



Weatherford¹⁸⁰

**COMPACT PHOTO DENSITY
COMPENSATED NEUTRON
LOG**

COMPANY

MCCOY PETROLEUM CORPORATION

WELL

FITZGERALD 'A' #3-30

FIELD

LETTE SE

PROVINCE/COUNTY

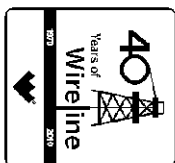
HASKELL

COUNTRY/STATE

U.S.A. / KANSAS

LOCATION

1625' FNL & 1270' FEL



SEC

TWP

RGE

Other Services
MAI/MFE

MML

API Number

15-081-21988

Permit Number

Permanent Datum G.L., Elevation 2845 feet

Log Measured From KB

Drilling Measured From K.B.

Date

14-JUN-2012

Run Number

ONE

Depth Driller

4810.00 feet

Depth Logger

4804.00 feet

First Reading

4784.00 feet

Last Reading

3800.00 feet

Casing Driller

1819.00 feet

Casing Logger

1820.00 feet

Bit Size

7.875 inches

Hole Fluid Type

FLOWLINE

Density / Viscosity

9.00 lb/USg

44.00 CP

PH / Fluid Loss

11.00

8.00 ml/30Min

Sample Source

FLOWLINE

Rm @ Measured Temp

0.84 @ 95.0 ohm-m

Rmf @ Measured Temp

0.67 @ 95.0 ohm-m

Rmc @ Measured Temp

1.01 @ 95.0 ohm-m

Source Rmf / Rmc

CALC

CALC

Rm @ BHT

0.69 @ 116.0 ohm-m

Time Since Circulation

4 HOURS

Max Recorded Temp

116.00 deg F

Equipment Name

COMPACT

Equipment / Base

13096

LIB

Recorded By

L. SCOTT

BOREHOLE RECORD

Last Edited: 14-JUN-2012 13:17

Bit Size
inches

7.875

Depth From
feet

1820.00

Depth To
feet

4804.00

CASING RECORD

Type

Size
inches

8.625

Depth From
feet

0.00

Shoe Depth
feet

1820.00

Weight
pounds/ft

24.00

REMARKS

Tools Run: MAI, MPD, MCG, MDN, MML, MFE

Hardware: MPD: 8 inch profile plate used. MAI and MFE: 0.5 Inch standoffs used. MDN: Dual Eccentraliser used.

2.71 G/CC Limestone density matrix used to calculate porosity.

Borhole rugosity, tight pulls, and washouts will affect data quality.

All intervals logged and scaled per customer's request.

Annular volume with 4.5 inch production casing= 250 cu. ft.

Total hole volume from TD to Surface Casing= 1325 cu. ft.

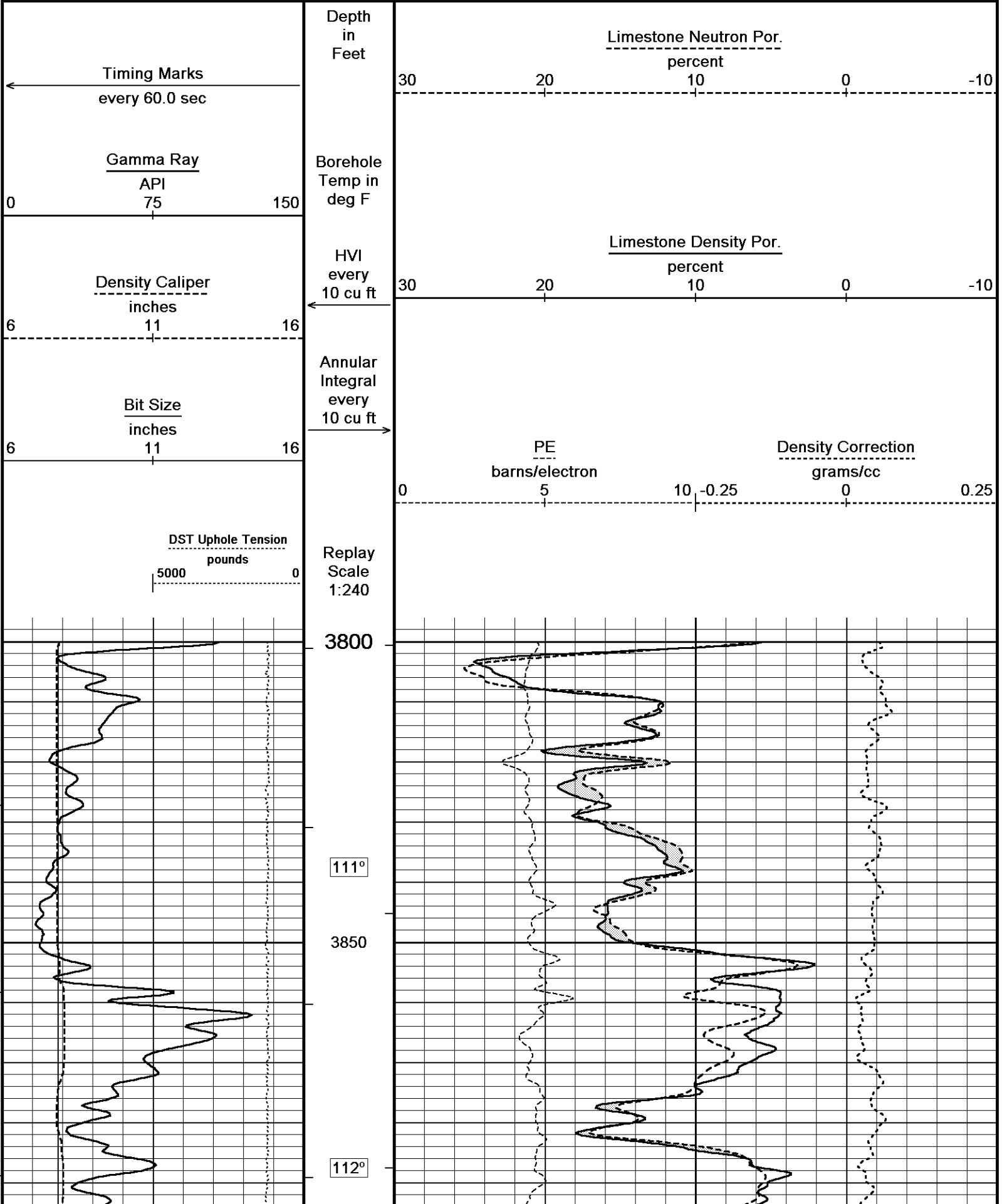
Service order #3534495

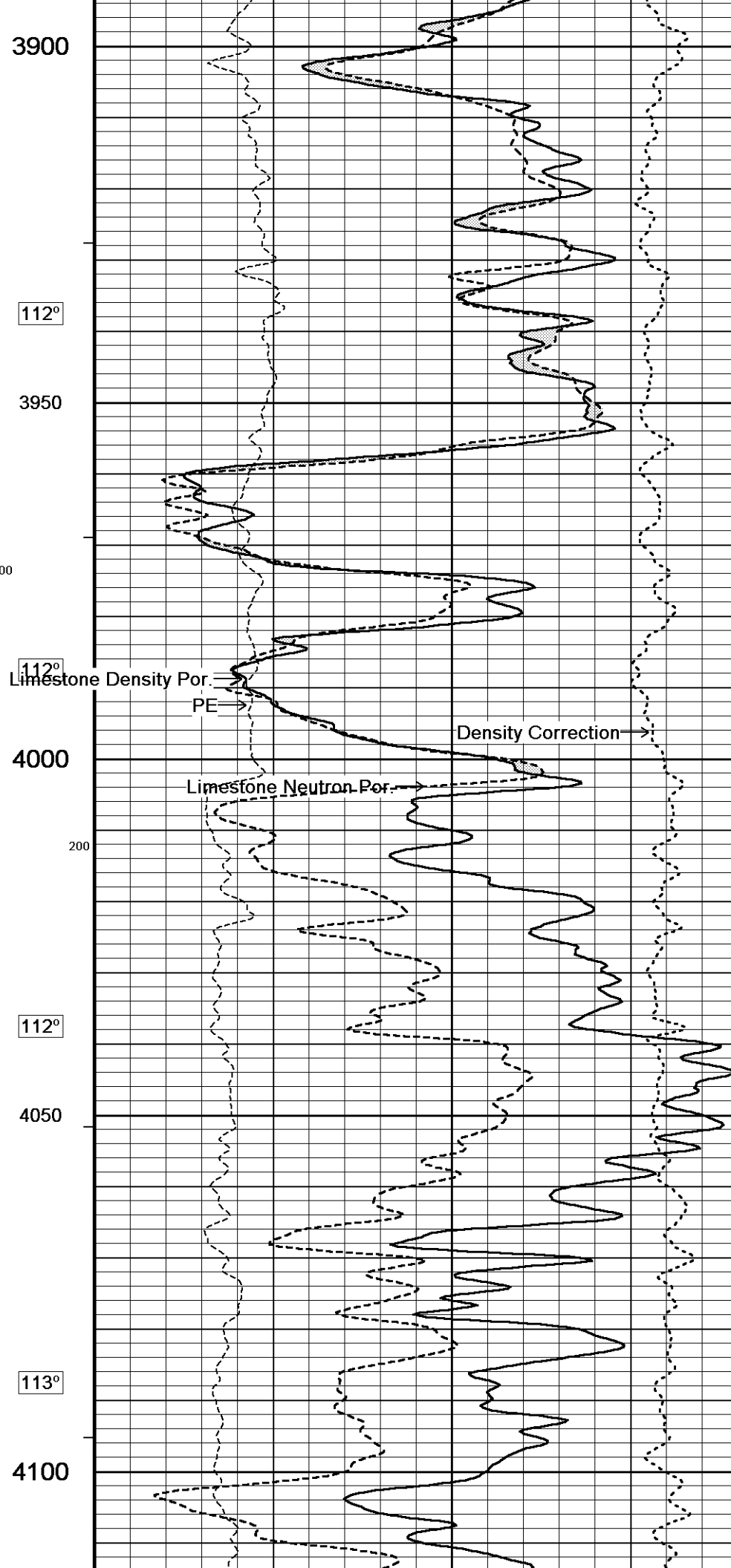
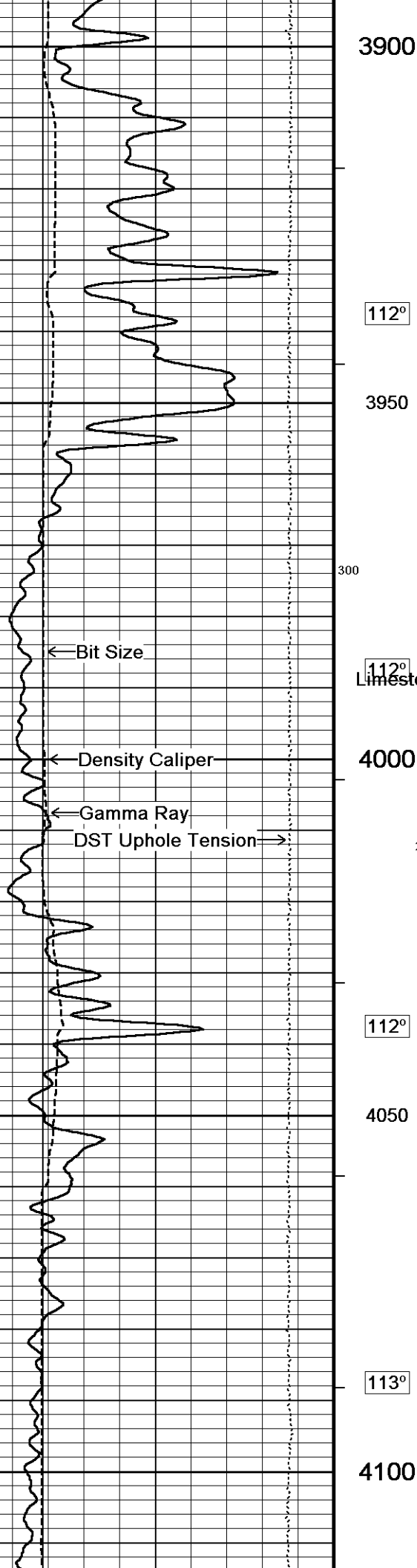
Rig: Sterling #5

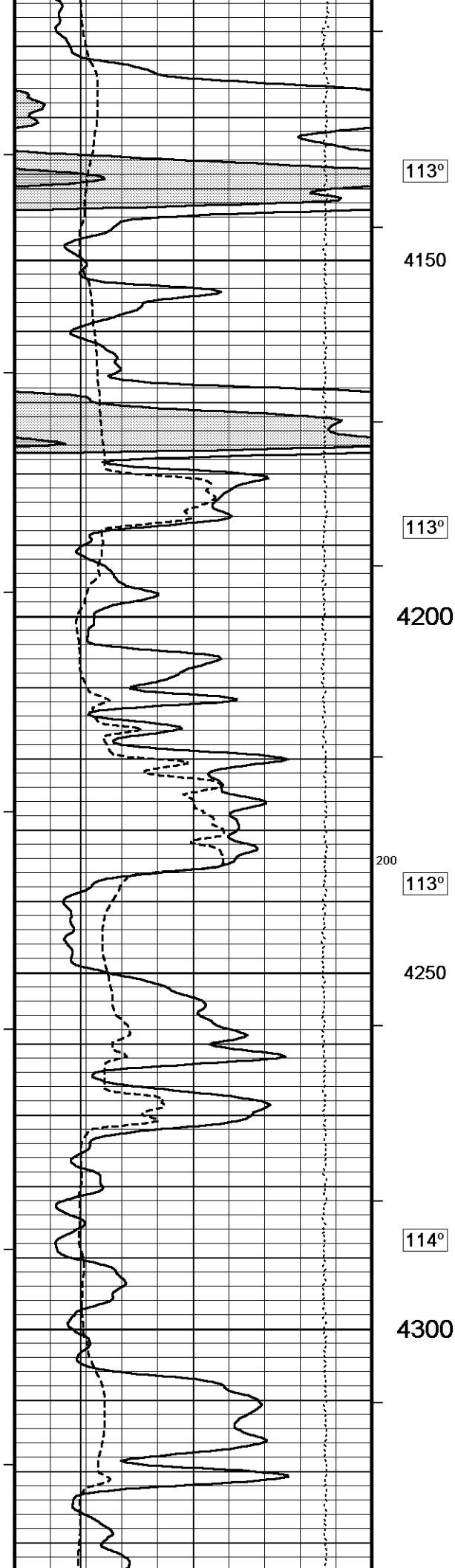
Engineer: L. Scott

Operator(s): B. Johnson

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.







