



DIGITAL LOG (785) 625-3858

Dual Induction Log

API No.	Company Prospect Oil & Gas, Inc.		
15-163-24049-00-00	Well Becker "D" #1		
	Field Kruse		
	County Rooks State Kansas		
	Location	SE NE SW NE 1672' FNL / 1474' FEL	
	Sec: 3	Twp: 10S	Rge: 16W
	Permanent Datum	Ground Level	Elevation 1933
	Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
	Drilling Measured From	Kelly Bushing	K.B. 1938 D.F. 1933 G.L. 1933
Date	6/28/2012		
Run Number	One		
Depth Driller	3480		
Depth Logger	3479		
Bottom Logged Interval	3478		
Top Log Interval	200		
Casing Driller	8.625 @ 218		
Casing Logger	216		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	3600		
Density / Viscosity	9.3 51		
pH / Fluid Loss	10.0 8.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	0.60 @ 97		
Rmf @ Meas. Temp	0.45 @ 97		
Rmc @ Meas. Temp	0.81 @ 97		
Source of Rmf / Rmc	Charts		
Rm @ BHT	0.53 @ 111		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	111		
Equipment Number	15		
Location	Hays		
Recorded By	R. Barnhart		
Witnessed By	Brad Hutchinson		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

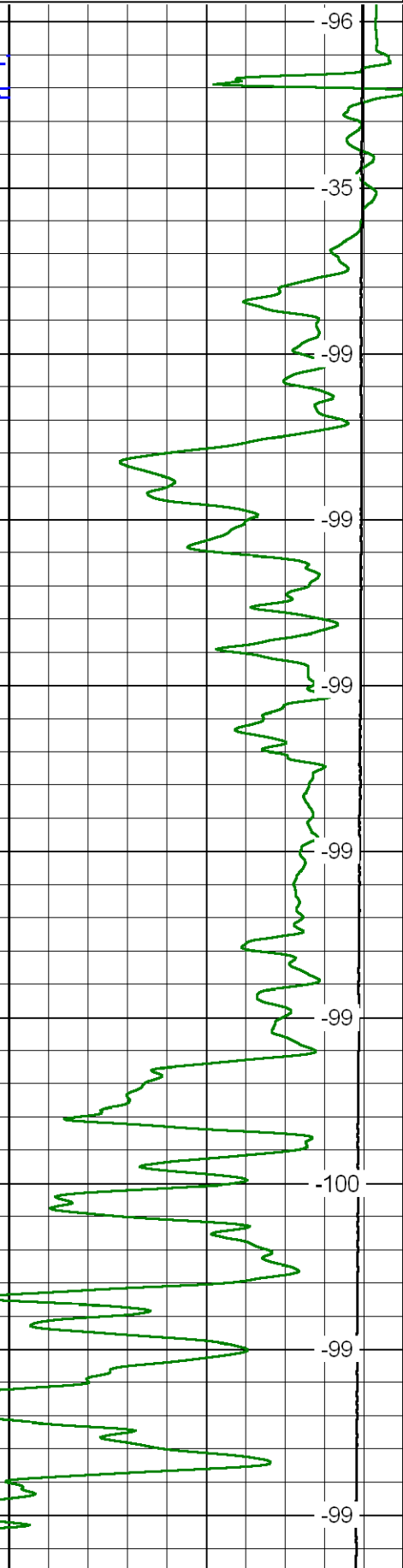
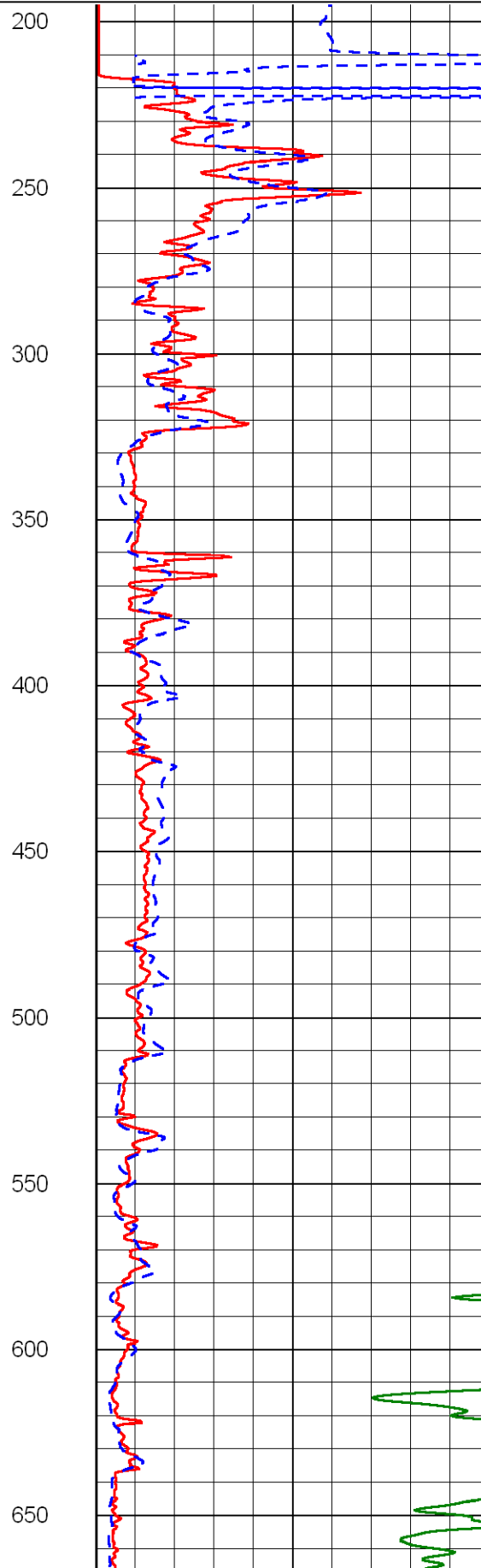
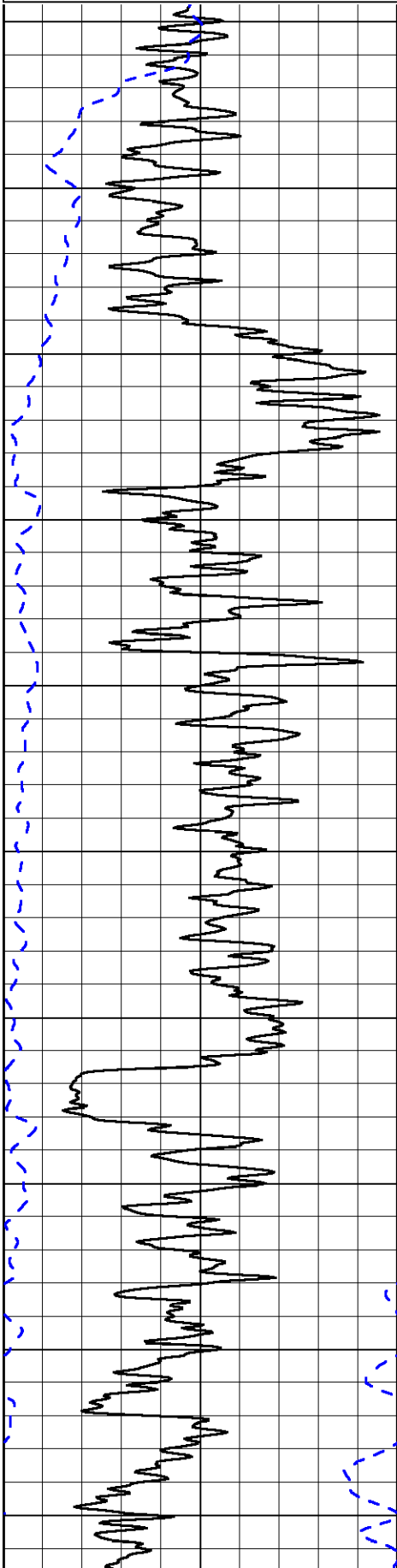
Codell, KS:
E to 28 Rd., 1/2N to Z Rd., 1E, 1/2N, W & N into

