

Tucker

WIRELINE SERVICES

PHASED INDUCTION

SHALLOW FOCUS SP LOG

Company RUNNING FOXES PETROLEUM Well DICKERSON #10-22B-3 Field BRONSON-XENIA County ALLEN State KANSAS Country USA API No. 15-001-30362-00-00		File No : TUL-57688 Company : RUNNING FOXES PETROLEUM INC. Well : DICKERSON #10-22B-3 Field : BRONSON-XENIA County : ALLEN State : KANSAS Country : USA API No : 15-001-30362-00-00	
Location : 2145' FSL & 2475' FEL SW NW NW SE		LSD : Sect : 22 Twp : 24S Rge : 21E	
Permanent Datum:	GL	Elevations:	
Drilling Measured From:	GL	KB 0.00	Services:
Log Measured From:	GL	DF 0.00	CNT
Above Permanent Datum:	0.00 Ft	GL 1102.00	LDT
Date	04-19-2012		
Run Number	1		
Depth--Driller	941.0	Ft	
Depth--Logger	938.0	Ft	
First Reading	937.0	Ft	
Last Reading	22.0	Ft	
Casing--Driller	22.0	Ft	
Casing--Logger	22.0	Ft	
Bit Size	6.750	In	
Casing Size	8.625	In	
Hole Fluid Type	FRESH / NATIVE		
Density	0.0	LBS/GAL	
Fluid Loss	0.0	CC	
PH/Viscosity	0.0	0.0 SEC	
Sample Source	MEASURED		
RM@Measured Temp.	10.000	@ 80 F	
RMF@Measured Temp	8.500	@ 80 F	
RMC@Measured Temp.	11.500	@ 80 F	
Source RMF/RMC	CALCULATED/CALCULATED		
RM@BHT	9.400	@ 86 F	
Time Circulation Stopped			
Max Recorded Temp.	86	F	
Equipment/Base	123	TULSA	
Recorded By	R. FRANKLIN		
Witnessed By	C. COUNTS		

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Bitsize Intervals		Casing Strings		
Size (In)	Bottom (Ft)	Size (In)	Weight (Lbs)	Bottom (Ft)
6.750	941.00	8.625	32.00	22.00

Run Number	1	
Date	04-19-2012	
Date/Time On Bottom	04-19-2012 13:15	
Depth to Fluid	0.0 Ft	
Salinity	0.000 PPM	
RMF@BHT	8.000 @ 86 F	
RMC@BHT	10.700 @ 86 F	

Run Number 1

Comments

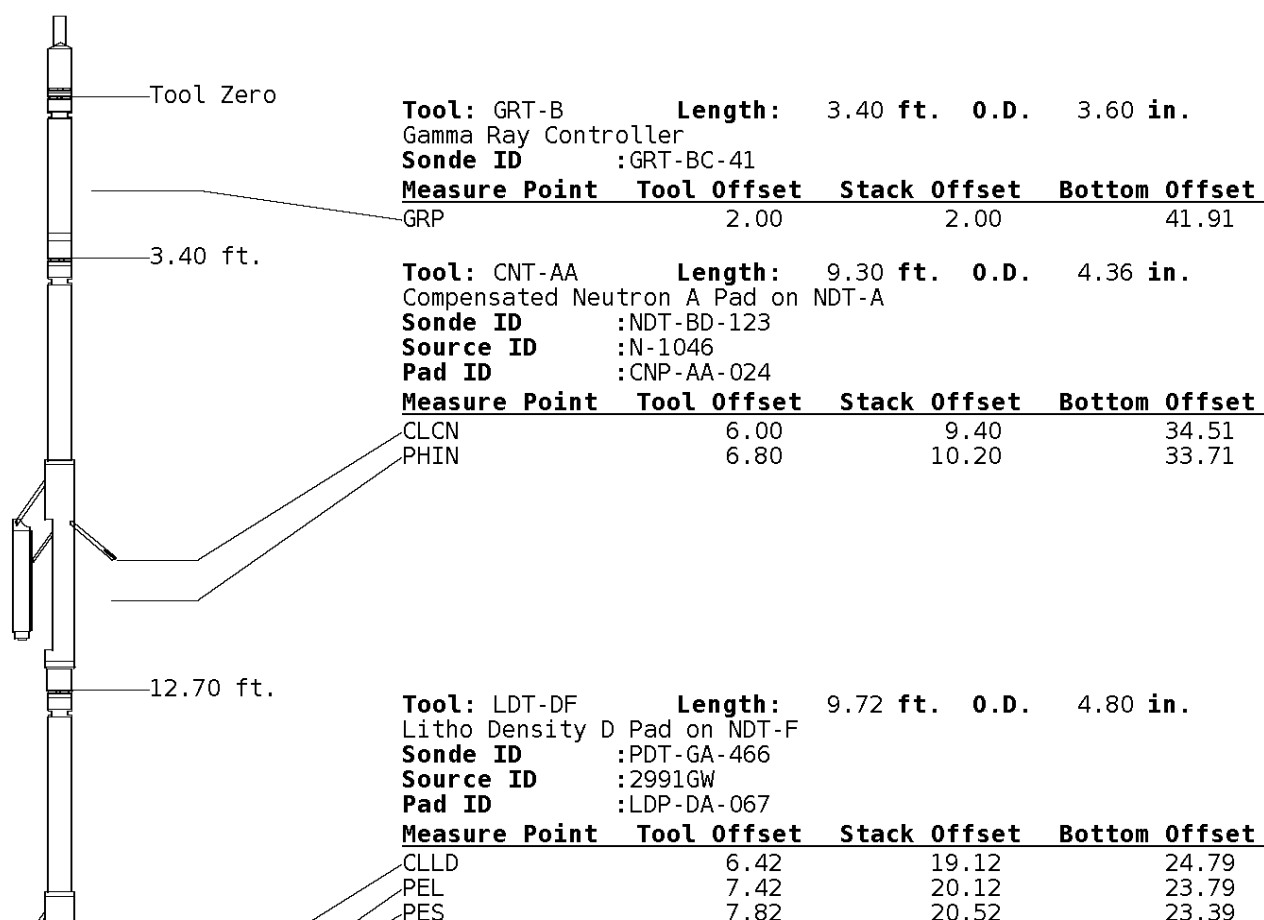
ALL PRESENTATIONS AS PER CUSTOMER REQUEST.
 GRT, CNT, LDT, AND PIT RUN IN COMBINATION.
 CALIPERS ORIENTED ON X-Y AXIS.
 2.17 G/CC USED TO CALCULATED POROSITY.
 ANNULAR HOLE VOLUME CALCULATED USING 4.50" PRODUCTION CASING.
 PHIN IS CALIPER CORRECTED.
 REPEAT PULLED UP HOLE DUE TO STICKEY HOLE CONDITIONS AT BOTTOM.

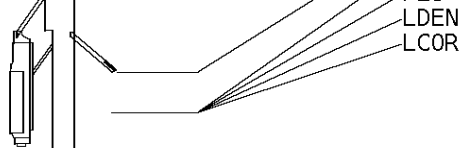
GRT: GRP.
 CNT: PHIN, CLCNIN.
 LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
 PIT: ILD, ILM, SPU, SFLAEC.

OPERATORS:
 J. THOMAS
 N. LOYD

Tool String Schematic

Total Tool Length - 43.91 ft.
Maximum Outside diameter - 4.80 in.
Net Weight in Air - 743.00 lbs.





7.62	20.32	23.59
7.62	20.32	23.59

22.42 ft.

Tool: PIT-CA **Length:** 21.49 ft. **O.D.** 3.62 in.
 Phased Dual Induction w/ RM & D
Sonde ID :PIT-AC-022

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	31.34	12.56
ILM	10.10	32.52	11.39
SFLU	17.49	39.91	4.00
SP	20.60	43.02	0.88

LWT 43.91 ft.

