



NABORS

**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company	GREAT PLAINS ENERGY, INC.		
Well	PERSINGER FARMS #1-6		
Field	WILDCAT		
County	NORTON	State	KANSAS
Location:	API # : 15-137-20620 1800' FNL & 2490' FWL		Other Services CDL/CNL/PE DIL/MEL
Permanent Datum Log Measured From Drilling Measured From	SEC 6 TWP 4S RGE 23W GROUND LEVEL KELLY BUSHING 5' A.G.L. KELLY BUSHING	Elevation K.B. 2438 D.F. G.L. 2433	
Date	10-3-12		
Run Number	ONE		
Depth Driller	3890		
Depth Logger	3890		
Bottom Logged Interval	3883		
Top Log Interval	330		
Casing Driller	332		
Casing Logger	333		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.2 / 56		
pH / Fluid Loss	10.0 / 7.2		
Source of Sample	FLOWLINE		
Rim @ Meas. Temp	1.20 @ 70F		
Rmf @ Meas. Temp	0.90 @ 70F		
Rmc @ Meas. Temp	1.44 @ 70F		
Source of Rmf / Rmc	MEASURED		
Rim @ BHT	.740 @ 114F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom	4:30 A.M.		
Maximum Recorded Temperature	114F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	RUPP		
Witnessed By	CLAYTON ERICKSON		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

NABORS COMPLETION & PRODUCTION CO.
THANK YOU FOR YOUR BUSINESS
DIRECTIONS: NORTON, 6S TO RD. "S", 4 1/2W, S INTO.



NABORS

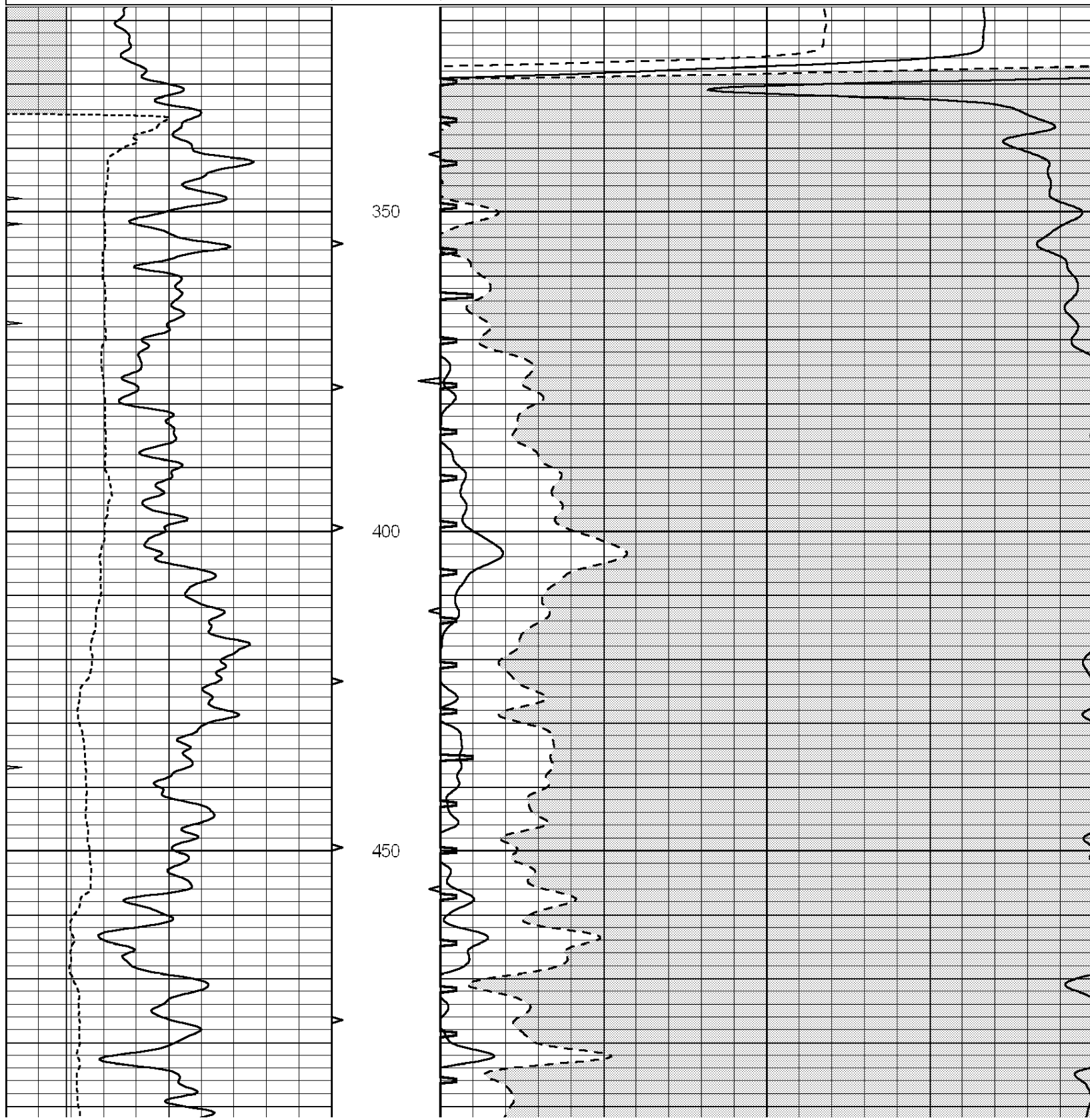
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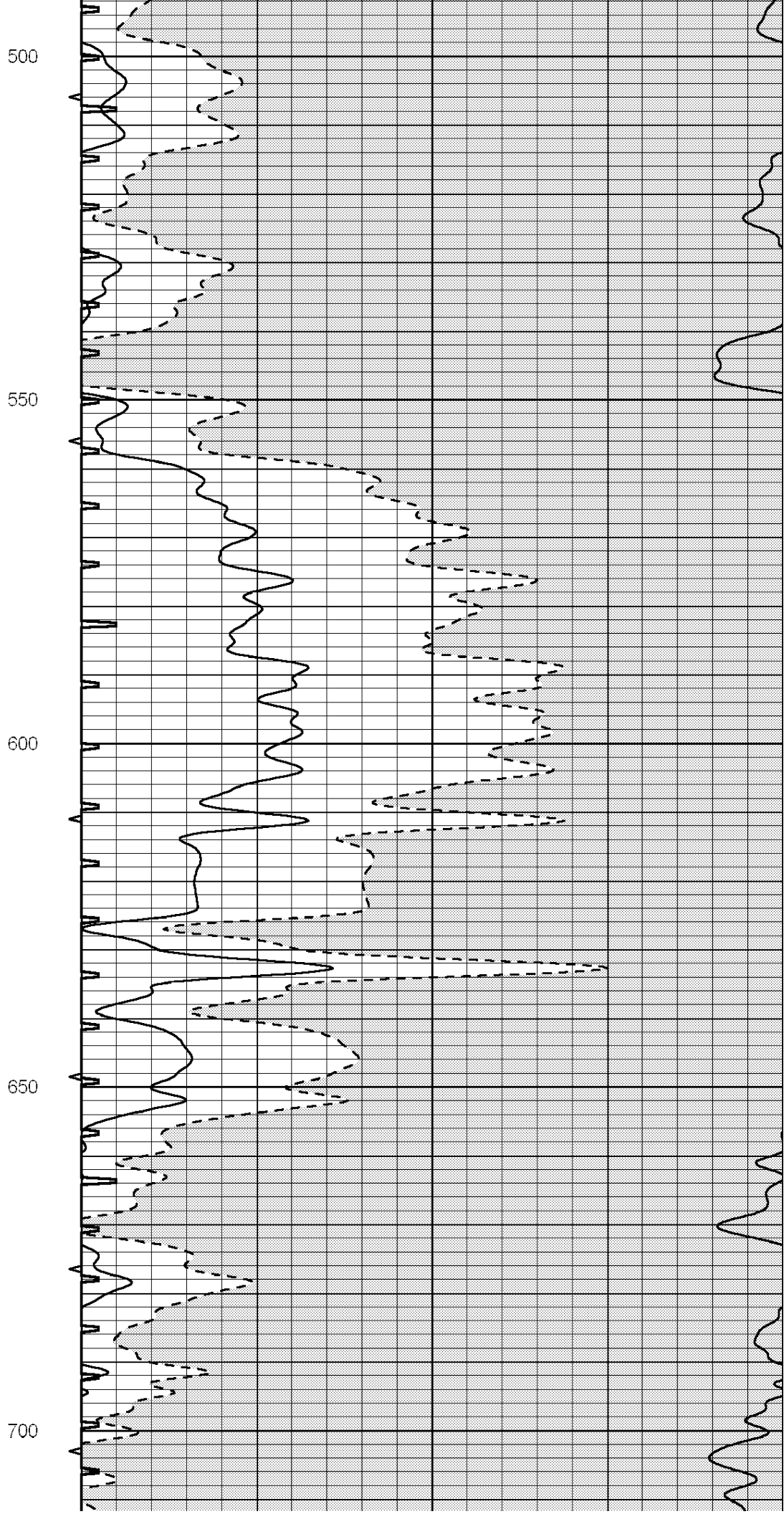
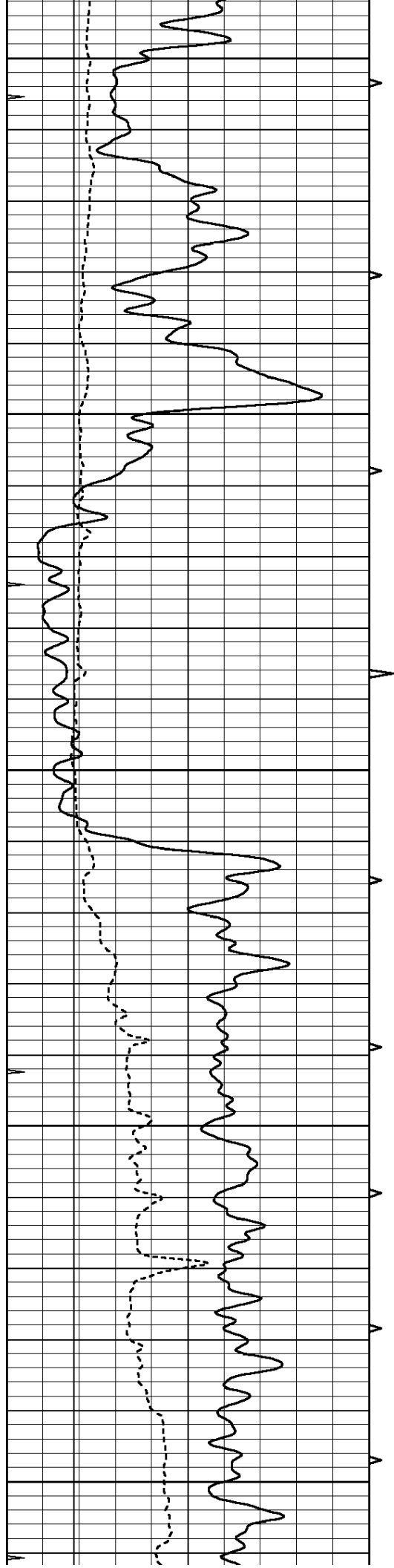
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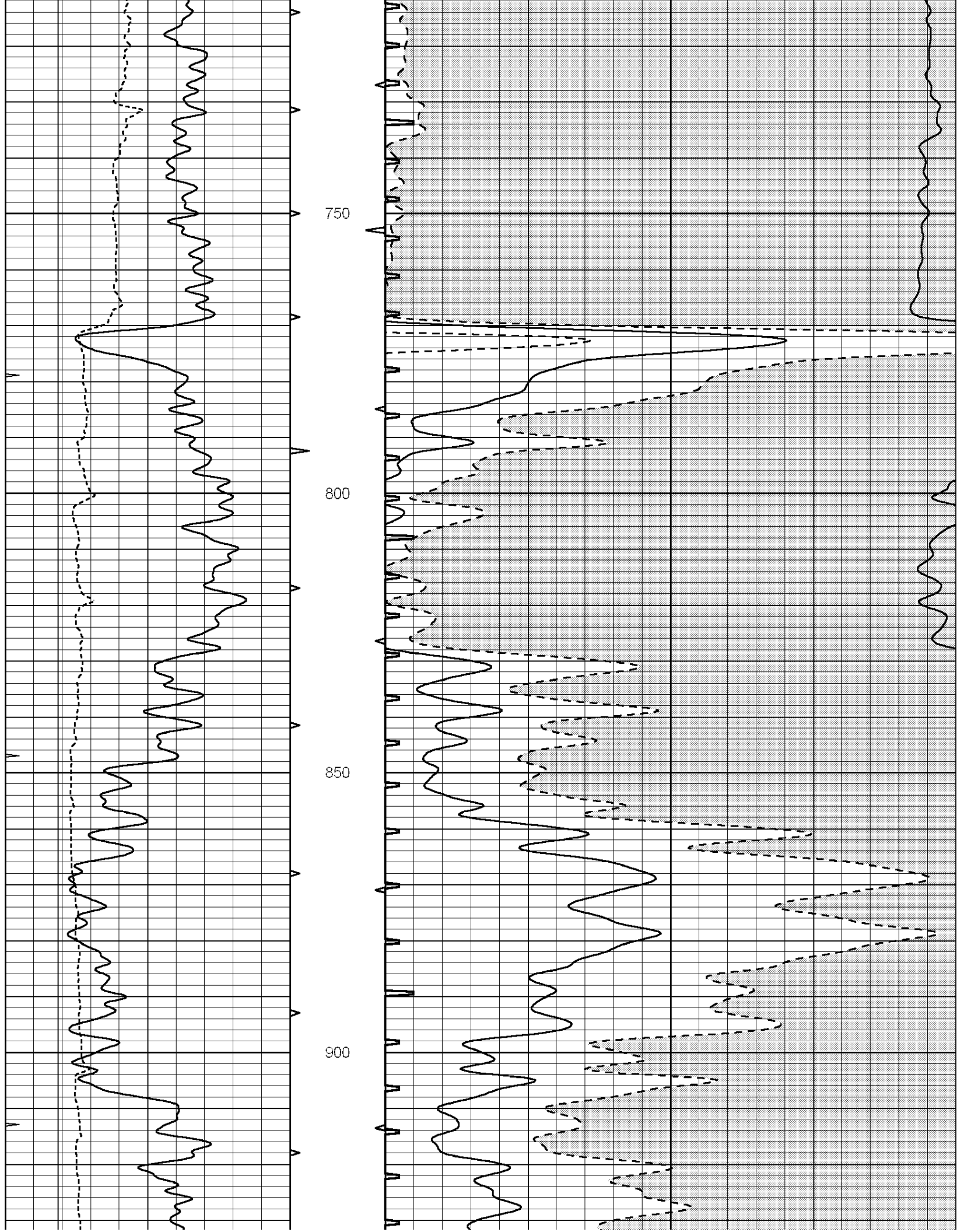
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 Charted by: Depth in Feet scaled 1:240

