

RUN 1 = GRT, CST AND MLT RUN IN COMBINATION.
 RUN 2 = GRT, CNT, LDT AND PIT RUN IN COMBINATION.

CALIPERS ORIENTED ON X-Y AXIS.
 2.71 G/CC USED TO CALCULATED POROSITY.
 ANNULAR HOLE VOLUME CALCULATED UISING 5.500" PRODUCTION CASING.

TOOLS STUCK IN HOLE AT APPROX 1810'. DATA PRESENTED WAS GATHERED RUN 1 UPLOG AND
 RUN 2 DOWNLOG, REPEAT AND MAIN PASS TD TO 1810'

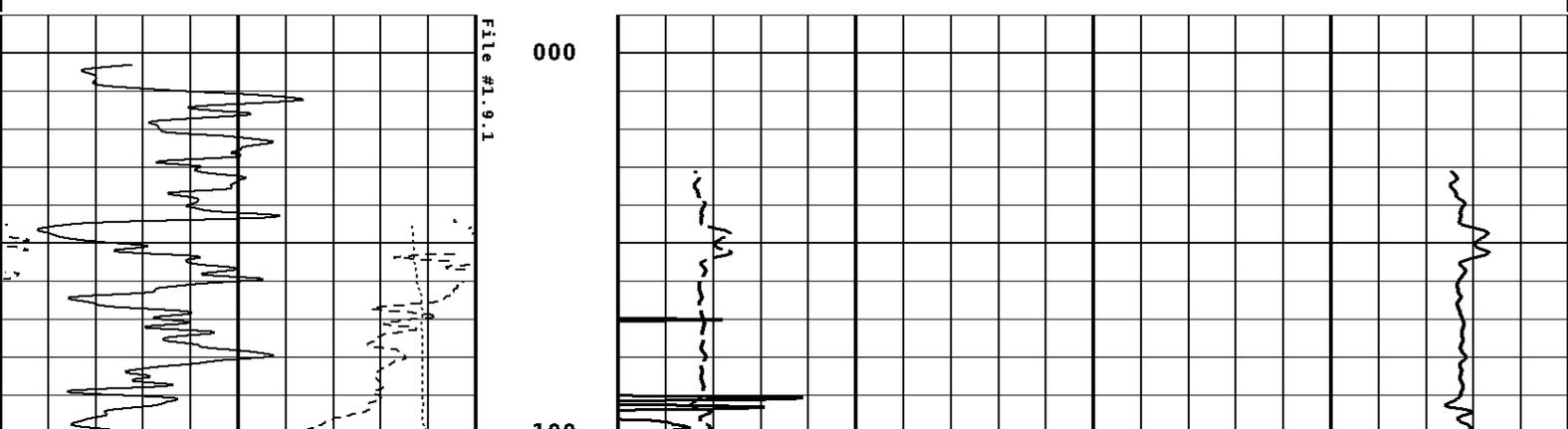
GRT: GRP.
 CNT: PHIN, CLCNIN
 LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
 MLT: NOR_R, INV_R, MSCLPIN.
 CST: PORS, DDCDTF, TT1PF, TT3PF, ITT.
 PIT: ILD, ILM, SPU, SFLAEC

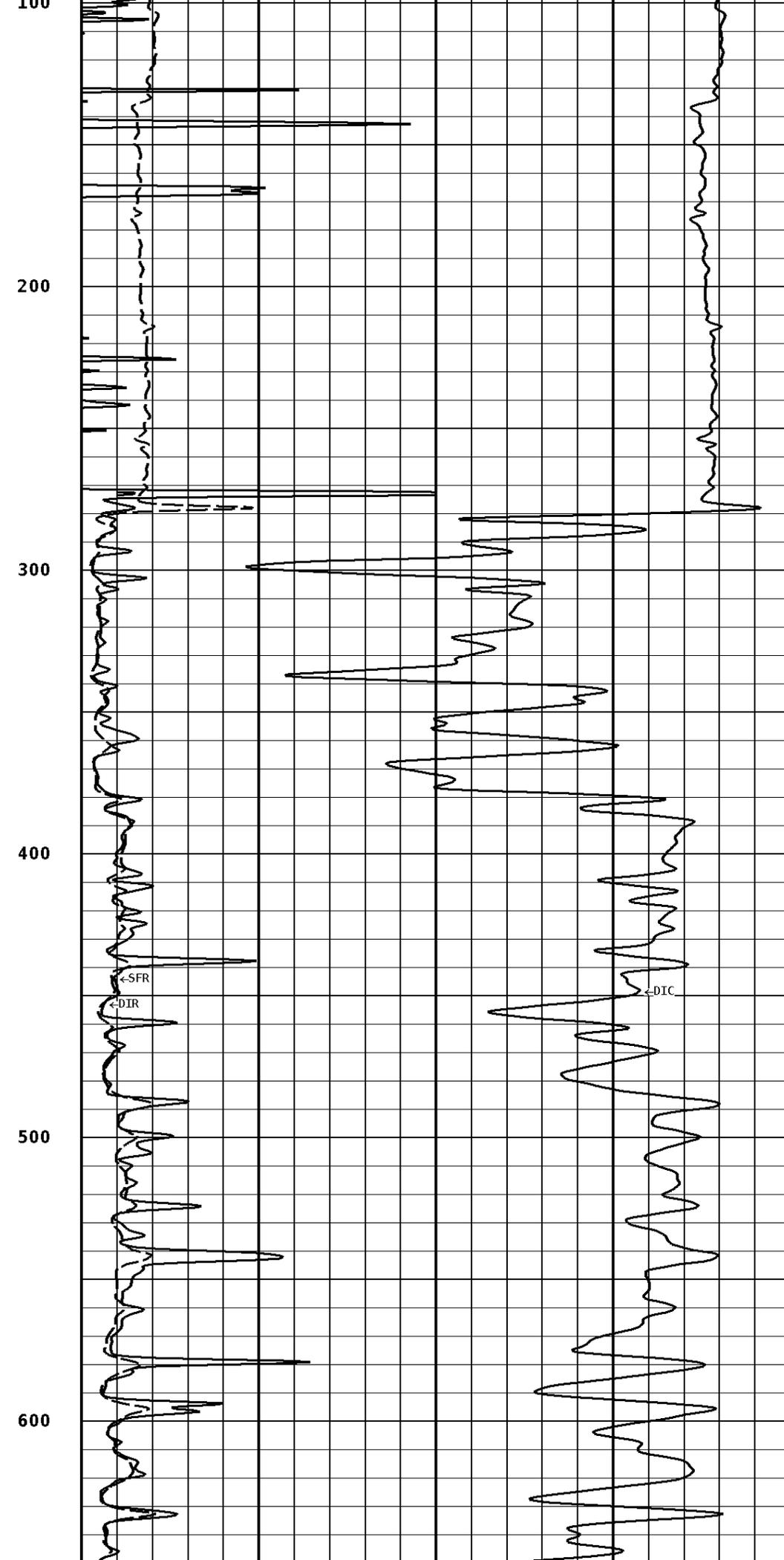
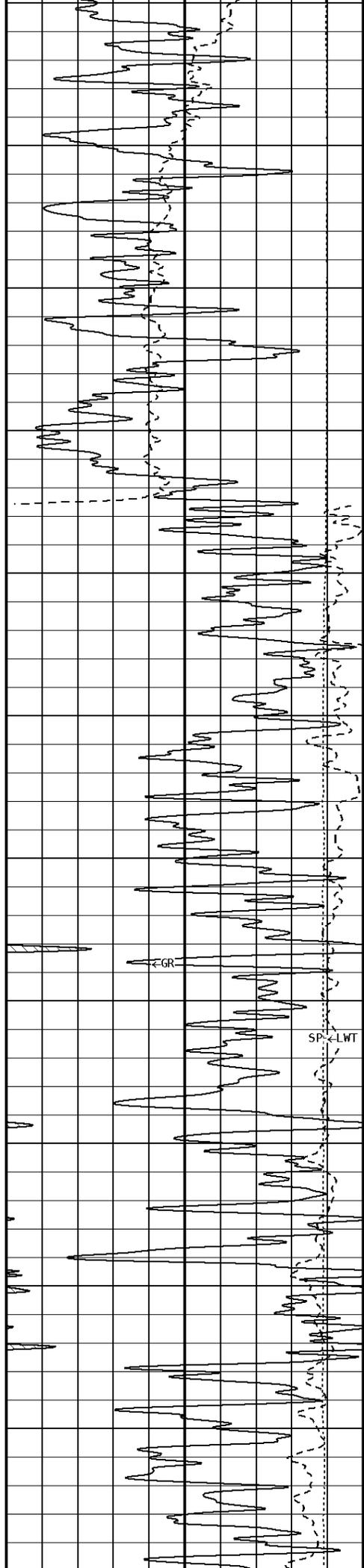
OPERATORS:
 M.BURKE
 N. BURDEN

Well File: KINNEY GRIMM-1-32 APR28 QSTK	Scale: 1:600
Segment: V1.D9.S1 Splice of segments V1.D7.S1 and V1.D3.S8	Acquired: Not Available
Reference: 0	Processed: Not Available

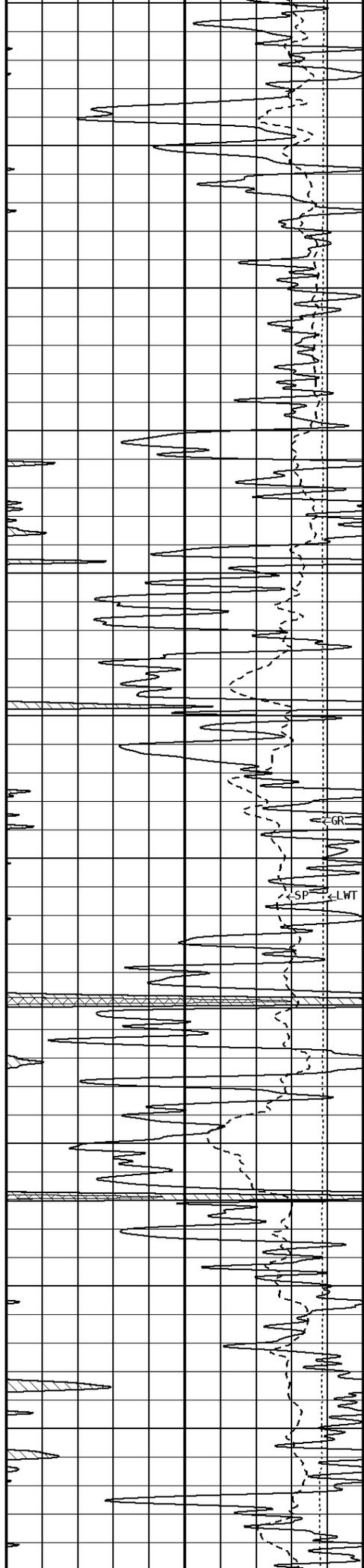
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SPONTANEOUS POTENTIAL mV → ← 20	DEEP INDUCTION OHMM 0.0 500.0 0.0 50.0	
GAMMA RAY API UNITS 150 0 300 150	DEEP CONDUCTIVITY MMHO 2000 1000 1000 0	

1:600 SECTION
2 INCH





100
200
300
400
500
600



700

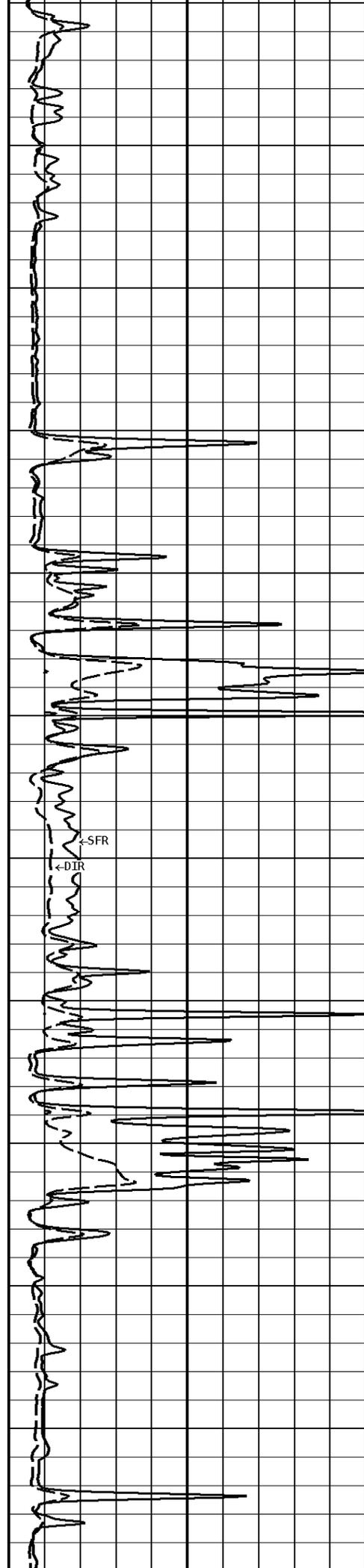
800

900

1000

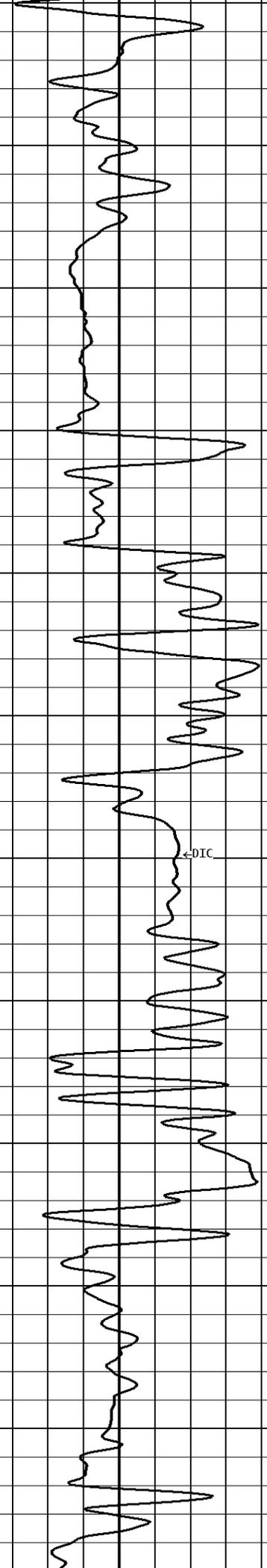
1100

1200

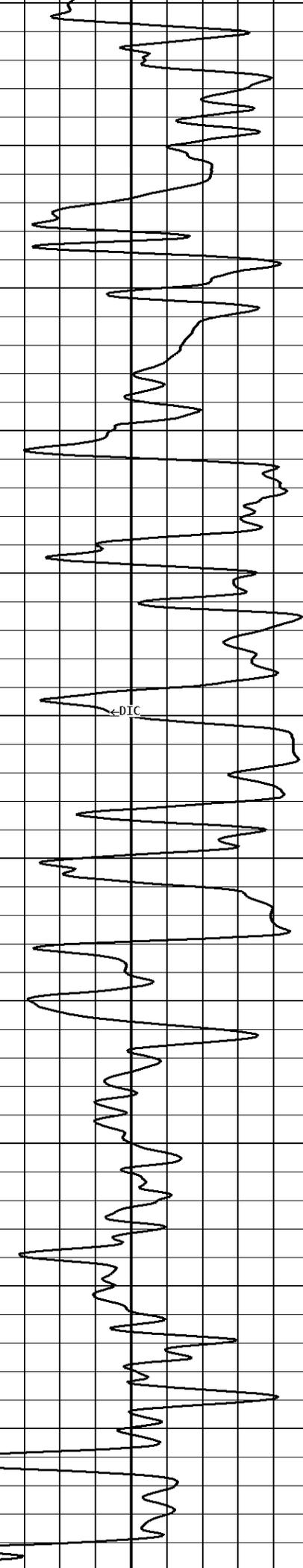
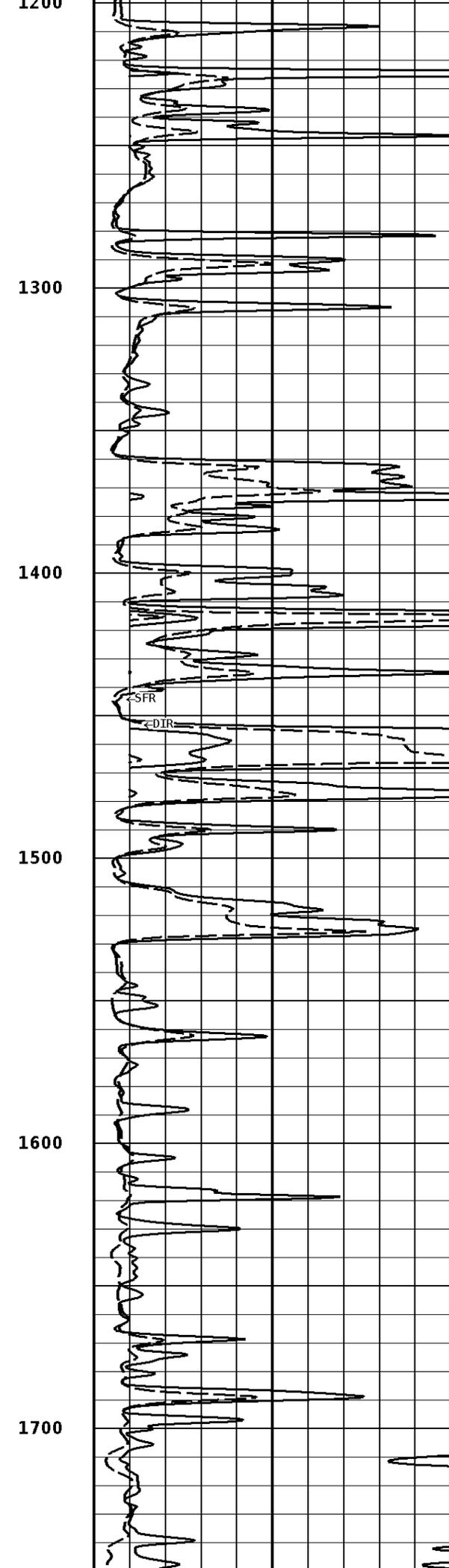
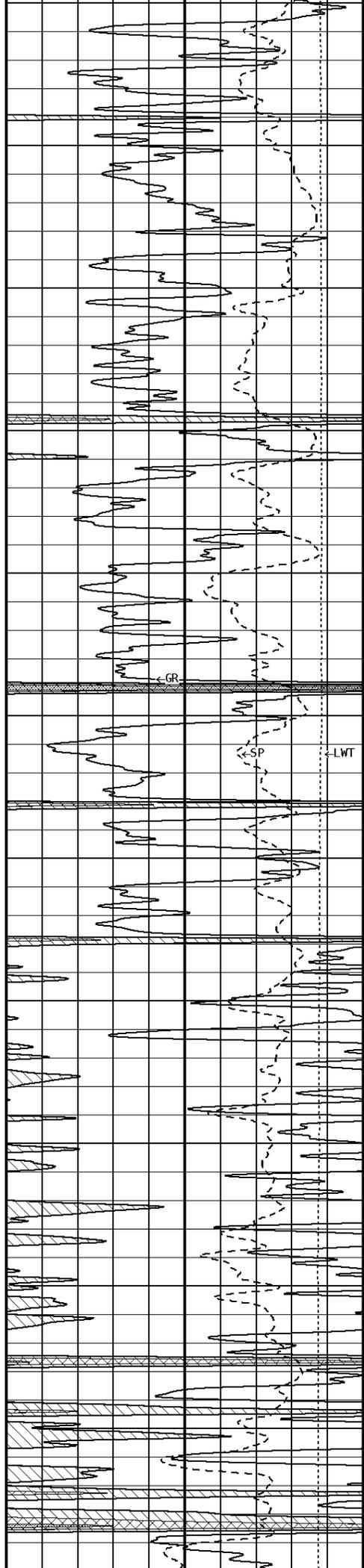


