



DIGITAL LOG (785) 625-3858

Dual Induction Log

15-185-23,662-00-00

API No.	Company	G and T Petroleum Consulting
	Well	Ruth Johnson No. 1
	Field	Rattlesnake West
	County	Stafford
	State	Kansas
Location	SE NW NE NW 358' FNL & 1712' FWL	
Sec: 14	Twp: 24S	Rge: 14W
	Other Services	CNL/CDL MEL/BHCS

Permanent Datum	Ground Level	Elevation 1941
Log Measured From	Kelley Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	

Date	10/25/2011	
Run Number	One	
Depth Driller	4150	
Depth Logger	4147	
Bottom Logged Interval	4146	
Top Log Interval	200	
Casing Driller	8.625 @ 209	
Casing Logger	214	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	12,800	
Density / Viscosity	9.5   56	
pH / Fluid Loss	9.0   12.4	
Source of Sample	Flowline	
Rm @ Meas. Temp	.30 @ 75	
Rmf @ Meas. Temp	.23 @ 75	
Rmc @ Meas. Temp	.41 @ 75	
Source of Rmf / Rmc	Charts	
Rm @ BHT	.19 @ 118	
Operating Rig Time	4 1/2 Hours	
Max Rec. Temp. F	118	
Equipment Number	17	
Location	Hays	
Recorded By	D. Martin	T. Martin
Witnessed By	Josh Austin	D. Kerr

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.  
 (785) 625-3858  
  
 K283 & US50  
 5 W, 1 N, 1/4 E, S Into

Database File: c:\warrior\data\g & t petroleum\_ruth johnson no. 1\g&thd.db  
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 Presentation Format: dil2in  
 Dataset Creation: Tue Oct 25 18:25:49 2011  
 Charted by: Depth in Feet scaled 1:600

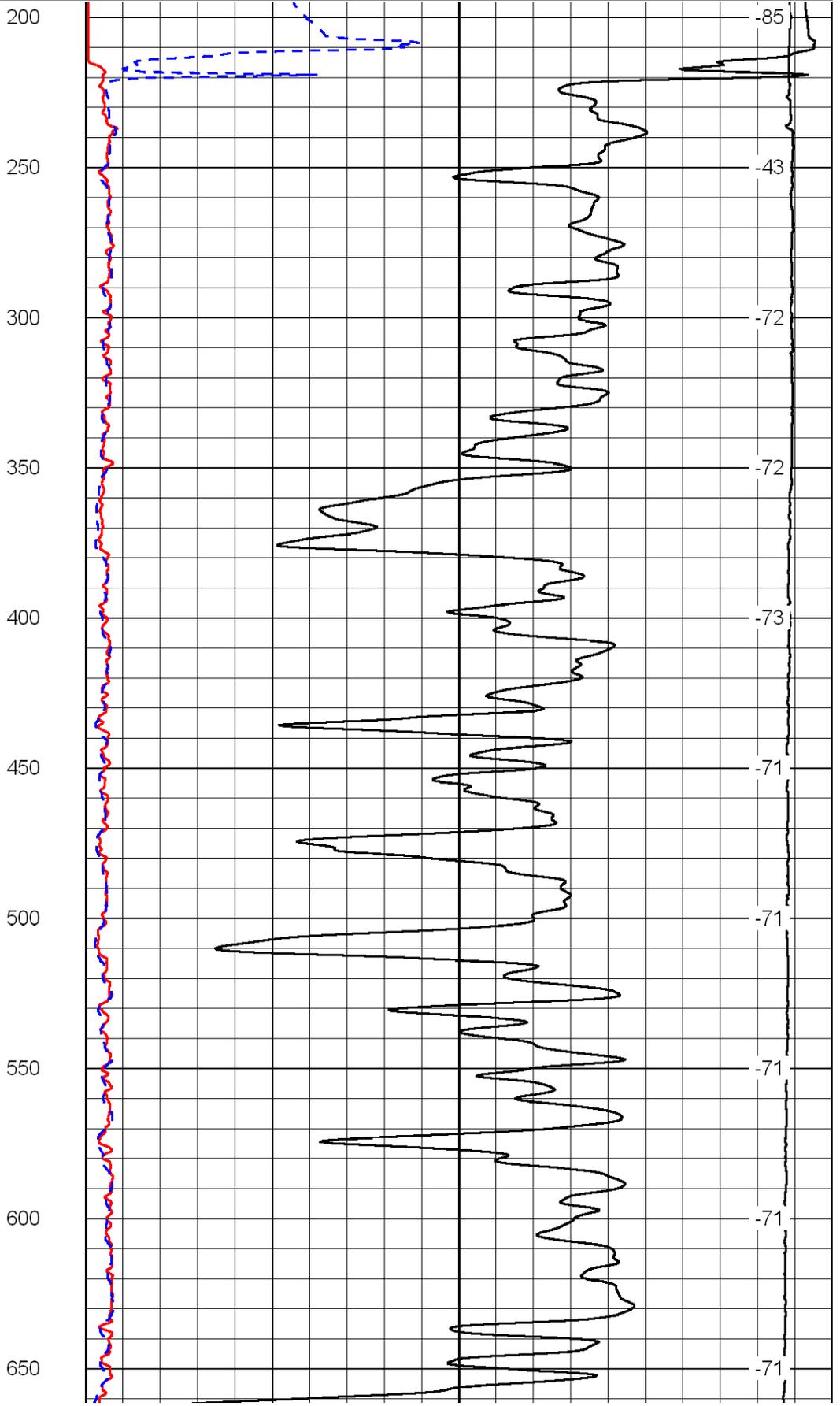
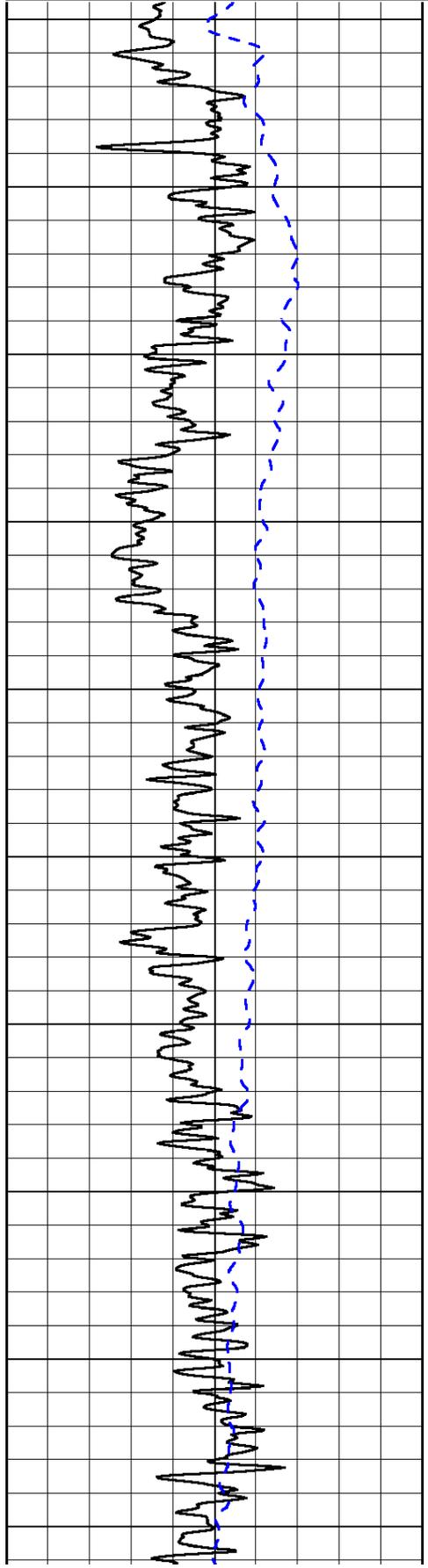
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-200	SP (mV)	0

