



Pioneer Energy Services

# Dual Induction Log

15-095-22,257-00-00

API No.

Company **Molitor Oil, Inc.**

Well **Bohrer #2**

Field **Willowdale Southeast**

County **Kingman** State **Kansas**

Location **1908' FNL & 1404' FEL**

Sec: **25** Twp: **29 S** Rge: **9 W**

Other Services  
CNL/CDL  
MEL

Permanant Datum **Ground Level** Elevation **1676**

Log Measured From **Kelly Bushing** **10 Ft. Above Perm. Datum**

Drilling Measured From **Kelly Bushing**

Elevation  
K.B. 1686  
D.F. 1676  
G.L. 1676

Date **9/08/2012**

Run Number **One**

Depth Driller **4705**

Depth Logger **4706**

Bottom Logged Interval **4705**

Top Log Interval **200**

Casing Driller **8.625 @ 220**

Casing Logger **220**

Bit Size **7.875**

Type Fluid in Hole **Chemical**

Salinity,ppm CL **11,000**

Density / Viscosity **9.1 51**

pH / Fluid Loss **10.0 10.0**

Source of Sample **Flowline**

Rm @ Meas. Temp **.65 @ 75**

Rmf @ Meas. Temp **.49 @ 75**

Rmc @ Meas. Temp **.88 @ 75**

Source of Rmf / Rmc **Charts**

Rm @ BHT **.39 @ 125**

Operating Rig Time **5 Hours**

Max Rec. Temp. F **125**

Equipment Number **91**

Location **Hays**

Recorded By **K. Bange**

Witnessed By **Max Lovely**

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

## Comments

Thank you for using Pioneer Energy Services  
[www.pioneerenergy.com](http://www.pioneerenergy.com)  
 785 625 3858  
 Hwy 54 and Zenda blacktop,  
 10 S to 100 rd, 2 E,  
 1/2 S, W into

Database File: c:\warrior\data\molitor oil\_bohrer #2\molitor090912hd.db  
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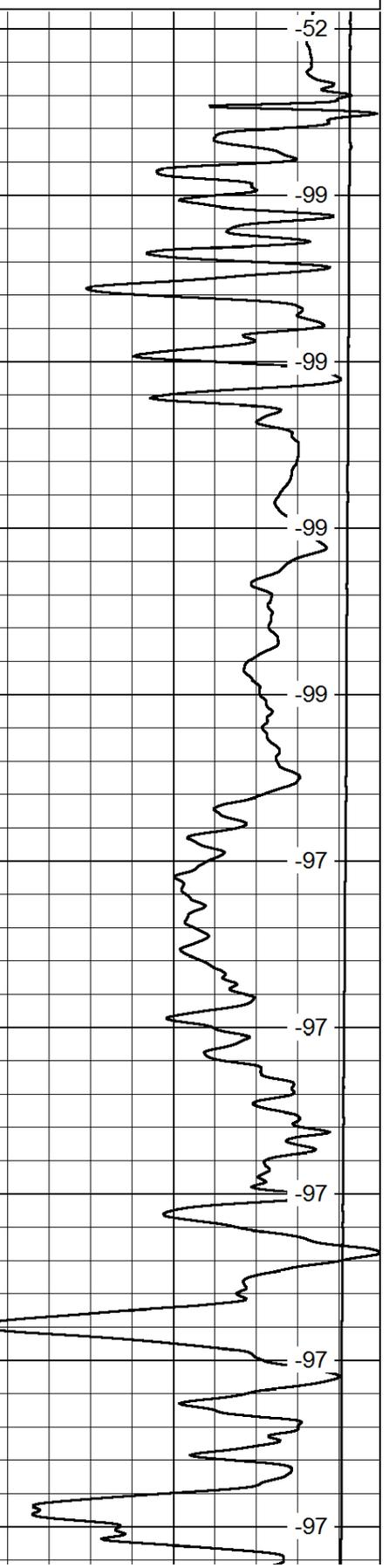
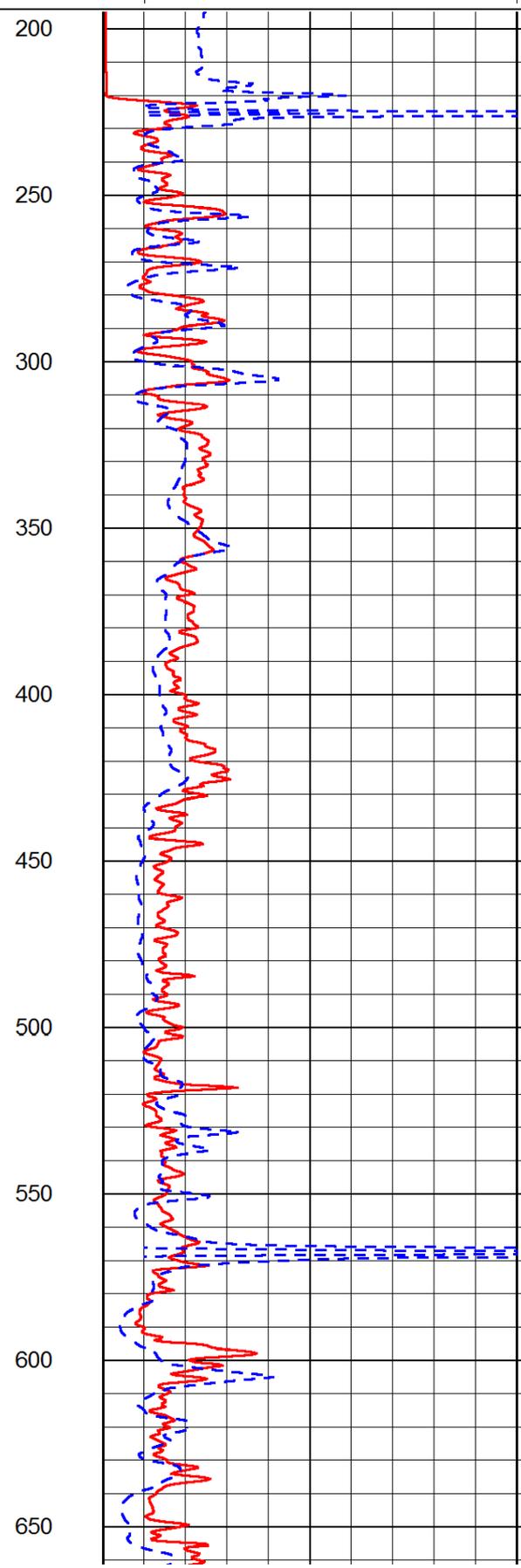
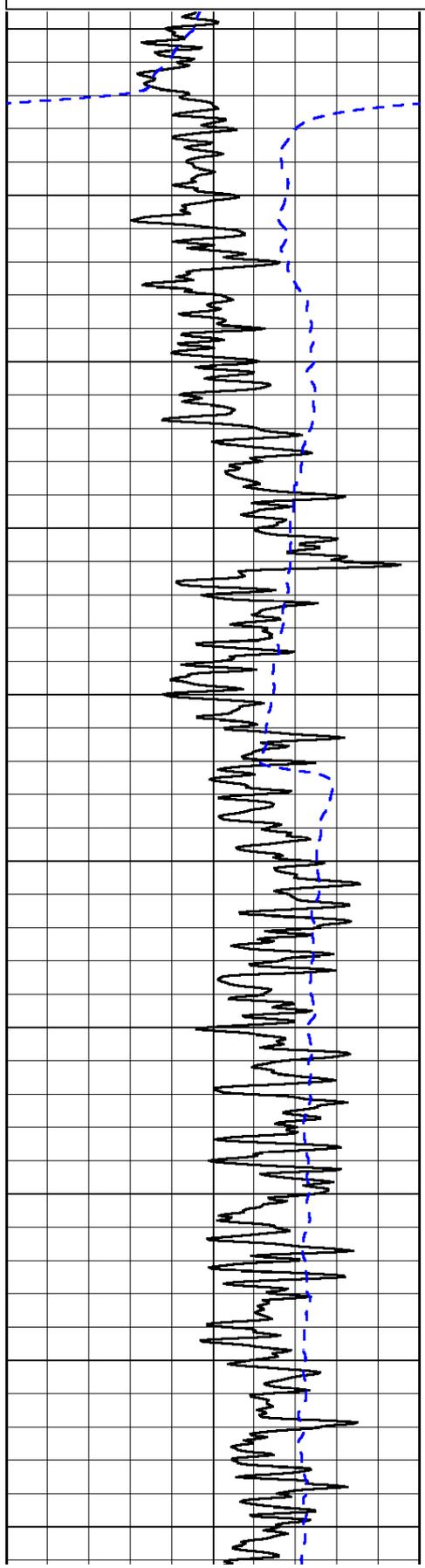
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-200	SP (mV)	0

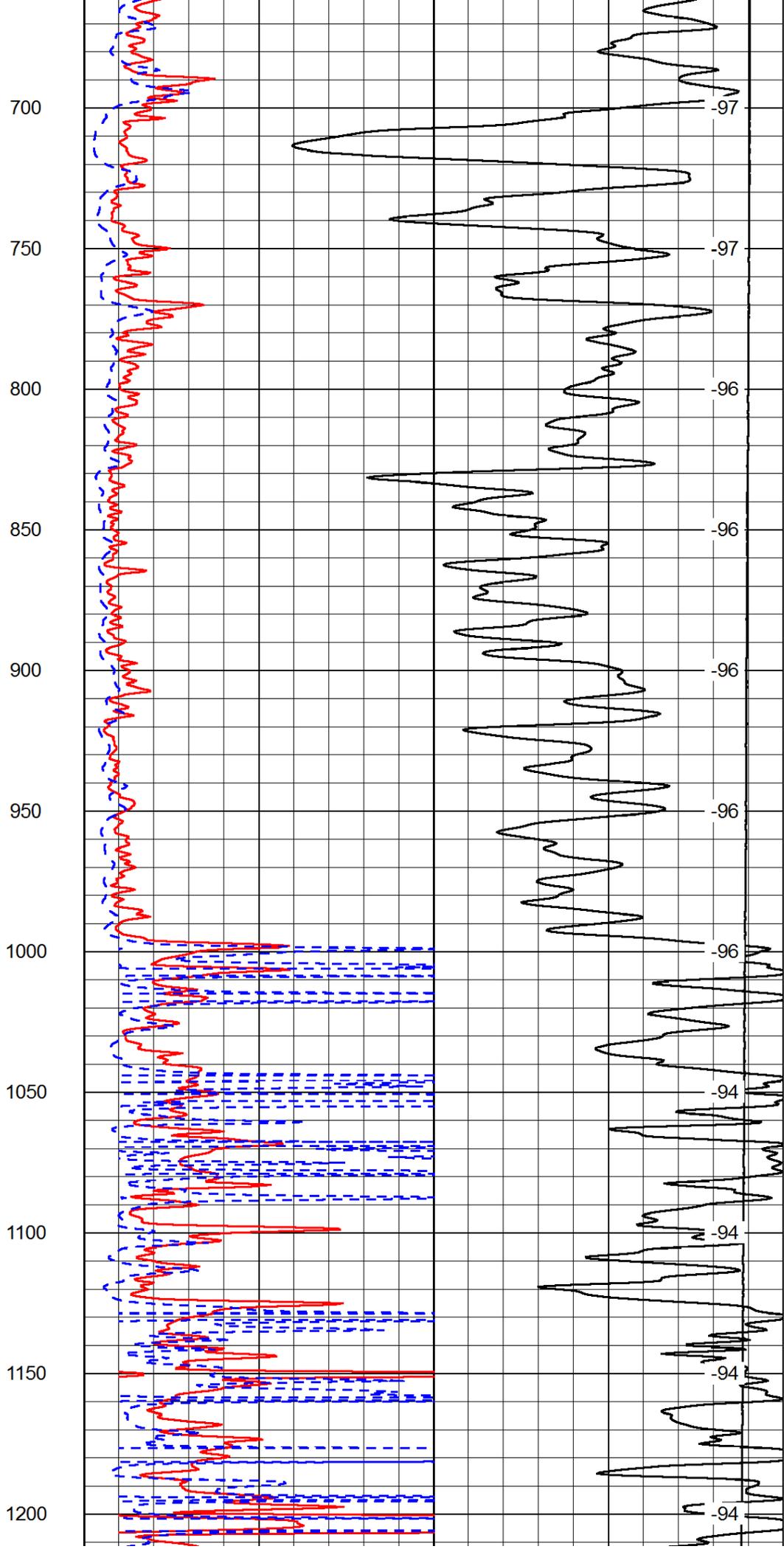
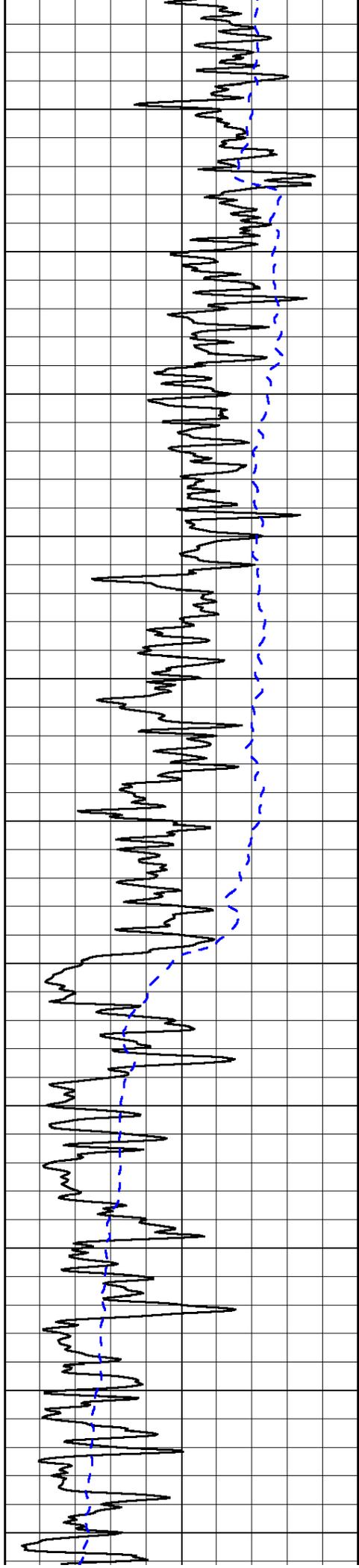
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0	Deep Resistivity	50