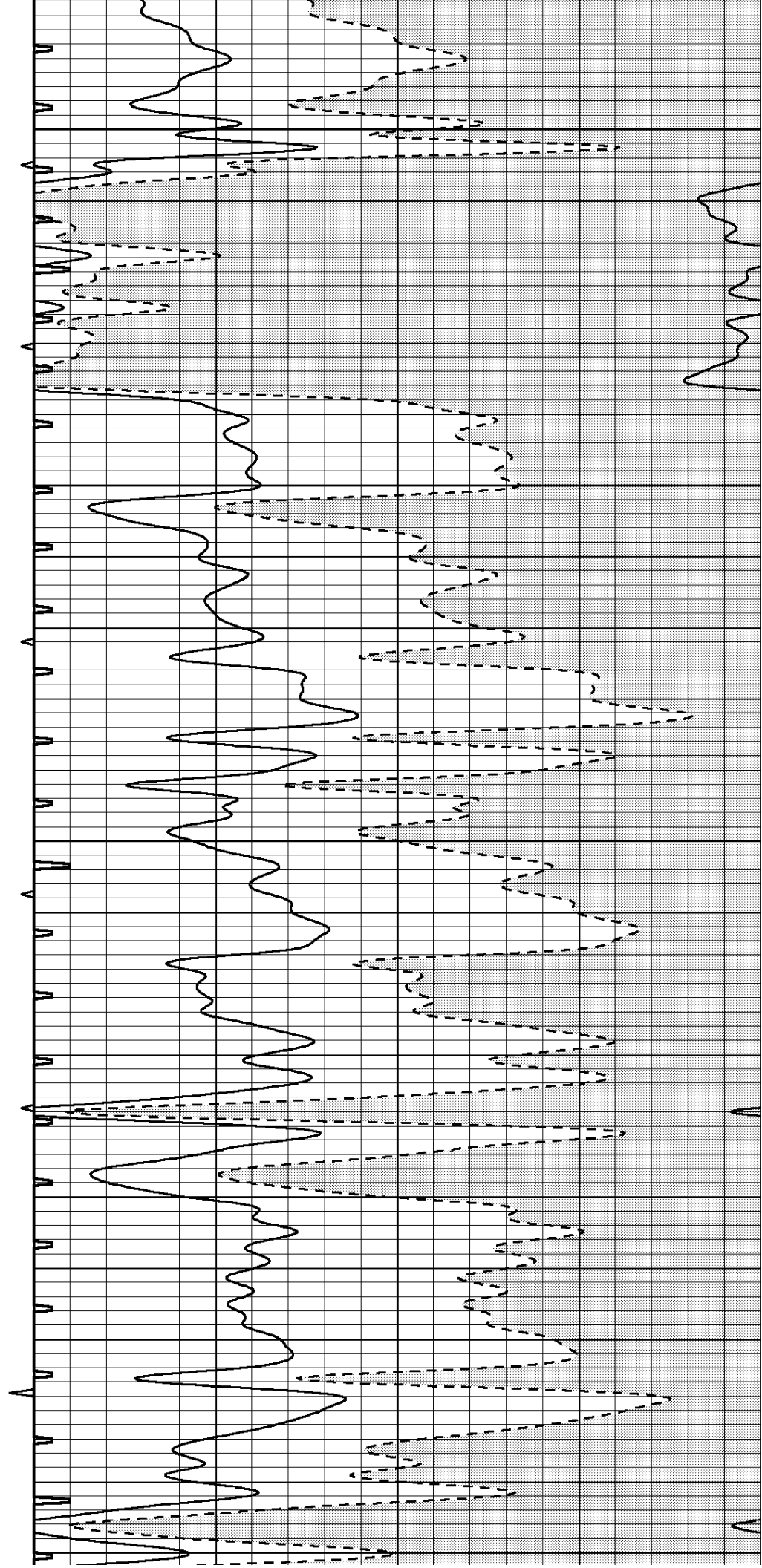
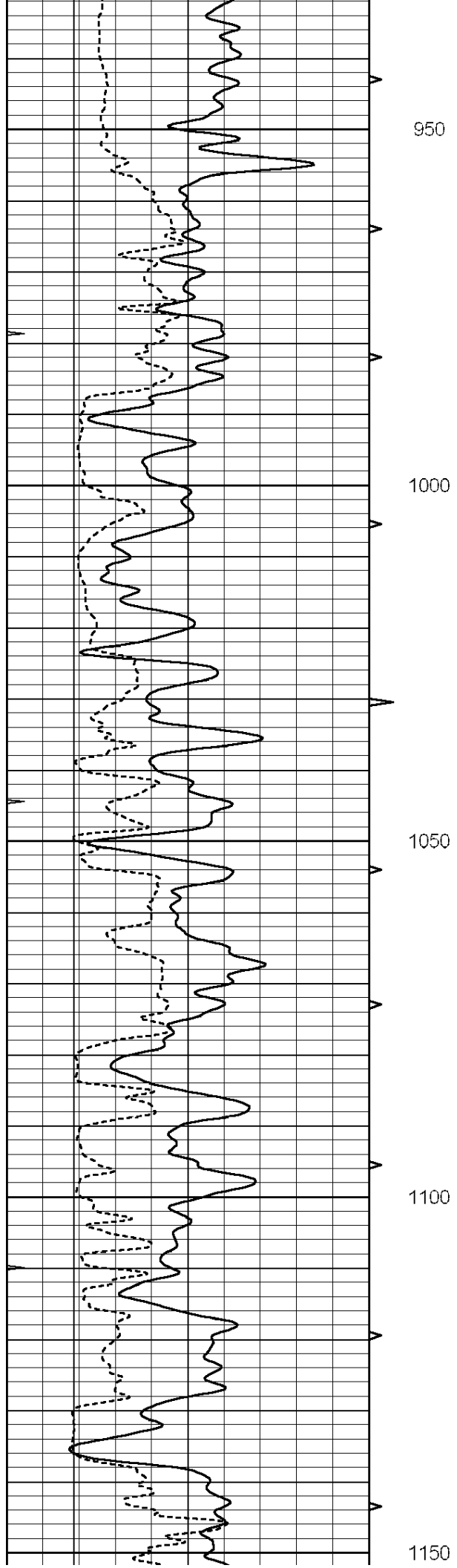
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6	MELCAL (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)		-10

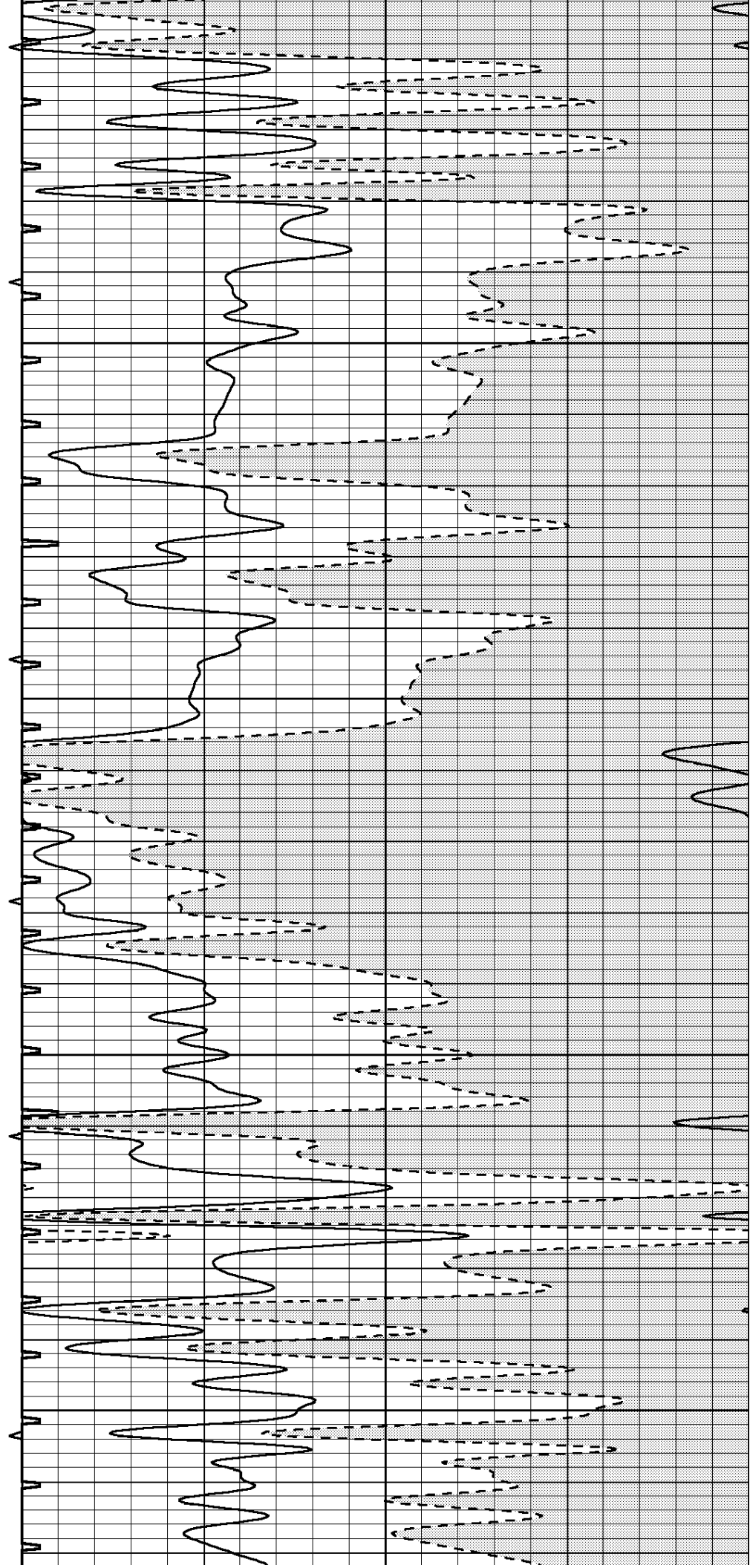
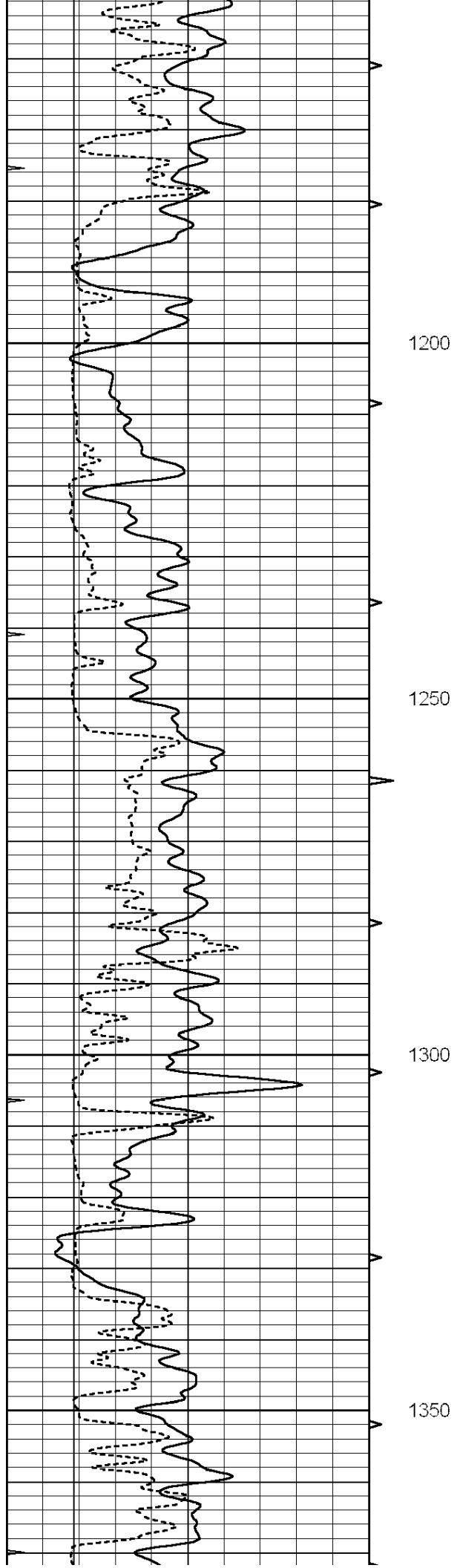
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			0 (ft3) 10				

