LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-051-26,287-00-00

Company TDI, Inc.

Well Willie No.1

Field Reichert

County Ellis State Kansas

Location 500' FSL & 465' FEL

Sec: 9 Twp: 15S Rge: 19W

Permanent Datum Ground Level Elevation 2033

Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Other Services
CNL/CDL
MEL

Elevation
K.B. 2043
D.F.
G.L. 2033

Date	5/10/2012		
Run Number	One		
Depth Driller	3750		
Depth Logger	3753		
Bottom Logged Interval	3752		
Top Log Interval	200		
Casing Driller	8.625 @ 214		
Casing Logger	214		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	2,900		
Density / Viscosity	9.2 45		
pH / Fluid Loss	10.5 7.6		
Source of Sample	Flowline		
Rm @ Meas. Temp	1.45 @ 70		
Rmf @ Meas. Temp	1.09 @ 70		
Rmc @ Meas. Temp	1.96 @ 70		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.89 @ 114		
Operating Rig Time	3 1/2 Hours		
Max Rec. Temp. F	114		
Equipment Number	17		
Location	Hays		
Recorded By	C. Desaire		
Witnessed By	Tom Denning	Herb Deines	

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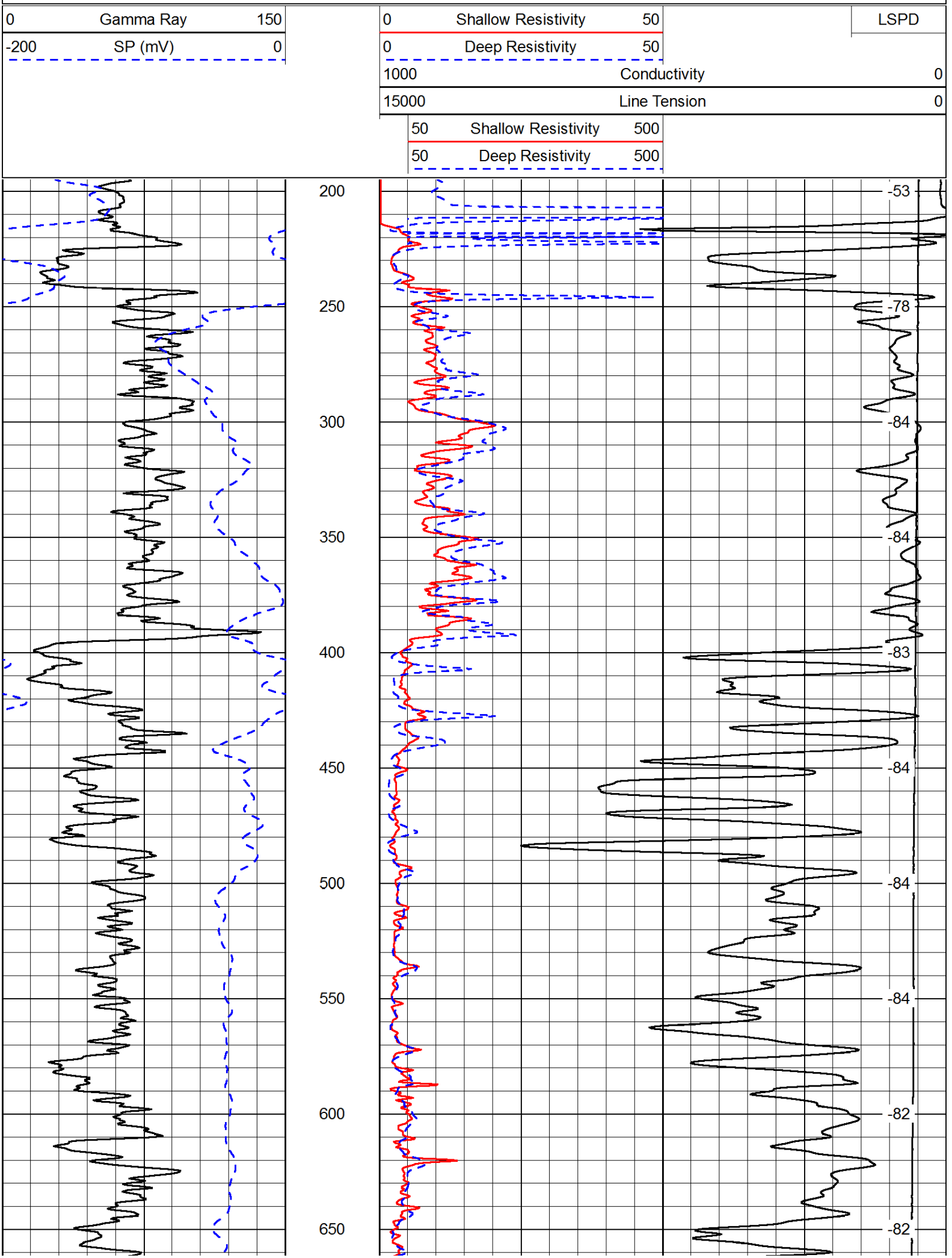
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