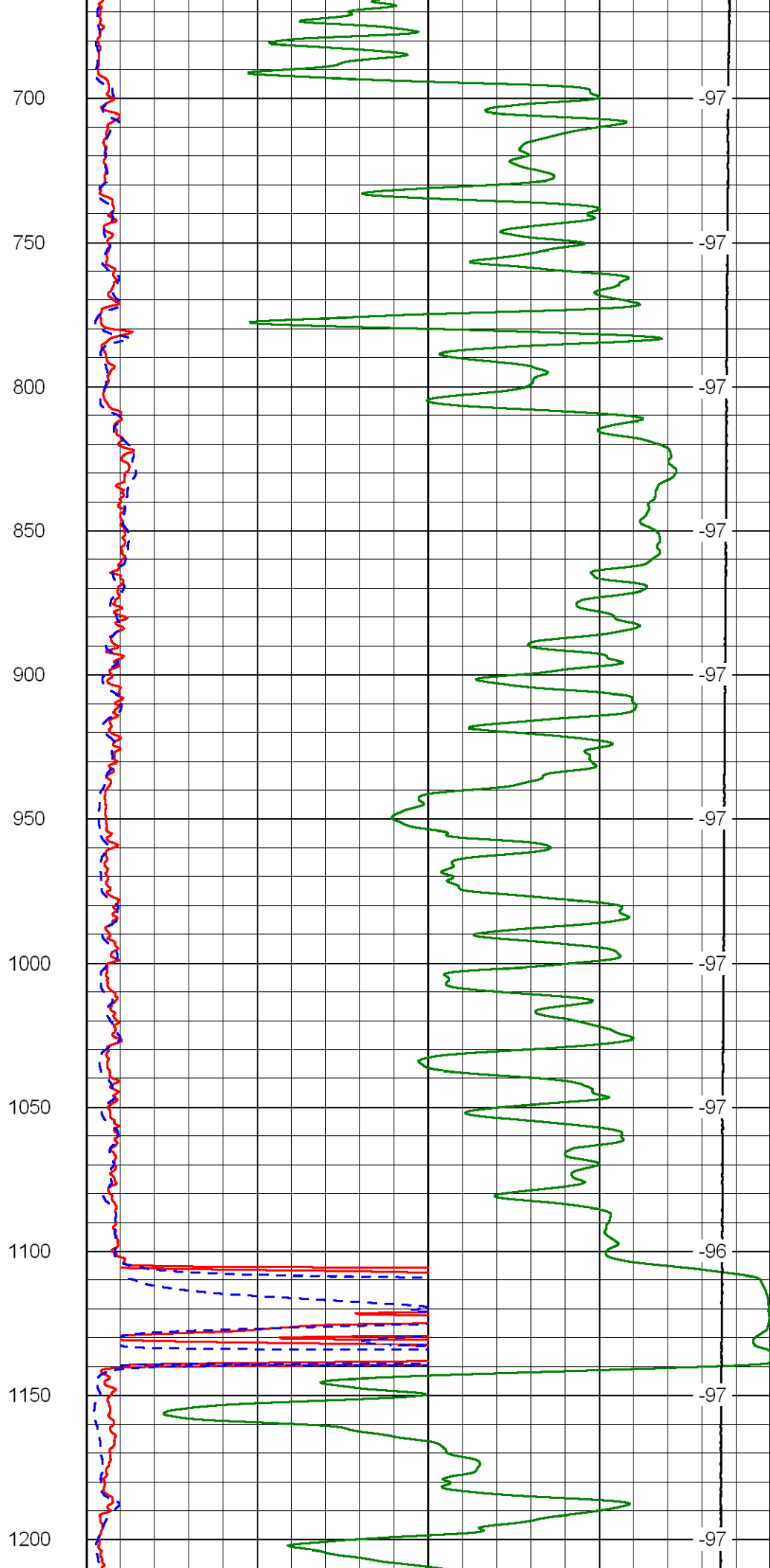
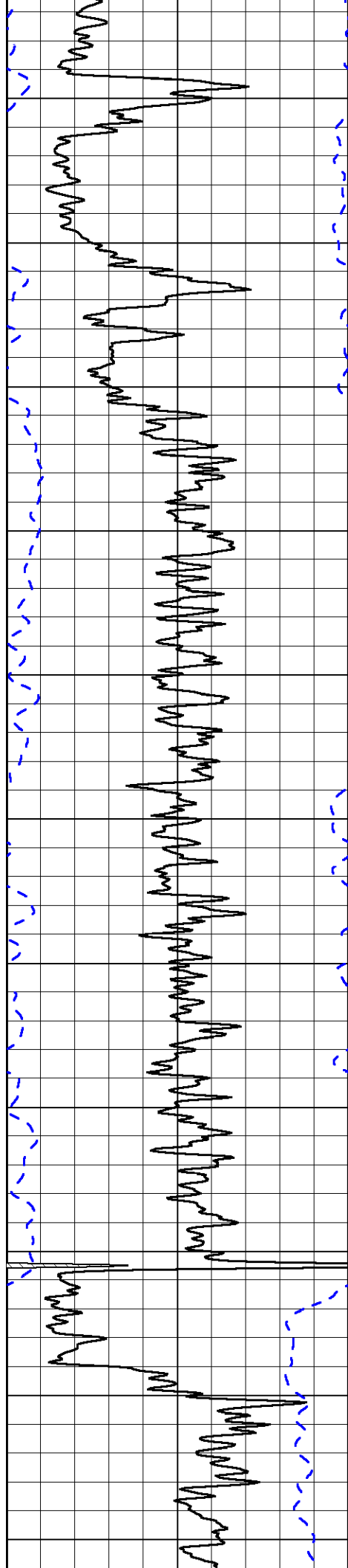
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Presentation Format: dil2in
Dataset Creation: Thu Jun 28 21:46:31 2012
Charted by: Depth in Feet scaled 1:600