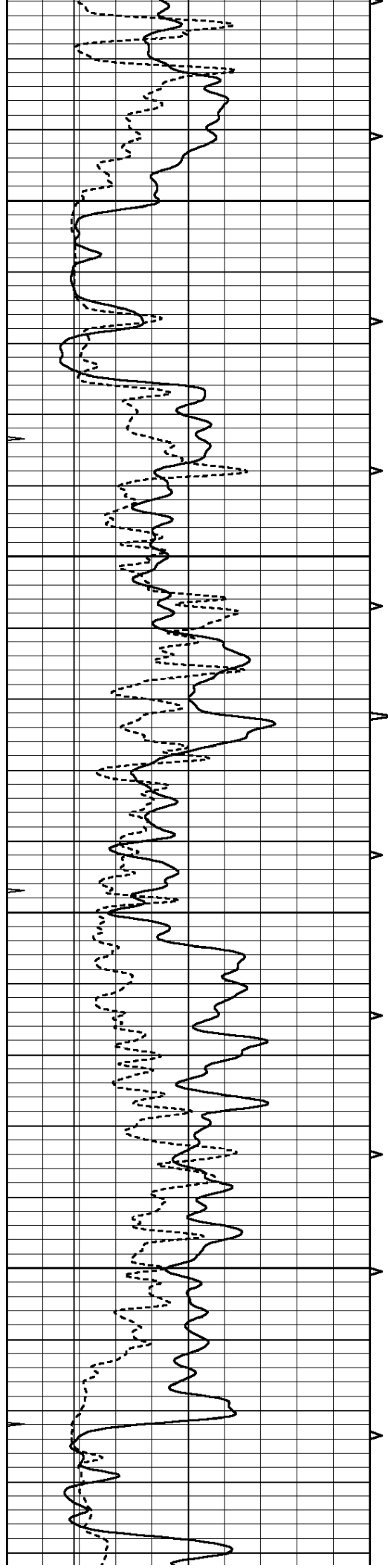










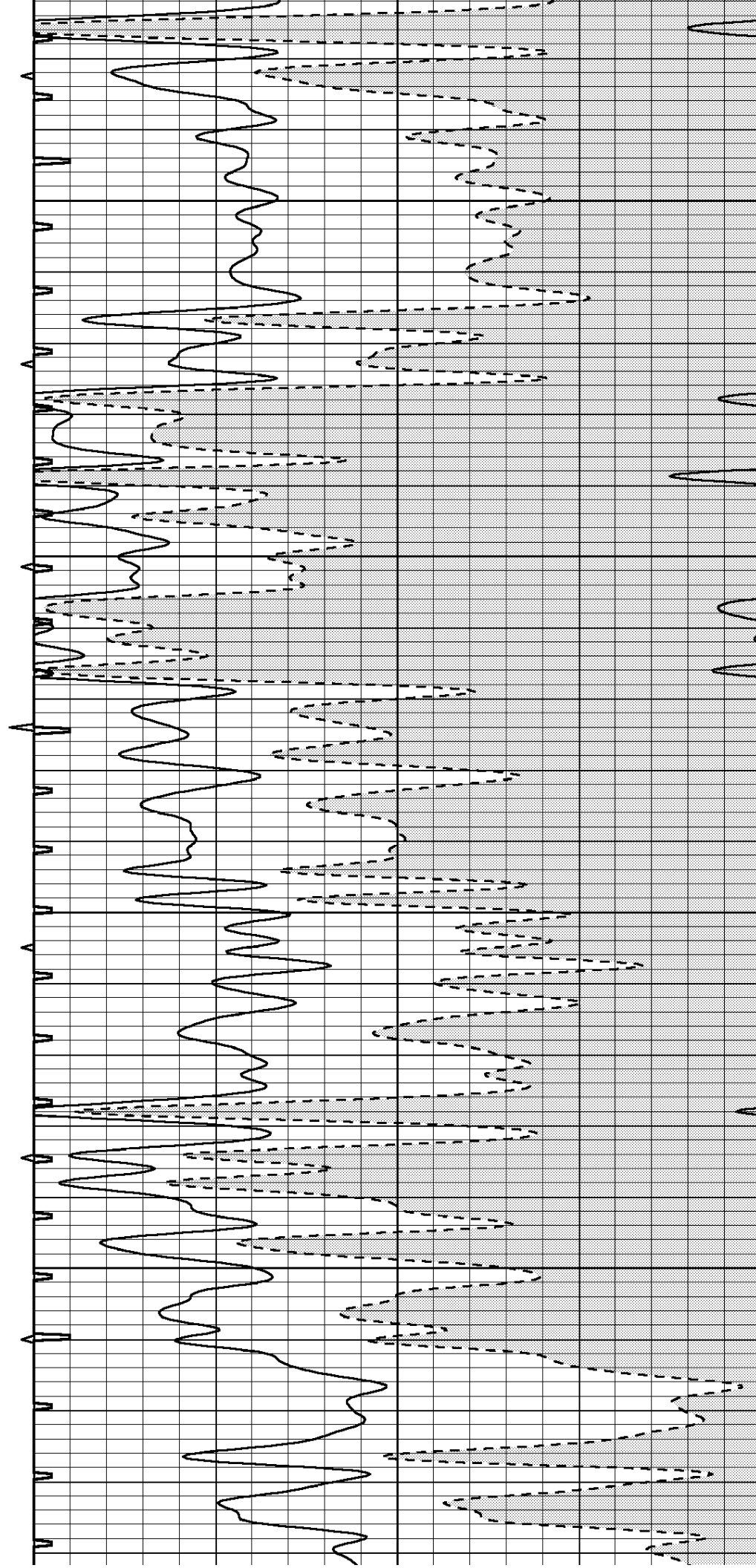


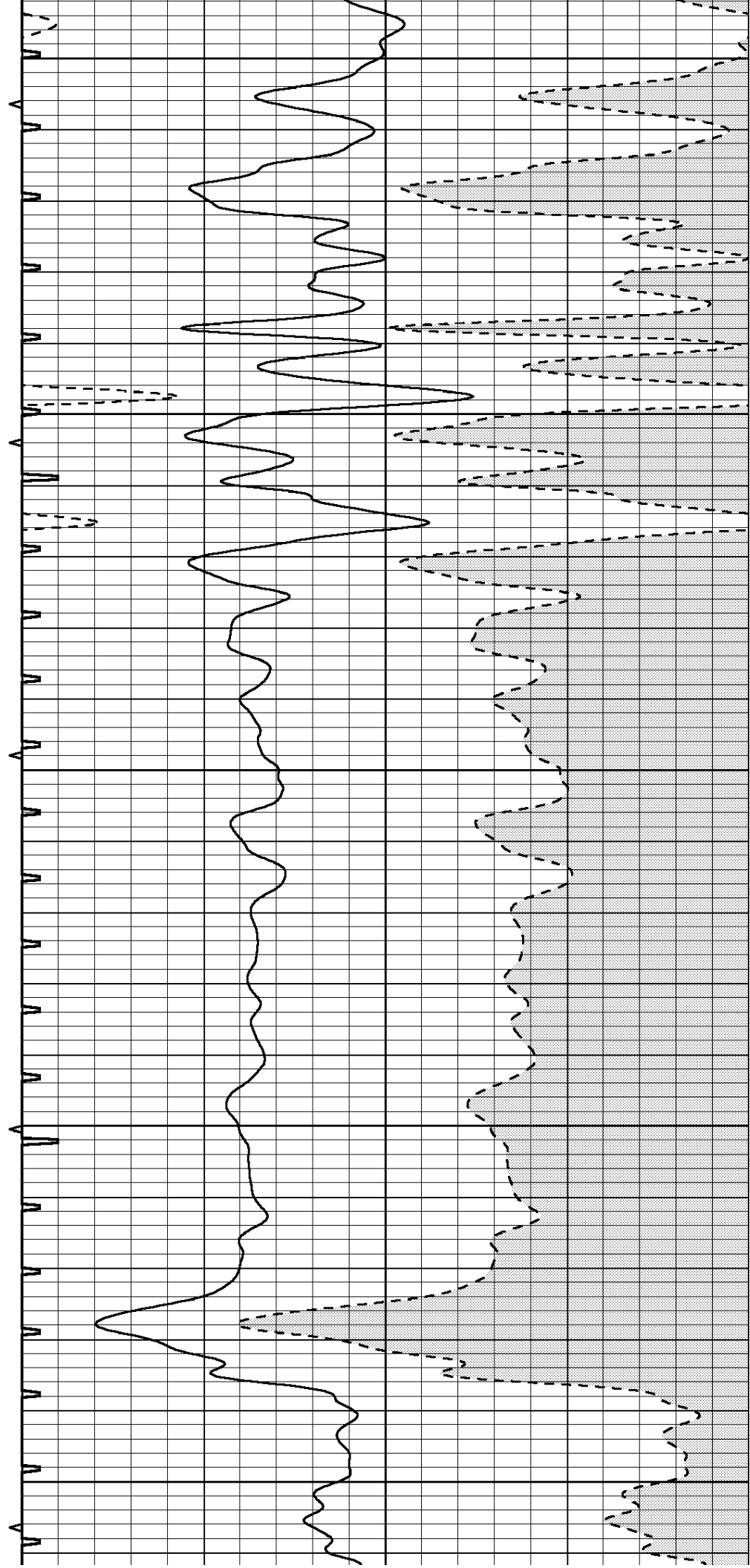
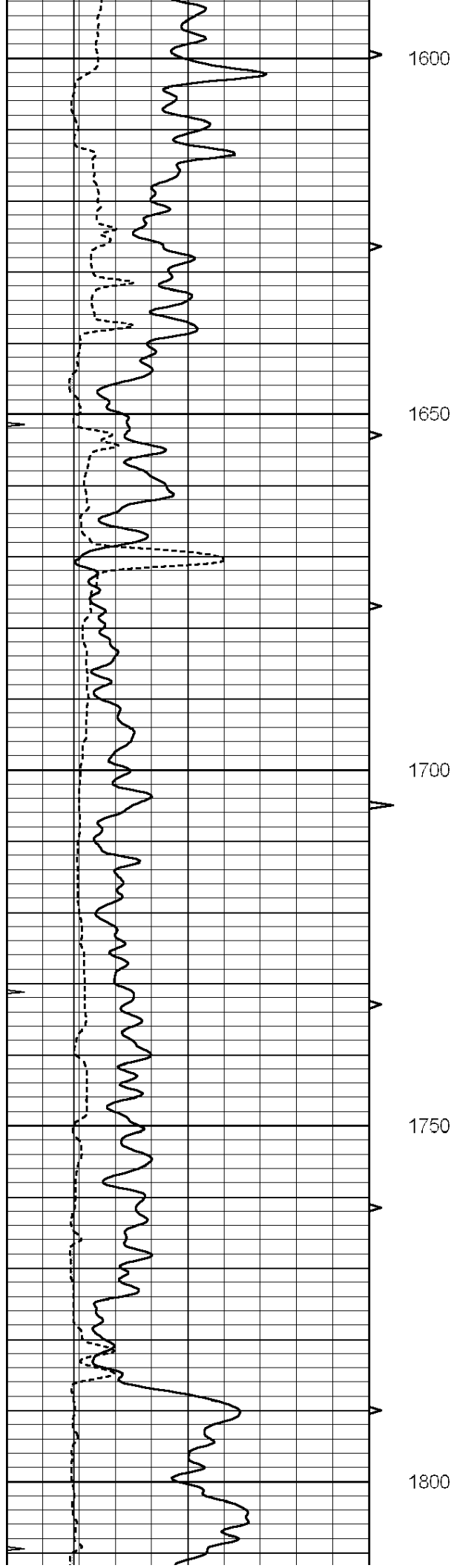
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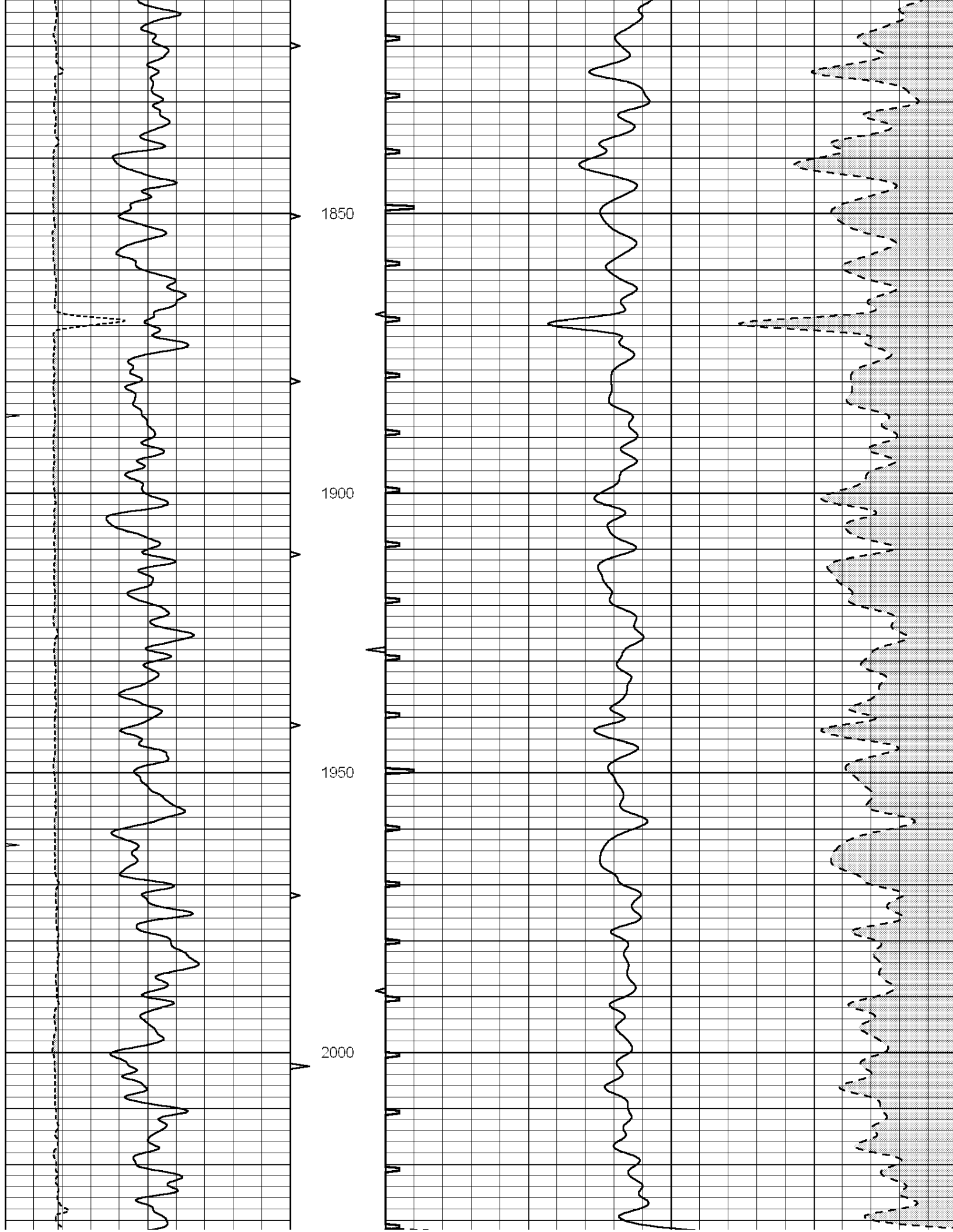