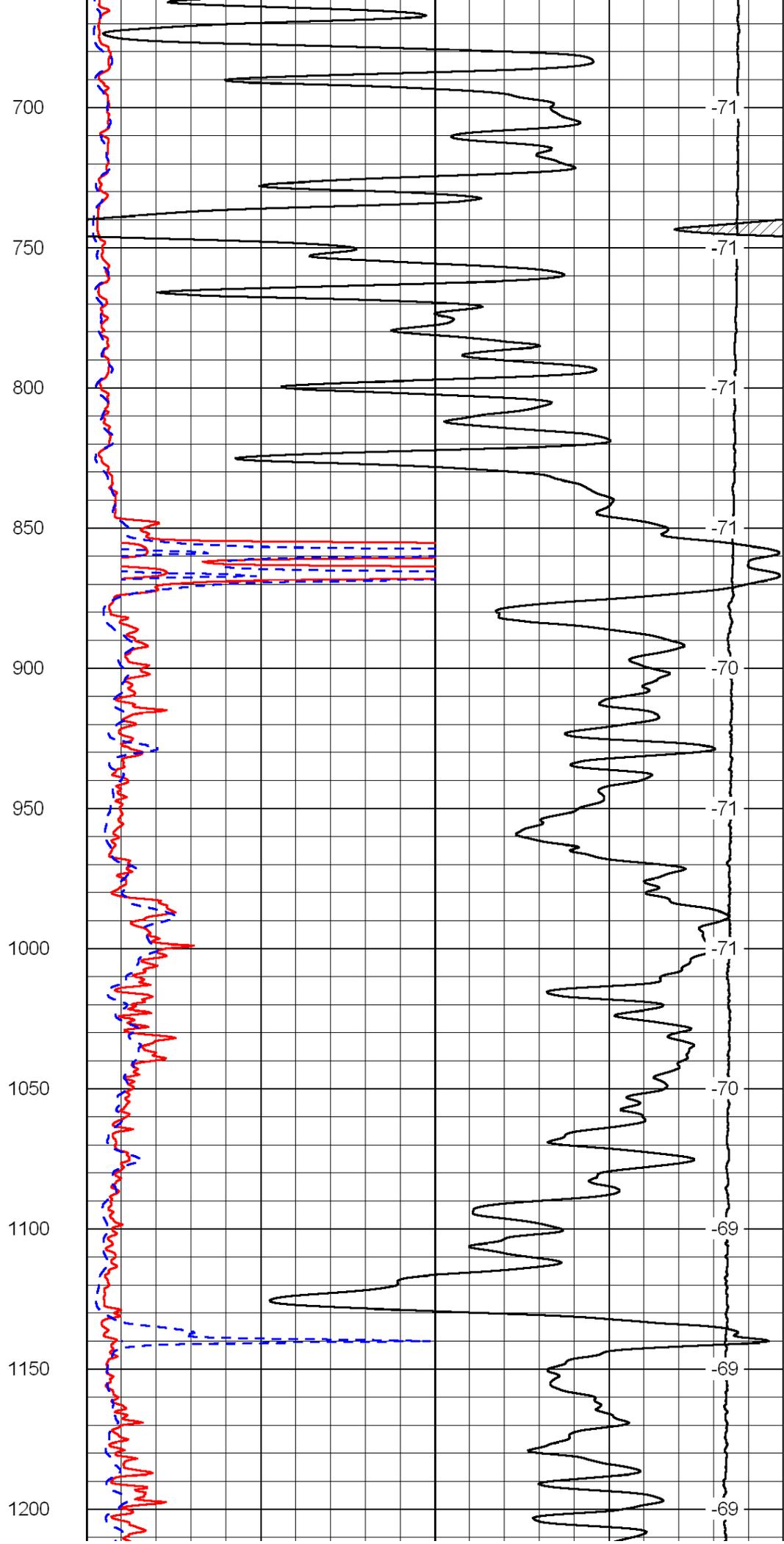
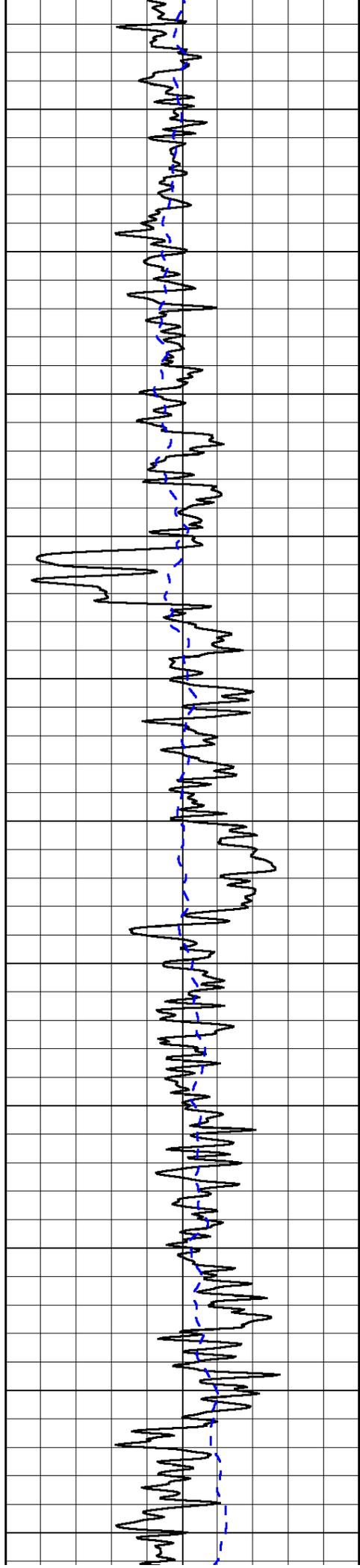
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0	Deep Resistivity	50

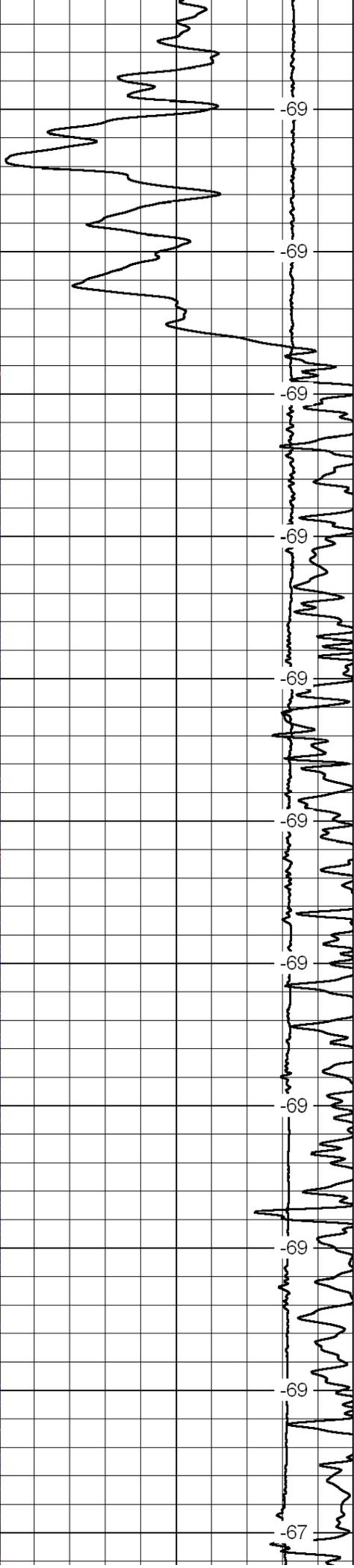
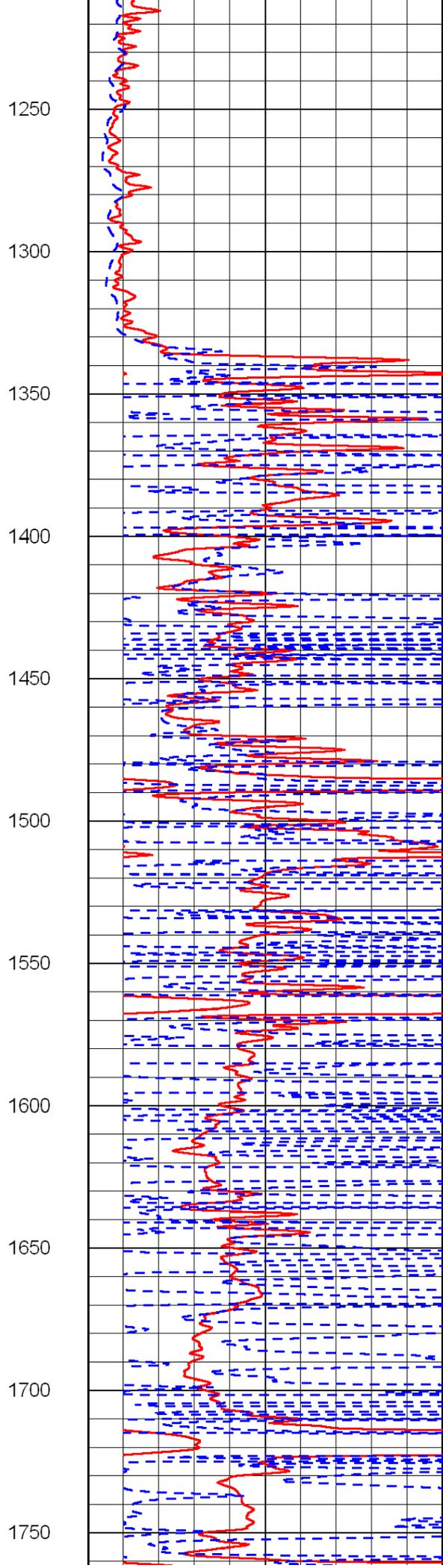
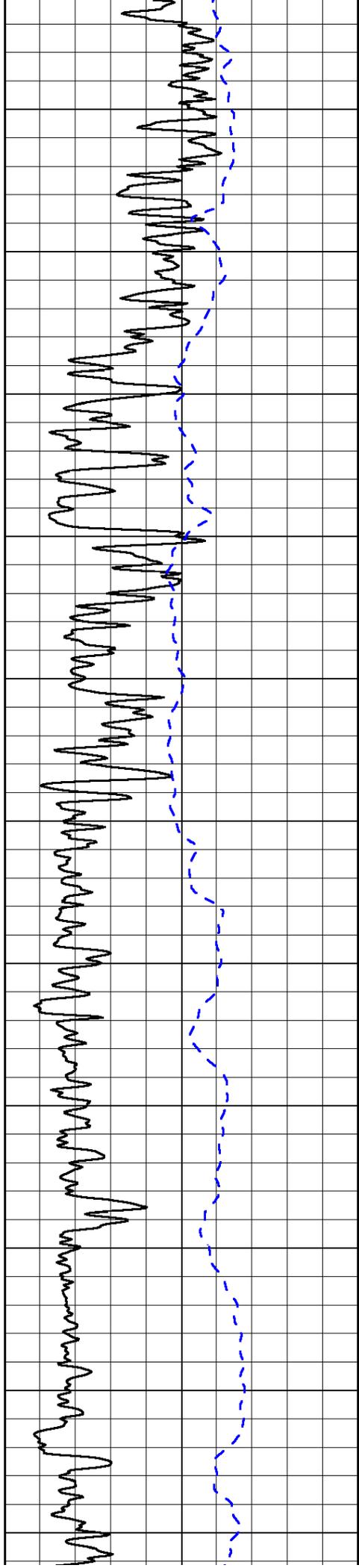
LSPD