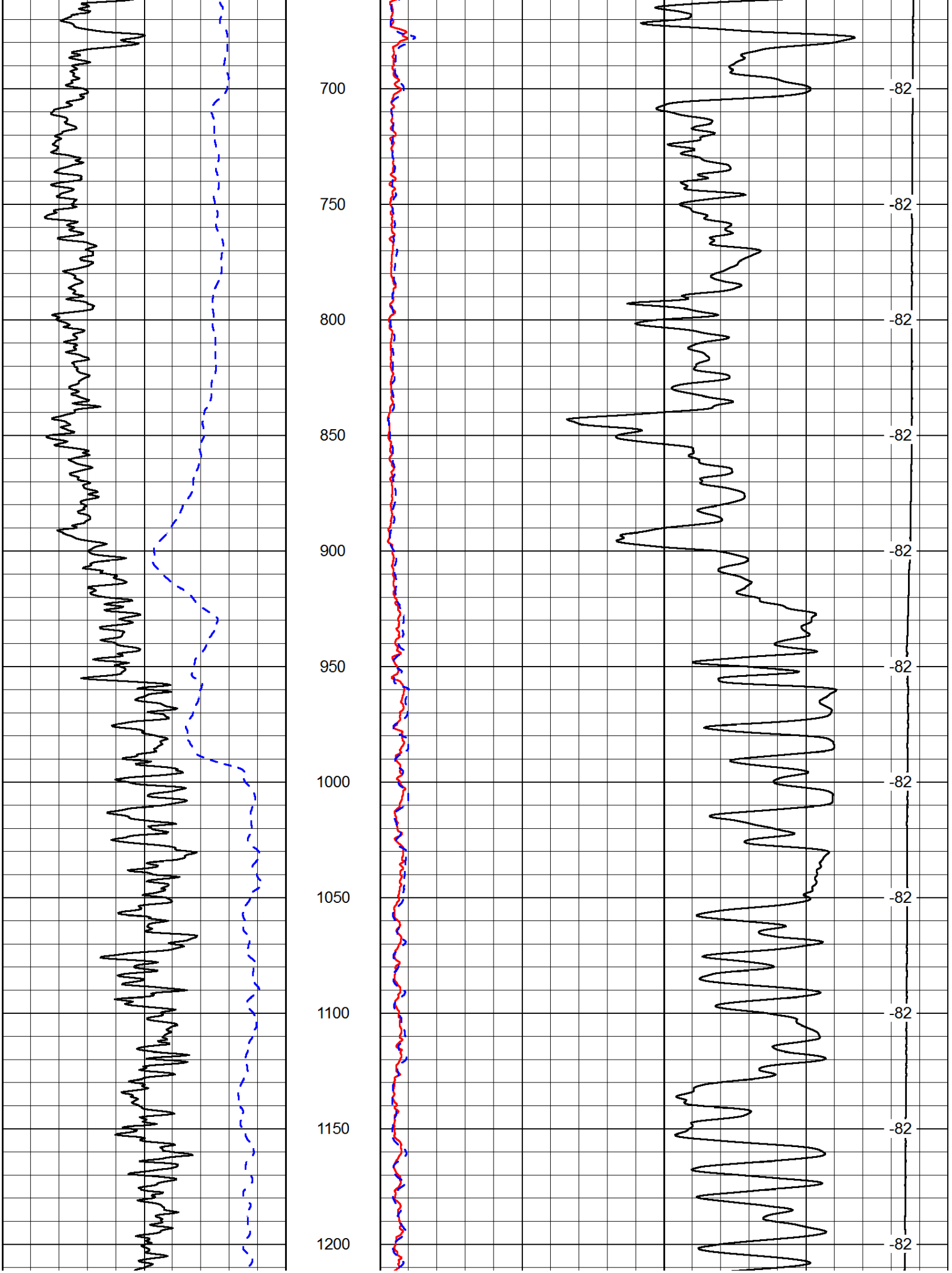
Comments

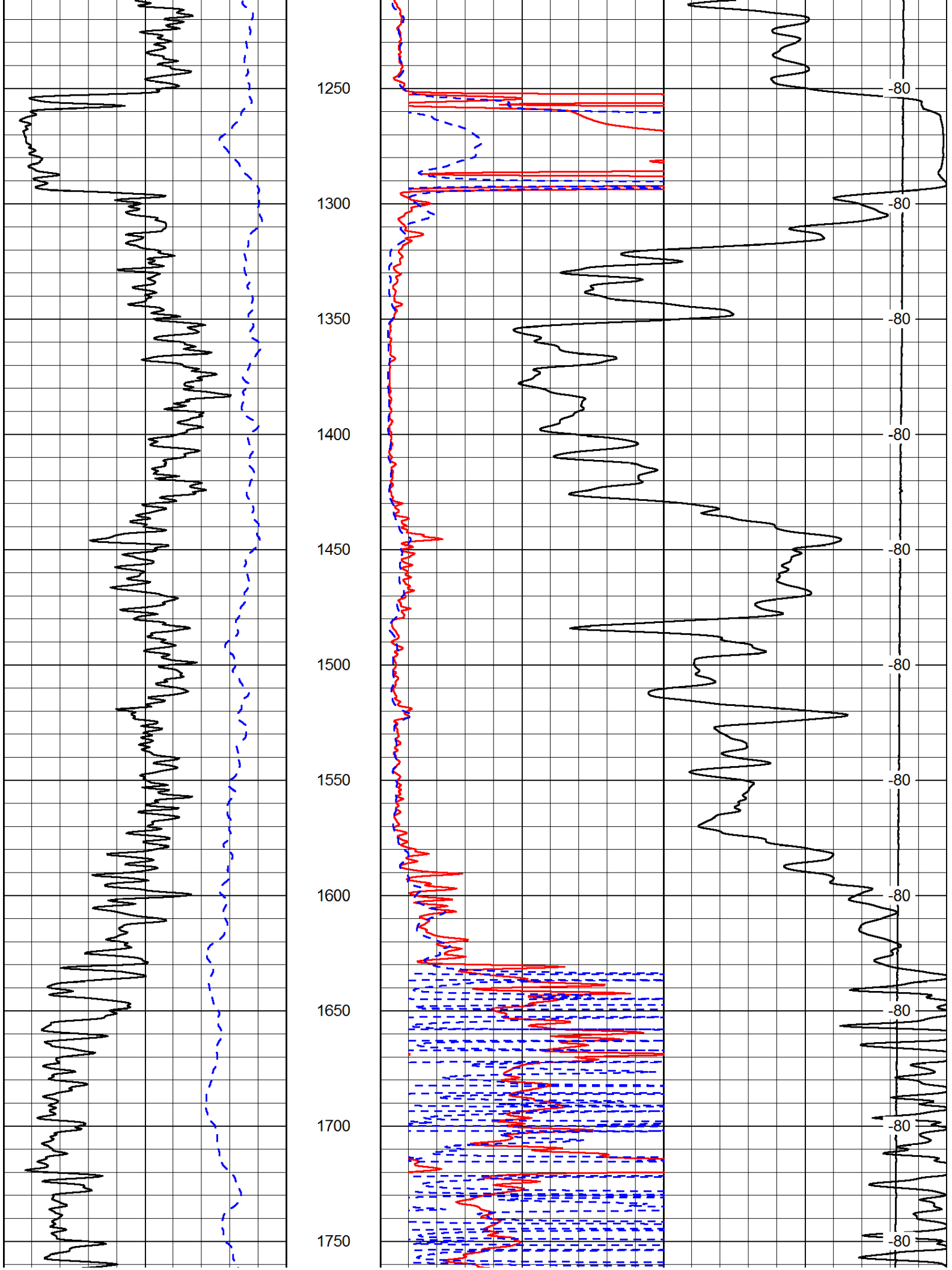
Thank you for using Log-Tech, Inc.
(785) 625-3858