Well File: RUN DIC 10-22B-3 APR 19 STK

Scale: 1:600

Segment: V1.D1.S4 MAIN

Acquired: 2012-04/19 13:11 3.2.0-10367

Reference: 0

Processed: 2012-04/19 13:59 3.2.0-10367

TENSION
LBS

10000 0

SPONTANEOUS POTENTIAL
mV

→ | ← 20

GAMMA RAY
API UNITS

200 0 400 200

SHALLOW FOCUSED RESISTIVITY
OHMM

0.0 500.0
0.0 50.0

DEEP INDUCTION
OHMM

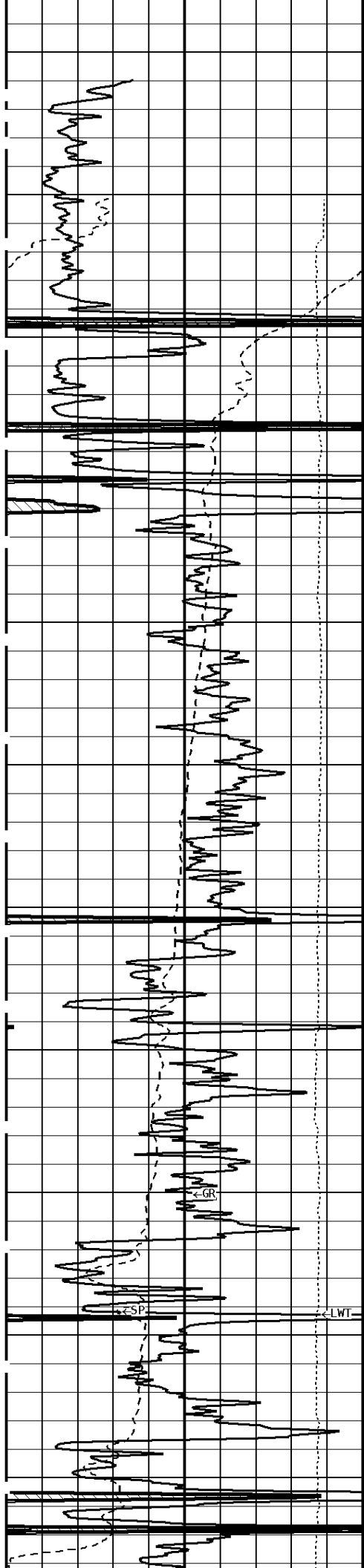
0.0 500.0
0.0 50.0

DEEP CONDUCTIVITY
MMHO

2000 1000 1000 0

1:600 SECTION

File #1.1.