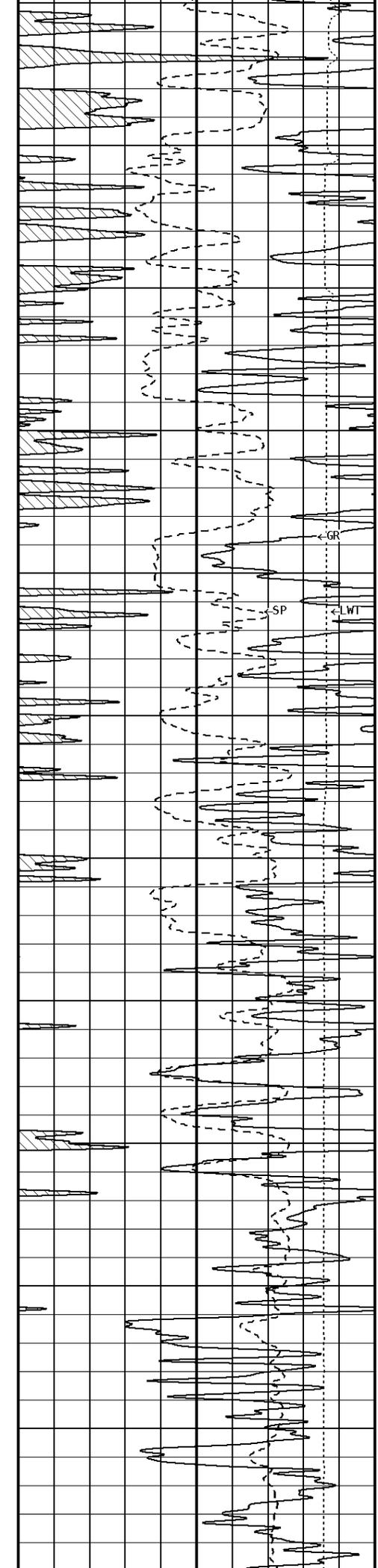
←SFR

←DIR



←DTC





1800

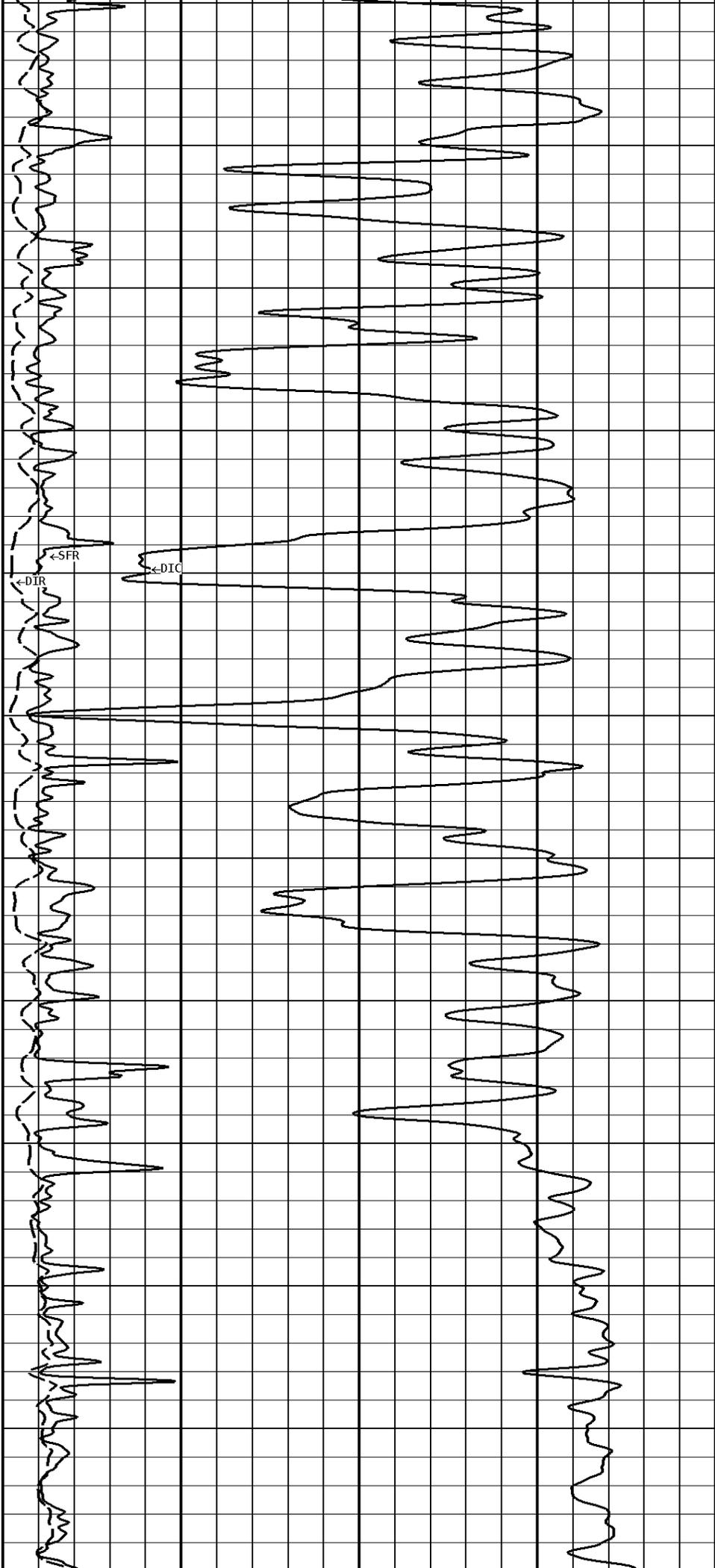
1900

2000

2100

2200

2300



←SFR

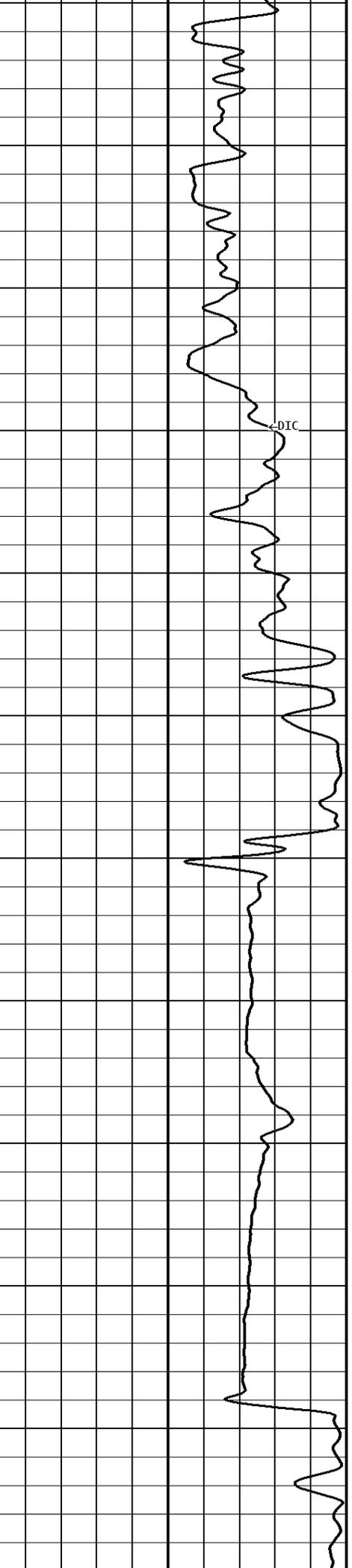
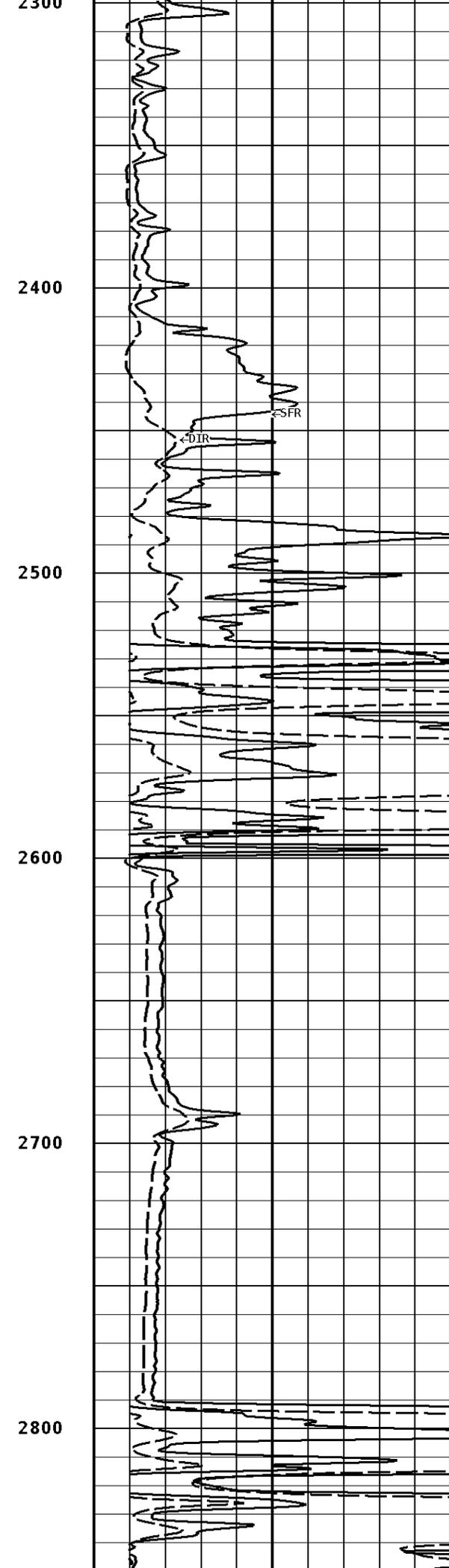
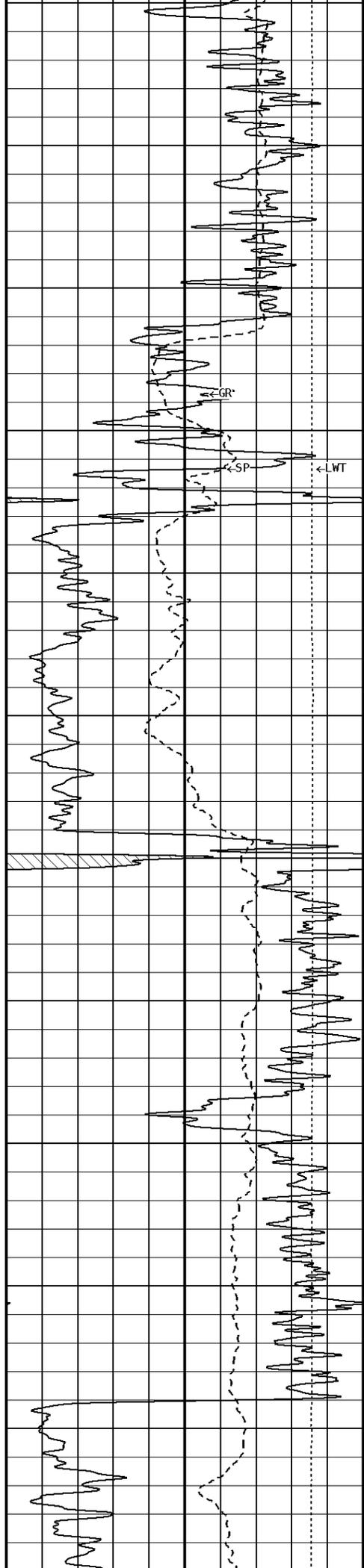
←DIC

←DIR

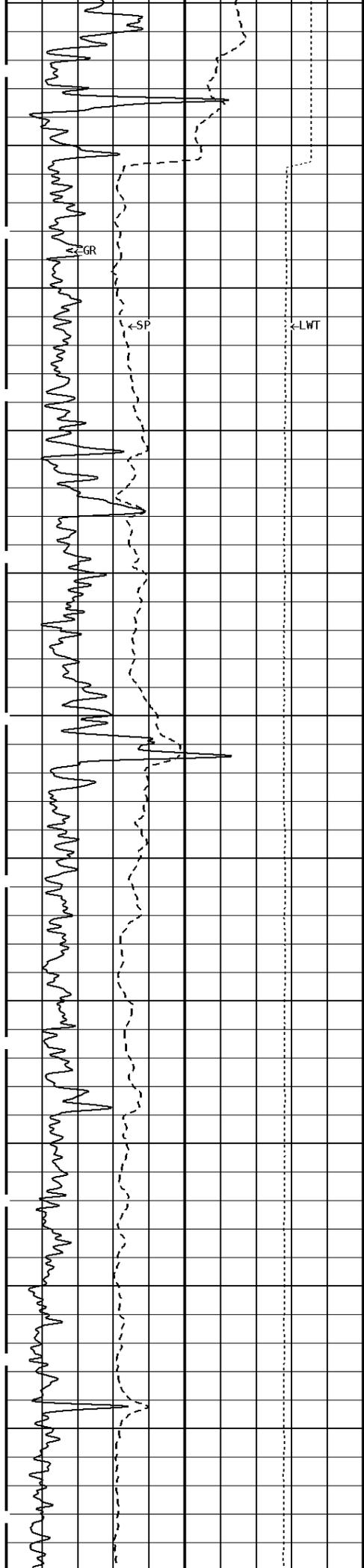
←GR

←SP

←LWI



2300
2400
2500
2600
2700
2800



2900

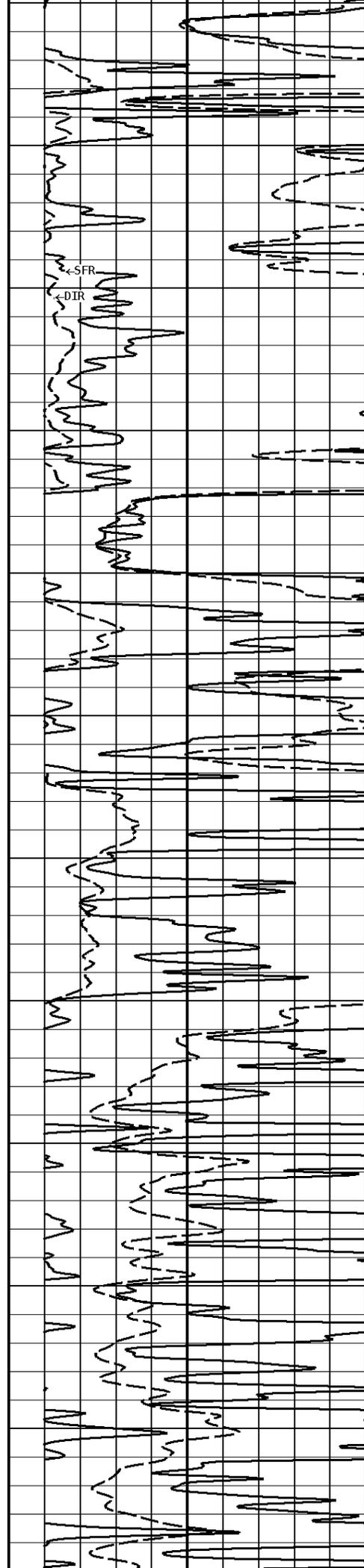
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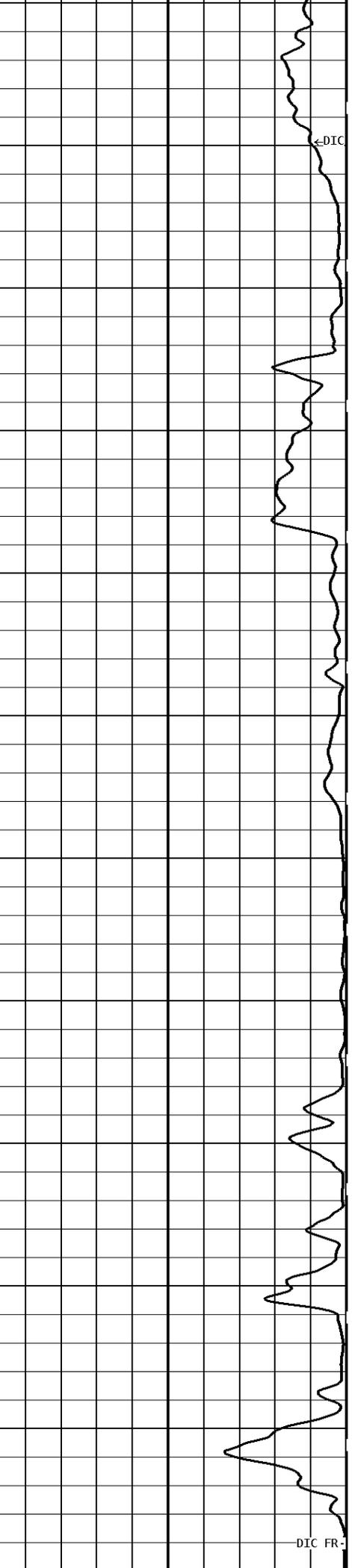
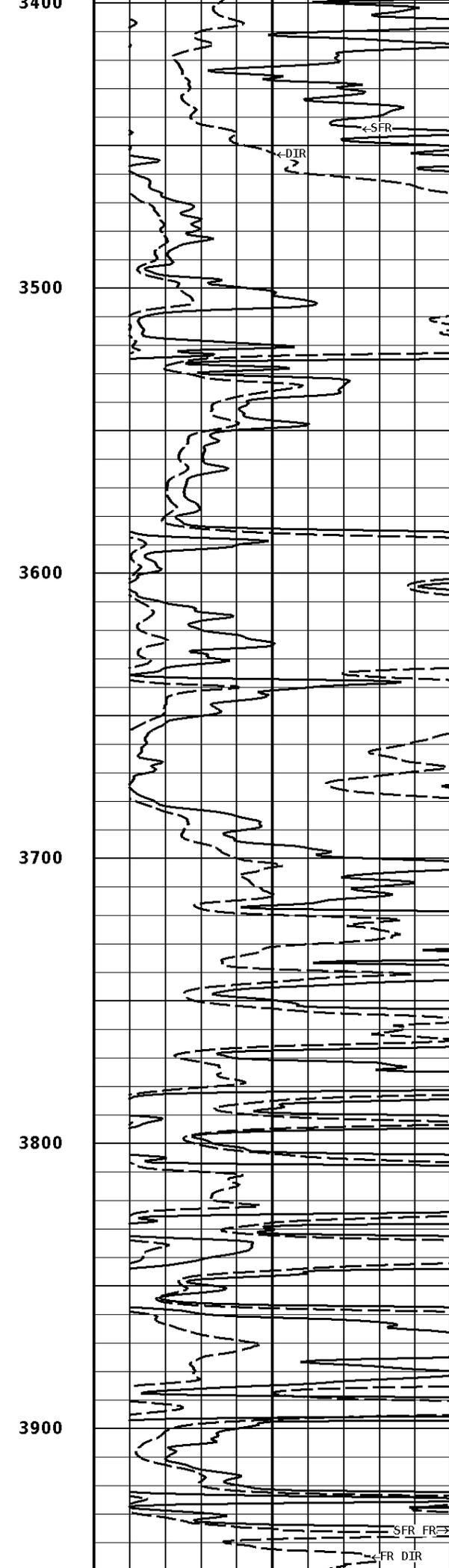
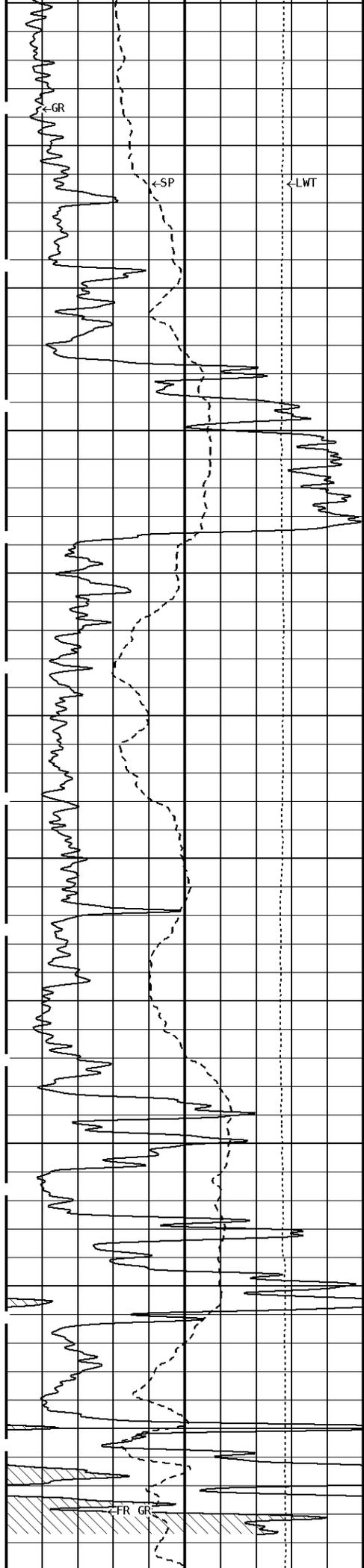
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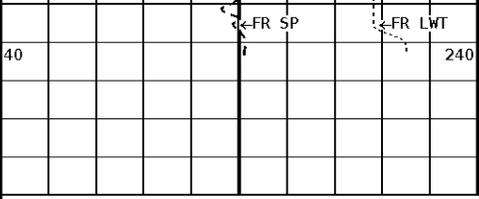
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3400



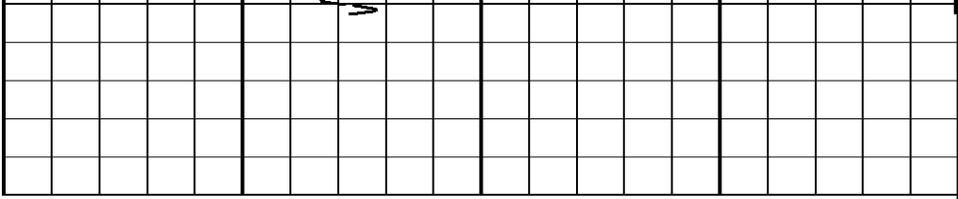
DIR



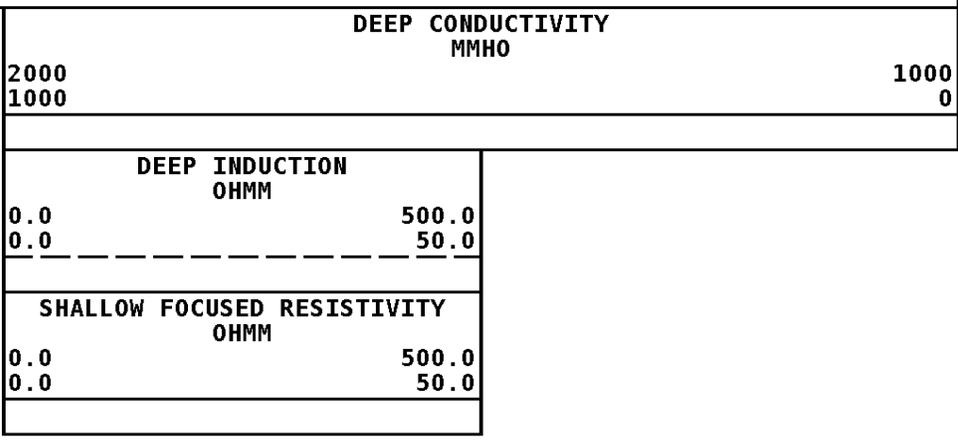
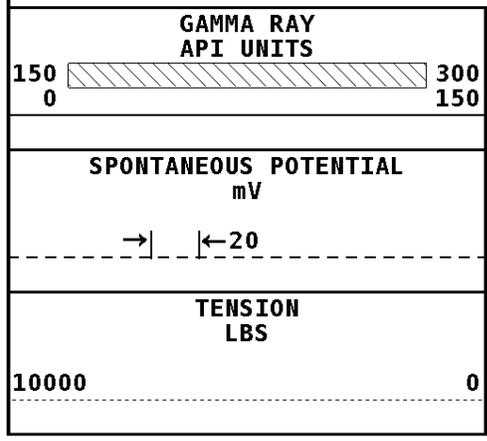