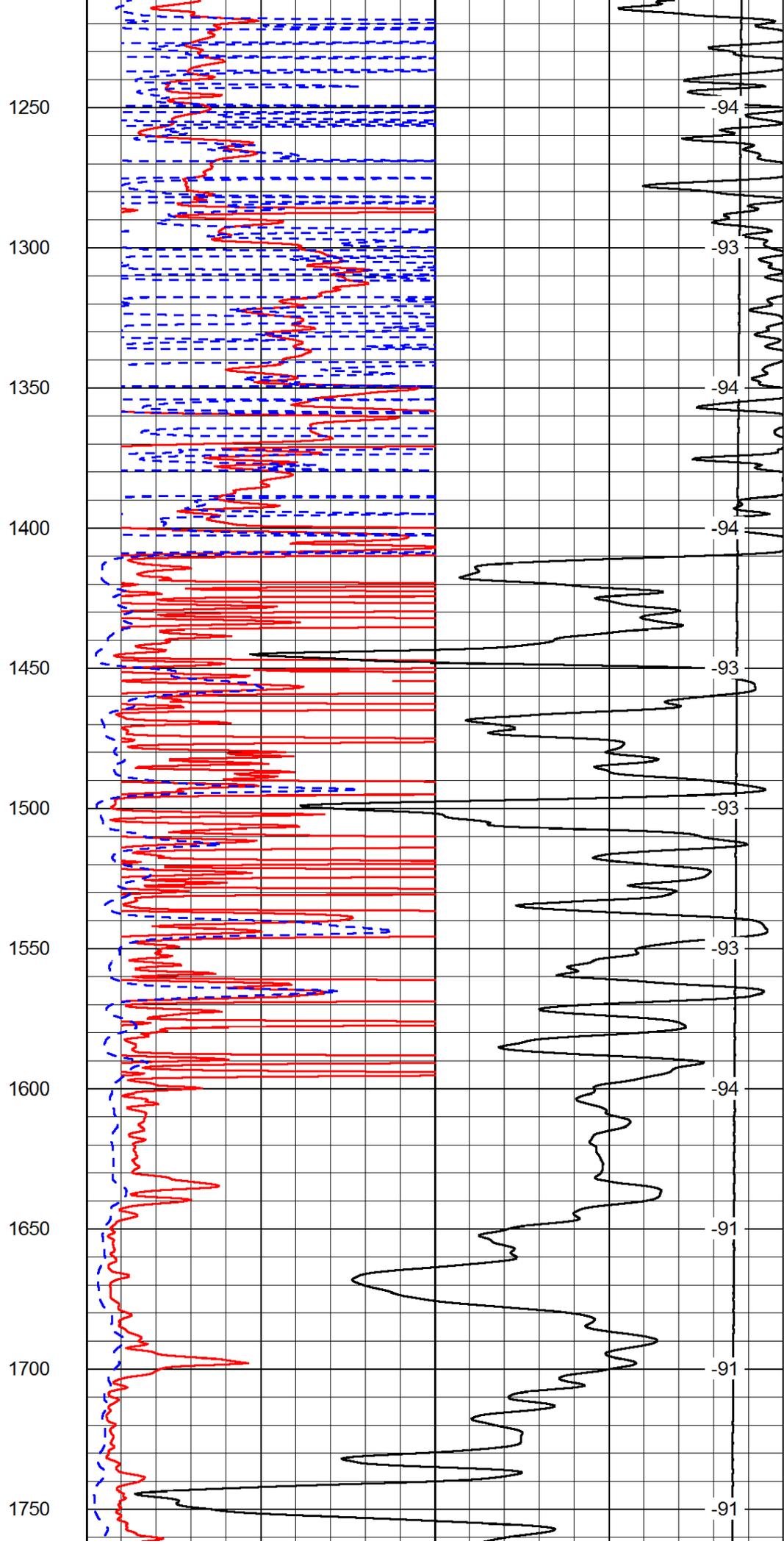
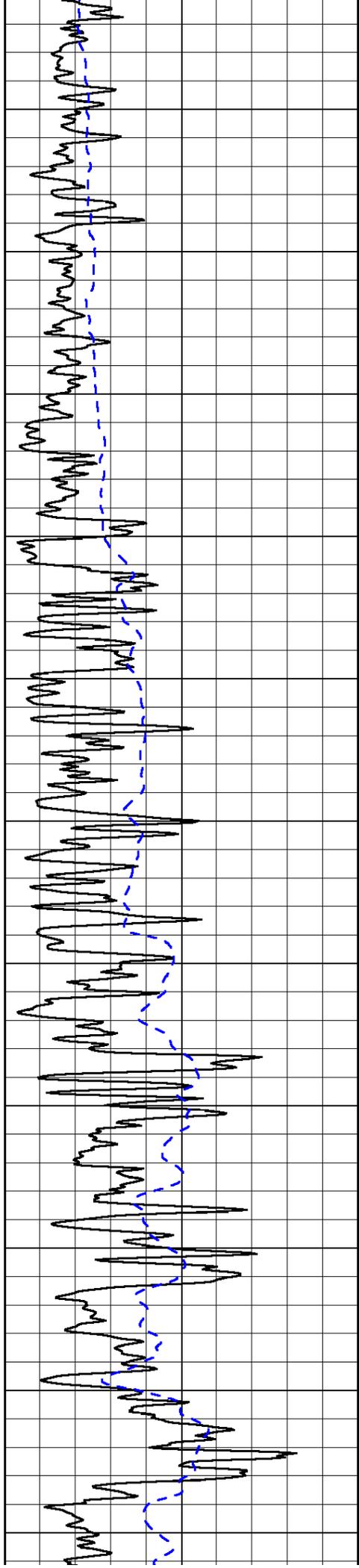
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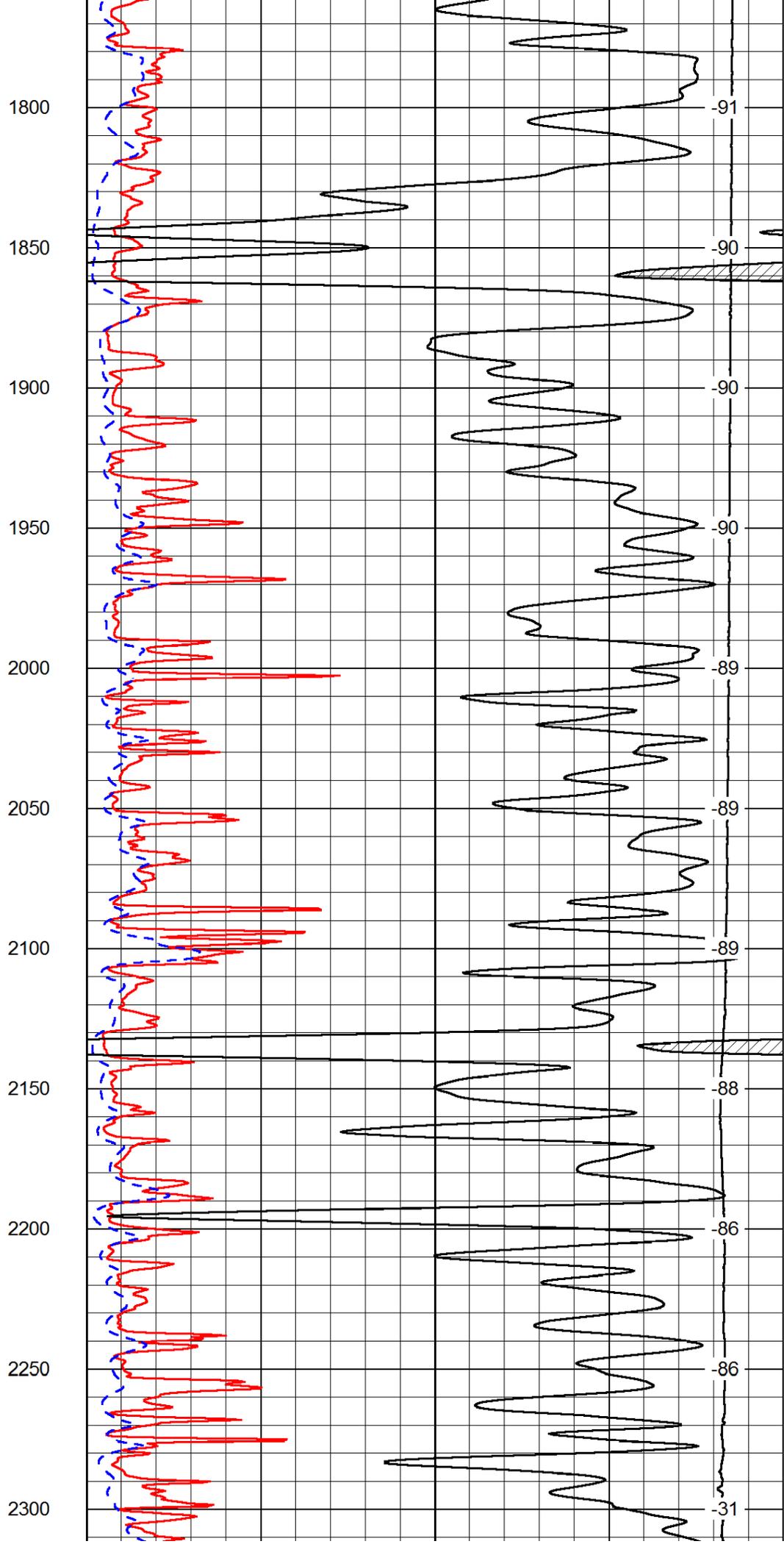
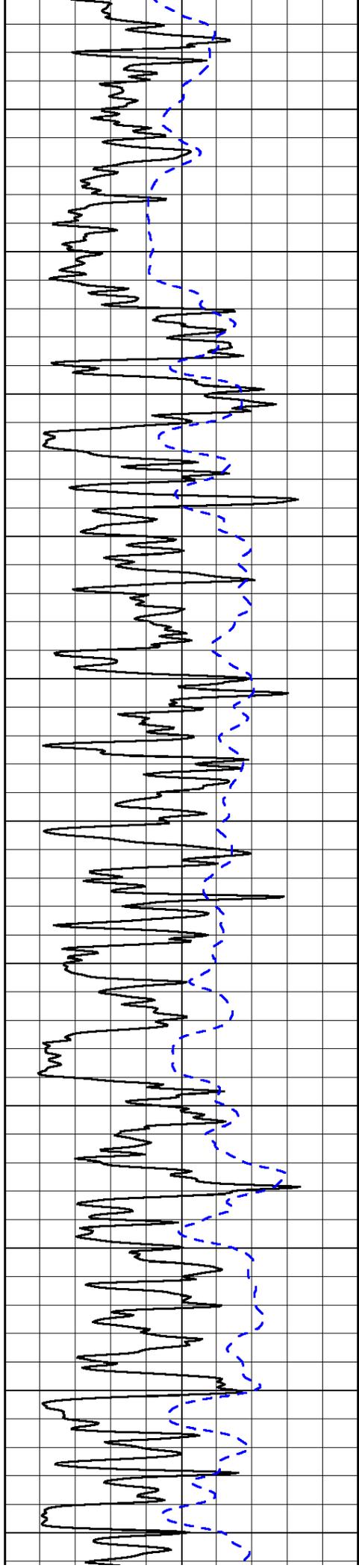
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15000	Line Tension	0