000

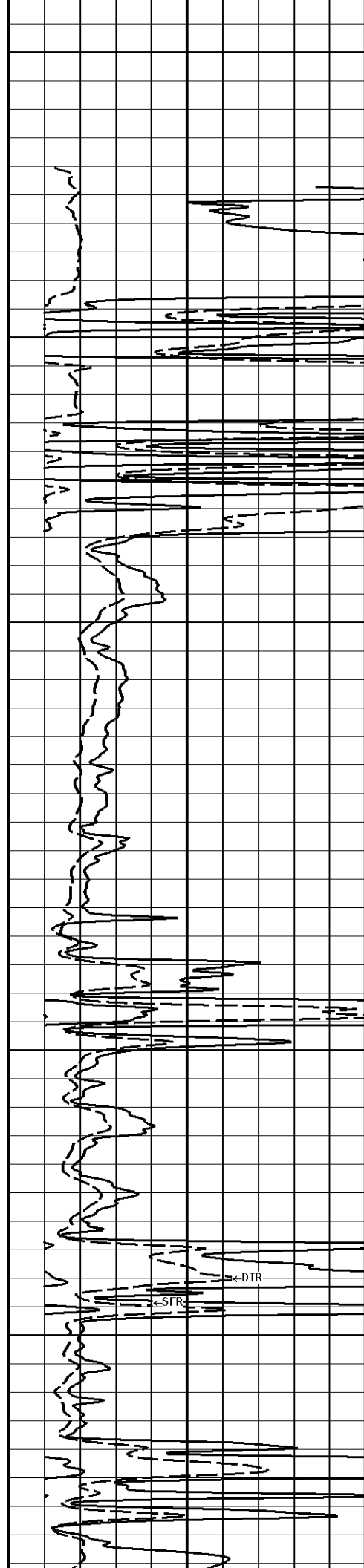
100

200

300

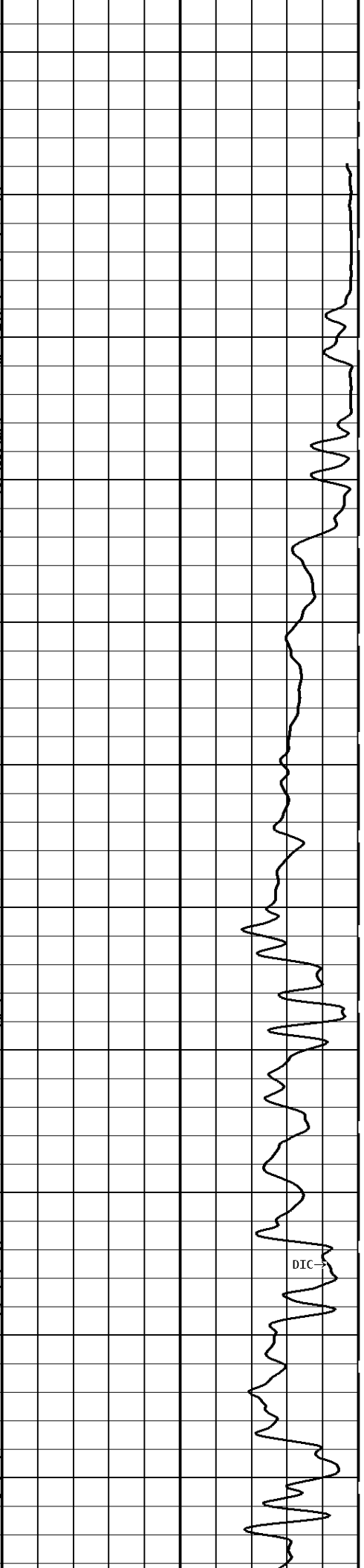
400

500



DIR

SFR



DIC

10000	0

0.0	500.0
0.0	50.0

Well File: RUN DIC 10-22B-3 APR 19 STK

Scale: 1:240

Segment: V1.D1.S4 MAIN

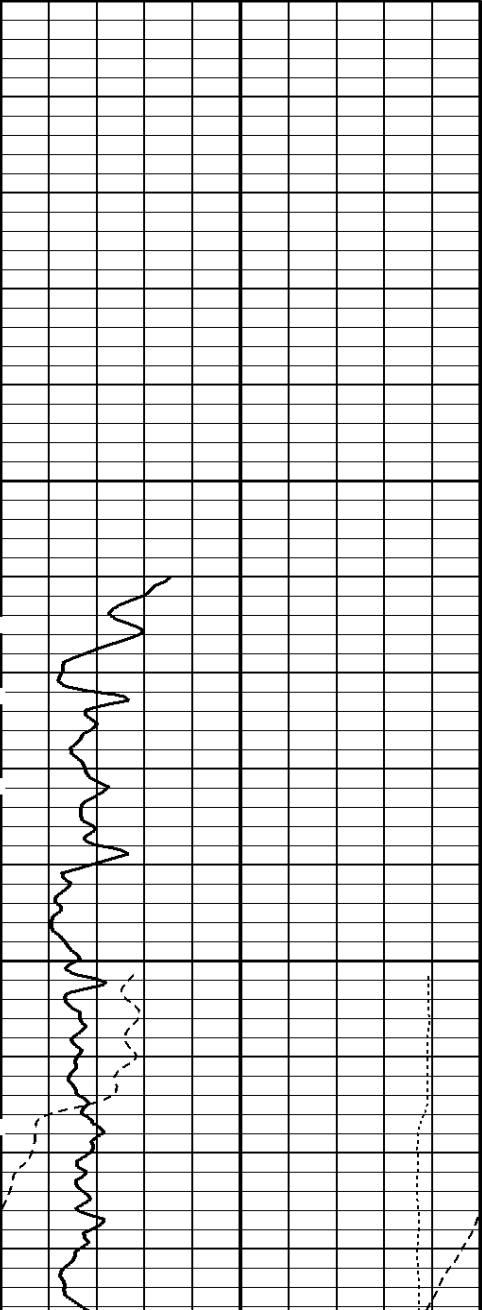
Acquired: 2012-04/19 13:11 3.2.0-10367

Reference: 0

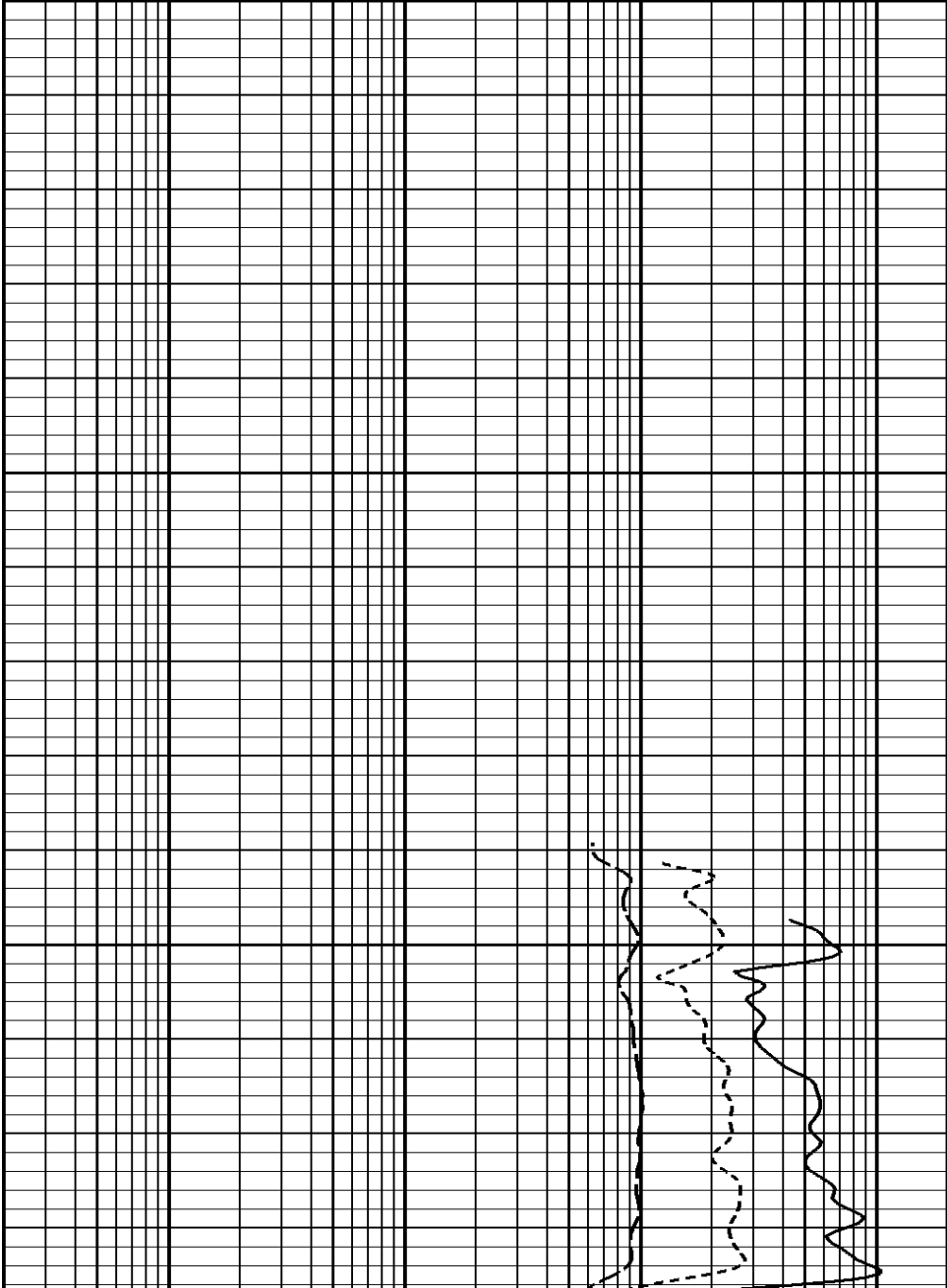
Processed: 2012-04/19 13:59 3.2.0-10367

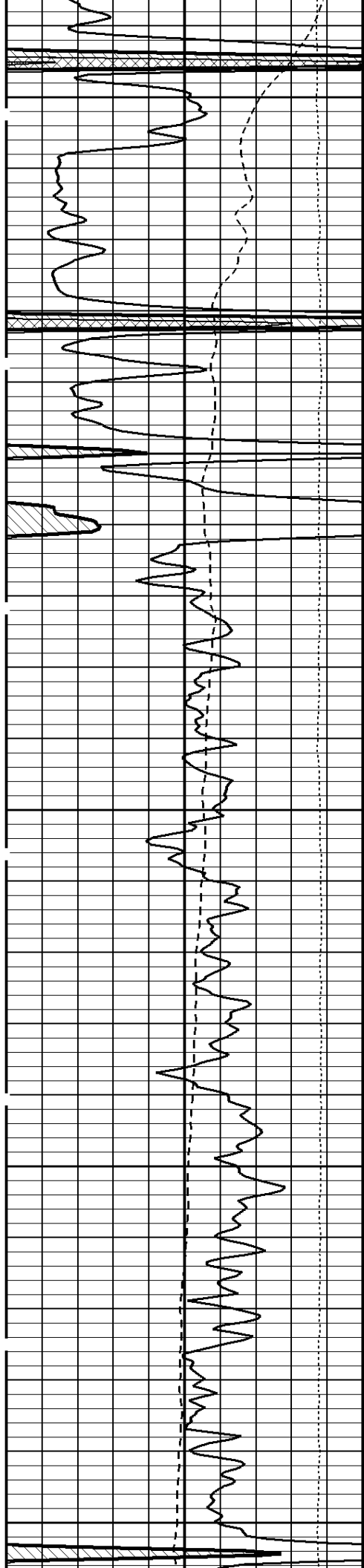
TENSION LBS 100000 0		SHALLOW FOCUSED RESISTIVITY OHMM 0.2 2000.0
SPONTANEOUS POTENTIAL mV → ←20		MEDIUM INDUCTION OHMM 0.2 2000.0
GAMMA RAY API UNITS 2000 400200		DEEP INDUCTION OHMM 0.2 2000.0