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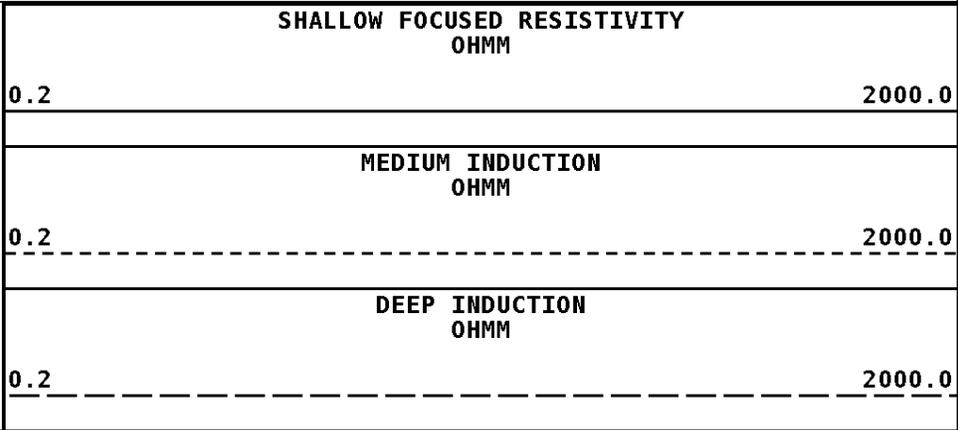
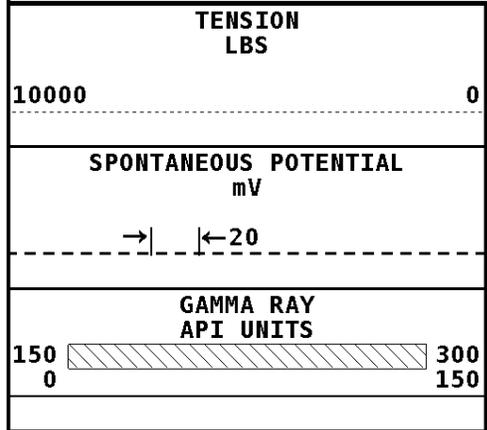
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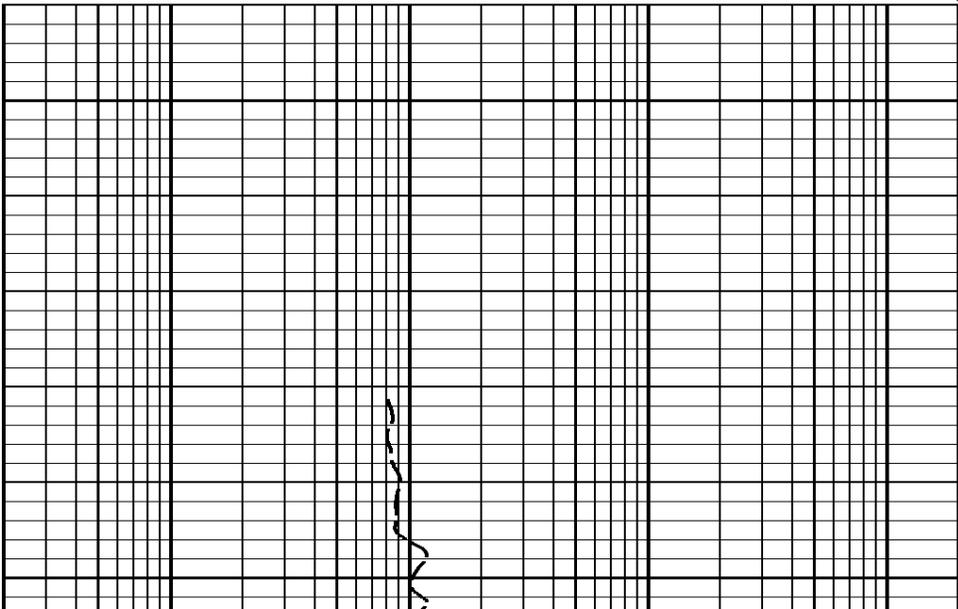
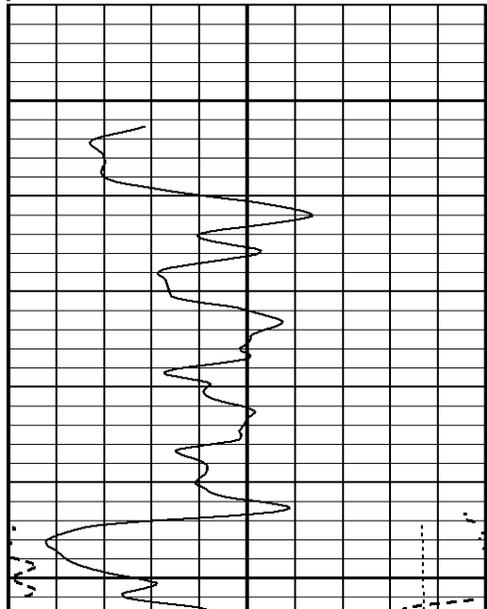
1:600 SECTION
2 INCH

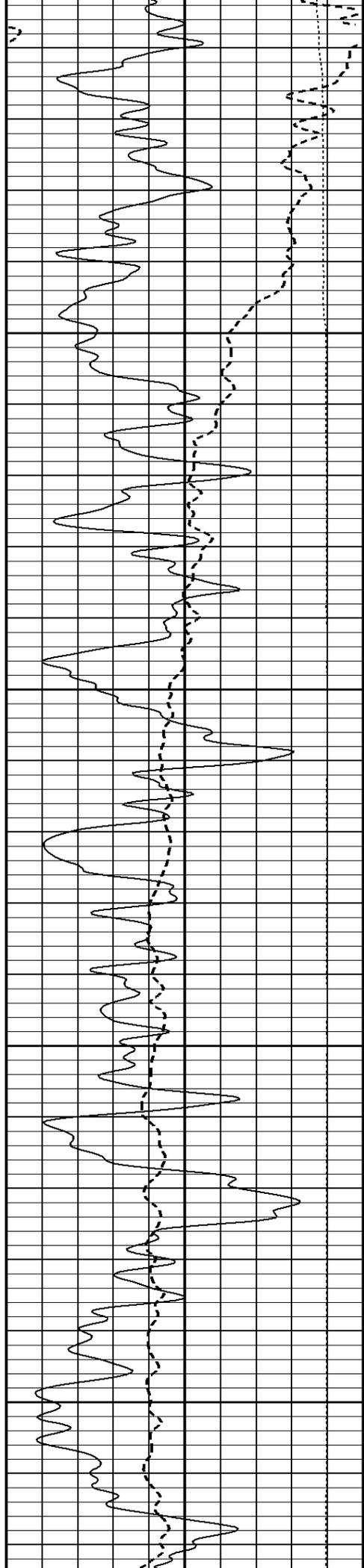


Well File: KINNEY GRIMM-1-32 APR28_QSTK **Scale:** 1:240
Segment: V1.D9.S1 Splice of segments V1.D7.S1 and V1.D3.S8 **Acquired:** Not Available
Reference: 0 **Processed:** Not Available



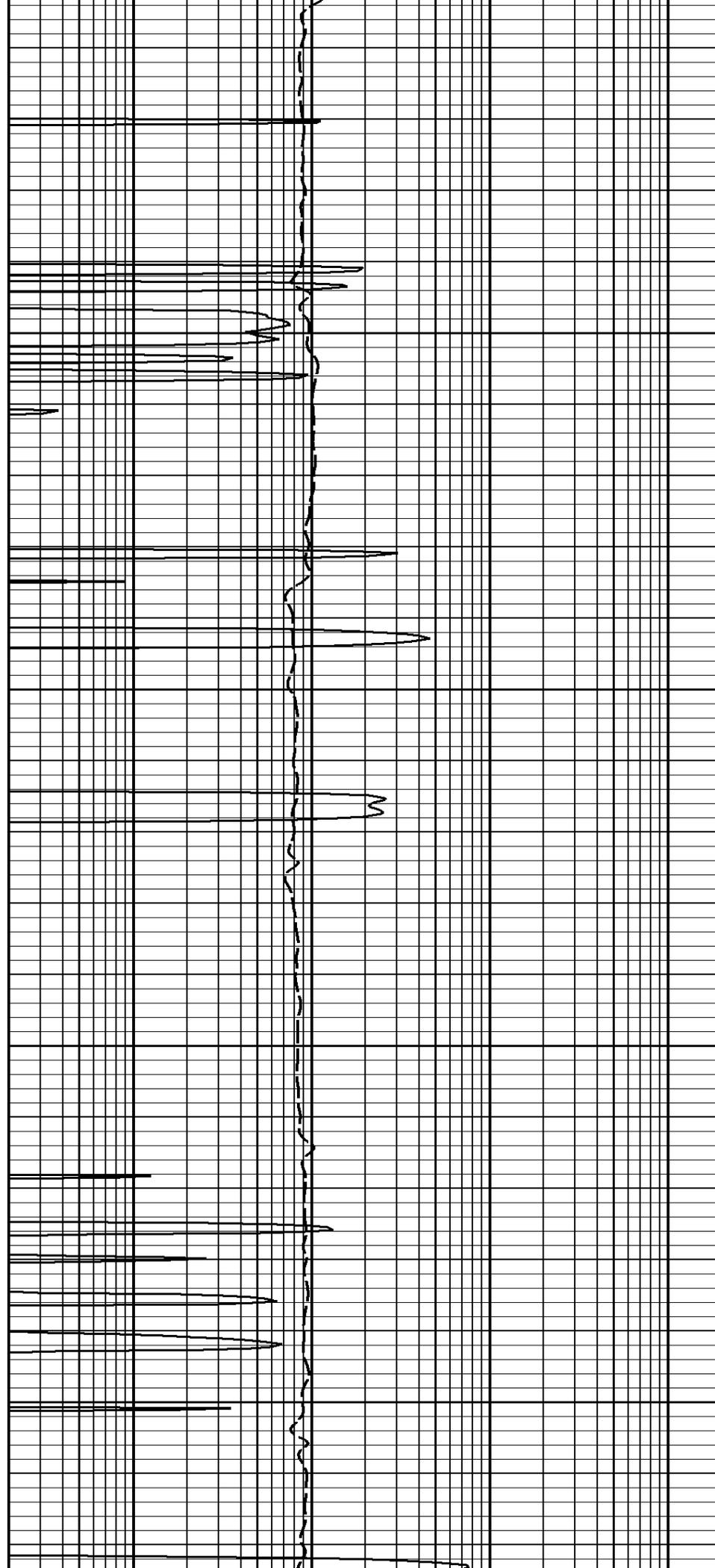
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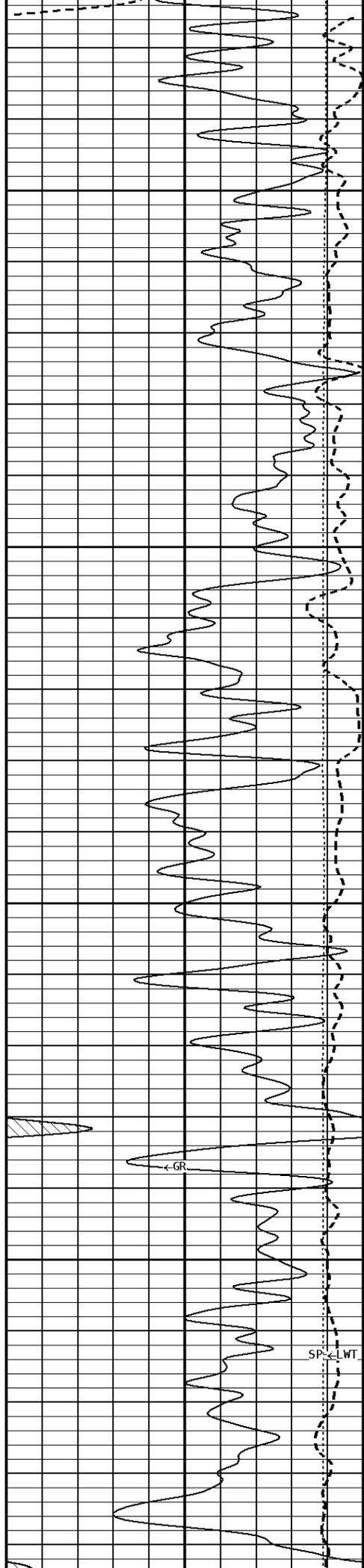




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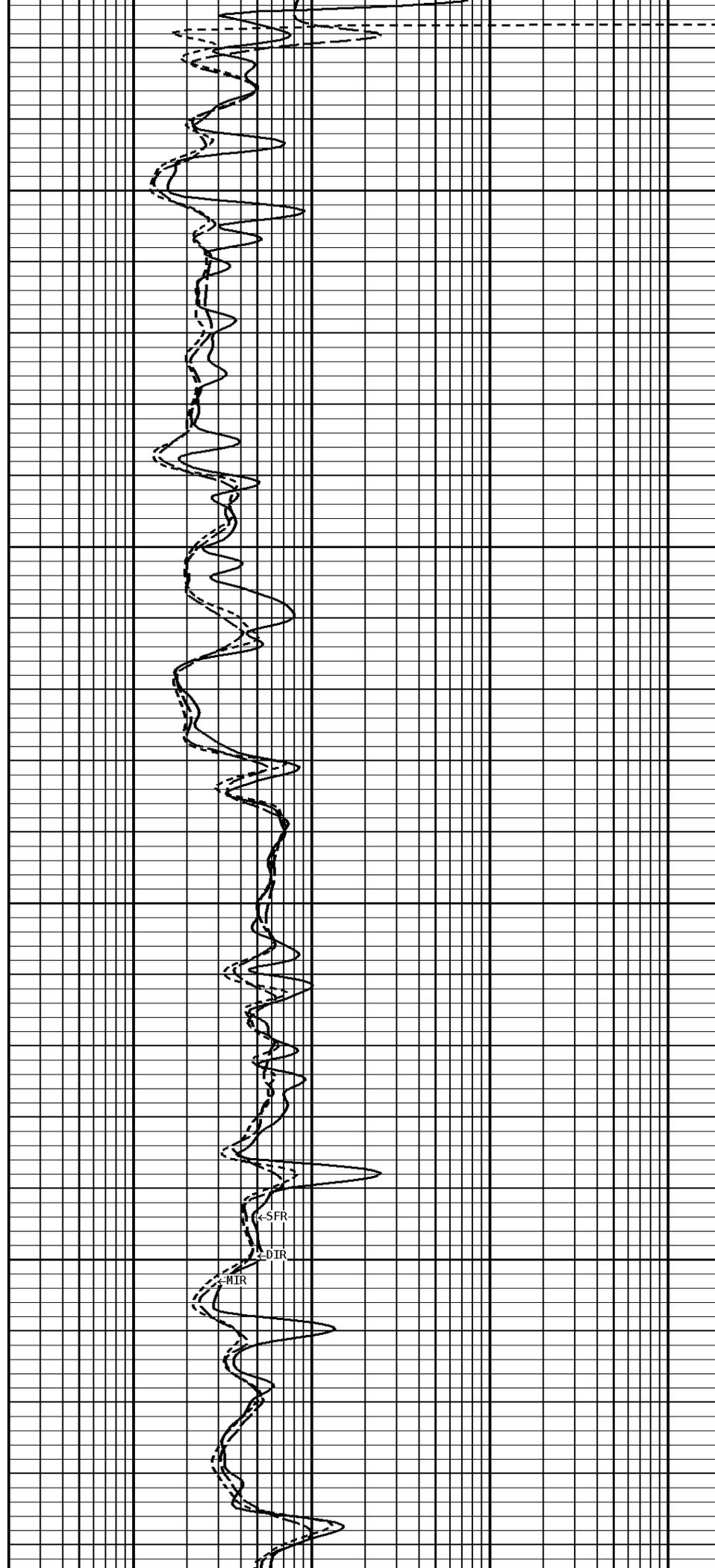
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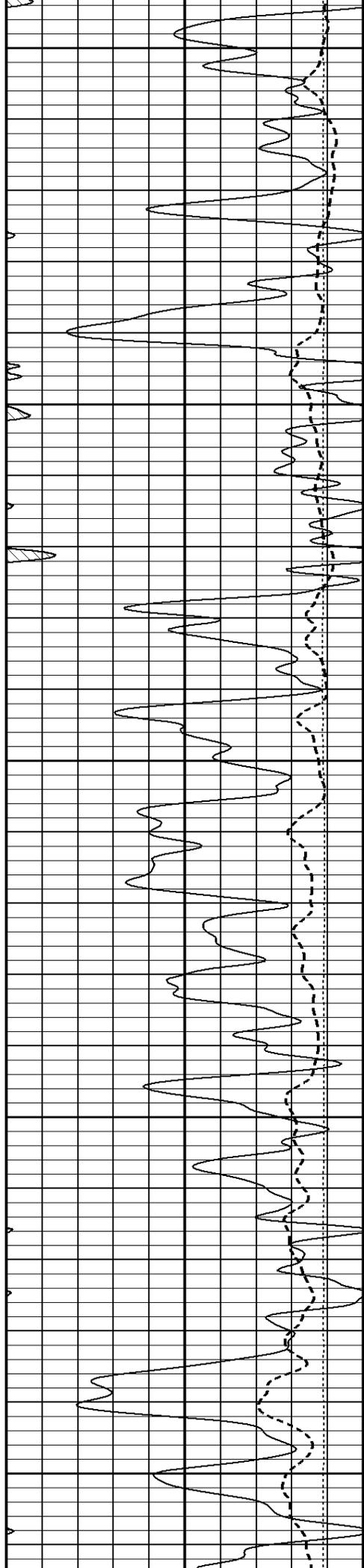




