

Dual Compensated Porosity Log

DIGITAL LOG
(785) 625-3858

API No.

Company **Berexco, LLC.**

Well Benson No. 10

Field Morel

County Graham State Kansas

Location

15-065-23,820-00-00

Sec: 15 Twp: 9 S Rge: 21 W

Other Services	
DIL	
MEL/BHCS	
Elevation	

Permanent Datum	Ground Level	Elevation 2244
Measured From	Kelly Bushing	44 ft Above Base Datum

Drilling Measured From Kelly Bushing

Date	3/24/2012
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Run Number	One
Type Log	CNL / CDL

Depth Driller	388.1
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Depth Logger	3884
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Bottom Logged Interval	3863
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Logged Interval	2/00
1	

[illegible]

Salinity, PPM CL	1,500
Density	6.2

Deilsy	21
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Level	I-III
Max. Dec. Temp. F.	44.7

Operative Bed Time	111
Medication	111

Operating time	Cost	Hours
Equipment		

Equipment -- Location	City	State
Recorded By	K	B

William Byrd	Byrd Byrd
William Byrd	Byrd Byrd

Bartholomew Record	1751-1752
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	Ergebnis	Trichter
B.5.2		

1	1235	3	331
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7	7875	331	3881
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	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

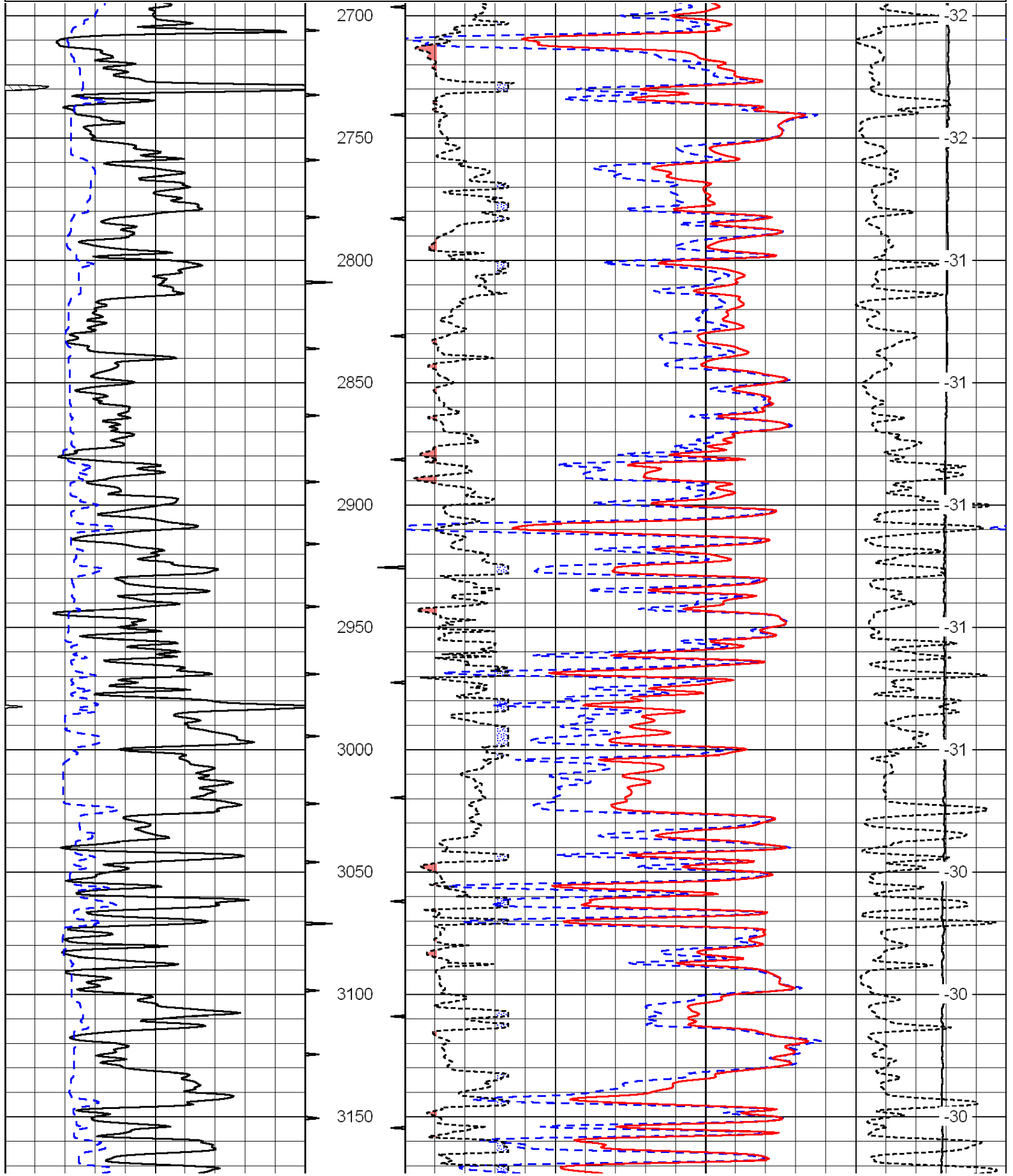
Comments

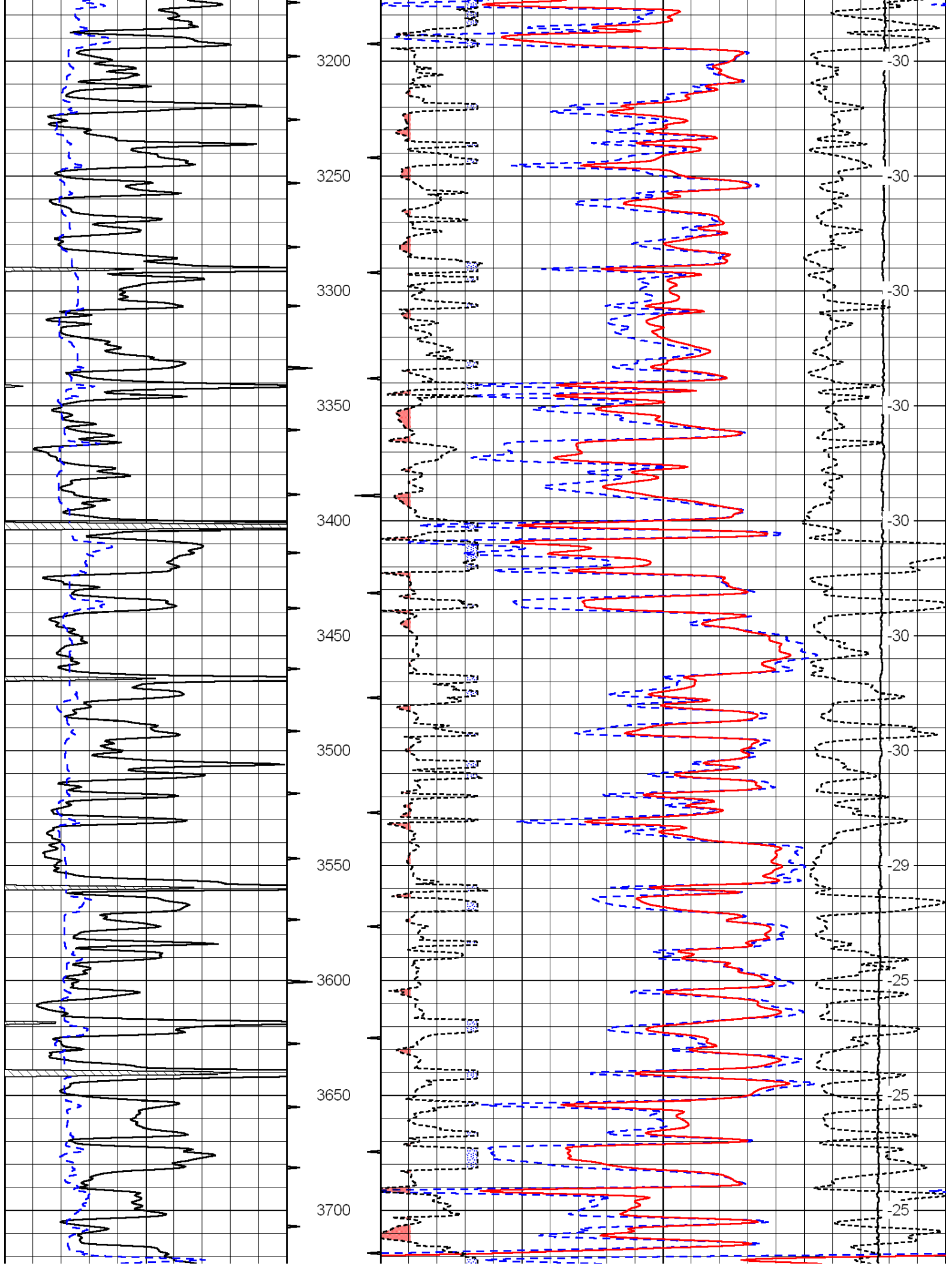
Thank you for using Log-Tech, Inc.
(785) 625-3858