1:240 MAIN SECTION



000

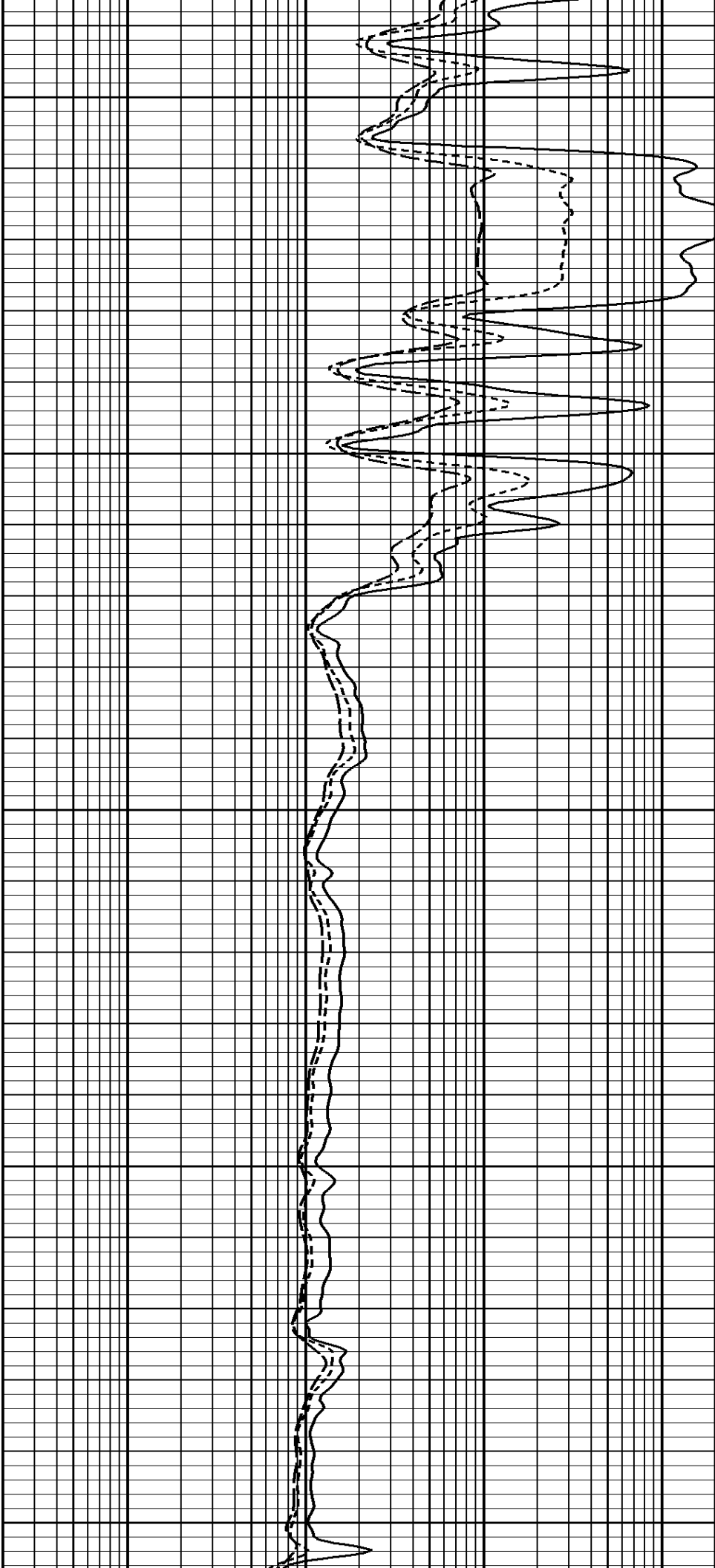


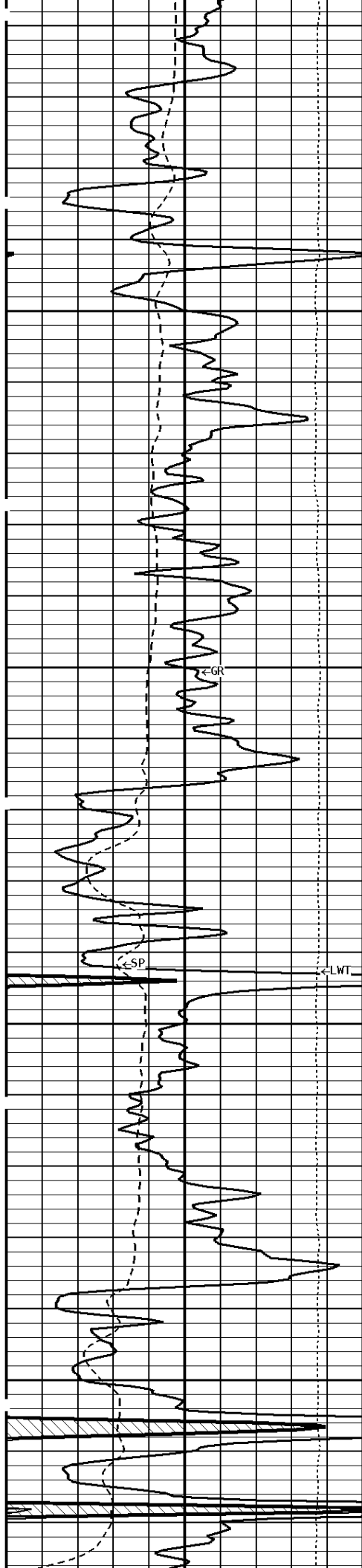


100

200

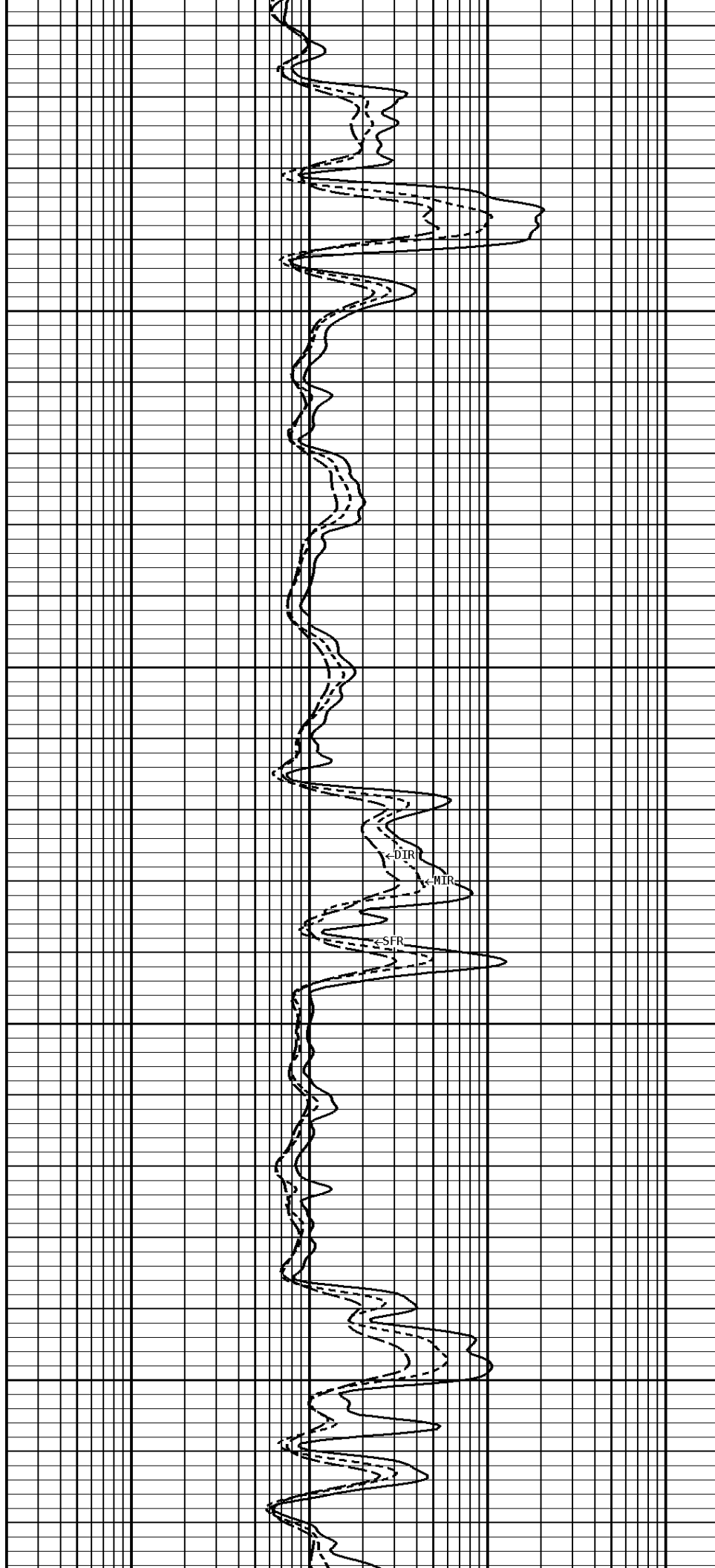