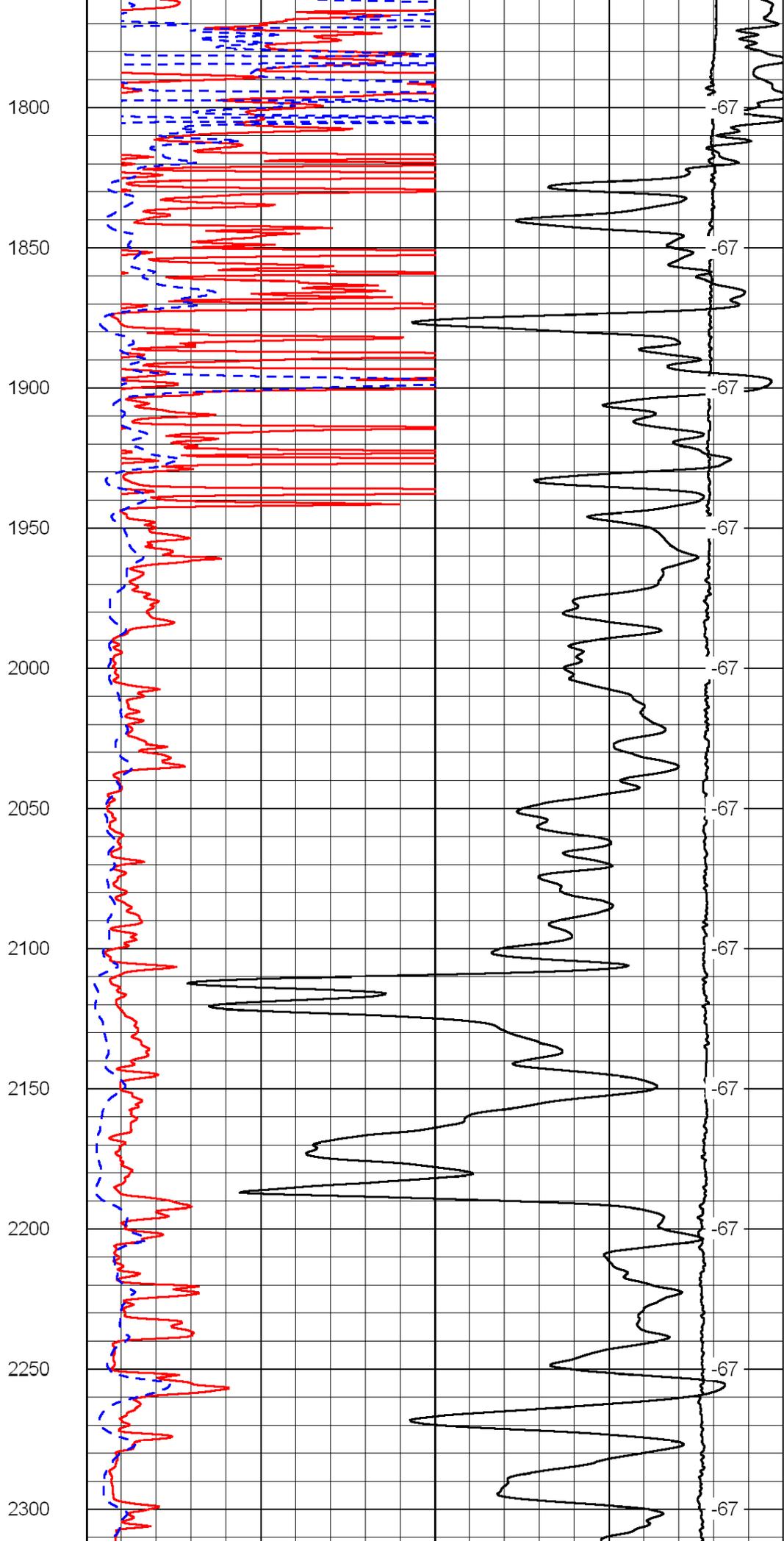
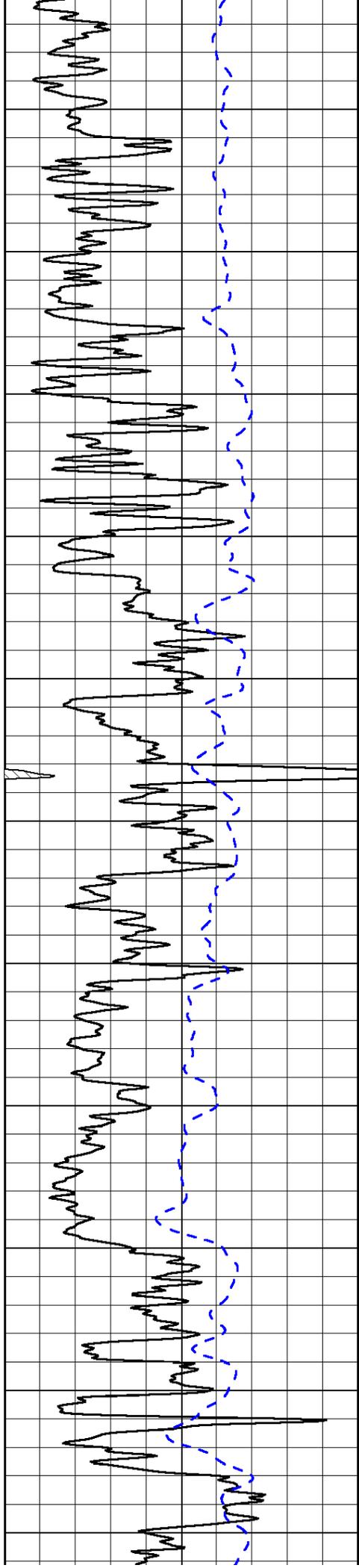
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15000	Line Tension	0