113°

4150

113°

4200

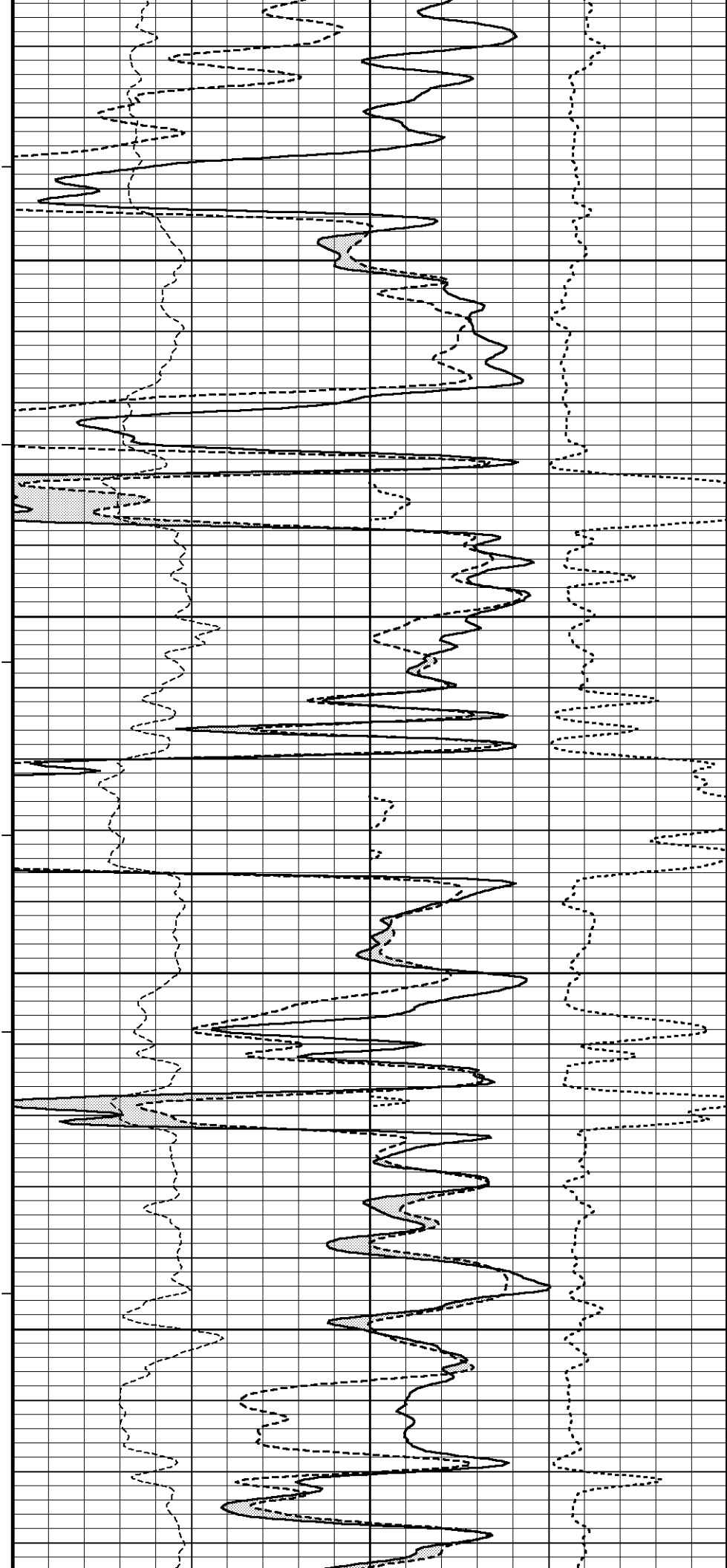
200

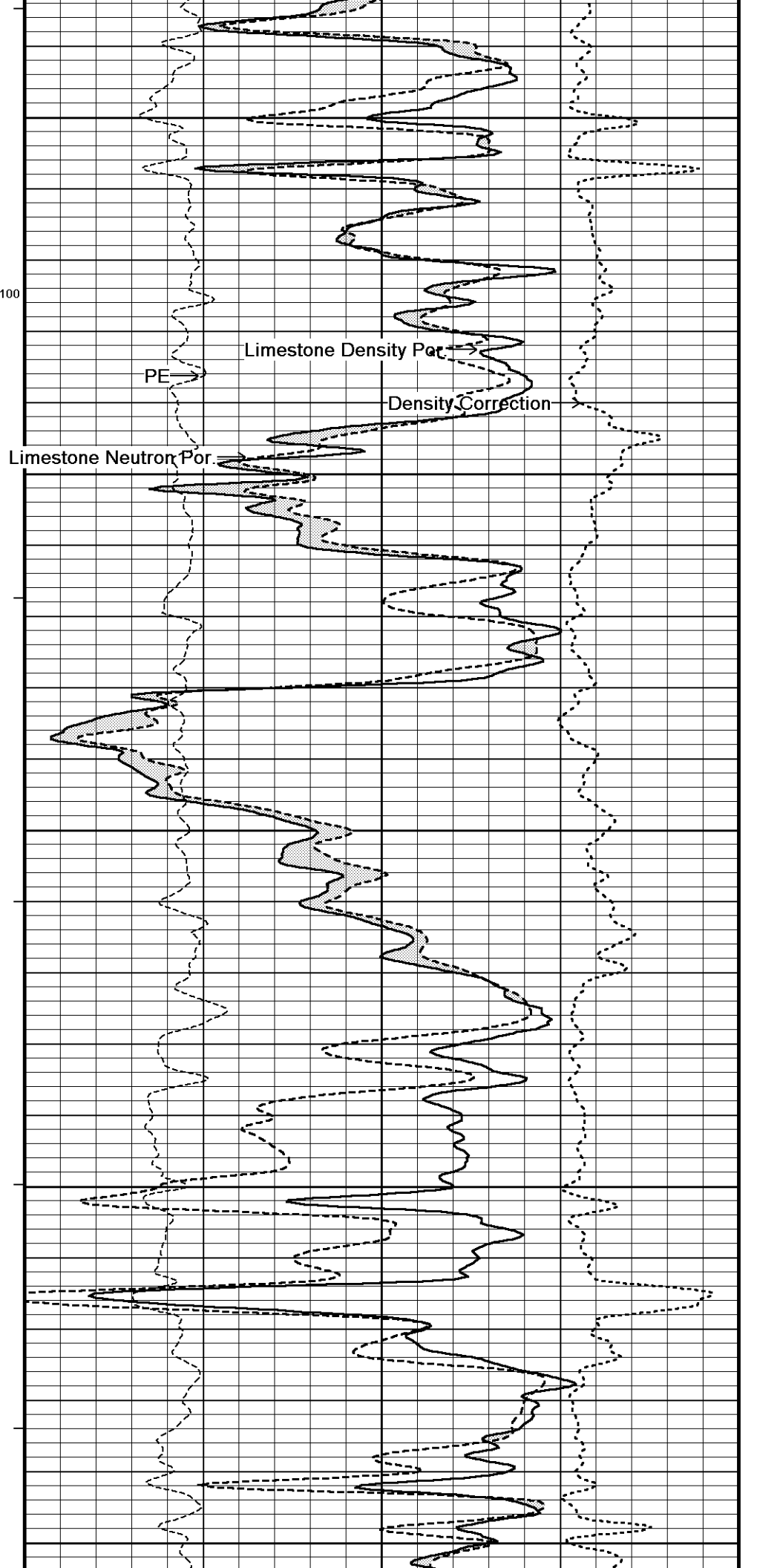
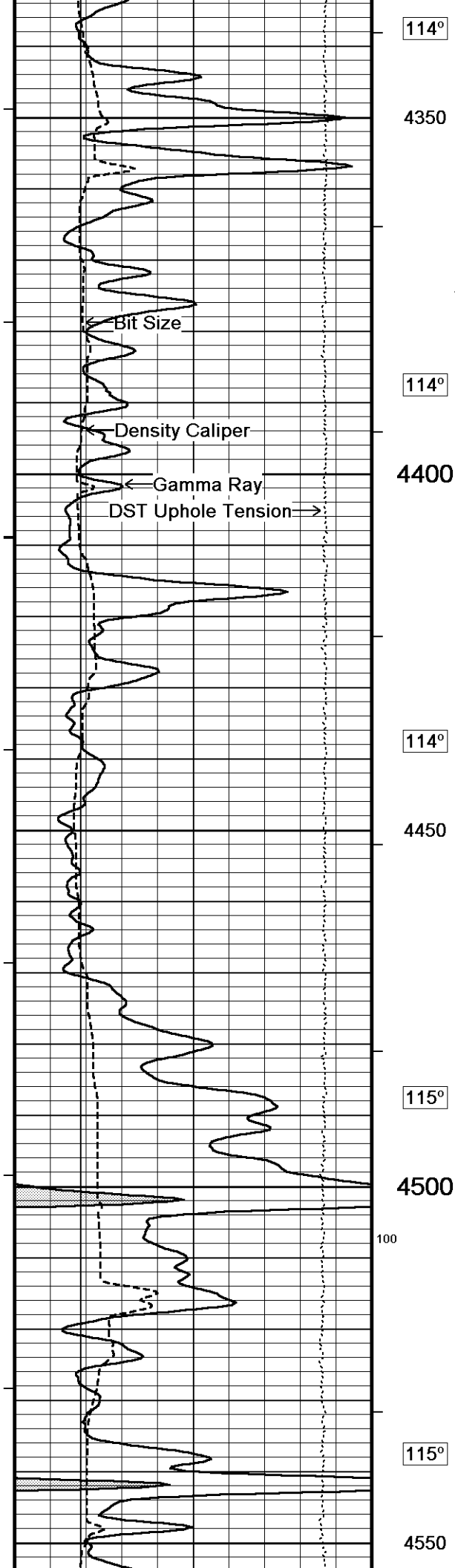
113°

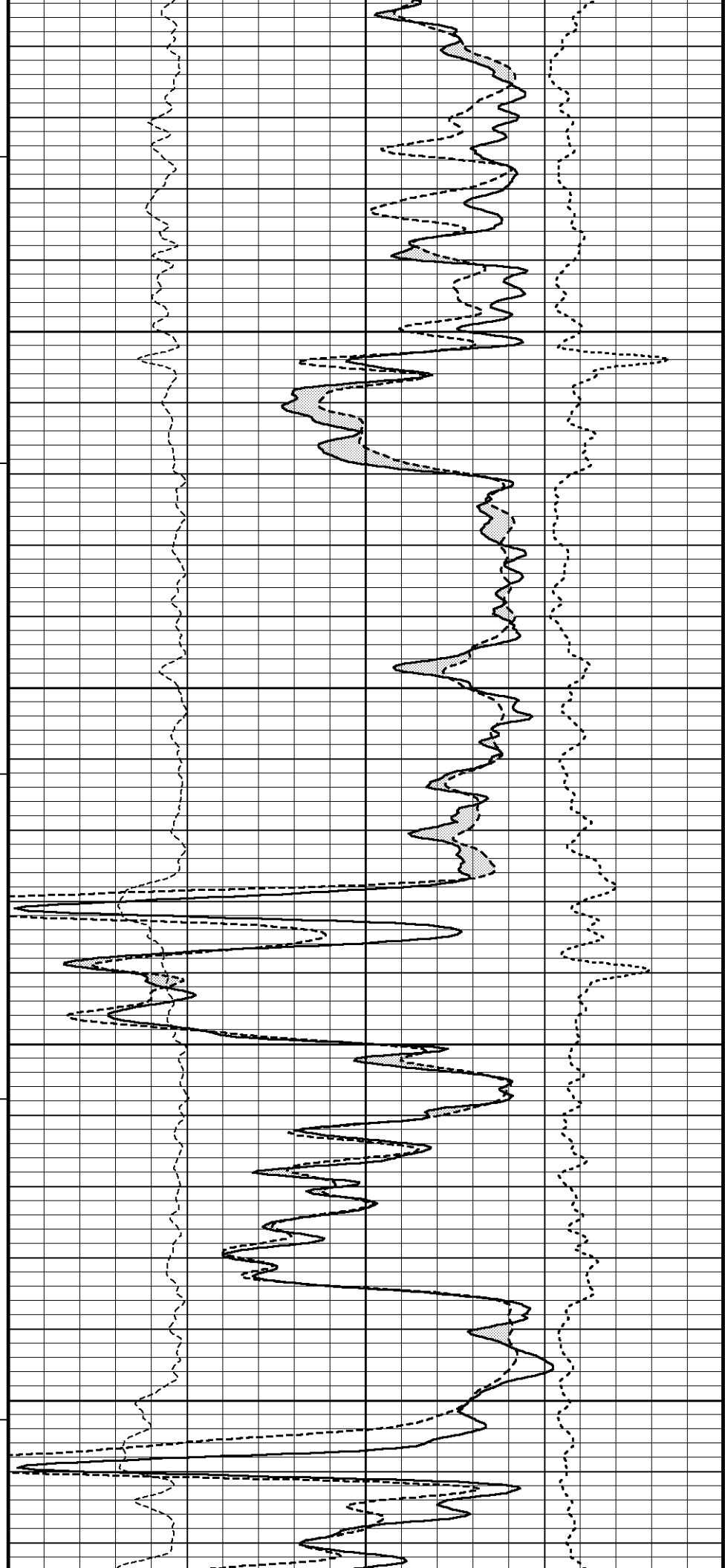
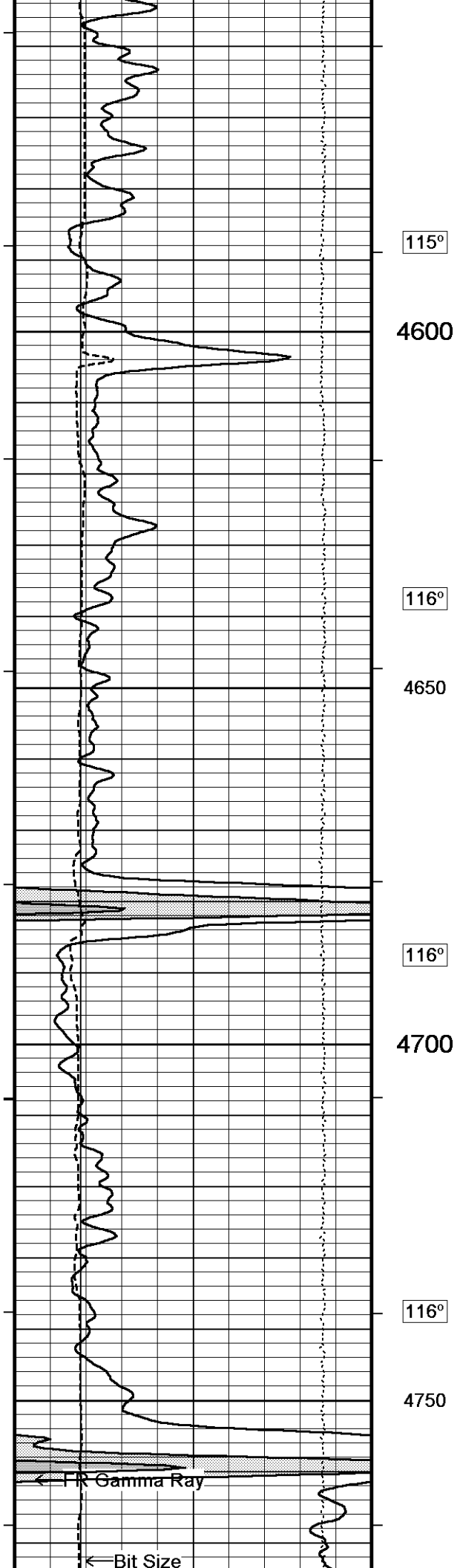
4250