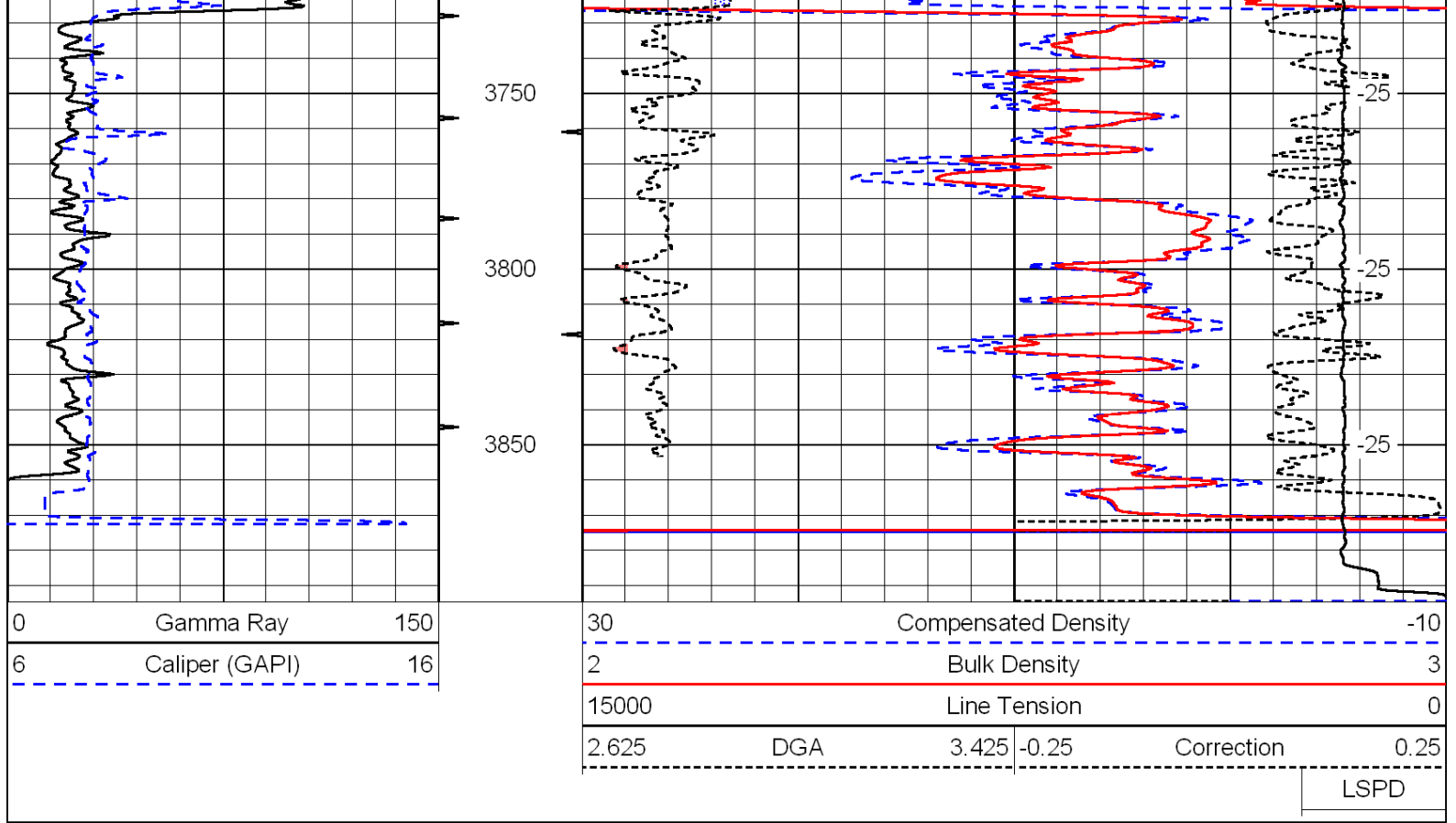
Palco, 2S to Red Line Rd,
5 W to 370 rd, 2 1/4 N, E into

Database File: c:\warrior\data\berexco_benson no. 10\berxco032412hd.db
Dataset Pathname: dil\brxstack
Presentation Format: cdl
Dataset Creation: Sat Mar 24 13:42:53 2012
Charted by: Depth in Feet scaled 1:600