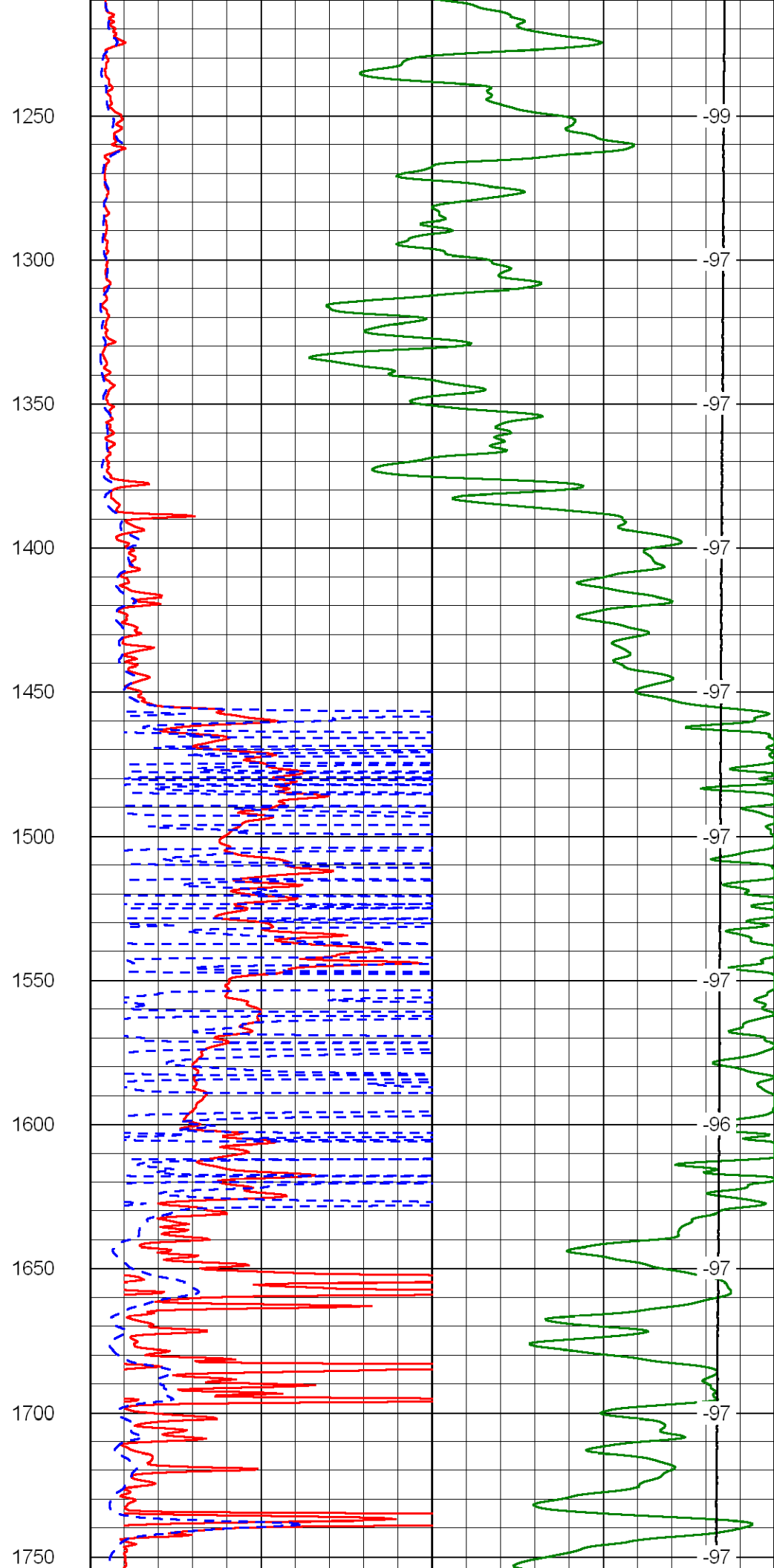
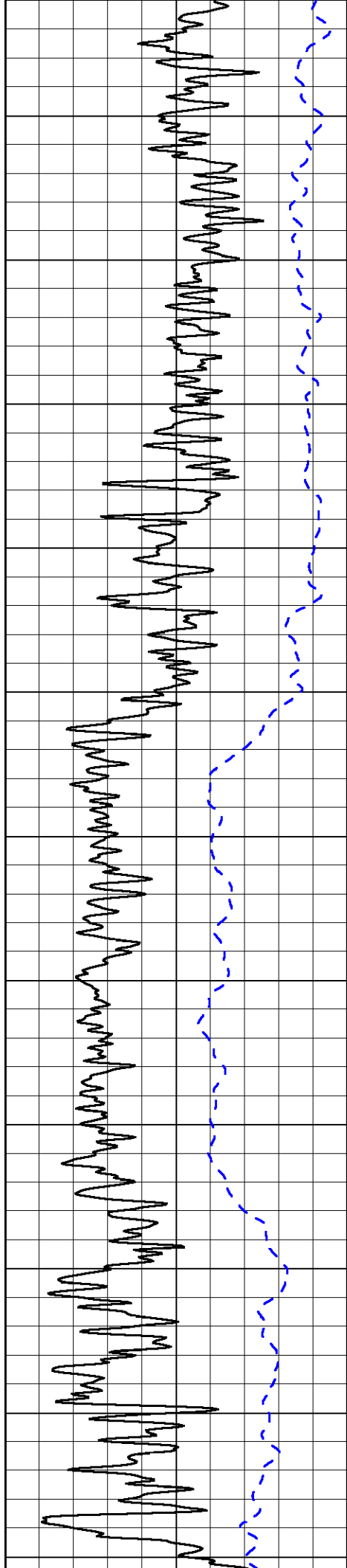
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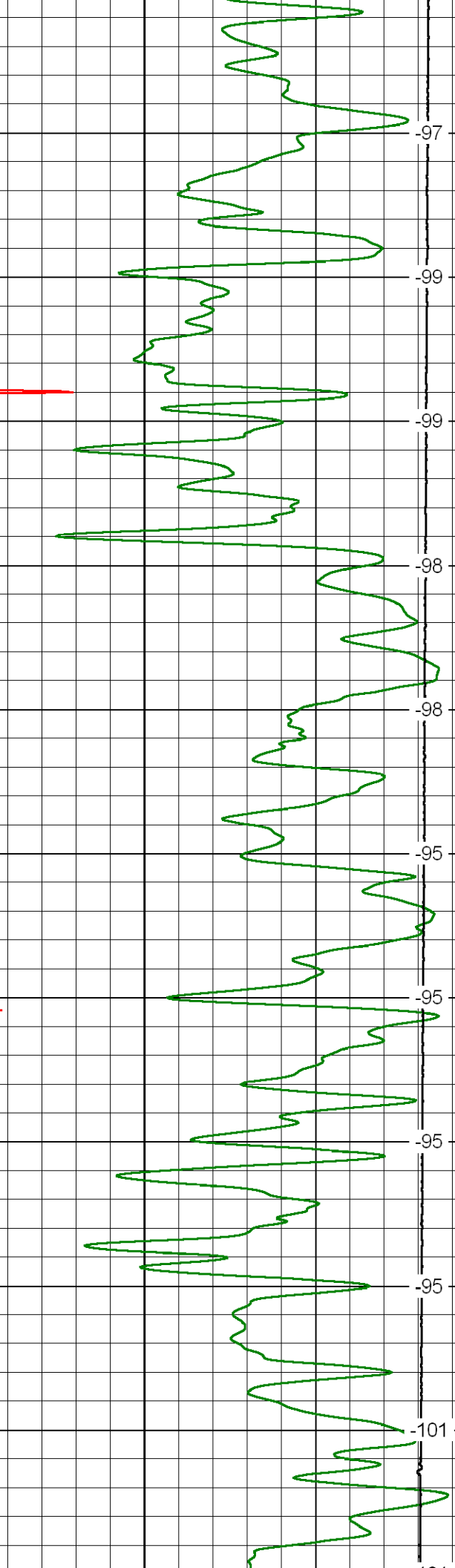
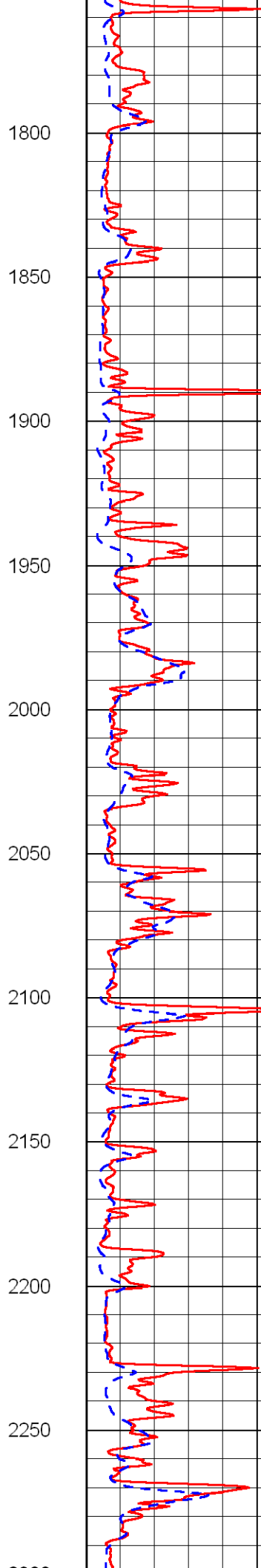
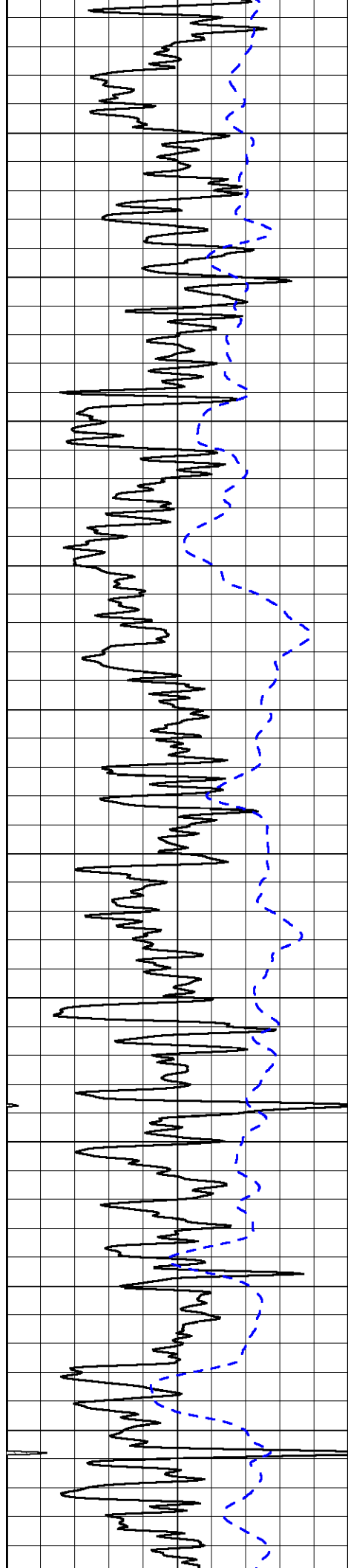
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0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0