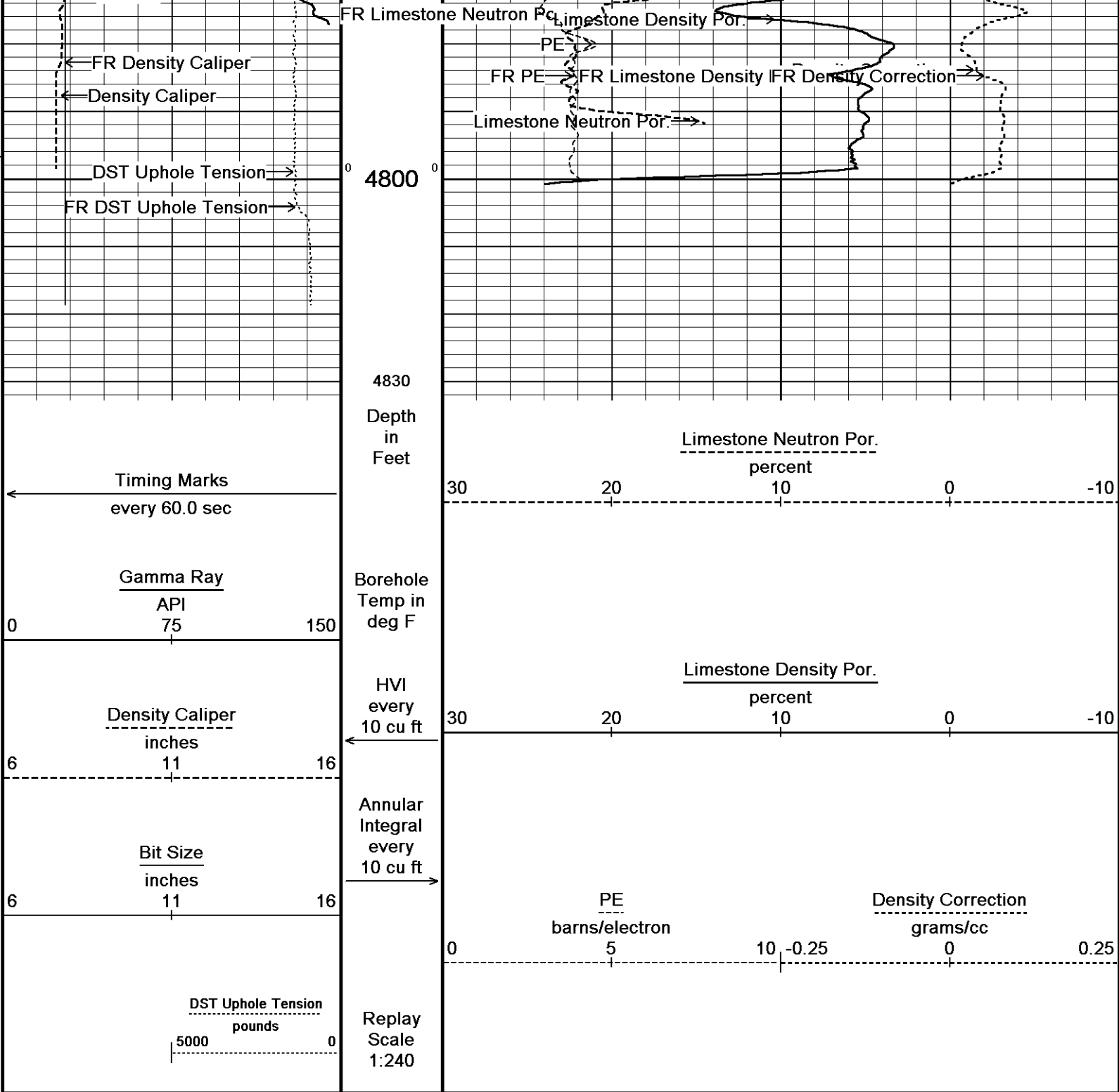
114°

4300







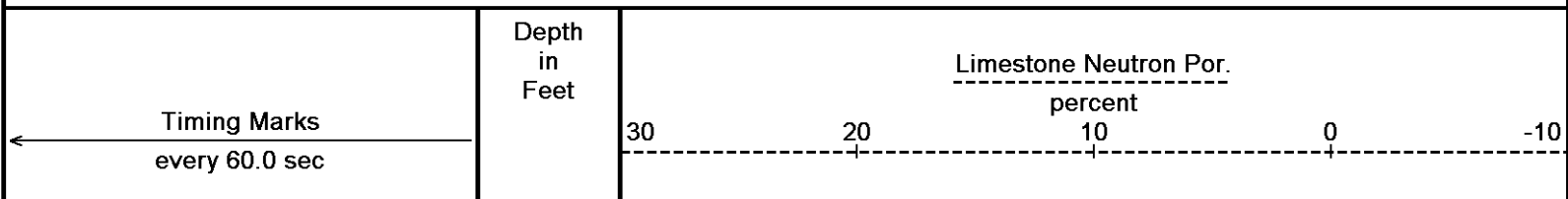


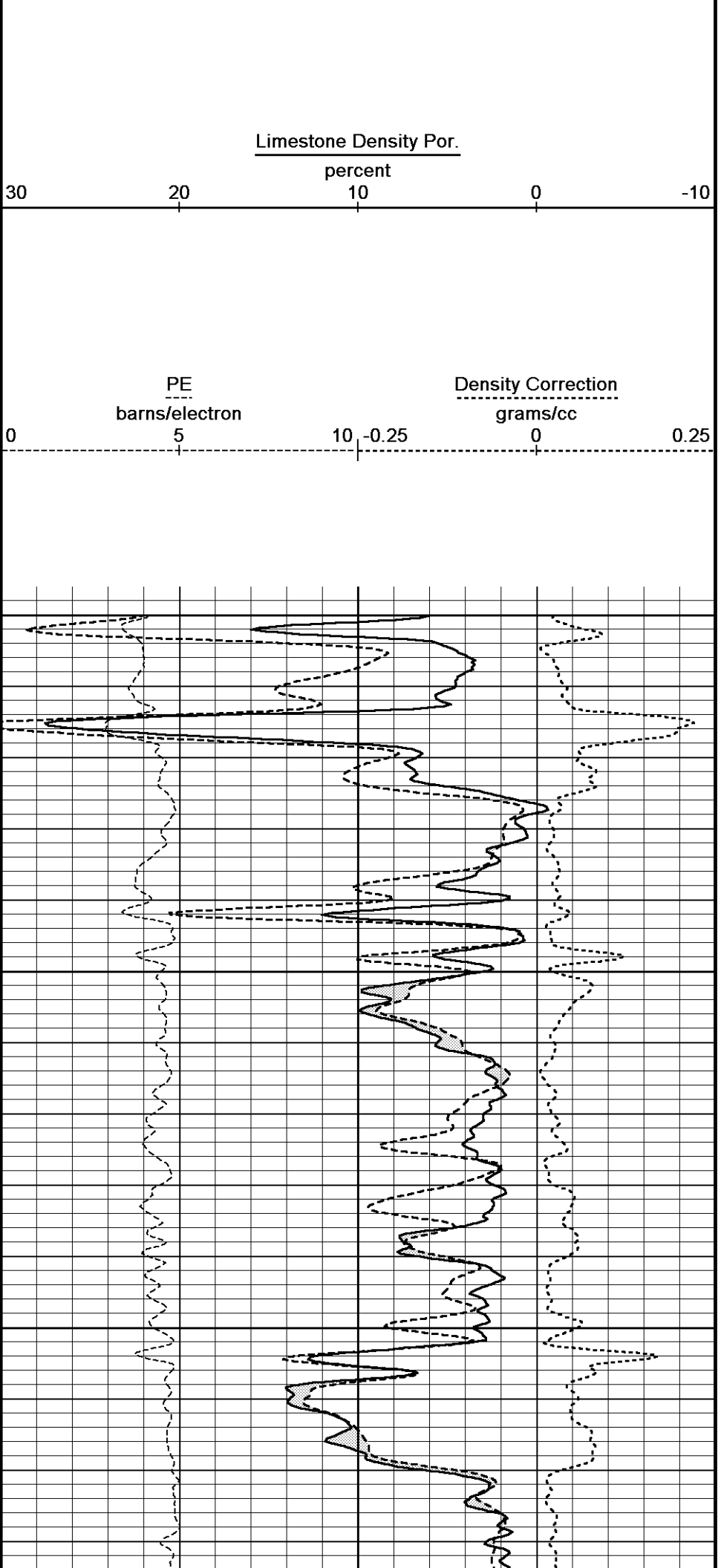
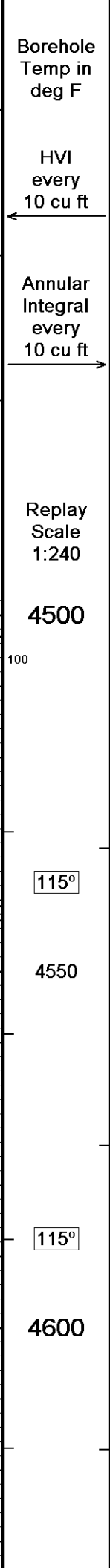
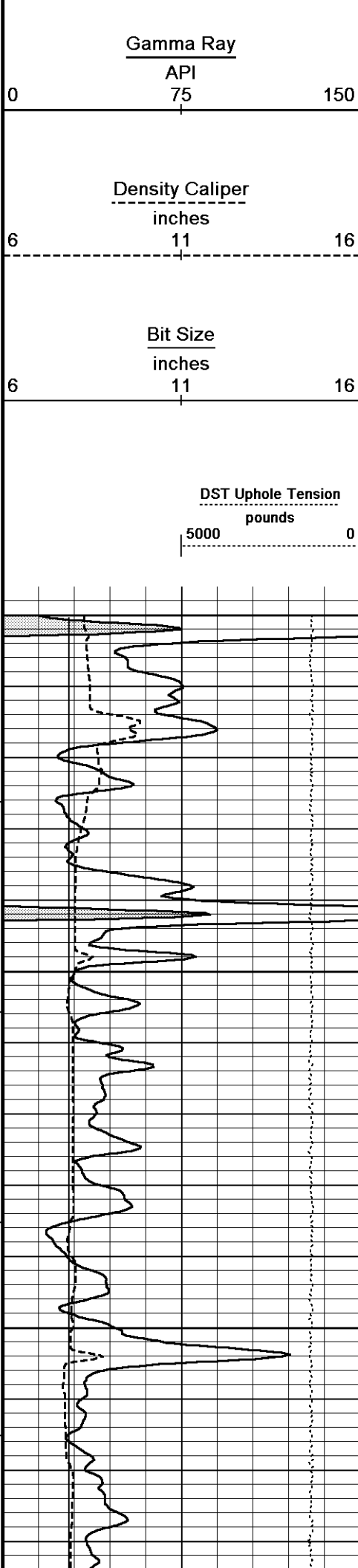
Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 14-JUN-2012 15:02
Filename: C:\Minimus 11_03_4044\Data\McCoy Petroleum Fitzger...McCoy Fitzgerald A #3-30_002.dta Recorded on 14-JUN-2012 13:13
System Versions: Logged with 11.03.4044 Plotted with 11.03.4044