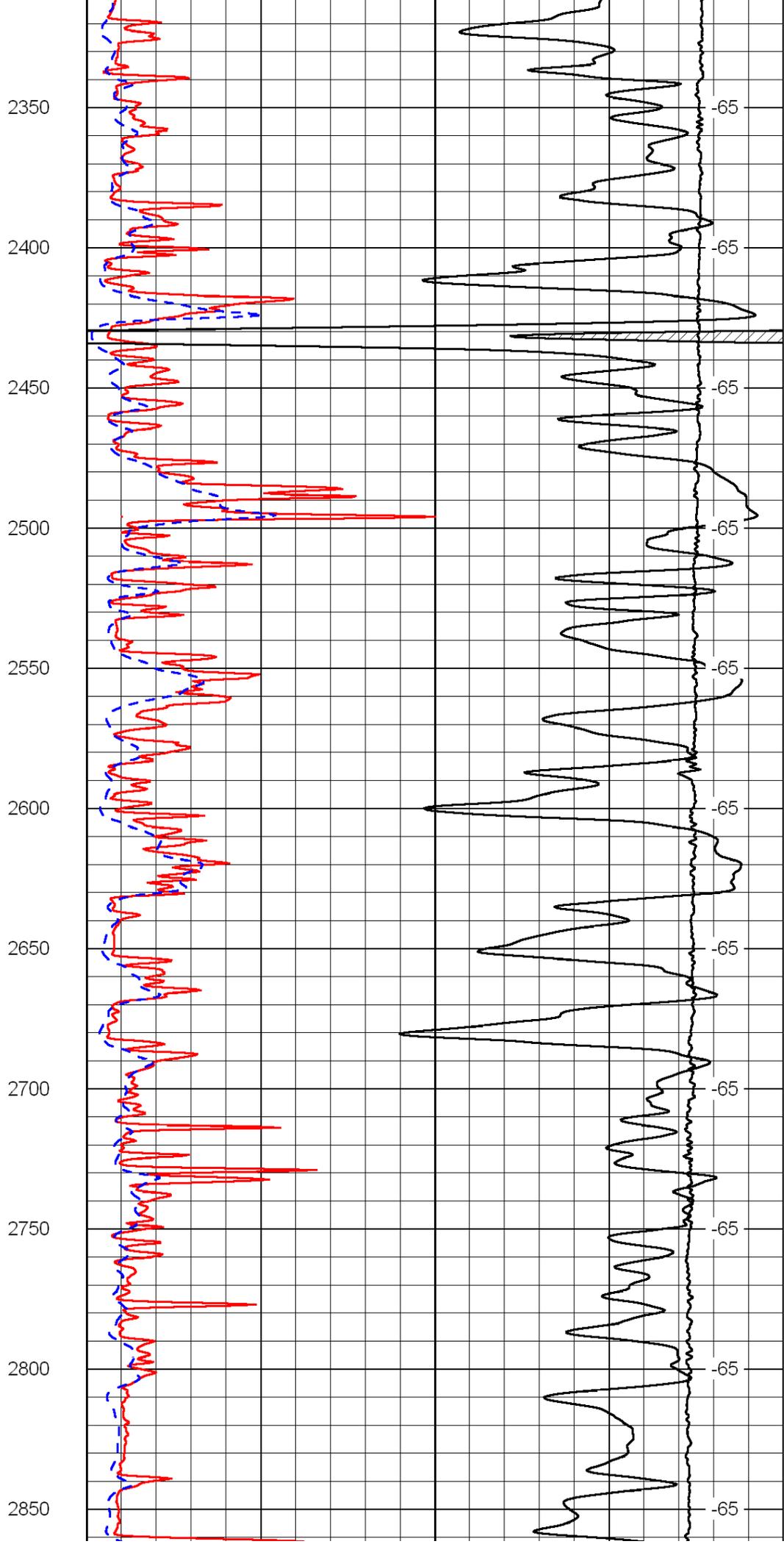
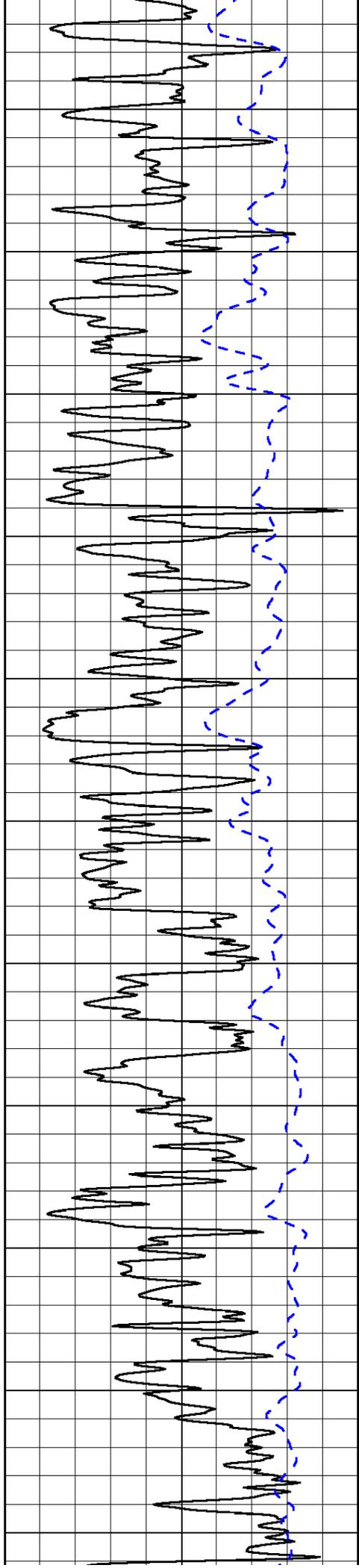
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50	Deep Resistivity	500





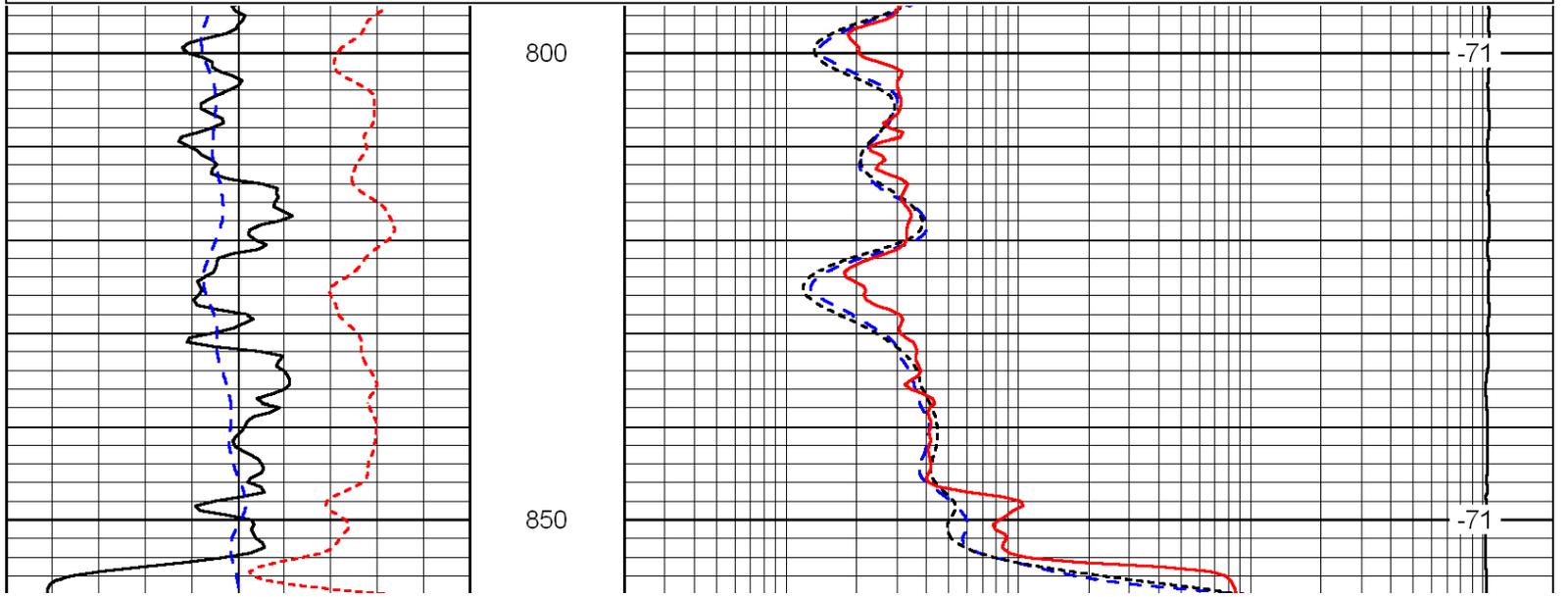
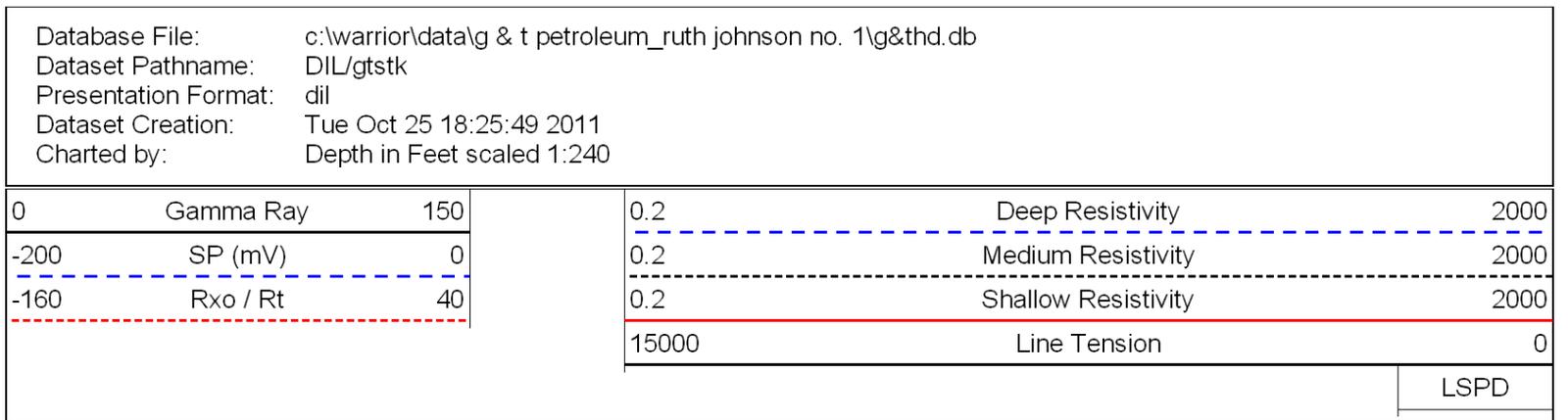
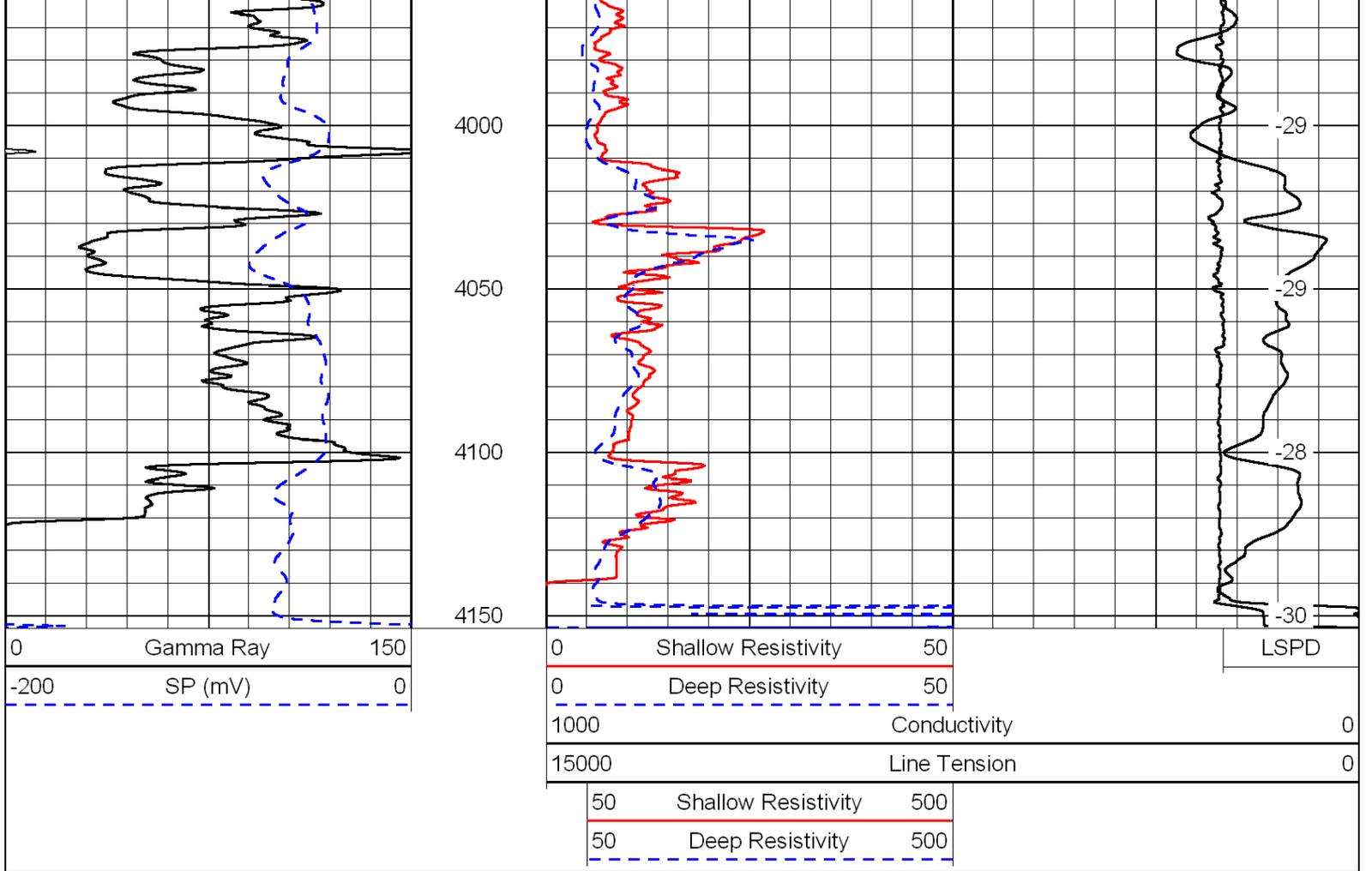