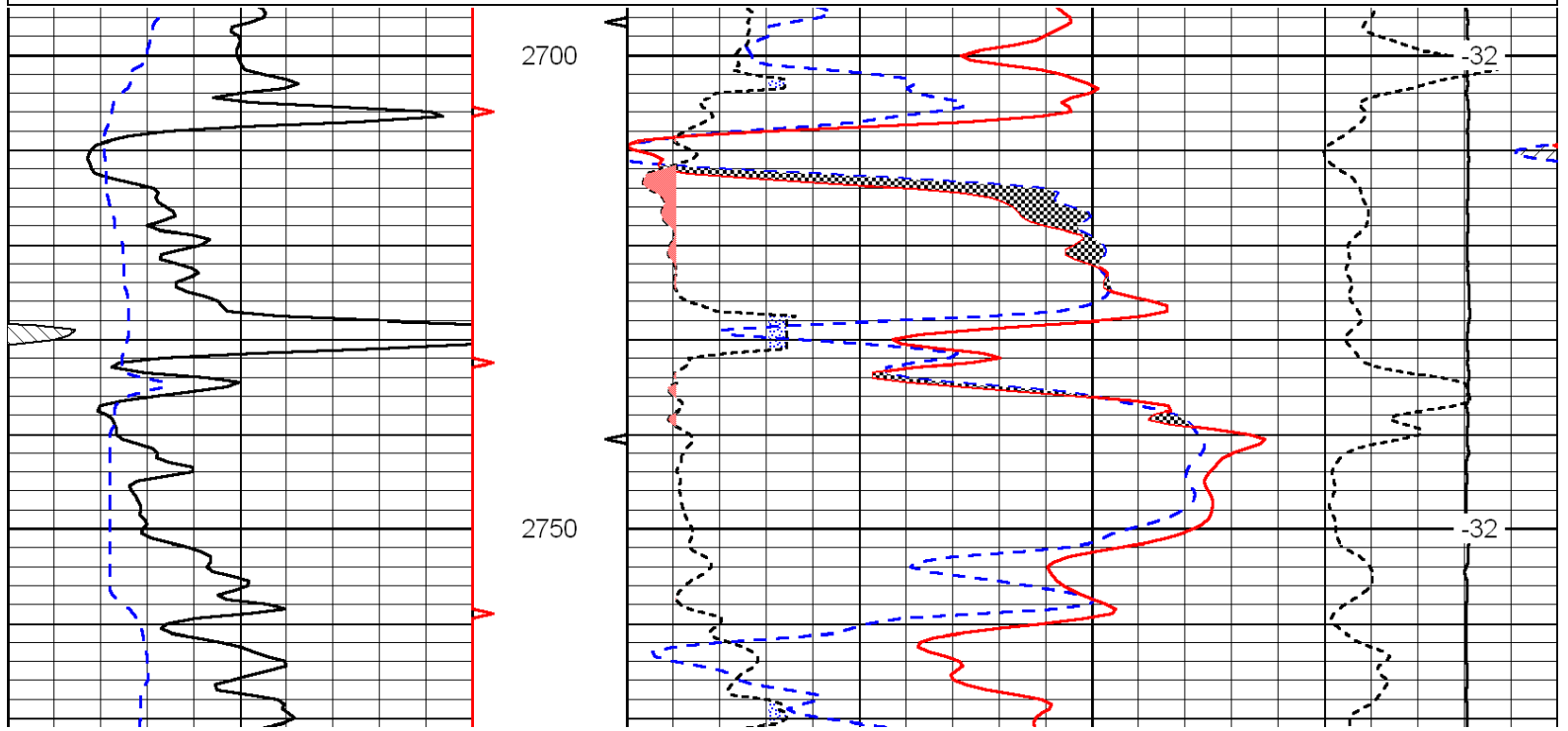
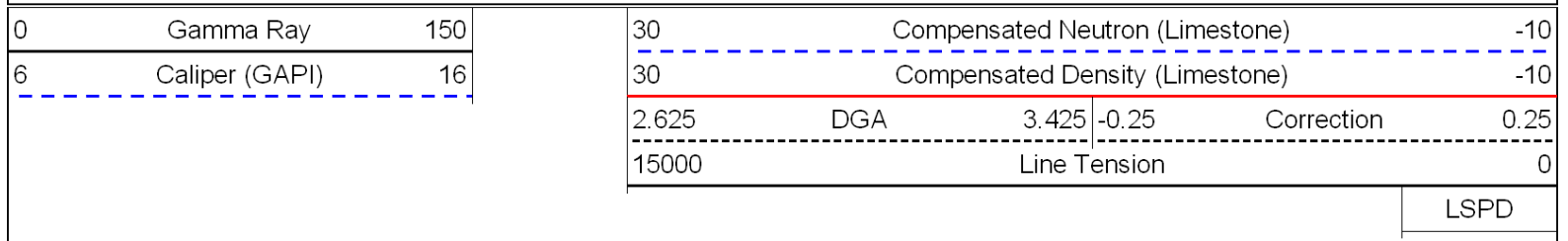
Charted by: Depth in Feet scaled 1:600					
0	Gamma Ray	150	30	Compensated Density	-10
6	Caliper (GAPI)	16	2	Bulk Density	3
			15000	Line Tension	0
			2.625	DGA	3.425
			-0.25	Correction	0.25
			LSPD		