300

400

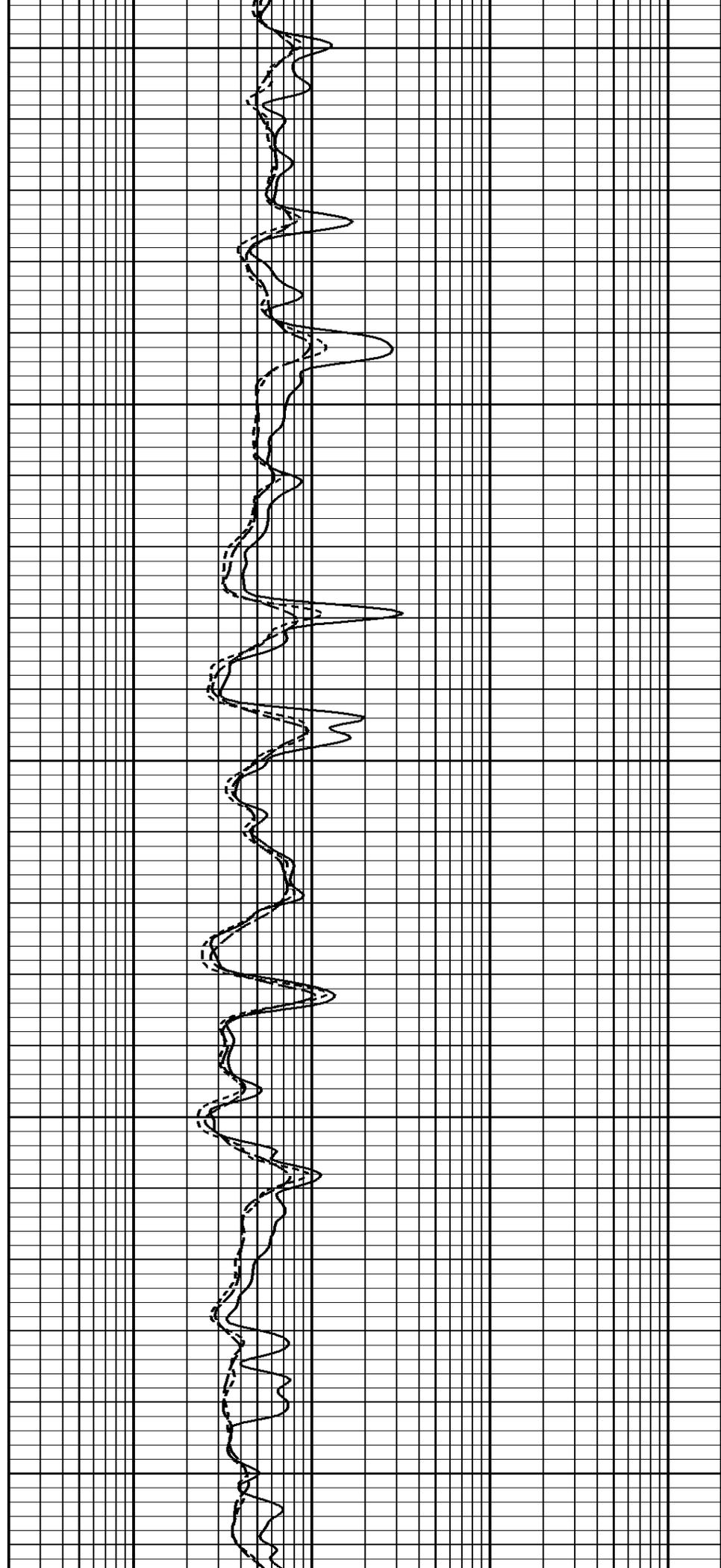


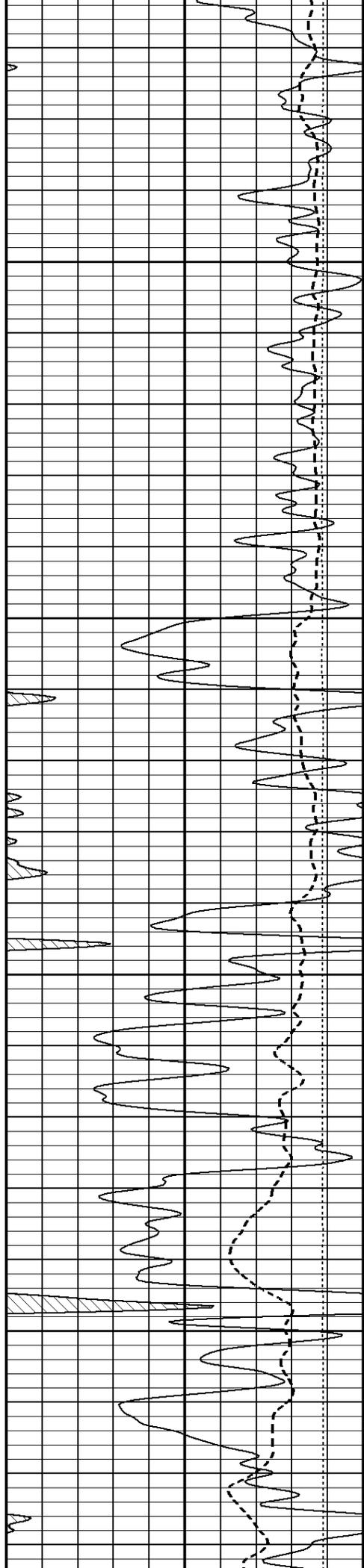


500

600

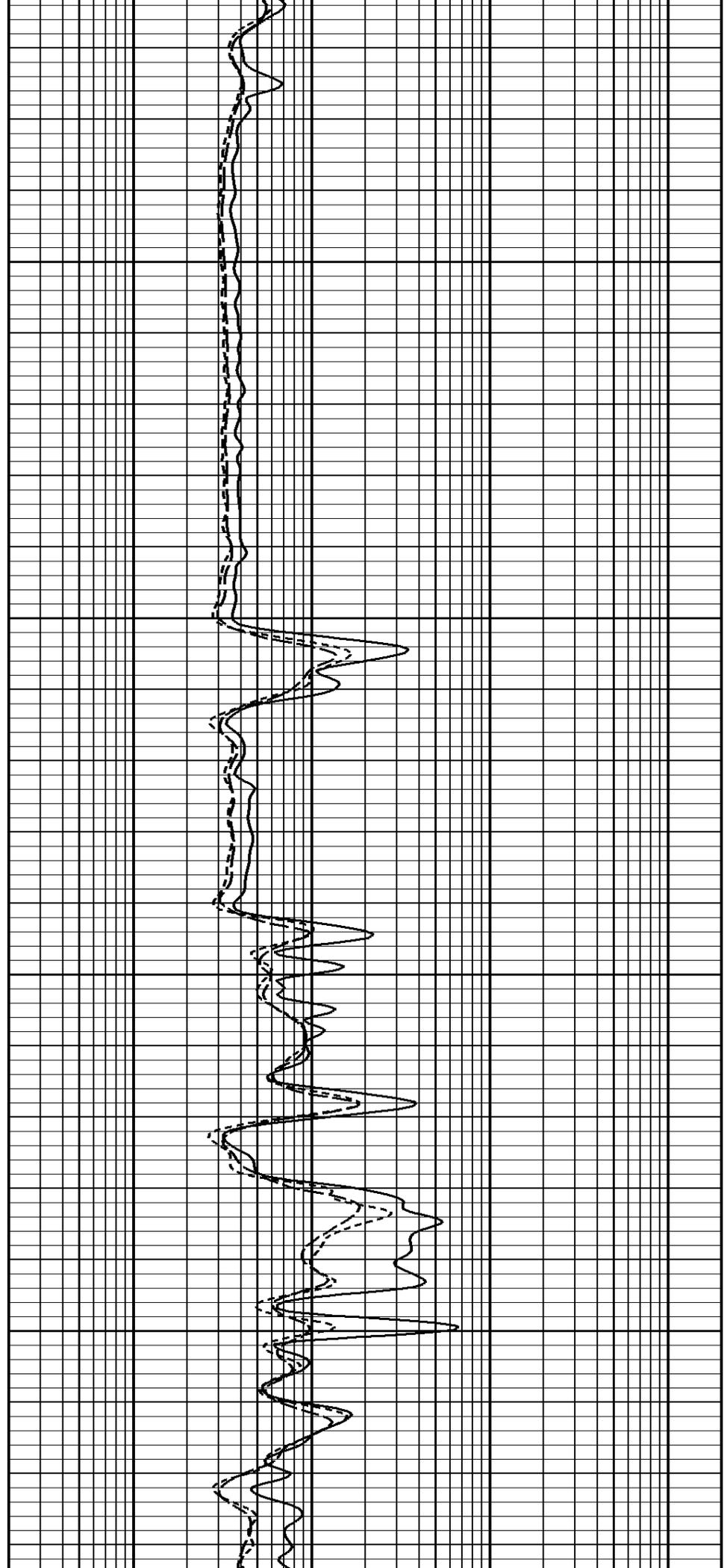
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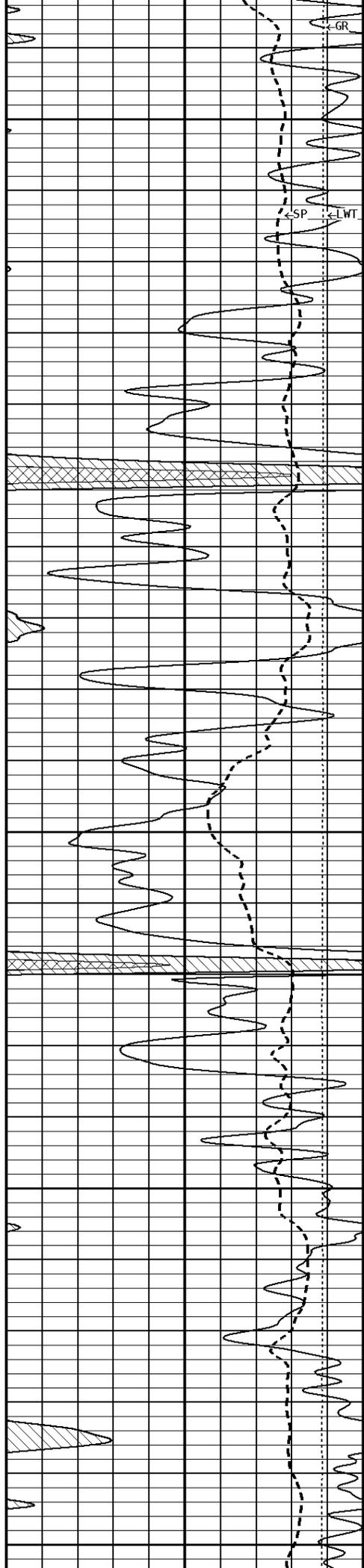




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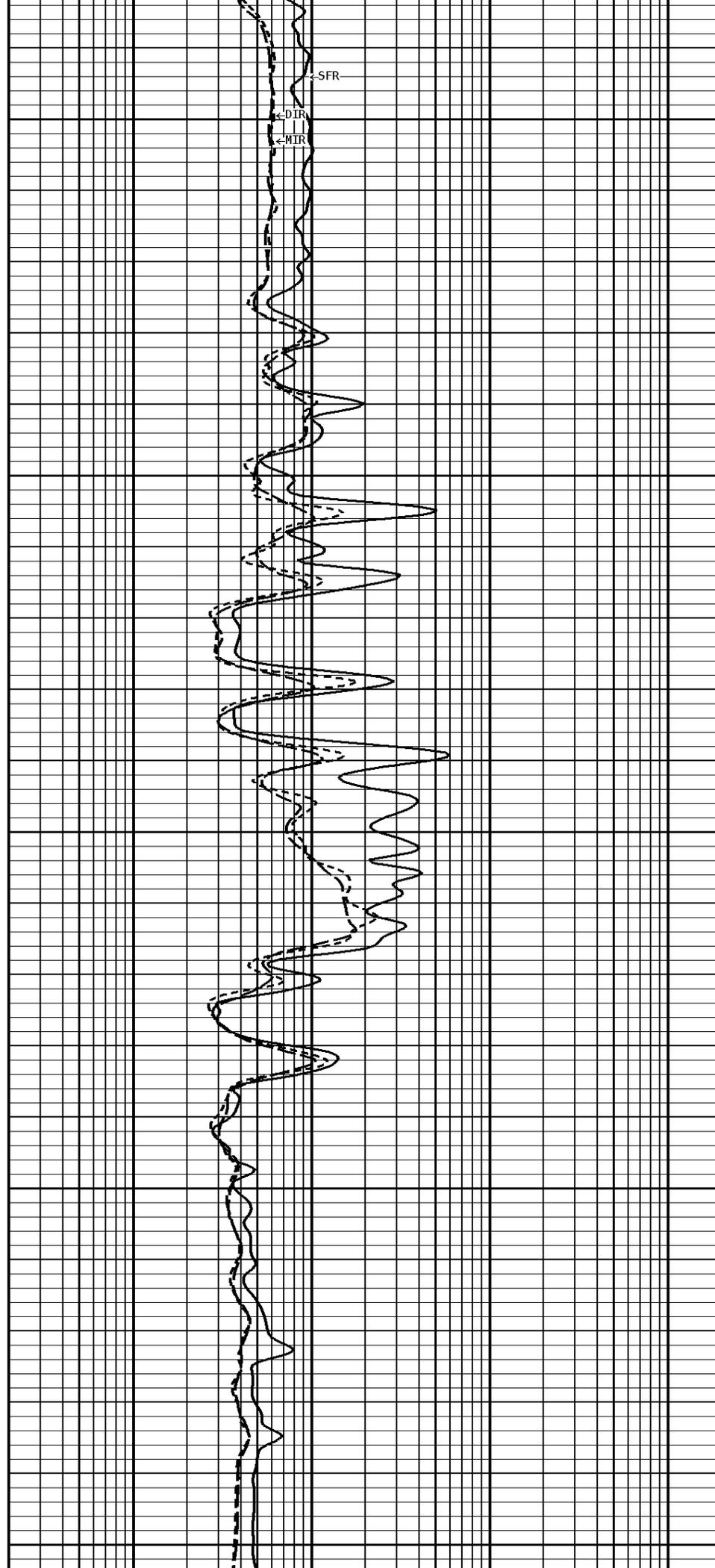
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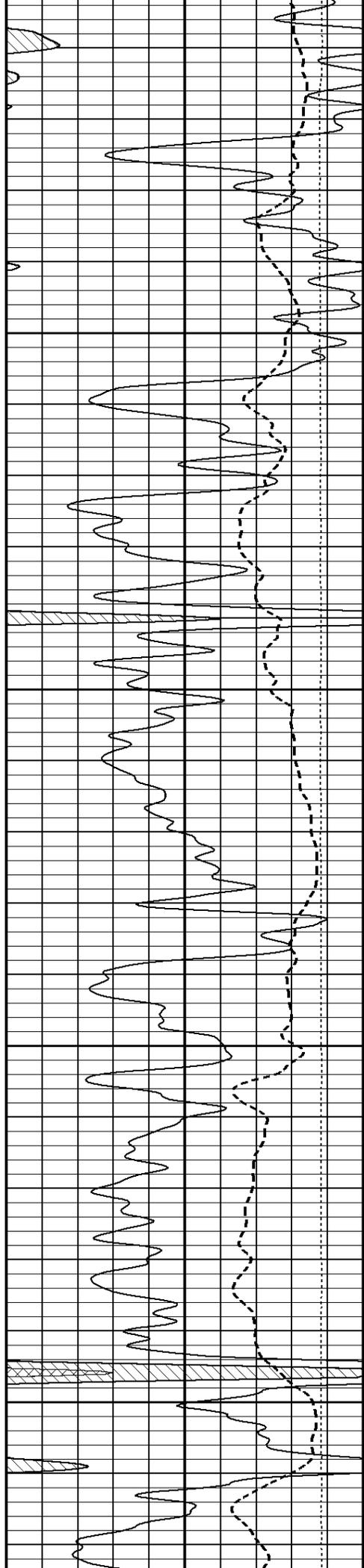




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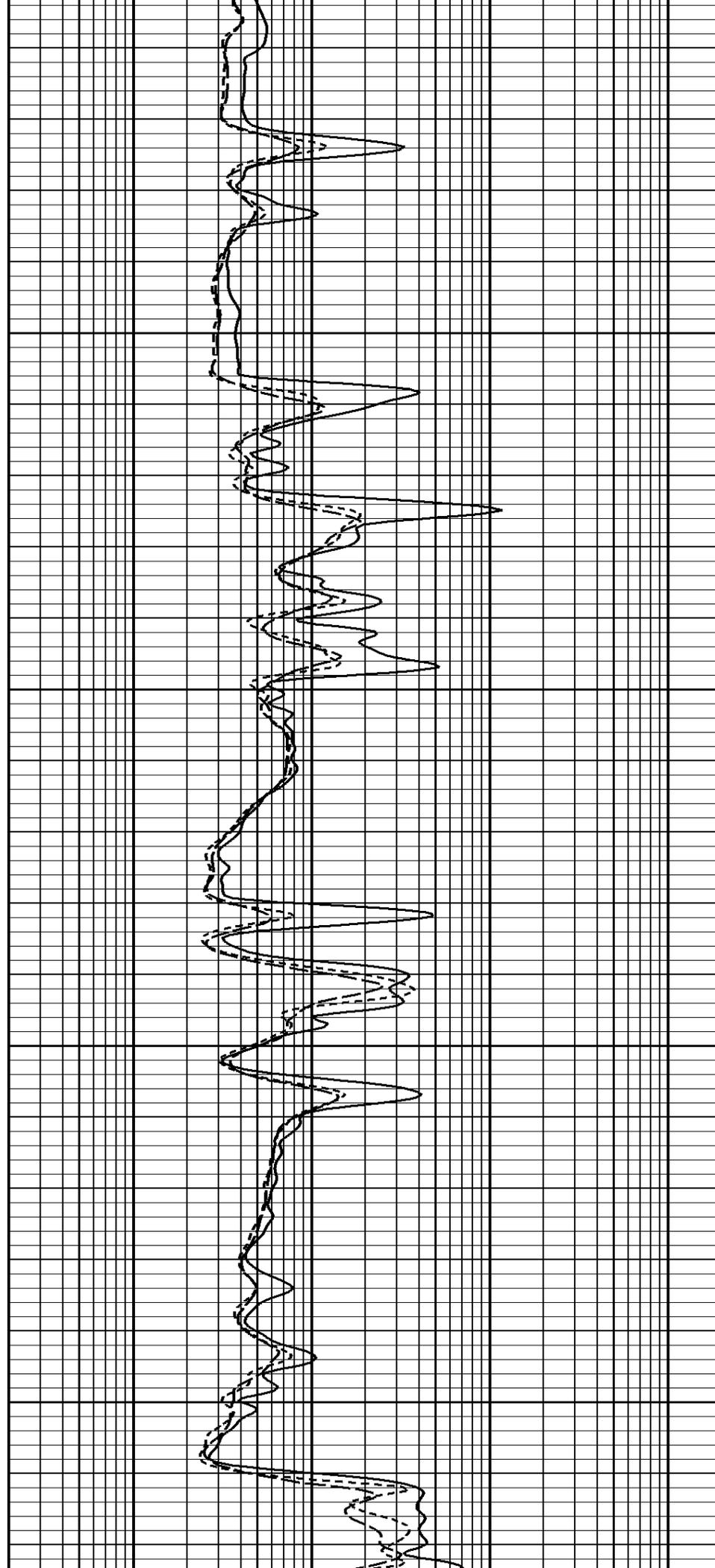
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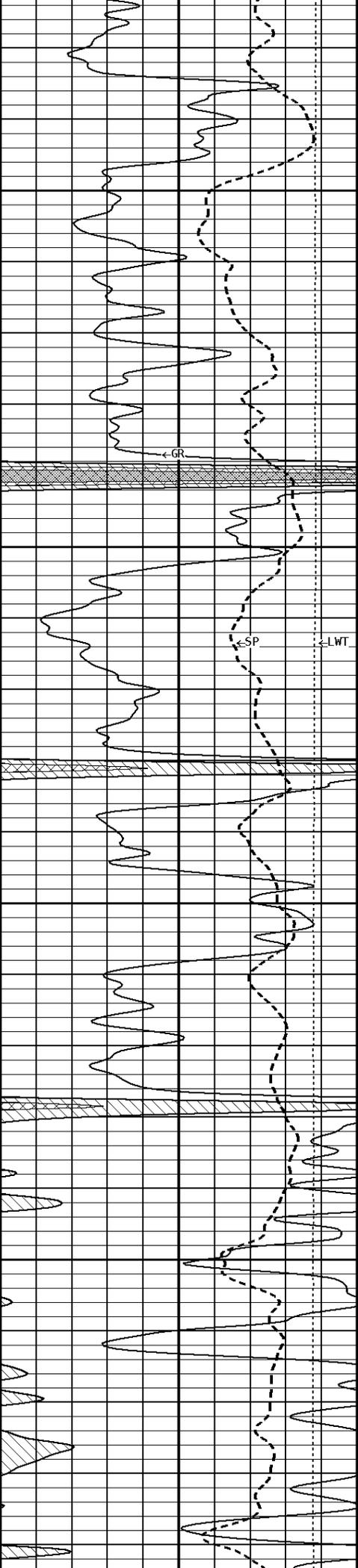




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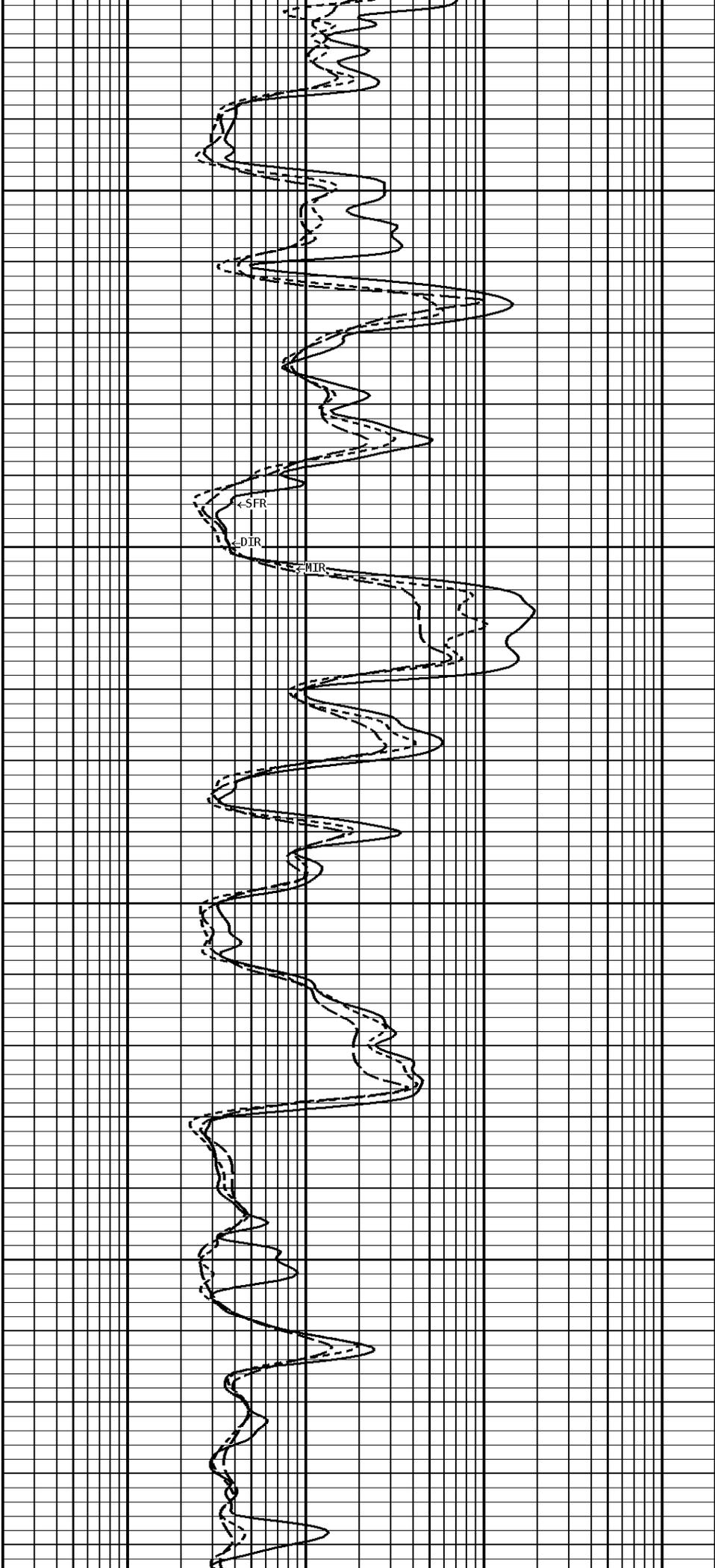
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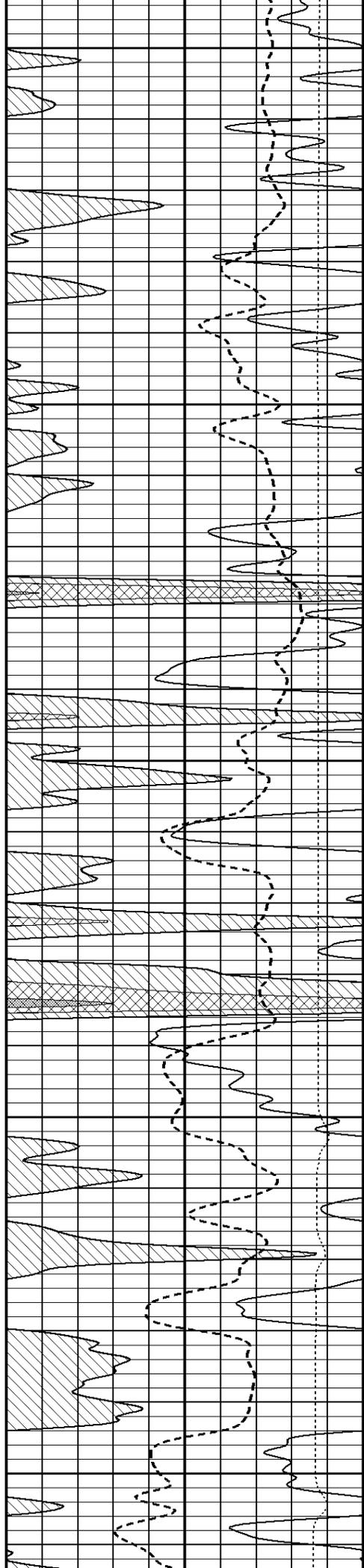