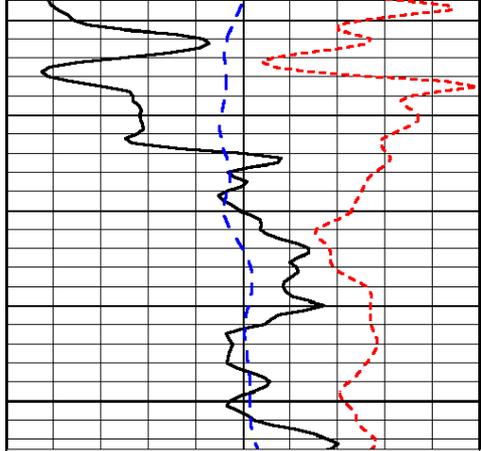






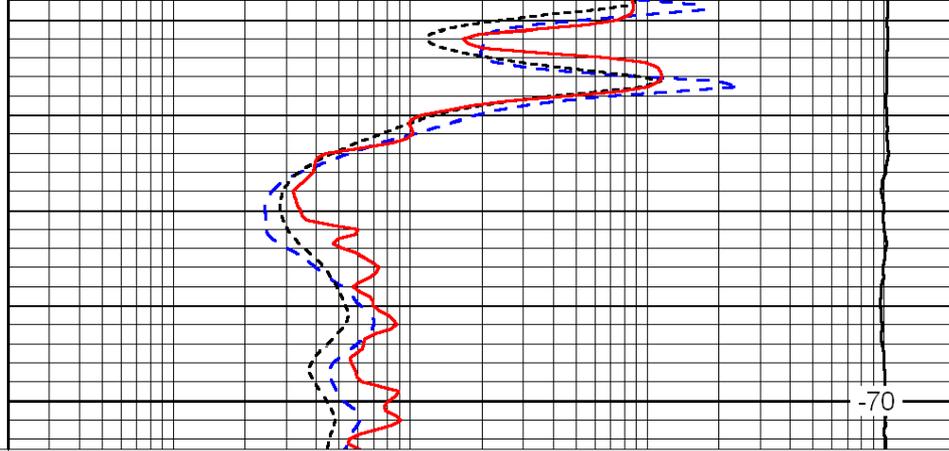






0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

900



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

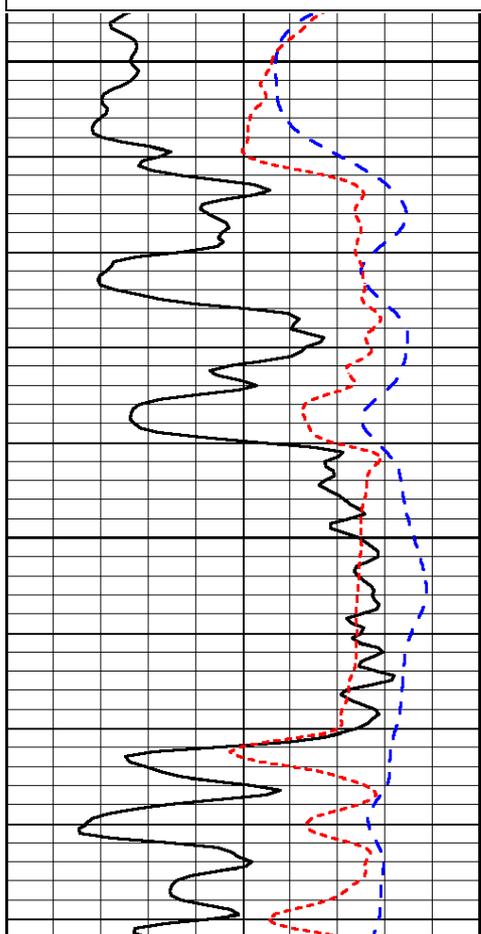
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 Dataset Creation: Tue Oct 25 18:25:49 2011  
 Charted by: Depth in Feet scaled 1:240

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-200	SP (mV)	0
-160	Rxo / Rt	40

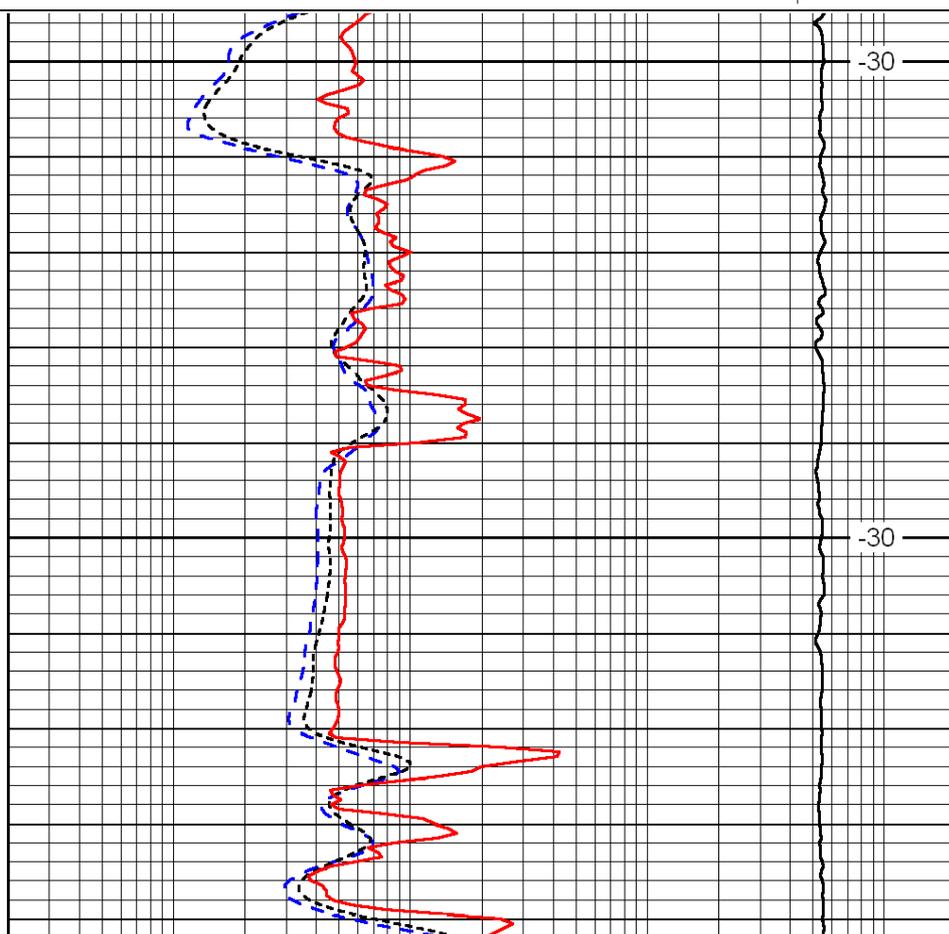
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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