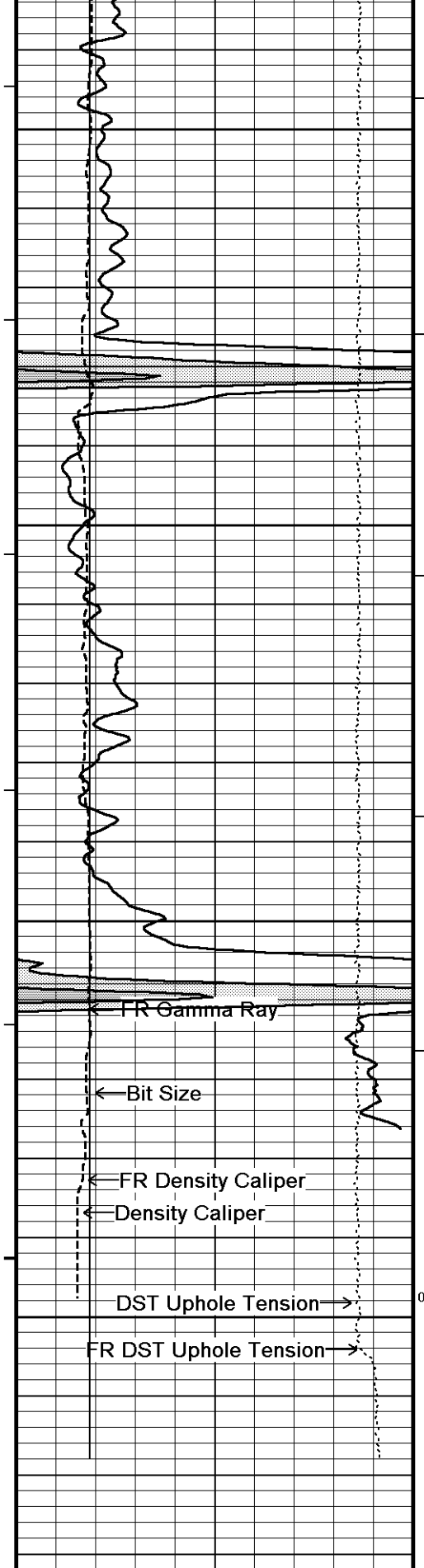
↑ 5 INCH MAIN ↑

↓ REPEAT SECTION ↓

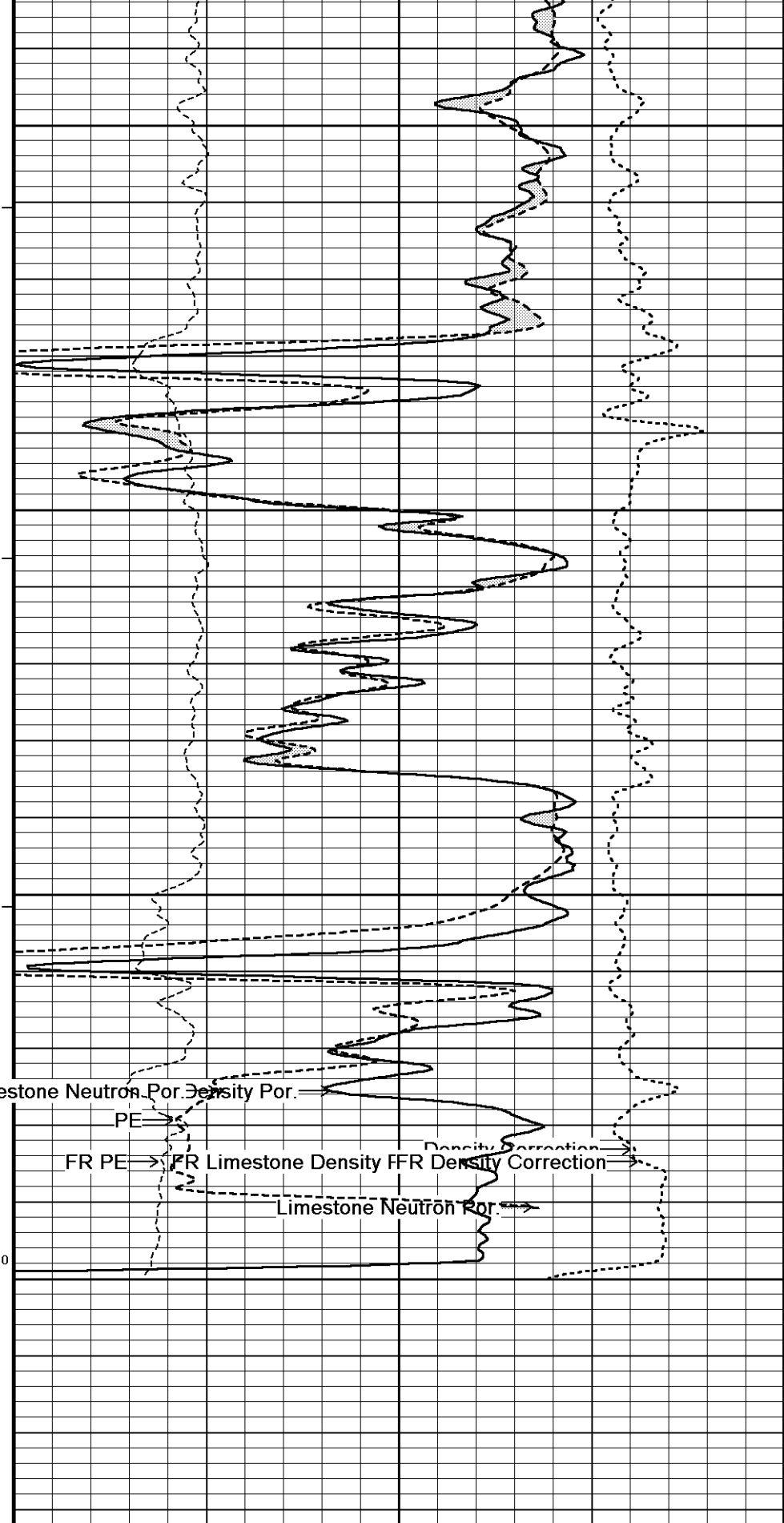
Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 14-JUN-2012 15:02
Filename: C:\Minimus 11_03_4044\Data\McCoy Petroleum Fitzger...McCoy Fitzgerald A #3-30_001.dta Recorded on 14-JUN-2012 12:54
System Versions: Logged with 11.03.4044 Plotted with 11.03.4044