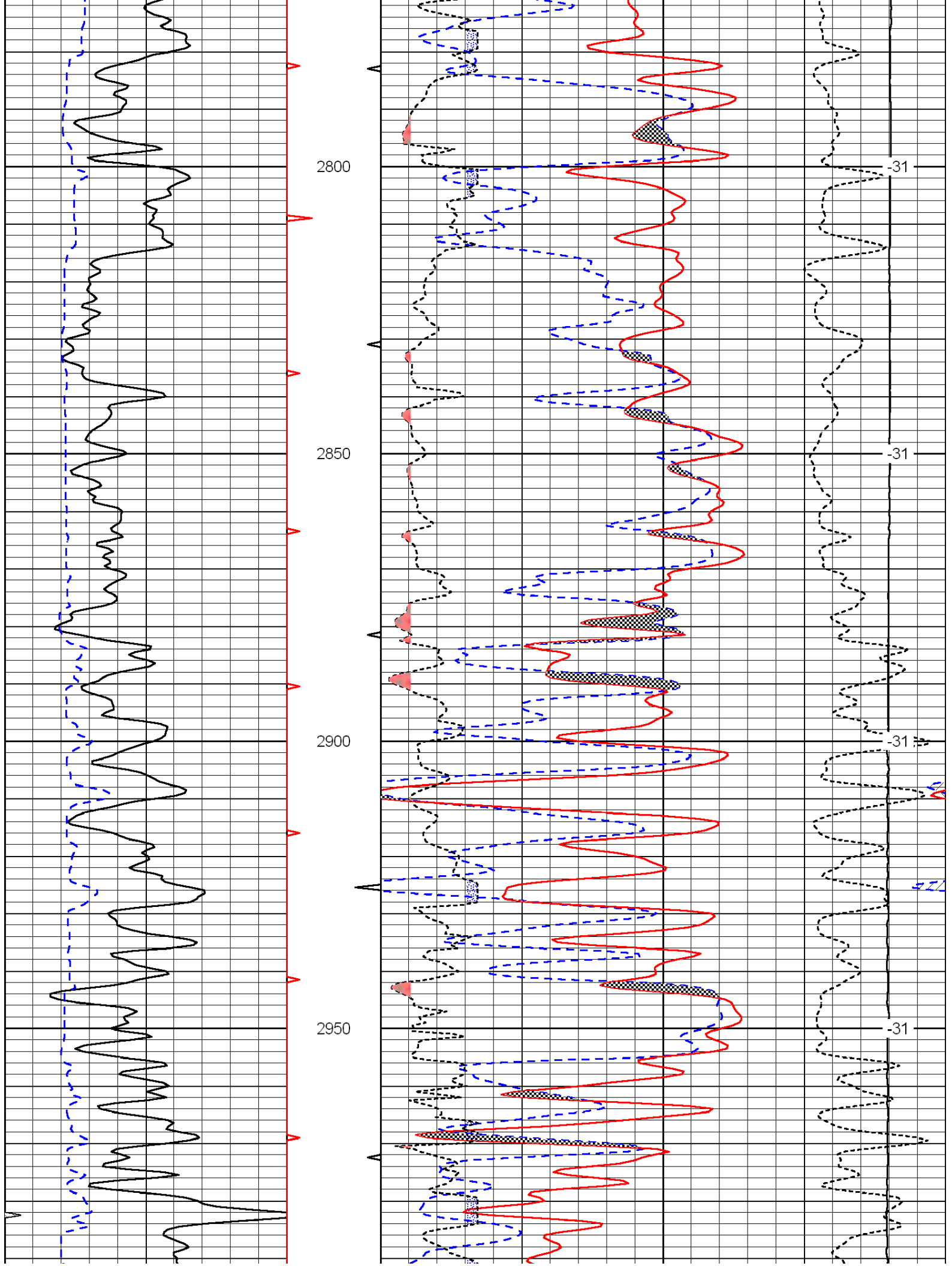


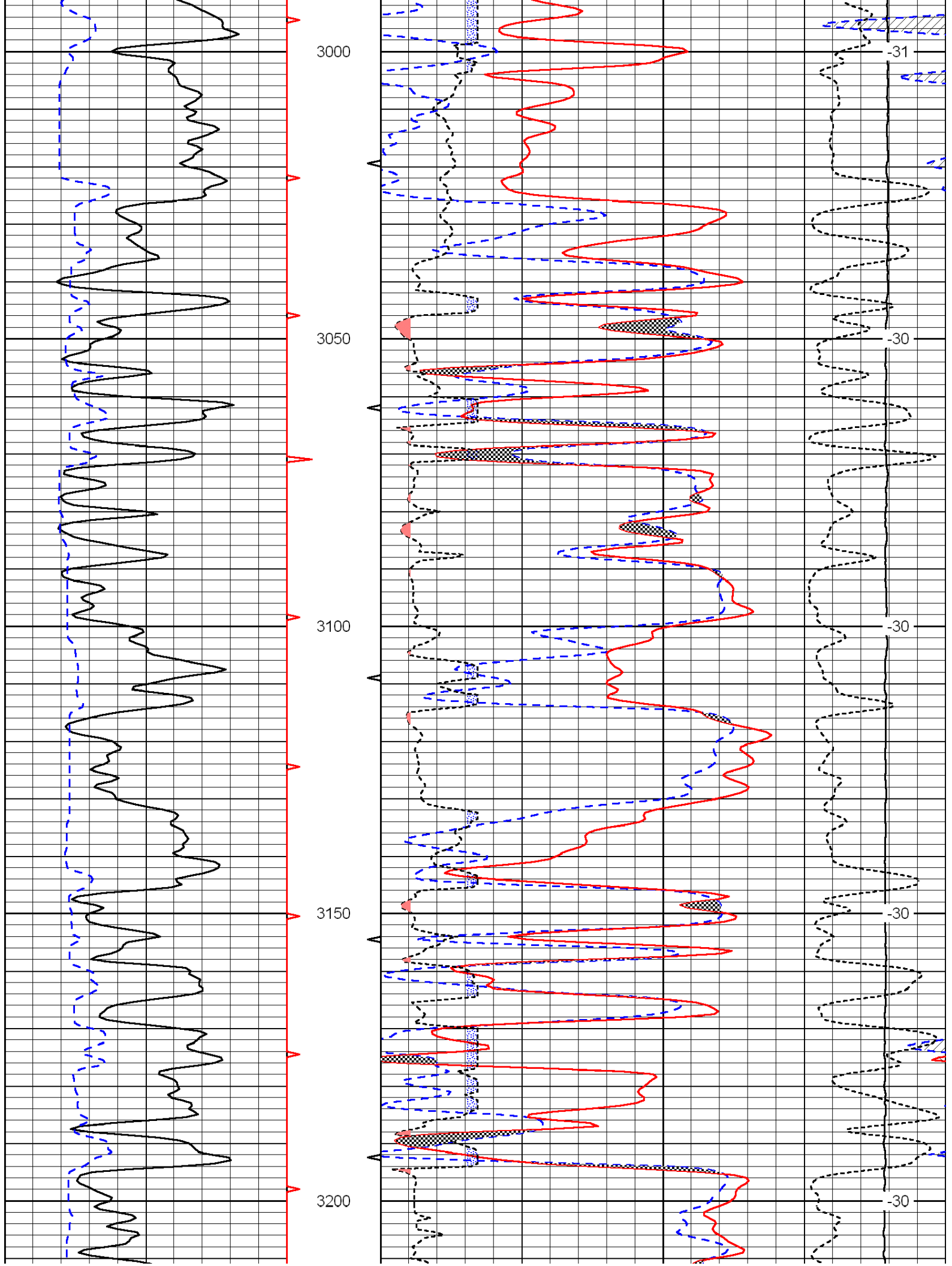


