LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-051-26324-00-00

Company	DaMar Resources, Inc.
Well	Jensen Family #2
Field	Jensen
County	Ellis
State	Kansas
Location	NE SE SW SE 600' FSL & 1580' FEL
Sec:	34
Twp:	12S
Rge:	18W
Other Services	CNL/CDL MEL

Permanent Datum	Ground Level	Elevation 2083
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	

Elevation: K.B. 2088, D.F., G.L. 2083

Date	6/23/2012		
Run Number	One		
Depth Driller	3710		
Depth Logger	3710		
Bottom Logged Interval	3709		
Top Log Interval	300		
Casing Driller	8.625 @ 304		
Casing Logger	304		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	7000		
Density / Viscosity	9.1 / 56		
pH / Fluid Loss	10.5 / 8.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	0.45 @ 85		
Rmf @ Meas. Temp	0.34 @ 85		
Rmc @ Meas. Temp	0.61 @ 85		
Source of Rmf / Rmc	Charts		
Rm @ BHT	0.39 @ 115		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	115		
Equipment Number	91		
Location	Hays		
Recorded By	D. Schmidt		
Witnessed By	Randall Kilian		

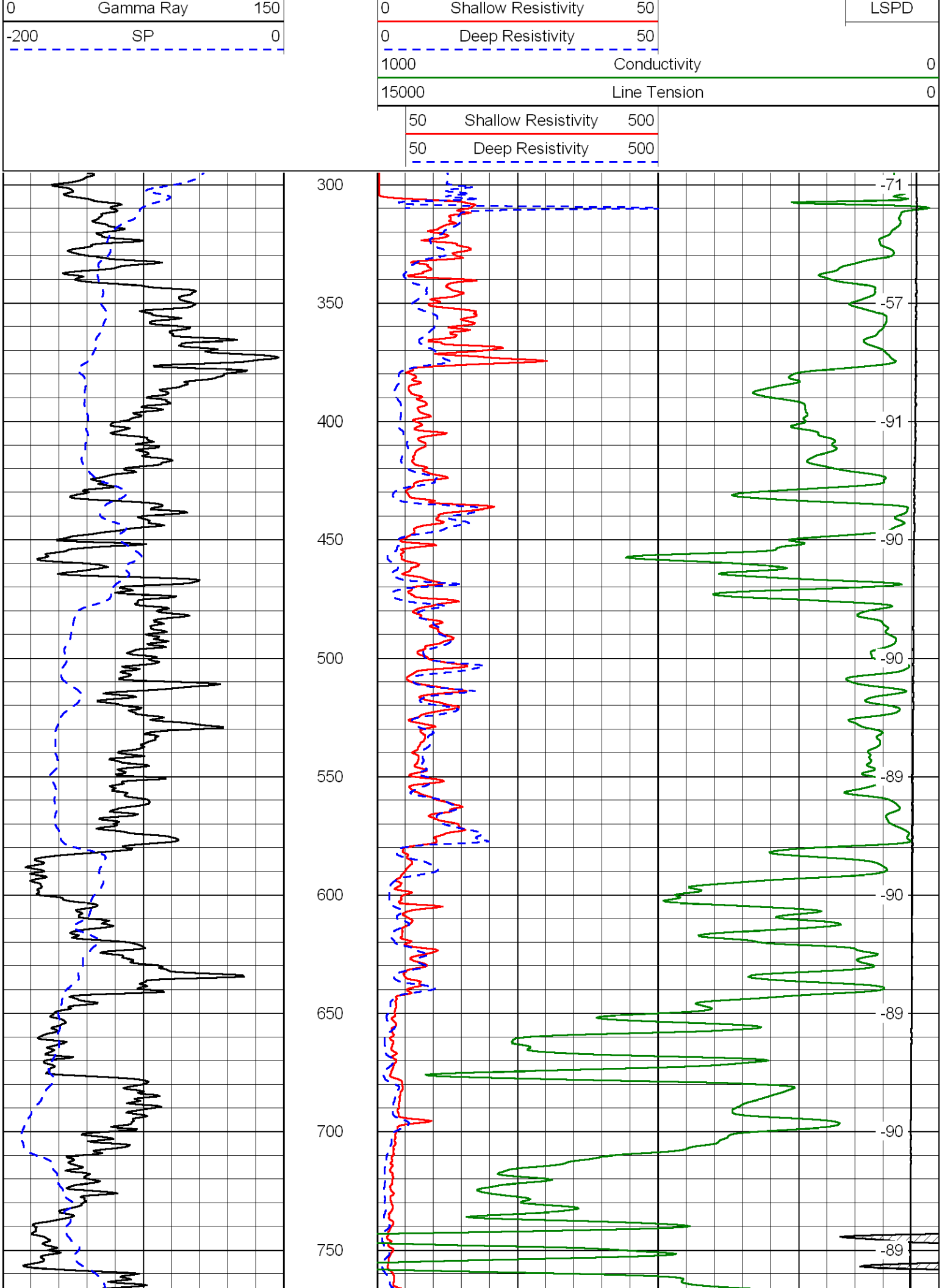
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Hays,
N on Hwy 183 to Feedlot Rd, 1 E, 4/5 N,
W into at TB

Database File:	damar_062312hd.db
Dataset Pathname:	dil/damstack
Presentation Format:	dil2in
Dataset Creation:	Sat Jun 23 18:15:14 2012
Charted by:	Depth in Feet scaled 1:600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0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
LSPD
50 Shallow Resistivity 500
50 Deep Resistivity 500
300
350
400
450
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650
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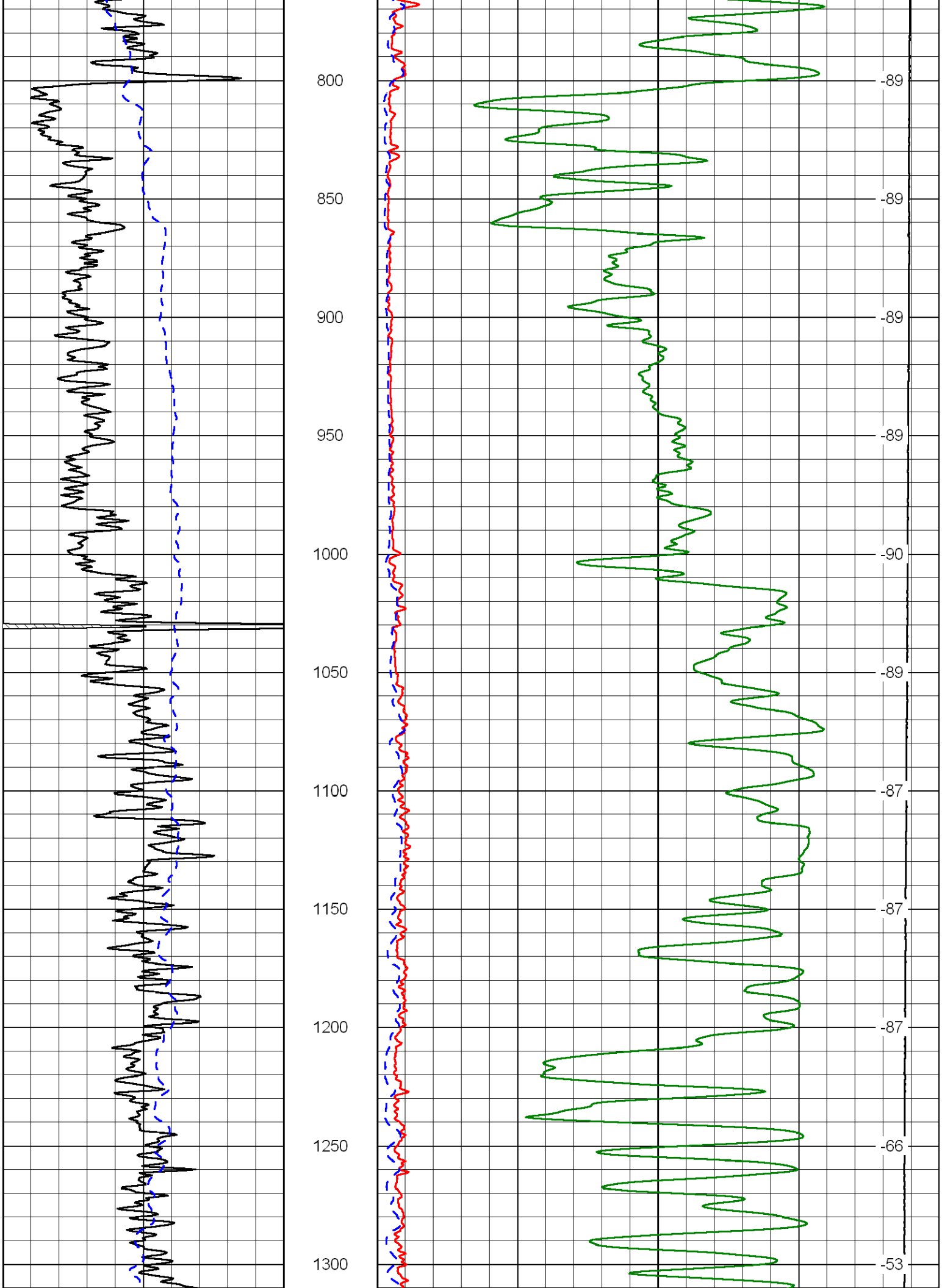
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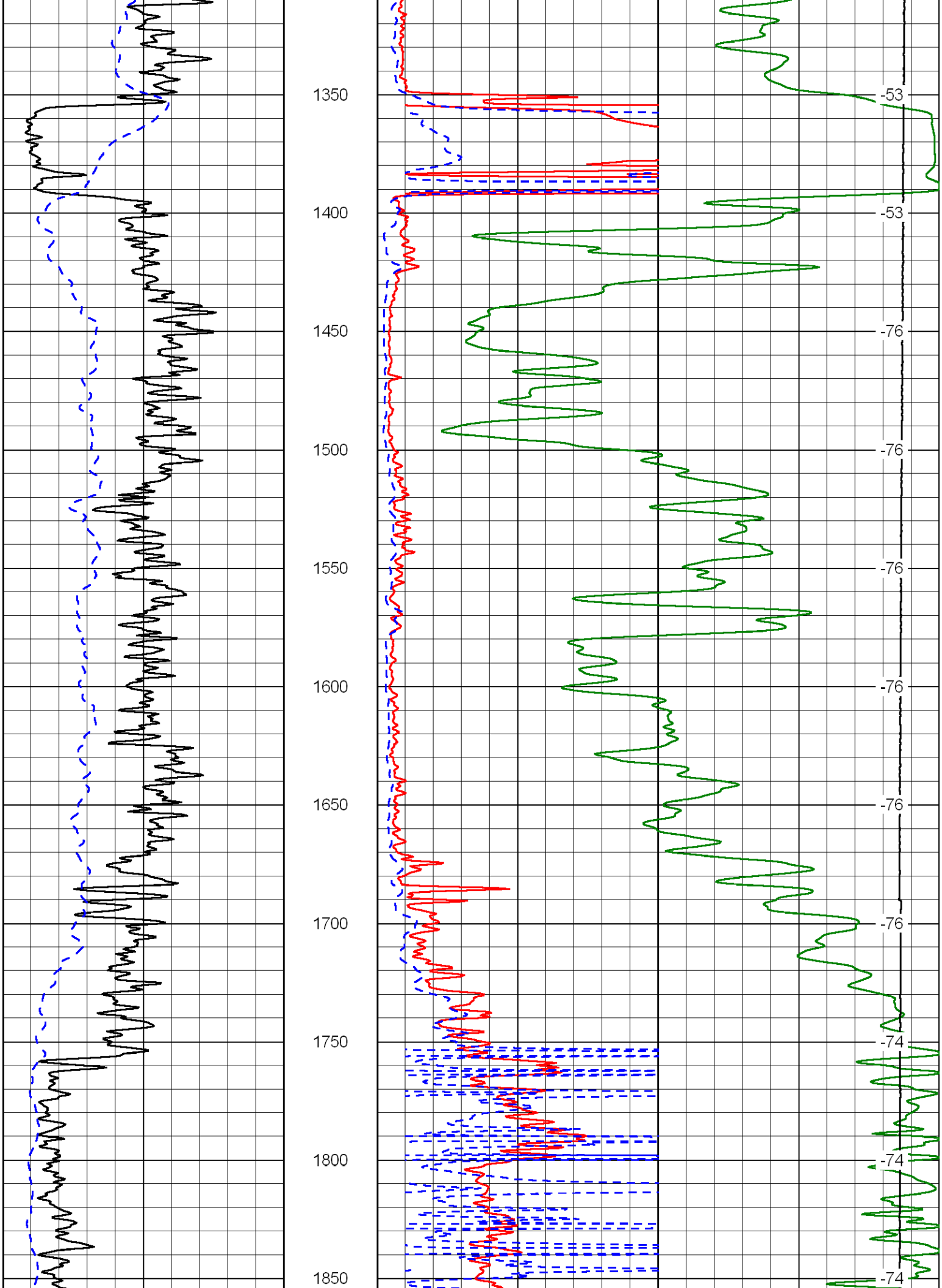
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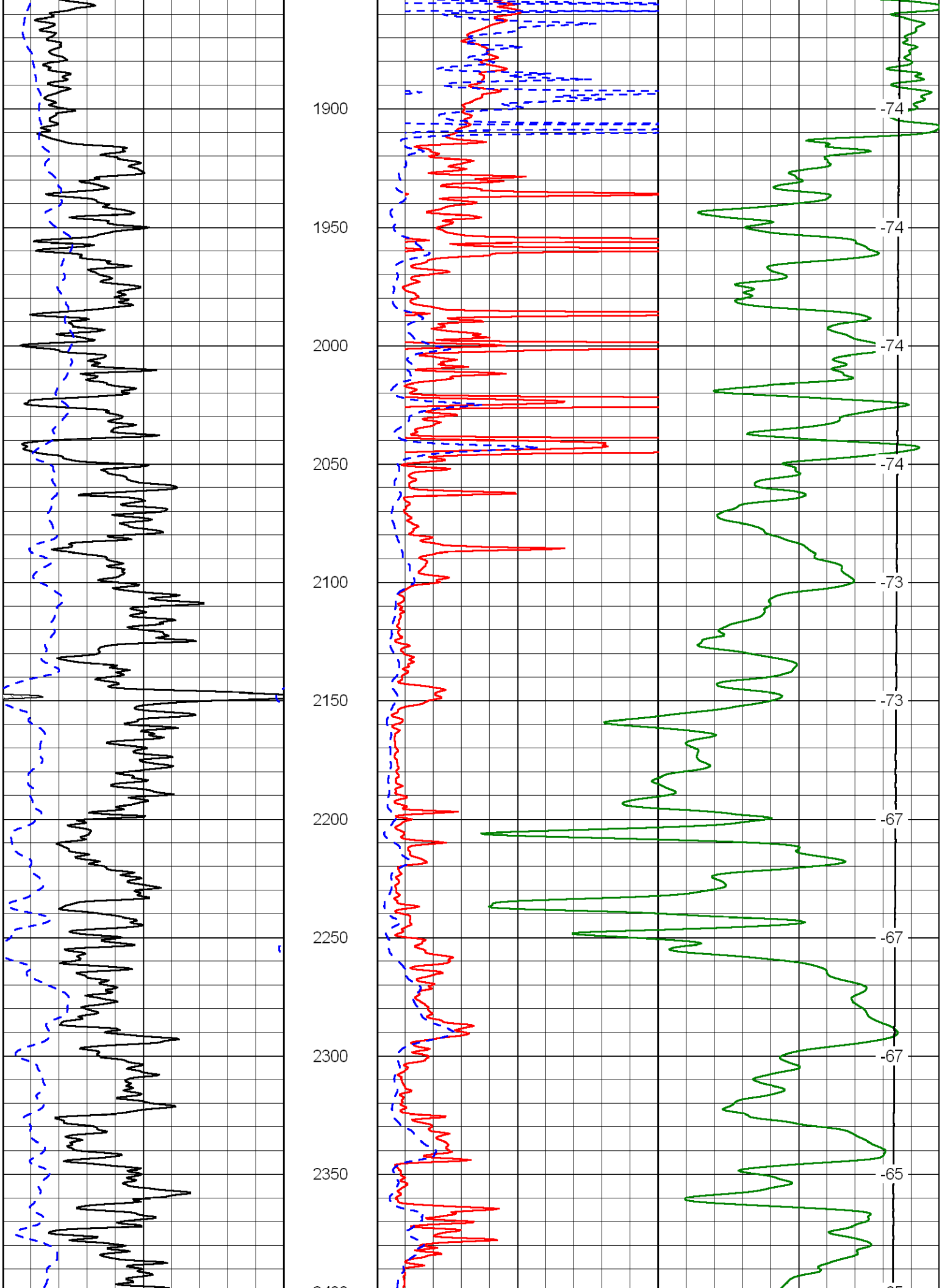
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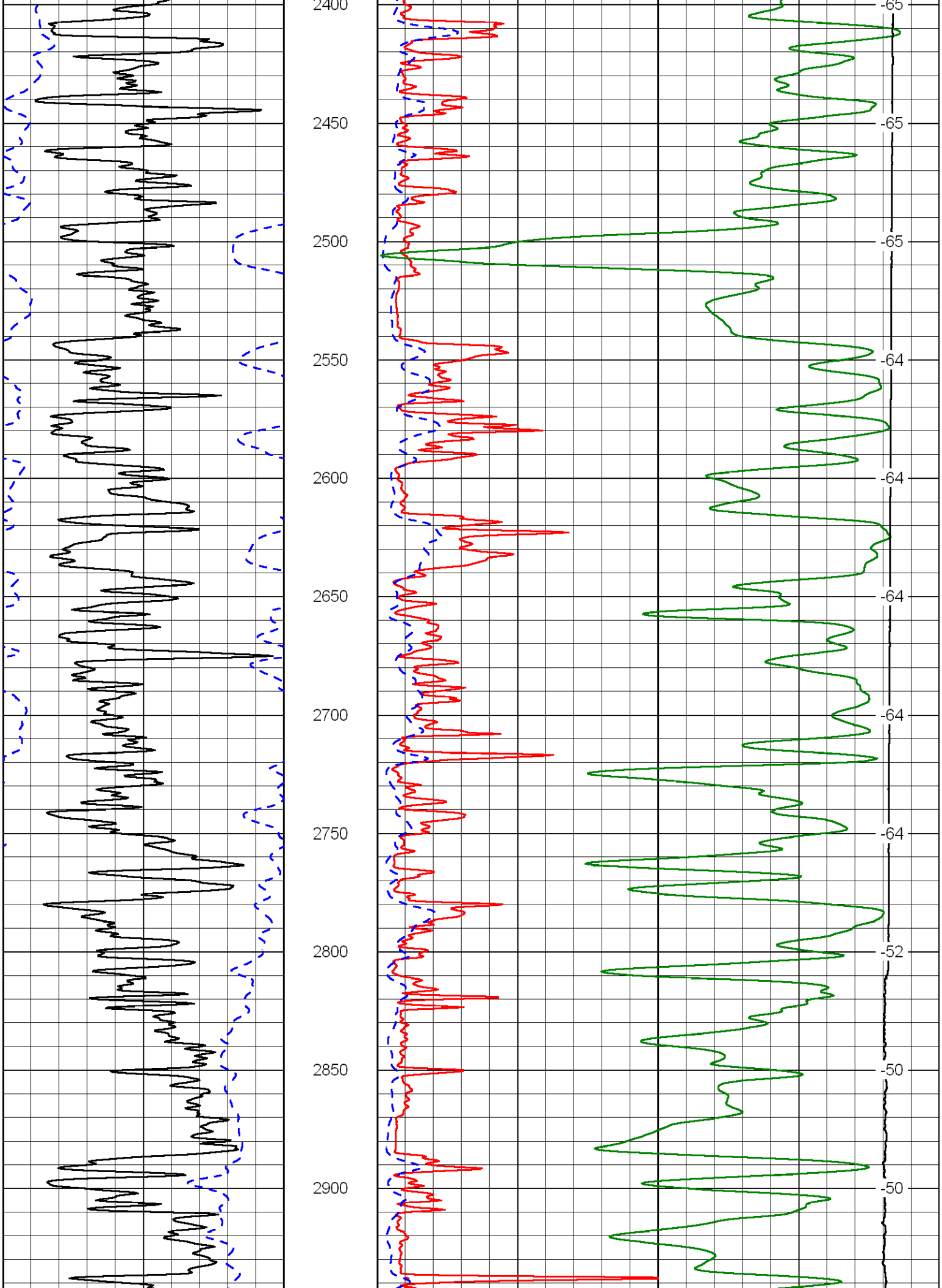
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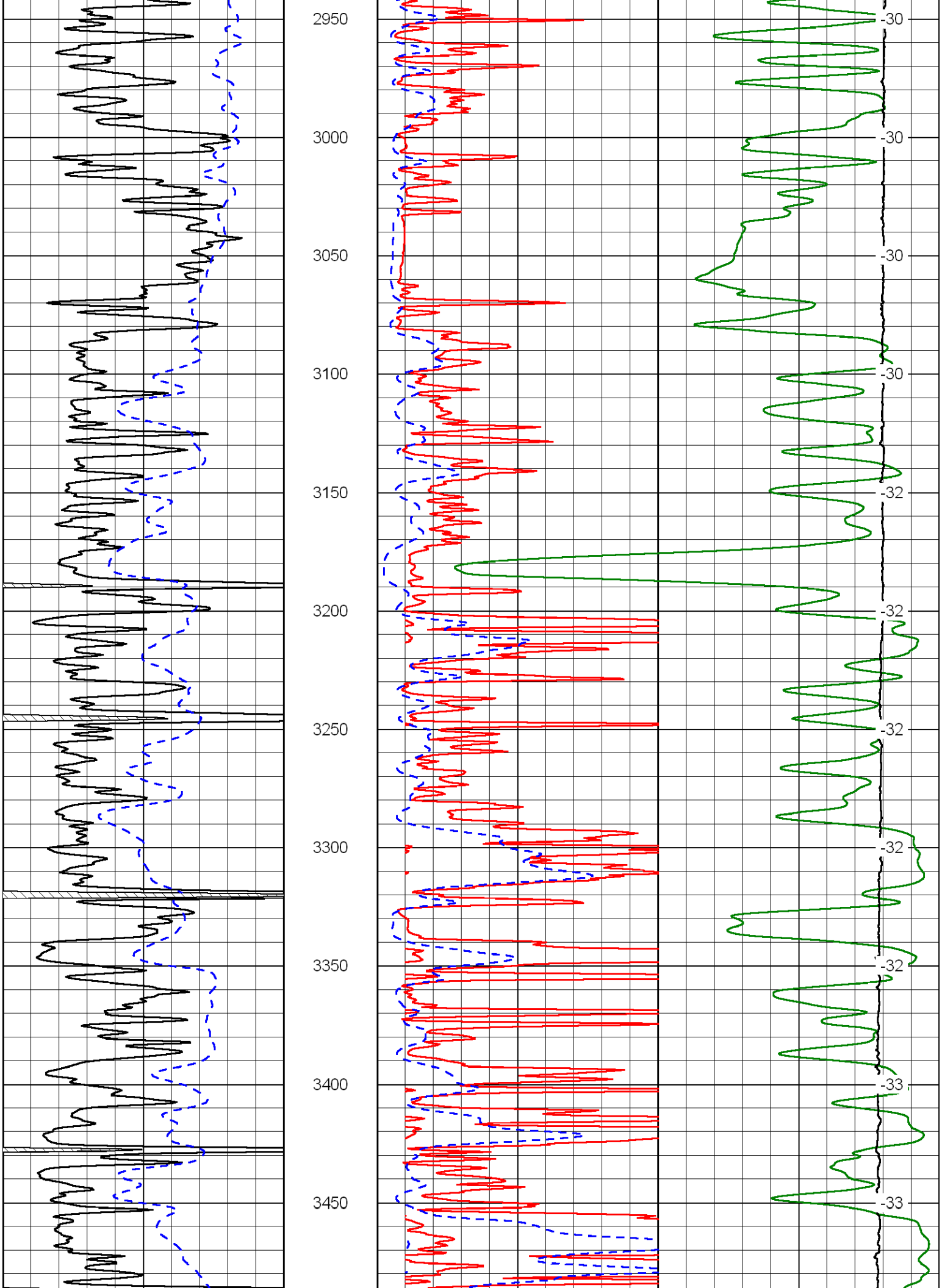
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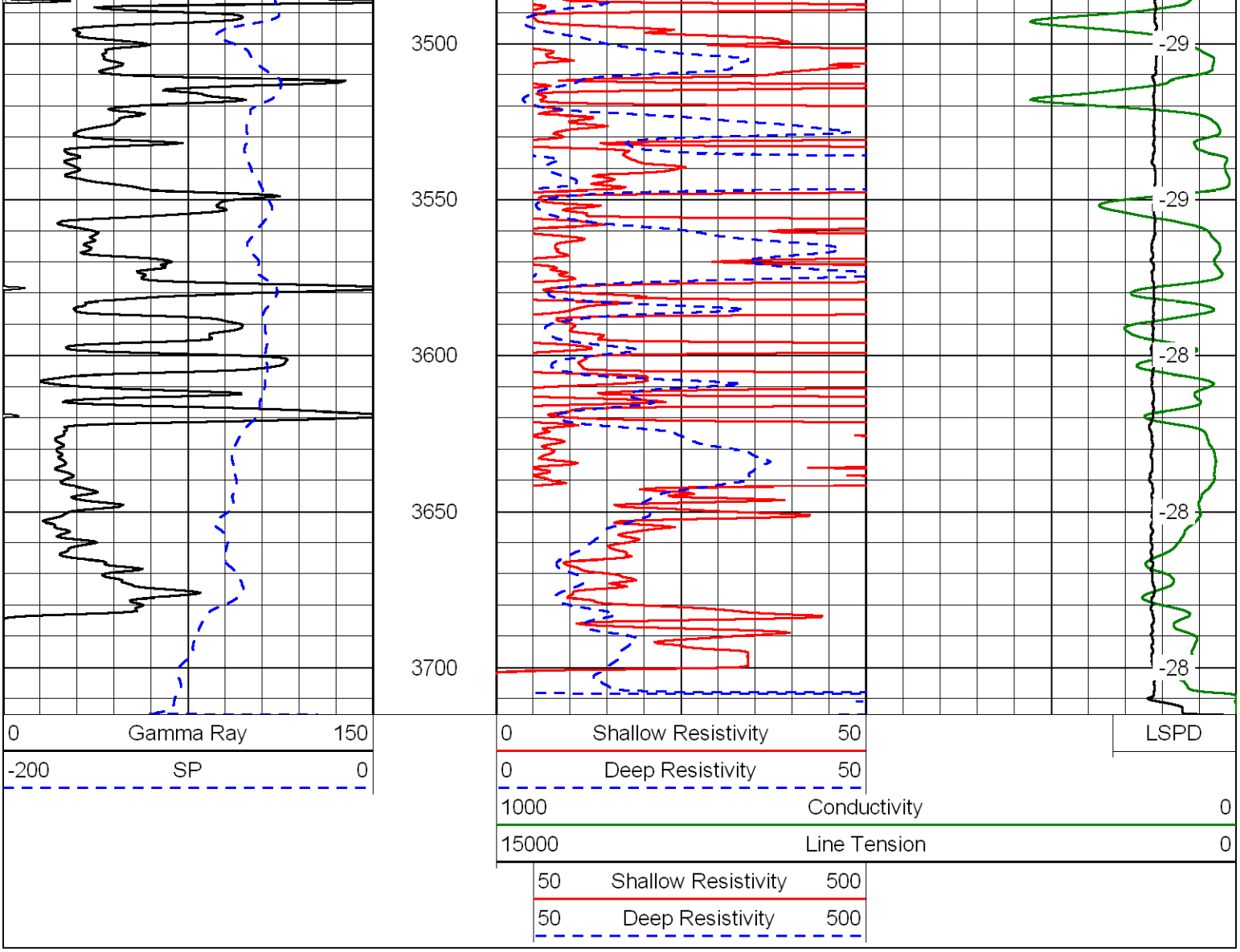
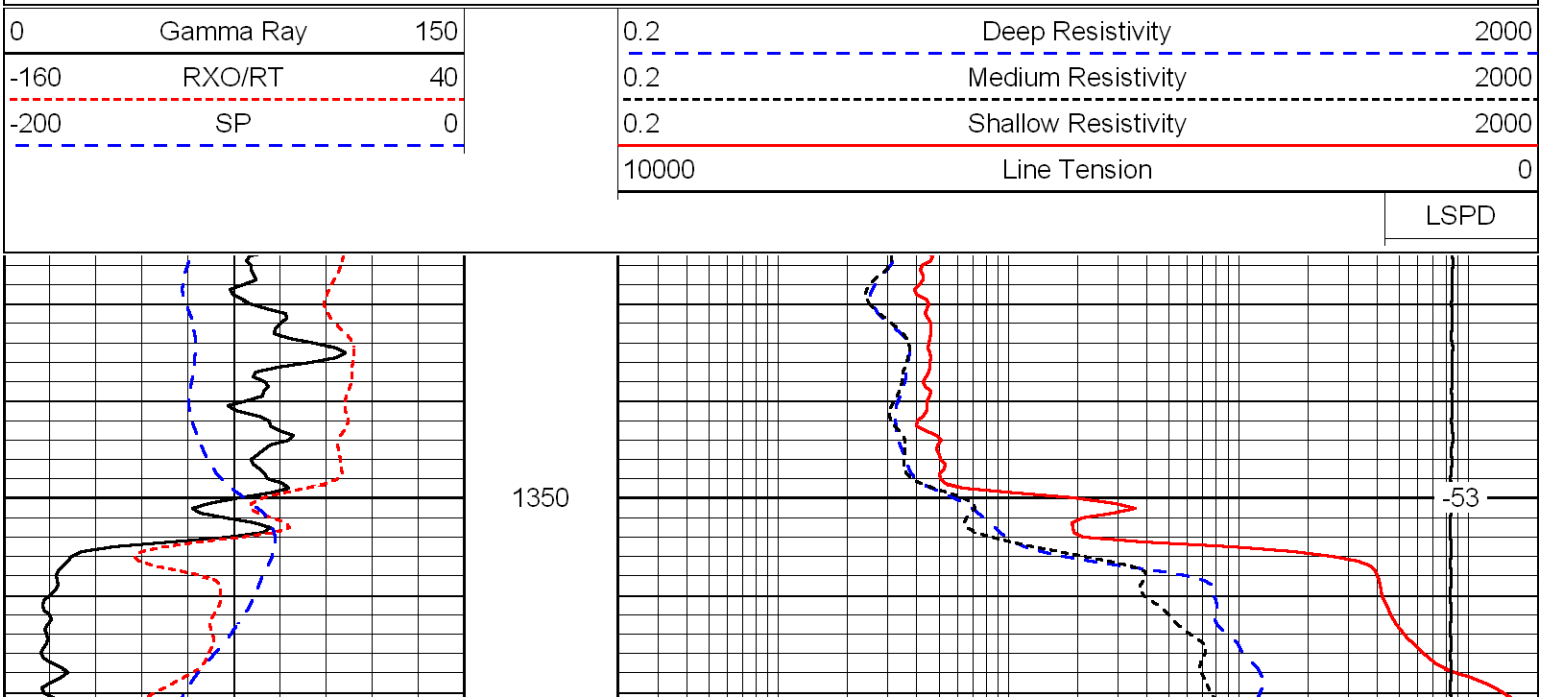
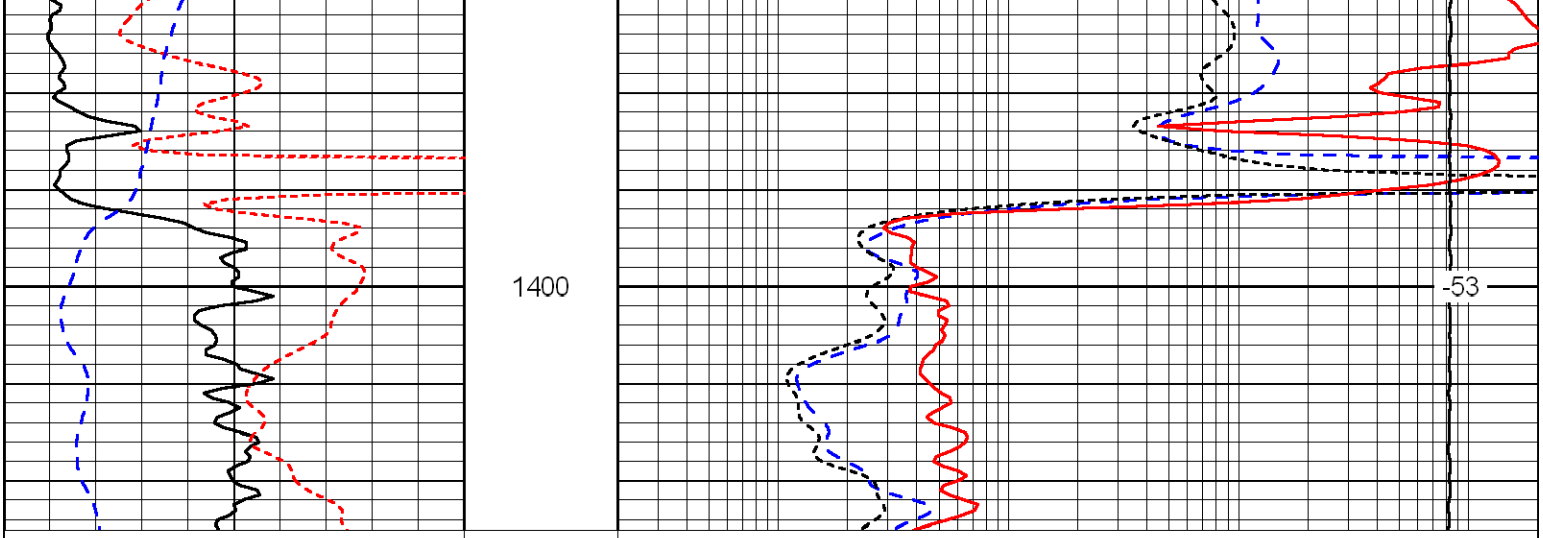


Database File: damar_062312hd.db
Dataset Pathname: dil/damstack
Presentation Format: dil
Dataset Creation: Sat Jun 23 18:15:14 2012