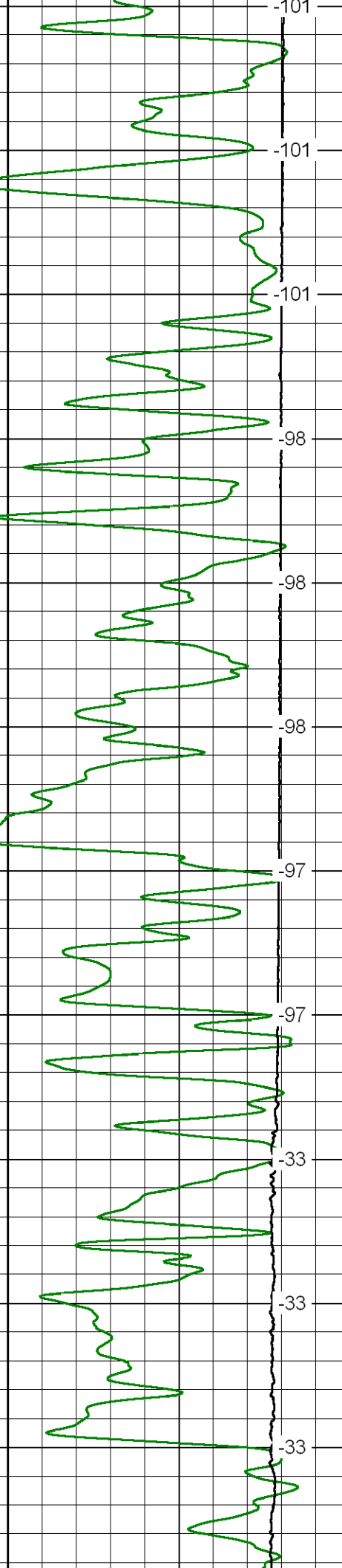
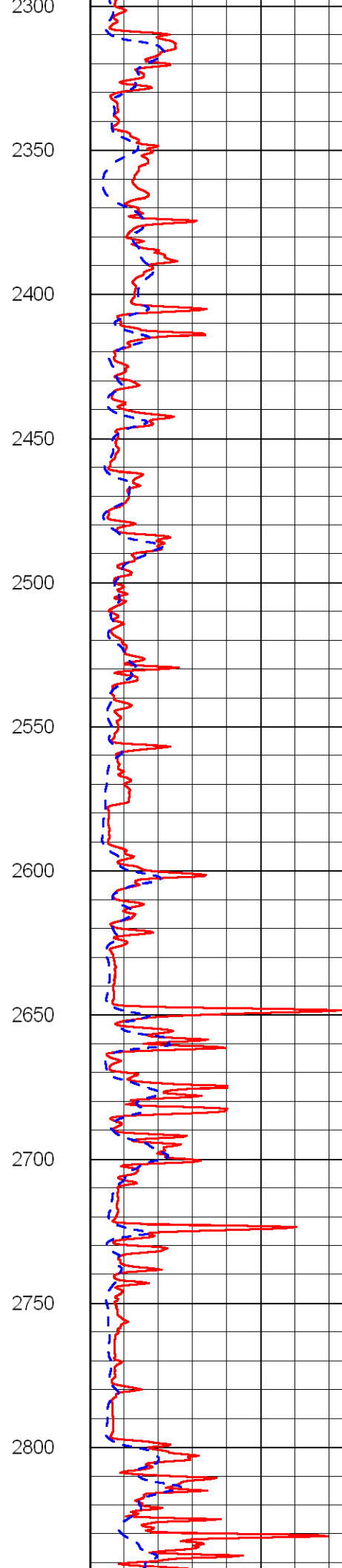
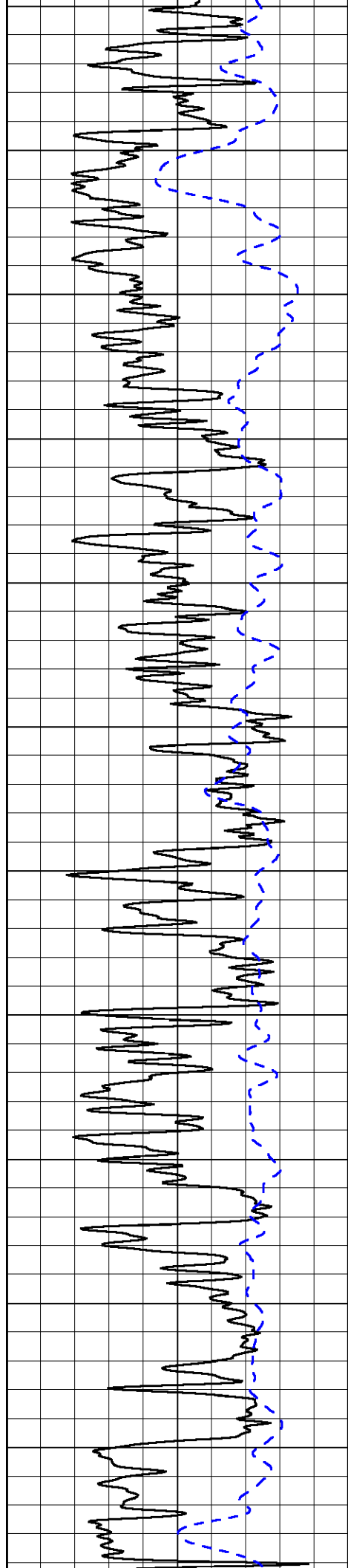
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50	Deep Resistivity	500

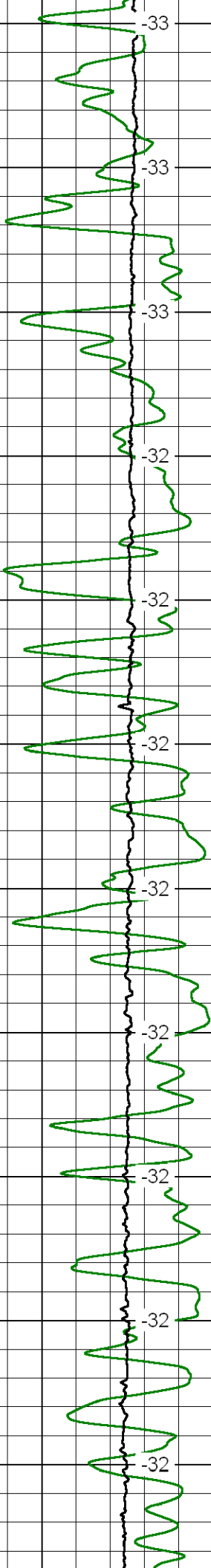
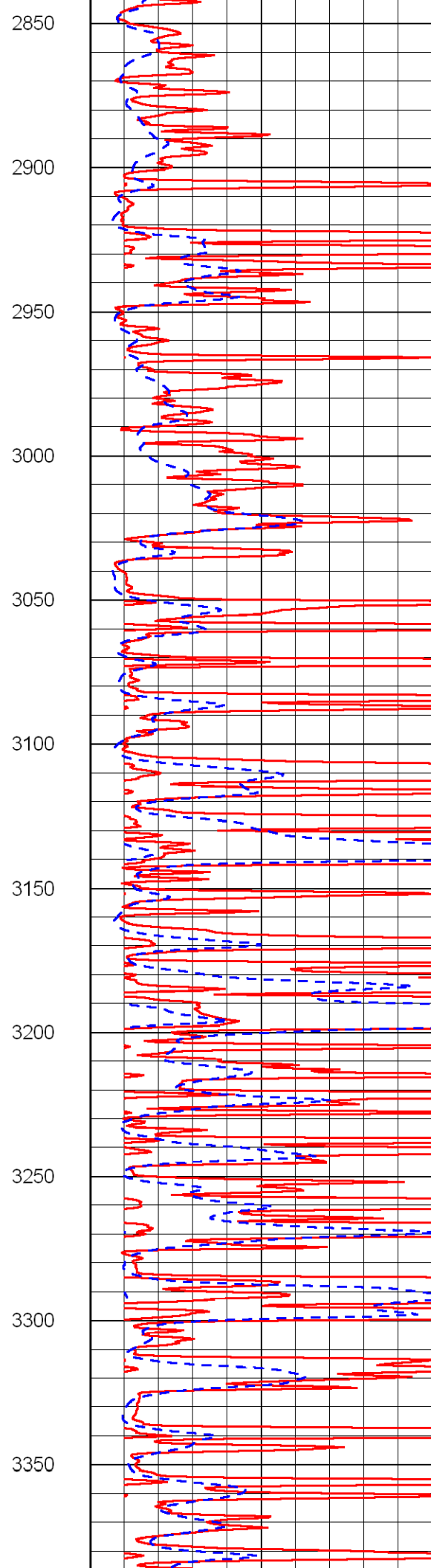
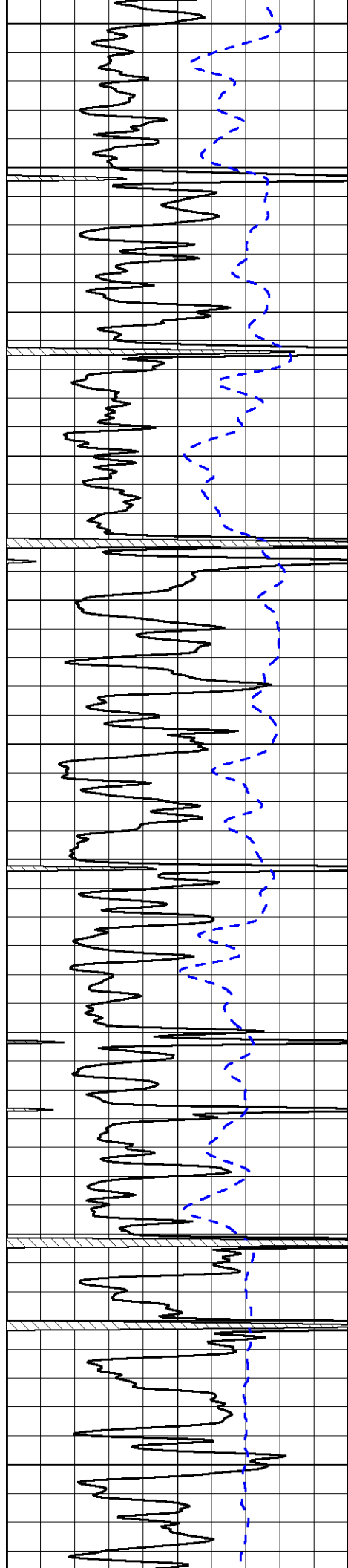