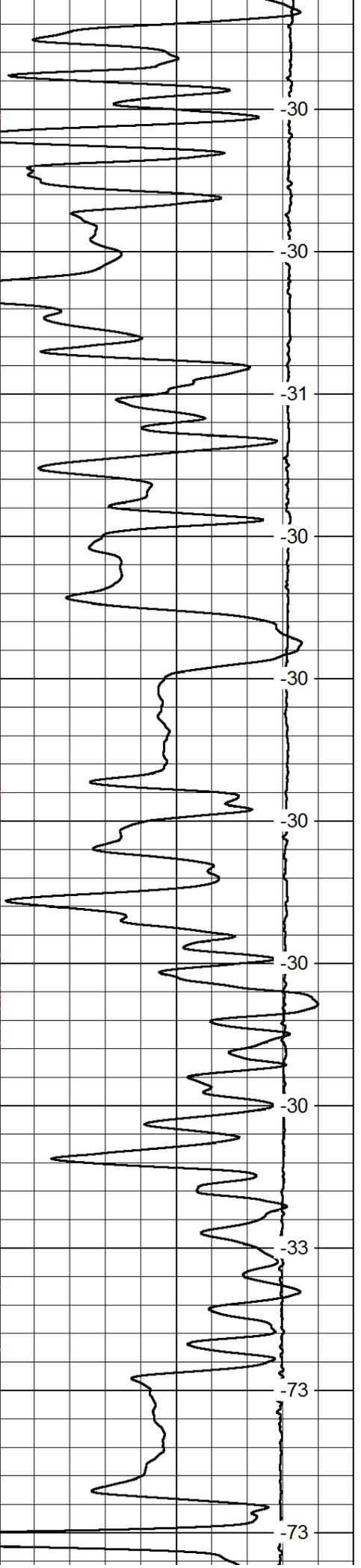
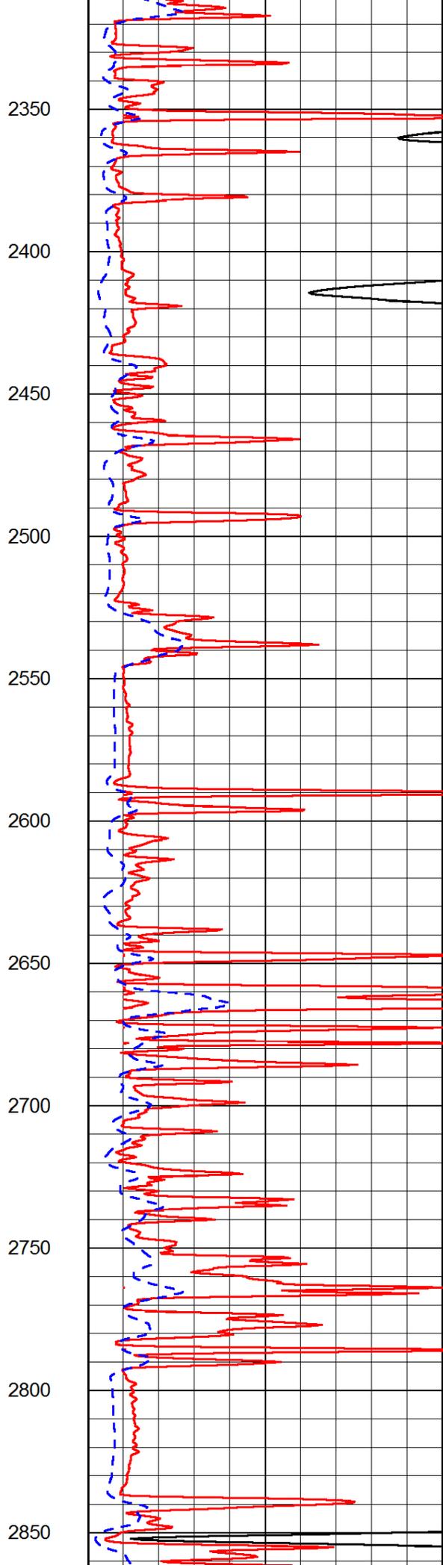
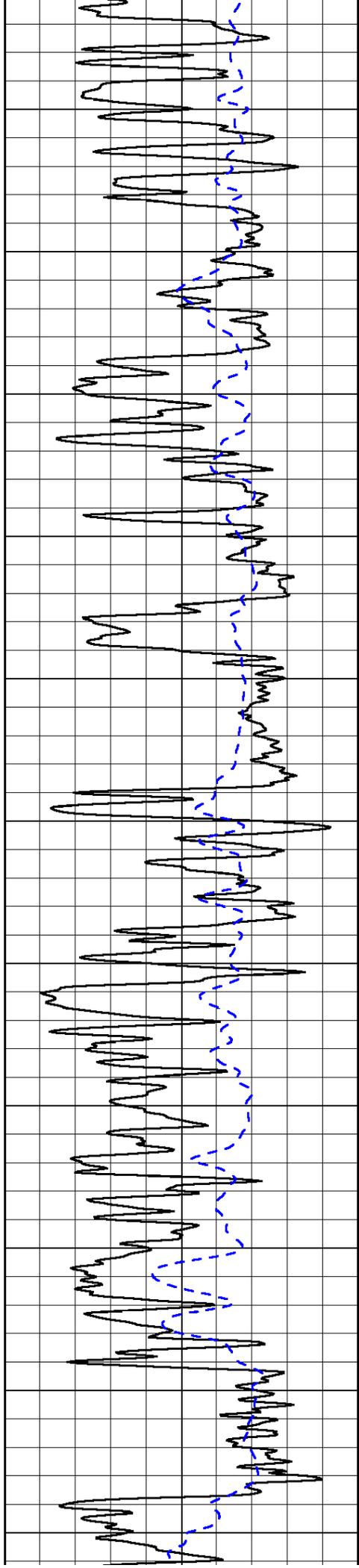
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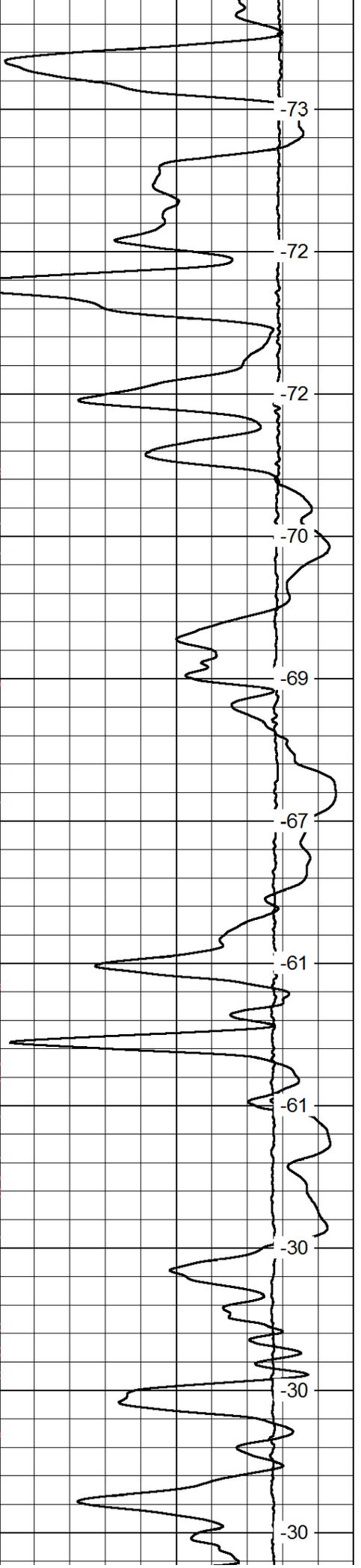
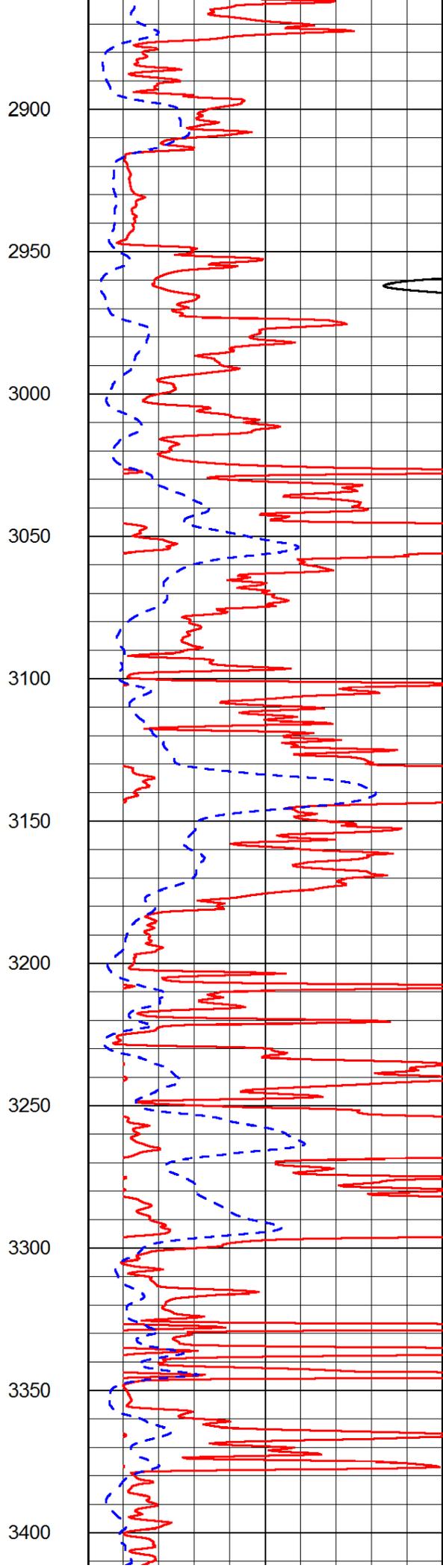
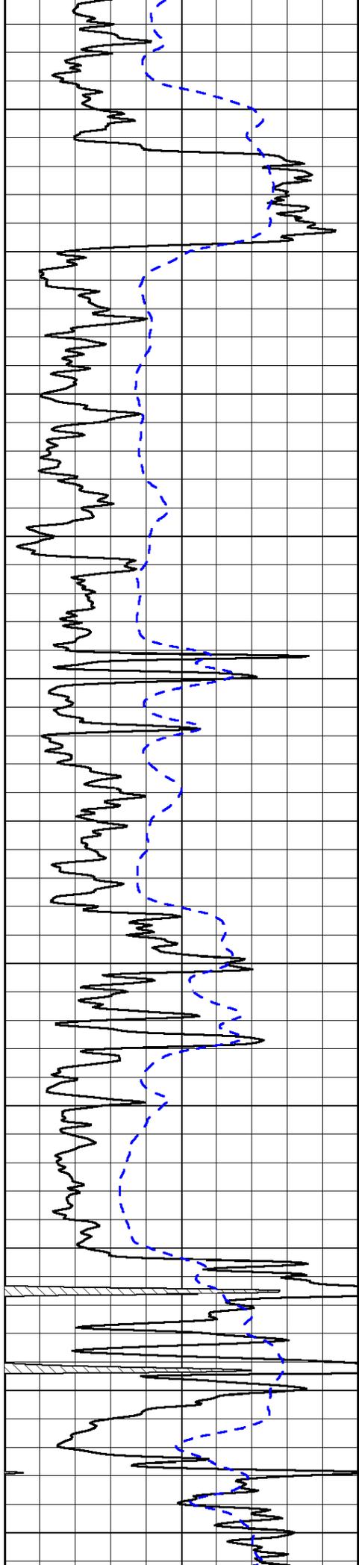