1400

1500

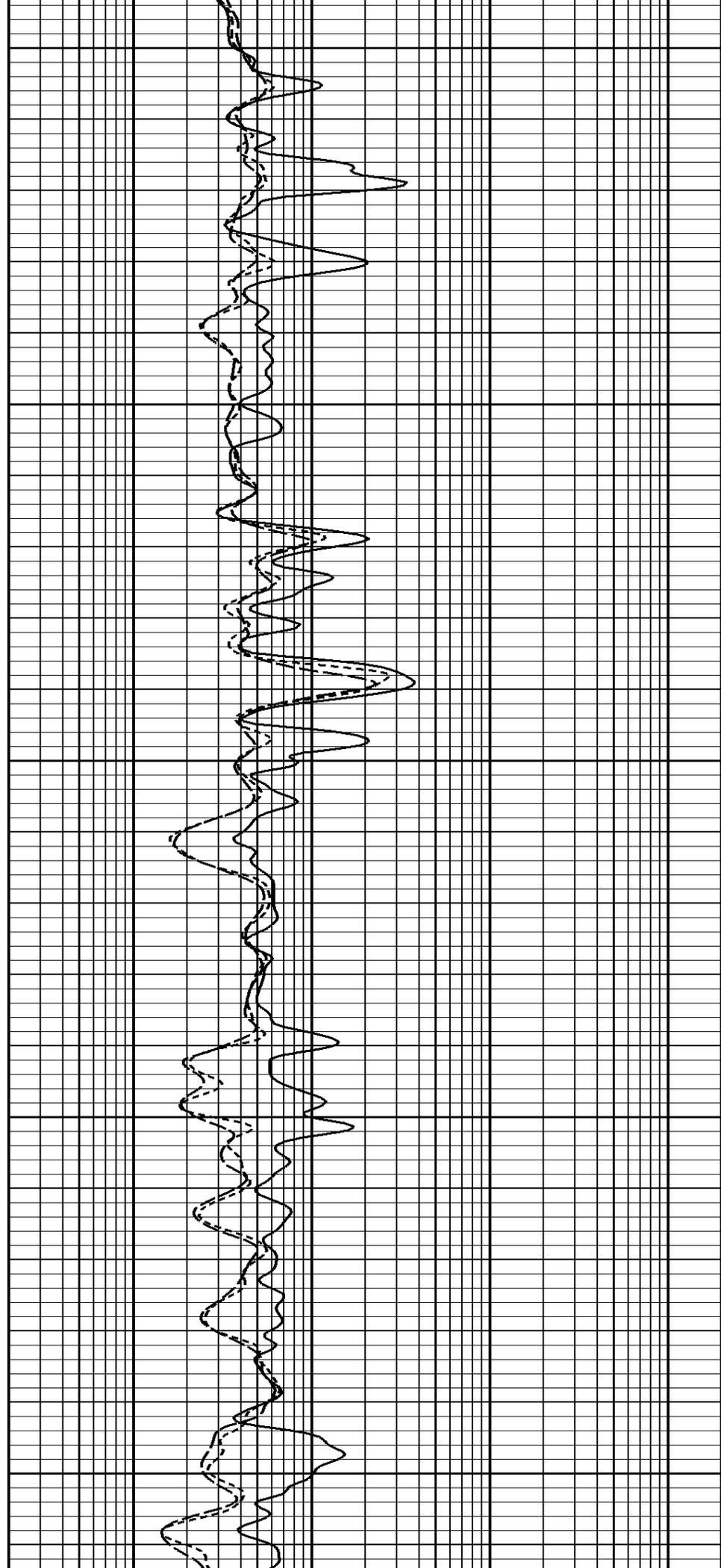


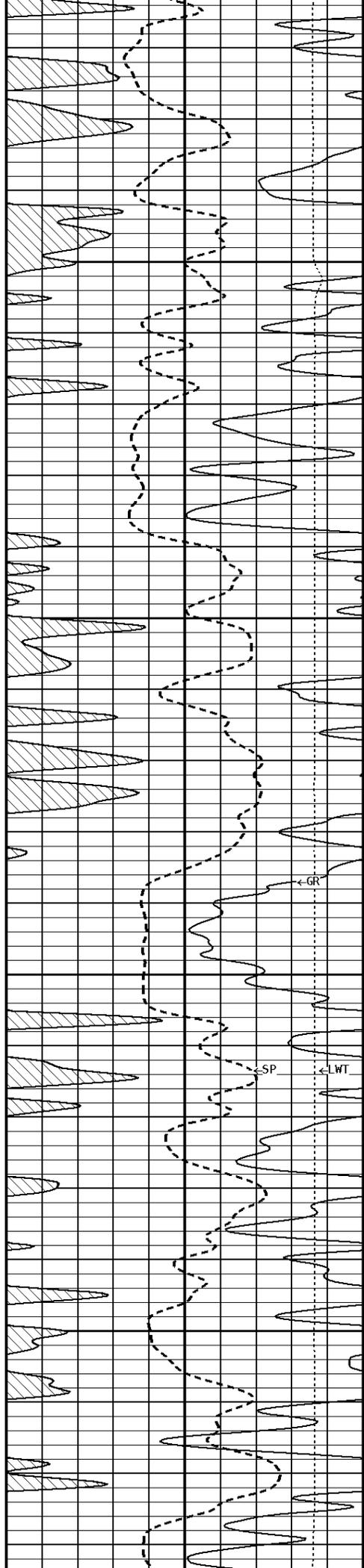


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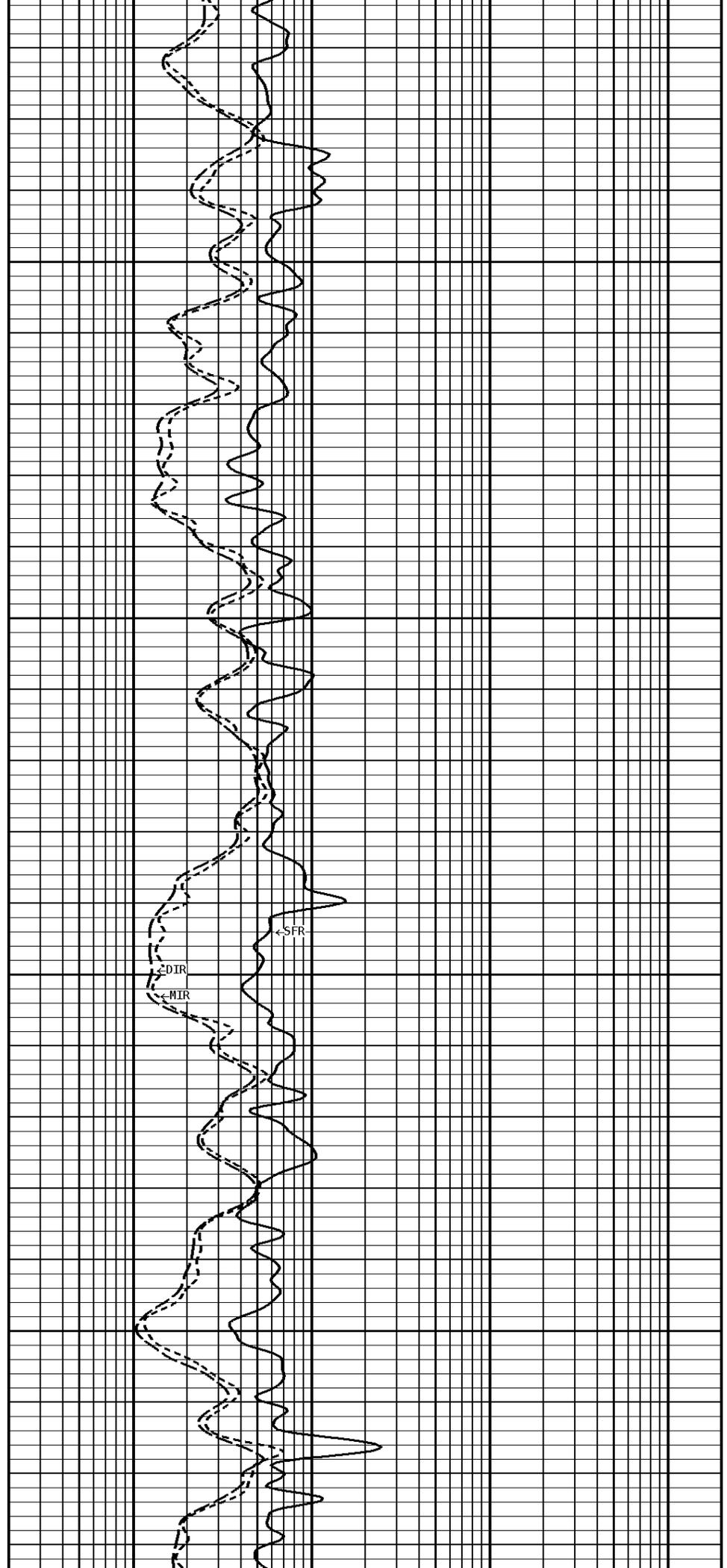
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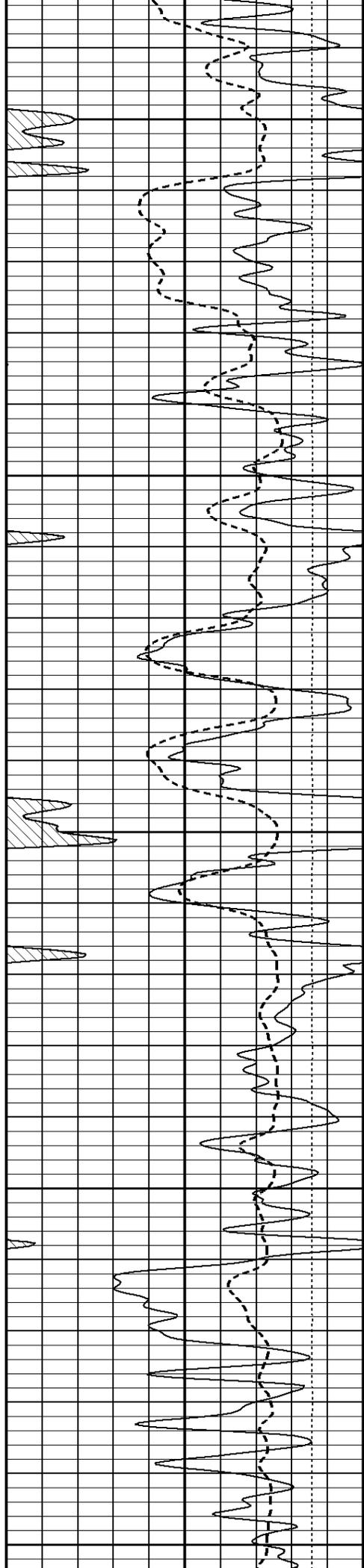




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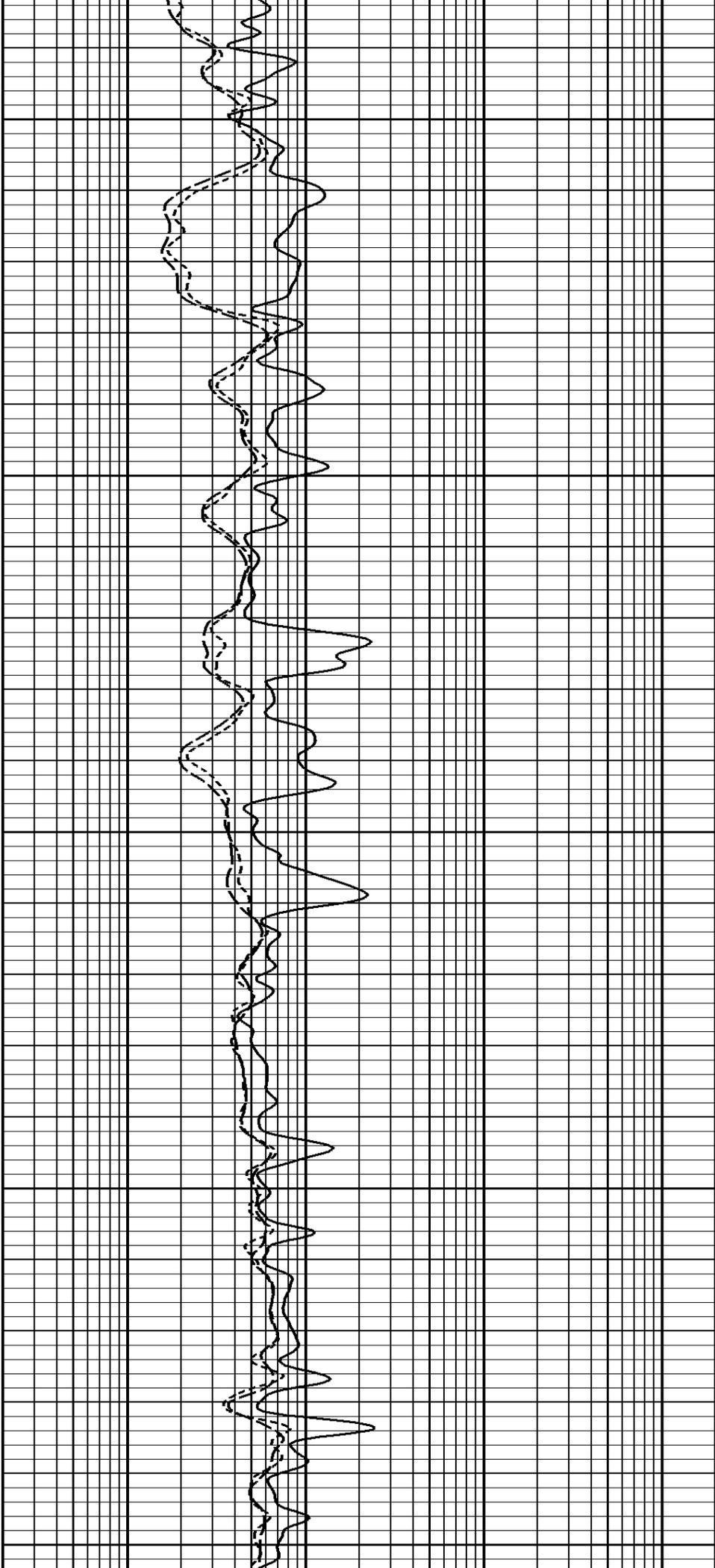
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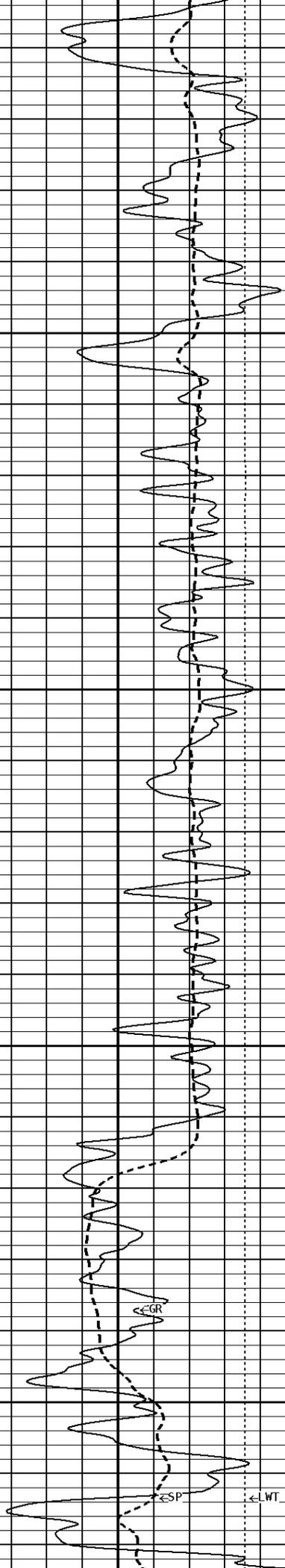




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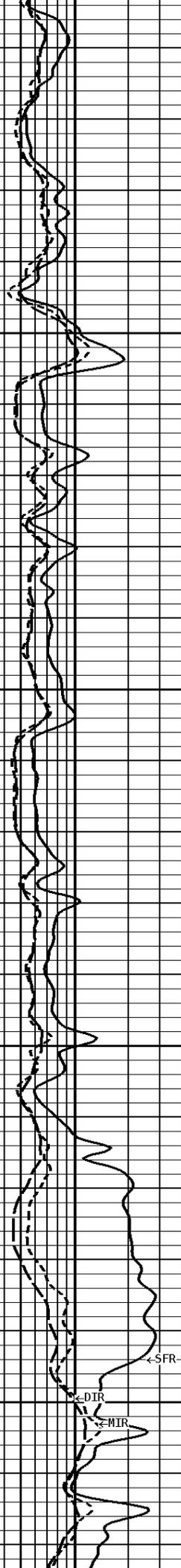
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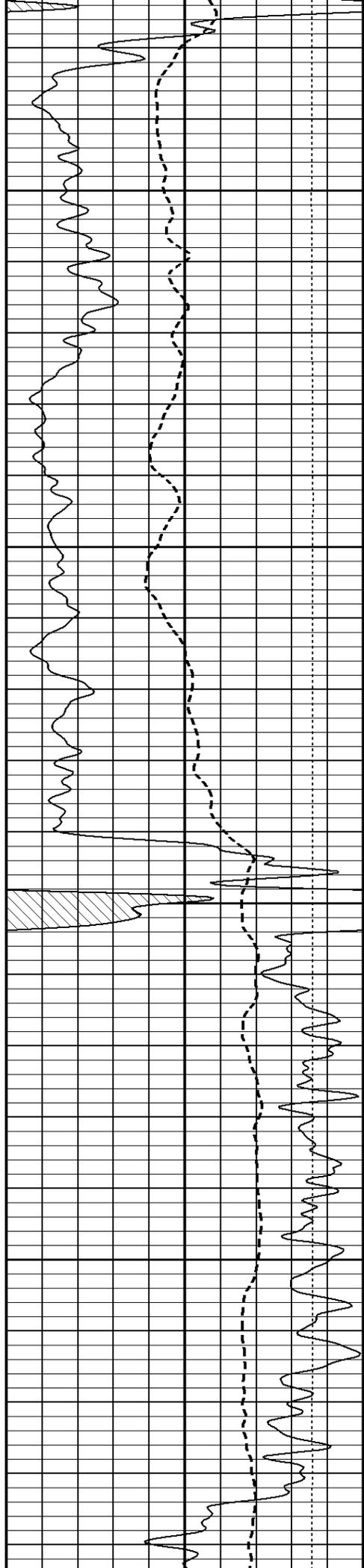




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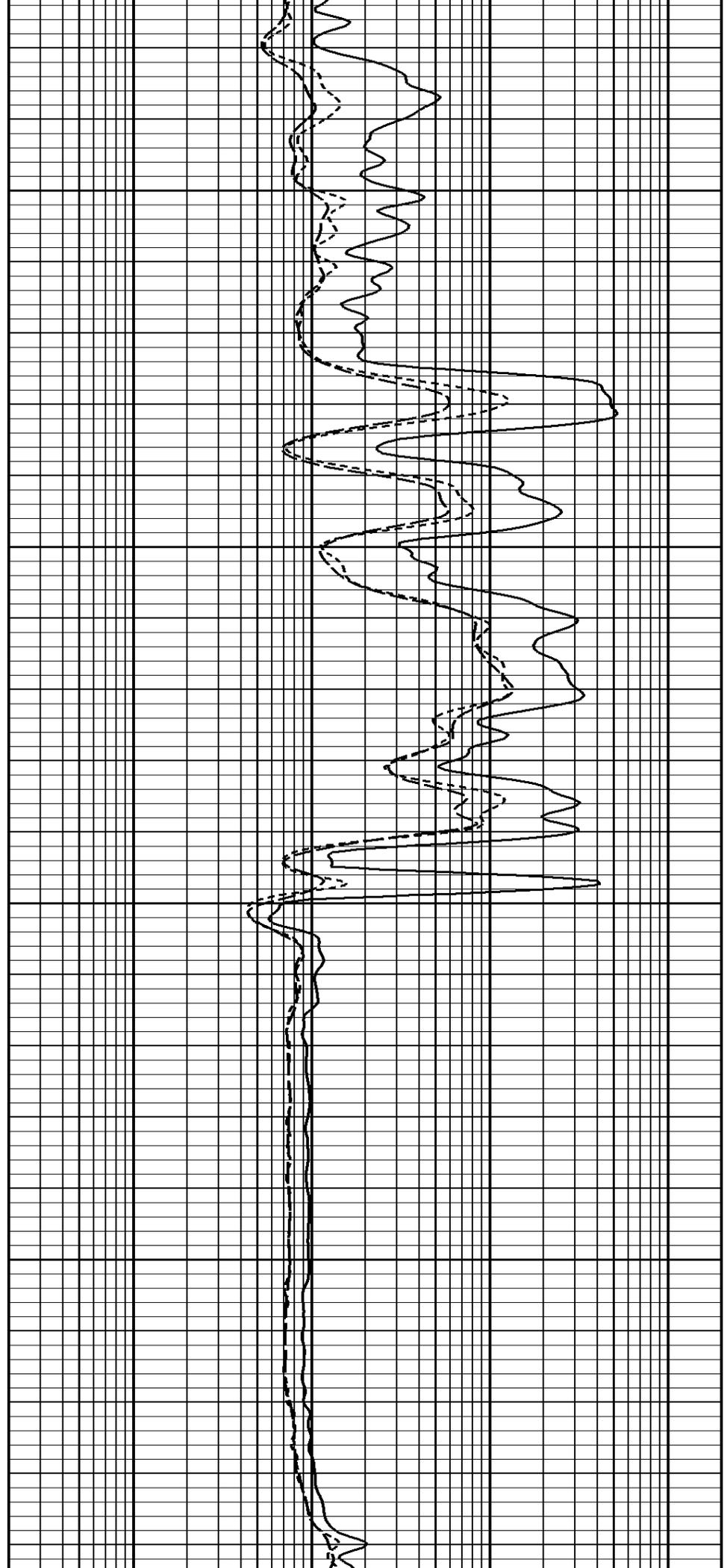
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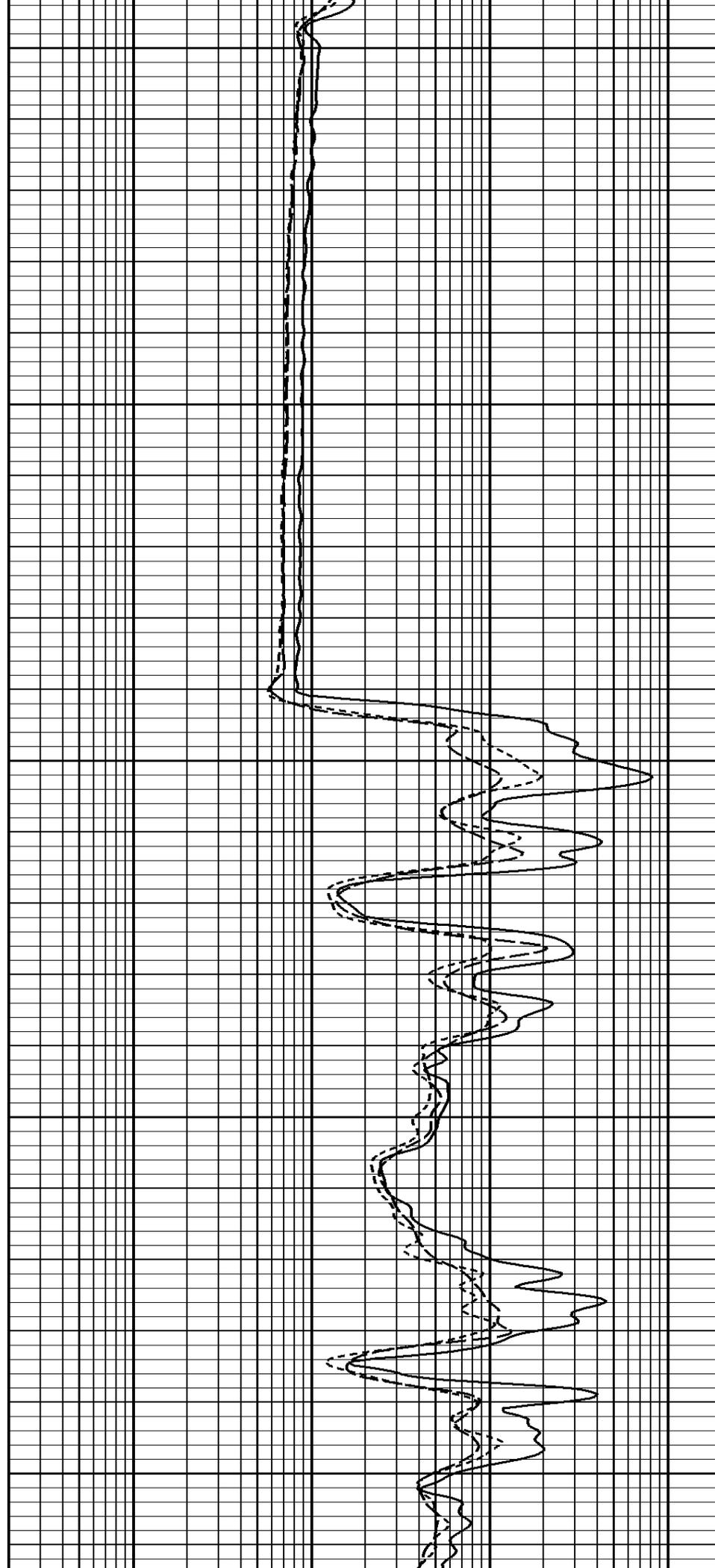
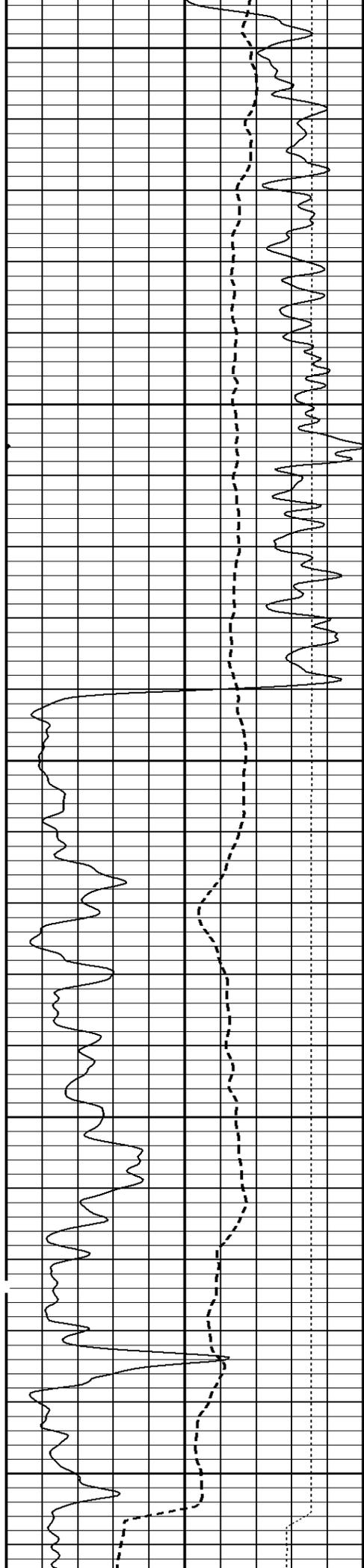
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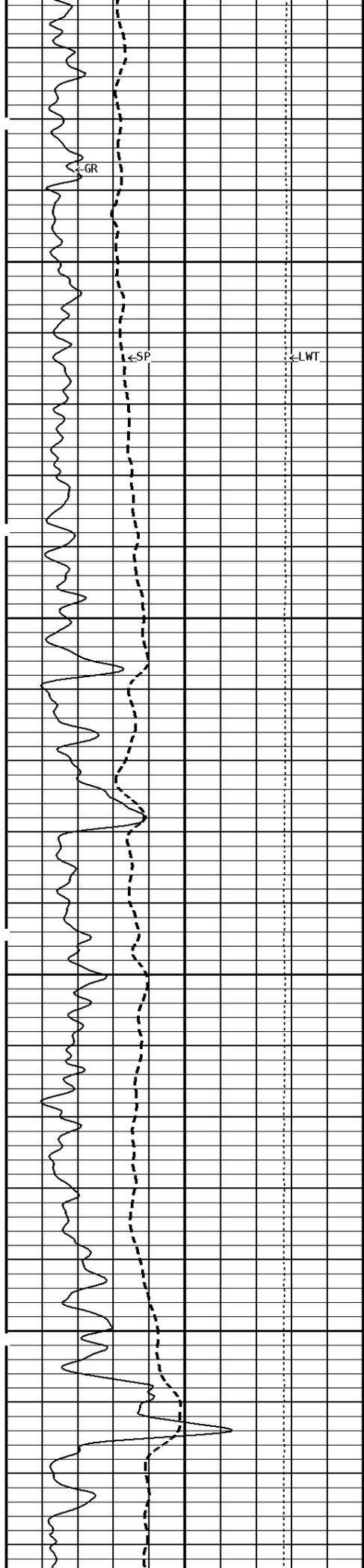