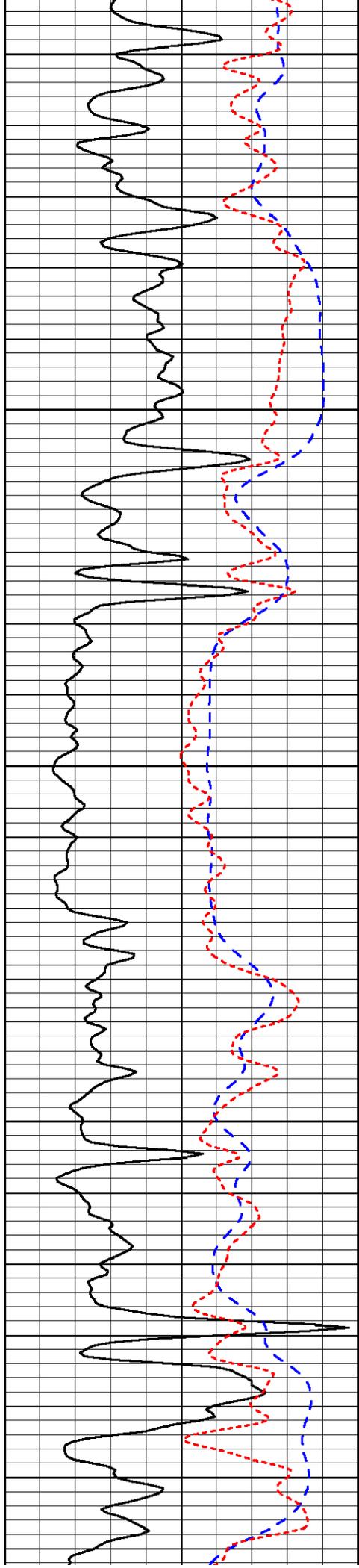
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3050



-30

-30



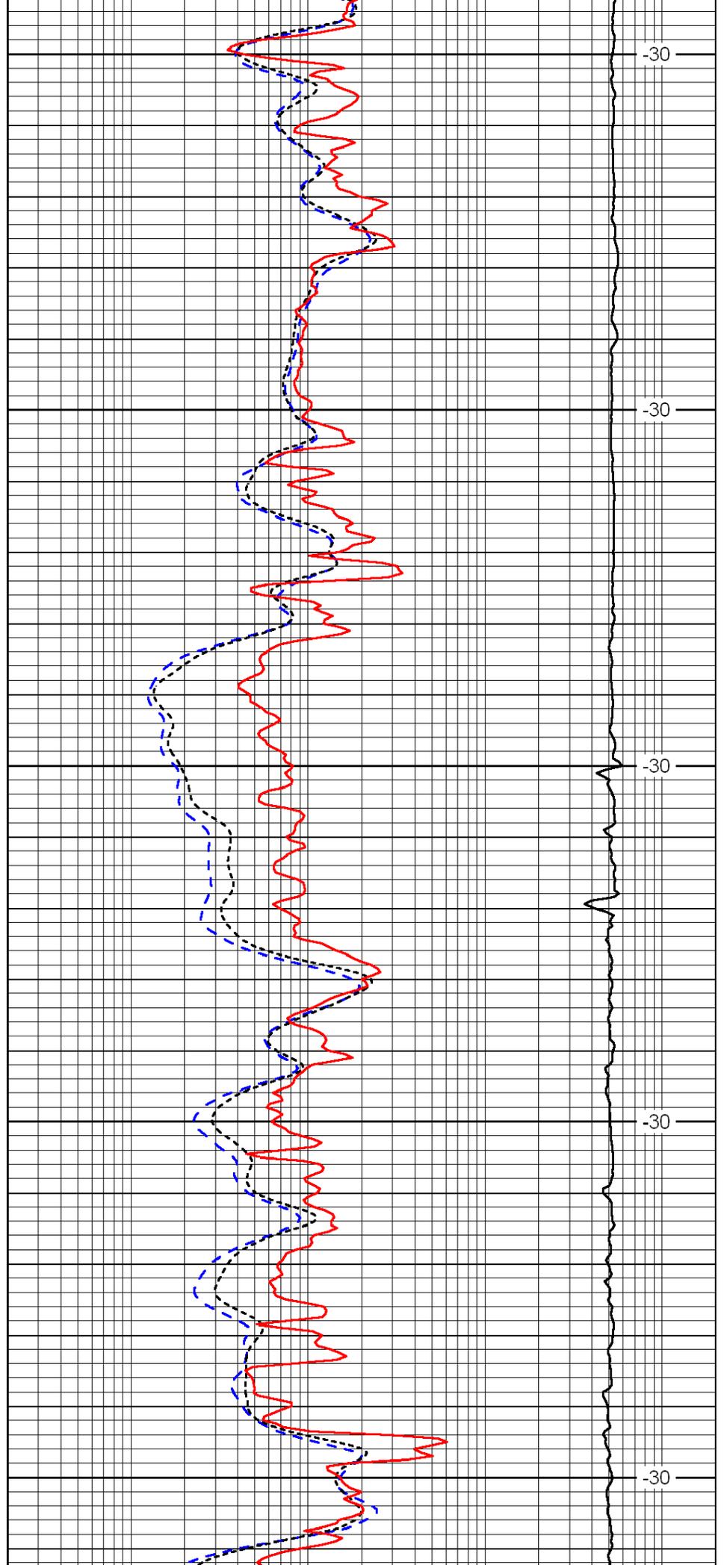
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3150

3200

3250

3300



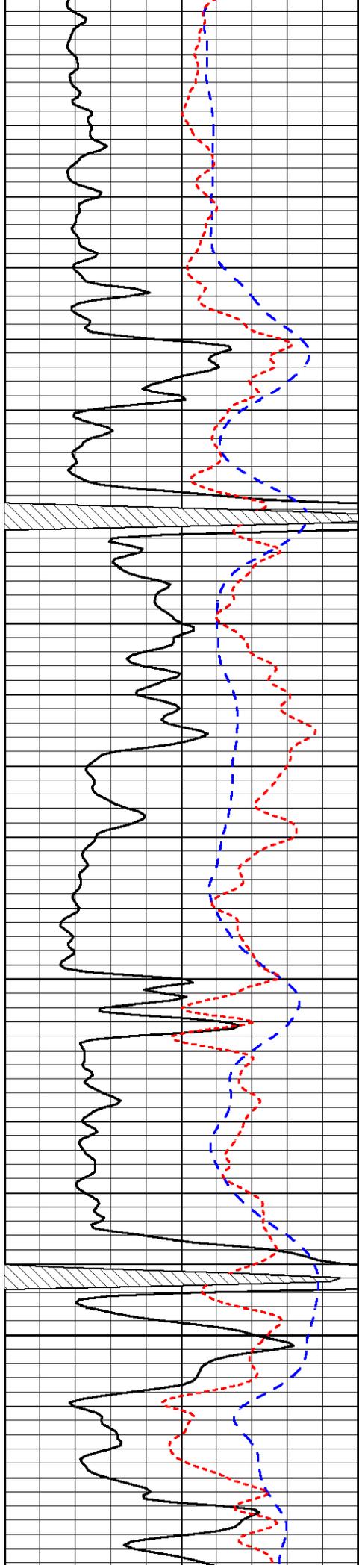
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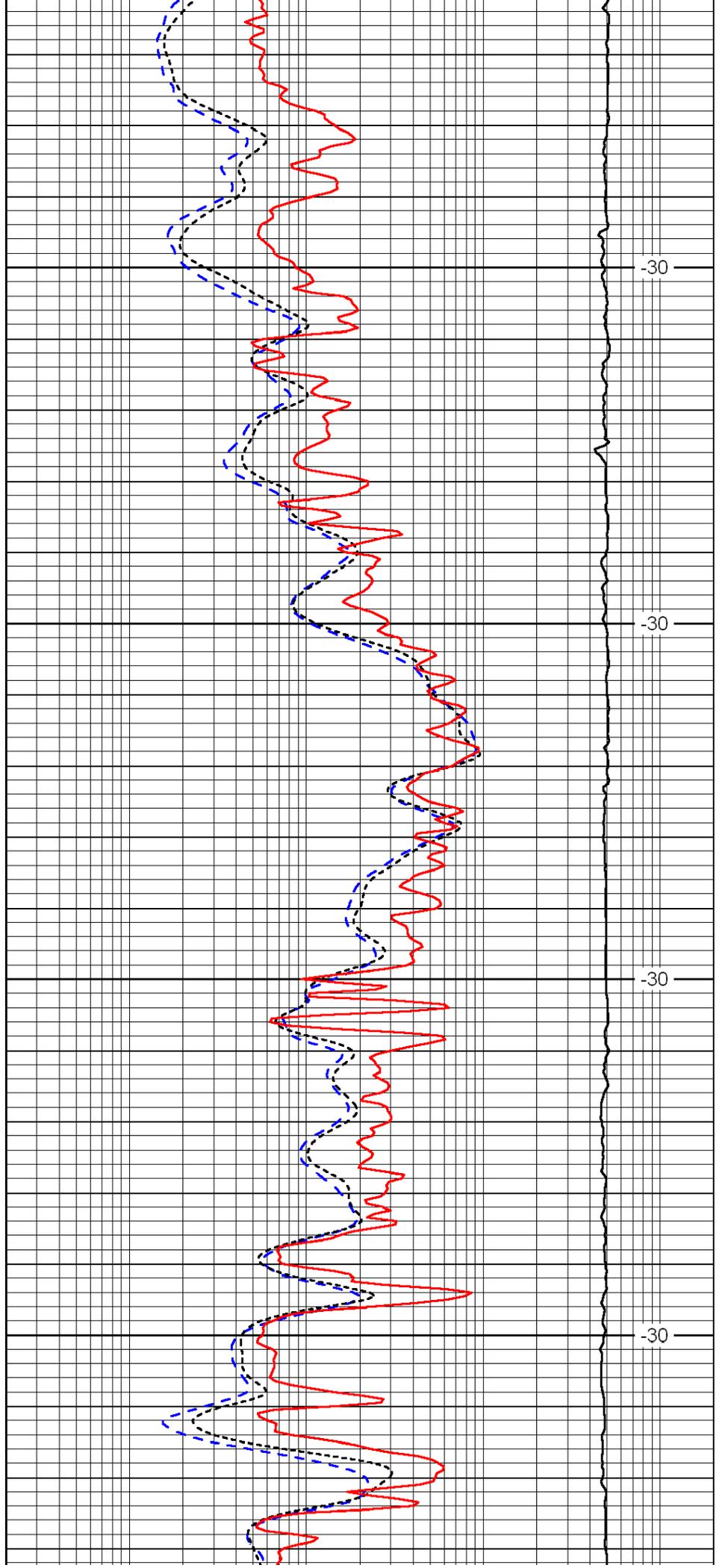