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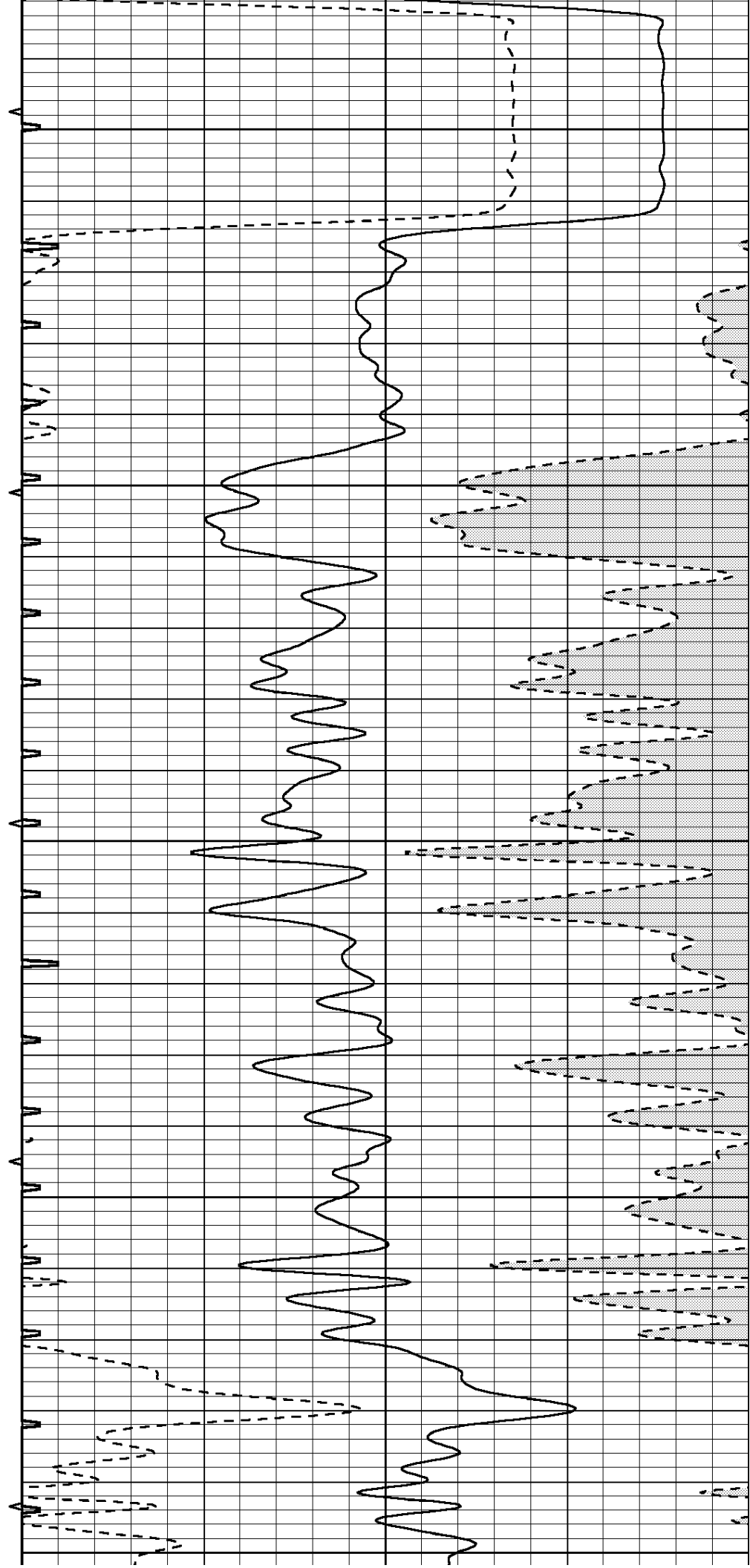
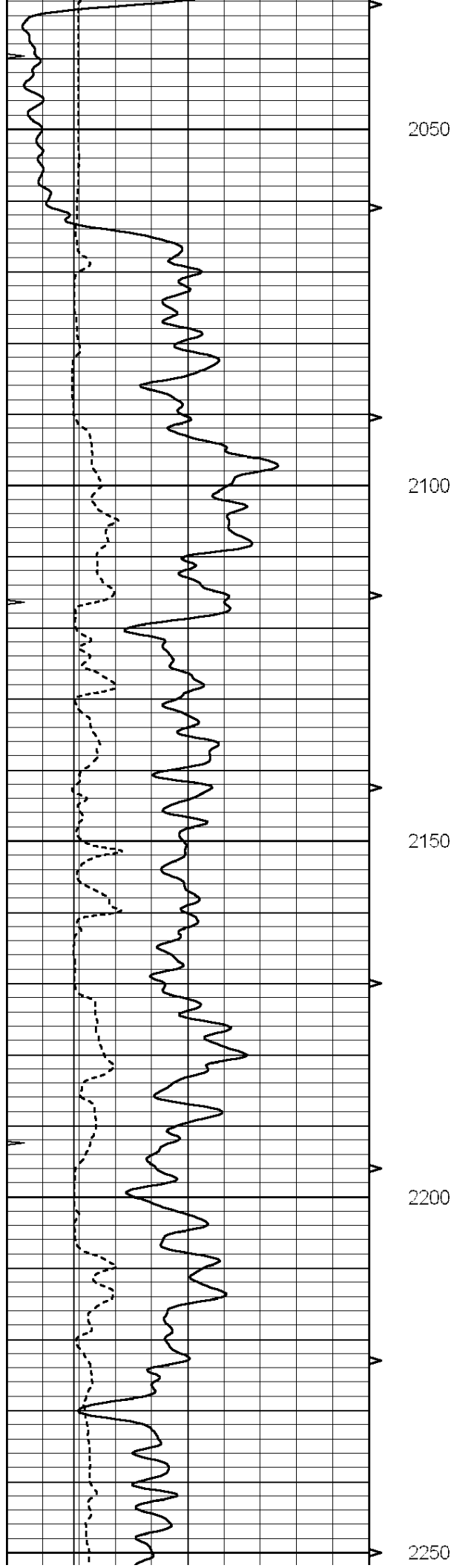
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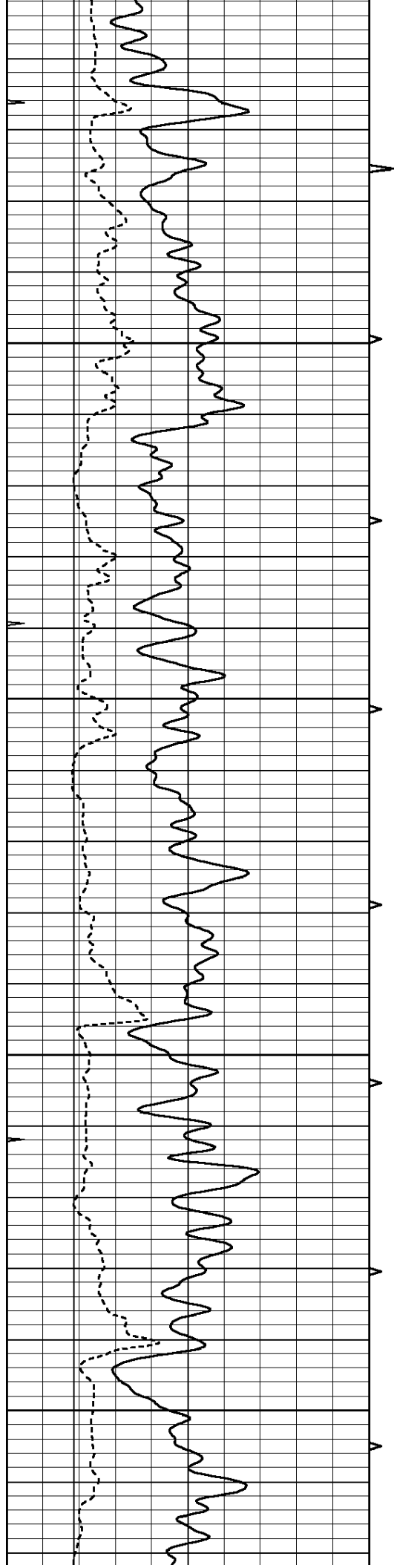
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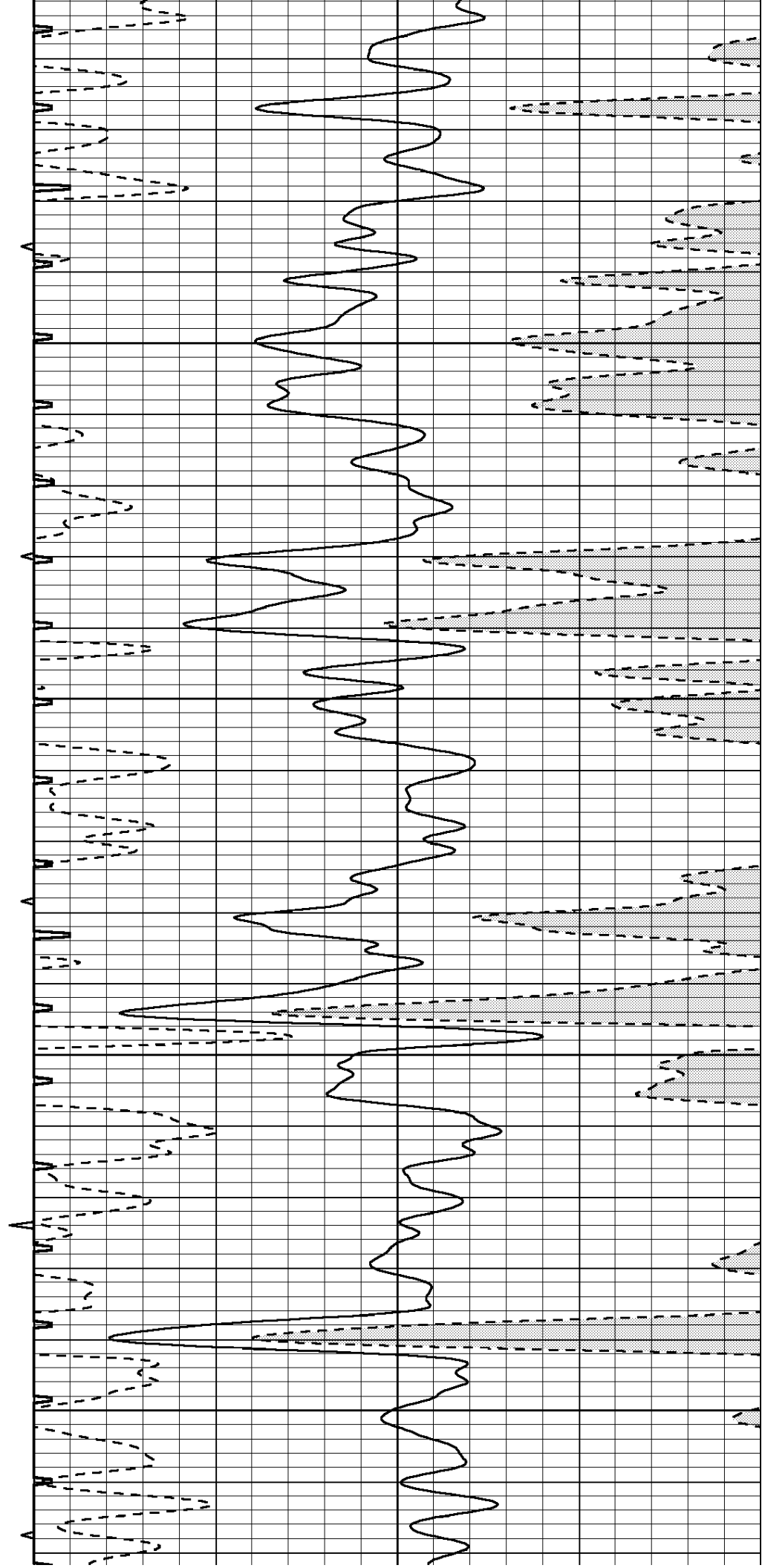