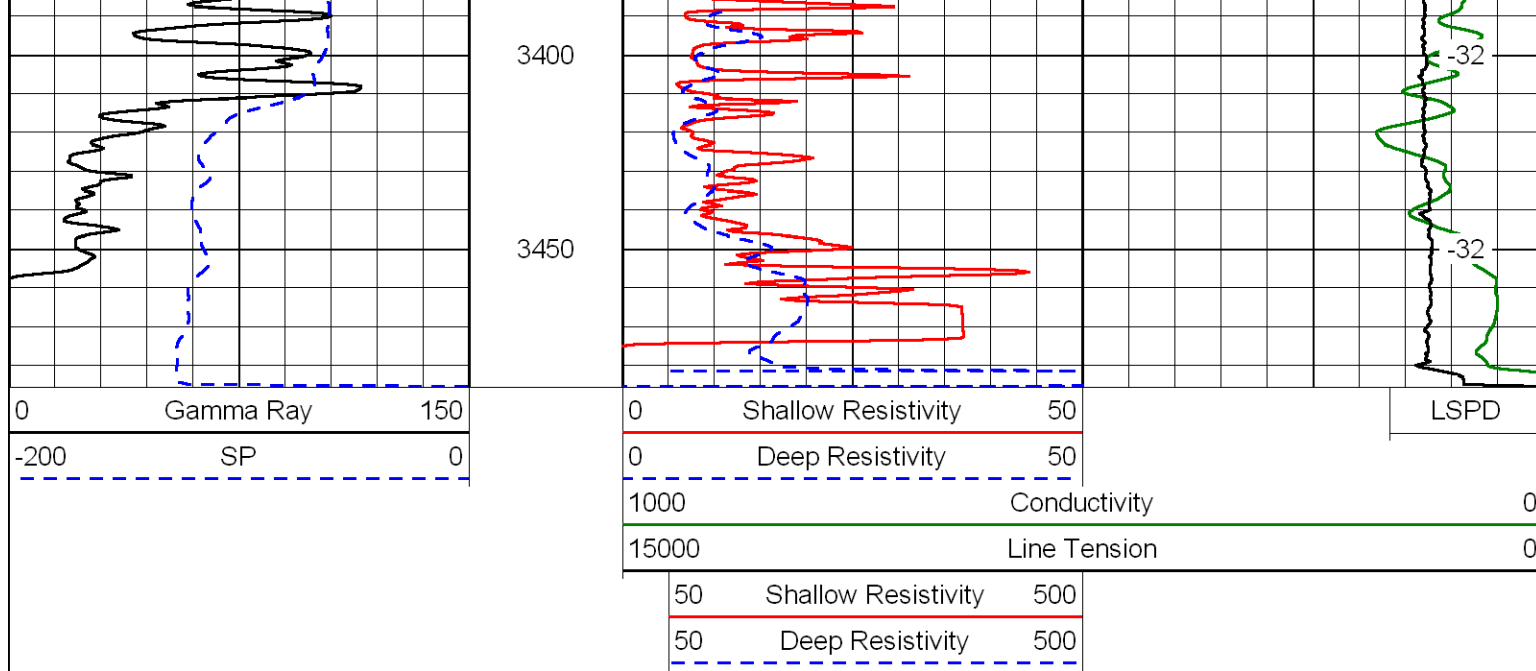




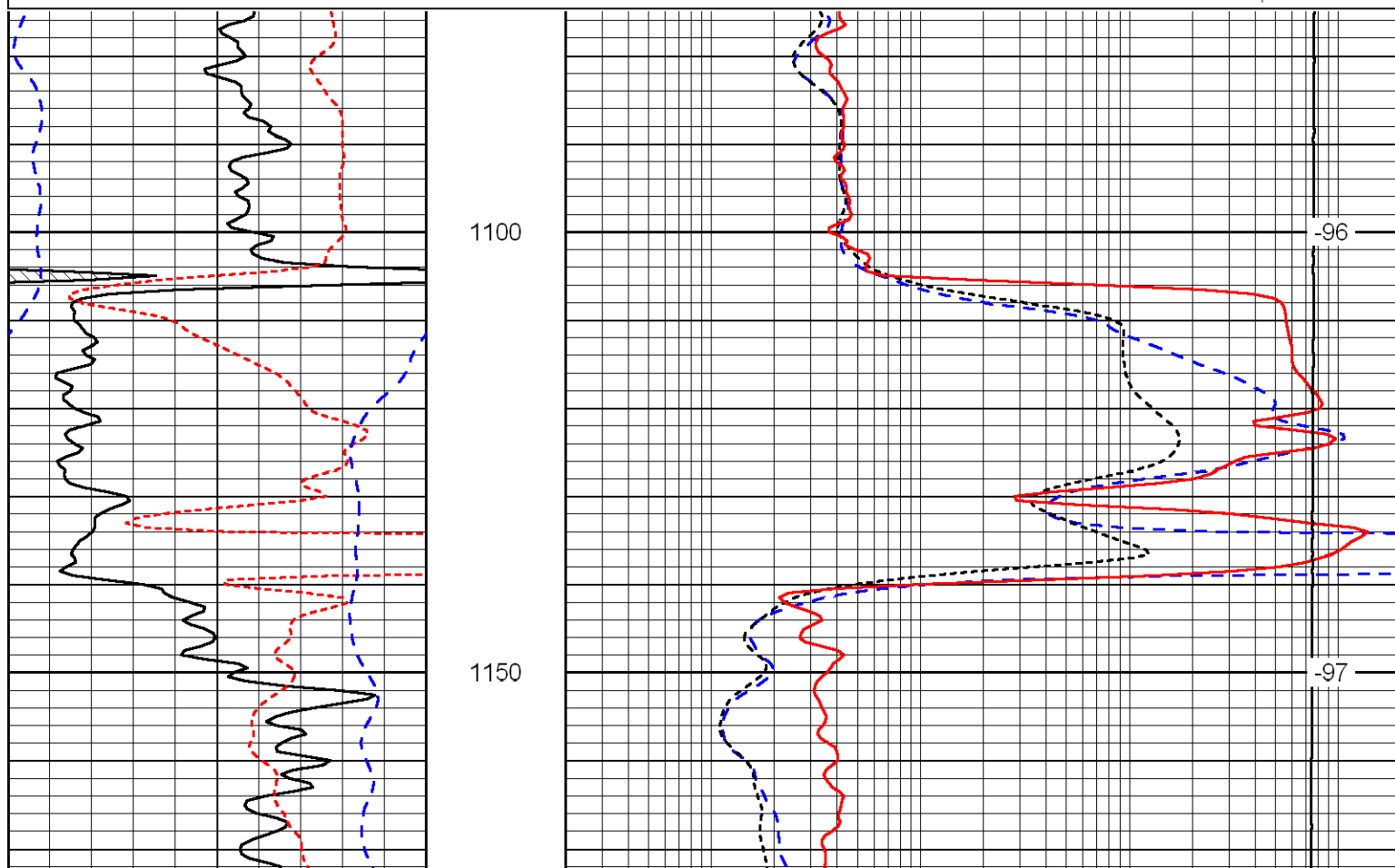
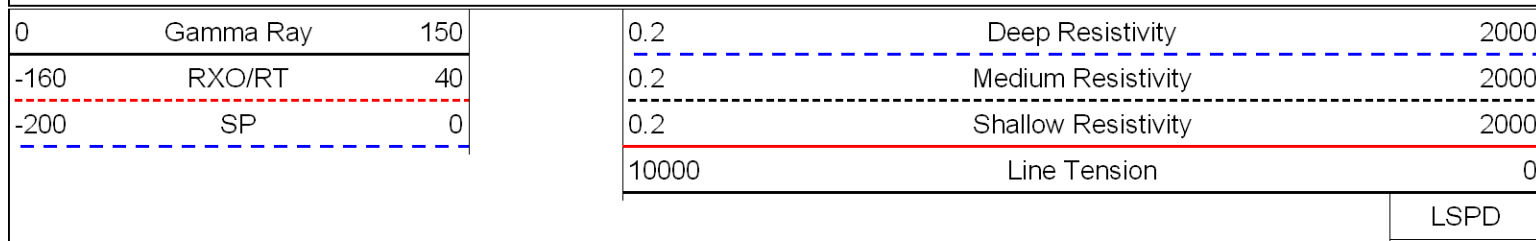








Database File: prospecthd.db
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Presentation Format: dil
Dataset Creation: Thu Jun 28 21:46:31 2012
Charted by: Depth in Feet scaled 1:240



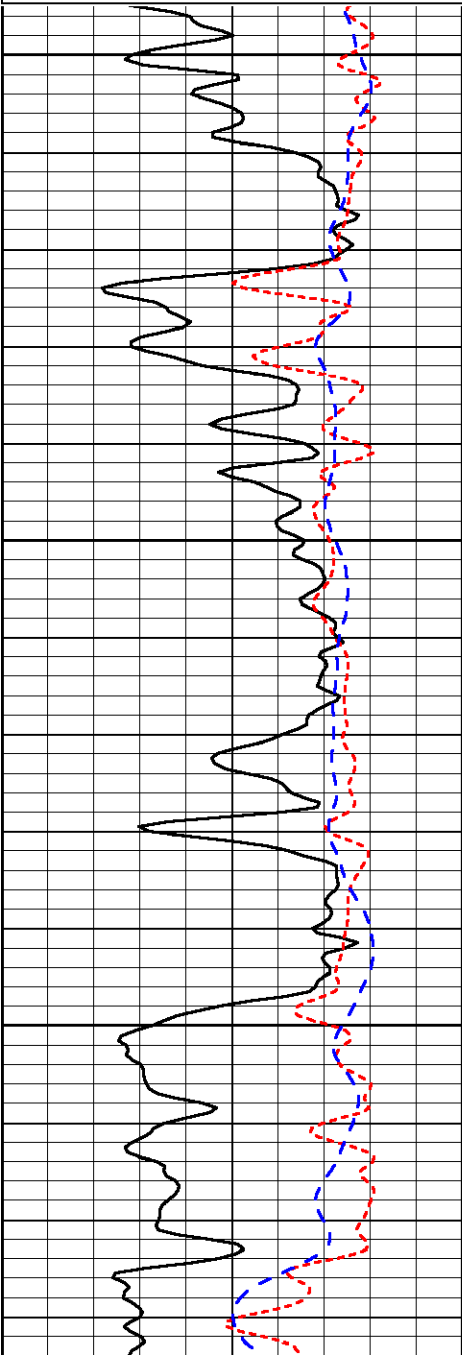