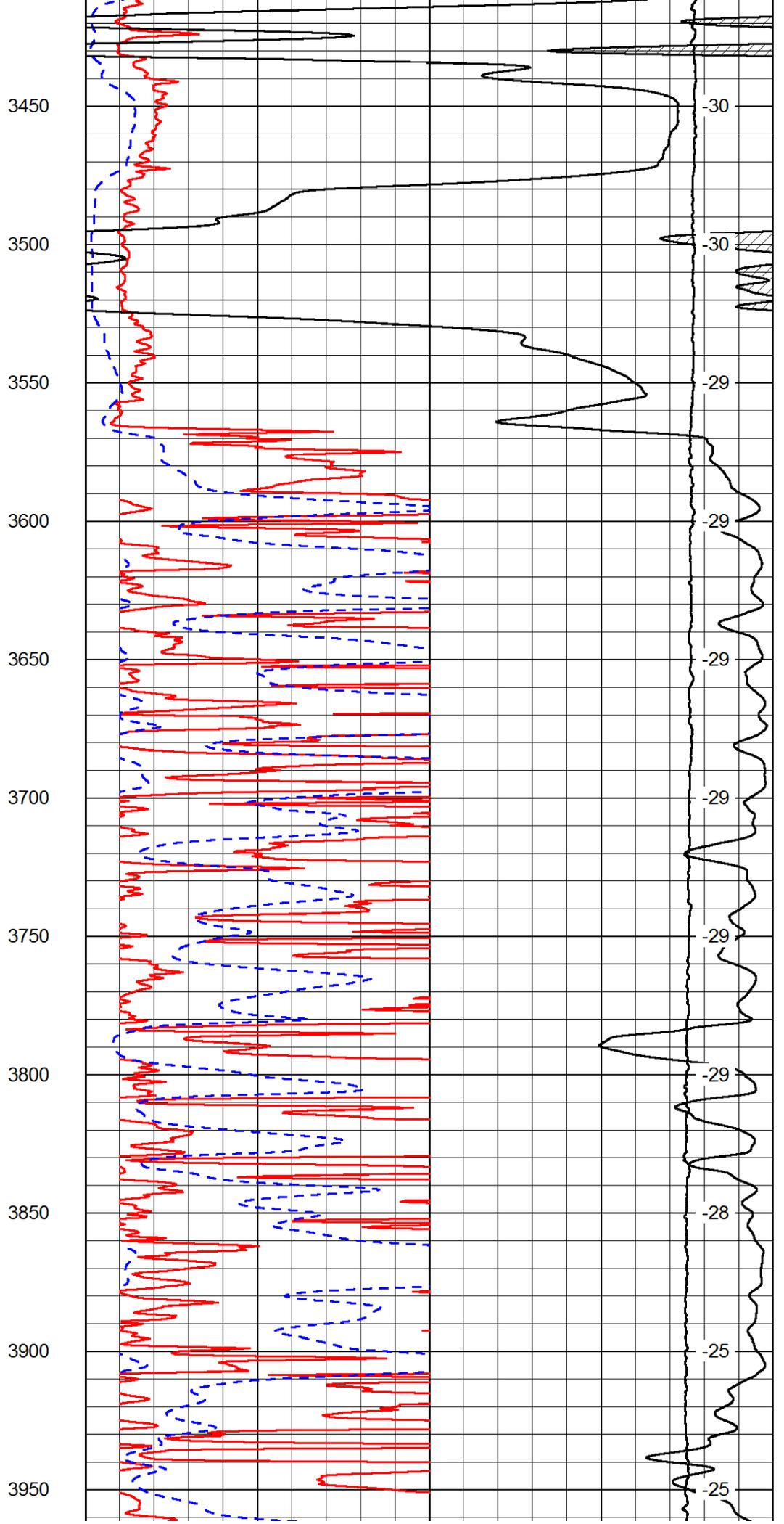
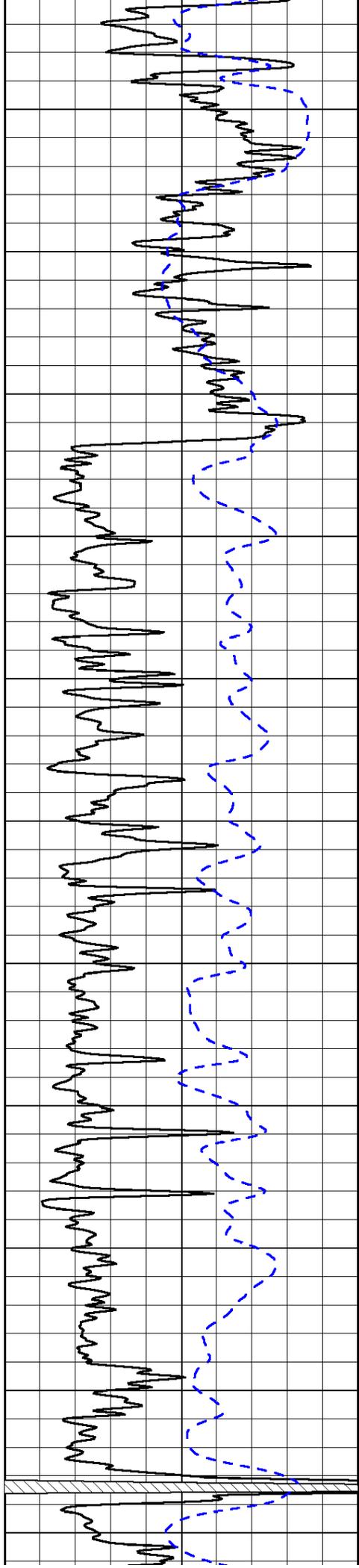


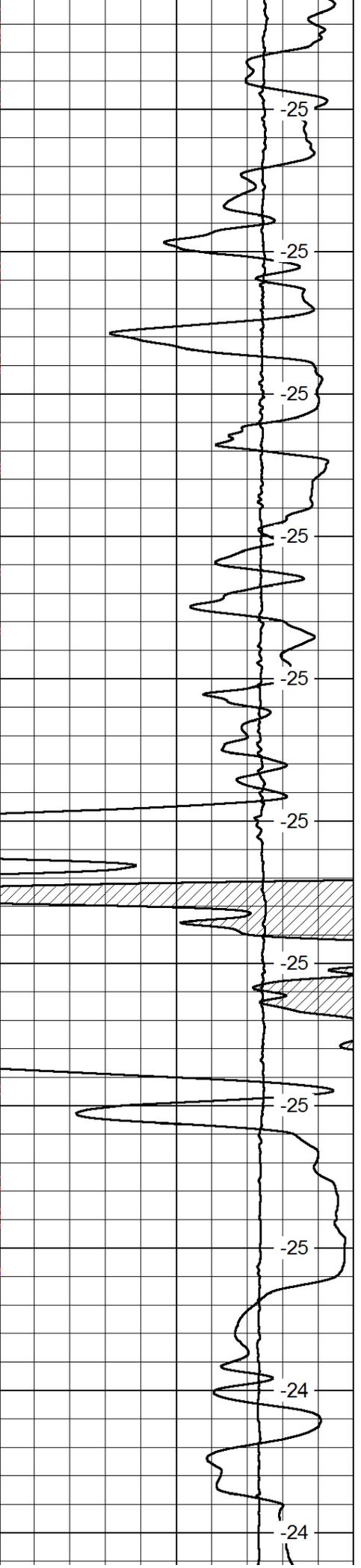
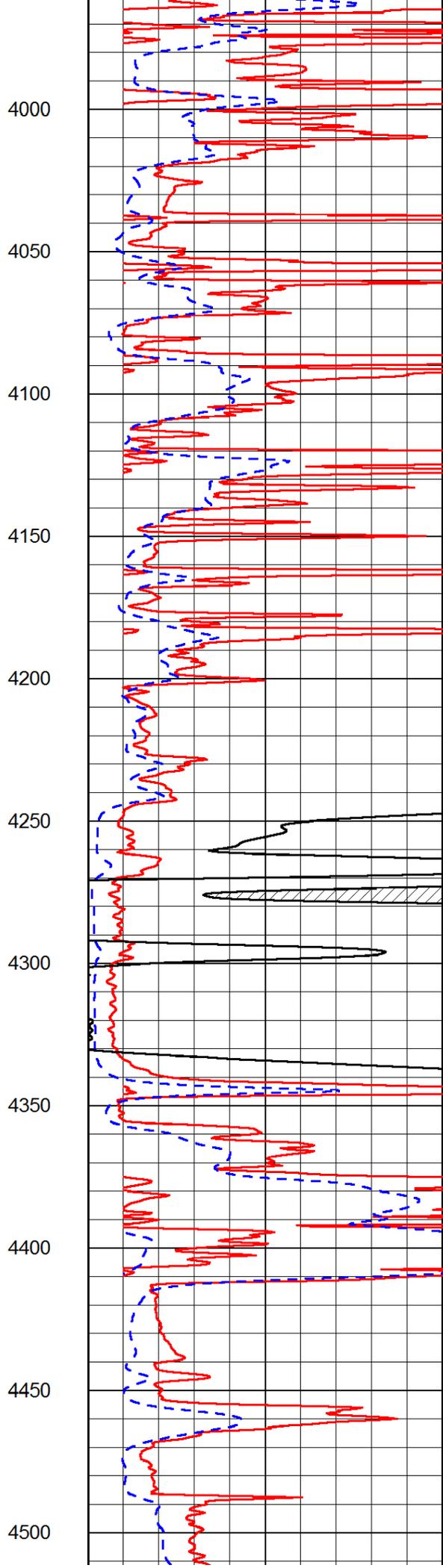
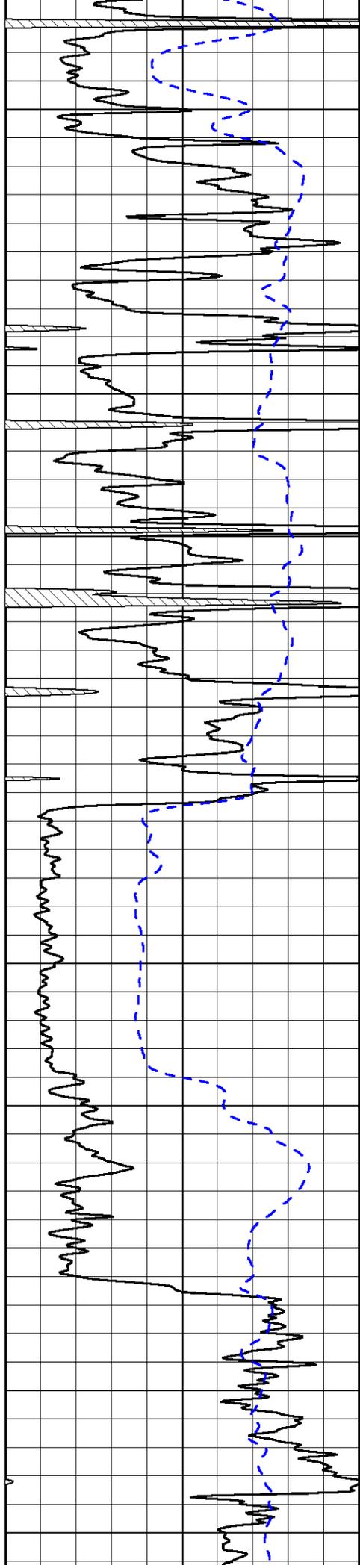