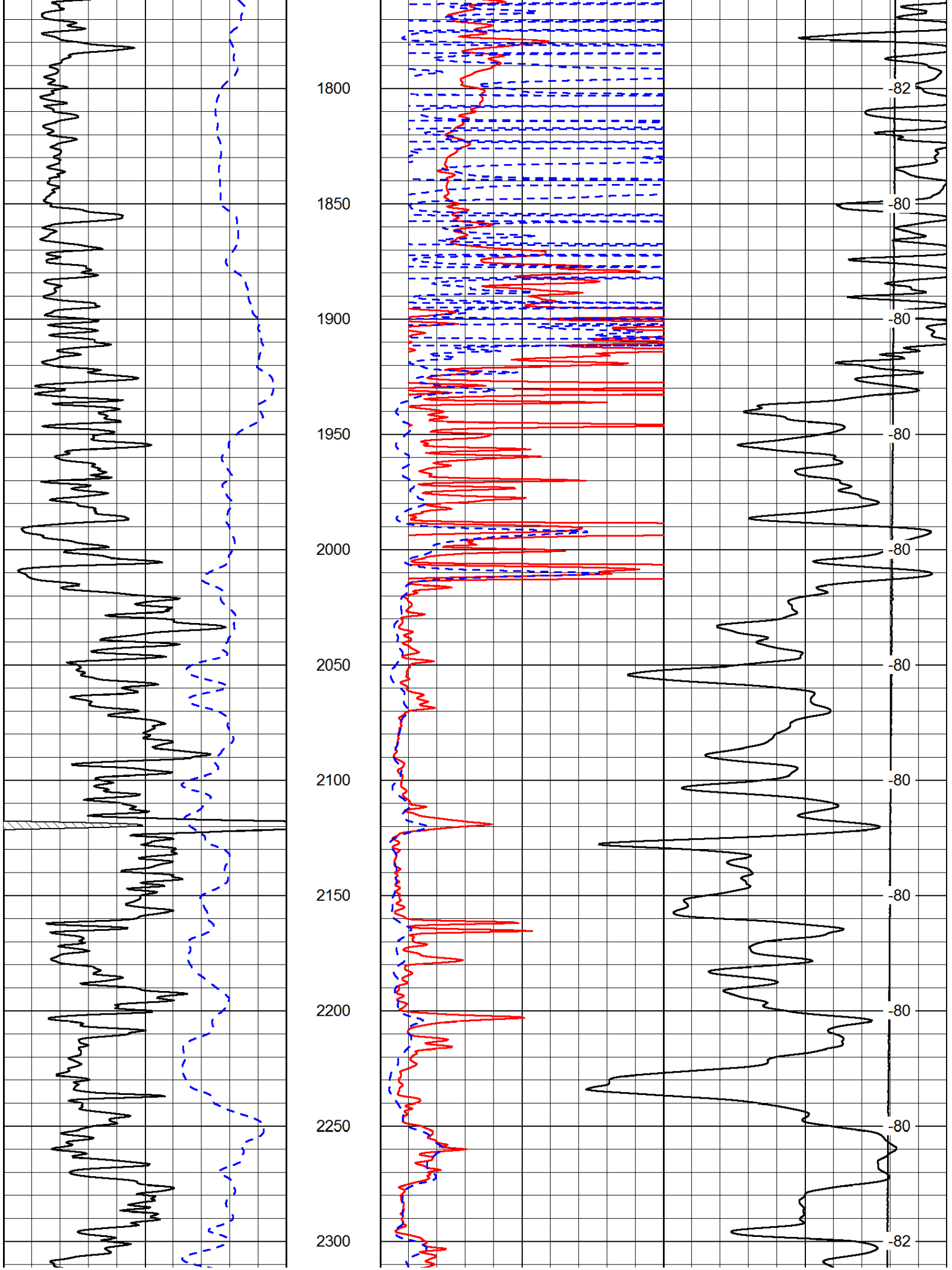
Antonino KS, 2 W, 2 S, W Into

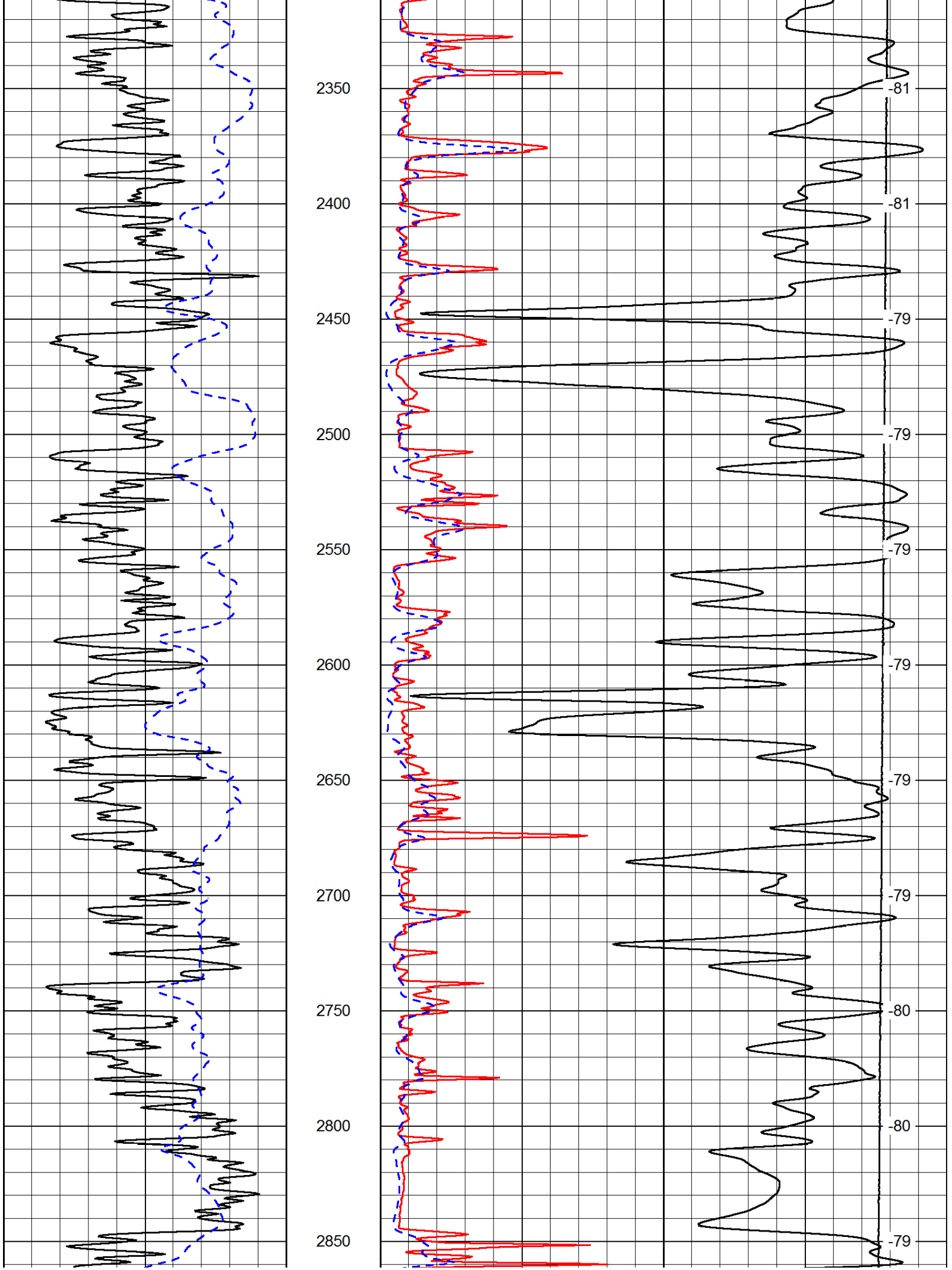
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Dataset Creation:	Thu May 10 13:59:57 2012
Charted by:	Depth in Feet scaled 1:600