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-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0
		LSPD

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 Dataset Pathname: dil/prsmain
 Presentation Format: dil
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0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

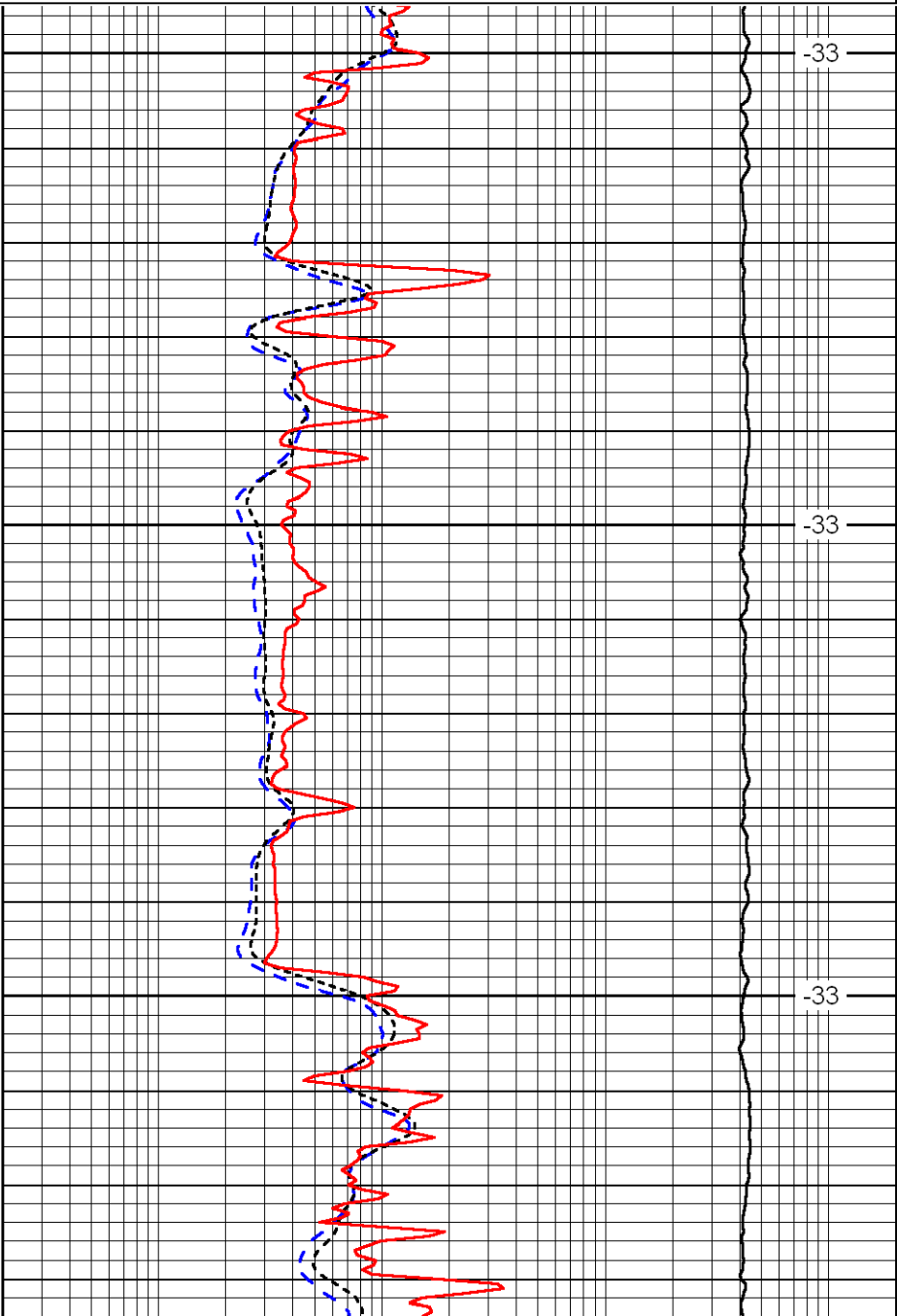
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0
		LSPD