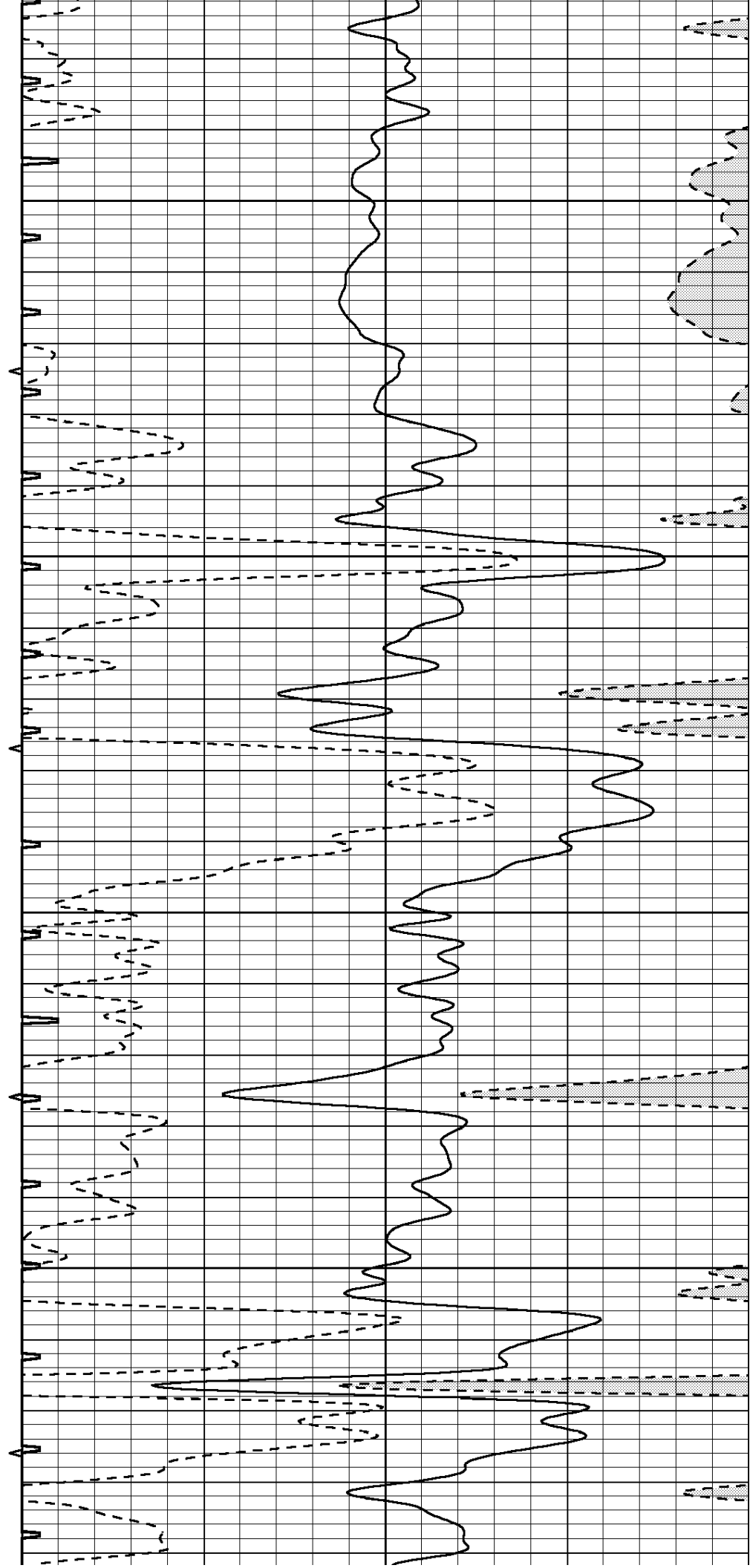
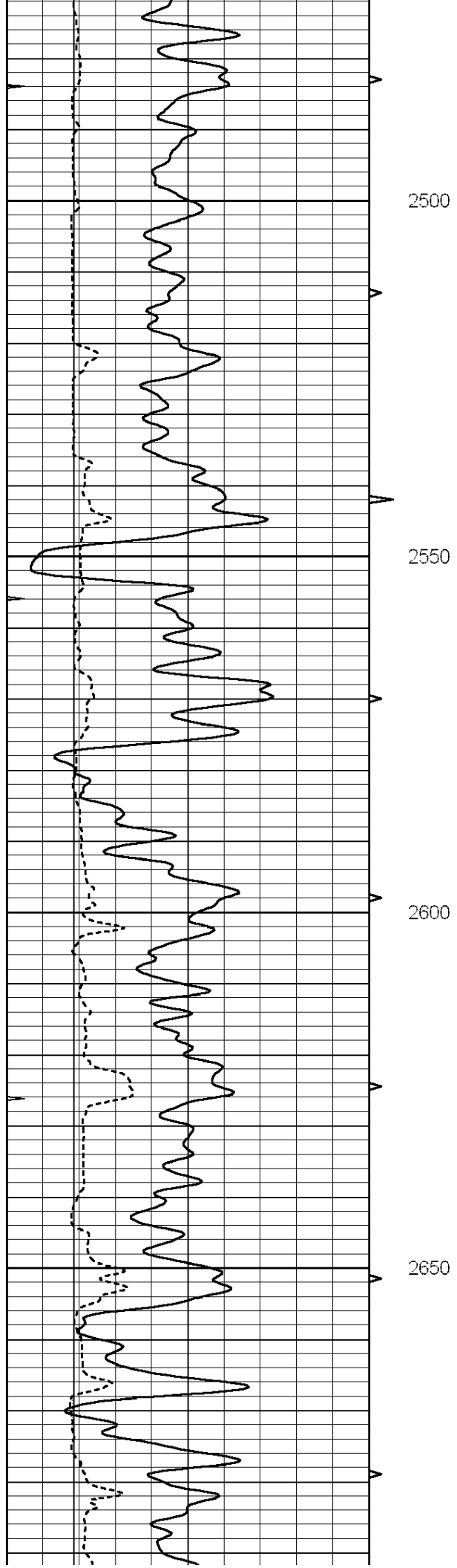
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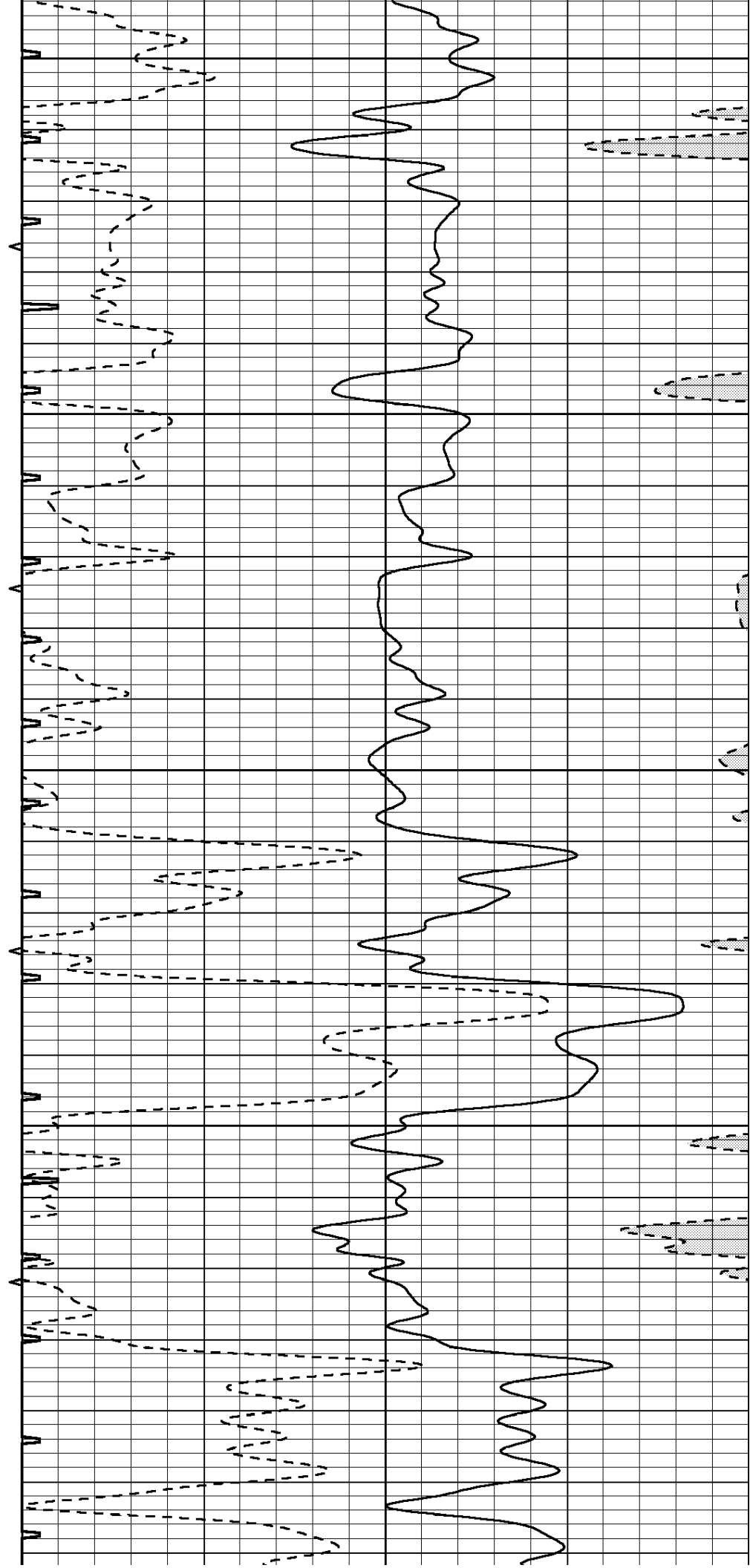
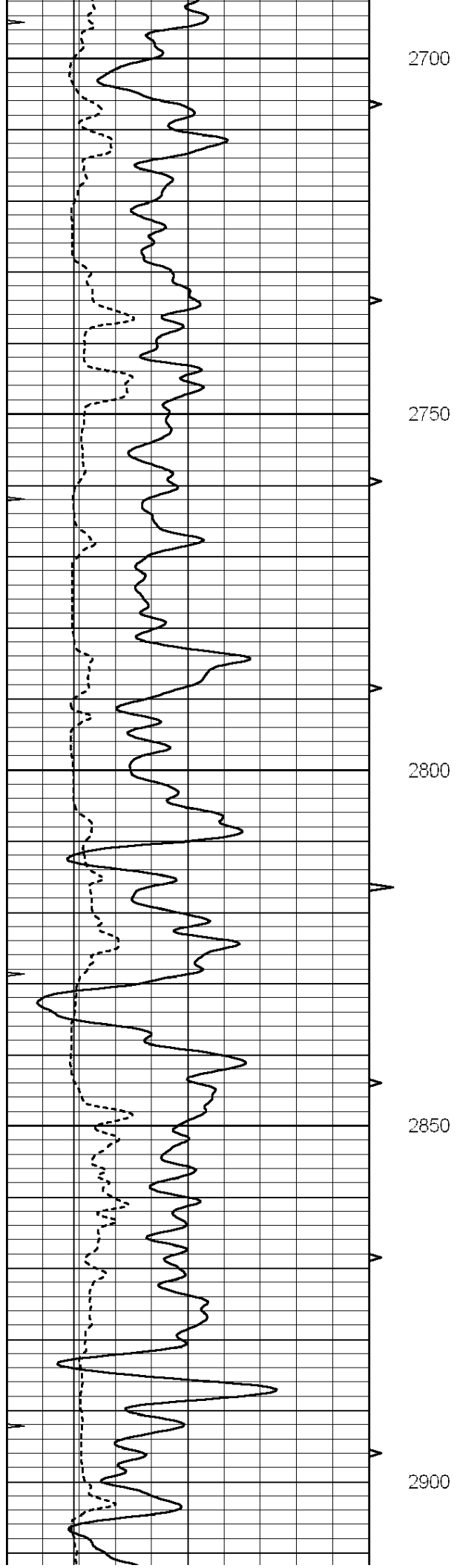
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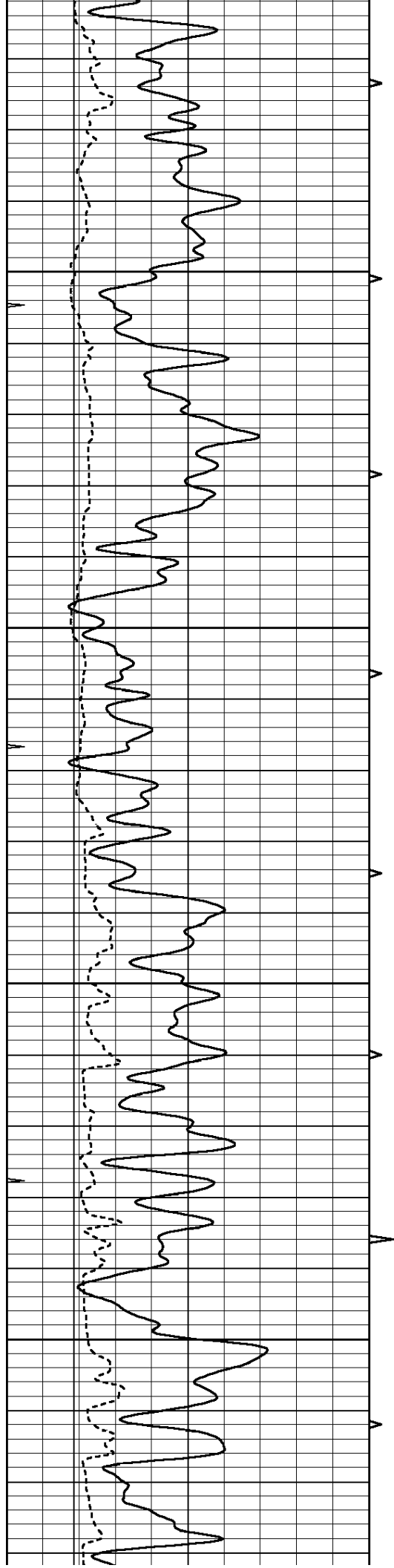
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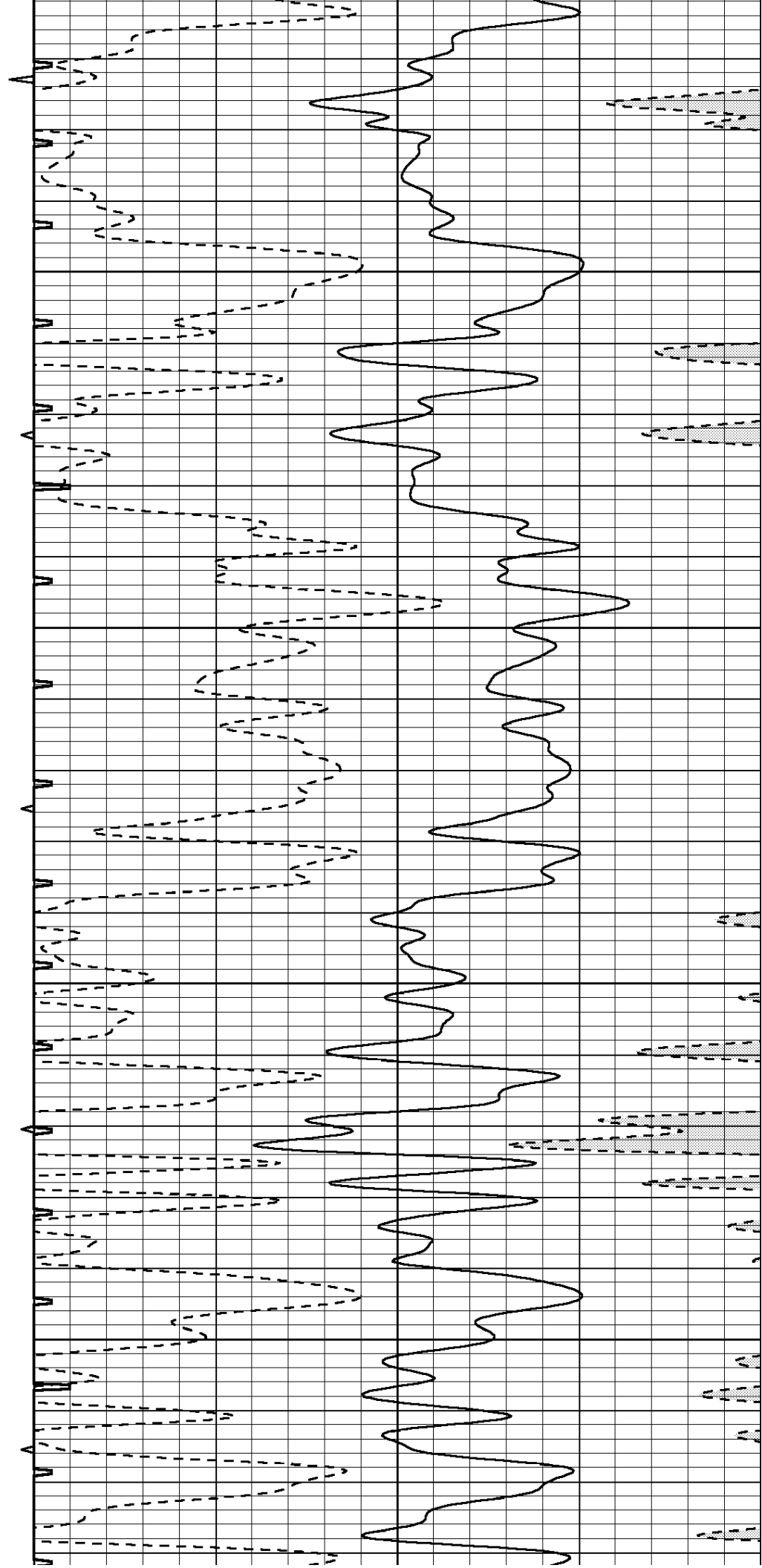