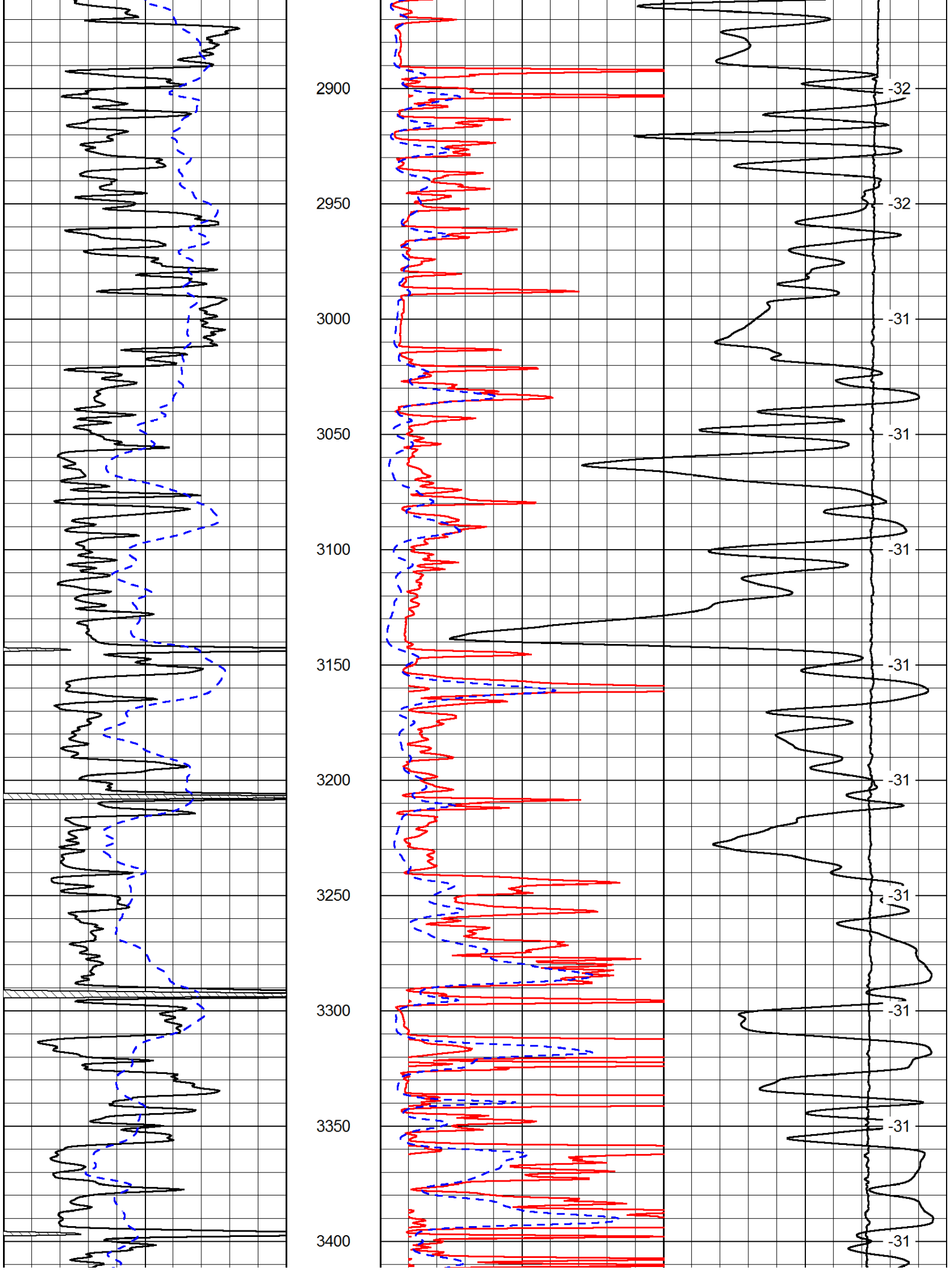

0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
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