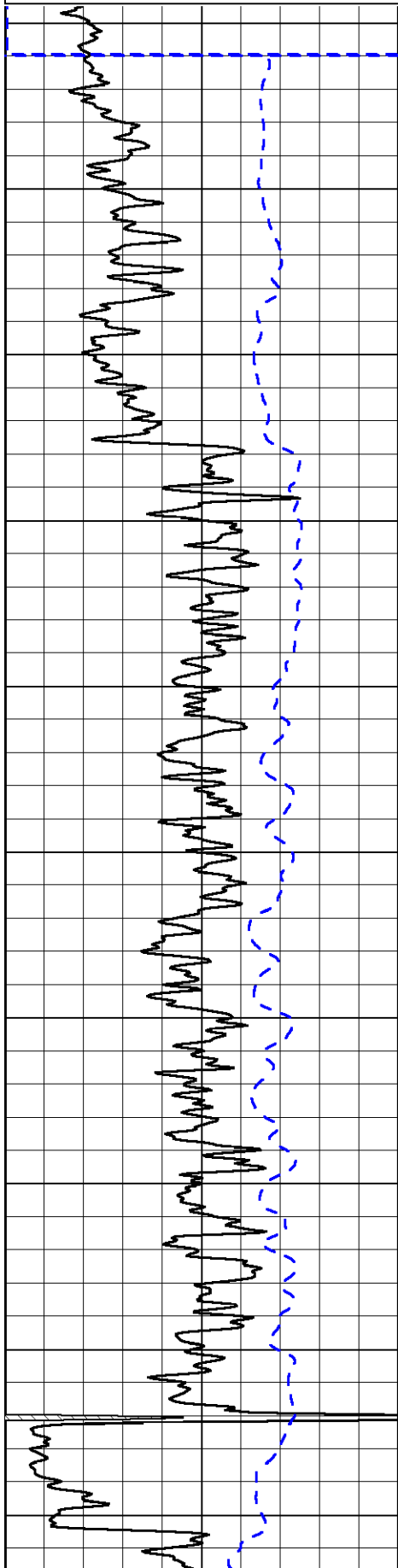
Plainville KS, 9 North, 1 East,
1/2 North, 1/2 East, 1/4 South, West into

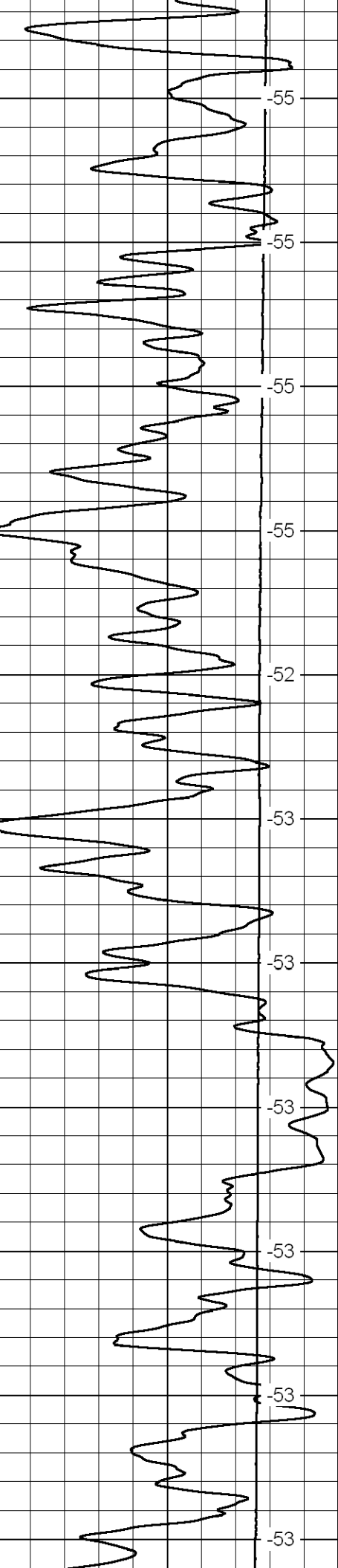
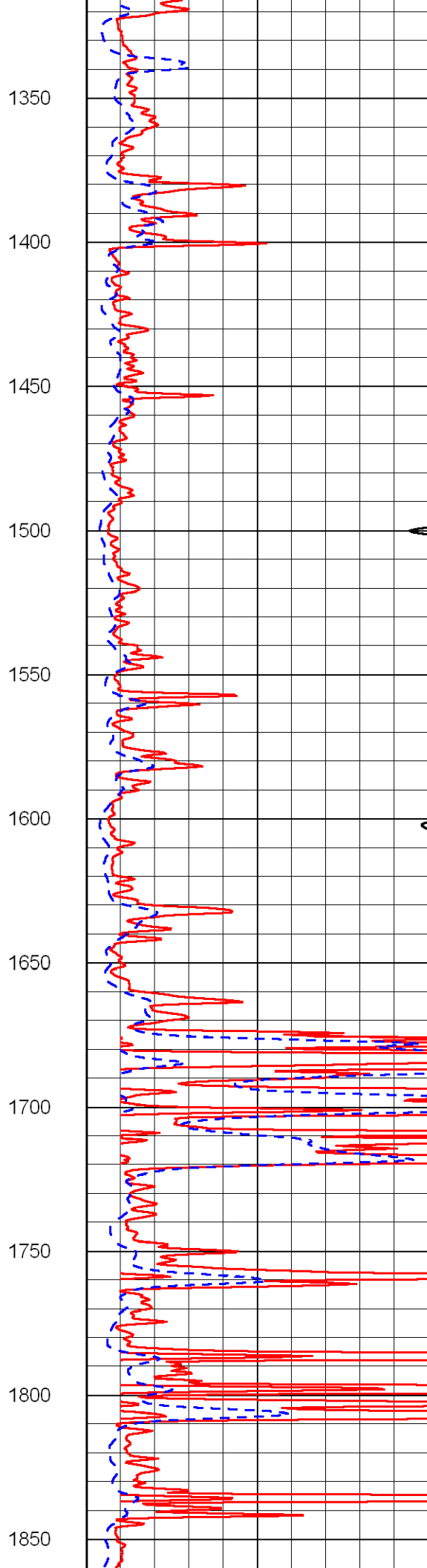
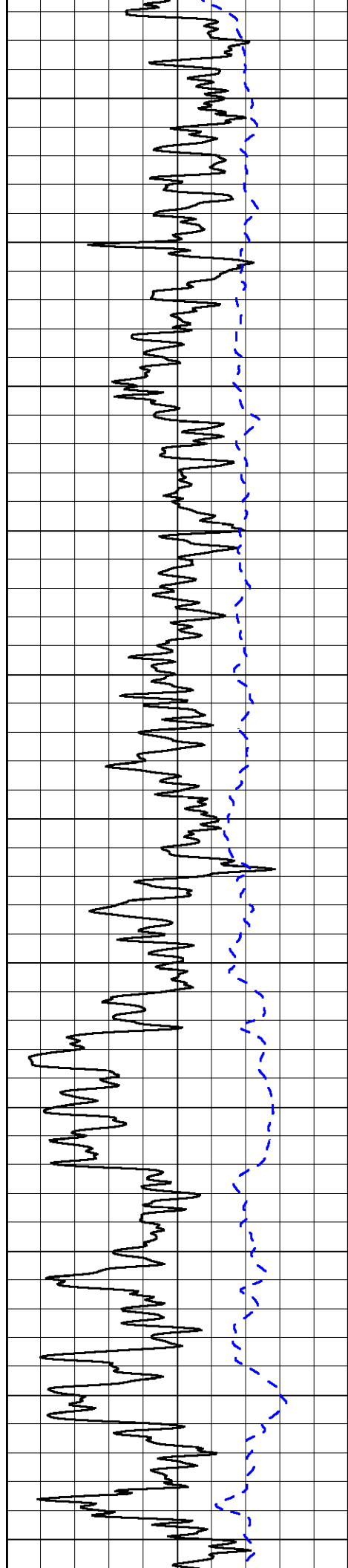
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Presentation Format: dil2in
Dataset Creation: Thu Jun 09 05:49:09 2011
Charted by: Depth in Feet scaled 1:600