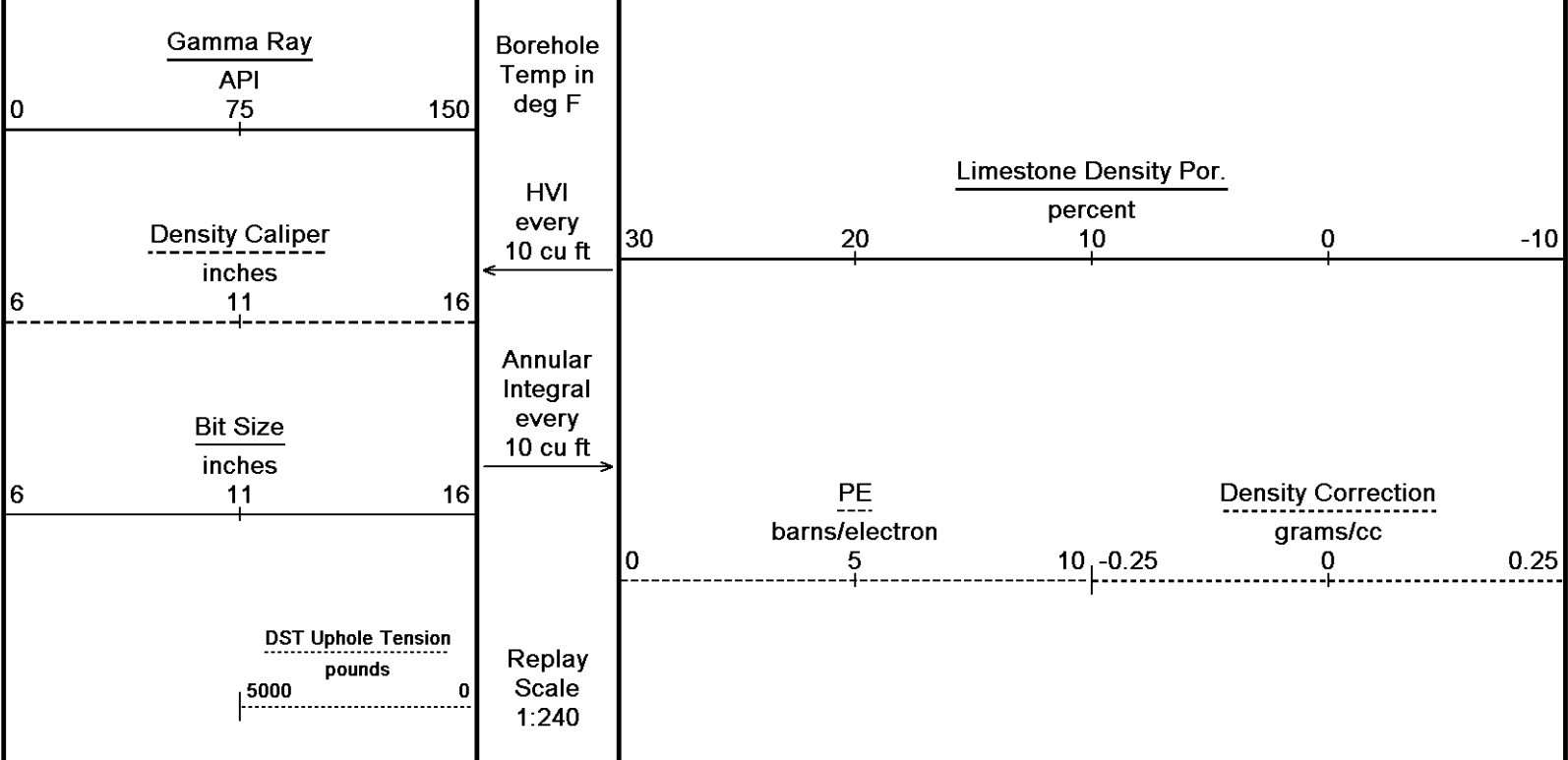


115°
4650
116°
4700
115°
4750
0
4800
4830
Depth
in
Feet



Timing Marks
every 60.0 sec

Limestone Neutron Por.
percent
30 20 10 0 -10



Depth Based Data - Maximum Sampling Increment 10.0cm

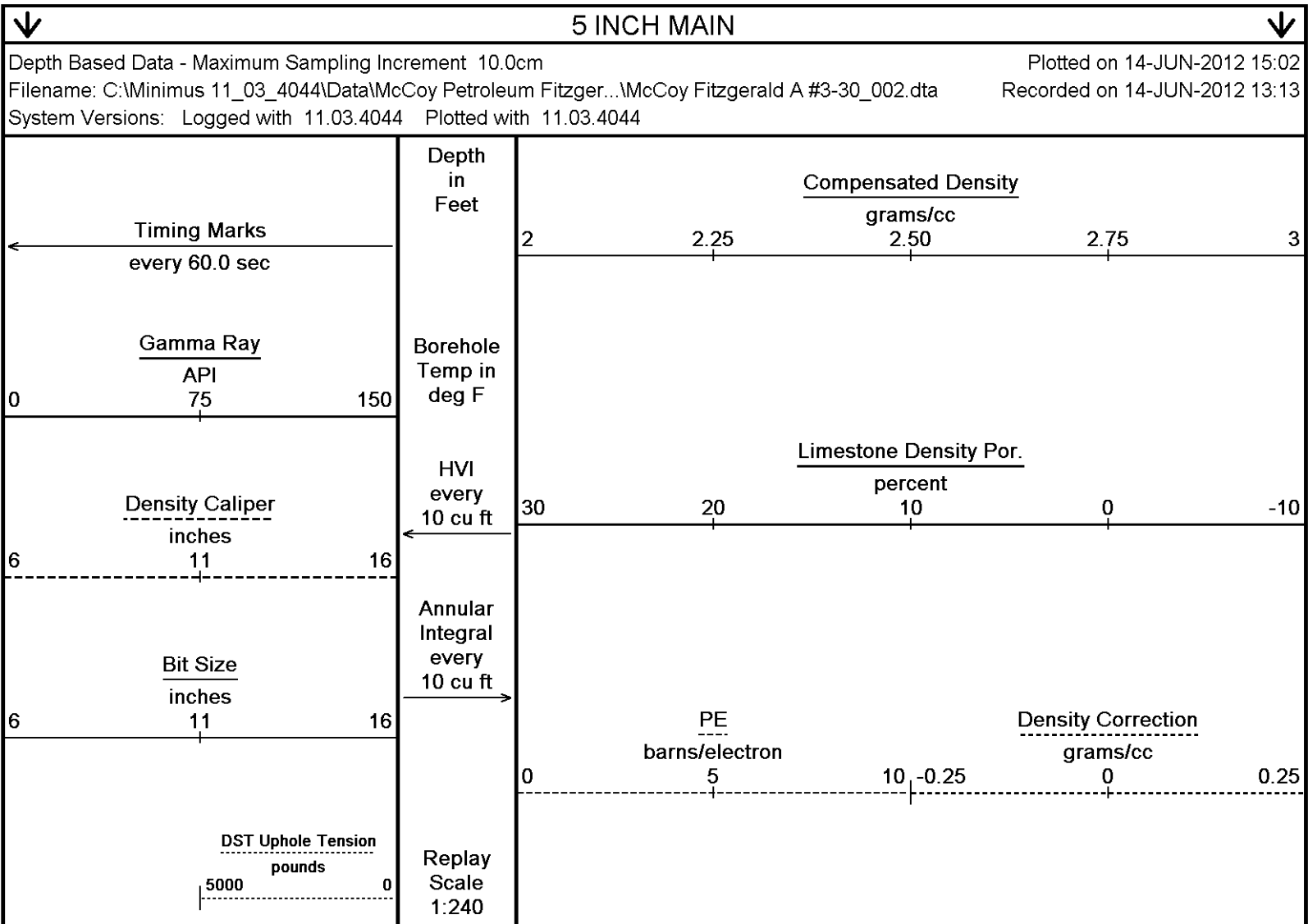
Plotted on 14-JUN-2012 15:02

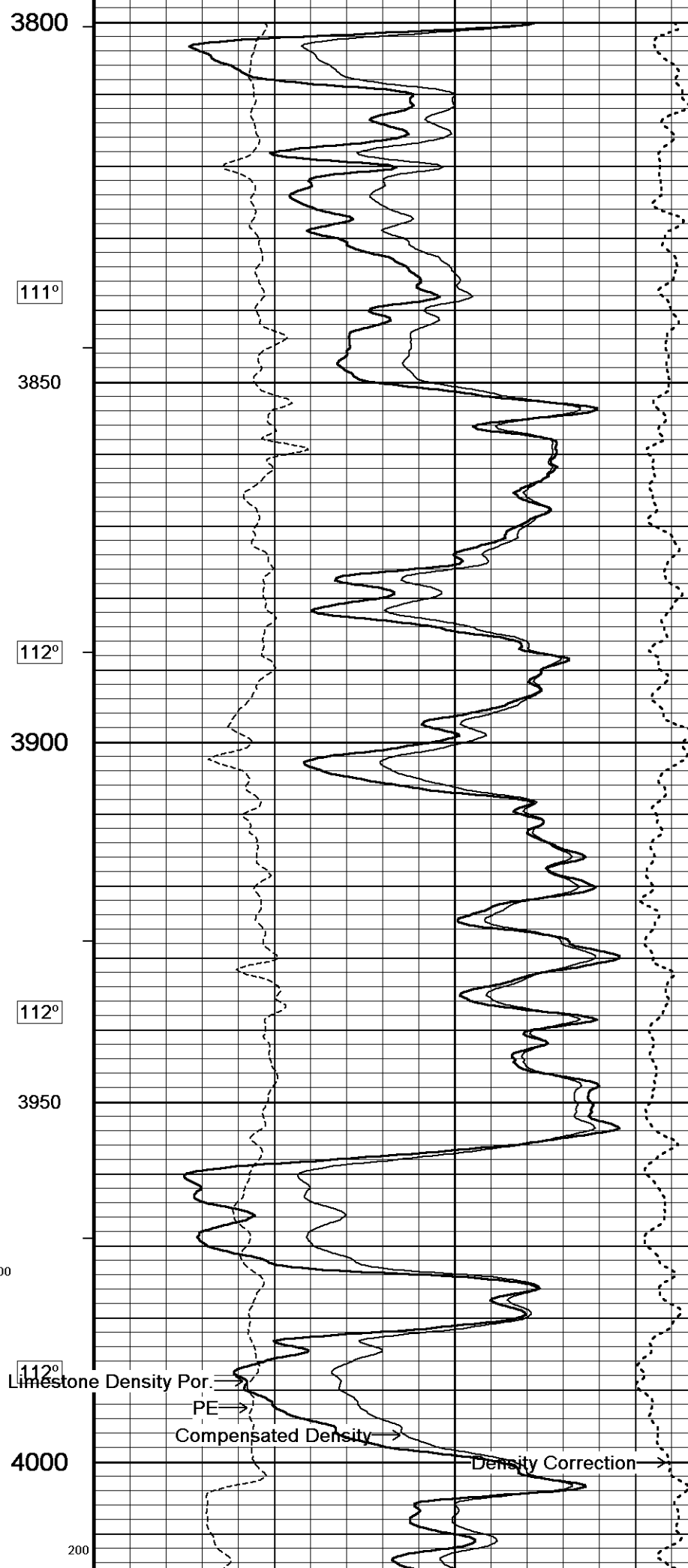
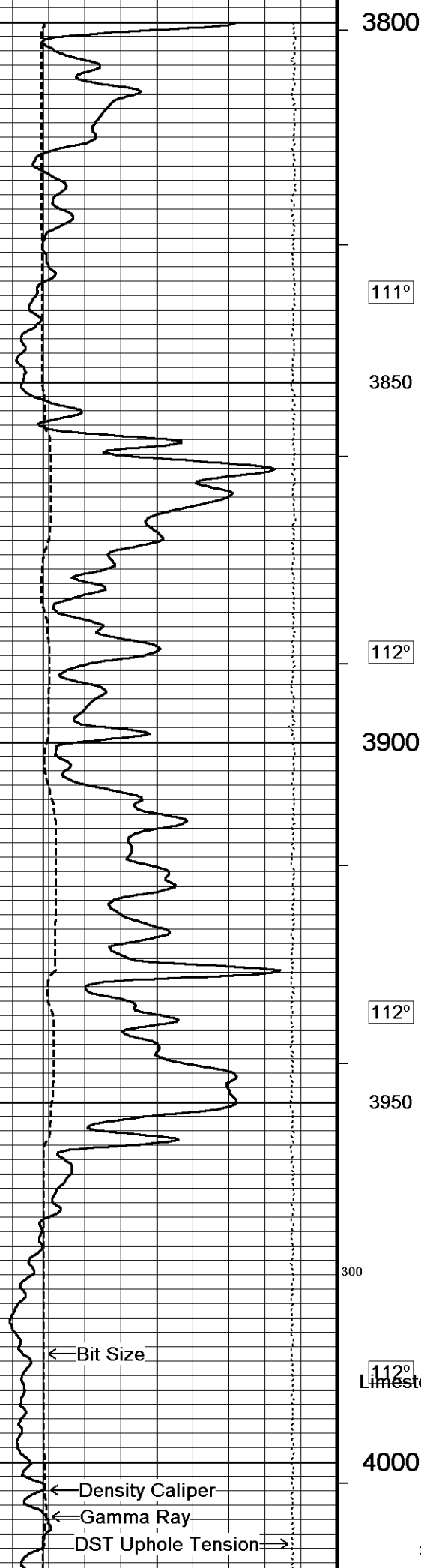
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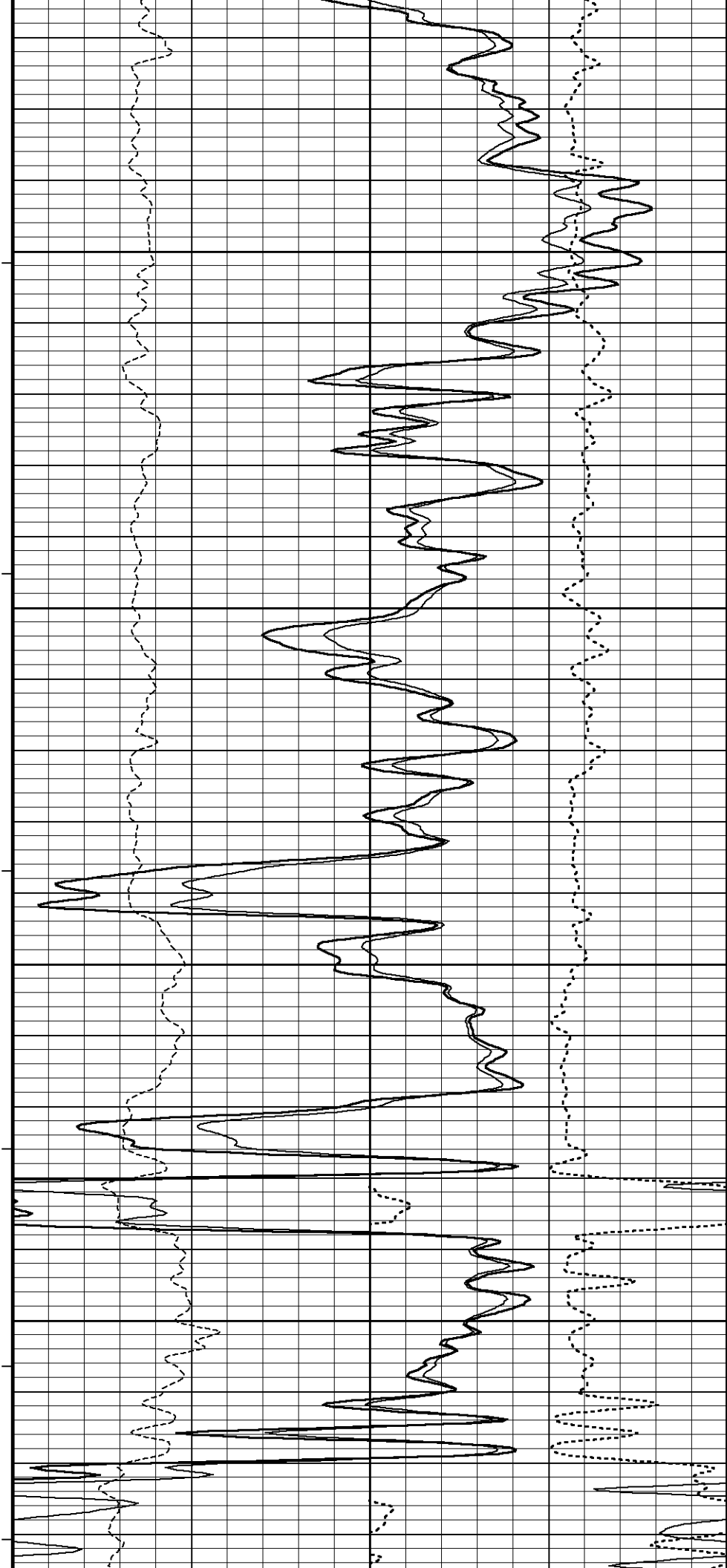
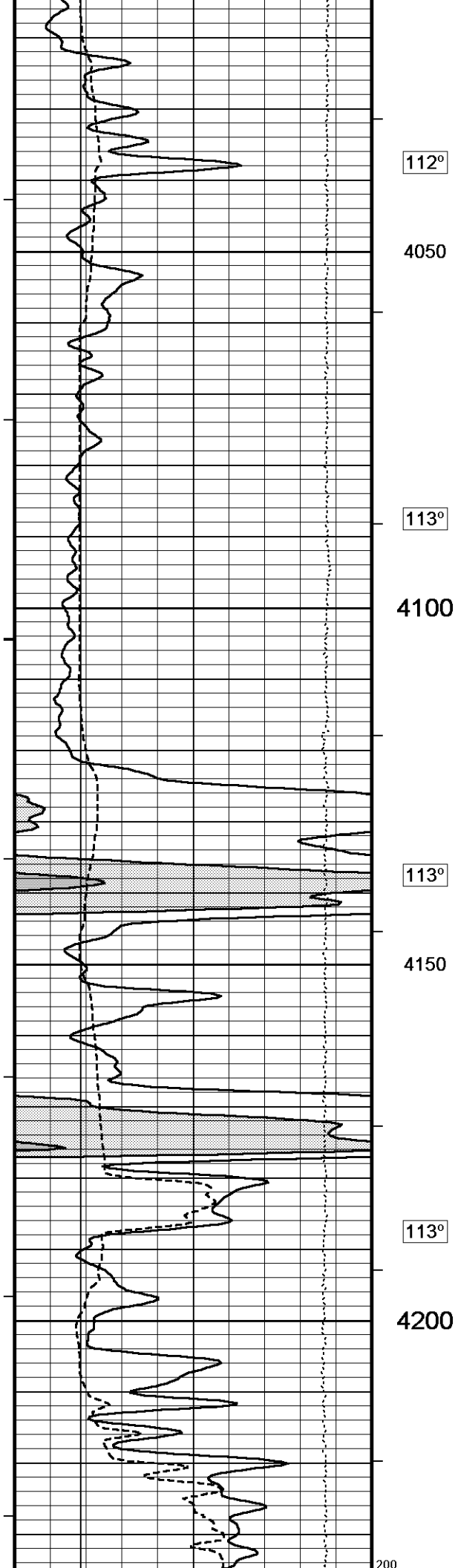
Recorded on 14-JUN-2012 12:54

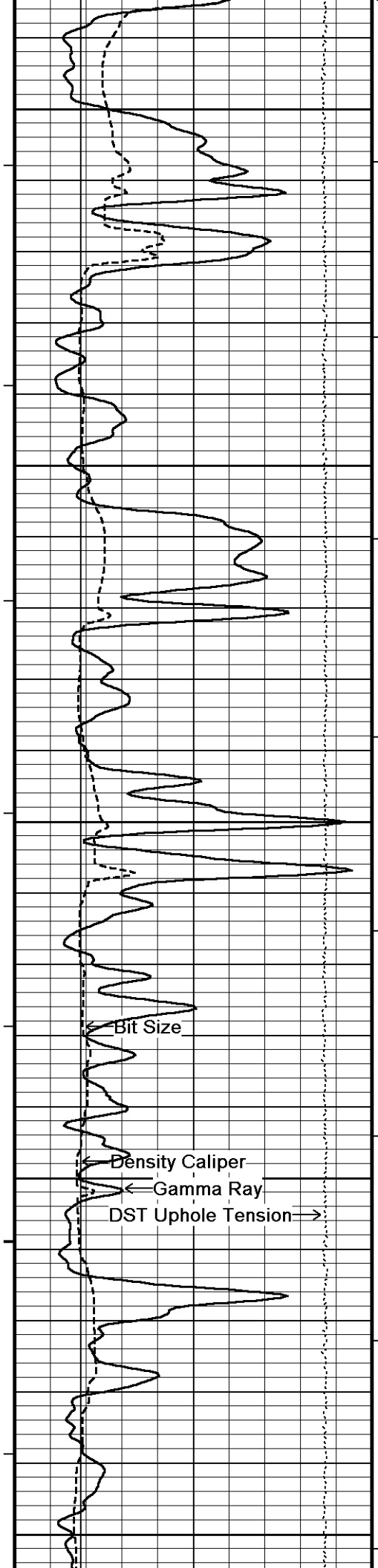
System Versions: Logged with 11.03.4044 Plotted with 11.03.4044