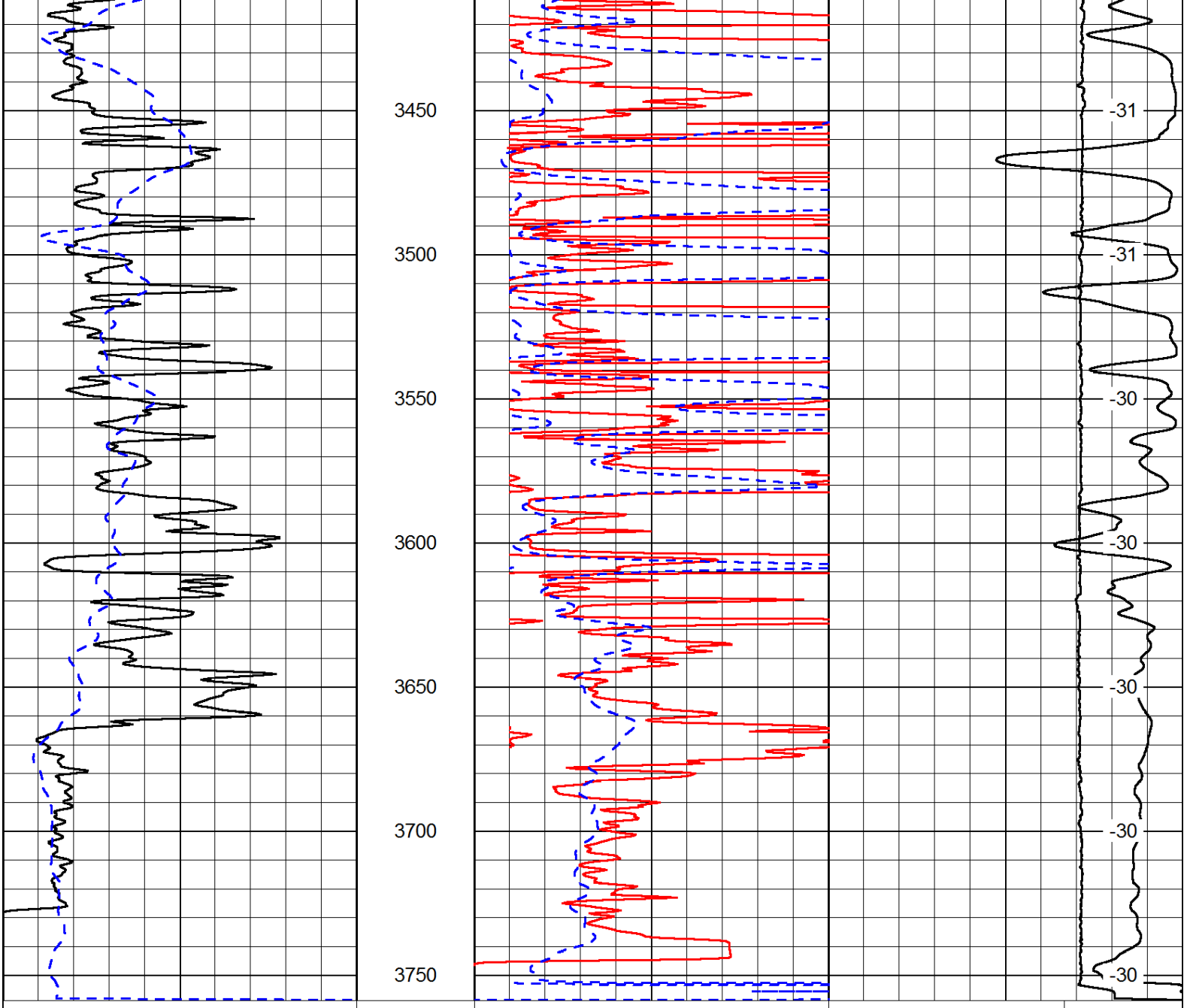

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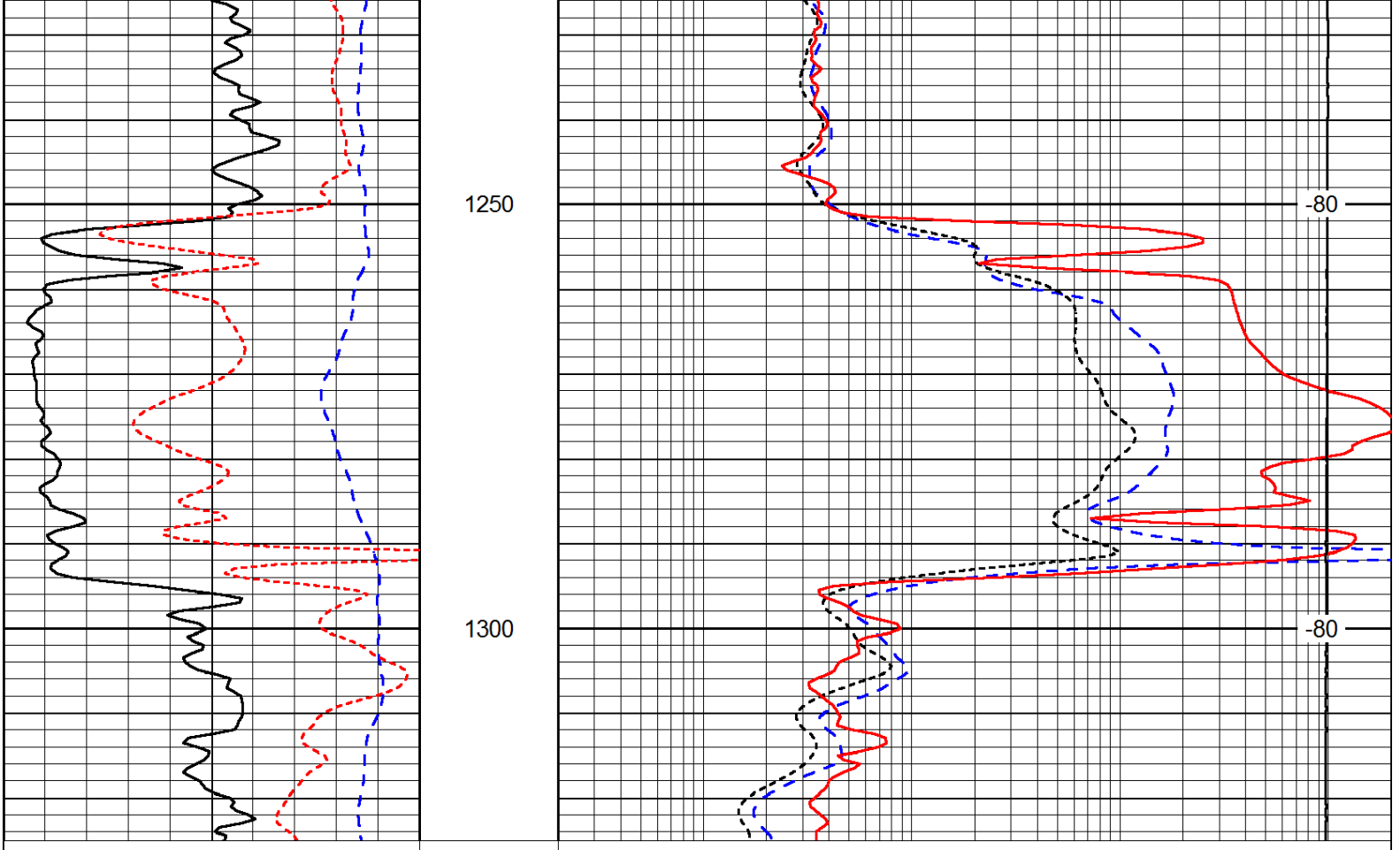