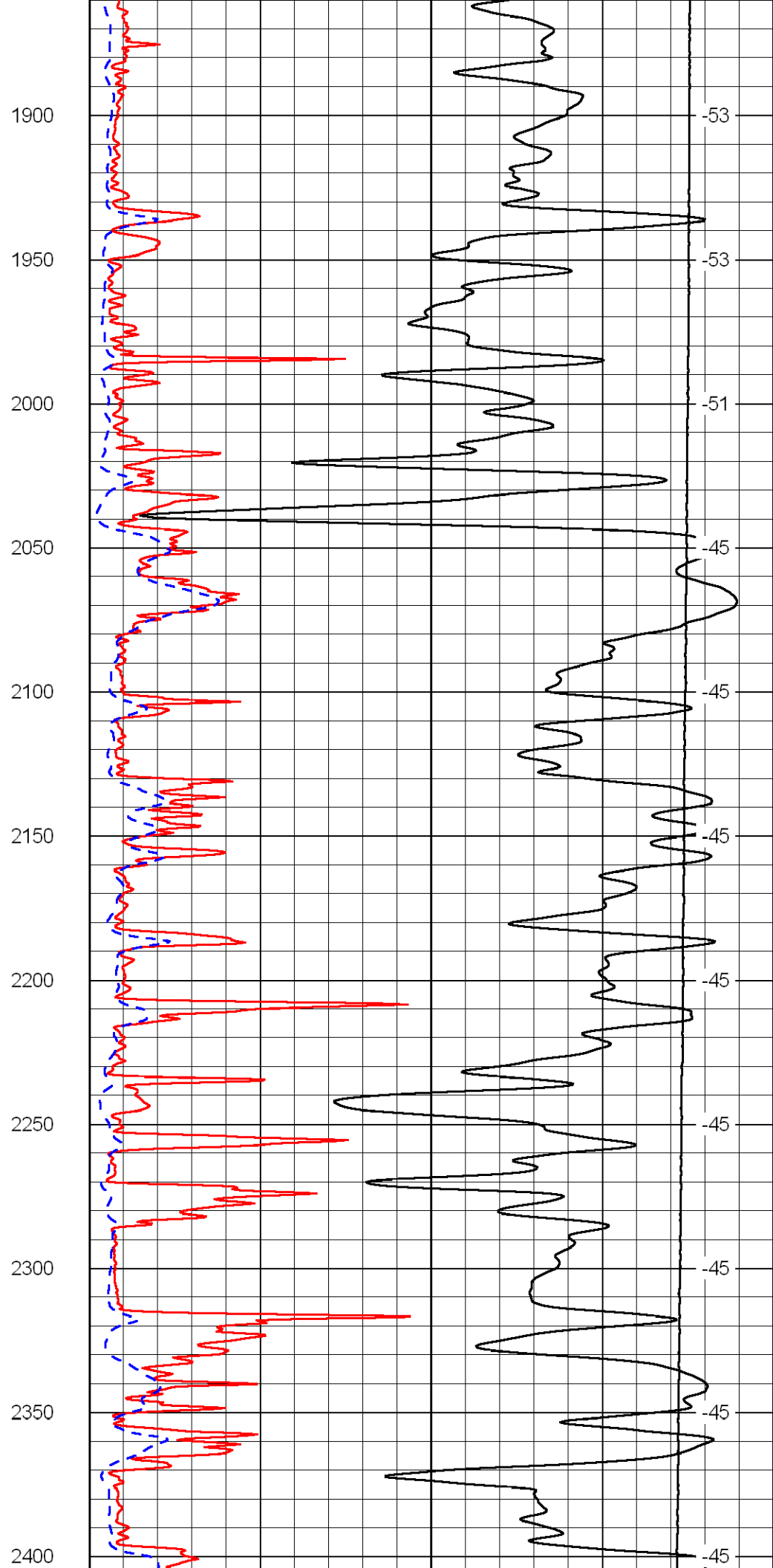
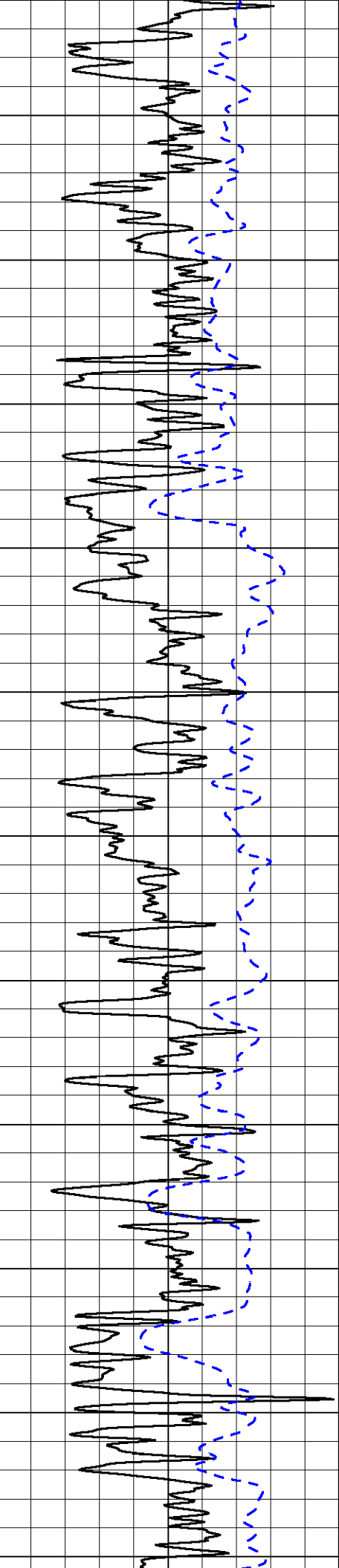
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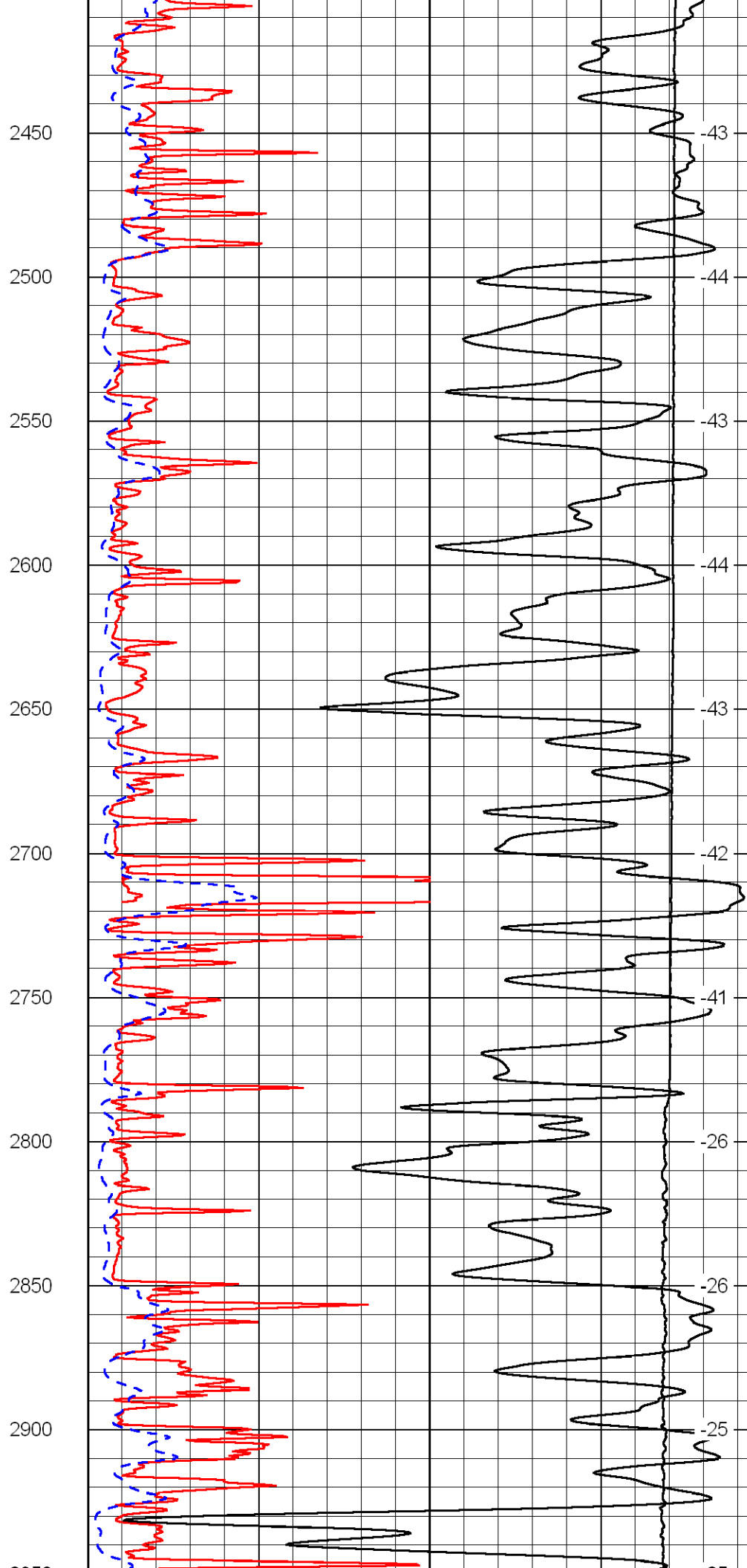
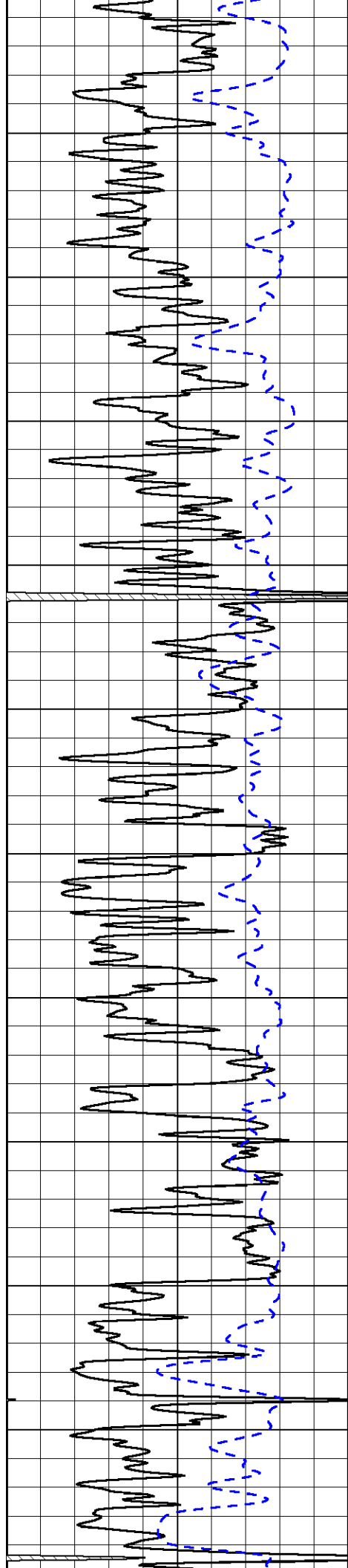
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0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
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50	Deep Resistivity	500