↑ REPEAT SECTION ↑









113°

4250

114°

4300

114°

4350

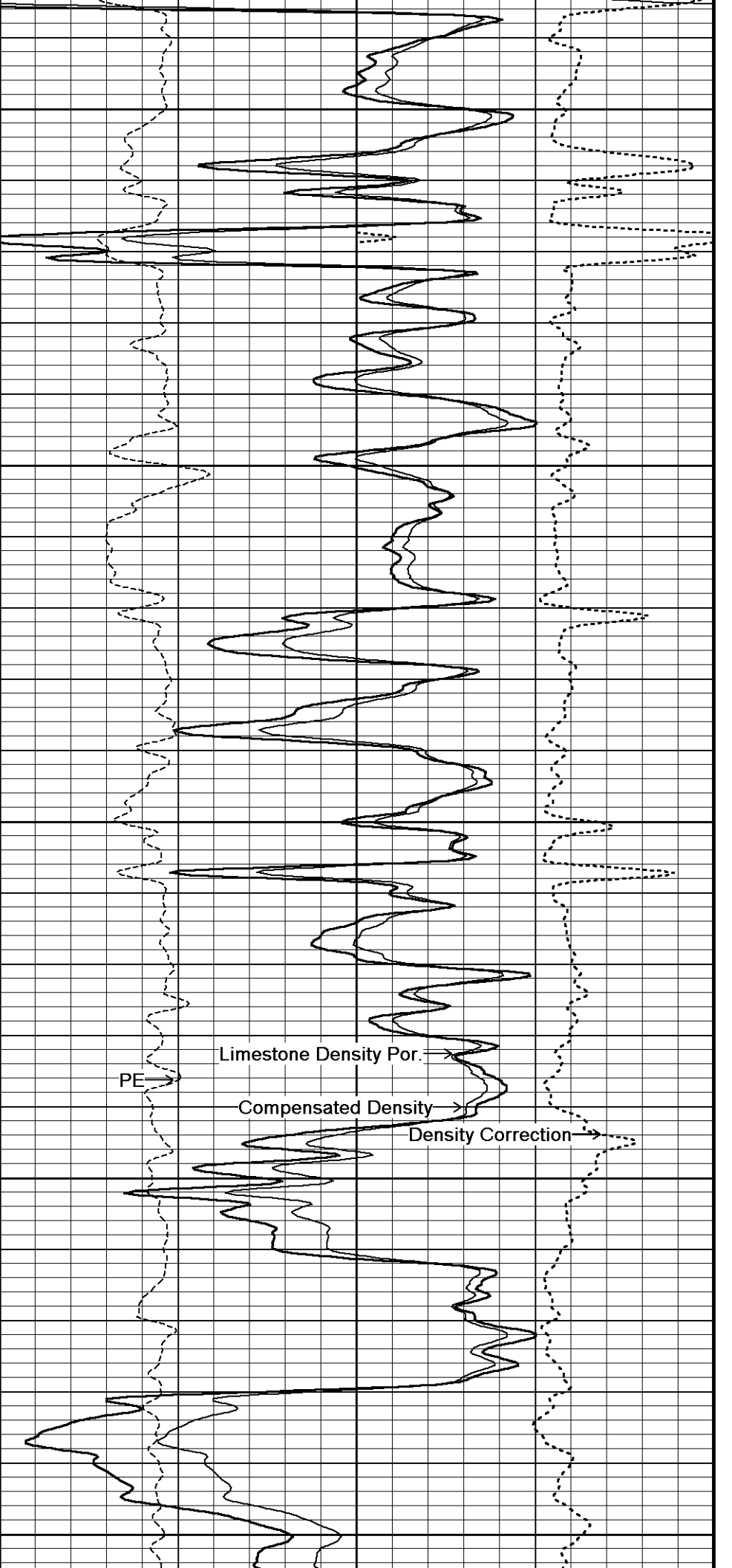
100

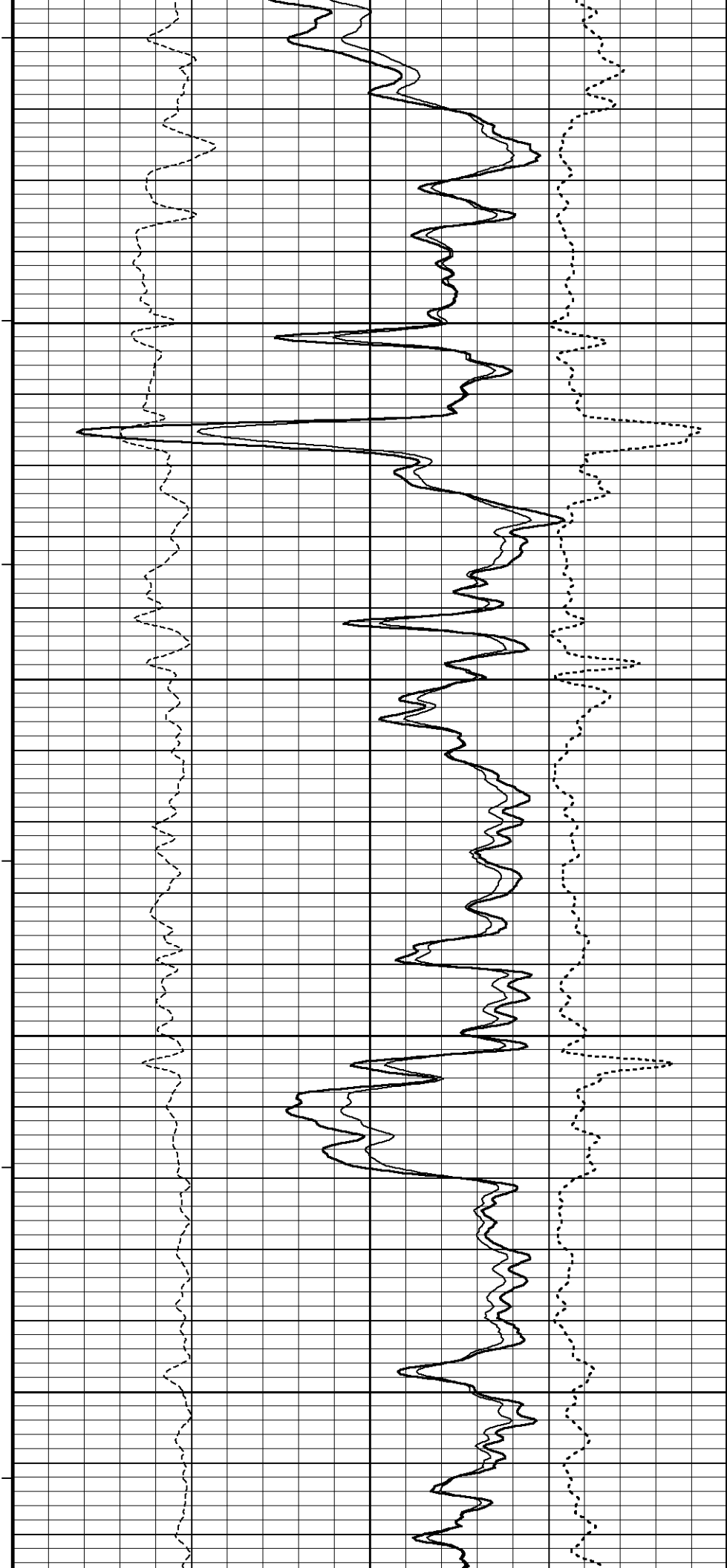
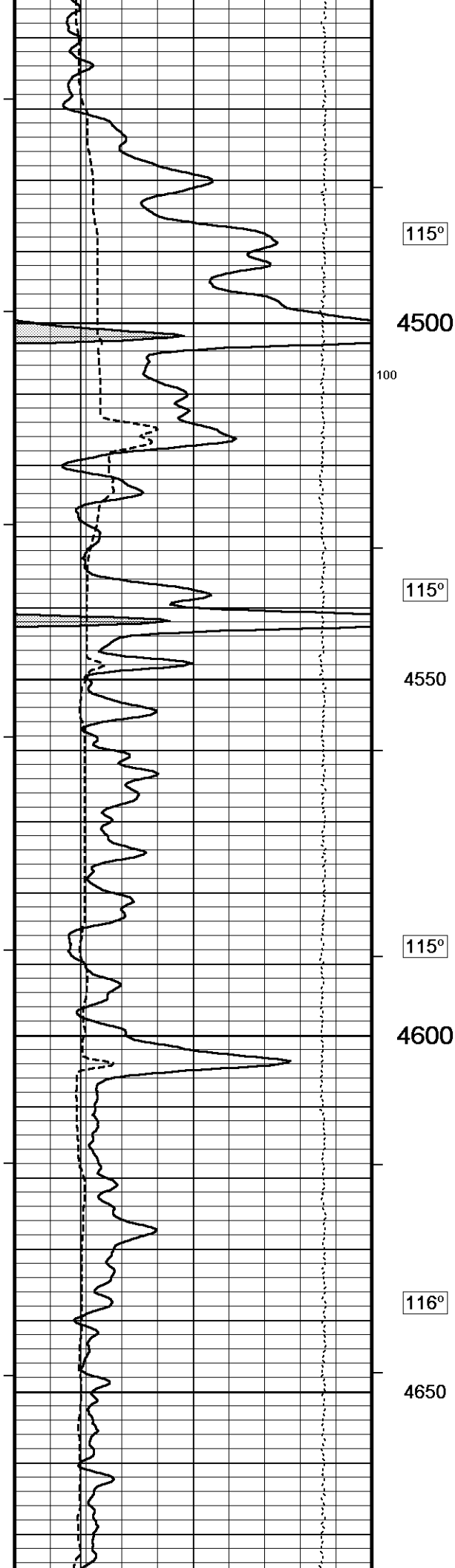
114°