2700

2750

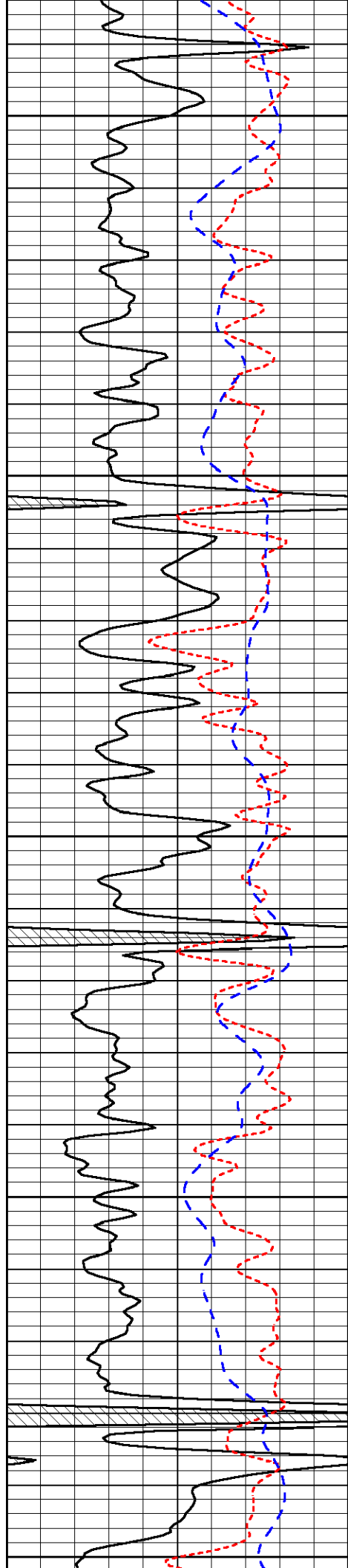
2800



-33

-33

-33



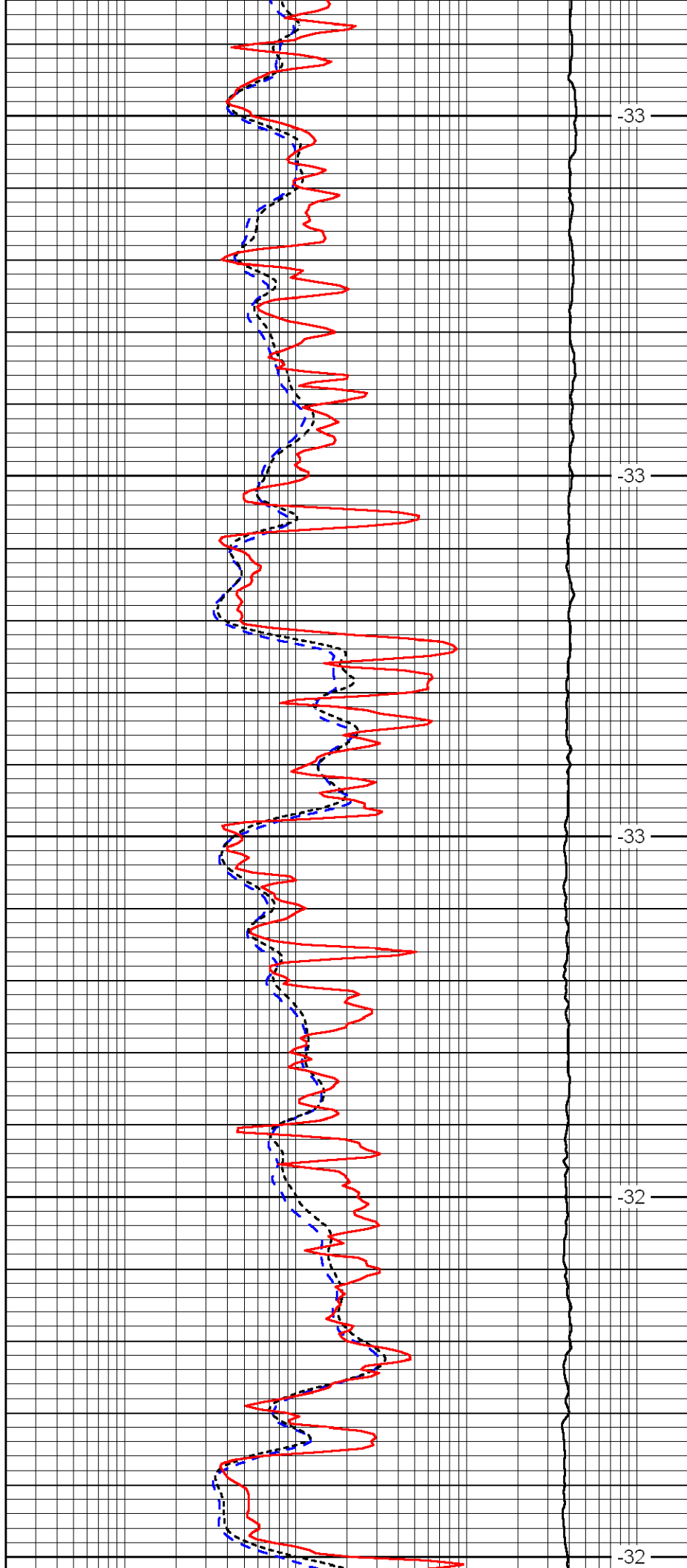
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2900

2950

3000

3050



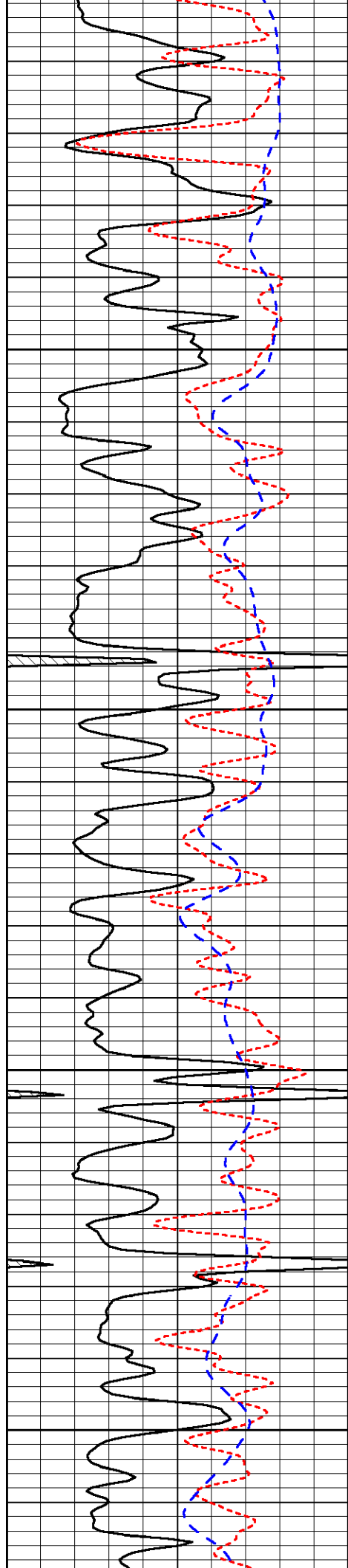
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-33