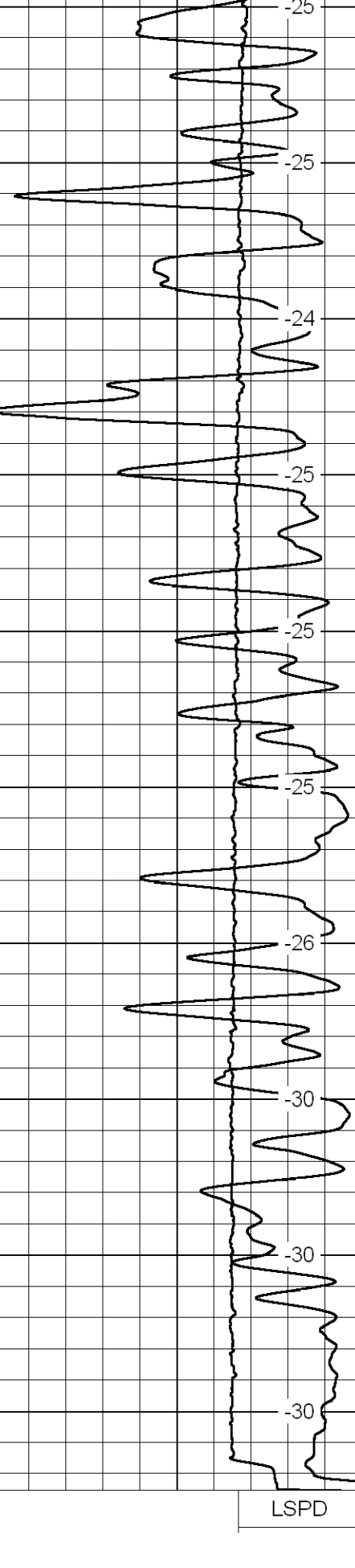
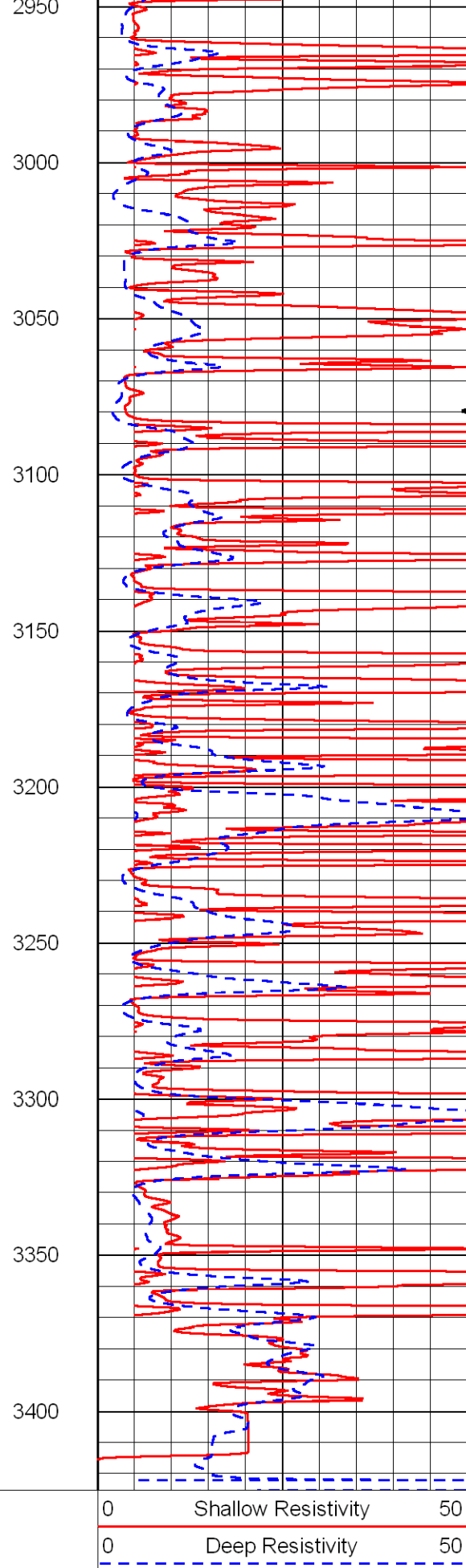
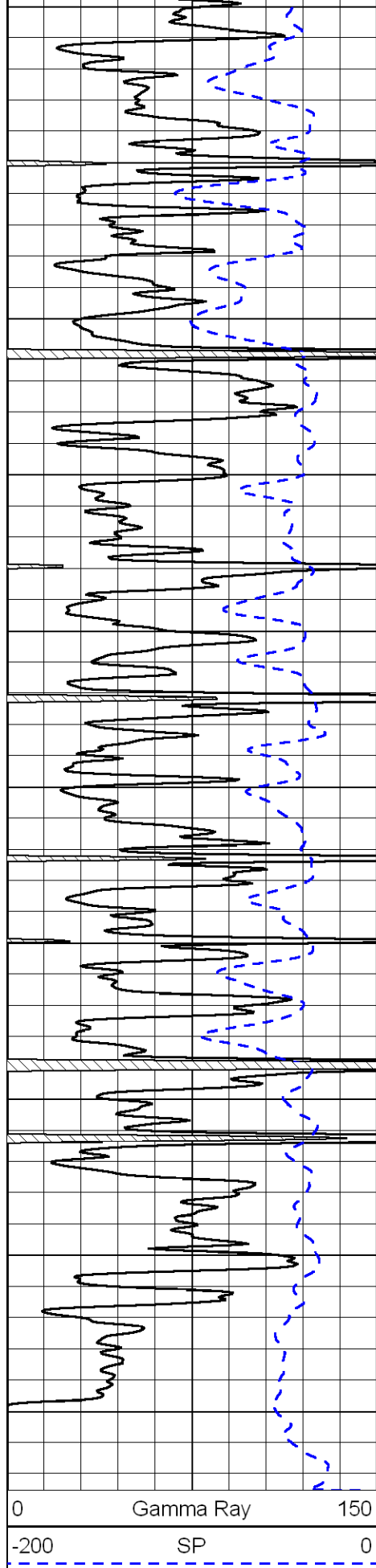
LSPD