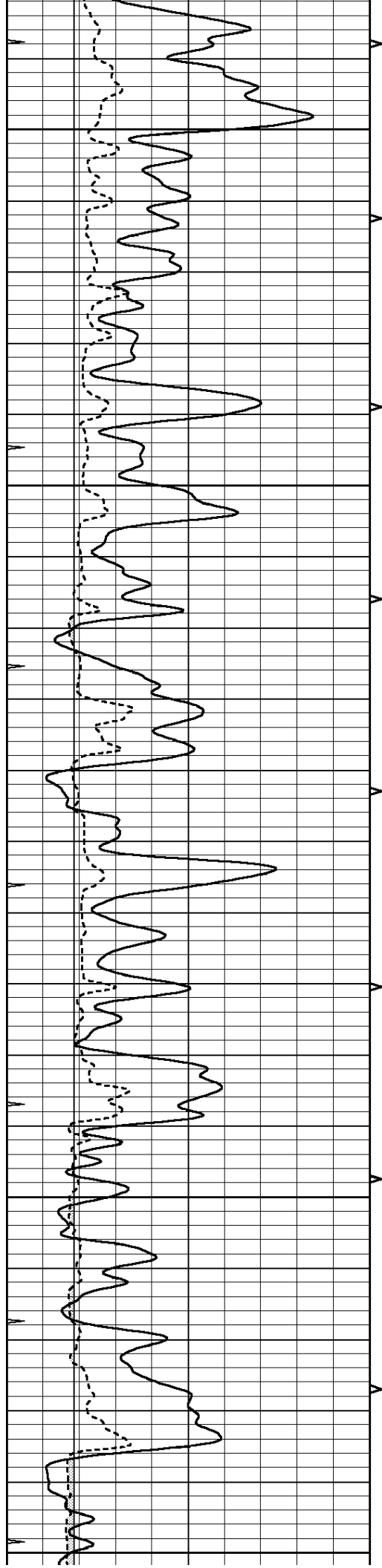
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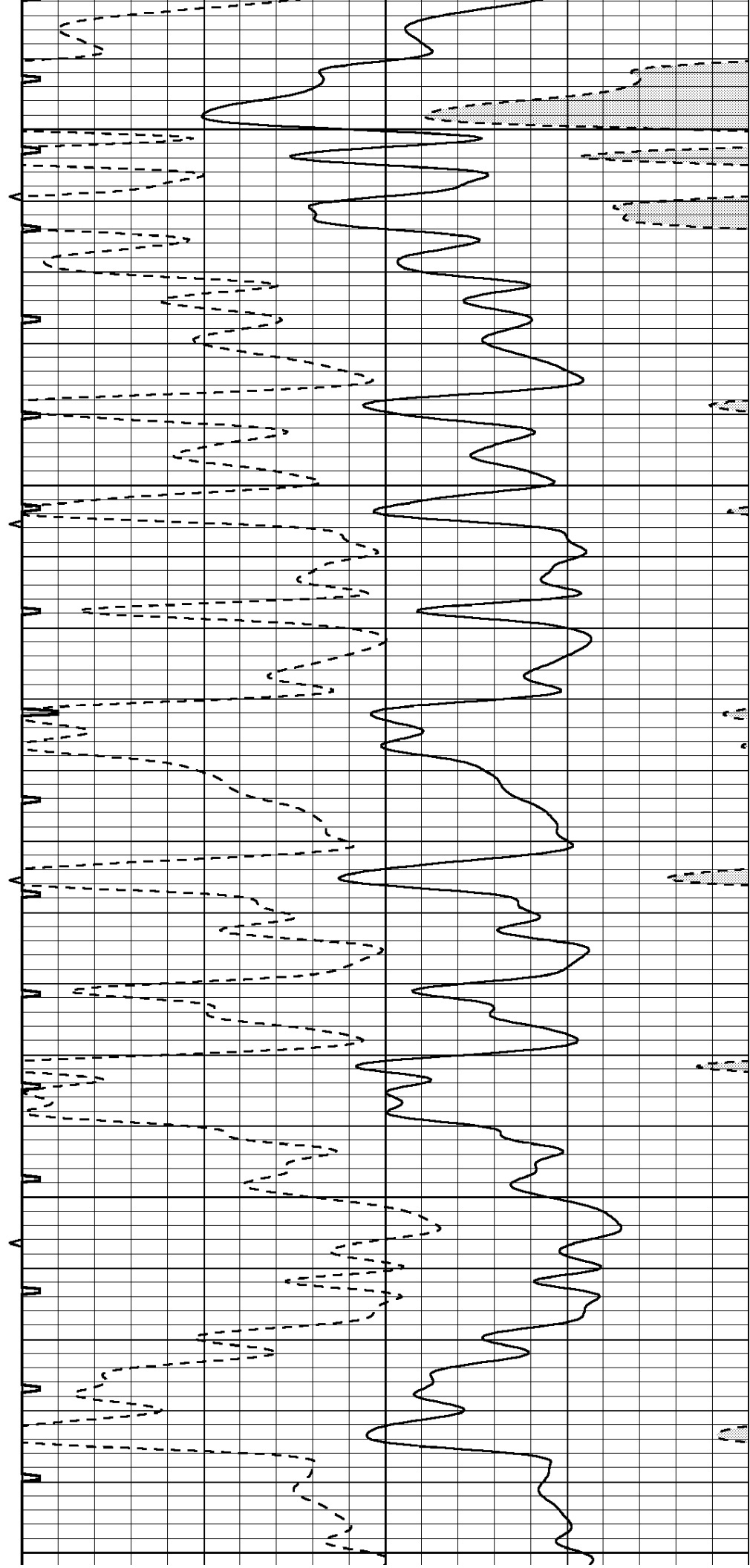
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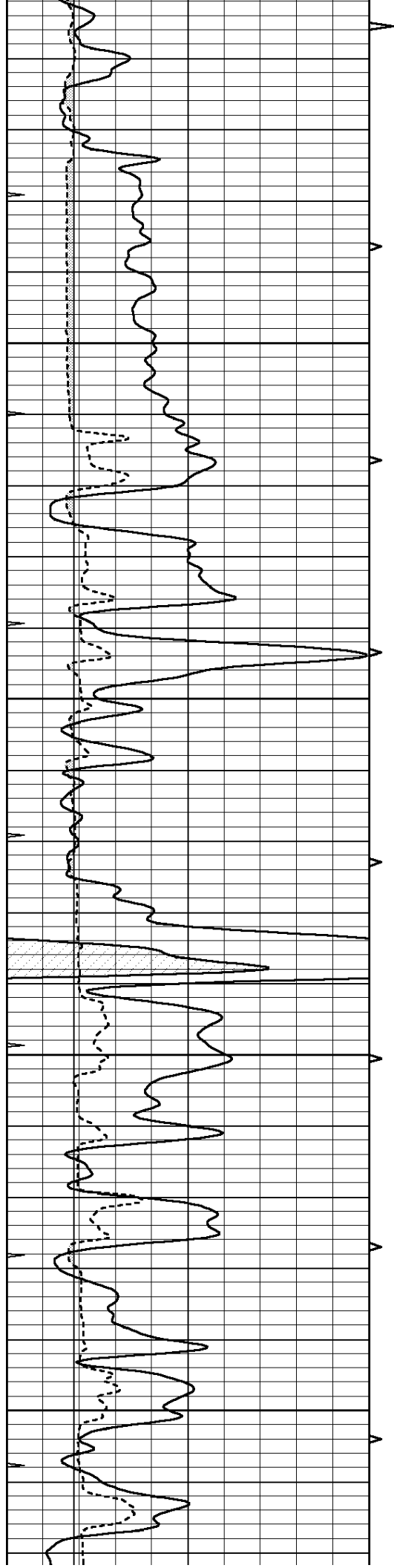
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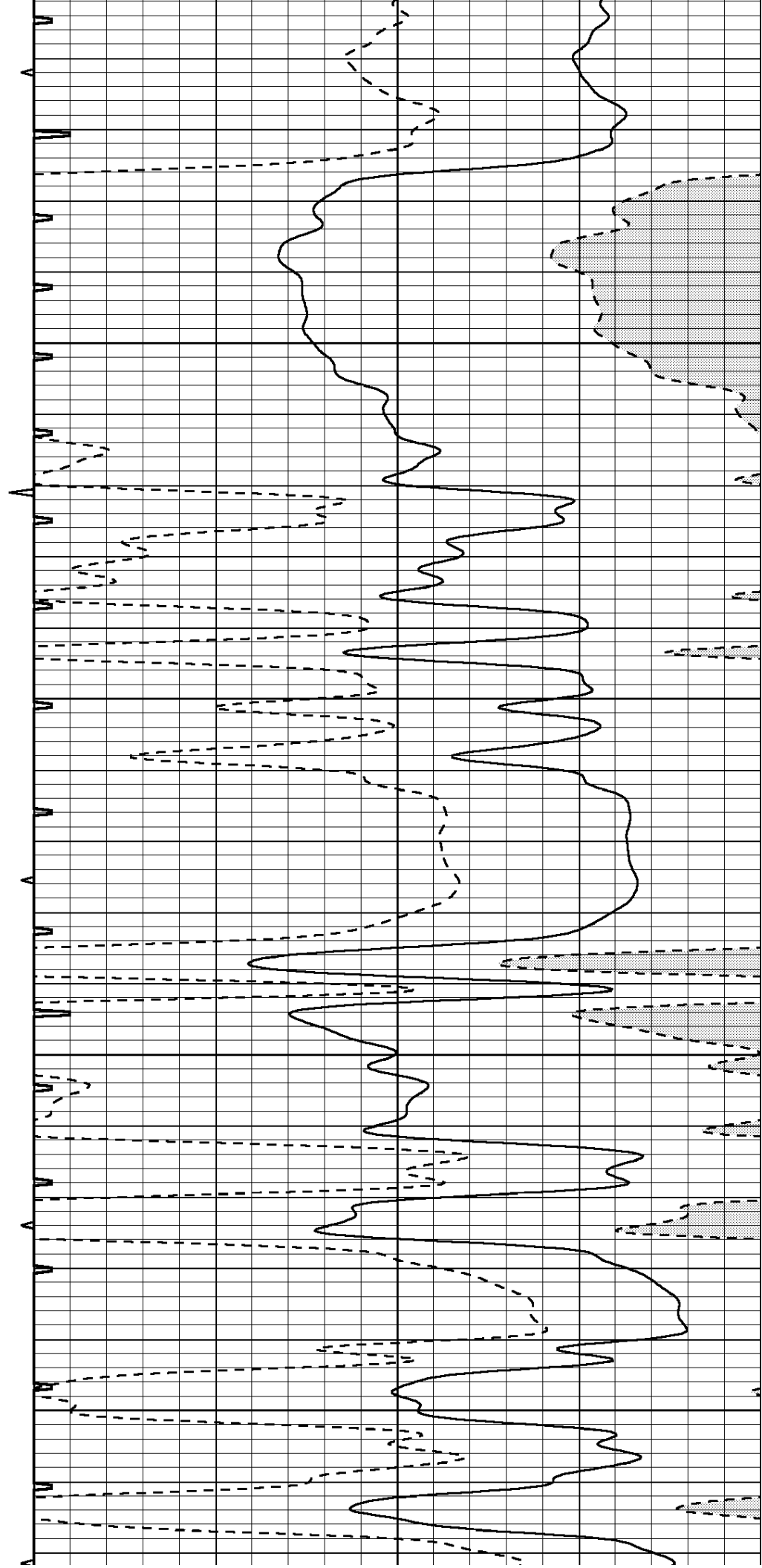