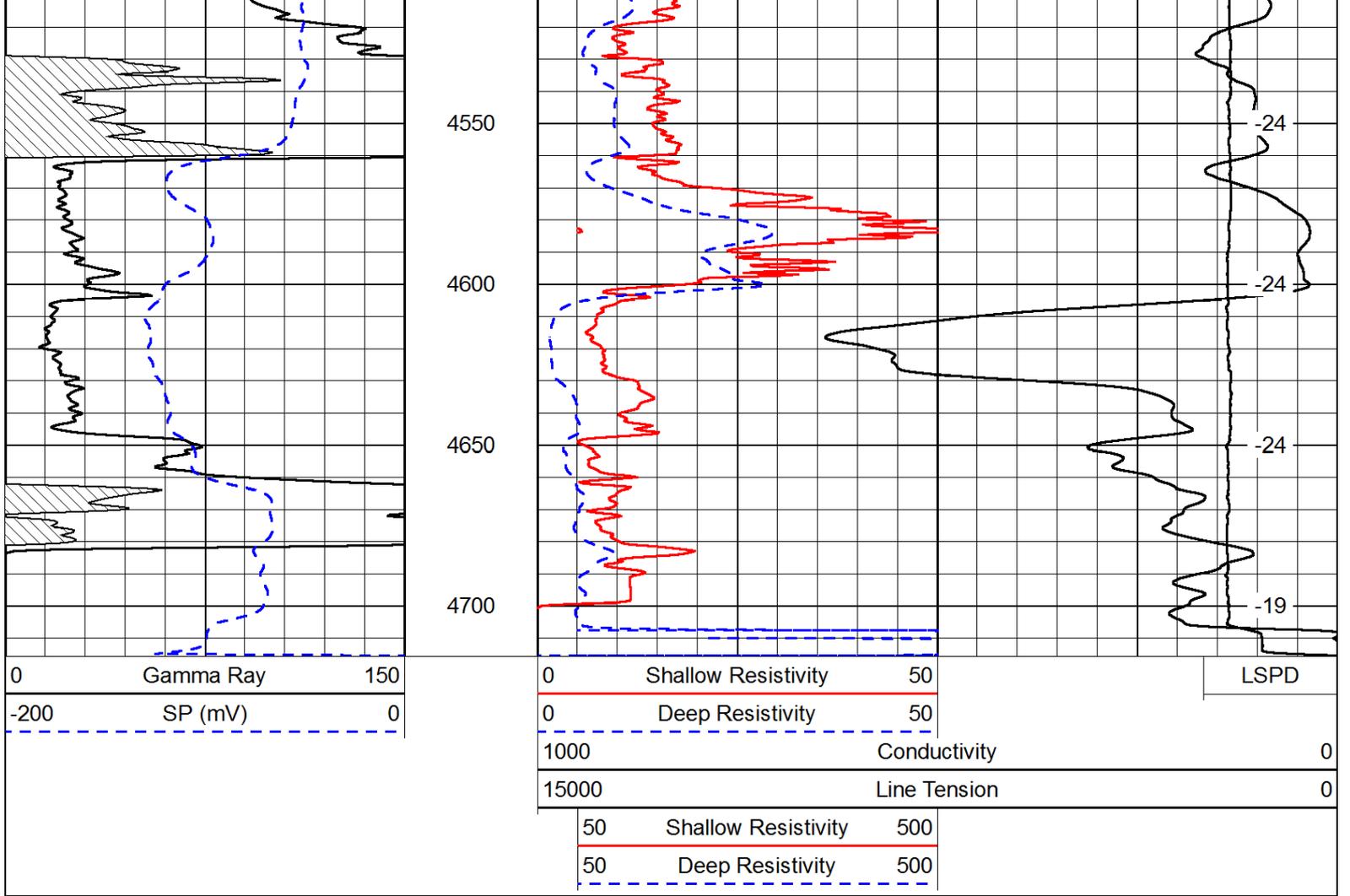




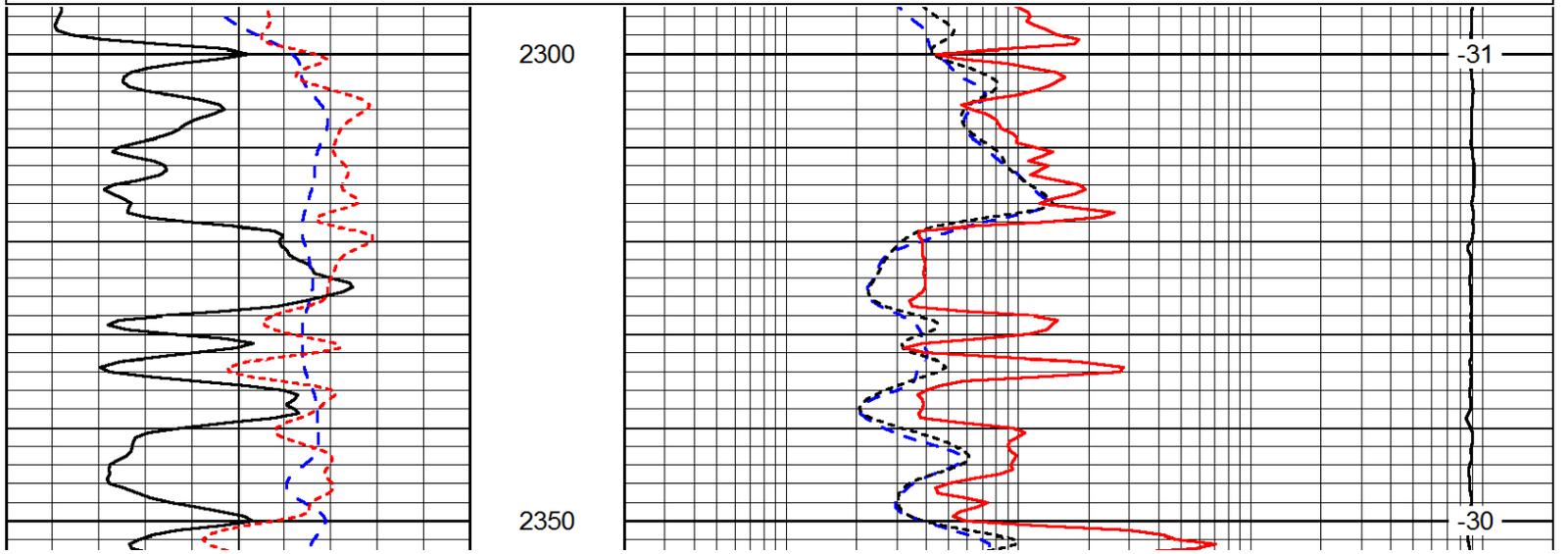
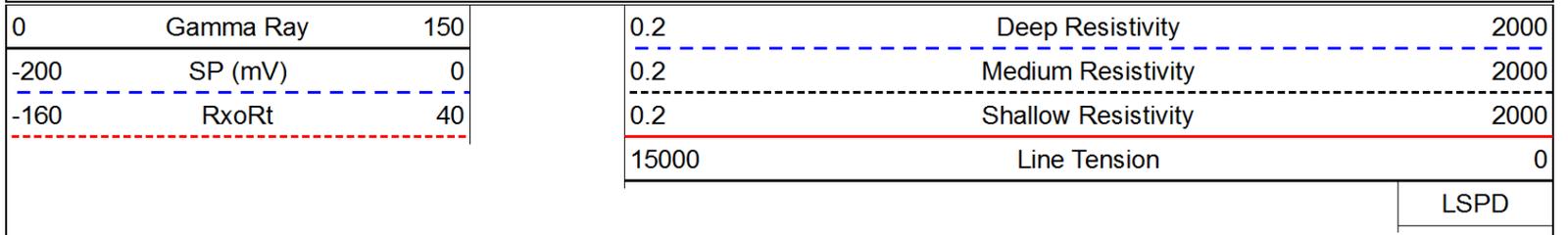


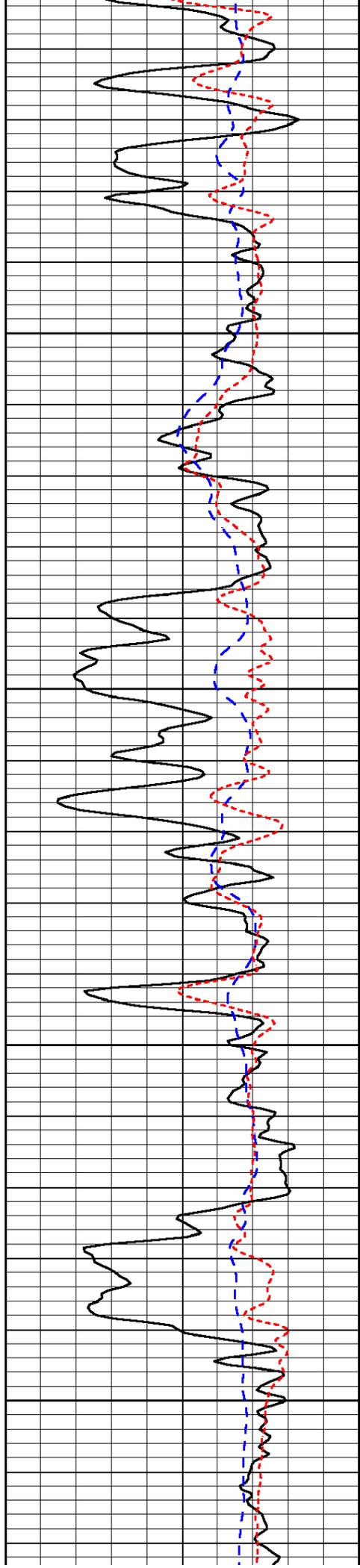






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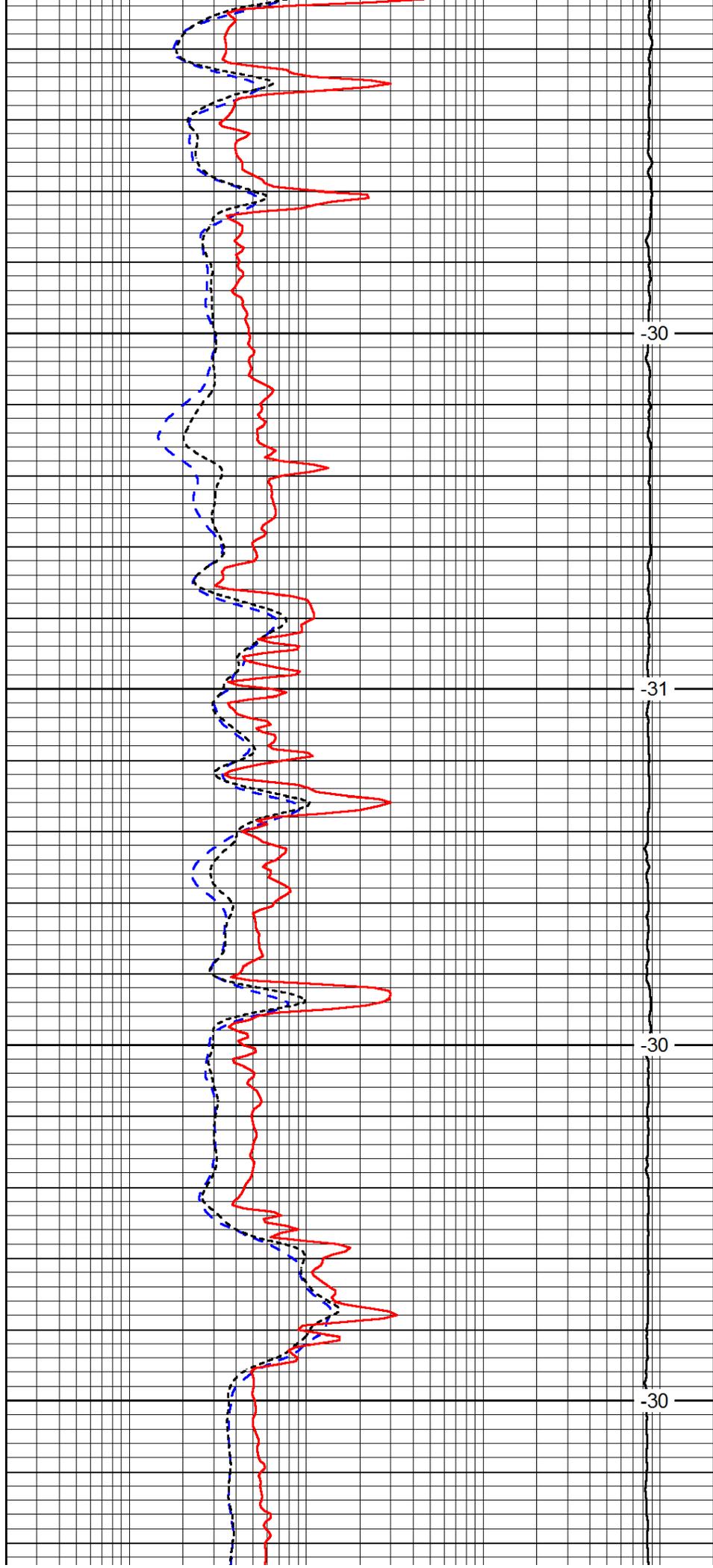


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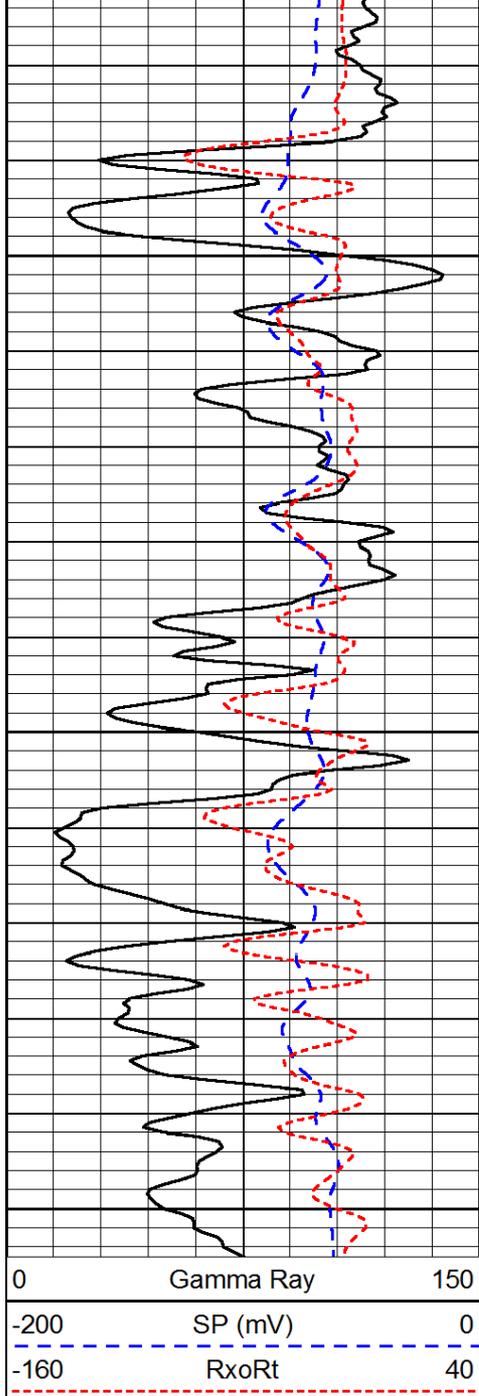