0 Gamma Ray 150
-200 SP 0

0 Shallow Resistivity 50
0 Deep Resistivity 50

LSPD

1000 Conductivity 0
15000 Line Tension 0

50 Shallow Resistivity 500

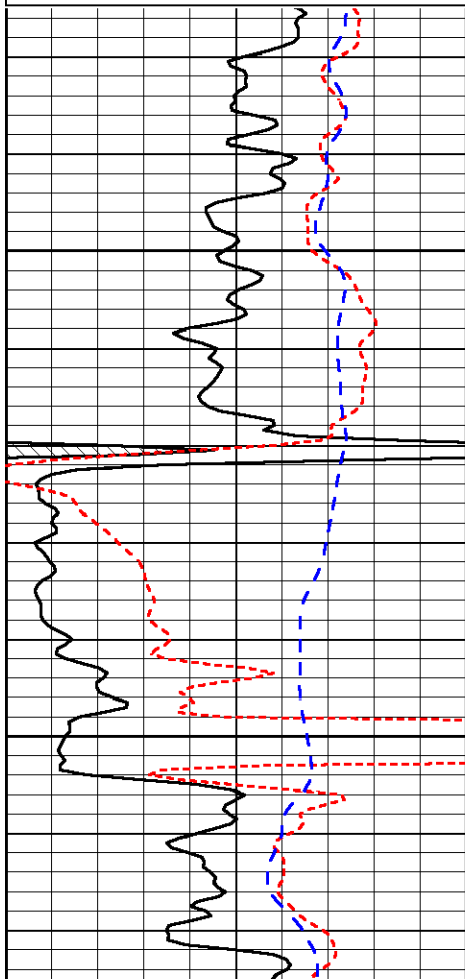
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Database File: newage_060911hd.db
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 Dataset Creation: Thu Jun 09 05:49:09 2011
 Charted by: Depth in Feet scaled 1:240

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-160	RXO/RT	40
-200	SP	0

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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