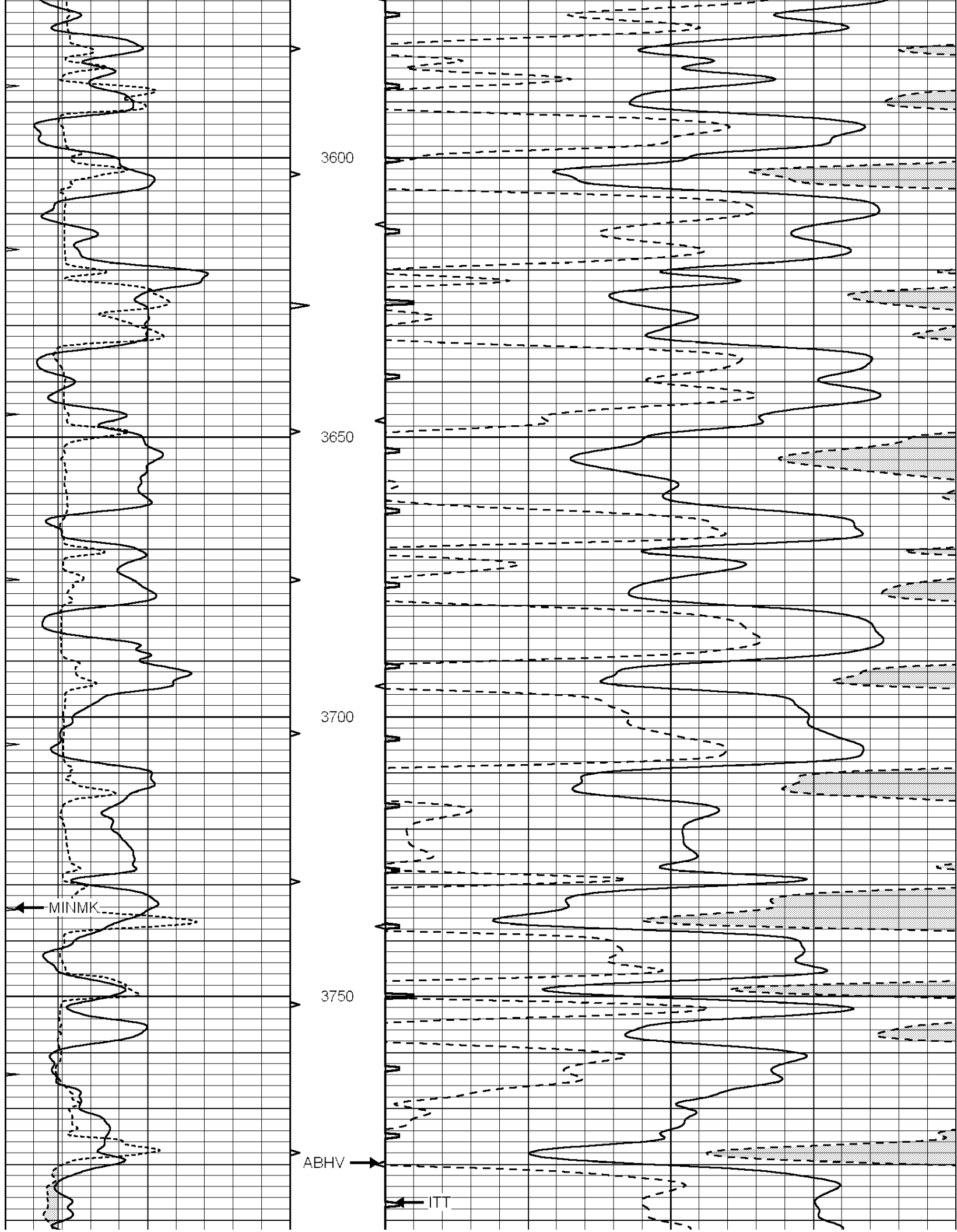
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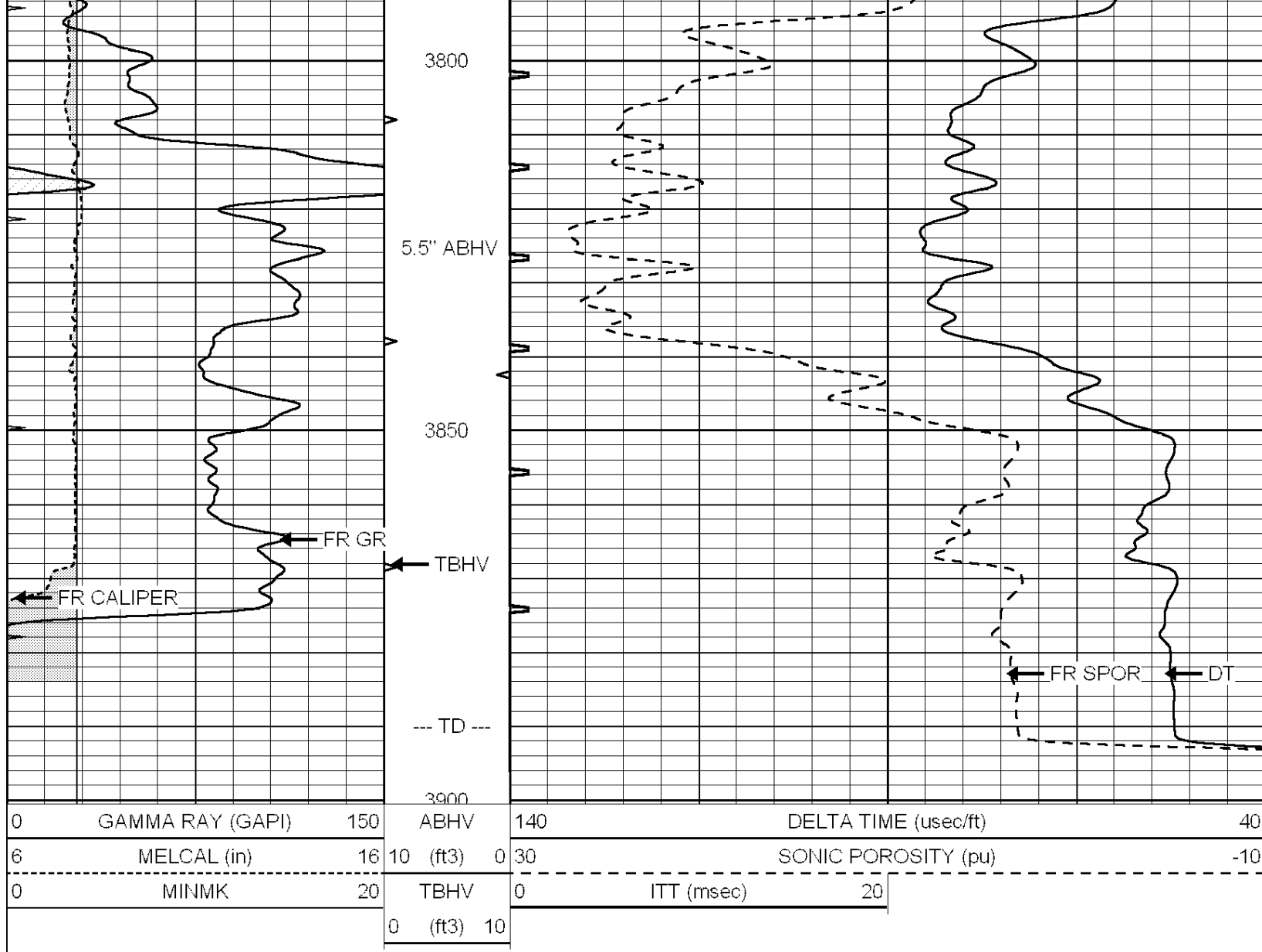
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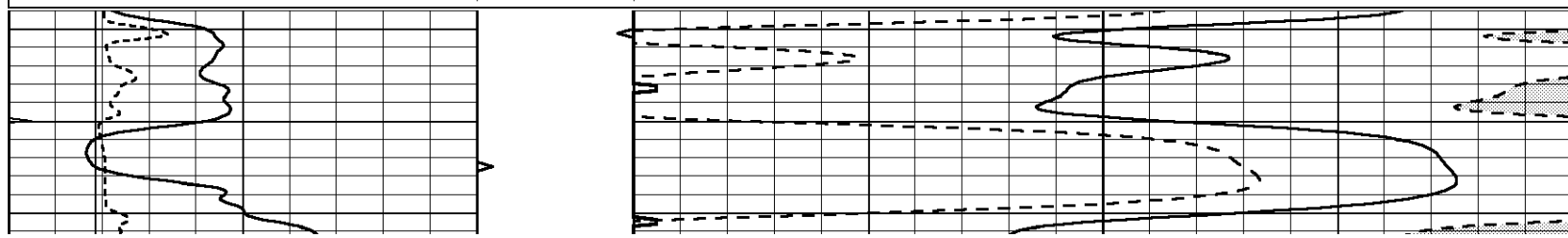
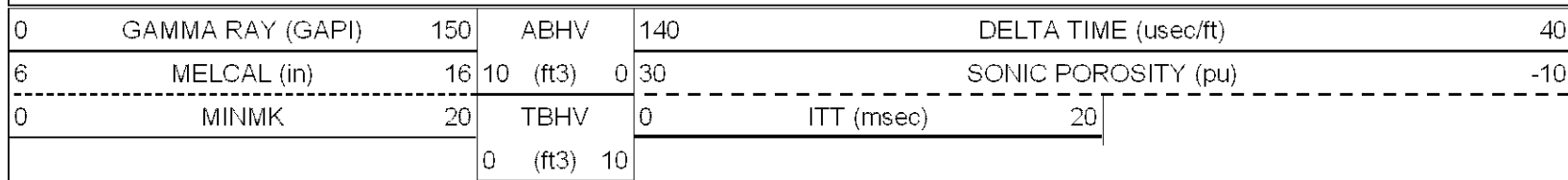