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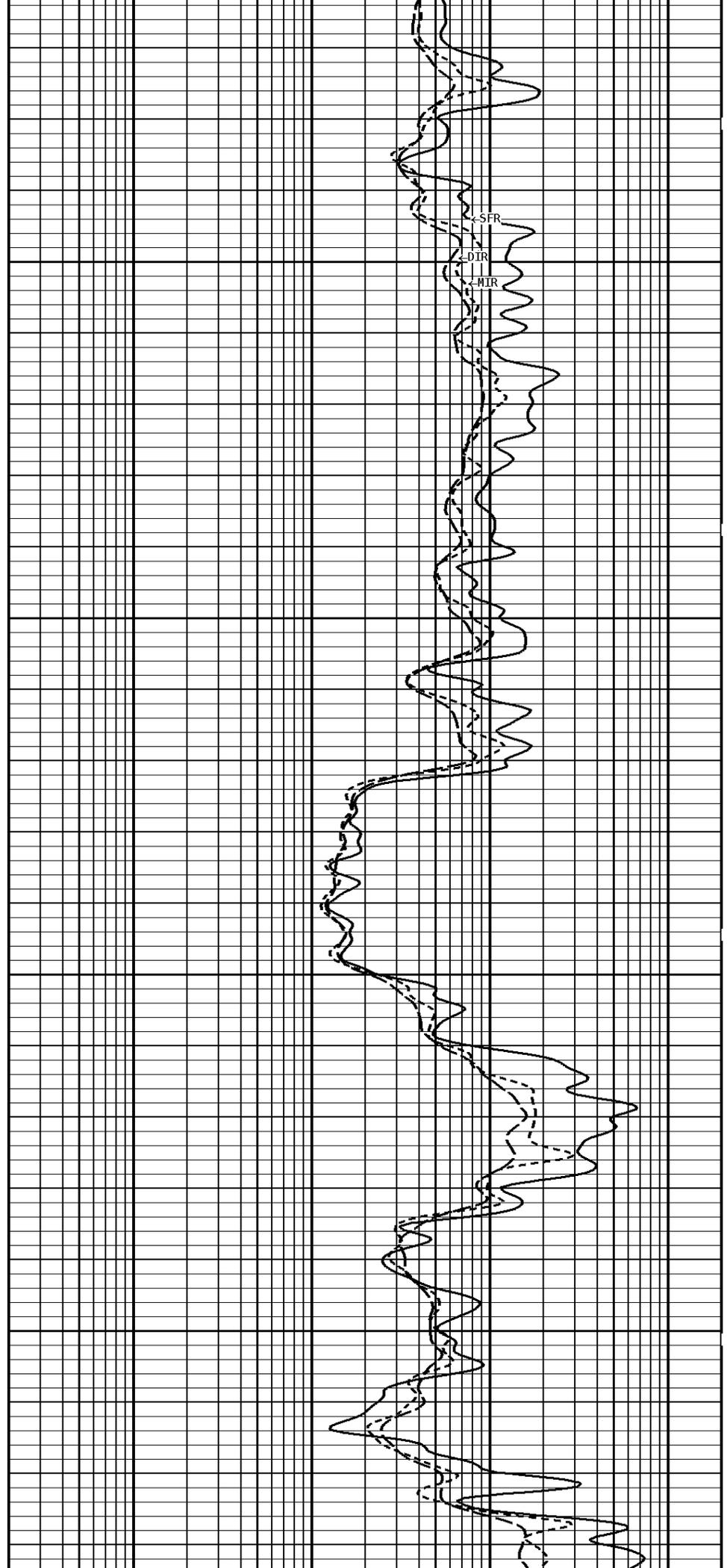
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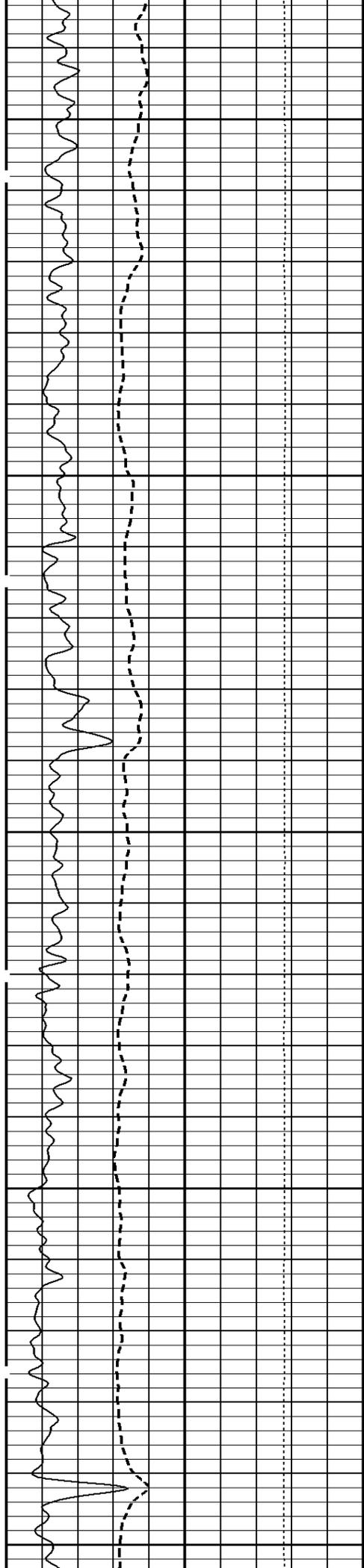




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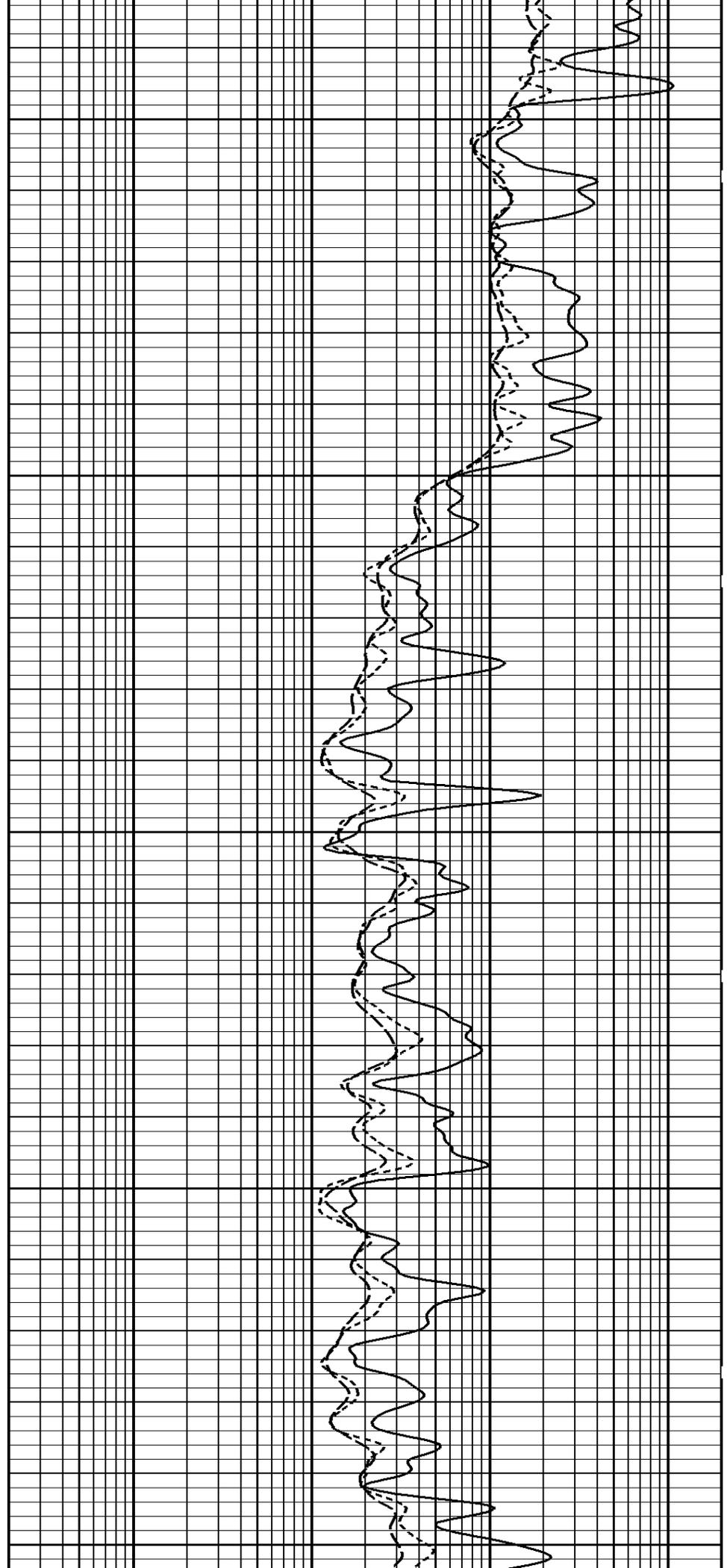
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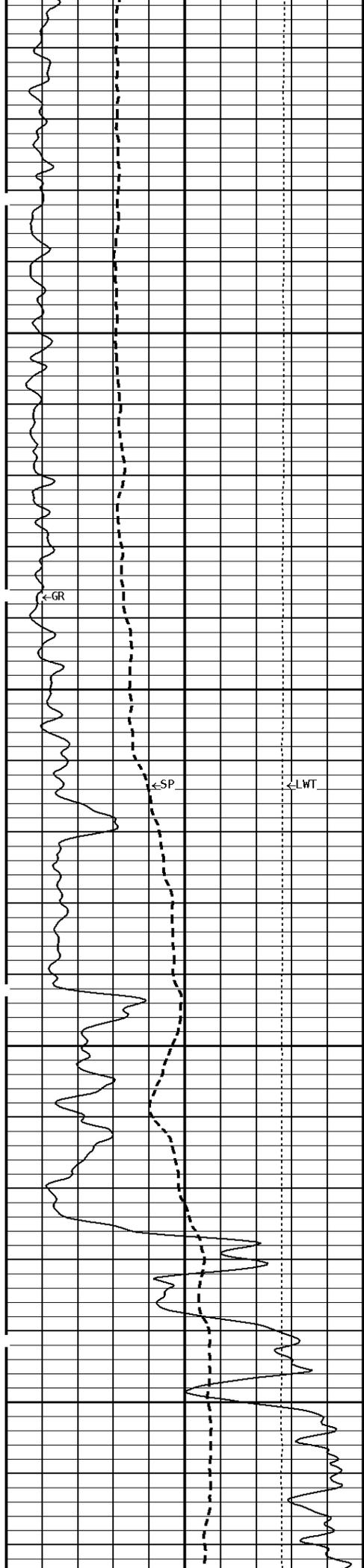




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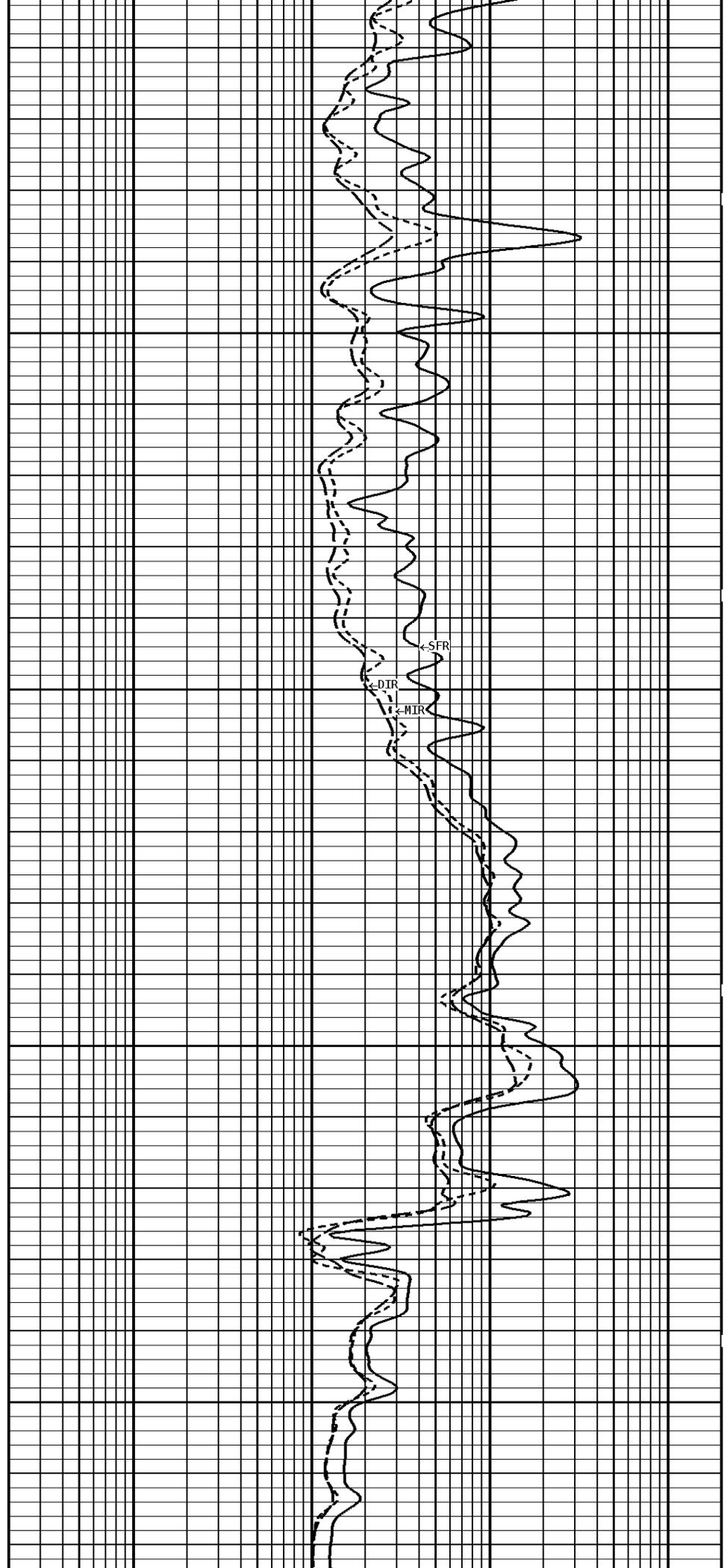
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3400

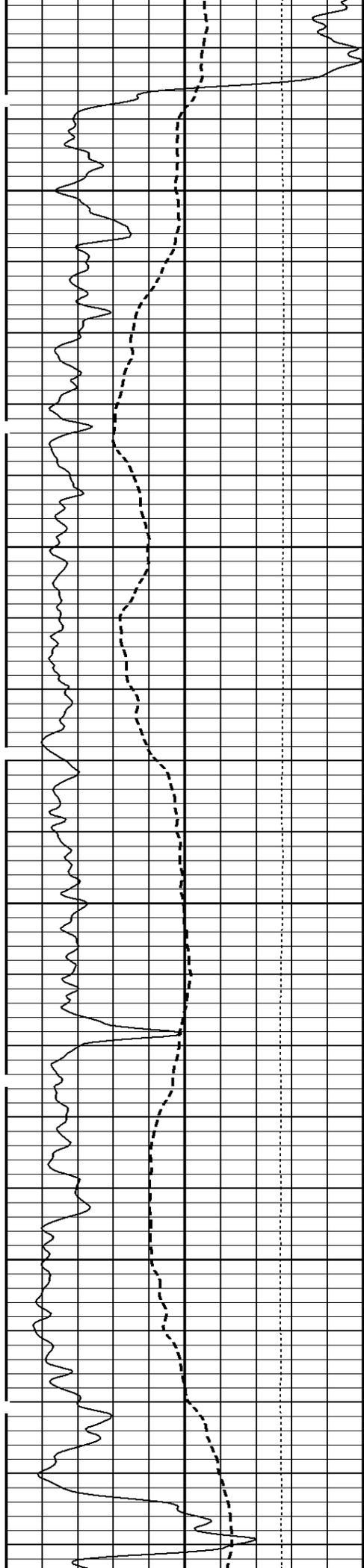
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DIR