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3400

3450

3500

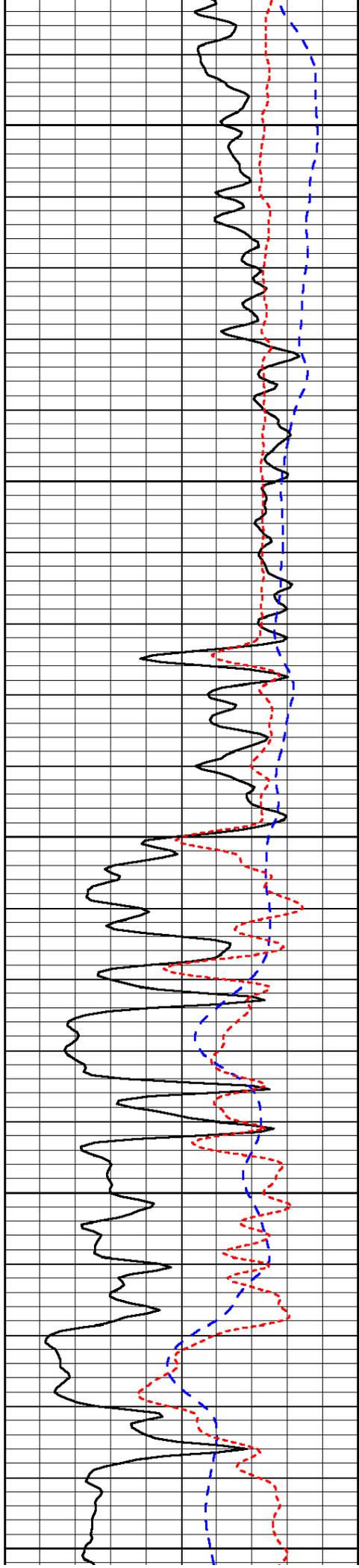


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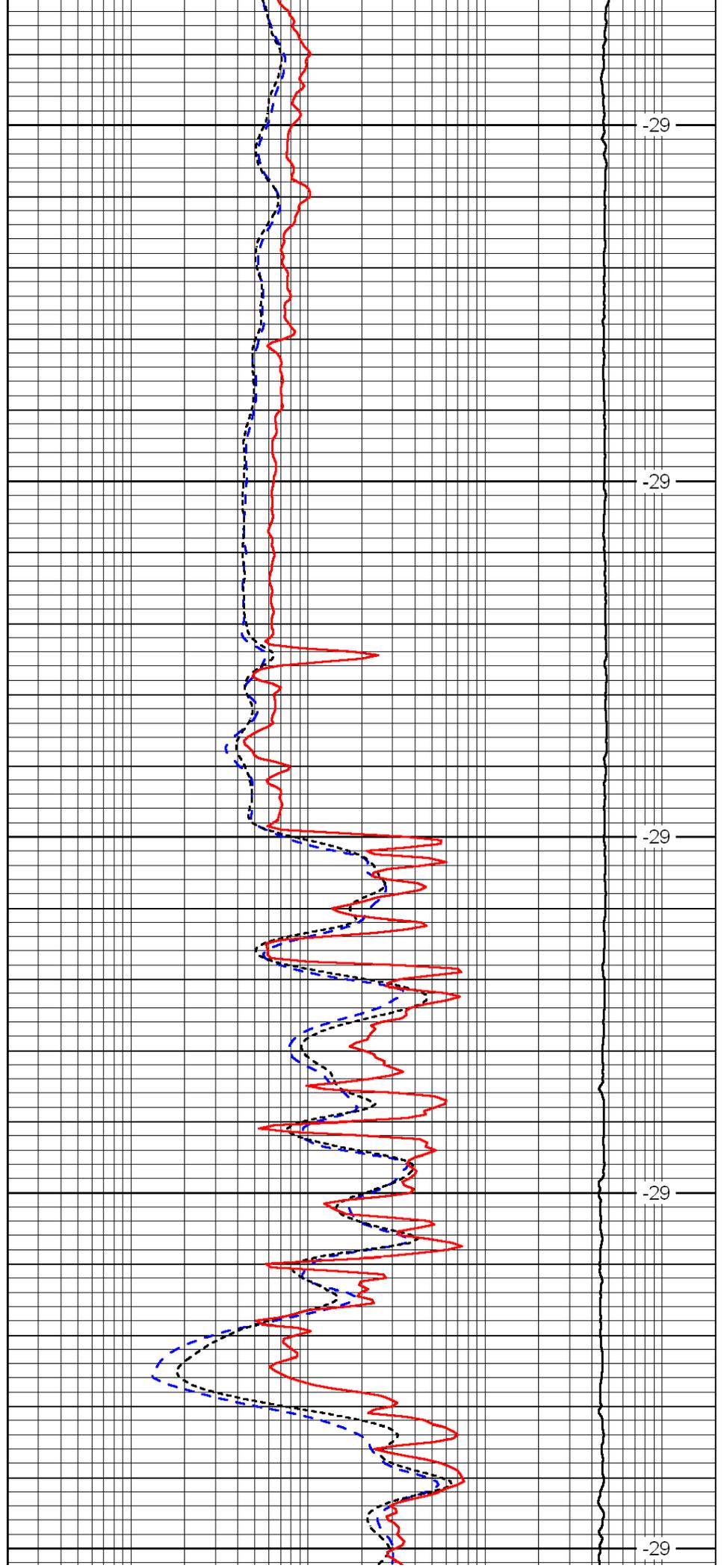
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3600