-33

-32

-32

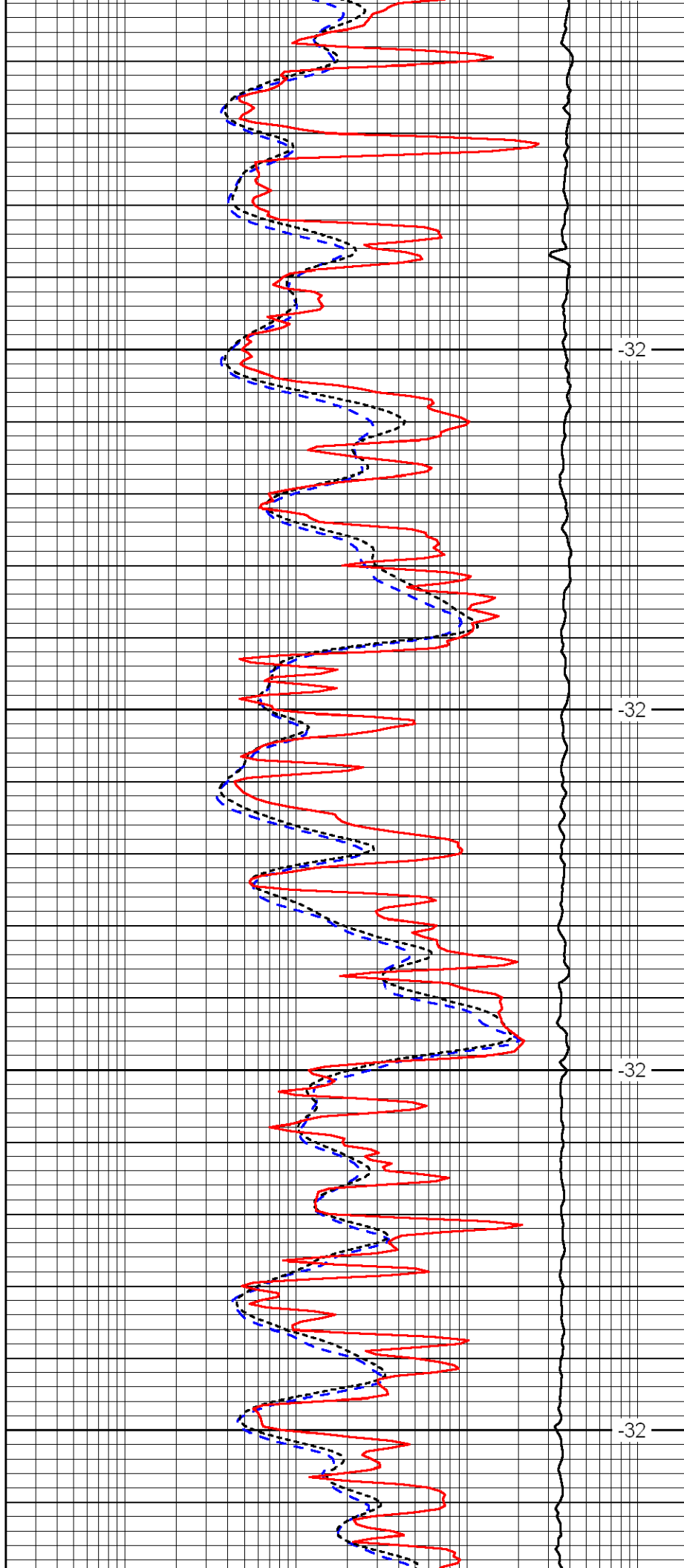


3100

3150

3200

3250

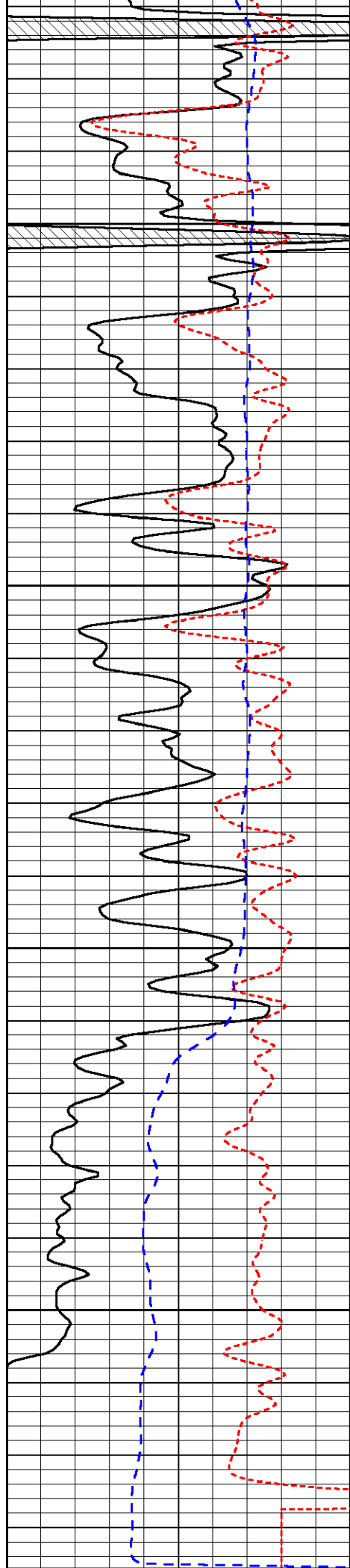


-32

-32

-32

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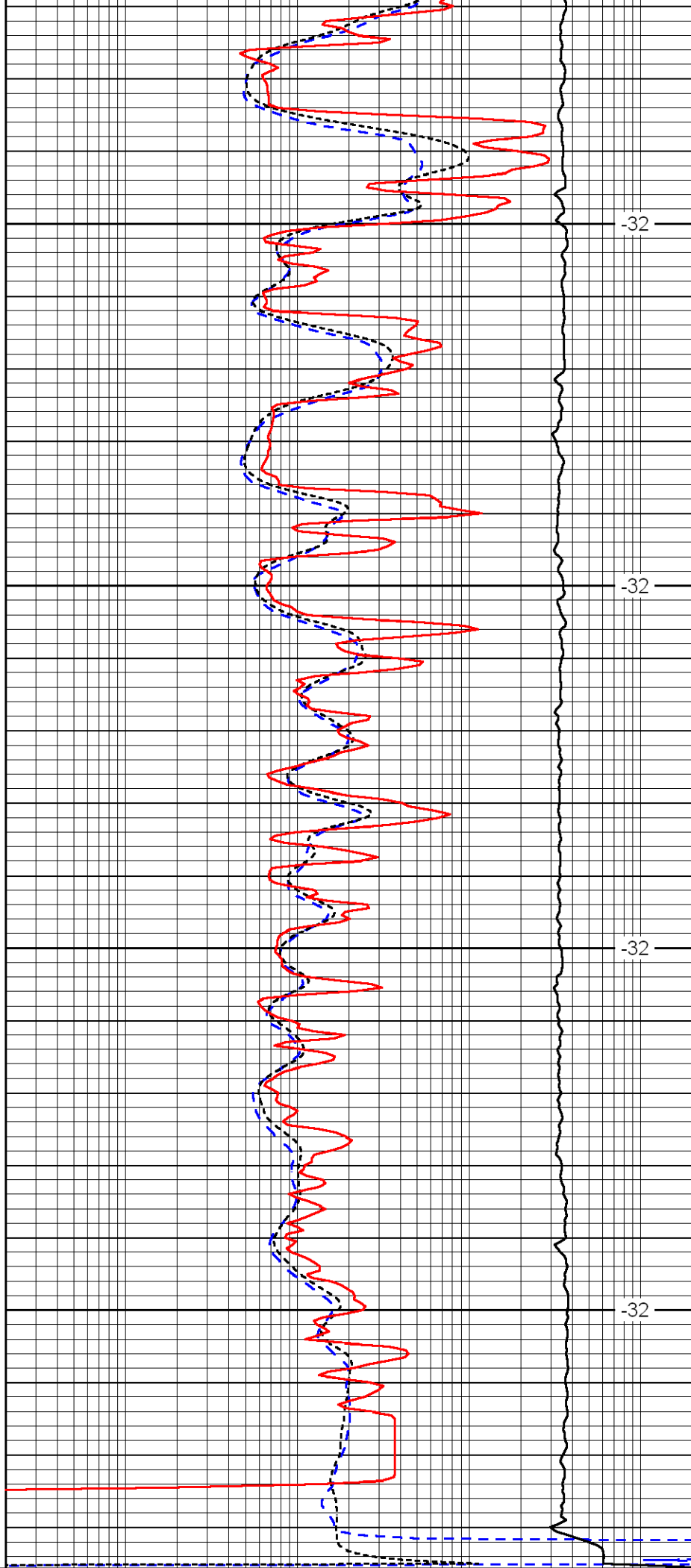


3300

3350

3400

3450



0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0
		LSPD