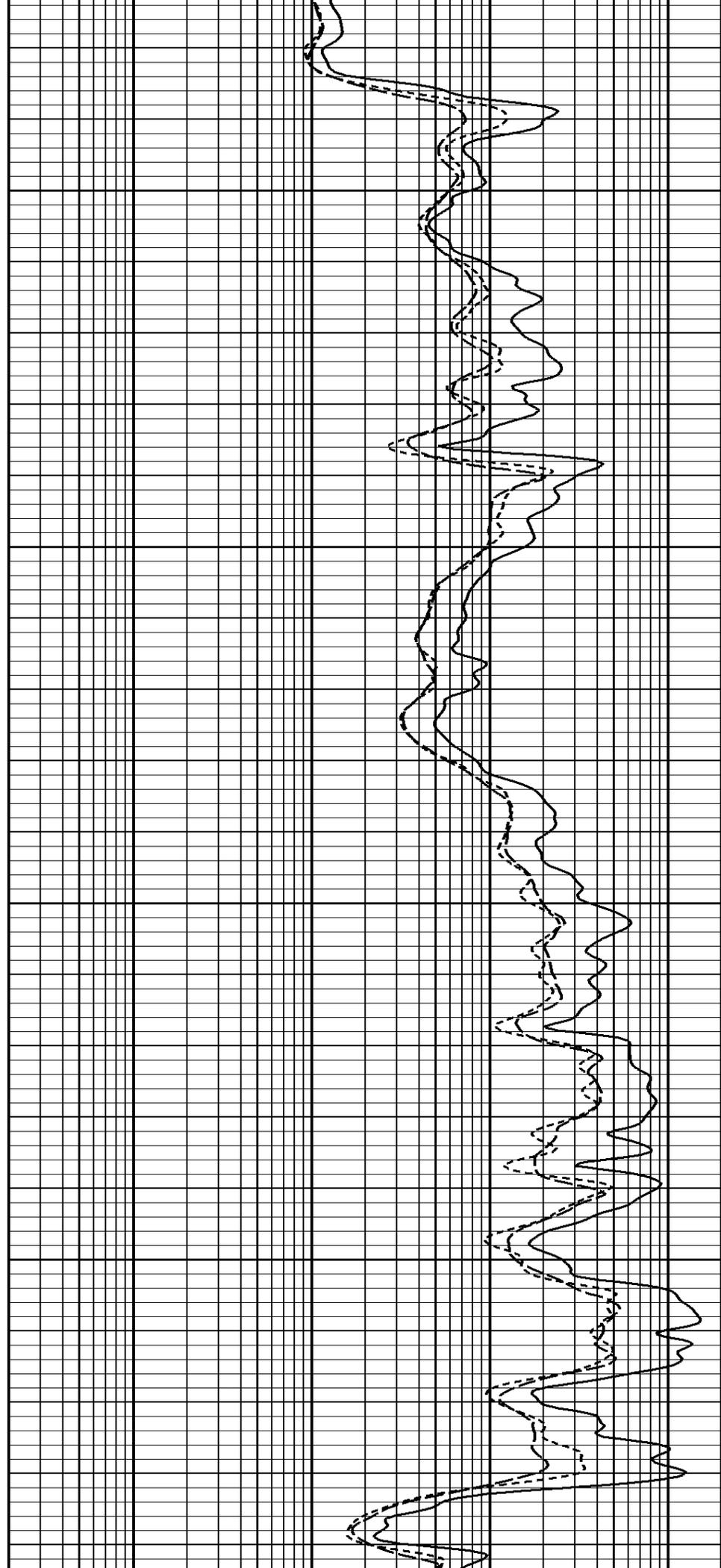
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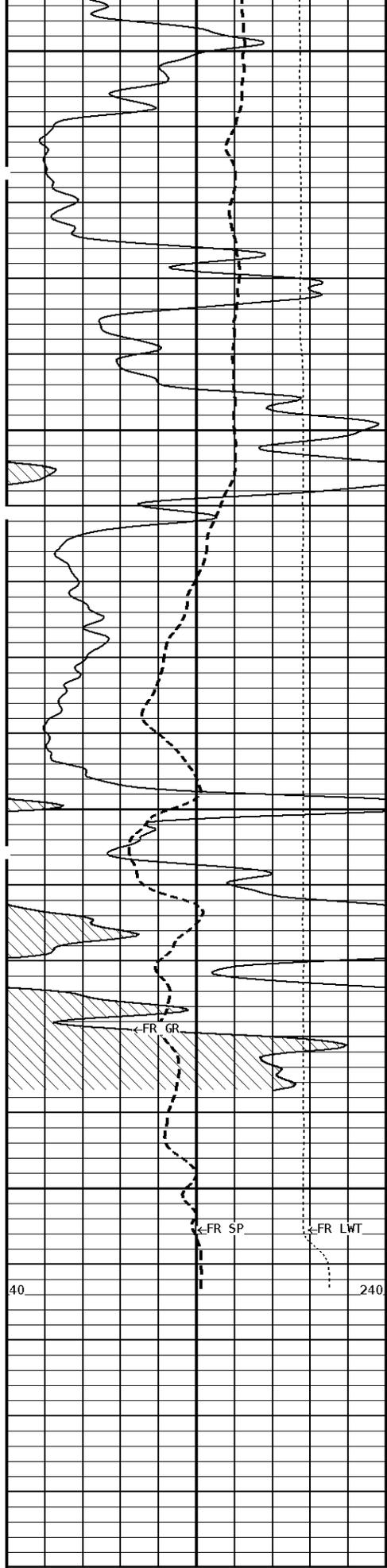
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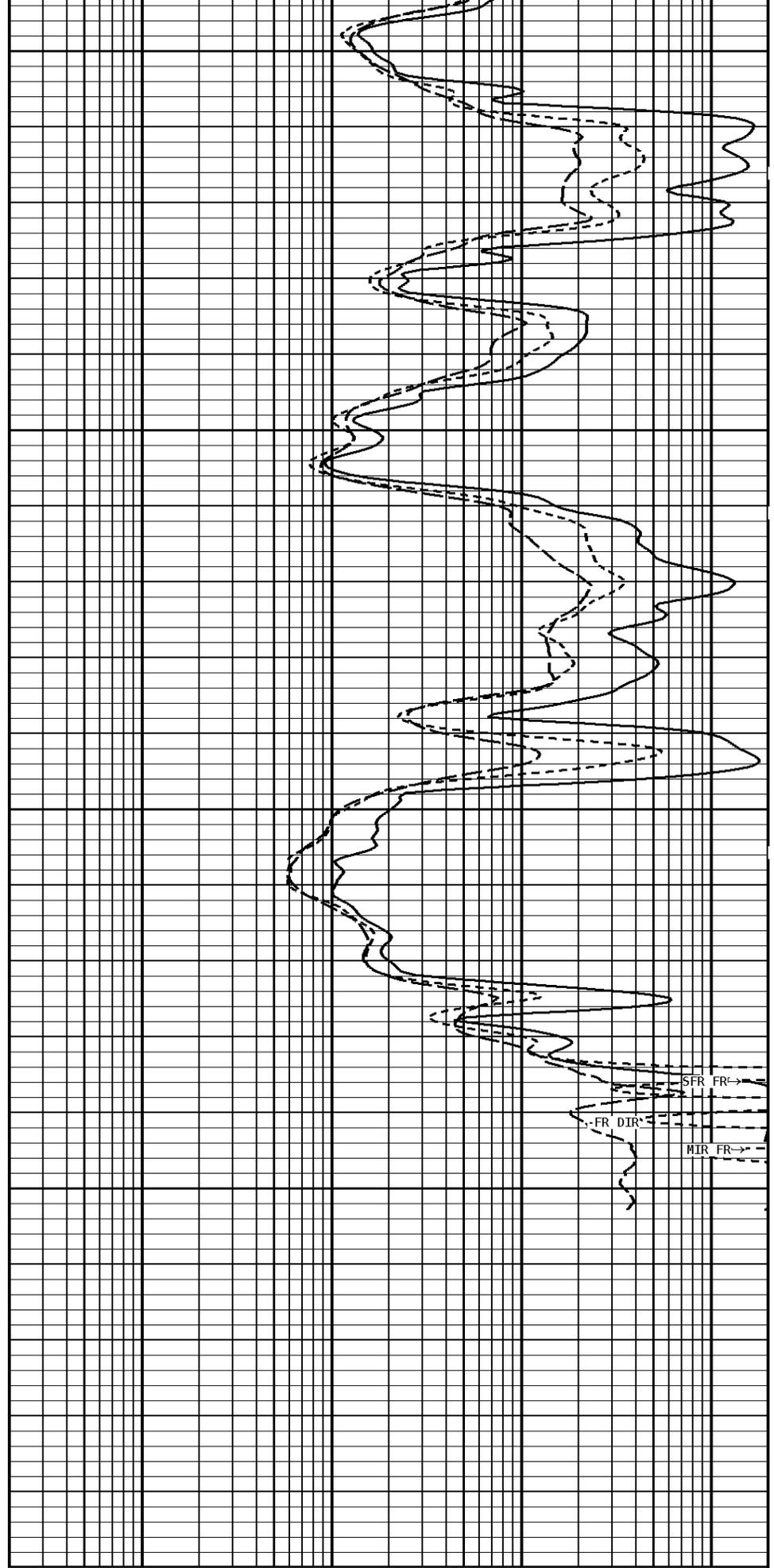
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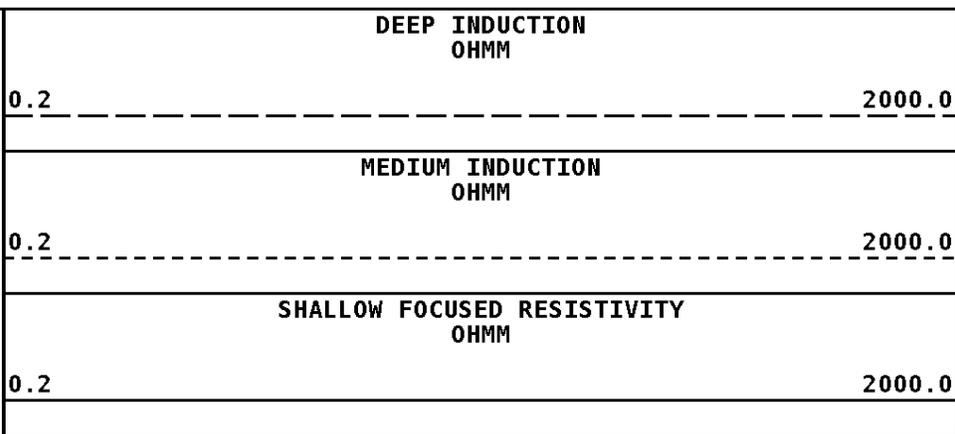
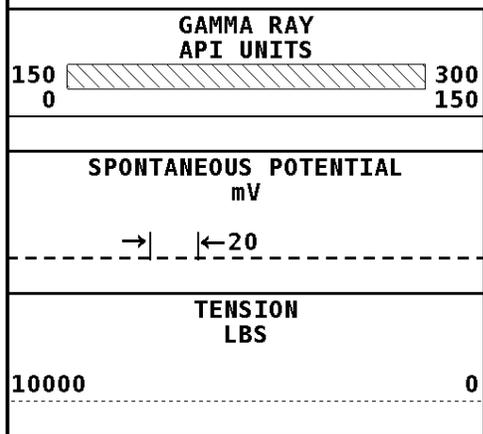




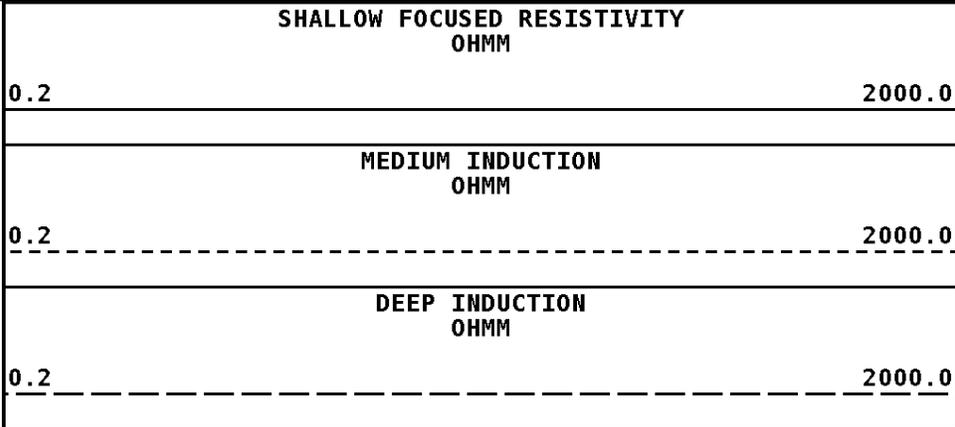
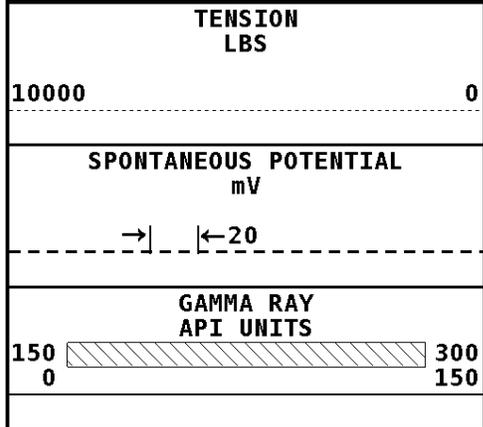
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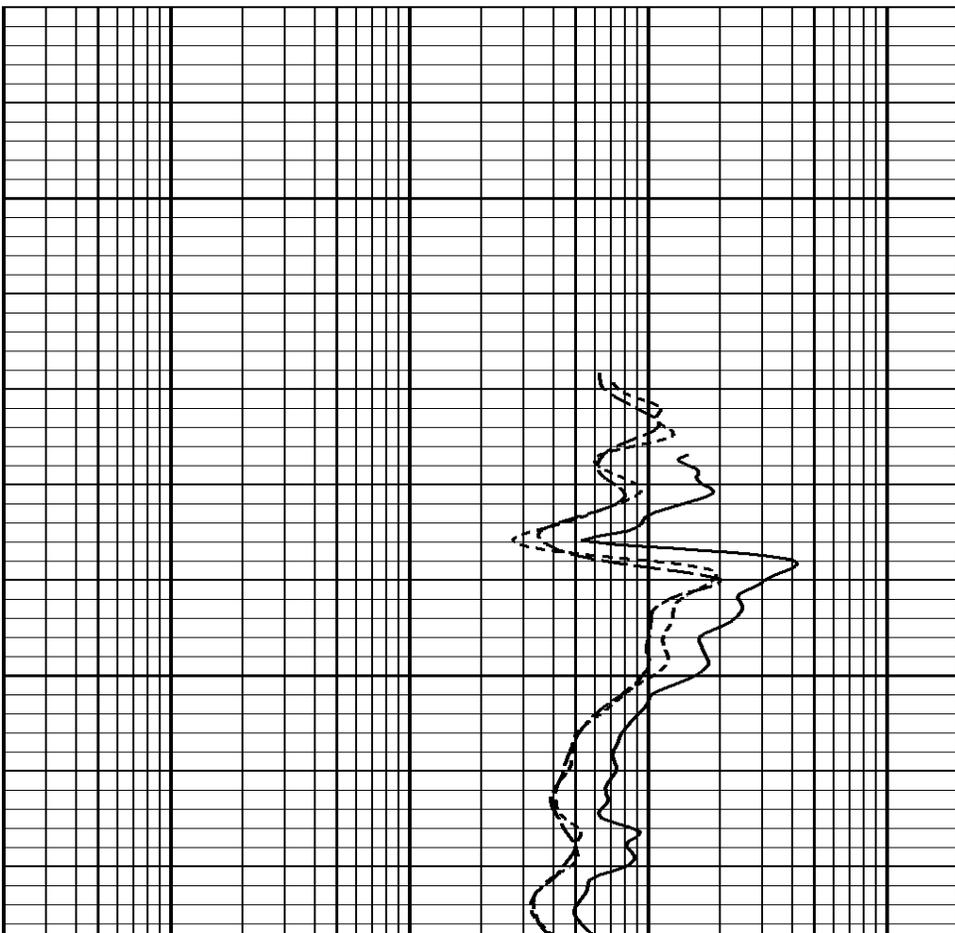
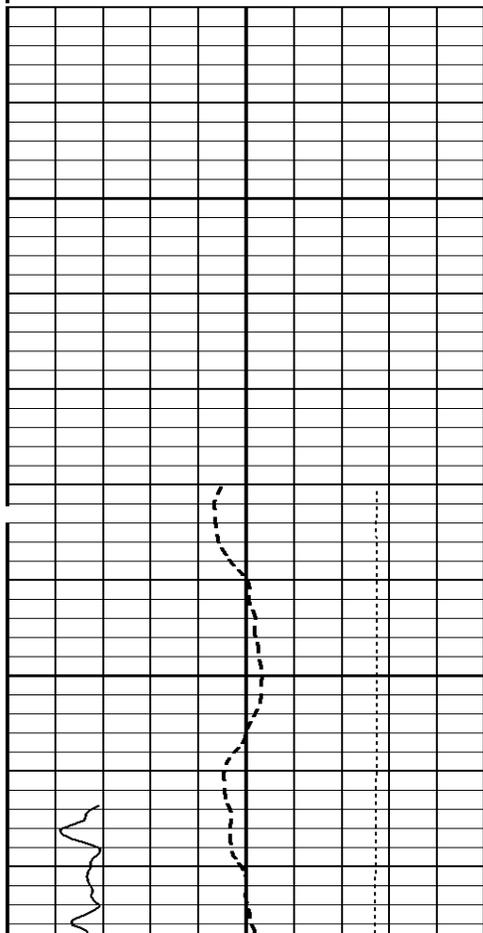
1:240 MAIN SECTION

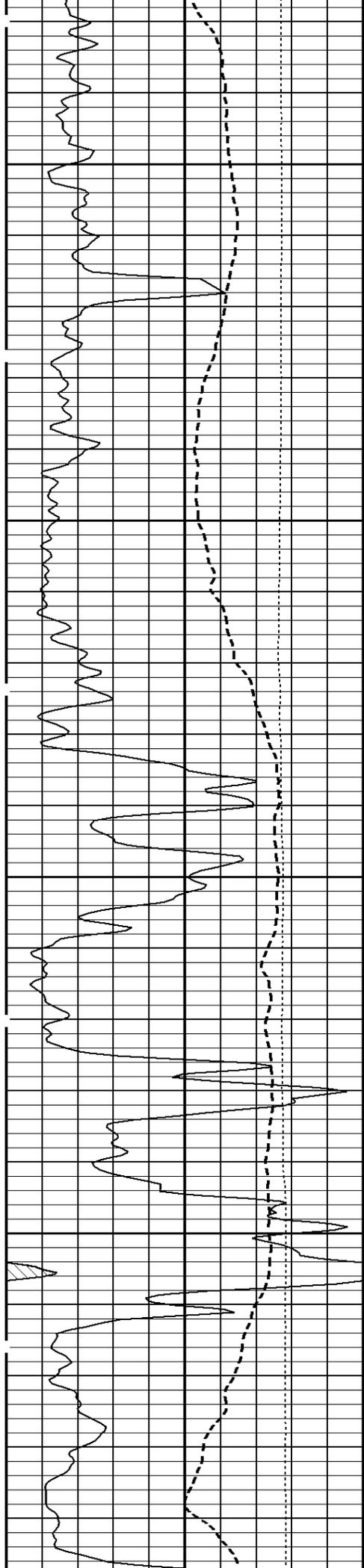


Well File: KINNEY GRIMM-1-32 APR28 QSTK **Scale:** 1:240
Segment: V1.D4.S1 MERGED REPEAT PASSES **Acquired:** Not Available
Reference: 0 **Processed:** Not Available