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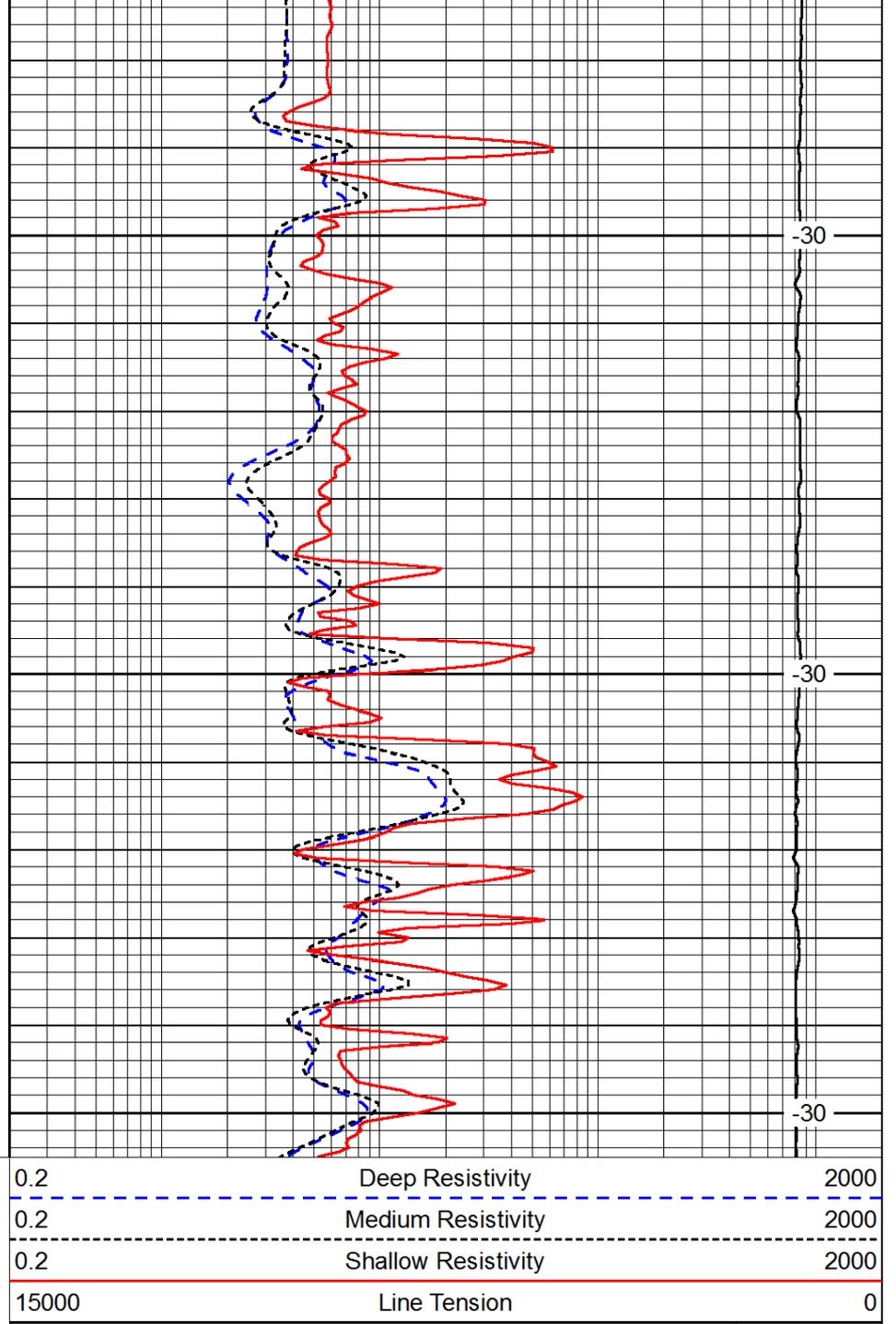
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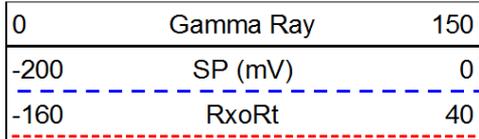
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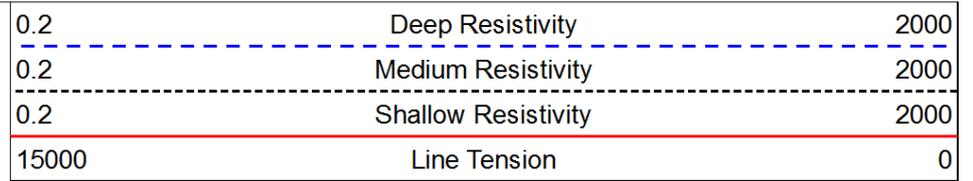
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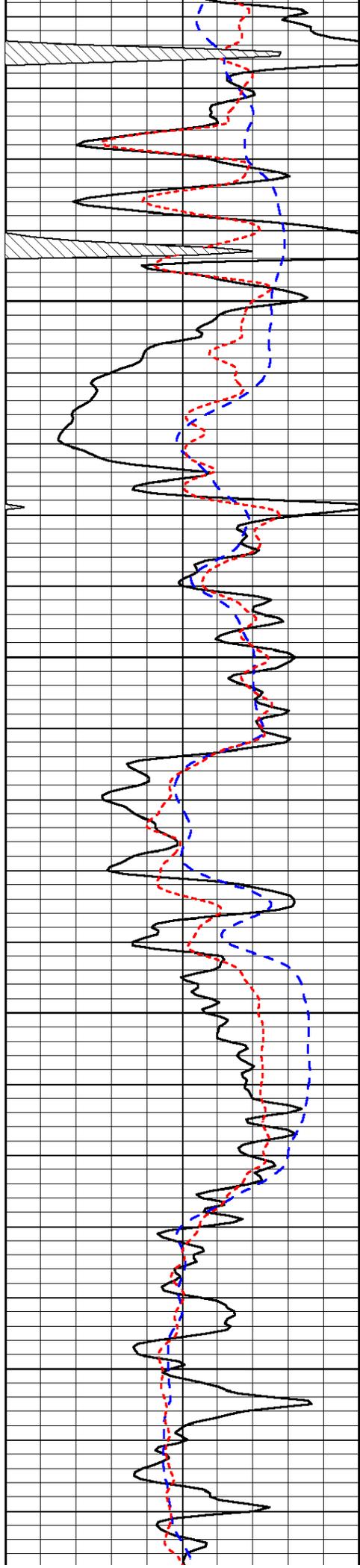


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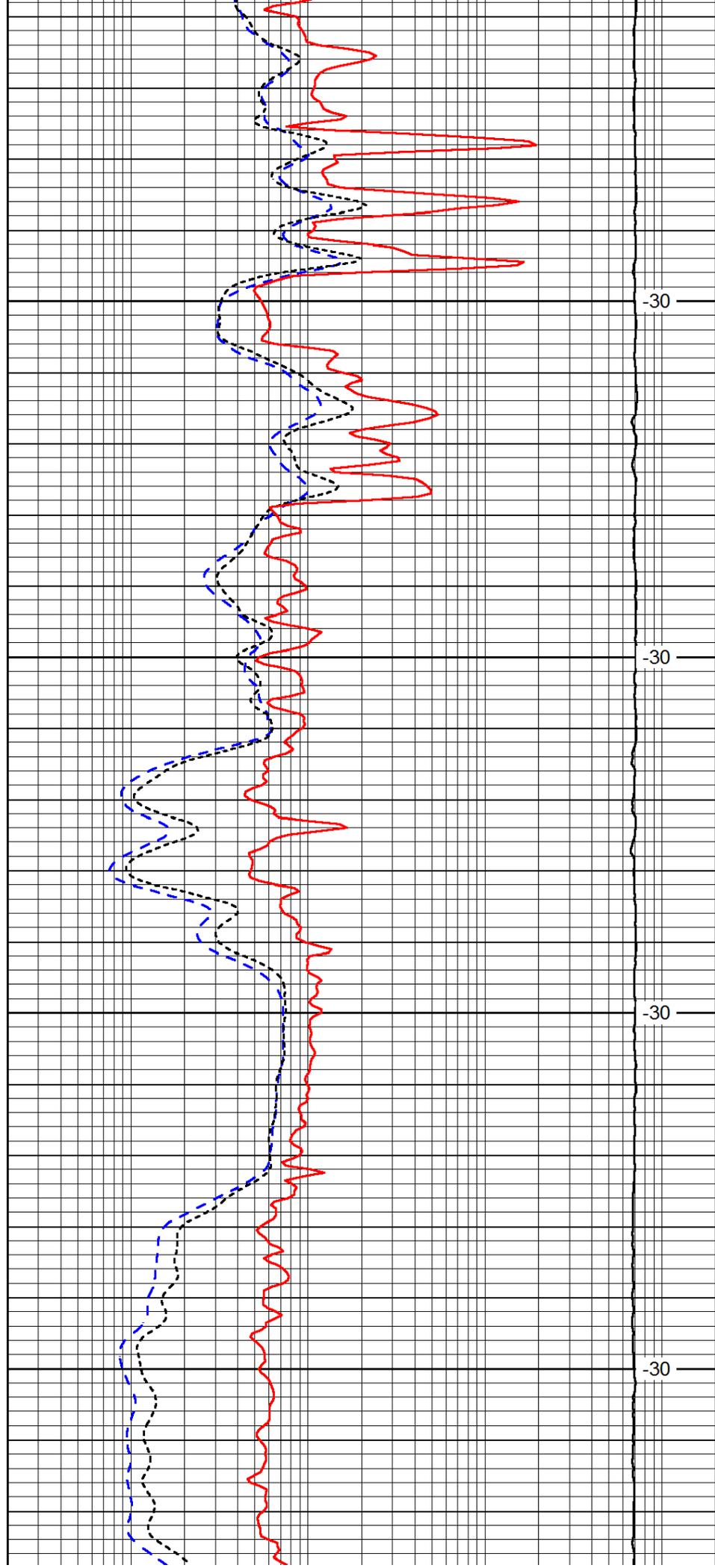


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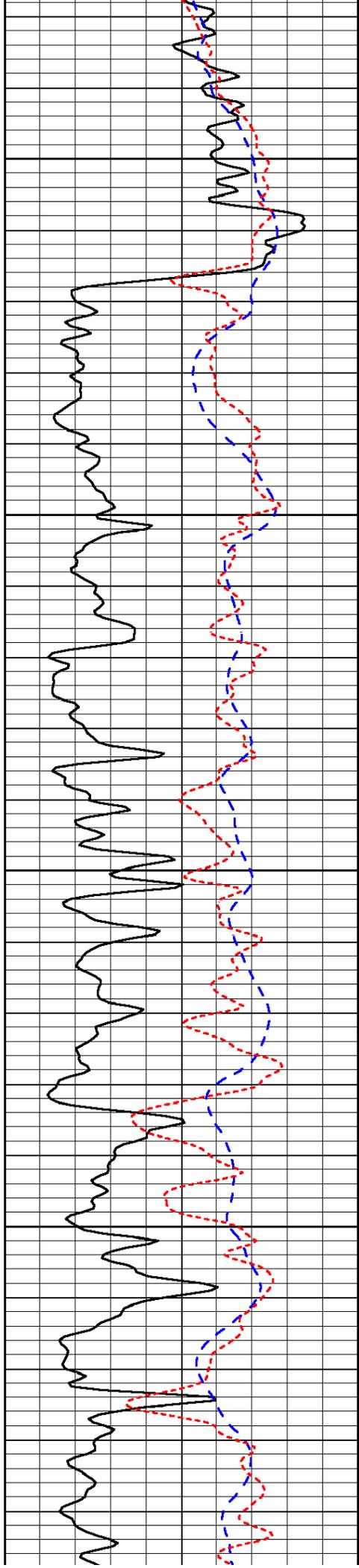


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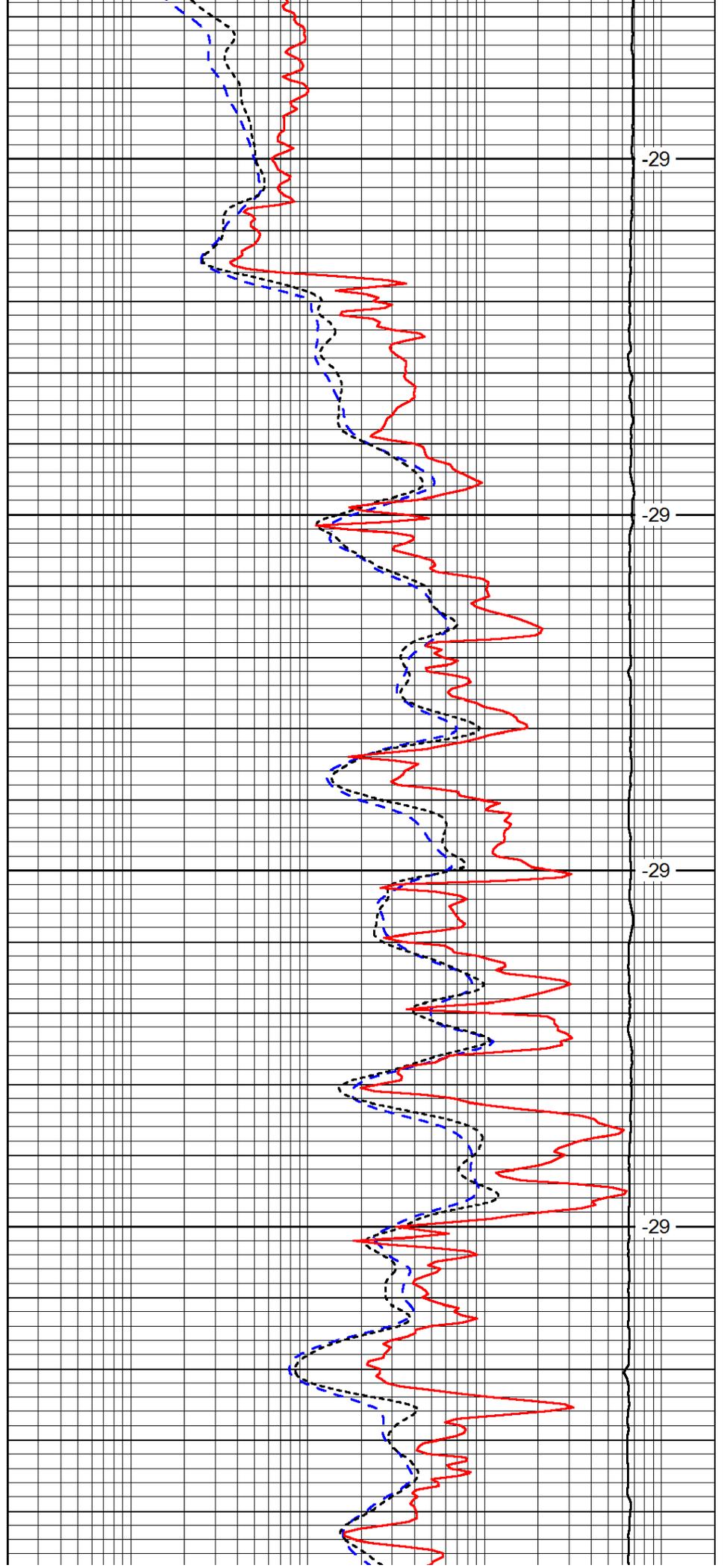