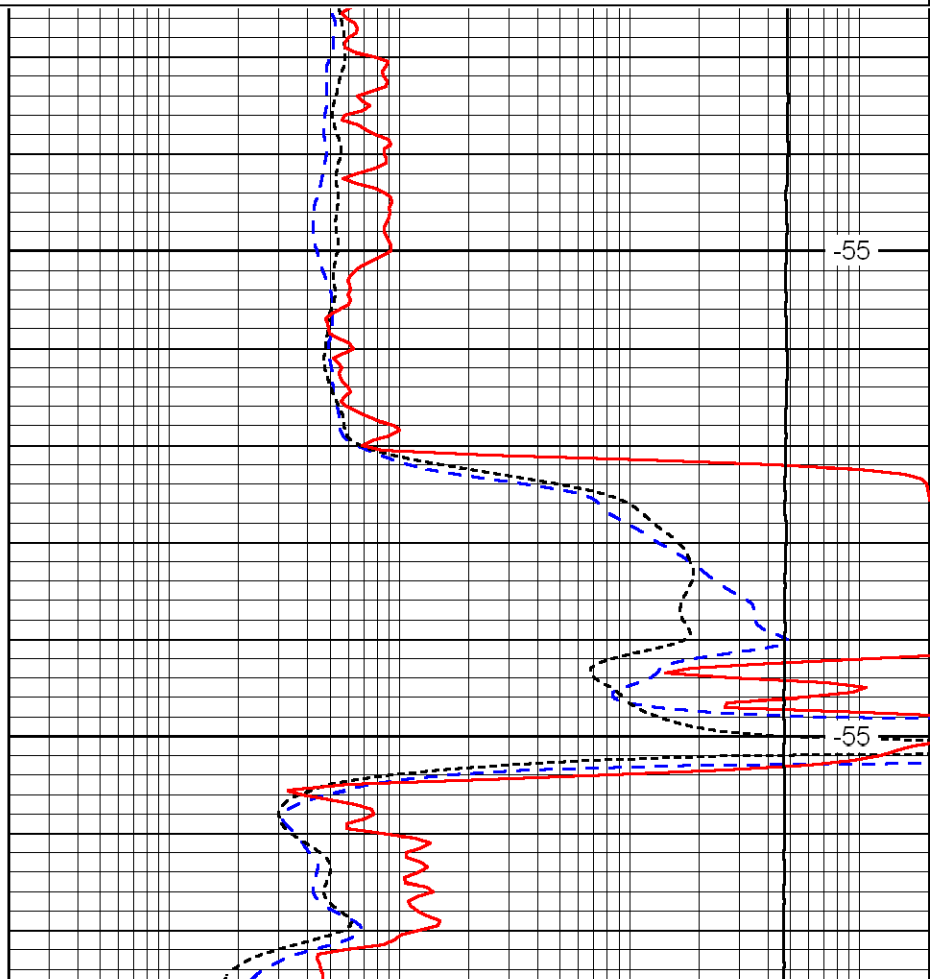
1250

1300

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-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



-55

-55

Database File: newage_060911hd.db
 Dataset Pathname: dil/nastk
 Presentation Format: dil
 Dataset Creation: Thu Jun 09 05:49:09 2011
 Charted by: Depth in Feet scaled 1:240

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-160	RXO/RT	40
-200	SP	0

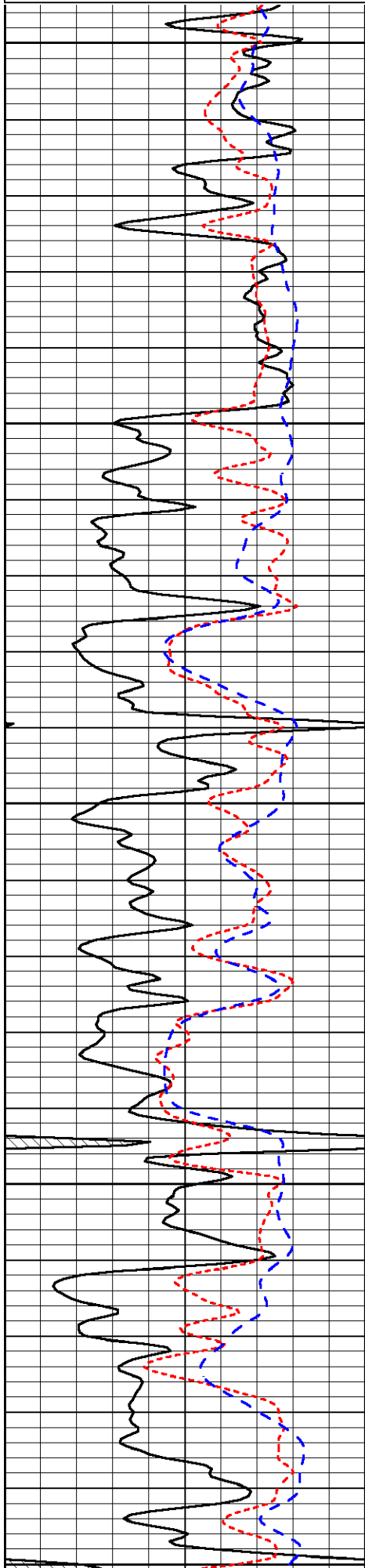
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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000

10000

Line Tension

0

LSPD



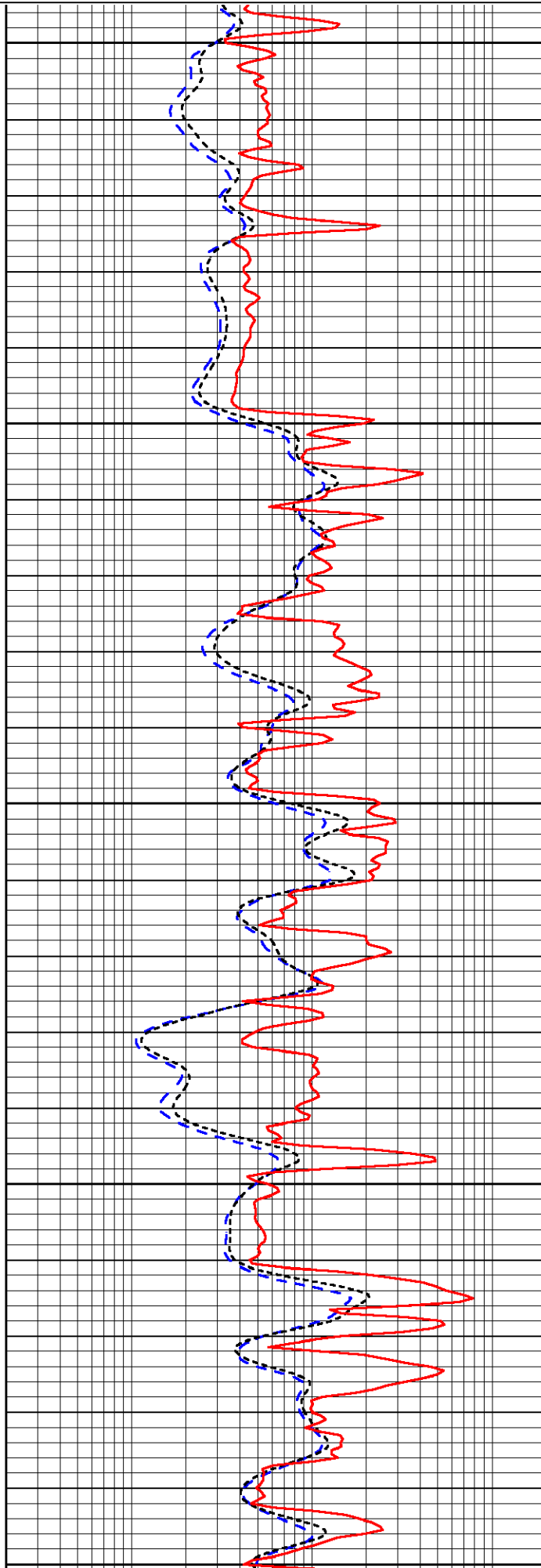
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2850