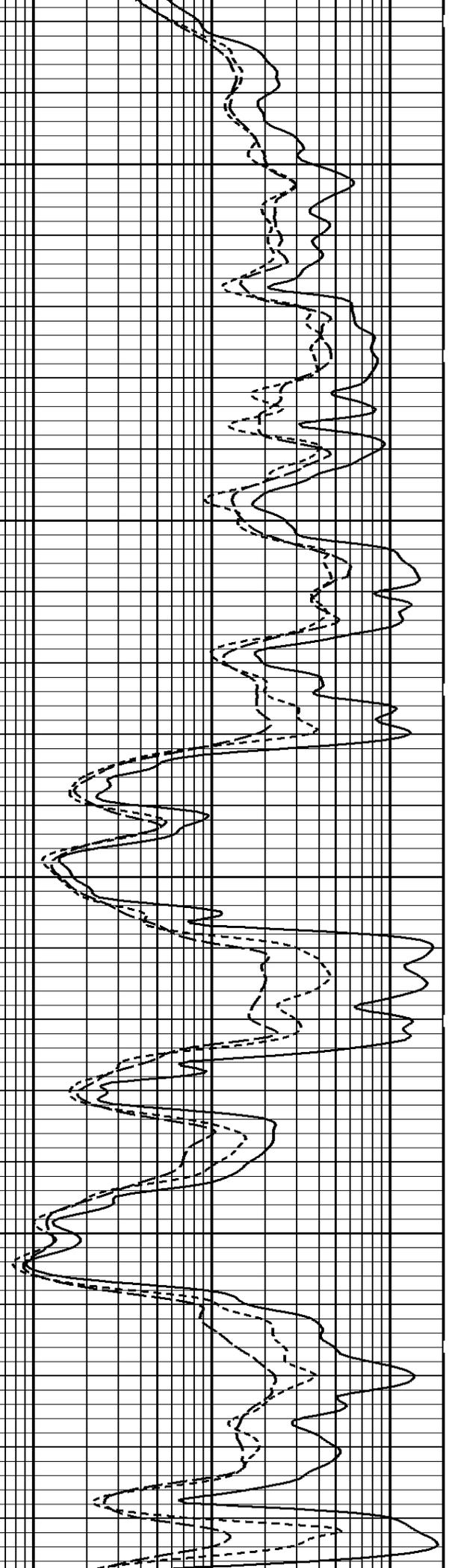
1:240 REPEAT SECTION

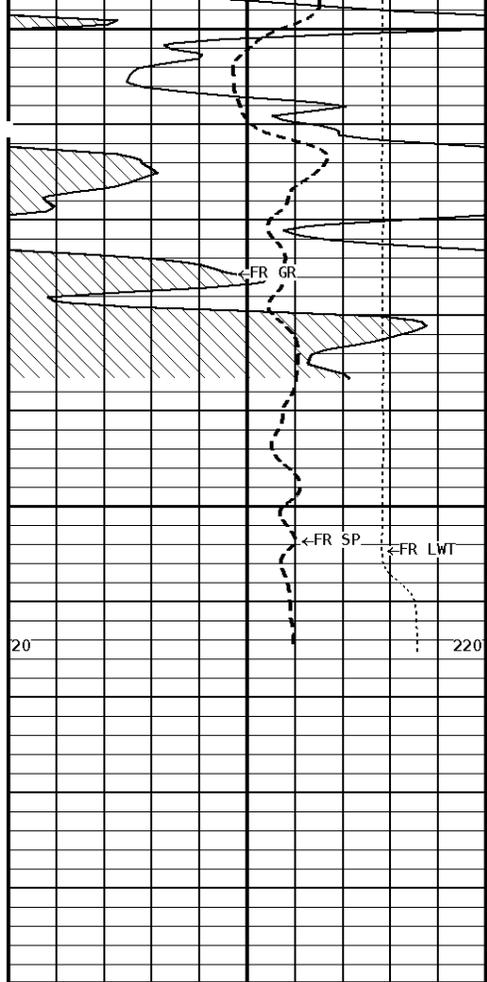




3700

3800

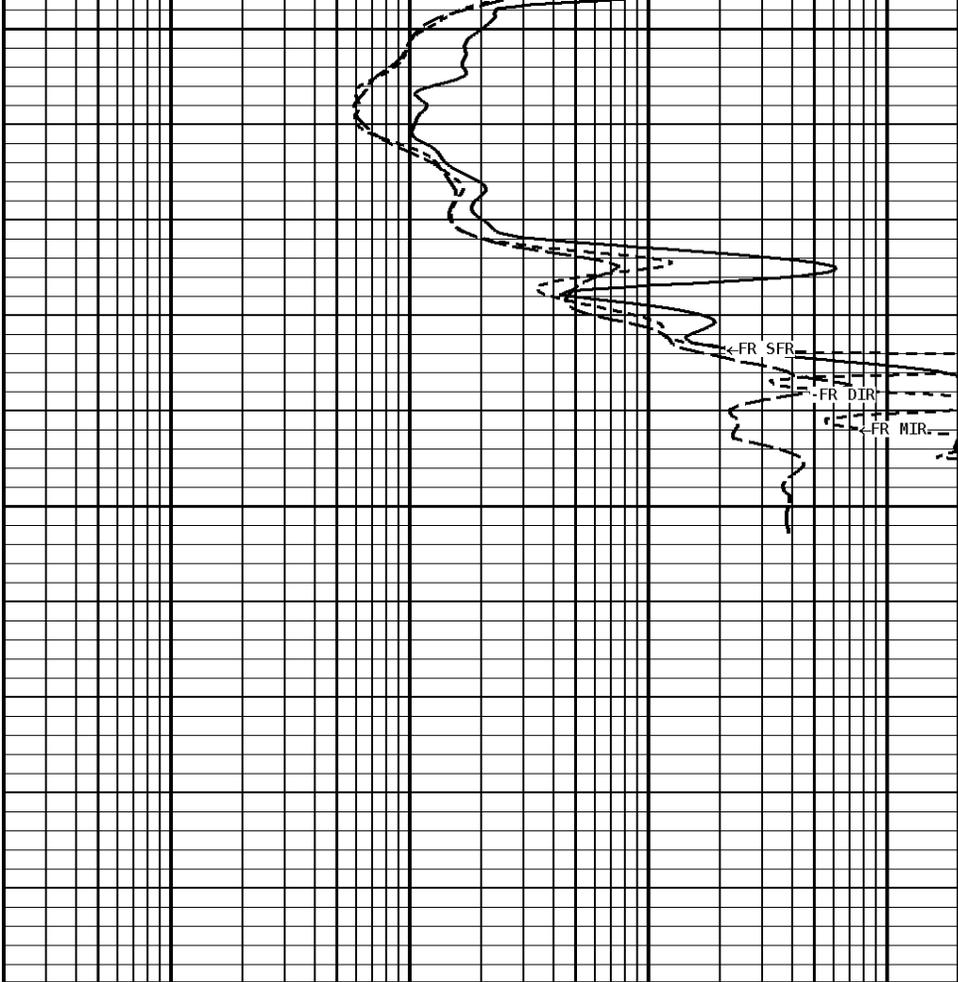




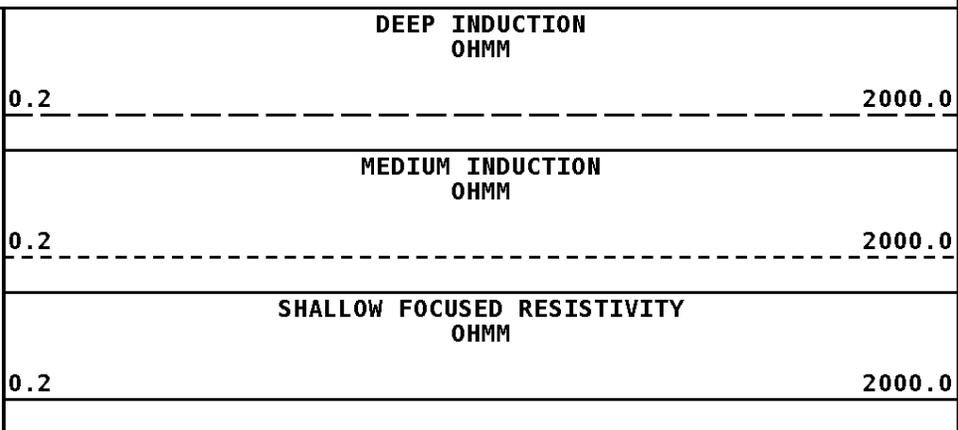
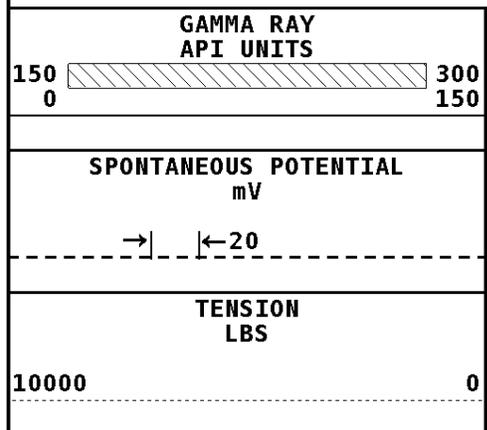
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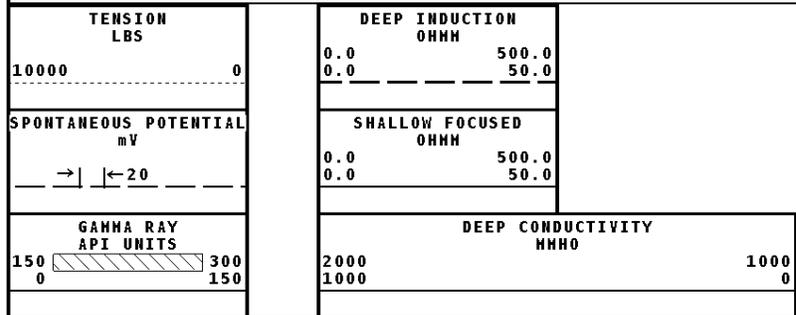
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1:240 REPEAT SECTION

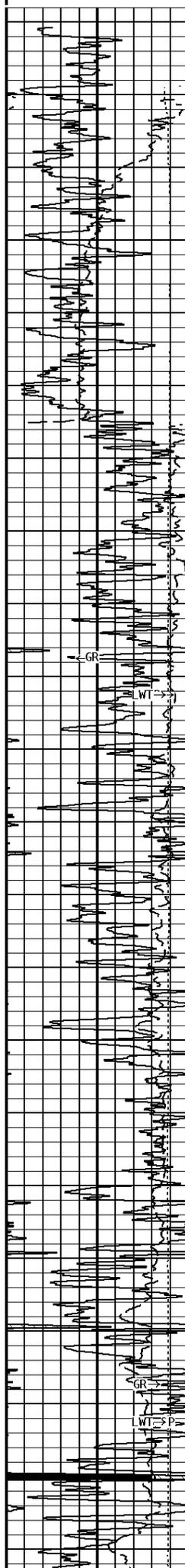


Well File: KINNEY GRIMM-1-32 APR28 QSTK
 Segment: V1.D9.S1 Splice of segments V1.D7.S1 and V1.D3.S8
 Reference: 0
 Scale: 1:1200
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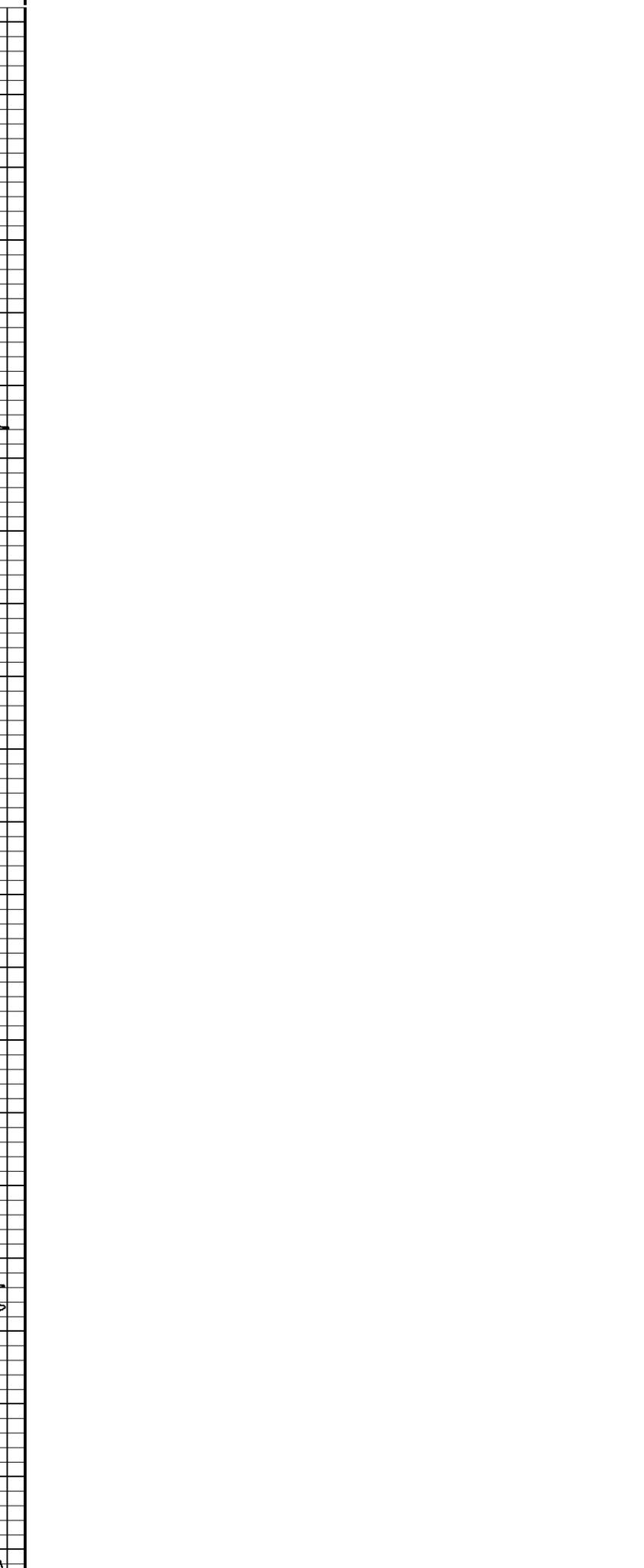
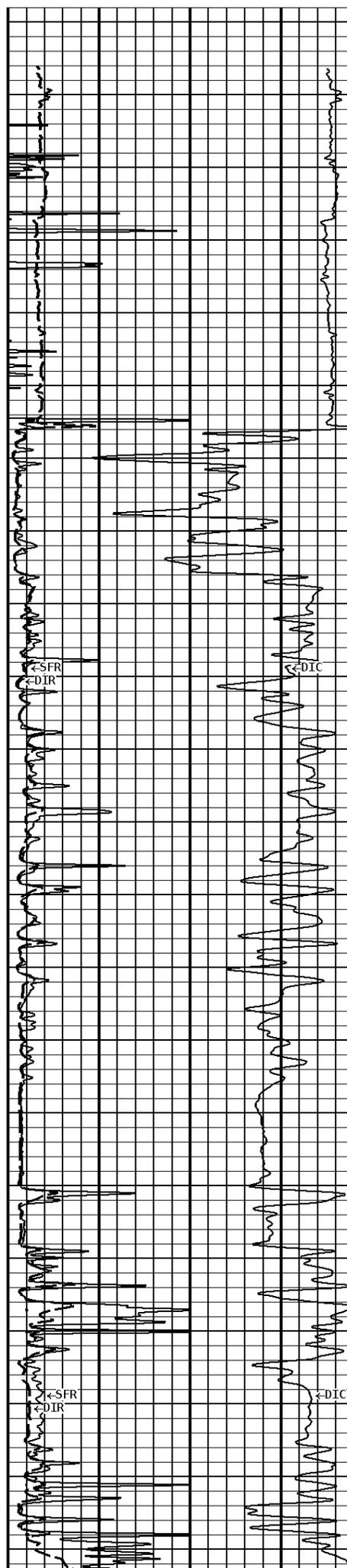


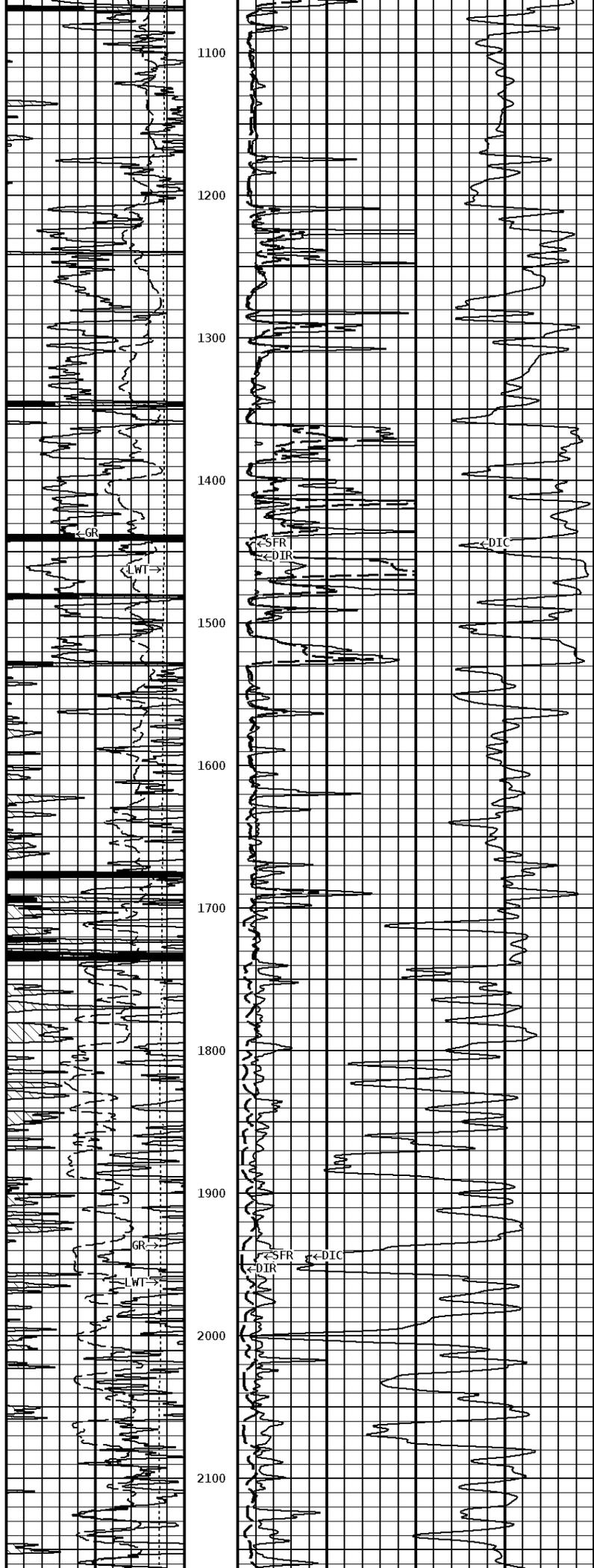
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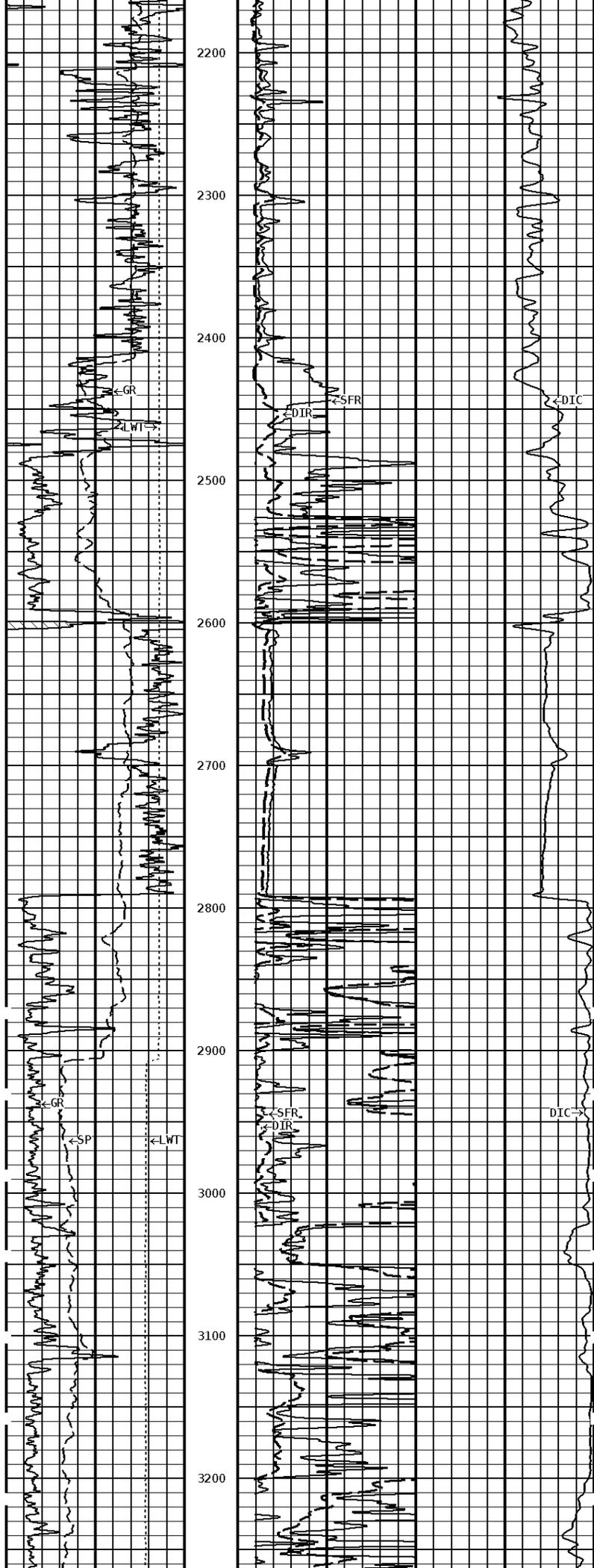
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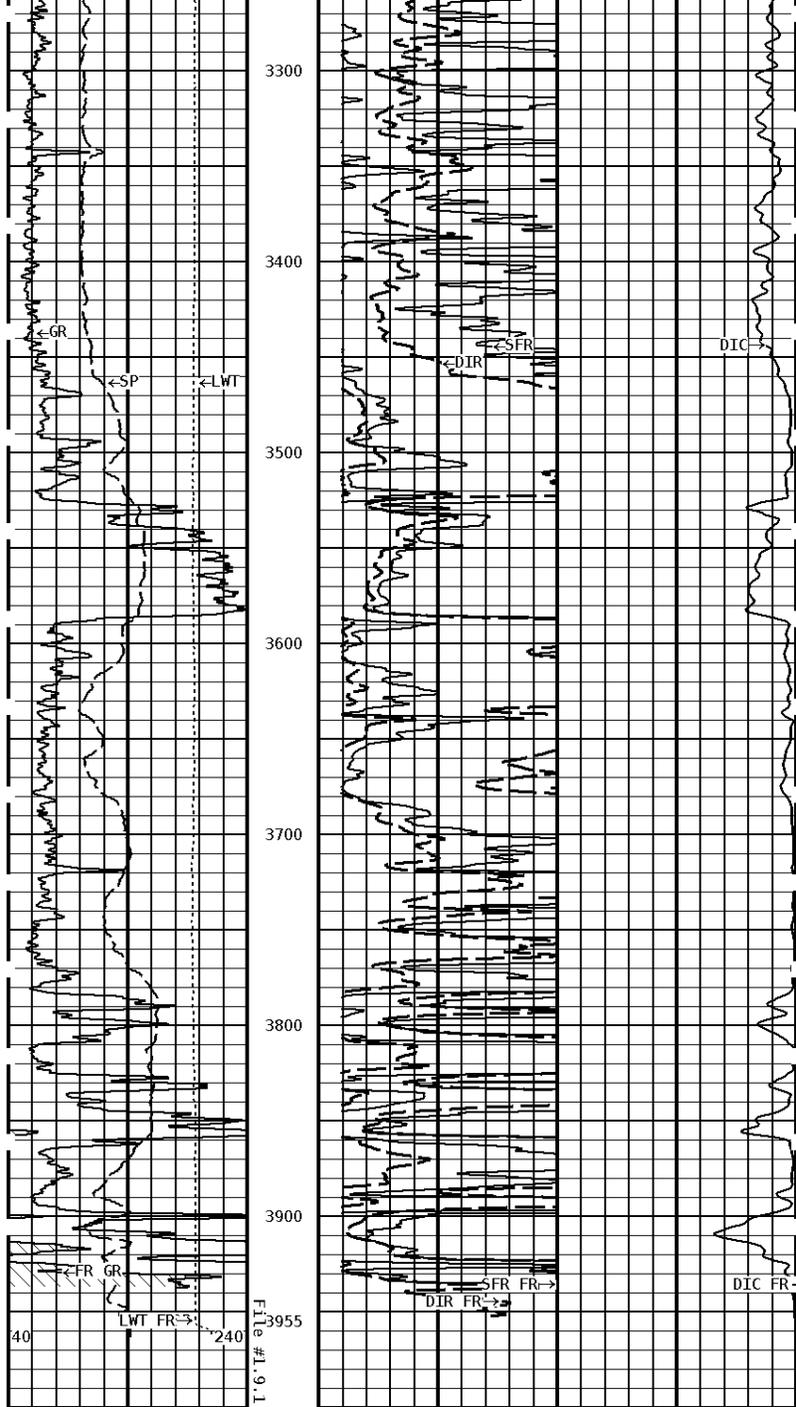


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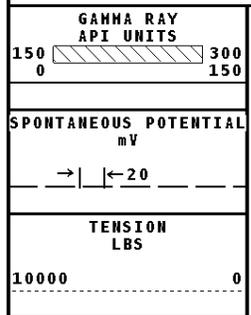








1:1200 MAIN SECTION



Tucker
WIRELINE SERVICES

Company: KINNEY OIL COMPANY
 Well: GRIMM # 1 - 32
 Location: 2300' FNL & 1400' FEL
 Logged: 2012-04-28
 K.B. Flev: 1275.0