300

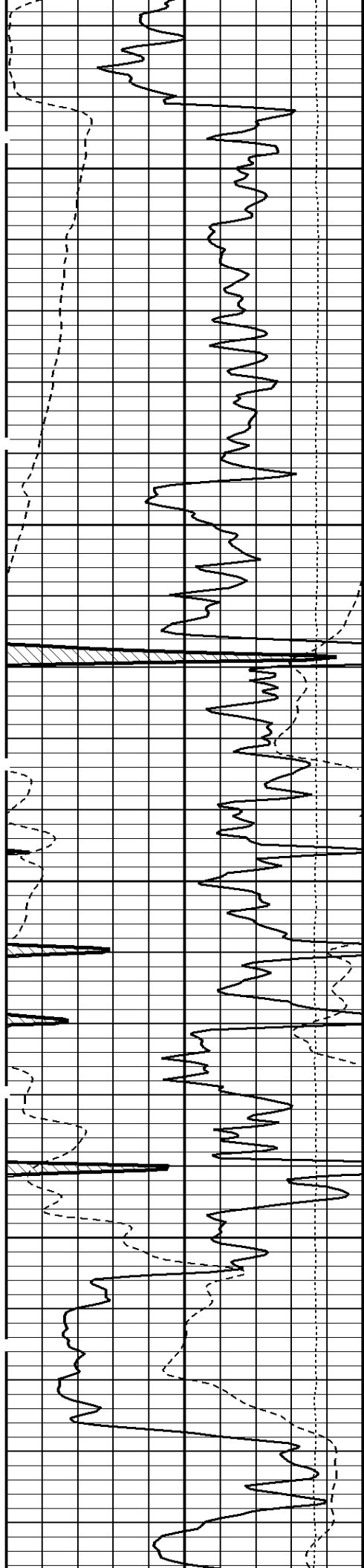




400

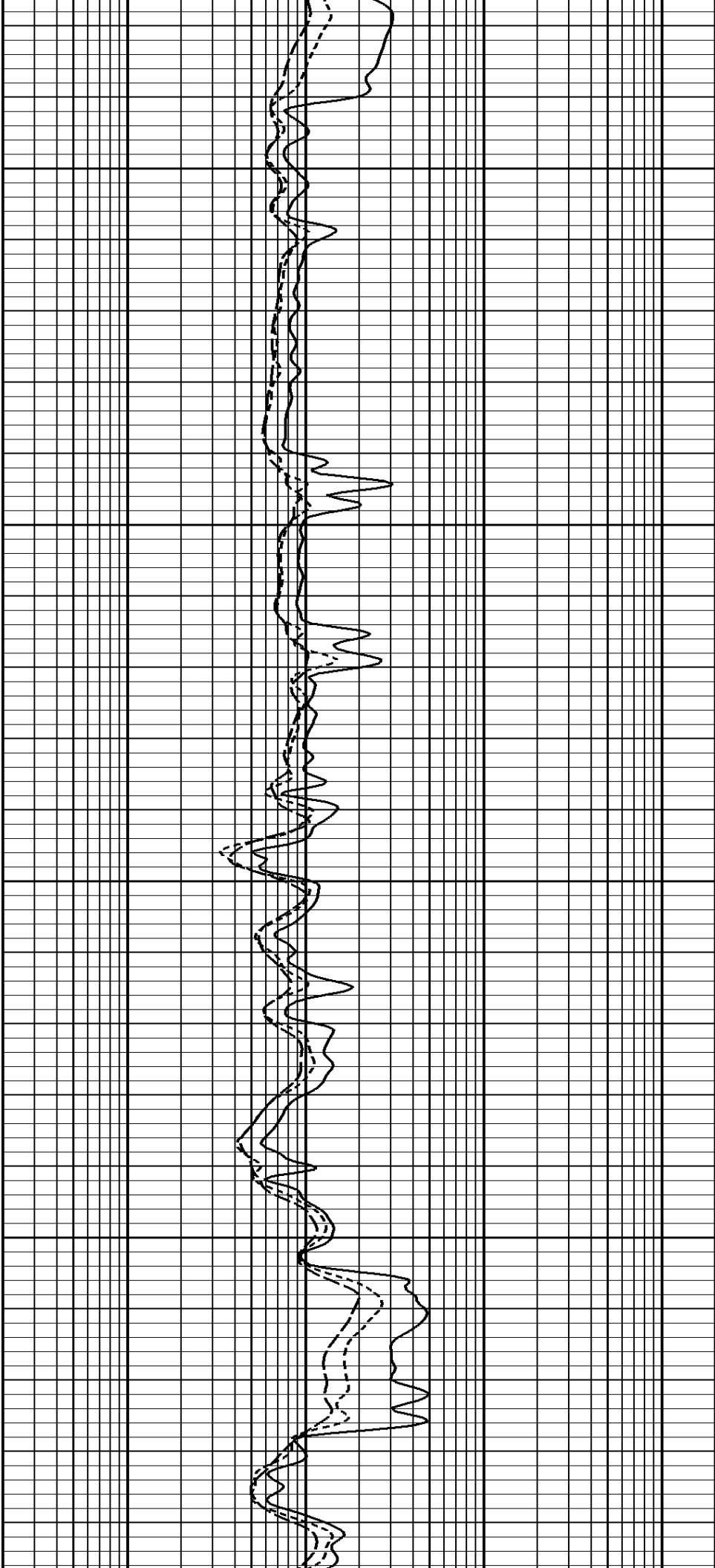
500

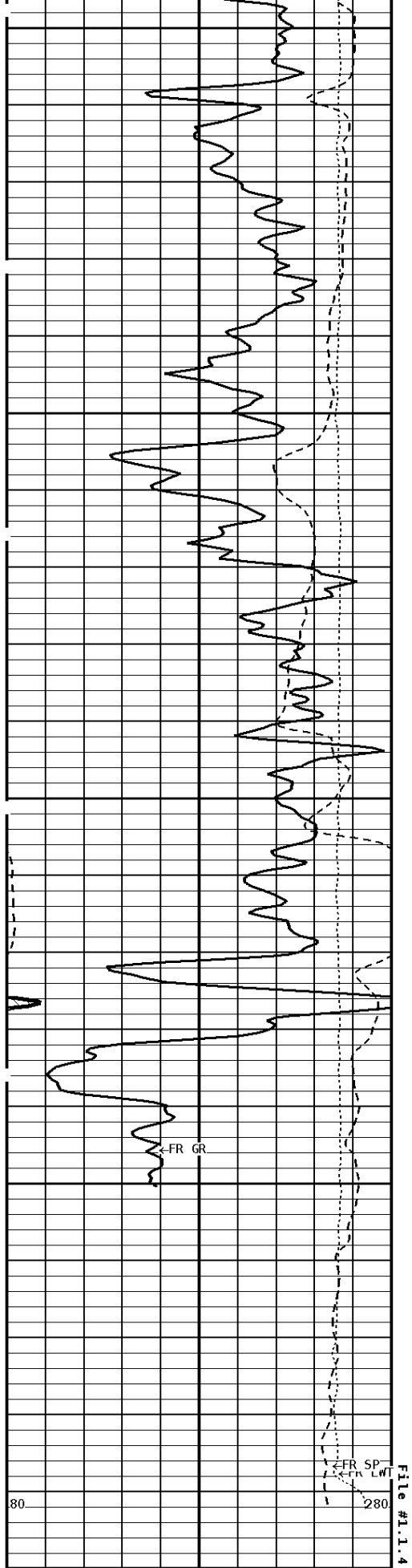