2900

2950

3000



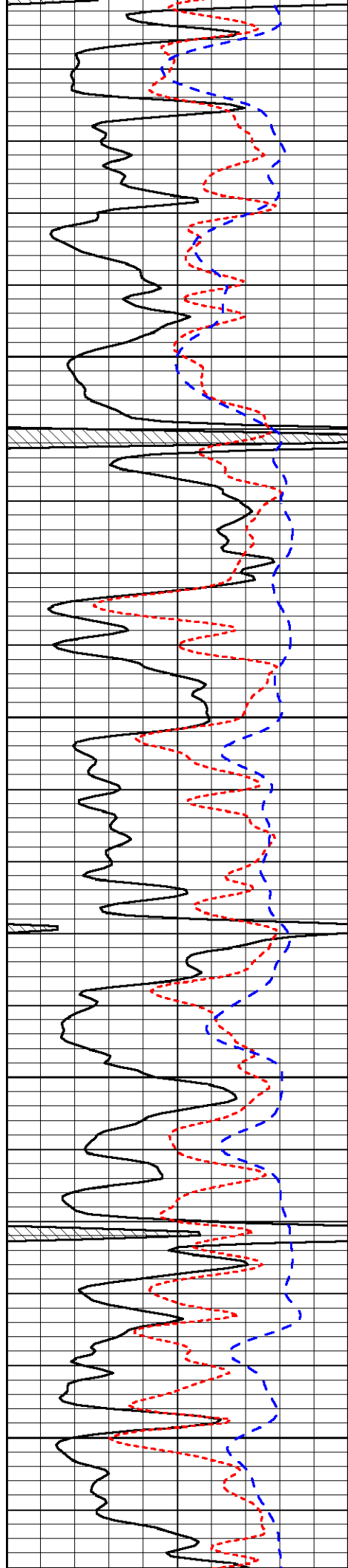
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-26

-25

-25

-25



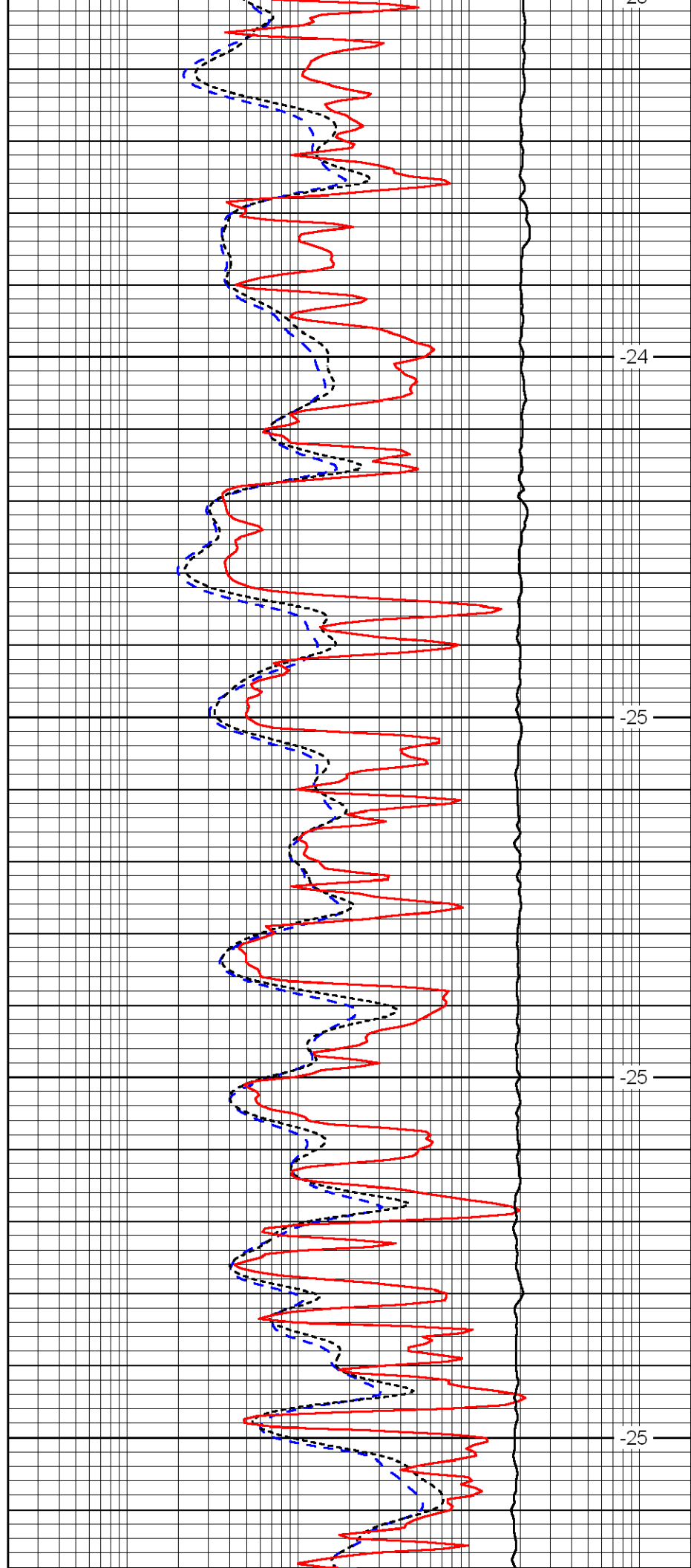
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3050