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3700

3750



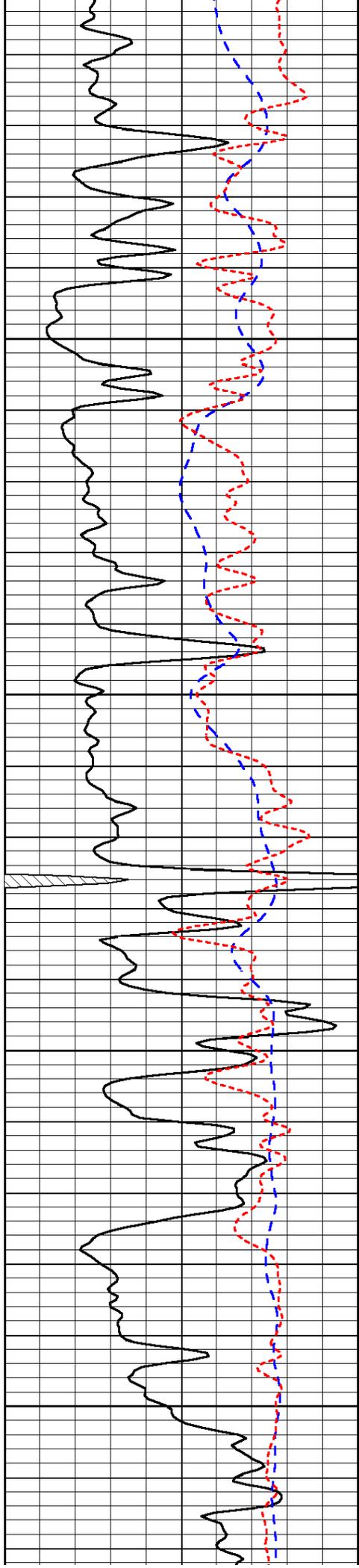
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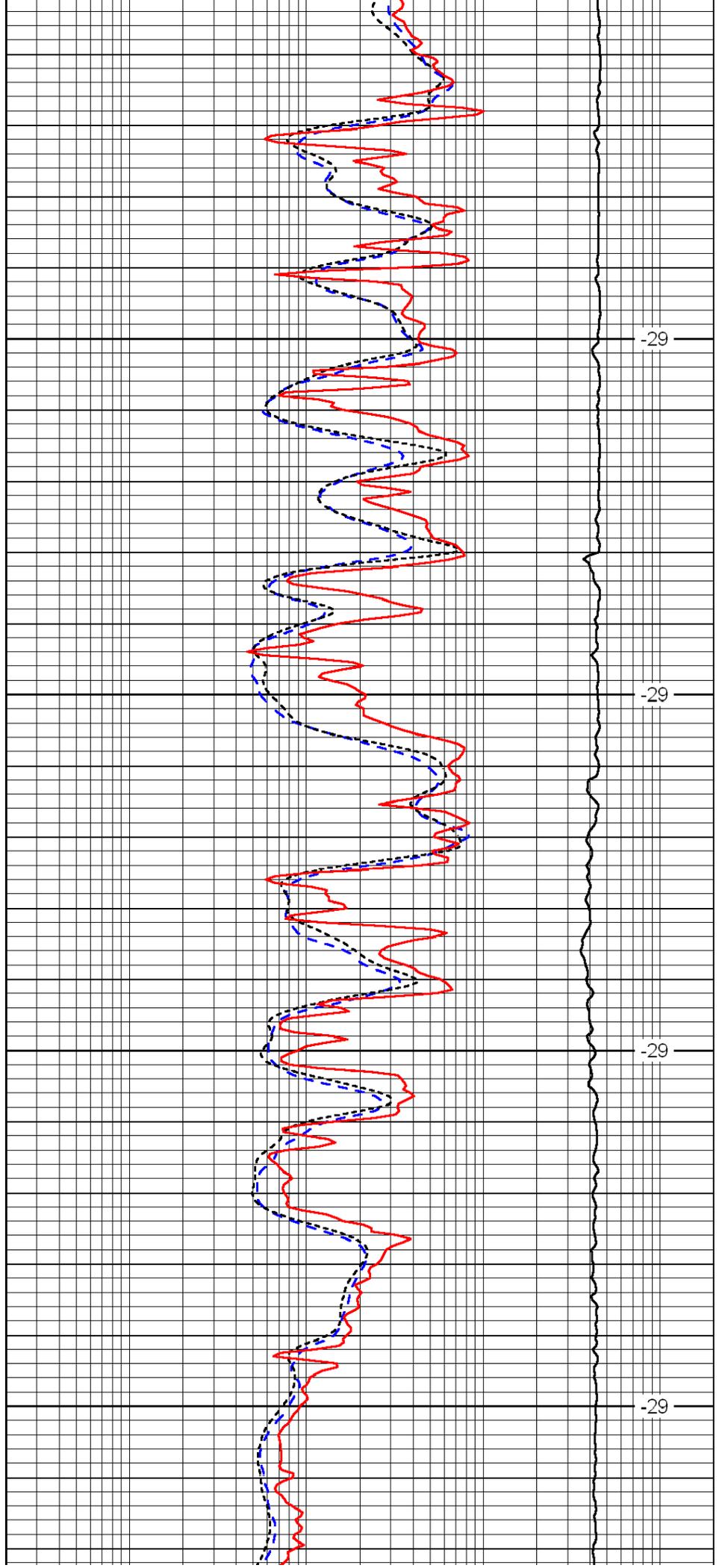


3800

3850

3900

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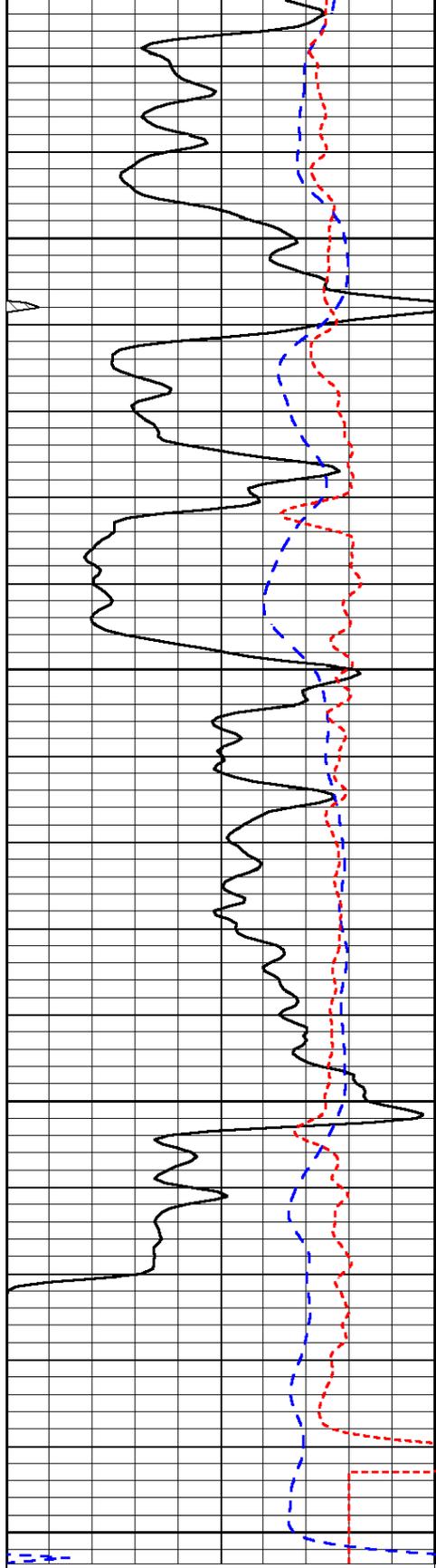


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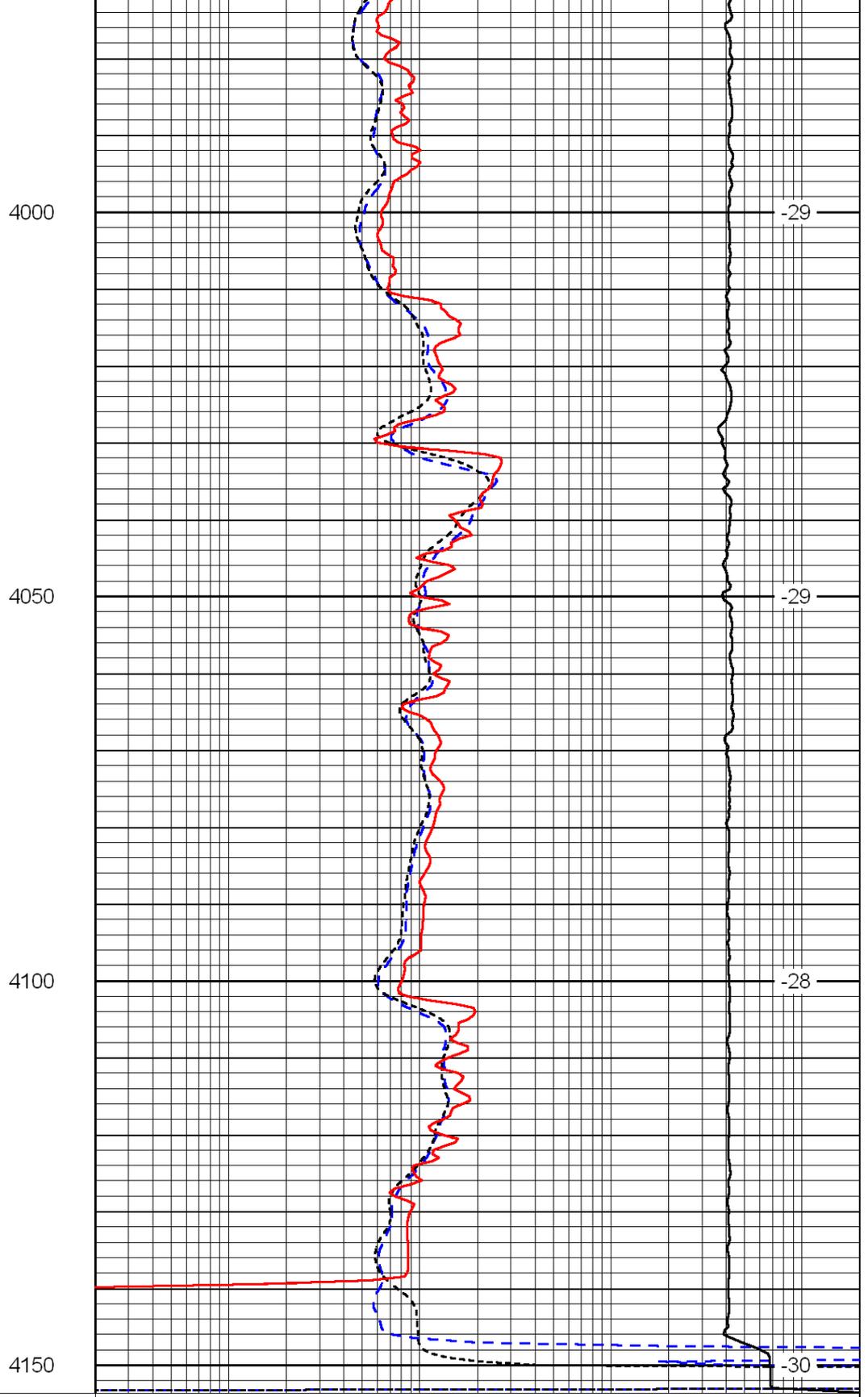
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