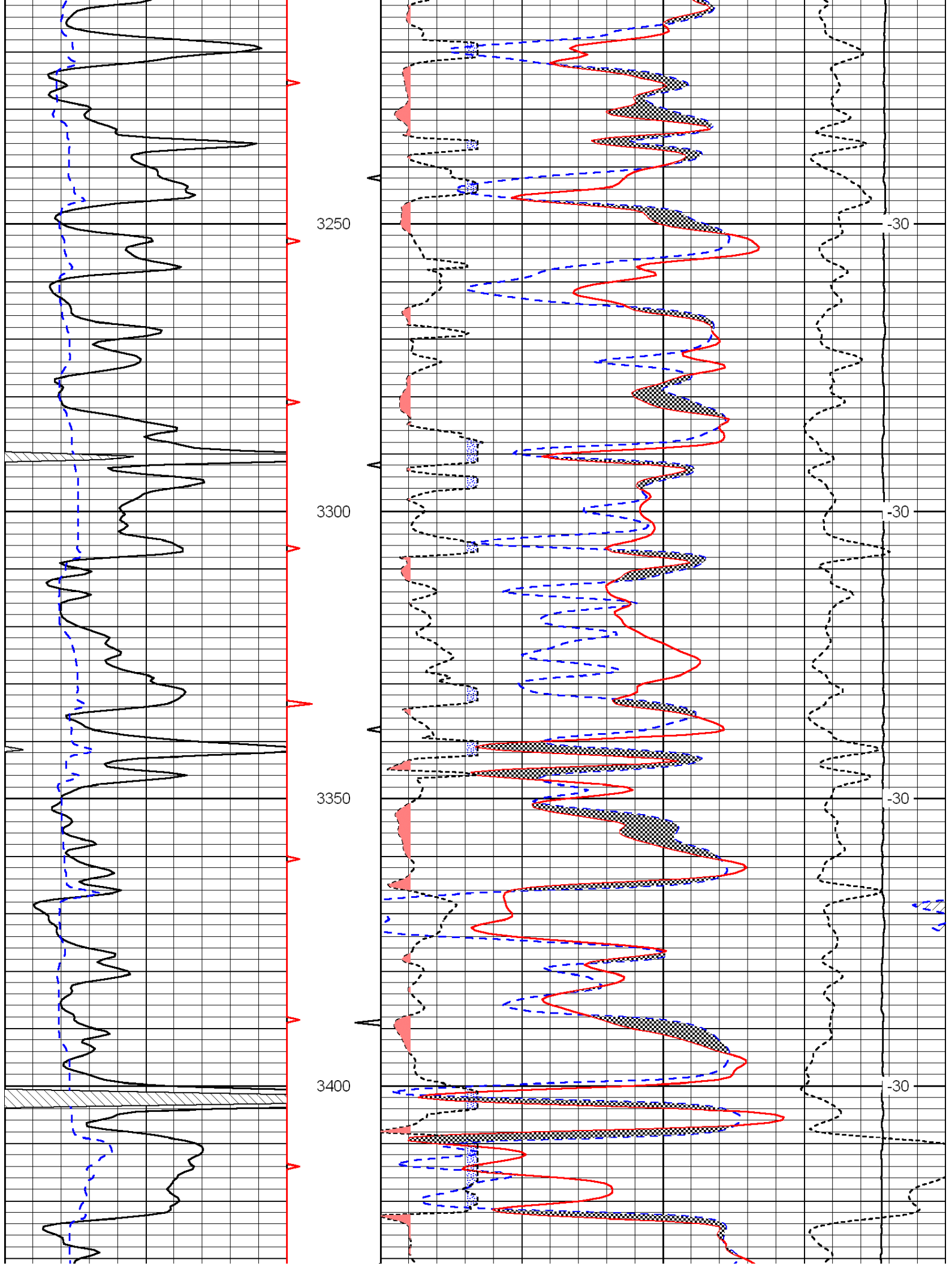