3100

3150

3200



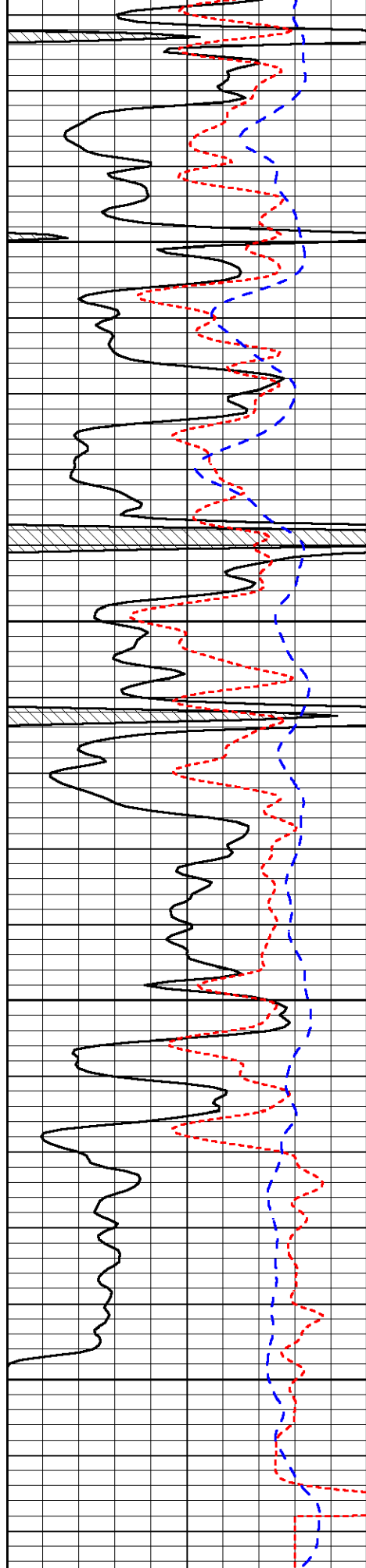
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-25

-25



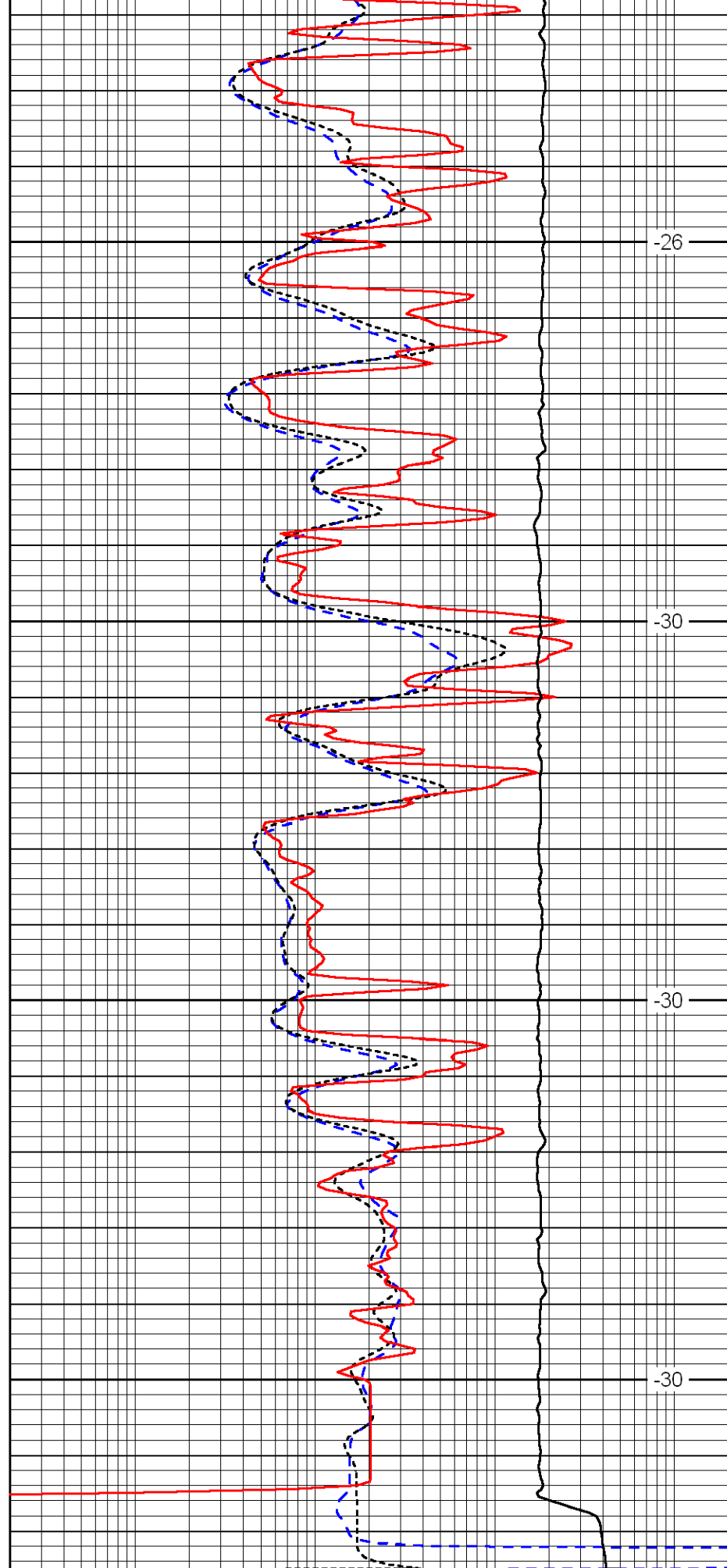
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-160 RXO/RT 40

3250

3300

3350

3400



0.2 Deep Resistivity 2000
0.2 Medium Resistivity 2000

-26

-30

-30

-30

-200 SP 0

0.2	Shallow Resistivity	2000
10000	Line Tension	0
		LSPD