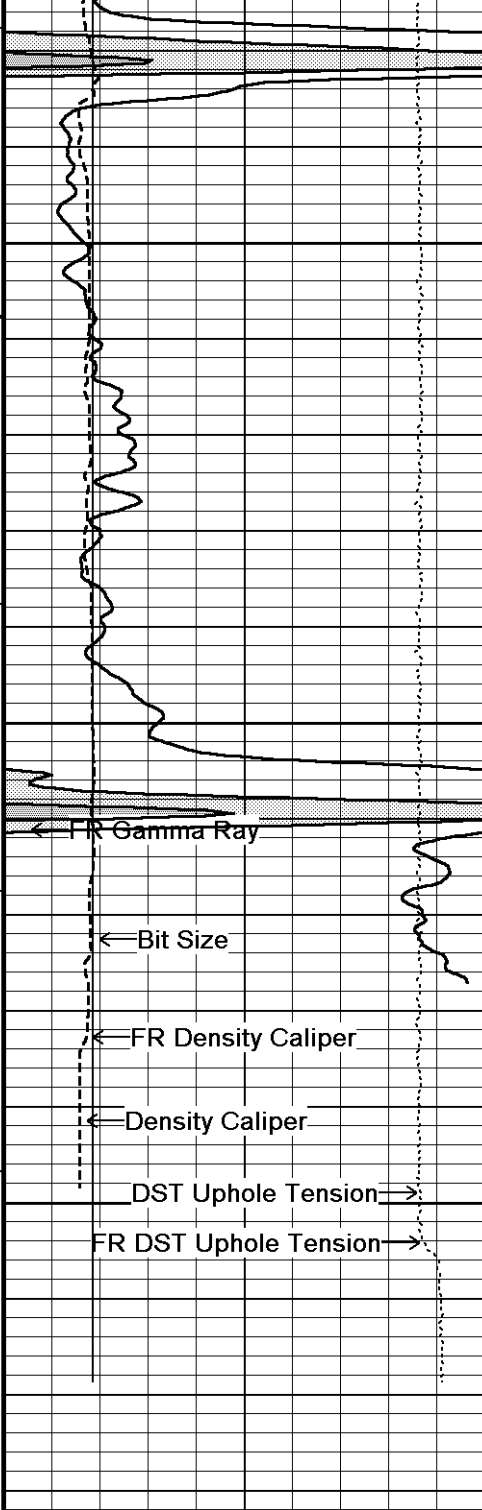
4400

114°

4450







116°

4700

116°

4750

← FR Gamma Ray

← Bit Size

← FR Density Caliper

← Density Caliper

DST Uphole Tension →

FR DST Uphole Tension →

4800

4830

Depth
in
Feet

Timing Marks
every 60.0 sec

Gamma Ray

API

75

0 150

Borehole
Temp in
deg F

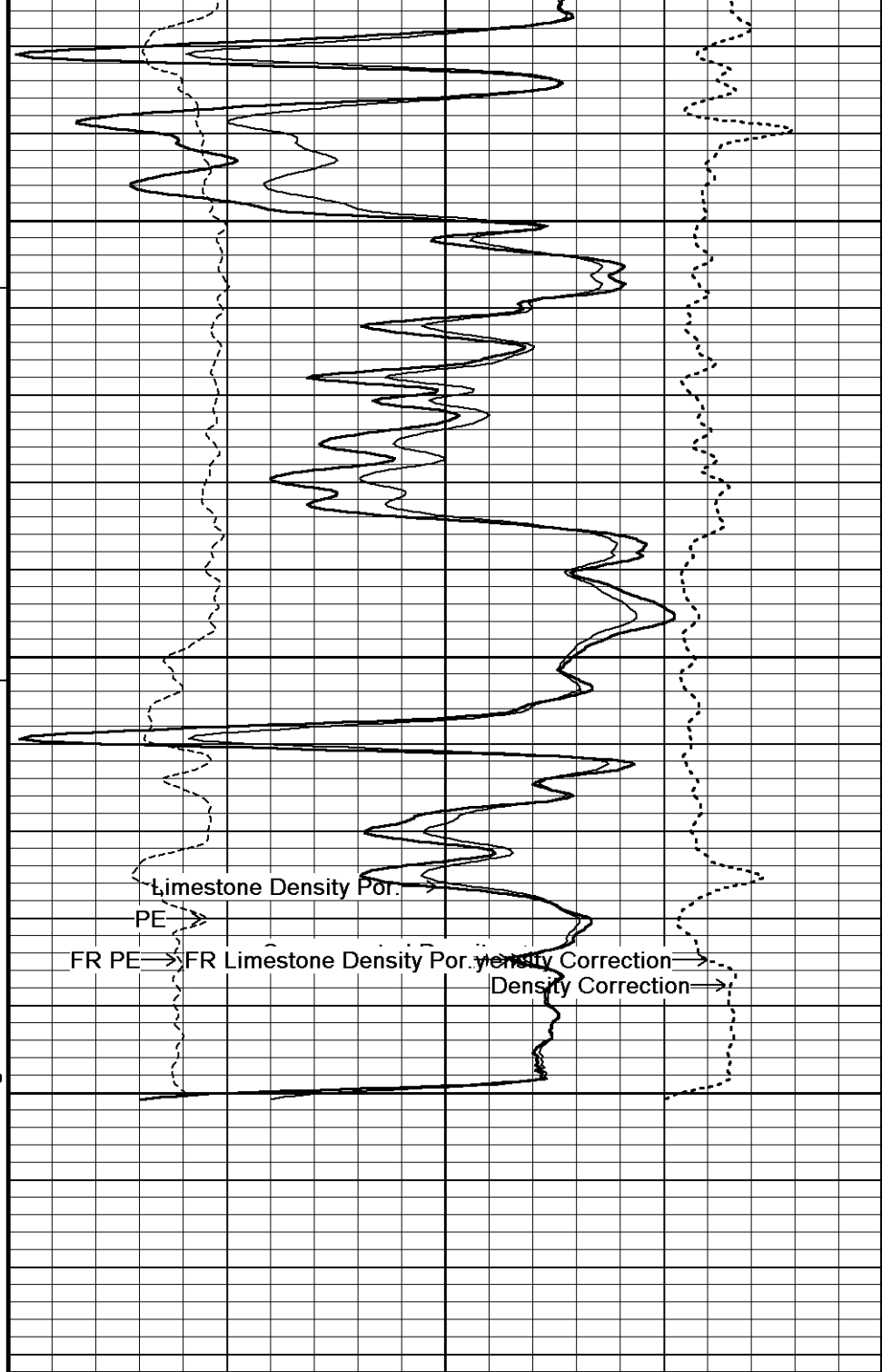
Density Caliper
inches

11

6 16

HVI
every
10 cu ft

Annular



116°

4700

116°

4750

Limestone Density Por. →

PE →

FR PE →

FR Limestone Density Por. →

Density Correction →

Density Correction →

4800

4830

Depth
in
Feet

Compensated Density

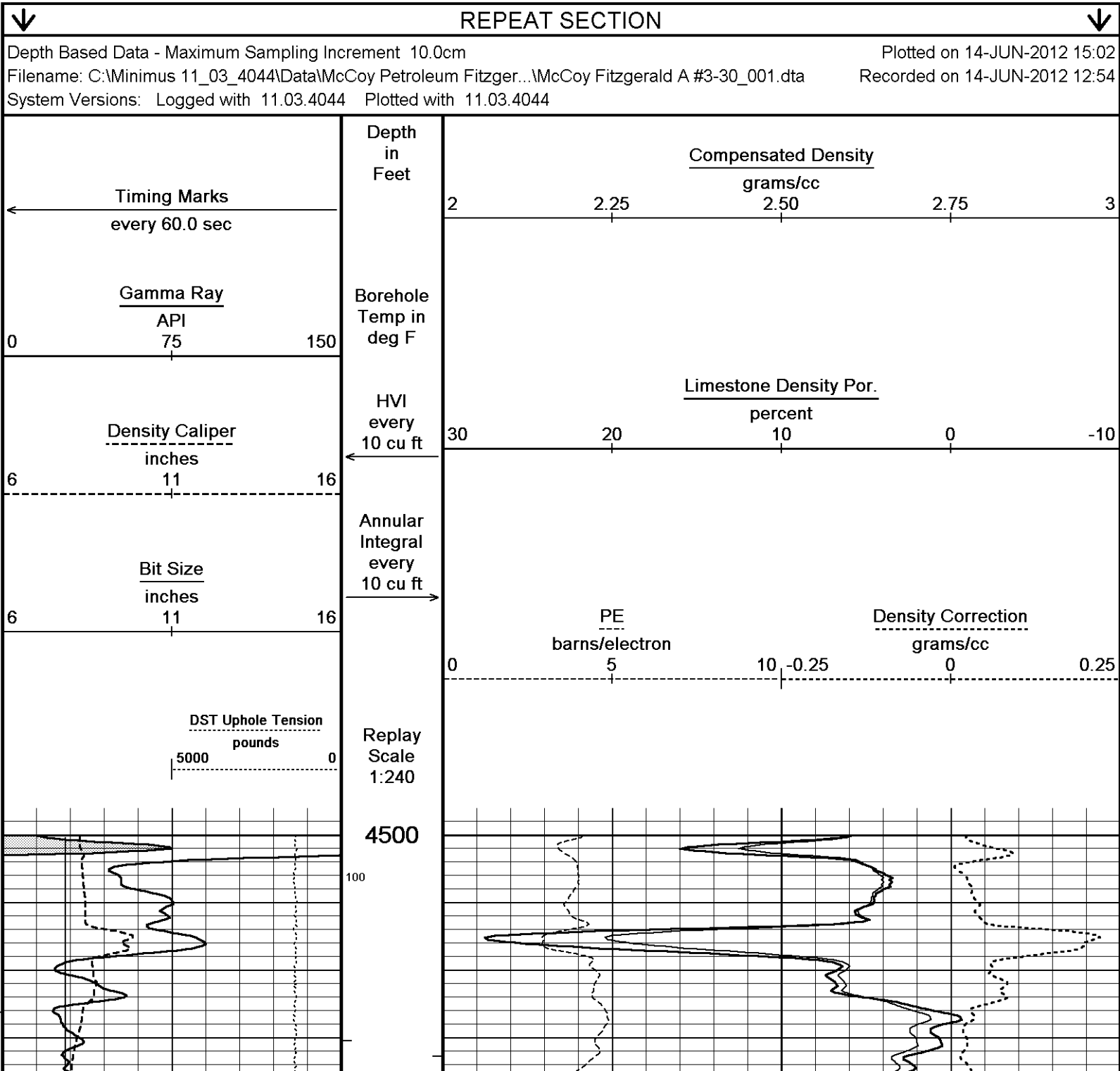
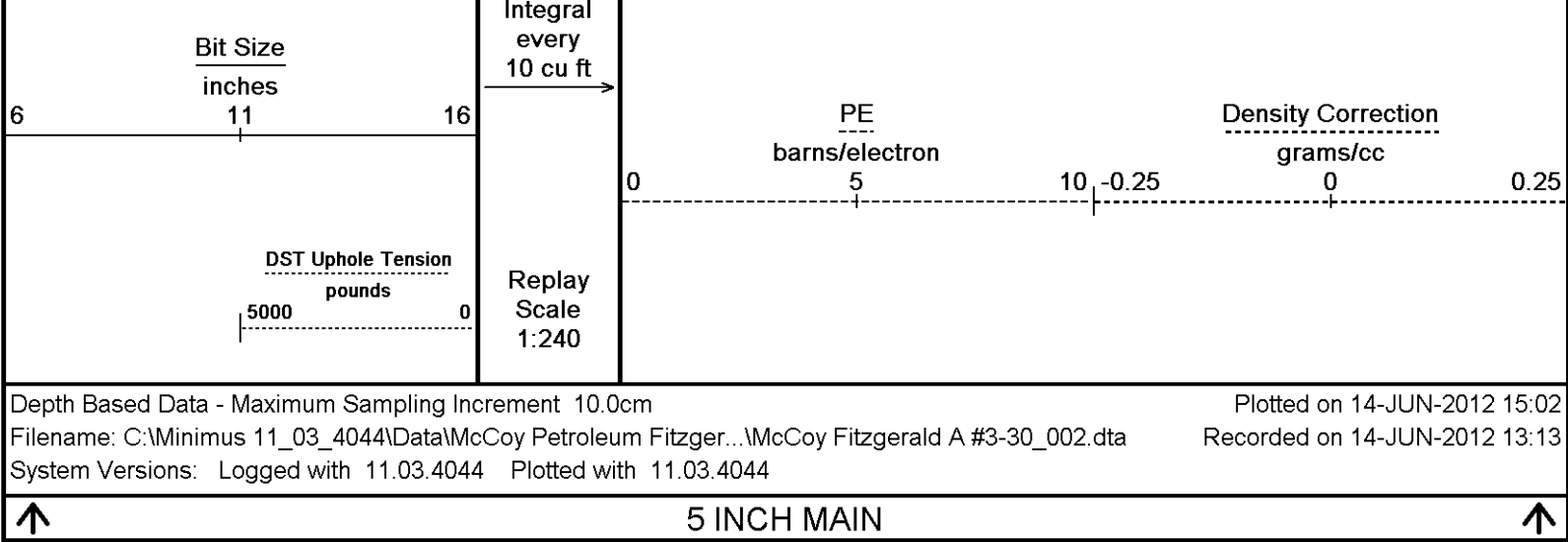
grams/cc

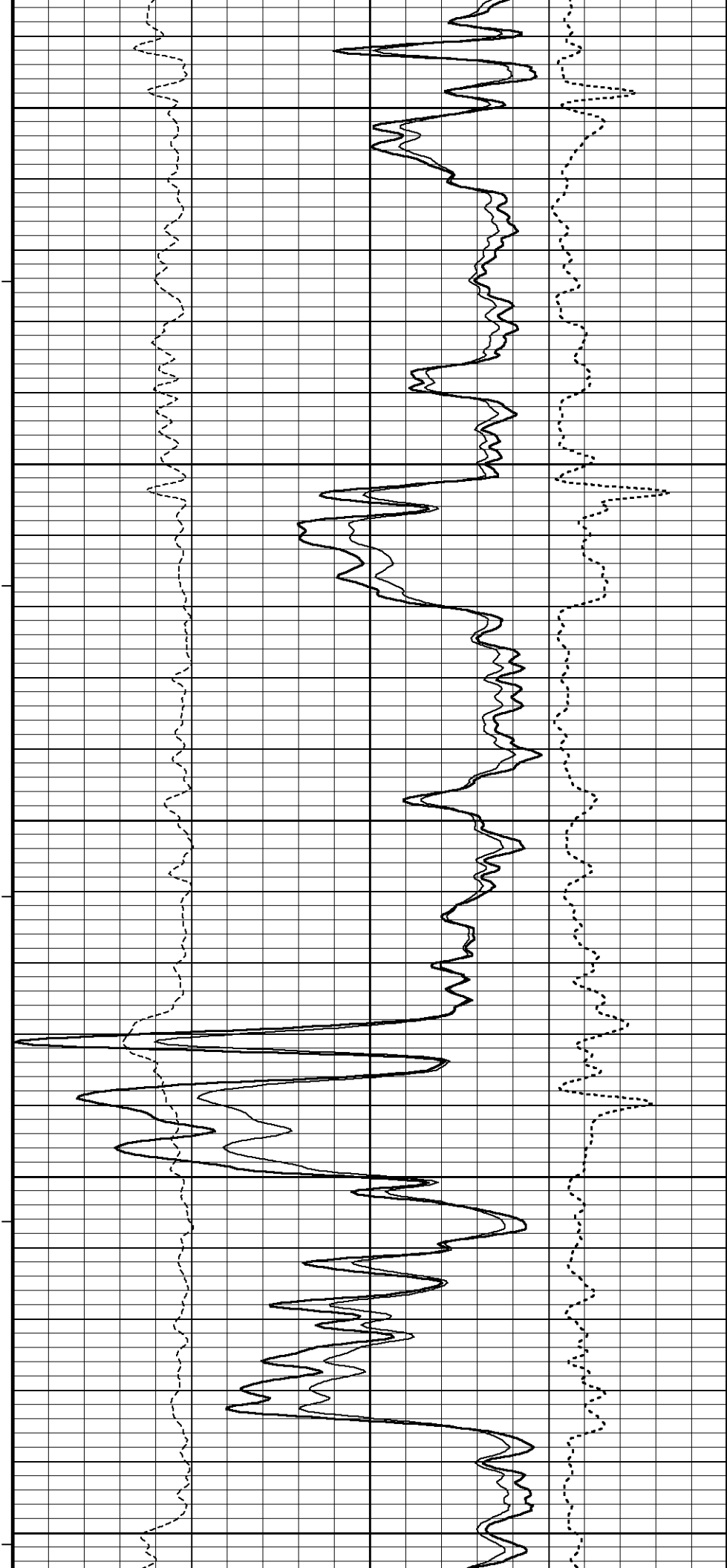
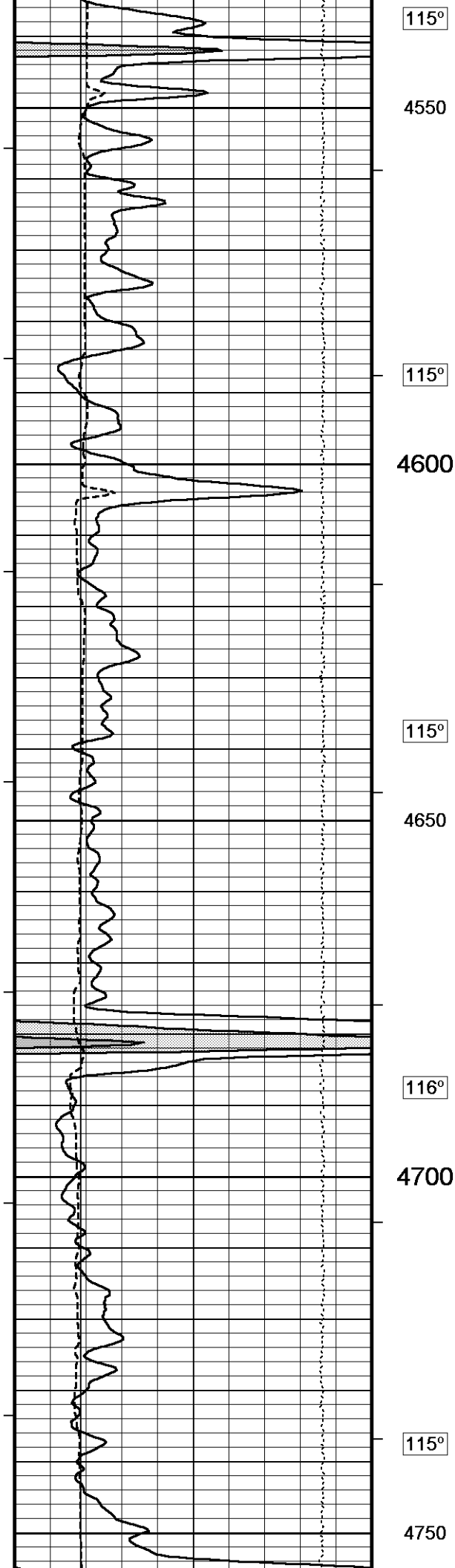
2 2.25 2.50 2.75 3

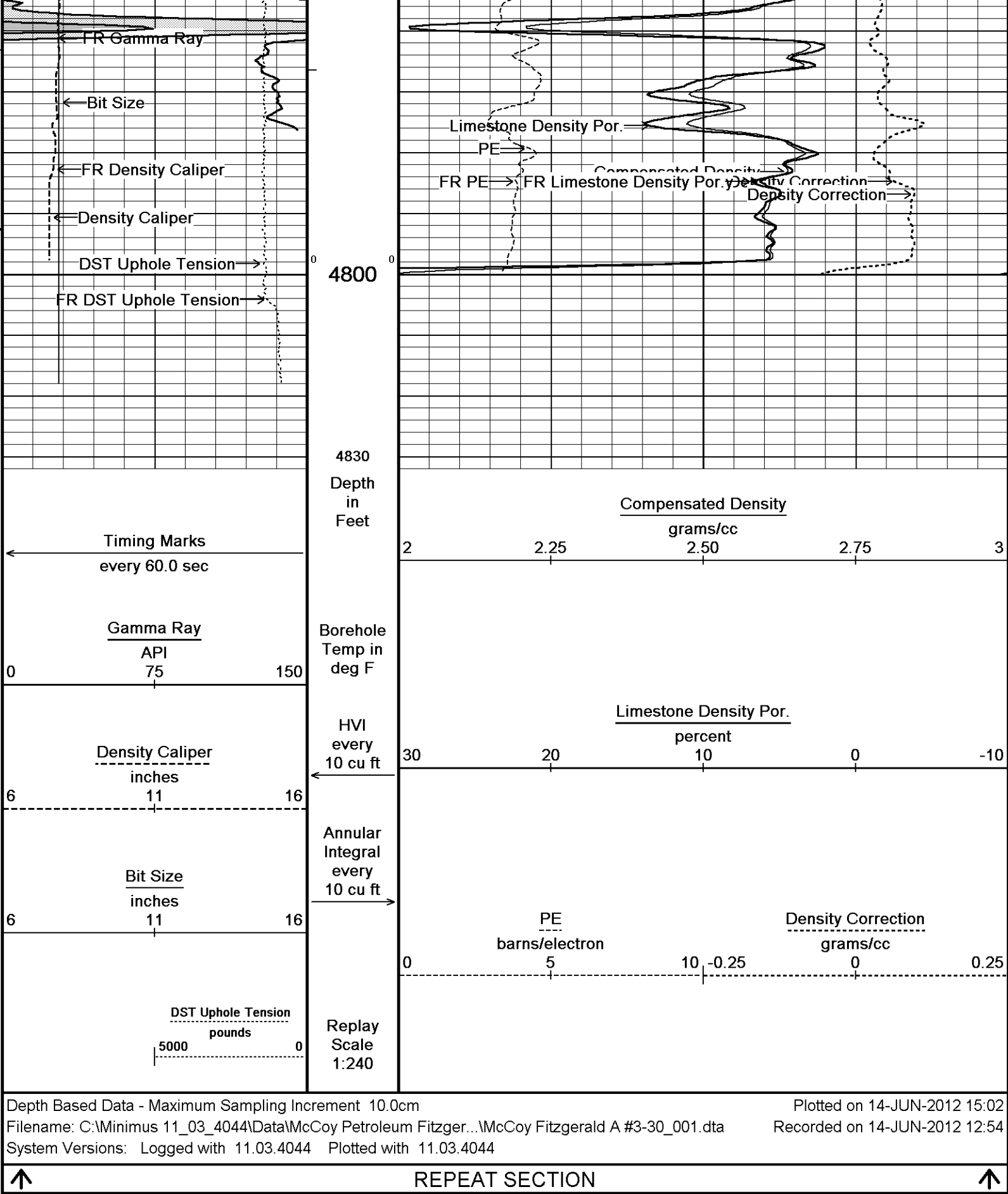
Limestone Density Por.