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Dataset Creation: Thu May 10 13:59:57 2012
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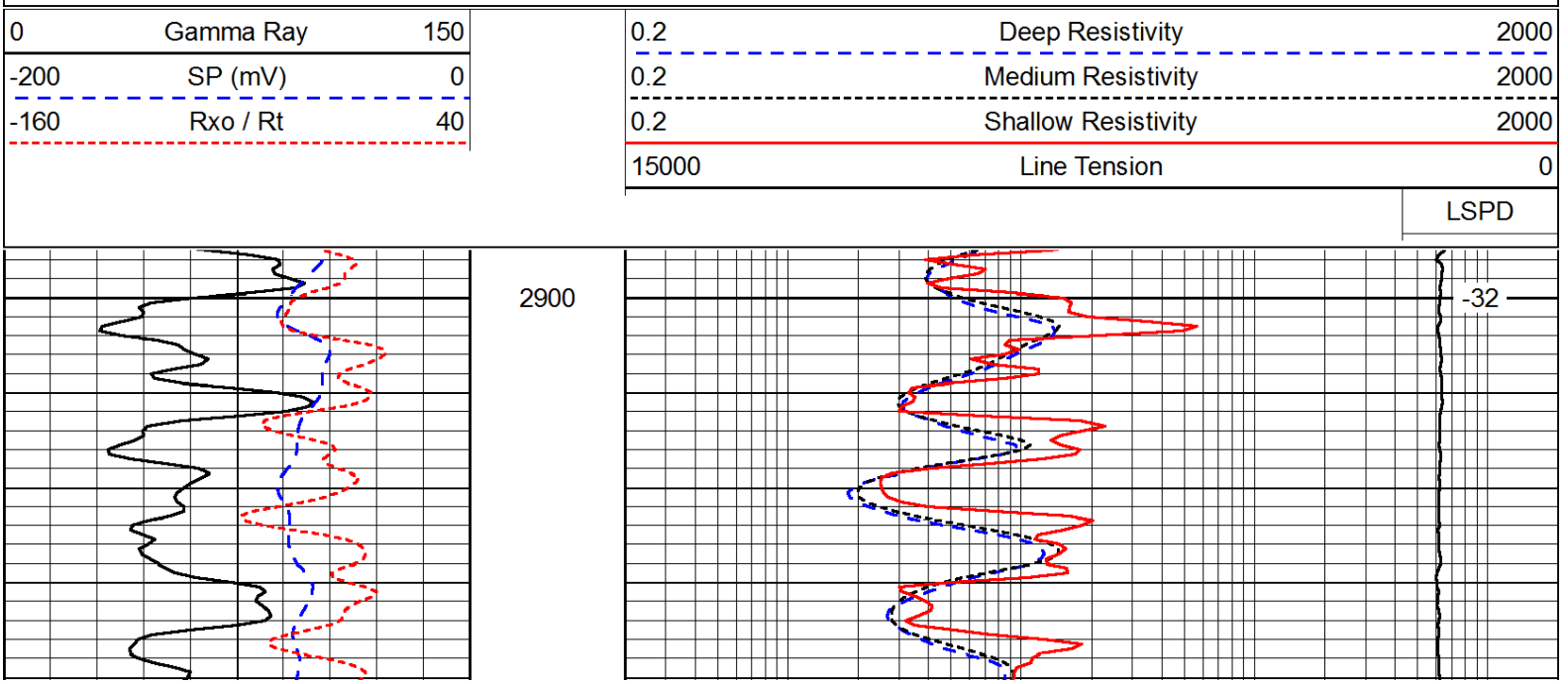
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-200	SP (mV)	0
-160	Rxo / Rt	40

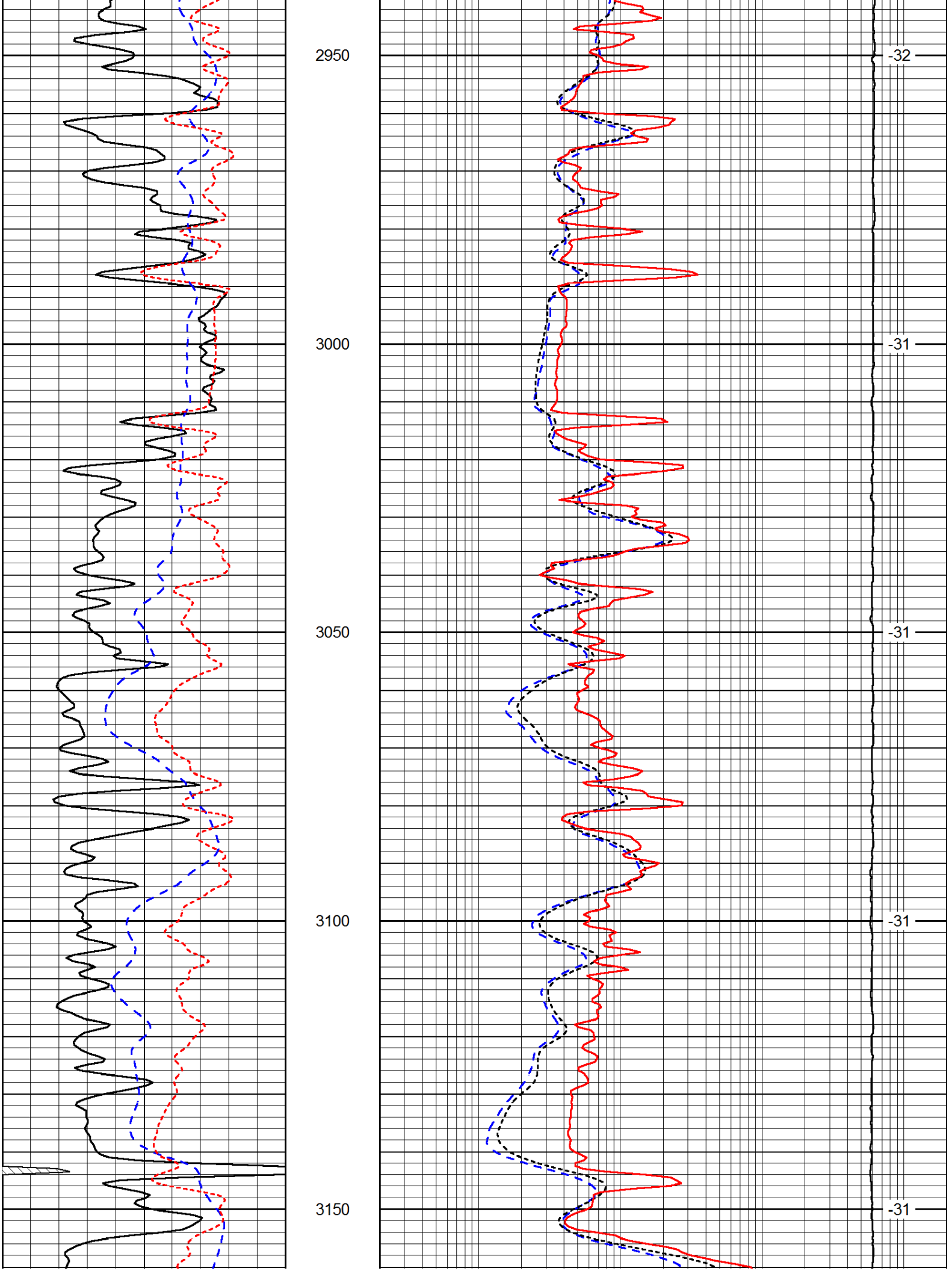
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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