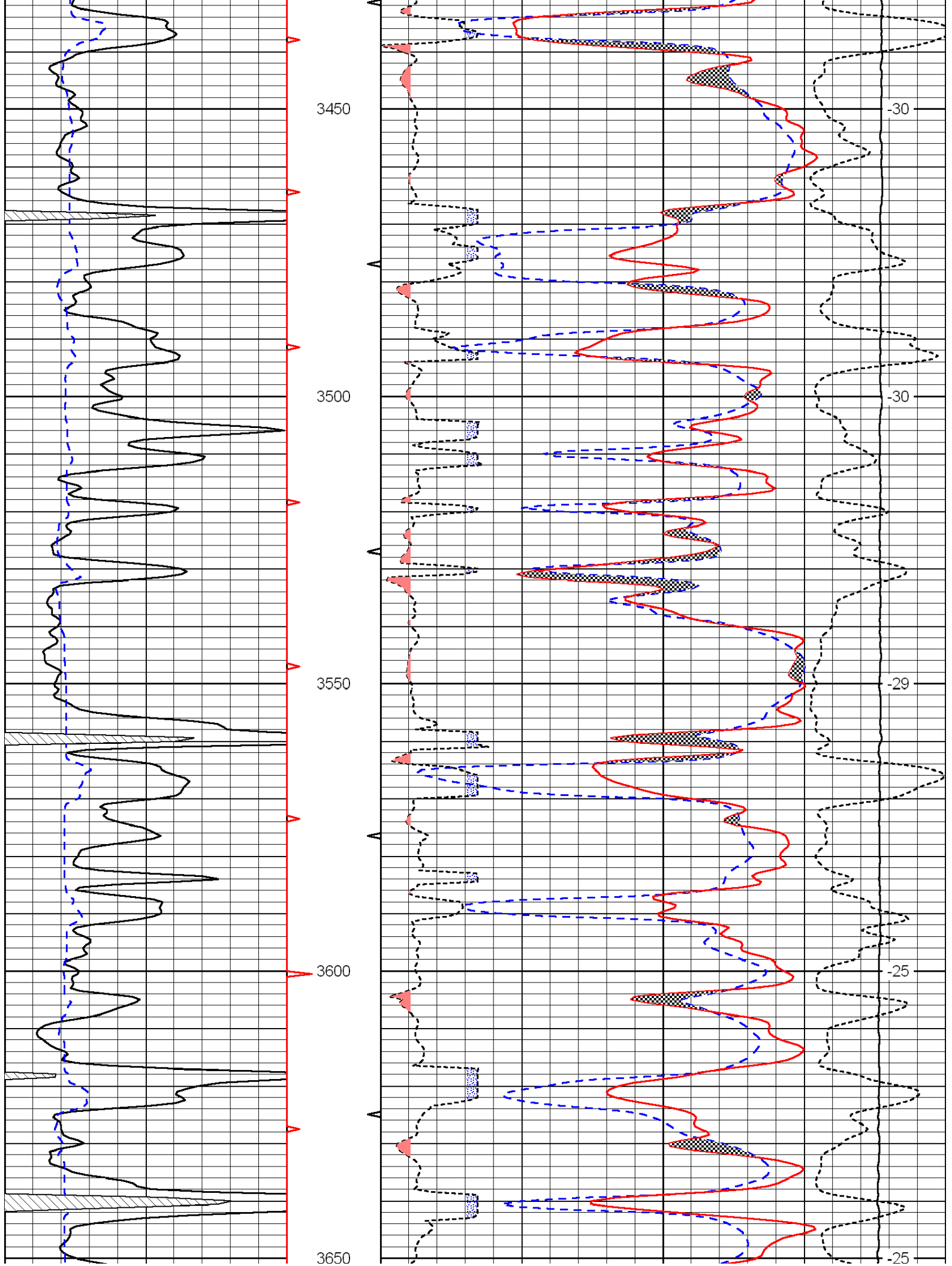
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