percent

30 20 10 0 -10







BEFORE SURVEY CALIBRATION

C:\Minimus 11_03_4044\Data\McCoy Petroleum Fitzgerald A #3-30\McCoy Fitzgerald A #3-30.dta

General Constants All 000

Last Edited on 14-JUN-2012,08:45

General Parameters

General Parameters			
Mud Resistivity	0.840	ohm-metres	
Mud Resistivity Temperature	95.000	degrees F	
Water Level	0.000	feet	
Density/Neutron Processing	Wet Hole		
Hole/Annular Volume and Differential Caliper Parameters			
HVOL Method	Single Caliper		
HVOL Caliper 1	Density Caliper		
HVOL Caliper 2	N/A		
Annular Volume Diameter	4.500	inches	
Caliper for Differential Caliper	Density Caliper		
Rwa Parameters			
Porosity used	Base Density Porosity		
Resistivity used	Array Ind. One Res Rt		
RWA Constant A	1.000		
RWA Constant M	2.000		

Down-hole Tension Calibration SMS 0			Field Calibration on 11-JUN-2012 07:01
Reading No	Measured	Calibrated (lbs)	
1	12381.30	0.00	
2	13456.91	626.10	

Gamma Calibration MCG-B 39			Field Calibration on 13-JUN-2012 14:11
	Measured	Calibrated (API)	
Background	65	43	
Calibrator (Gross)	1147	768	
Calibrator (Net)	1082	725	

Gamma Constants MCG-B 39			Last Edited on 14-JUN-2012,08:31
Gamma Calibrator Number	GRC038		
Mud Density	1.08	gm/cc	
Caliper Source for Processing	Density Caliper		
Tool Position	Eccentred		
Concentration of KCl	0.00	kppm	

SP Calibration MCG-B 39			Field Calibration on 24-MAY-2012 10:26
	Measured	Calibrated (mV)	
Reference 1	103.4	100.0	
Reference 2	-97.4	-100.0	

High Resolution Temperature Calibration MCG-B 39			Field Calibration on 02-APR-2012,14:03
	Measured	Calibrated(Deg F)	
Lower	50.00	50.00	
Upper	100.00	100.00	

High Resolution Temperature Constants MCG-B 39			Last Edited on
Pre-filter Length	11		

Caliper Calibration MML-A 4			Base Calibration on 15-MAY-2012 17:25 Field Calibration on 13-JUN-2012 14:02
Base Calibration			
Reading No	Measured	Calibrator Size (in)	
1	15117	5.98	
2	18514	7.97	
3	21781	9.86	
4	25834	11.92	
5	0	0.00	
6	N/A	N/A	
Field Calibration			
	Measured Caliper (in)	Actual Caliper (in)	
	6.15	5.98	

Micro Normal and Micro Inverse Calibration MML-A 4			Base Calibration on 15-MAY-2012 17:31 Field Check on 13-JUN-2012 14:00
Base Calibration			

		Measured	Calibrated (ohm-m)		
Channel		Resistor 1	Resistor 2	Resistor 1	Resistor 2
	Micro Normal	12.2	60.3	5.0	25.0
	Micro Inverse	15.7	78.5	5.0	25.0
Channel		Base Check (ohm-m)		Field Check (ohm-m)	
	Micro Normal	62.8		62.8	
	Micro Inverse	48.2		48.2	

Micro Normal and Micro Inverse Constants MML-A 4			Last Edited on 13-JUN-2012,13:59	
Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159			
Micro Normal K Factor	1.0000			
Micro Inverse K Factor	1.0000			
Standoff Offset	N/A		inches	

Neutron Calibration MDN-B.J 387				Base Calibration on 15-MAY-2012 16:34	
				Field Check on 13-JUN-2012 14:16	
Base Calibration					
		Measured		Calibrated (cps)	
	Near	Far		Near	Far
	2995	90		3714	110
Ratio	33.447			33.764	
Field Calibrator at Base					
				Calibrated (cps)	
				1667	2508
Ratio				0.664	
Field Check					
				Calibrated (cps)	
				1673	2530
Ratio				0.661	

Neutron Constants MDN-B.J 387			Last Edited on 14-JUN-2012,08:45		
Neutron Source Id	P0204NN				
Neutron Jig Number	5824NE				
Epithermal Neutron	No				
Caliper Source for Processing	Density Caliper				
Stand-off	0.00	inches			
Mud Density	1.00	gm/cc			
Limestone Sigma	7.10	cu			
Sandstone Sigma	4.26	cu			
Dolomite Sigma	4.70	cu			
Formation Pressure Source	Constant Value				
Formation Pressure	0.00	kpsi			
Temperature Source	Constant Value				
Temperature	68.00	degrees F			
Mud Salinity	0.00	kppm			
Formation Fluid Salinity Source	Constant Value				
Formation Fluid Salinity	0.00	kppm			
Barite Mud Correction	Not Applied				

FE Calibration MFE-B.J 352			Base Calibration on 15-MAY-2012 17:11	
			Field Check on 13-JUN-2012 13:57	
Base Calibration				
	Measured	Calibrated (ohm-m)		
Reference 1	0.0	0.0		
Reference 2	963.4	126.8		
Base Check		281.4		
Field Check		281.5		

FE Constants MFE-B.J 352			Last Edited on 14-JUN-2012,08:45	
Running Mode		No Sleeve		
MFE K Factor		0.1268		
Caliper Source for FE correction		Density Caliper		
Caliper Value for FE correction		N/A		inches
Rm Source for FE correction		Temperature Corr		
Temp. for Rm Corr.		MCG External Temperature		
Stand-off		0.5		inches

Base Calibration

Test Loop Calibration

Measured

Calibrated (mmho/m)

Channel	Low	High	Low	High
1	17.6	484.7	9.3	966.2
2	6.2	391.4	7.6	821.4
3	4.0	264.5	5.2	566.0
4	2.3	135.1	2.6	279.2

Array Temperature

77.0

Deg F

Channel

Base Check (mmho/m)

Field Check (mmho/m)

	Low	High	Low	High
1	0.0	0.0	13.0	3764.4
2	0.0	0.0	29.9	3468.0
3	0.0	0.0	27.4	3014.6
4	0.0	0.0	18.8	2065.2
Deep	0.0	0.0	16.0	1995.6
Medium	0.0	0.0	40.4	3955.7
Shallow	0.0	0.0	45.8	5083.4

Array Temperature

0.0

83.6

Deg F

Induction Constants MAI-A.A 178

Last Edited on 14-JUN-2012,08:46

Induction Model

RtAP-WBM

Caliper for Borehole Corr.

Density Caliper

Hole Size for Borehole Correction

N/A

inches

Tool Centred

No

Stand-off Type

Fins

Stand-off

0.50

inches

Number of Fins on Stand-off

8.0000

Stand-off Fin Angle

45.00

degrees

Stand-off Fin Width

0.5000

inches

Borehole Corr. Rm Source

Temperature Corr

Temp. for Rm Corr.

MCG External Temperature

Squasher Start

0.0020

mhos/metre

Squasher Offset

N/A

mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rxo	0.00	

High Resolution Temperature Calibration MAI-A.A 178

Field Calibration on 0C4030110004,

	Measured	Calibrated(Deg F)
Lower	32.00	32.00
Upper	68.00	68.00

High Resolution Temperature Constants MAI-A.A 178

Last Edited on 0C4060522000,

Caliper Calibration MPD-B 35

Base Calibration on 15-MAY-2012 15:38

Field Calibration on 13-JUN-2012 13:58

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	21260	3.99
2	31424	5.98
3	41761	7.97
4	51280	9.86
5	61536	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
5.99	5.98

Photo Density Calibration MPD-B 35

Base Calibration on 15-MAY-2012 15:56

Field Check on 13-JUN-2012 14:06

Density Calibration

Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Reference 1	62707	32170	59556	30836
Reference 2	26808	2860	24941	2541

Field Check at Base

1145.6 1360.5

Field Check

1144.7 1352.6

PE Calibration

Base Calibration	WS	Measured		Calibrated Ratio
		WH	Ratio	
Background	206	1009		
Reference 1	23065	62504	0.372	0.371
Reference 2	7038	26659	0.266	0.272

Field Check at Base

206.0 1009.0

Field Check

205.1 1008.6

Density Constants MPD-B 35

Last Edited on 14-JUN-2012,08:33

Density Source Id	18235B
Nylon Calibrator Number	DNCE695
Aluminium Calibrator Number	DACD698
Density Shoe Profile	8 inch
Caliper Source for Processing	Density Caliper
PE Correction to Density	Not Applied
Mud Density	1.08 gm/cc
Mud Density Z/A Multiplier	1.11
Mud Filtrate Density	1.00 gm/cc
Dry Hole Mud Filtrate Density	1.00 gm/cc
DNCT	0.00 gm/cc
CRCT	0.00 gm/cc
Density Z/A Correction	Hybrid
Matrix Density (gm/cc)	Depth (ft)
2.71	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

DOWNHOLE EQUIPMENT

C:\Minimus 11_03_4044\Data\McCoy Petroleum Fitzgerald A #3-30\McCoy Fitzgerald A #3-30.dta

Compact Comms Gamma
MCG-B 39 LG: 8.70 ft WT: 63.9 lb OD: 2.24 in

Compact Comms Gamma
MCG-B 39 LG: 8.70 ft WT: 63.9 lb OD: 2.24 in

Compact Micro-log
MML-A 4 LG: 7.97 ft WT: 81.6 lb OD: 2.24 in

Compact Micro-log
MML-A 4 LG: 7.97 ft WT: 81.6 lb OD: 2.24 in

Compact Neutron
MDN-B.J 387 LG: 5.04 ft WT: 50.7 lb OD: 2.24 in

Compact Neutron
MDN-B.J 387 LG: 5.04 ft WT: 50.7 lb OD: 2.24 in

Compact Density/Caliper
MPD-B 35 LG: 9.59 ft WT: 90.4 lb OD: 2.45 in

Compact Density/Caliper
MPD-B 35 LG: 9.59 ft WT: 90.4 lb OD: 2.45 in

Compact Focussed Electric
MFE-B.J 352 LG: 6.05 ft WT: 48.5 lb OD: 2.24 in

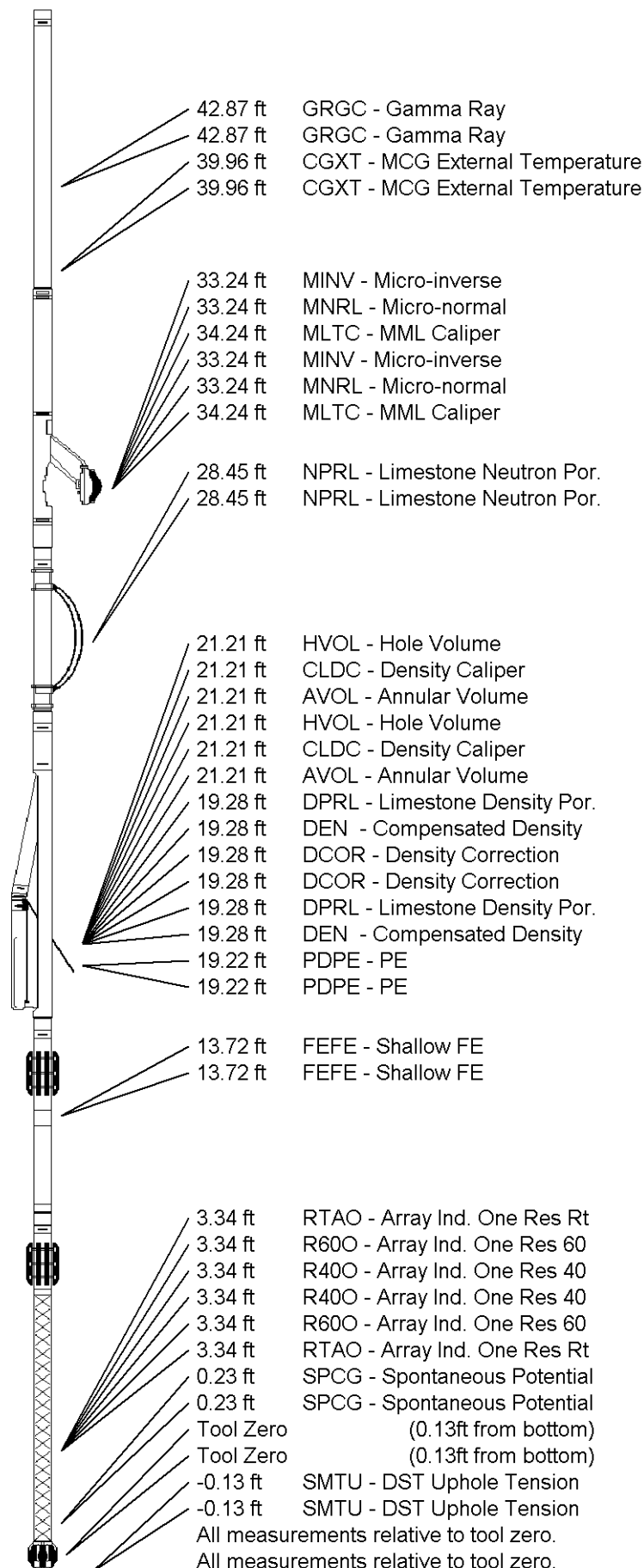
Compact Focussed Electric
MFE-B.J 352 LG: 6.05 ft WT: 48.5 lb OD: 2.24 in

Compact Induction
MAI-A.A 178 LG: 10.81 ft WT: 48.5 lb OD: 2.24 in

Compact Induction
MAI-A.A 178 LG: 10.81 ft WT: 48.5 lb OD: 2.24 in

Total Length: 48.16 ft Weight: 383.6 lb

Total Length: 48.16 ft Weight: 383.6 lb



COMPANY
WELL

MCCOY PETROLEUM CORPORATION
FITZGERALD 'A' #3-30

FIELD LETTE SE
PROVINCE/COUNTY HASKELL
COUNTRY/STATE U.S.A. / KANSAS

Elevation Kelly Bushing	2858.00	feet	First Reading	4784.00	feet
Elevation Drill Floor	2856.00	feet	Depth Driller	4810.00	feet
Elevation Ground Level	2845.00	feet	Depth Logger	4804.00	feet



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COMPACT PHOTO DENSITY
COMPENSATED NEUTRON
LOG