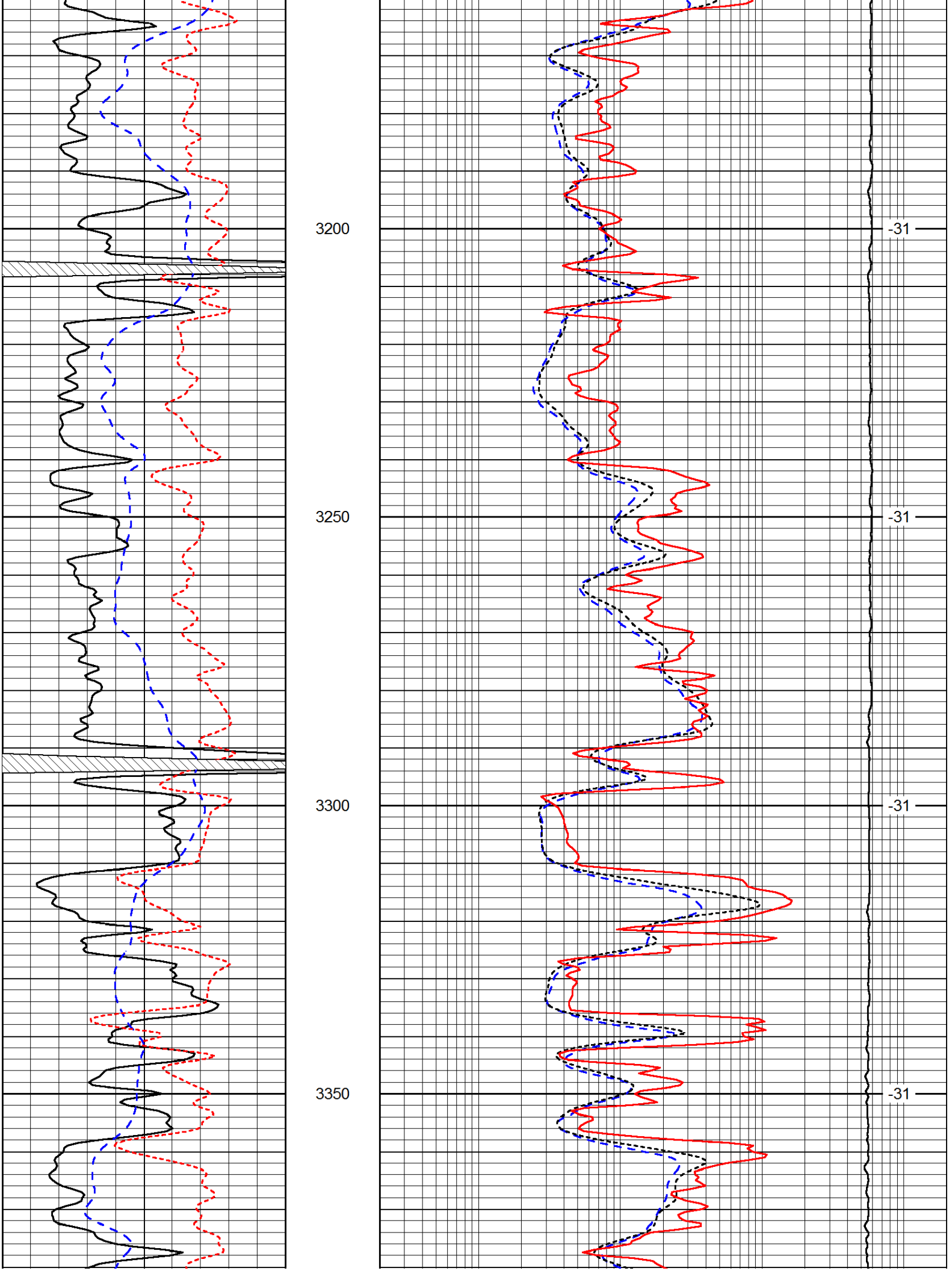
LSPD

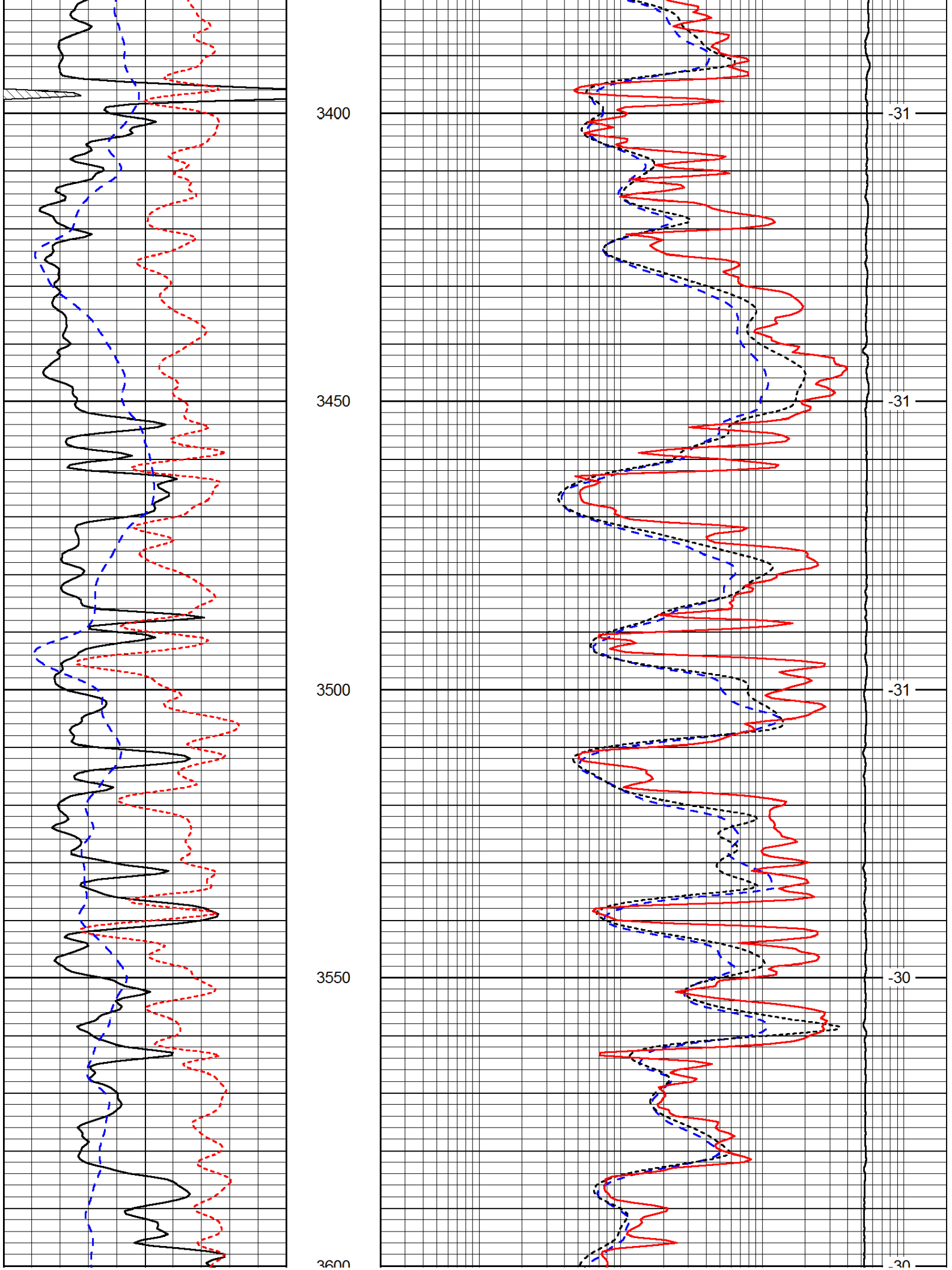


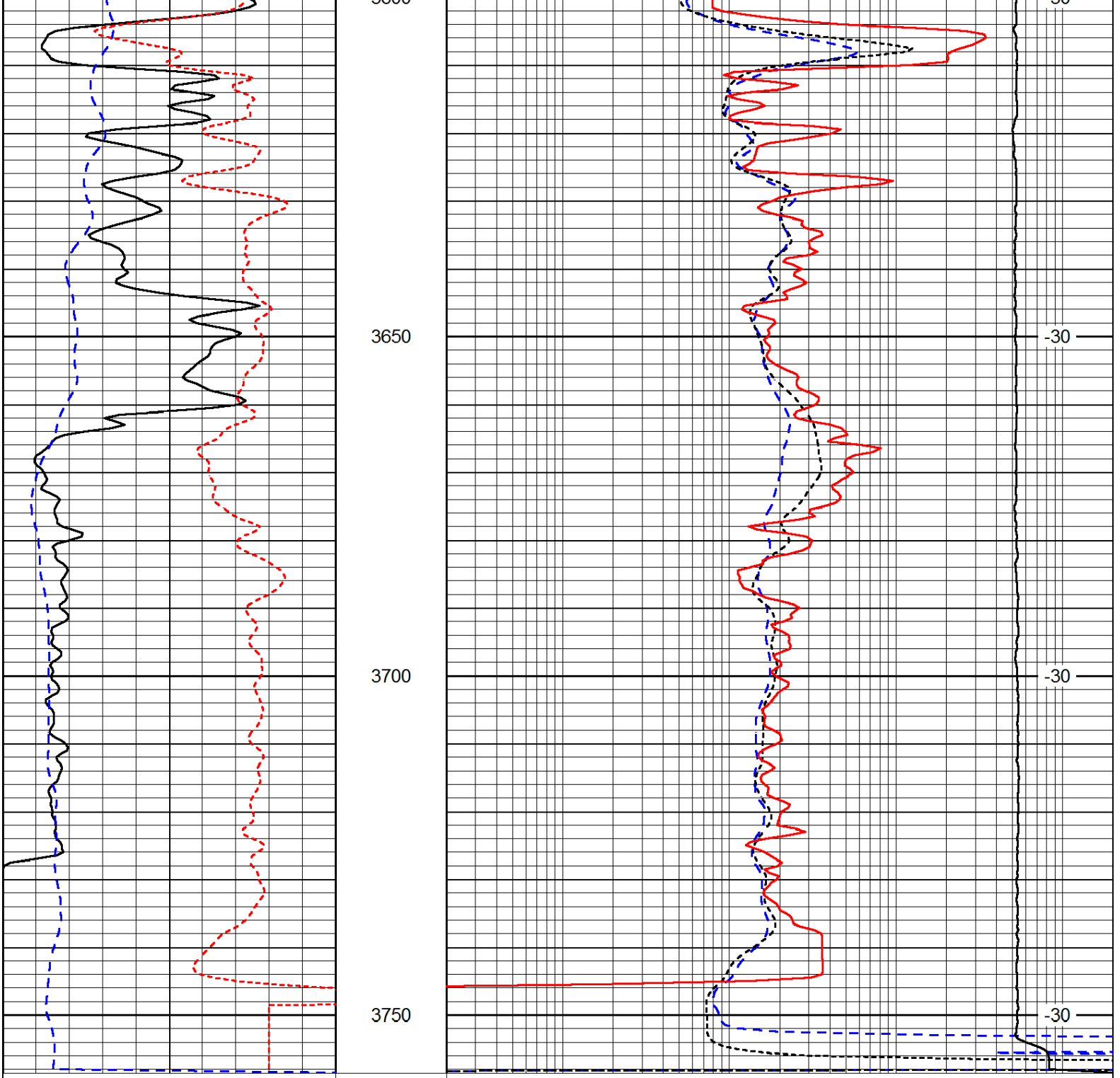
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0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD