LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No.	15-009-25709-00-00
Company	RJM Company
Well	Vendetti #1
Field	Wildcat
County	Barton
State	Kansas
Location	SW NE NE SW 2000' FSL / 2000' FWL
Sec:	3
Twp:	18S
Rge:	13W
Other Services	CNL / CDL MEL
Permanent Datum	Ground Level
Elevation	1808
Log Measured From	Kelly Bushing, 7 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing
Elevation	K.B. 1815 D.F. G.L. 1808

Date	7/26/2012			
Run Number	One			
Depth Driller	3360			
Depth Logger	3360			
Bottom Logged Interval	3359			
Top Log Interval	300			
Casing Driller	8.625 @ 310			
Casing Logger	308			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	13,000			
Density / Viscosity	9.2 / 45			
pH / Fluid Loss	10.0 / 12.0			
Source of Sample	Flowline			
Rm @ Meas. Temp	0.20 @ 82			
Rmf @ Meas. Temp	0.15 @ 82			
Rmc @ Meas. Temp	0.27 @ 82			
Source of Rmf / Rmc	Charts			
Rm @ BHT	0.15 @ 110			
Operating Rig Time	4 Hours			
Max Rec. Temp. F	110			
Equipment Number	15			
Location	Hays			
Recorded By	R. Barnhart			
Witnessed By	Josh Austin			

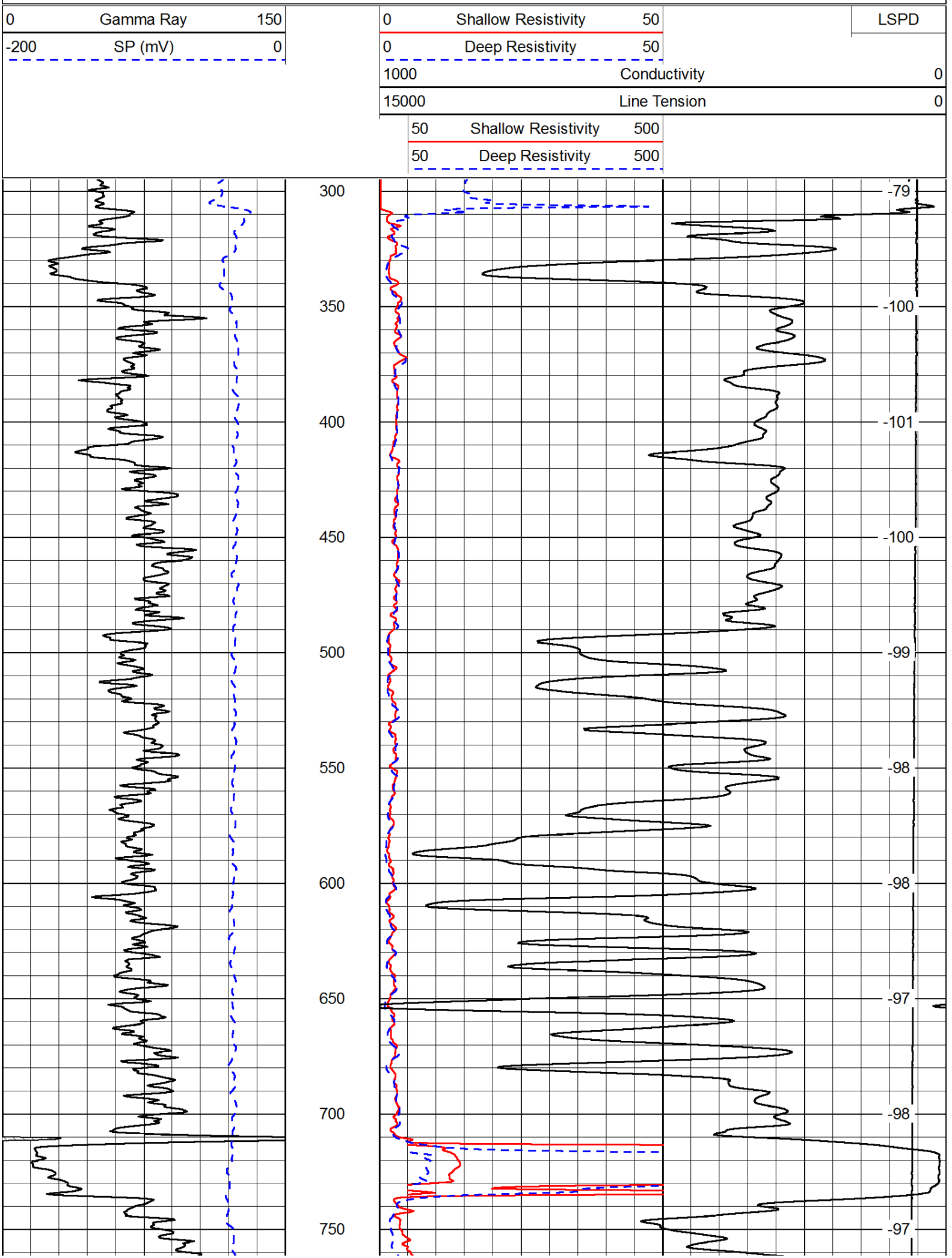
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Hoisington, KS:
1E, 3/4S, E into