Charted by: Depth in Feet scaled 1:240





0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

Database File:	damar_062312hd.db
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Presentation Format:	dil
Dataset Creation:	Sat Jun 23 18:15:14 2012
Charted by:	Depth in Feet scaled 1:240

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-160	RXO/RT	40
-200	SP	0

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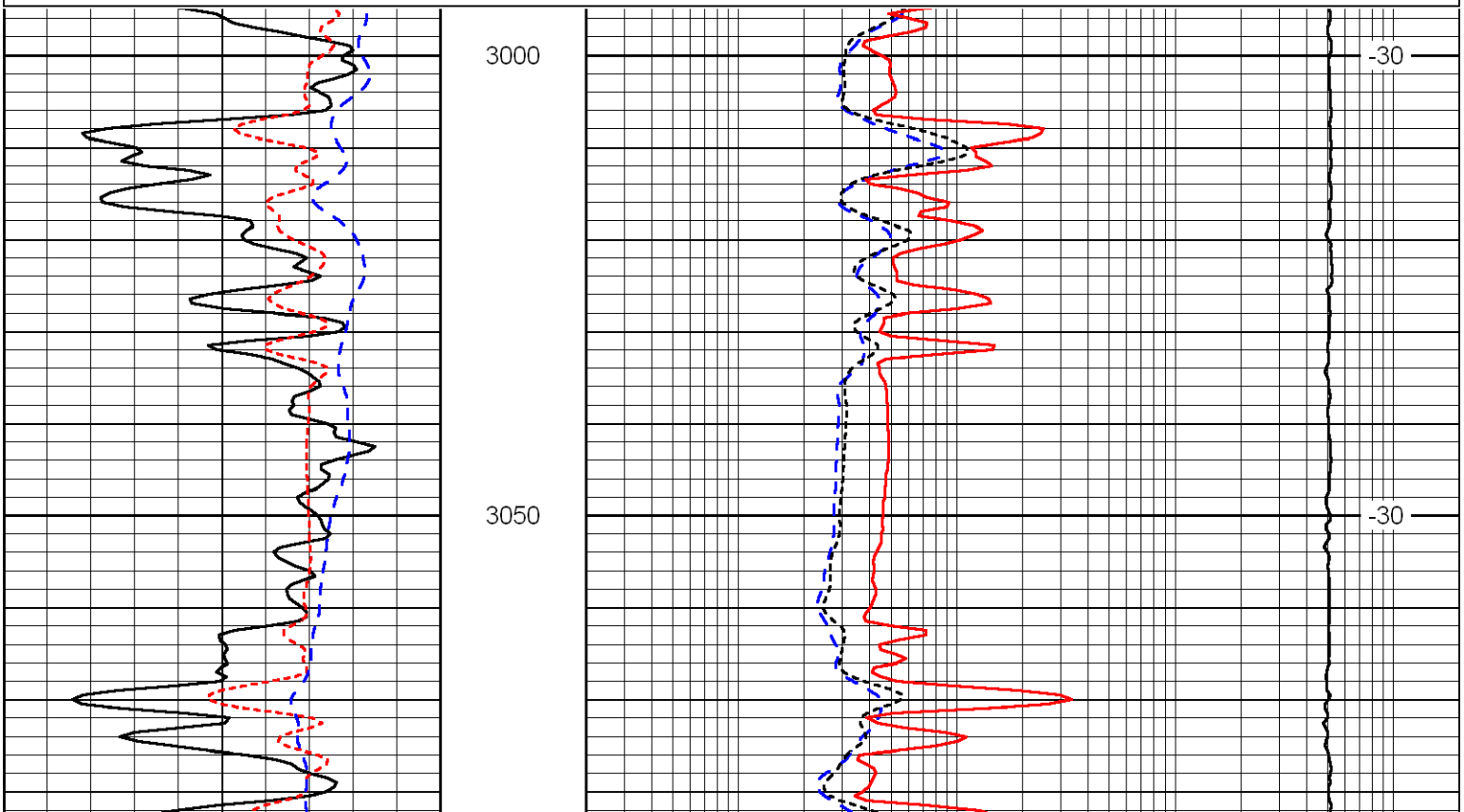
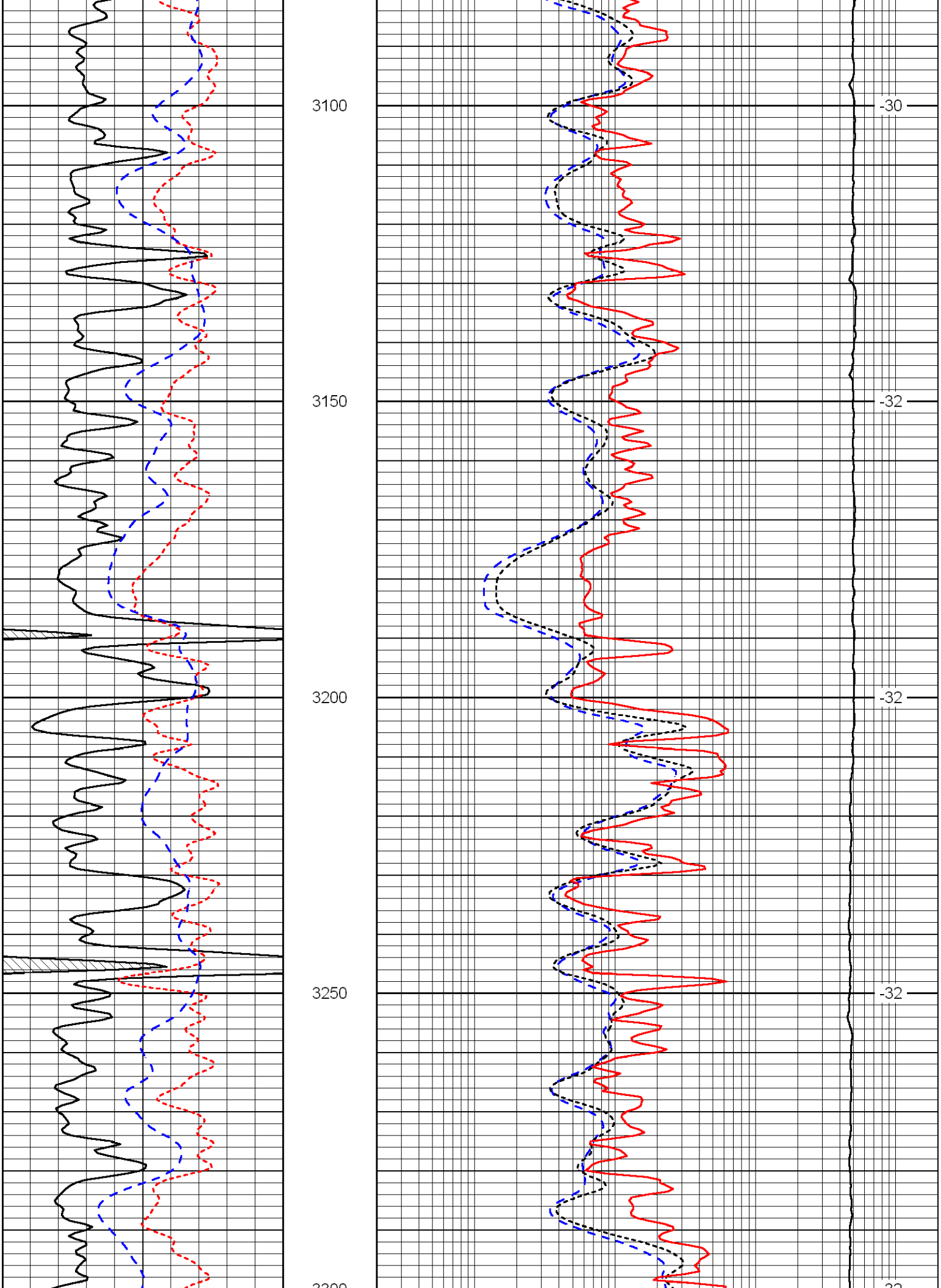
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

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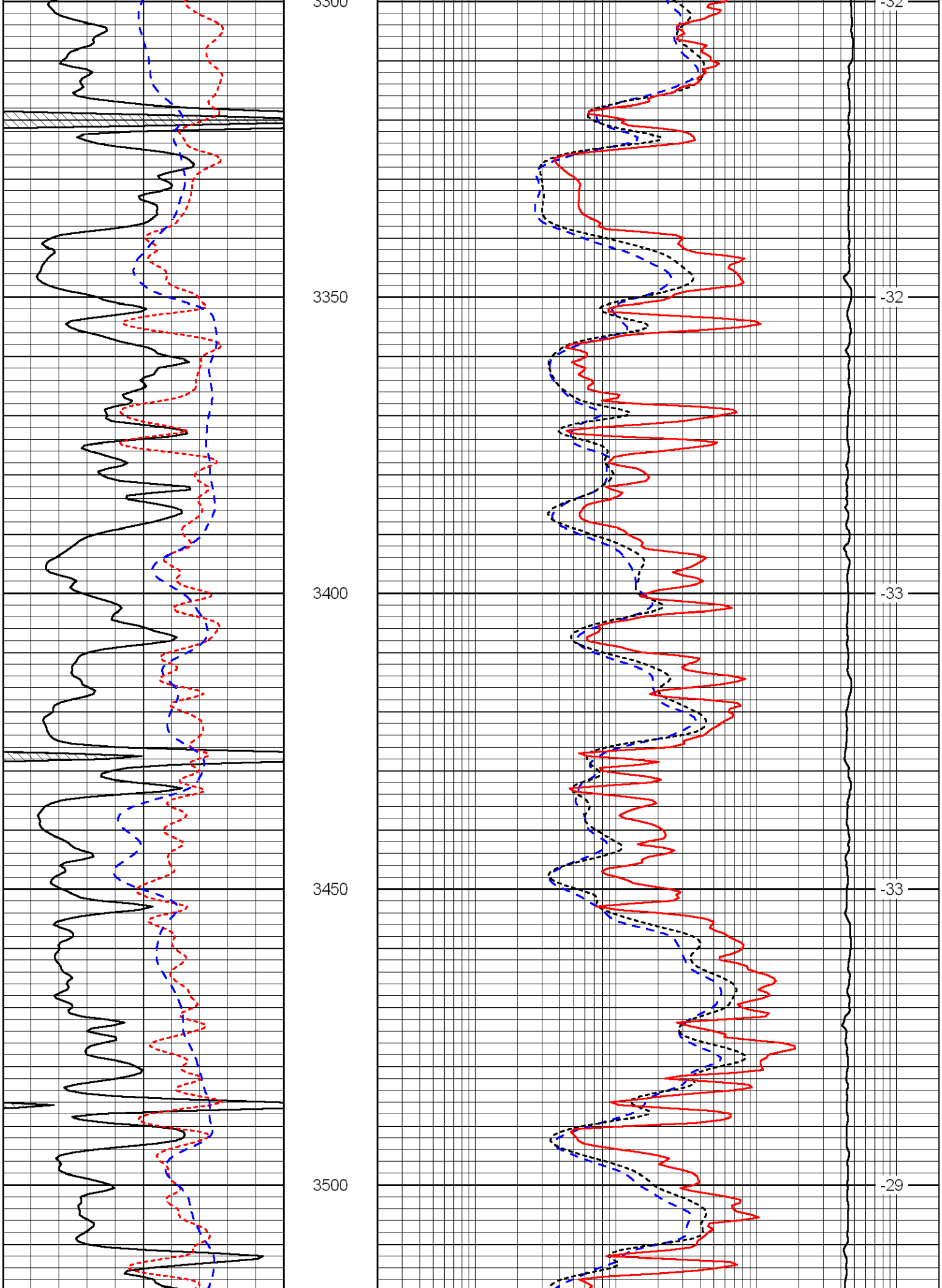
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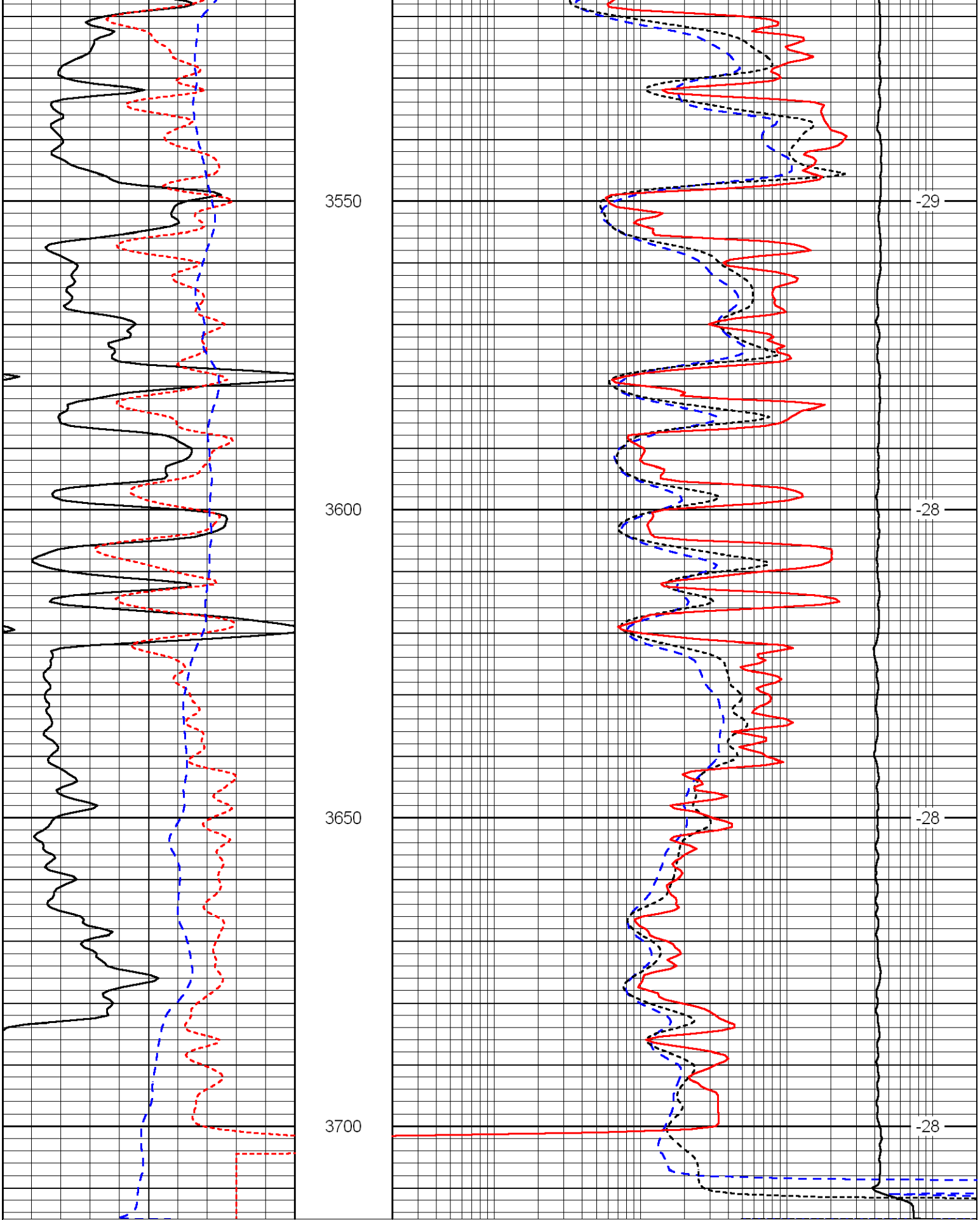

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