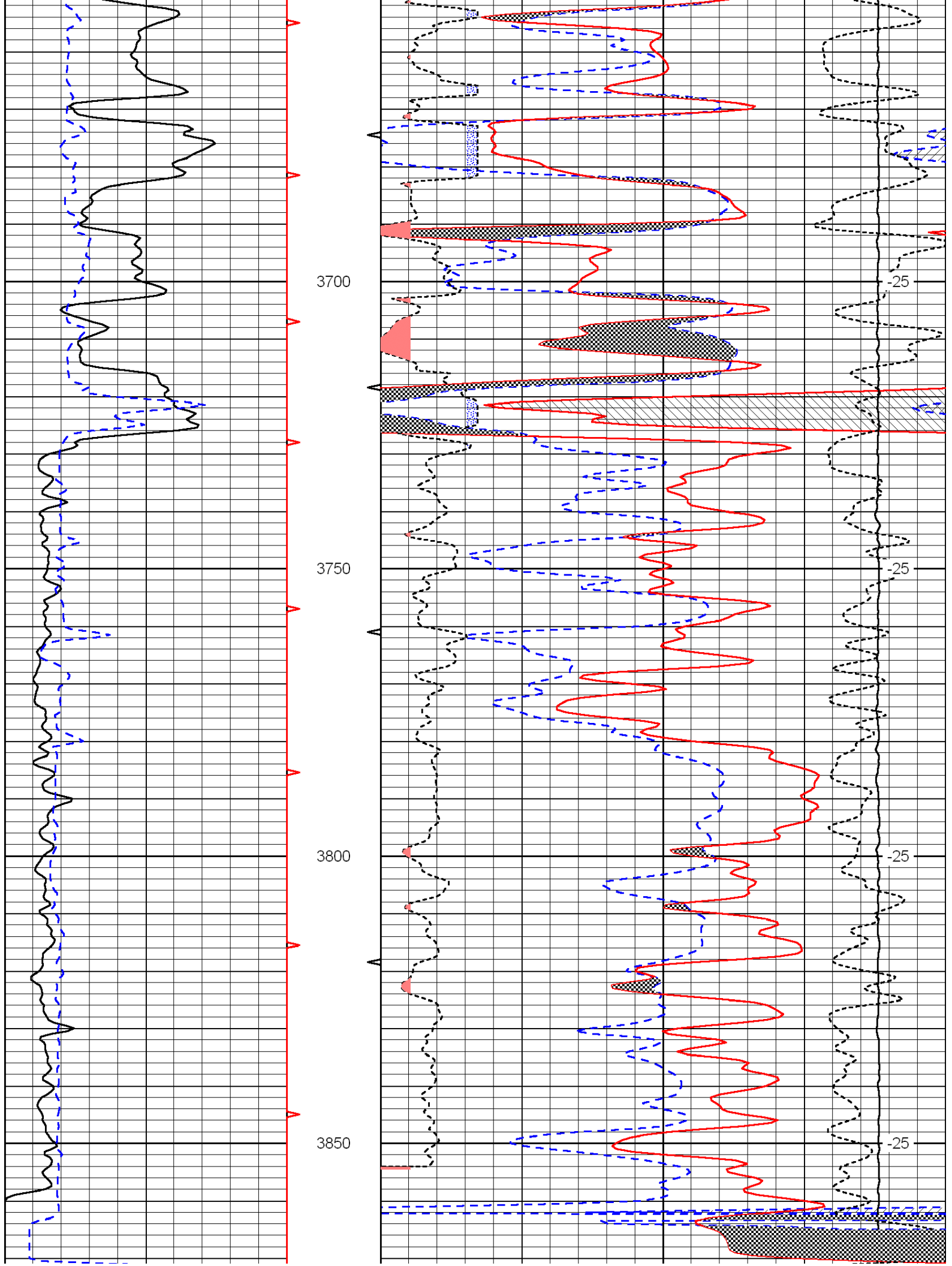