600

700



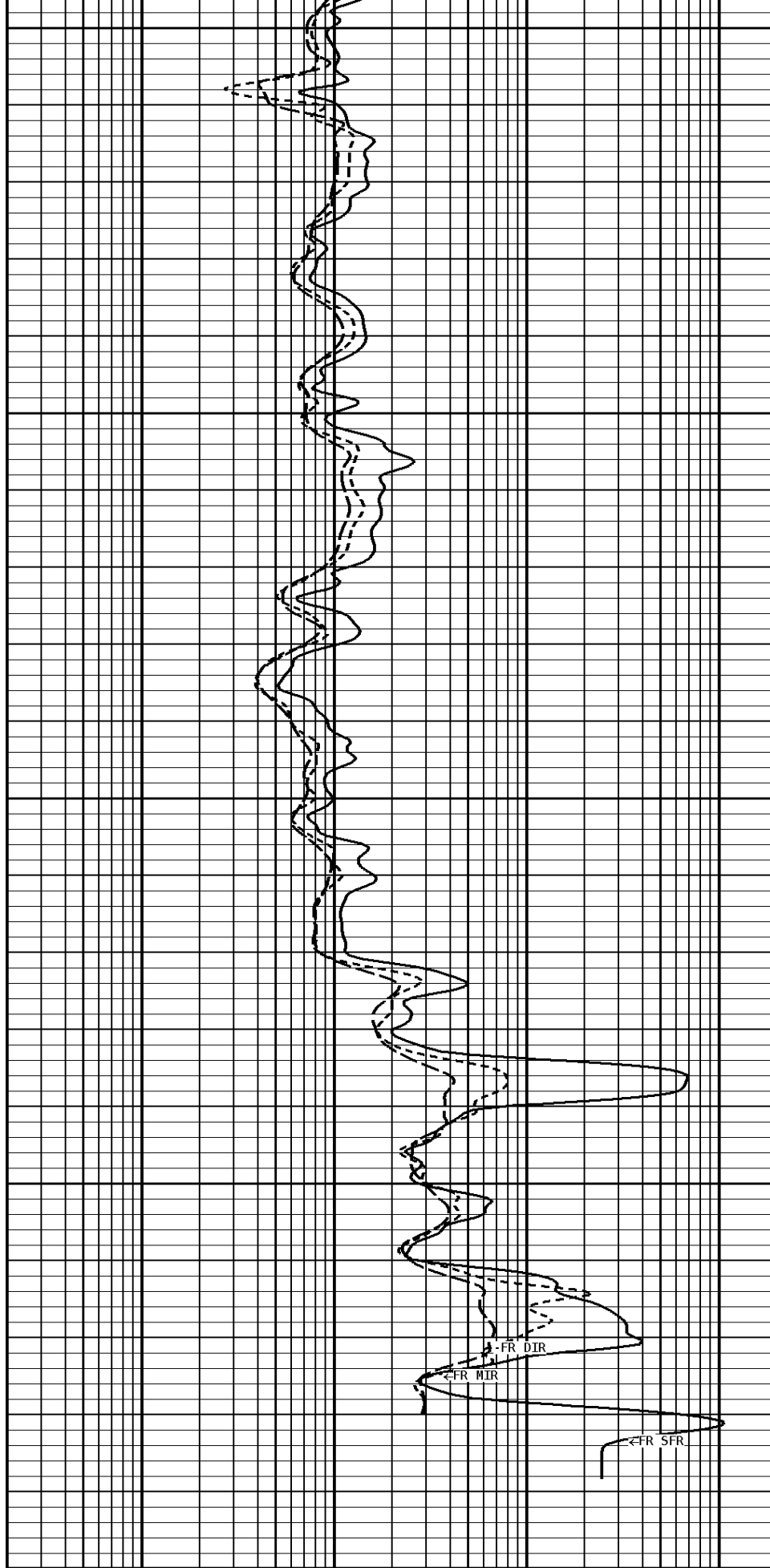


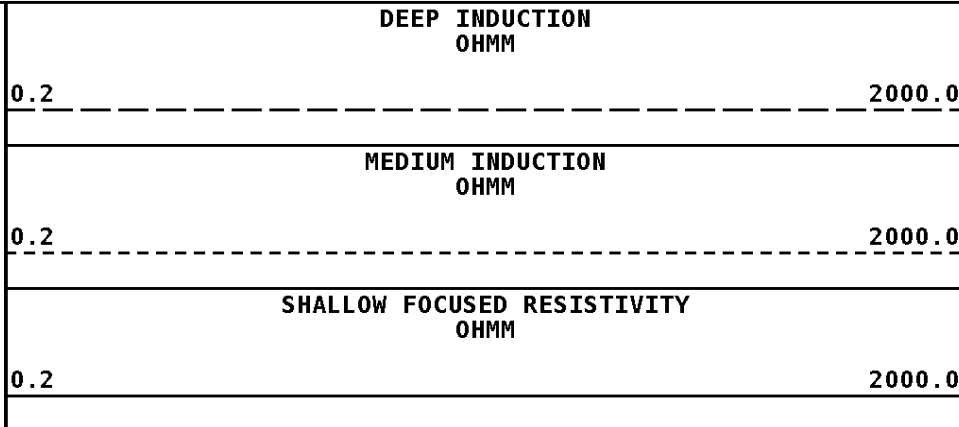
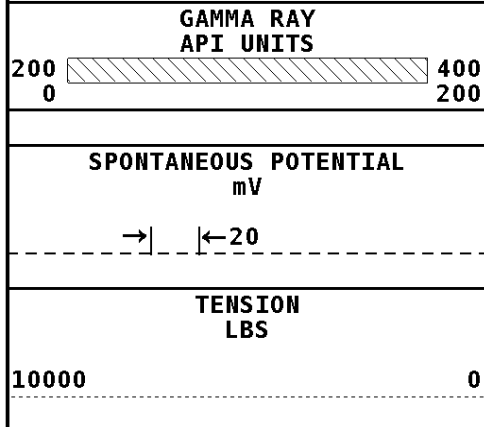
800