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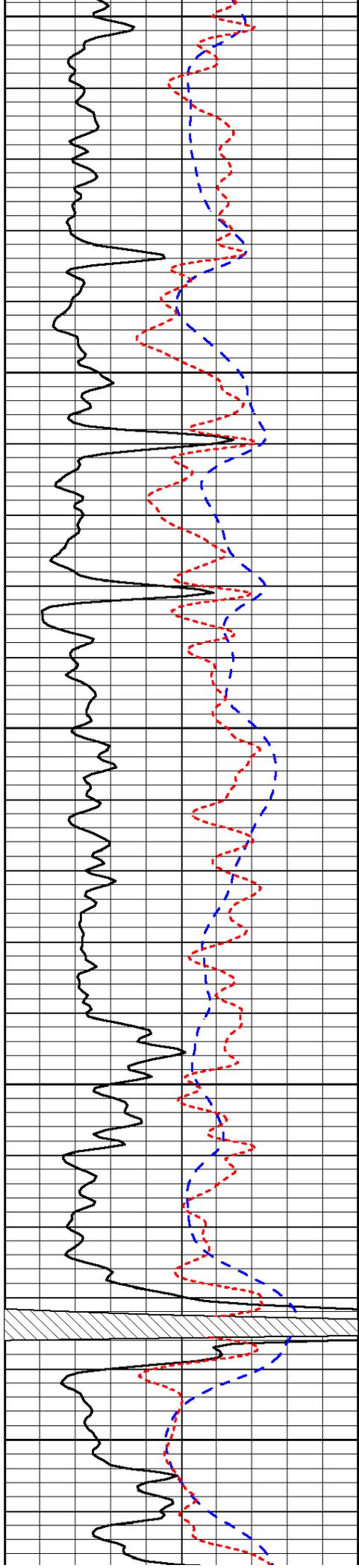


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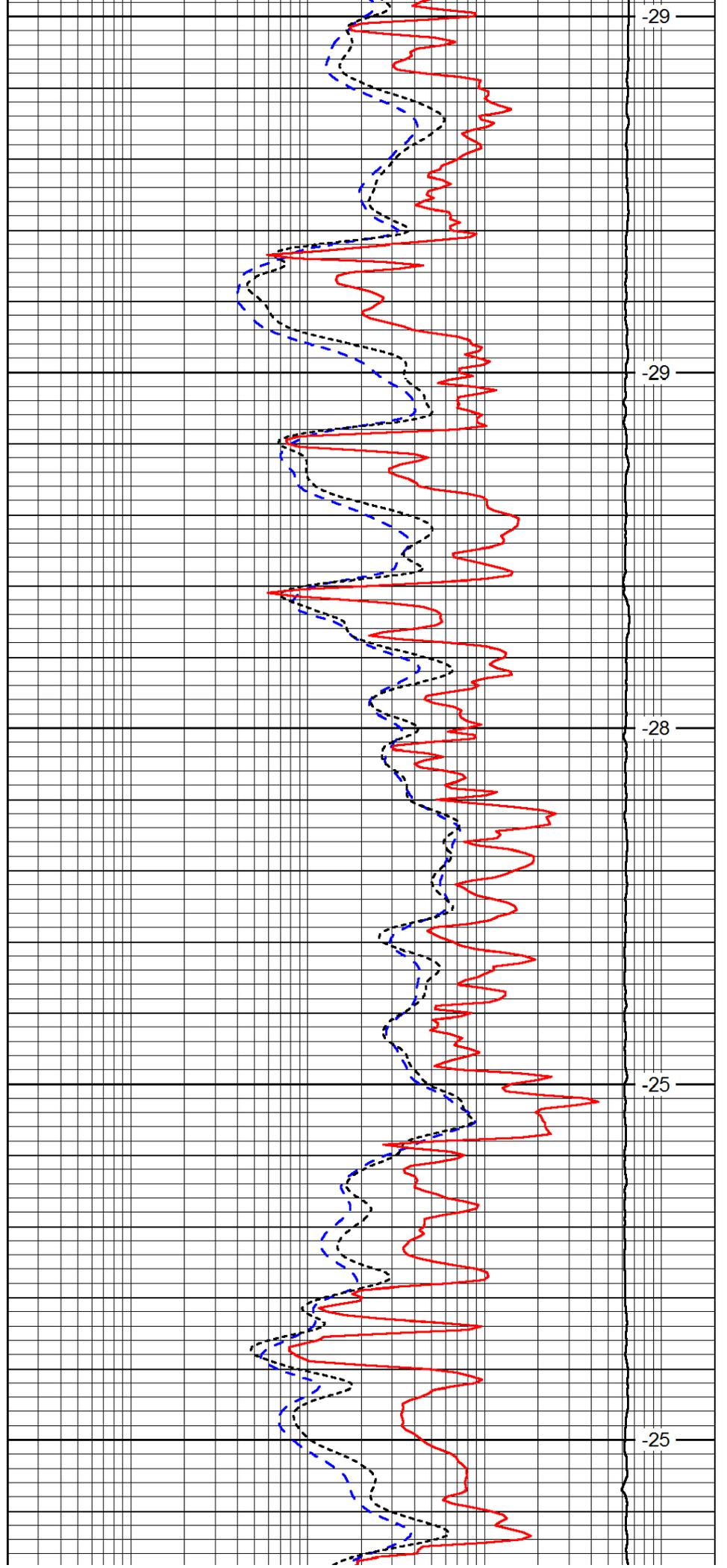
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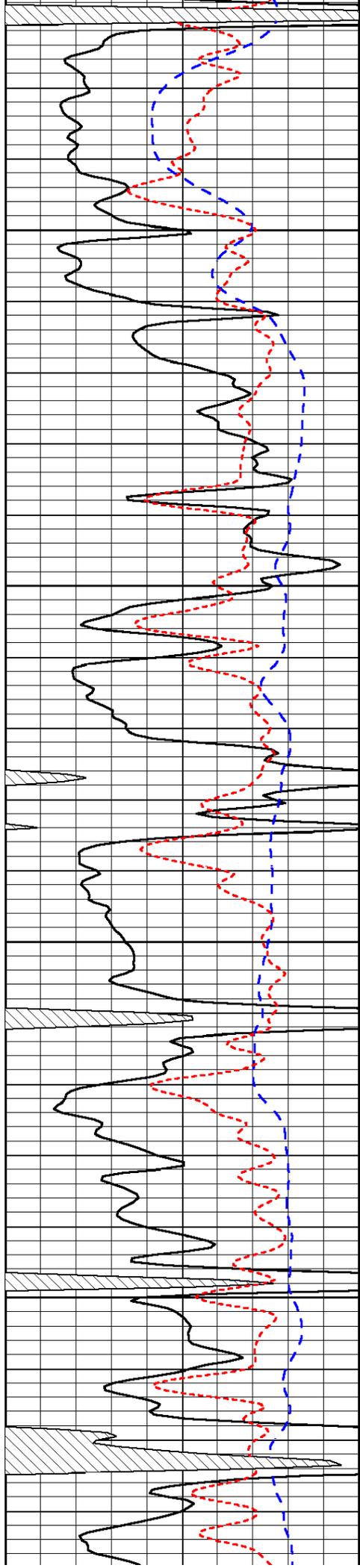
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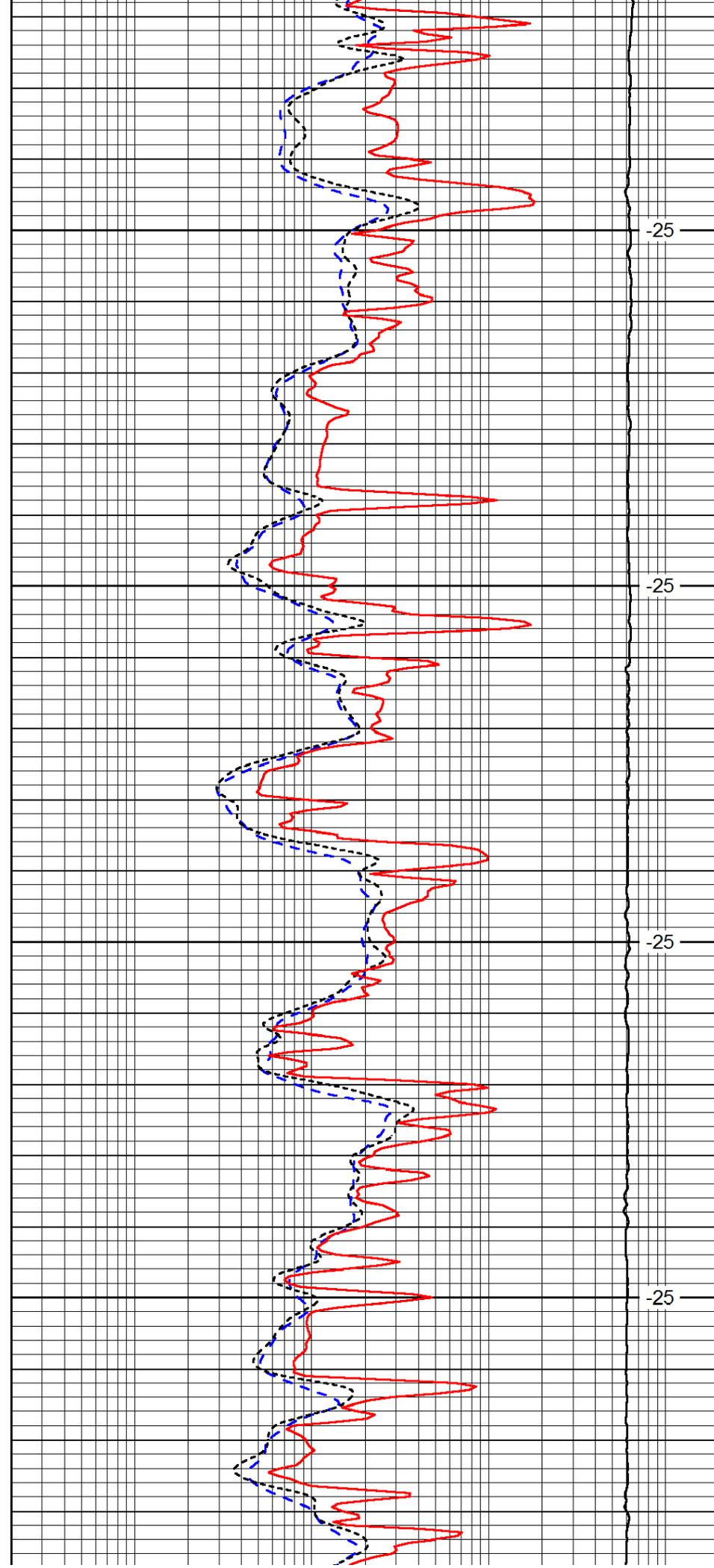


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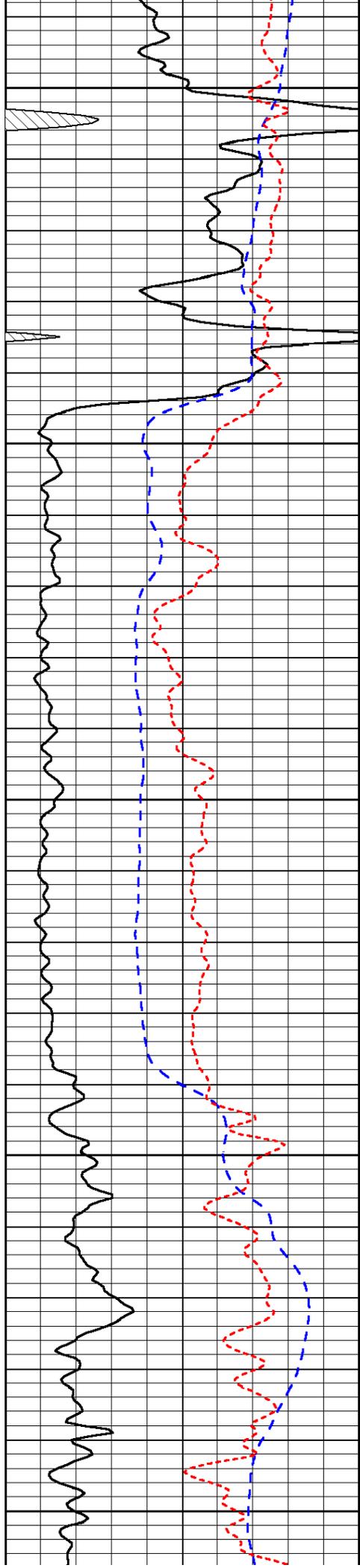