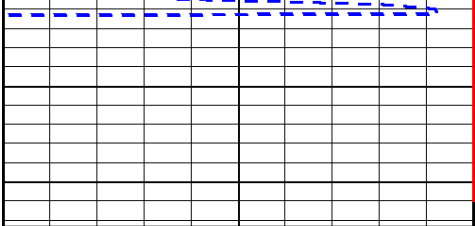




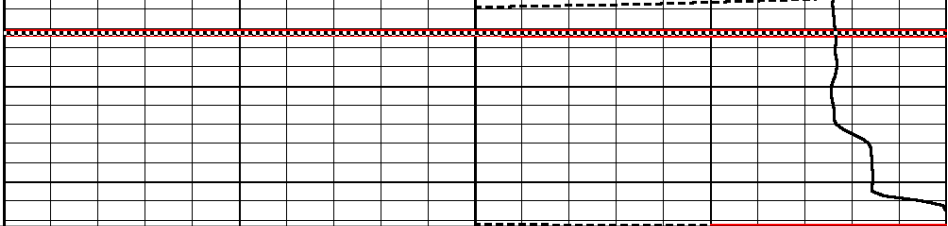








0	Gamma Ray	150
6	Caliper (GAPI)	16



30	Compensated Neutron (Limestone)				-10
30	Compensated Density (Limestone)				-10
2.625	DGA	3.425	-0.25	Correction	0.25
15000	Line Tension				0

LSPD