900

938

1:240 MAIN SECTION

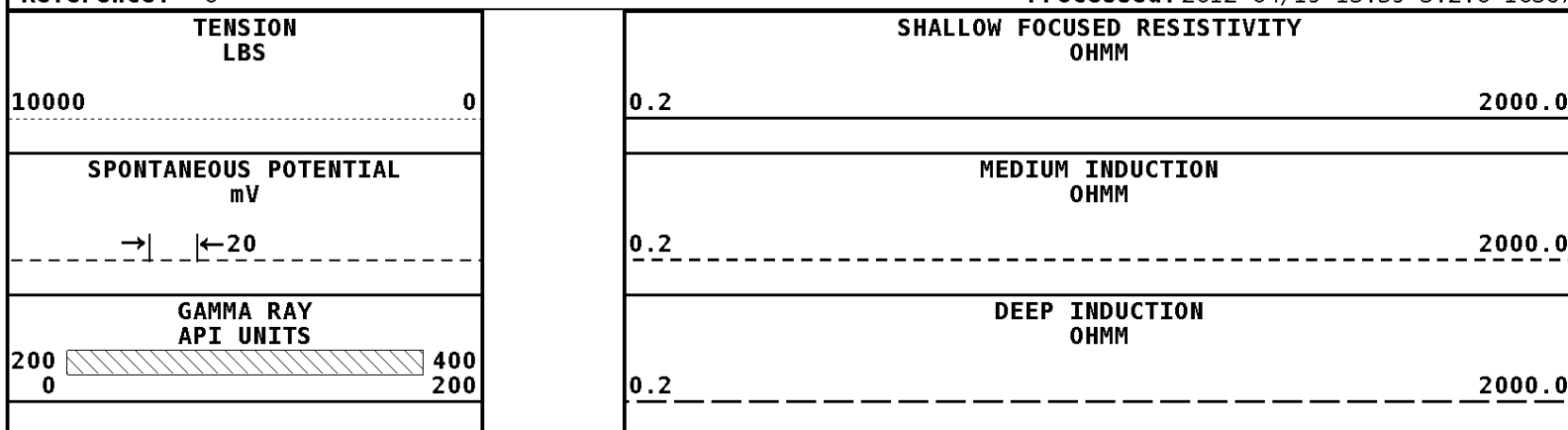




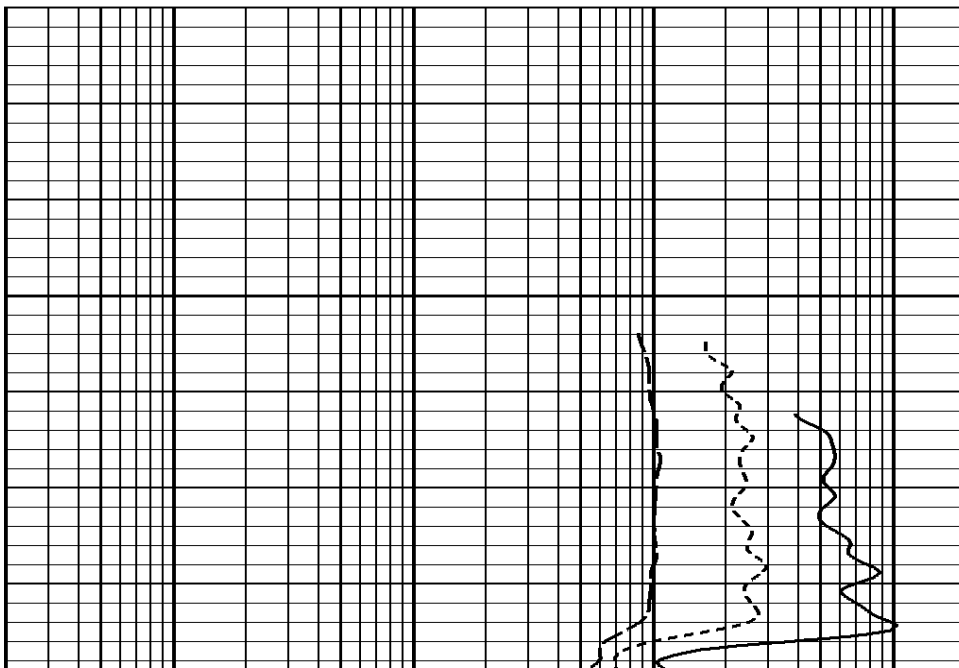
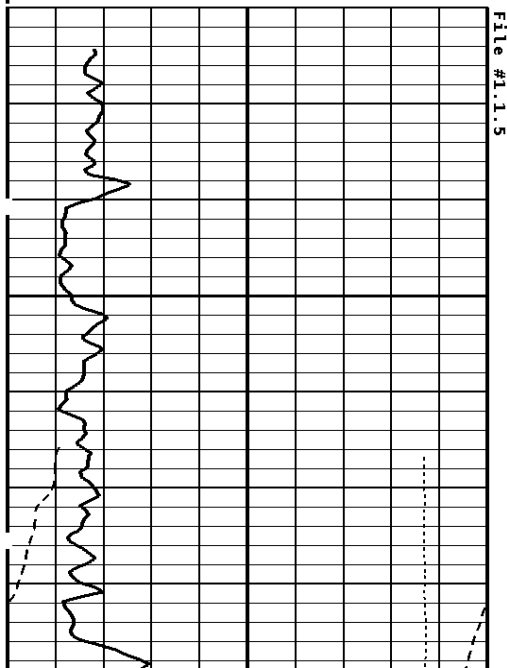
* Borehole Zone Factors *

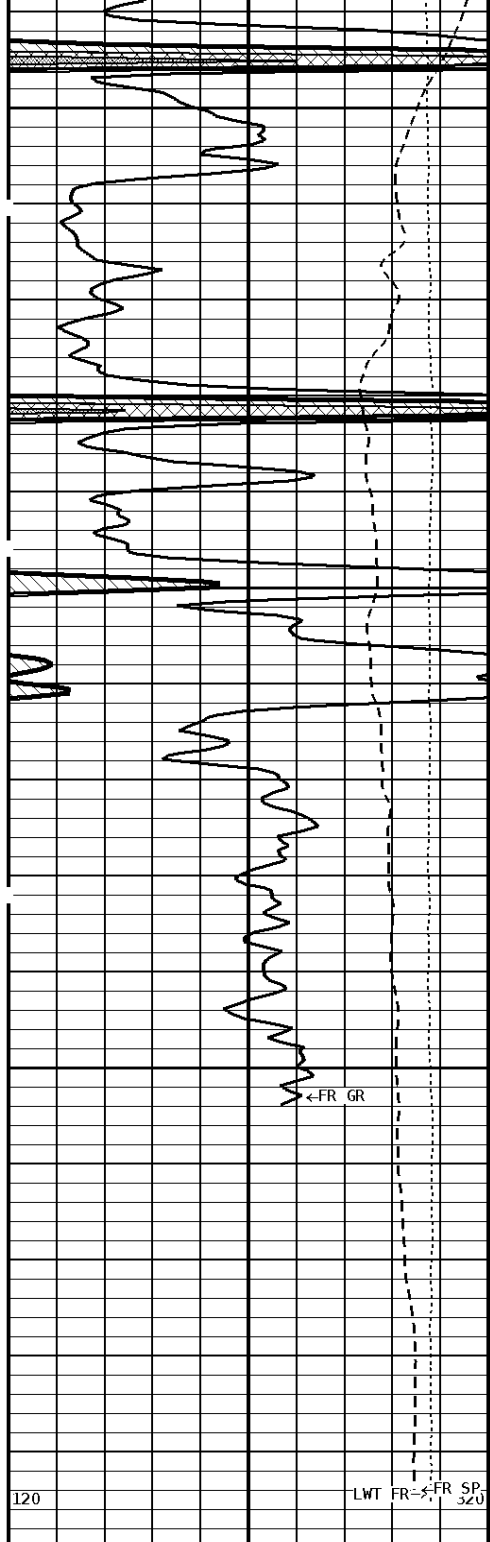
Zone 1	99999.0	to	0.0	Feet
Drill Bit Size			6.750	in
BHT Depth			941.000	ft
Borehole Temperature			86.0	degF
Temperature Gradient			1.00	DFHF
Resistivity Of Mud			10.000	ohm/m
Resistivity Of Mud Temperature			80.00	degF

Well File: RUN DIC 10-22B-3 APR 19 STK	Scale: 1:240
Segment: V1.D1.S5 REPEAT	Acquired: 2012-04/19 13:42 3.2.0-10367
Reference: 0	Processed: 2012-04/19 13:59 3.2.0-10367