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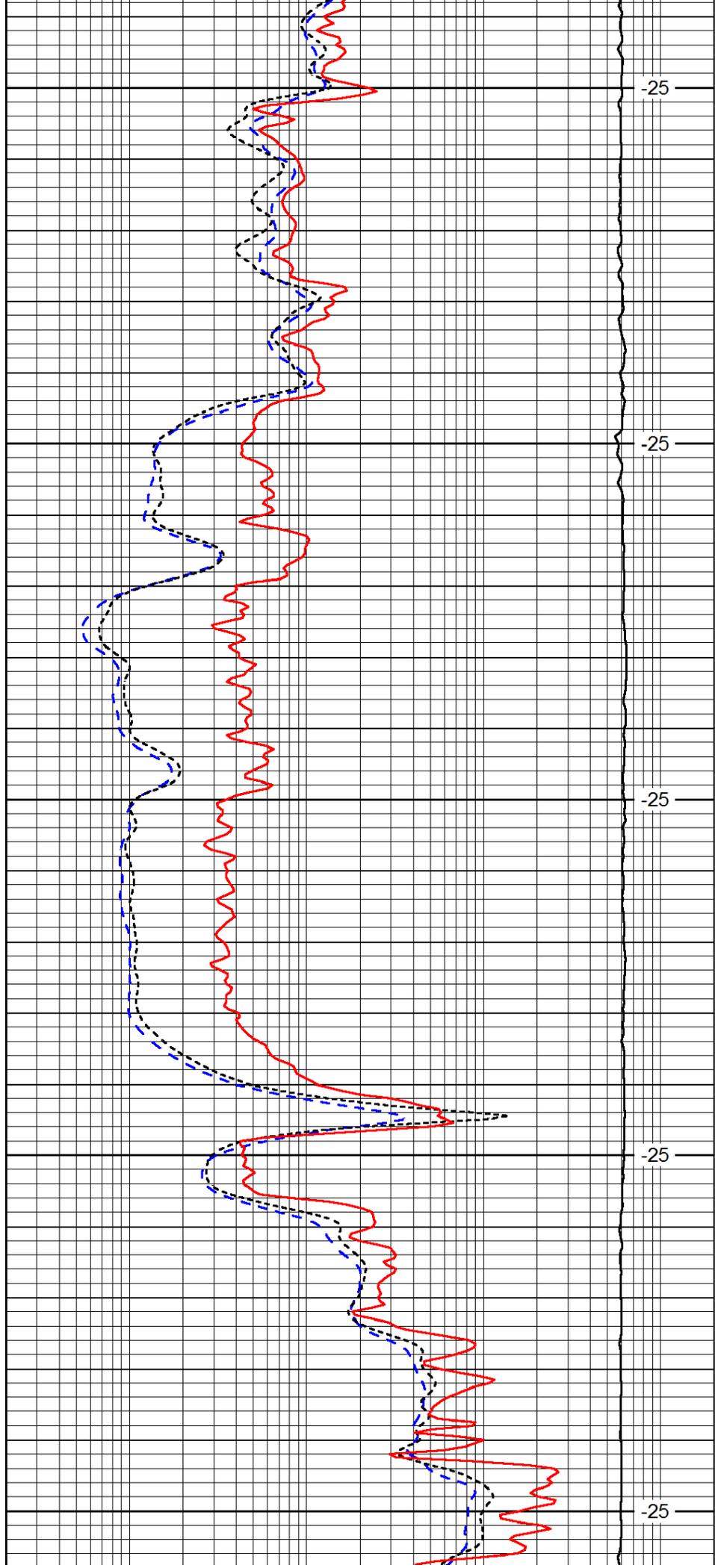
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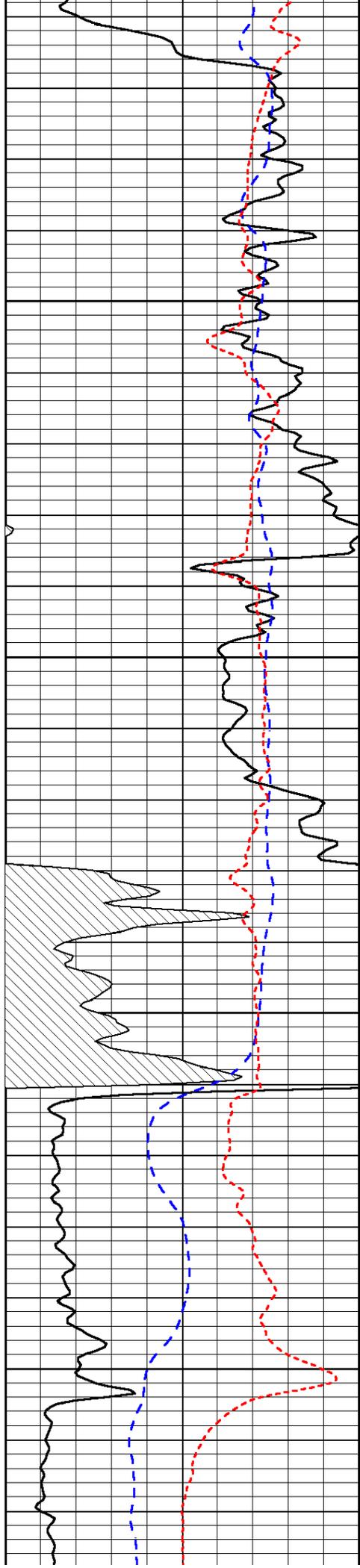
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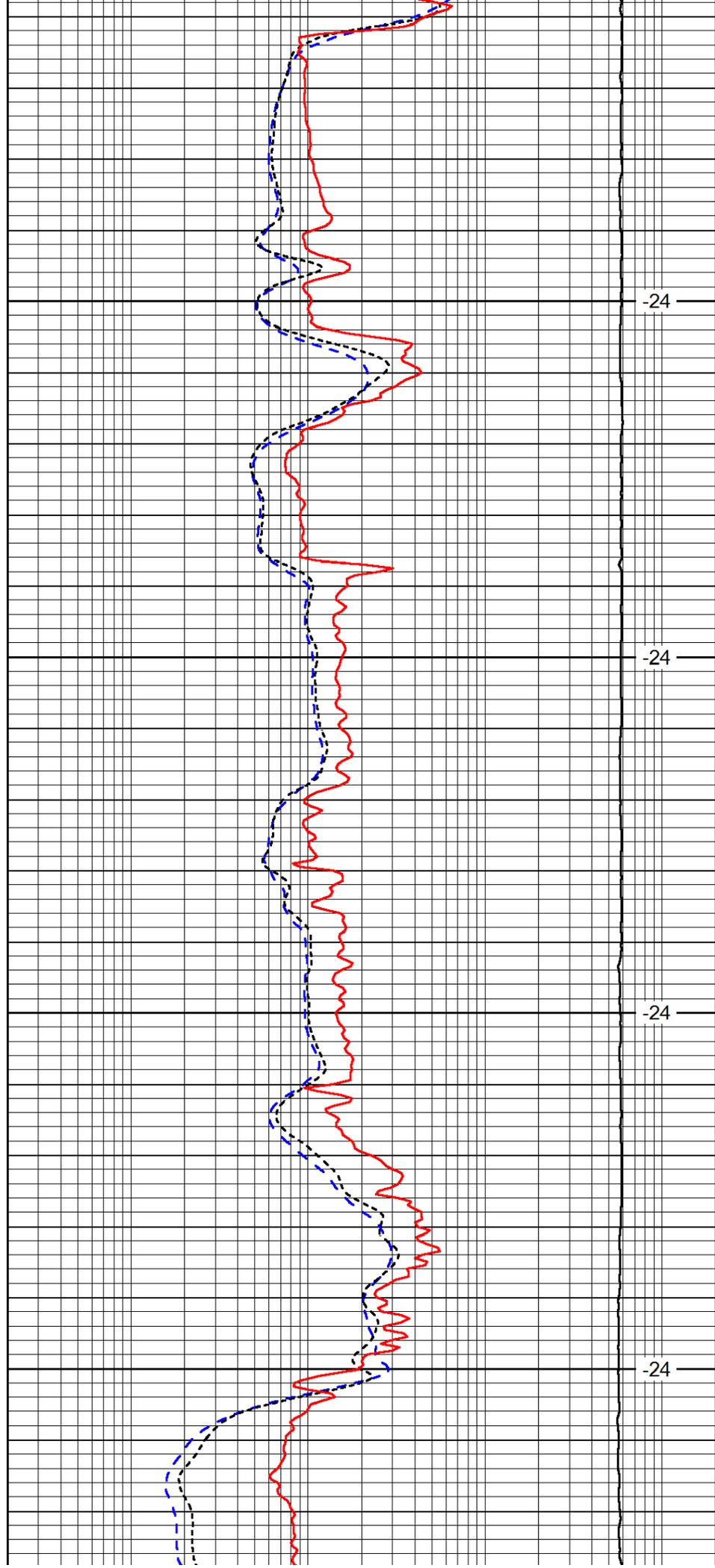


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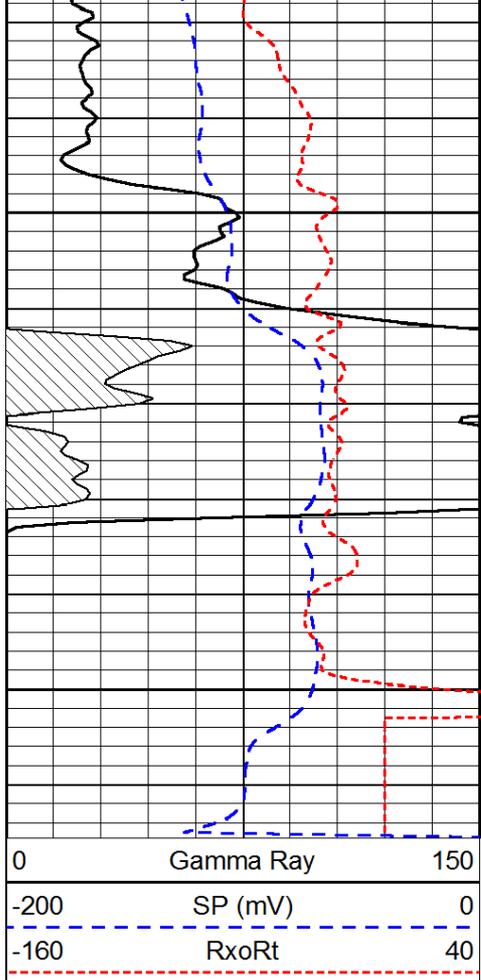


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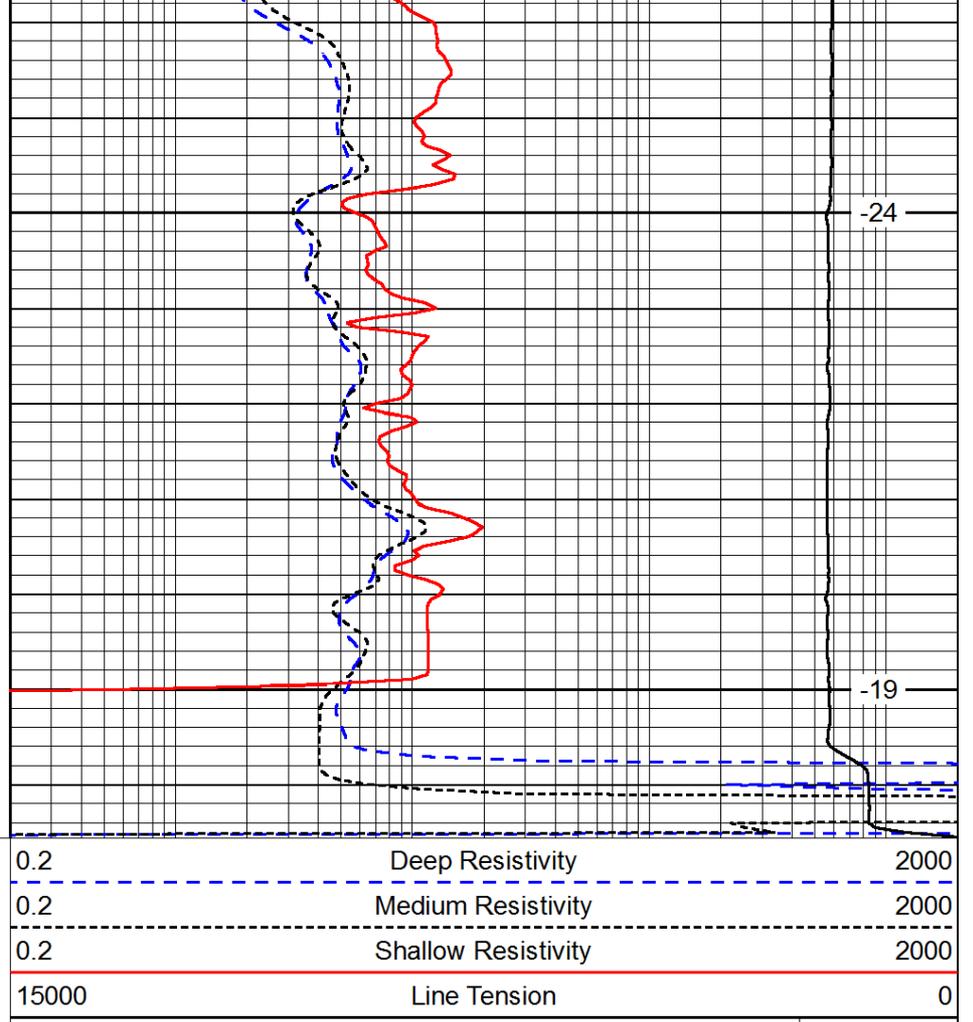
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