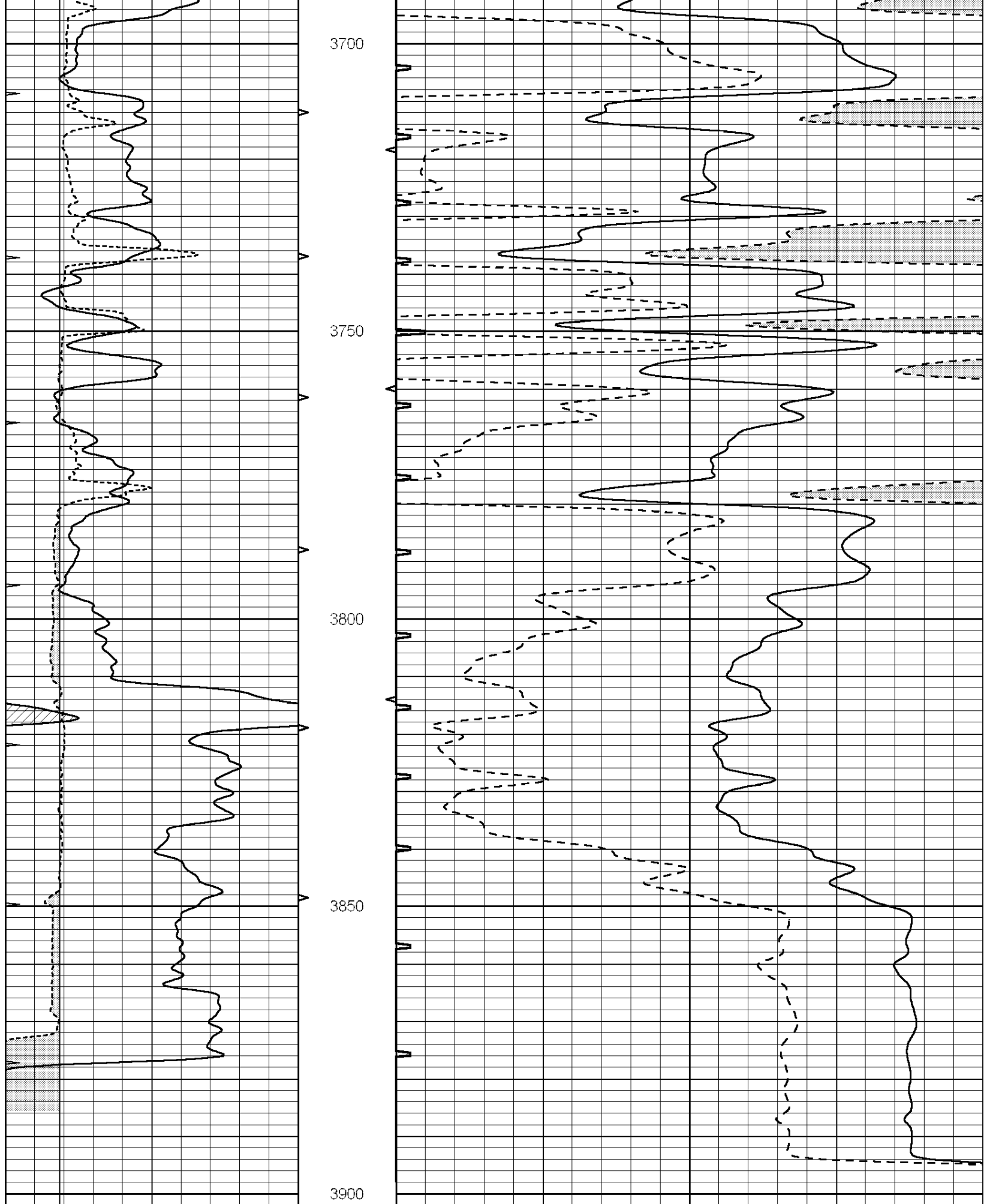


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REPEAT SECTION

Database File: 009927pdm.db
 Dataset Pathname: pass2.1
 Presentation Format: slt
 Dataset Creation: Wed Oct 03 04:47:57 2012 by Calc Open-Cased 090629
 Charted by: Depth in Feet scaled 1:240





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	MELCAL (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10

0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			