1:240 REPEAT SECTION

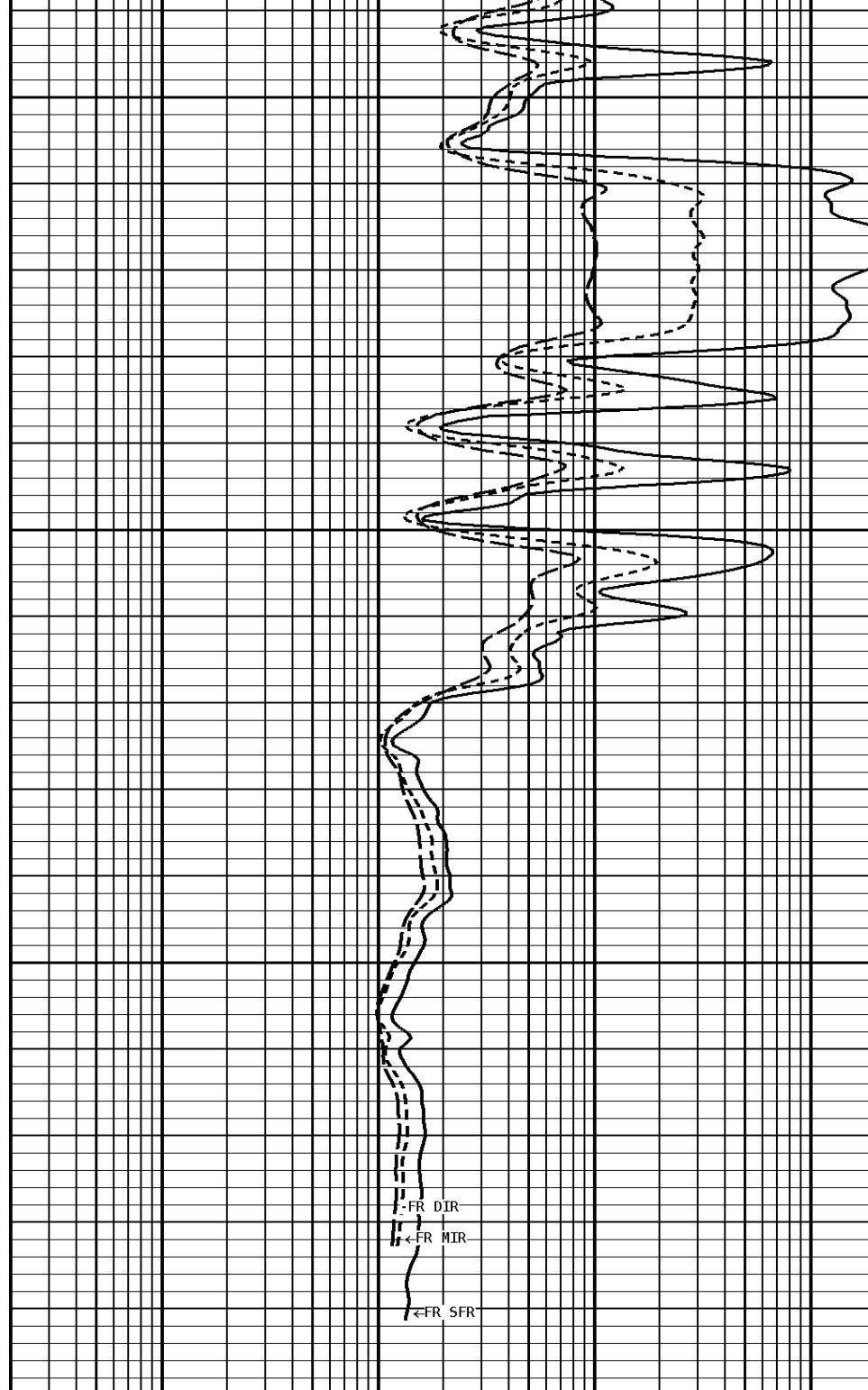




100

200

245



1:240 REPEAT SECTION

GAMMA RAY
API UNITS

200 0 400 200

SPONTANEOUS POTENTIAL
mV

→ | ← 20

TENSION
LBS

10000 0

DEEP INDUCTION
OHMM

0.2 2000.0

MEDIUM INDUCTION
OHMM

0.2 2000.0

SHALLOW FOCUSED RESISTIVITY
OHMM

0.2 2000.0

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet			
Drill Bit Size	_____	6.750	in
BHT Depth	_____	941.000	ft
Borehole Temperature	_____	86.0	degF
Temperature Gradient	_____	1.00	DFHF
Resistivity Of Mud	_____	10.000	ohm/m
Resistivity Of Mud Temperature	_____	80.00	degF

*** Calibration Summary ***

Shop Calibration GRT-B					
Performed : 04-APR-2011			Time : 19:28		
Sensor Suite : GR-GR5			ID : GRT-BC-41		
	Measured	Units	Calibrated	Units	
	Background Jig		Jig		
GR	46 346	CPS	175	GRAPI	

Shop Calibration PIT-CA					
Performed : 09-MAR-2012			Time : 15:54		
Sensor Suite : P-IND-T			ID : PIT-AC-022		
Medium					
	Measured		Calibrated		Units
	R X		R X		
Air	129413 131202		-7.0 -7.0		MMHOS
Zero	131066 131071		65.6 -17.0		MMHOS
Reference	248746 249346		5065.6 4983.0		MMHOS
Loop	147468 174966		2610.2 1076.0		MMHOS
Sonde Error			-2.1 -6.8		MMHOS
Cond			5065.6 4983.0		MMHOS
Deep					
	Measured		Calibrated		Units
	R X		R X		
Air	129586 130432		0.0 0.0		MMHOS
Zero	131077 131073		31.9 6.9		MMHOS
Reference	238783 239471		2031.9 2006.9		MMHOS
Loop	148920 177248		1222.8 504.8		MMHOS
Sonde Error			-0.8 -9.2		MMHOS
Cond			2031.9 2006.9		MMHOS
Temperature					
	Measured		Calibrated		Units
	Low High		Low High		
	16980.0 56920.0		70.0 350.0		DEGF

Performed : 30-Jan-2012			Time : 11:24		
Sensor Suite : SFL			ID : PIT-AC-022		
Internal					
	Measured		Calibrated		Units
	Zero Reference		Zero Reference		
Im	32763.2 50516.1		0.0 7028.0		uA
Ib	32769.0 50217.9		0.0 1750.0		mA
MOM1	32796.4 60221.5		0.0 175.0		mV
Equivalent SFL				43.97	OHMM

Performed : 30-Jan-2012			Time : 11:26		
Sensor Suite : P-SP			ID : PIT-AC-022		
Internal					
	Measured		Calibrated		Units
	Zero Reference		Zero Reference		
	32785.2 58904.5		0.0 1000.0		mV

Well File: RUN DIC 10-22B-3 APR 19 STK

Scale: 1:1200

Segment: V1.D1.S4 MAIN

Acquired: 2012-04/19 13:11 3.2.0-10367

Reference: 0

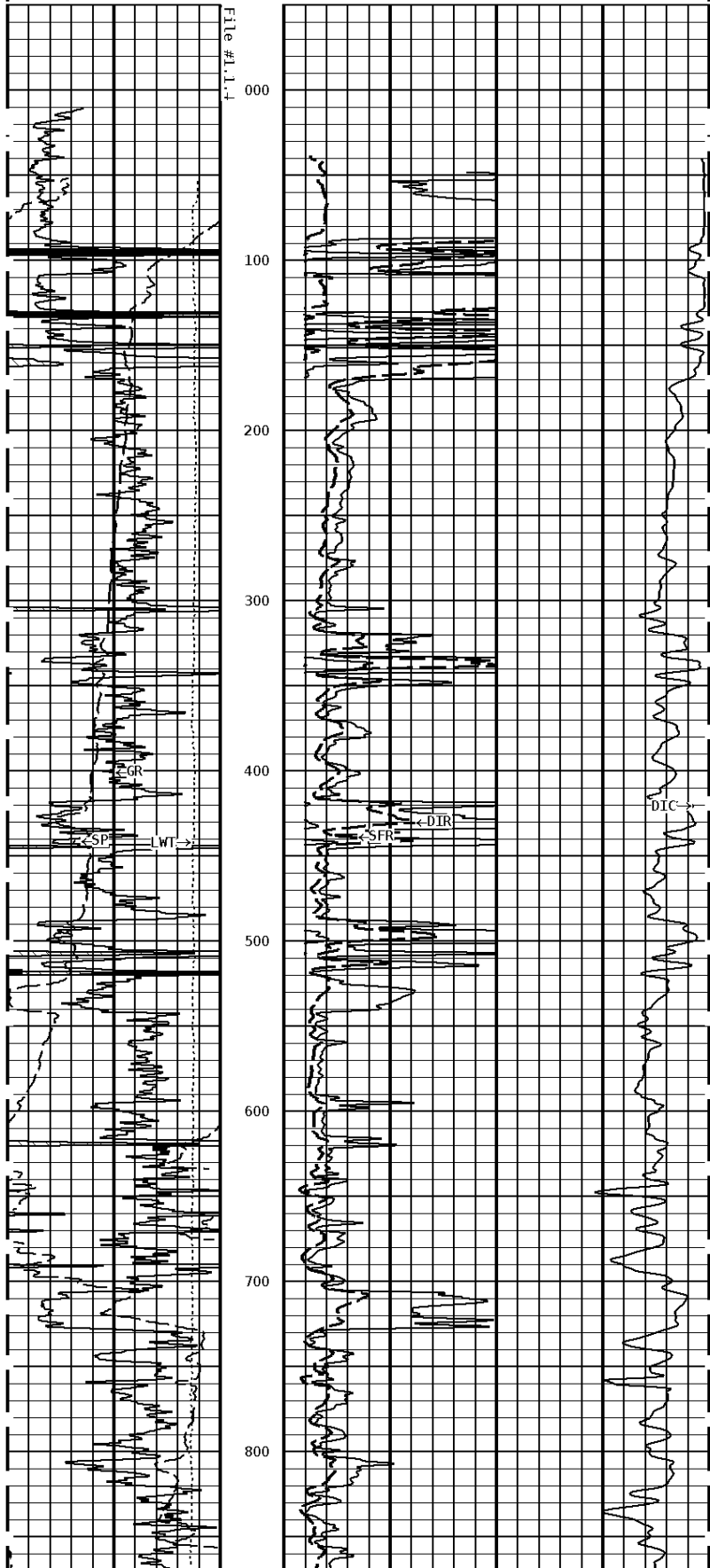
Processed: 2012-04/19 13:59 3.2.0-10367

TENSION LBS	
10000	0

DEEP INDUCTION OHMM	
0.0	500.0
0.0	50.0

SPONTANEOUS POTENTIAL mV		SHALLOW FOCUSED OHMM	
→ ← 20		0.0	500.0
		0.0	50.0
GAMMA RAY API UNITS		DEEP CONDUCTIVITY MHMO	
200	400	2000	1000
0	200	1000	0

1:1200 MAIN SECTION





1:1200 MAIN SECTION

GAMMA RAY API UNITS		DEEP CONDUCTIVITY MHMO	
200	400	2000	1000
0	200	1000	0
SPONTANEOUS POTENTIAL mV		SHALLOW FOCUSED OHMM	
→ ← 20		0.0	500.0
		0.0	50.0
TENSION LBS		DEEP INDUCTION OHMM	
10000	0	0.0	500.0
		0.0	50.0