Database File:	c:\warrior\data\rjm_vendetti #1\rjmhd.db
Dataset Pathname:	dil/rjmmain
Presentation Format:	dil2in
Dataset Creation:	Thu Jul 26 12:16:28 2012
Charted by:	Depth in Feet scaled 1:600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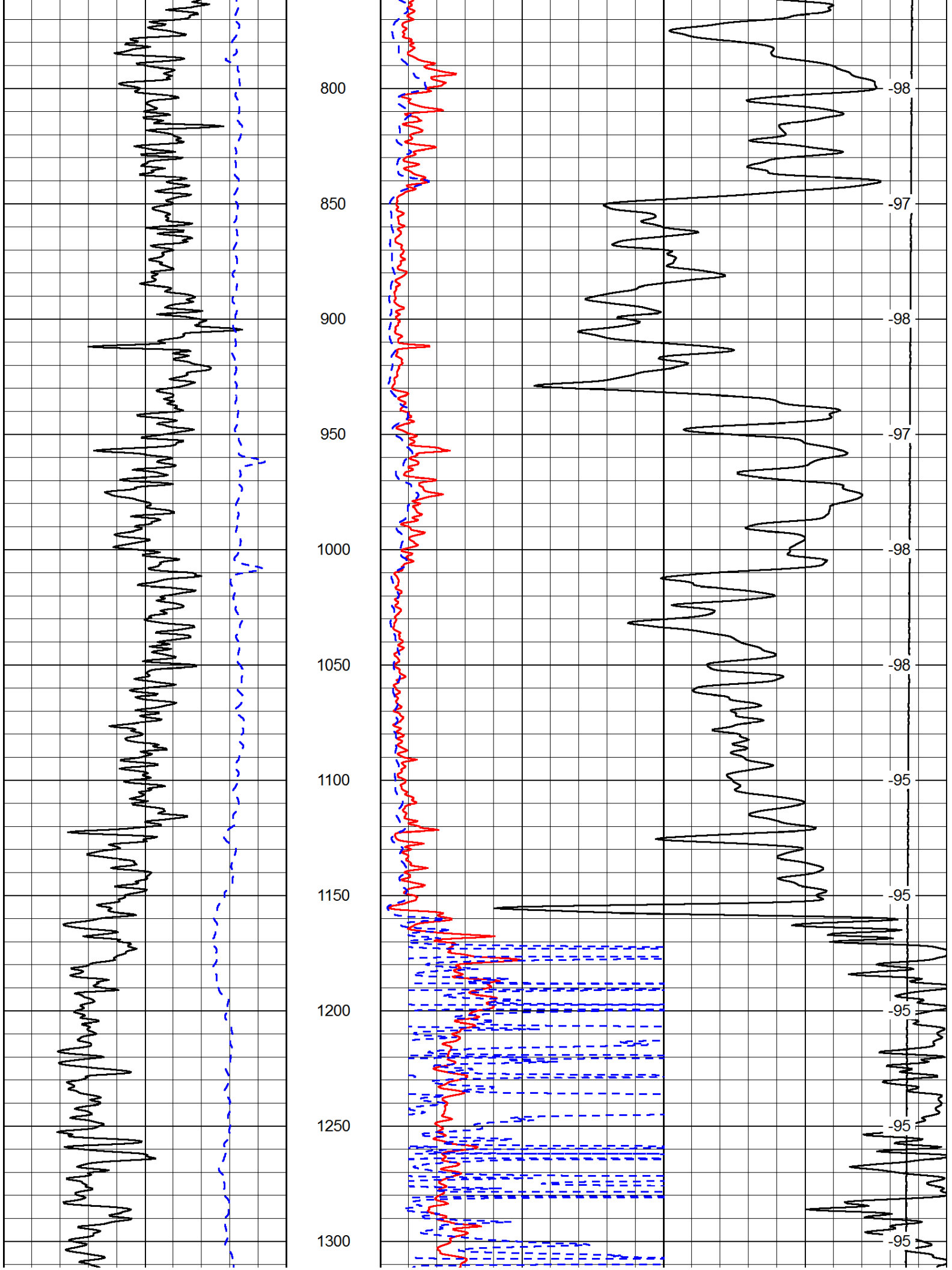
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
LSPD
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
300
350
400
450
500
550
600
650
700
750
-79
-100
-101
-100
-99
-98
-98
-97
-98
-97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850
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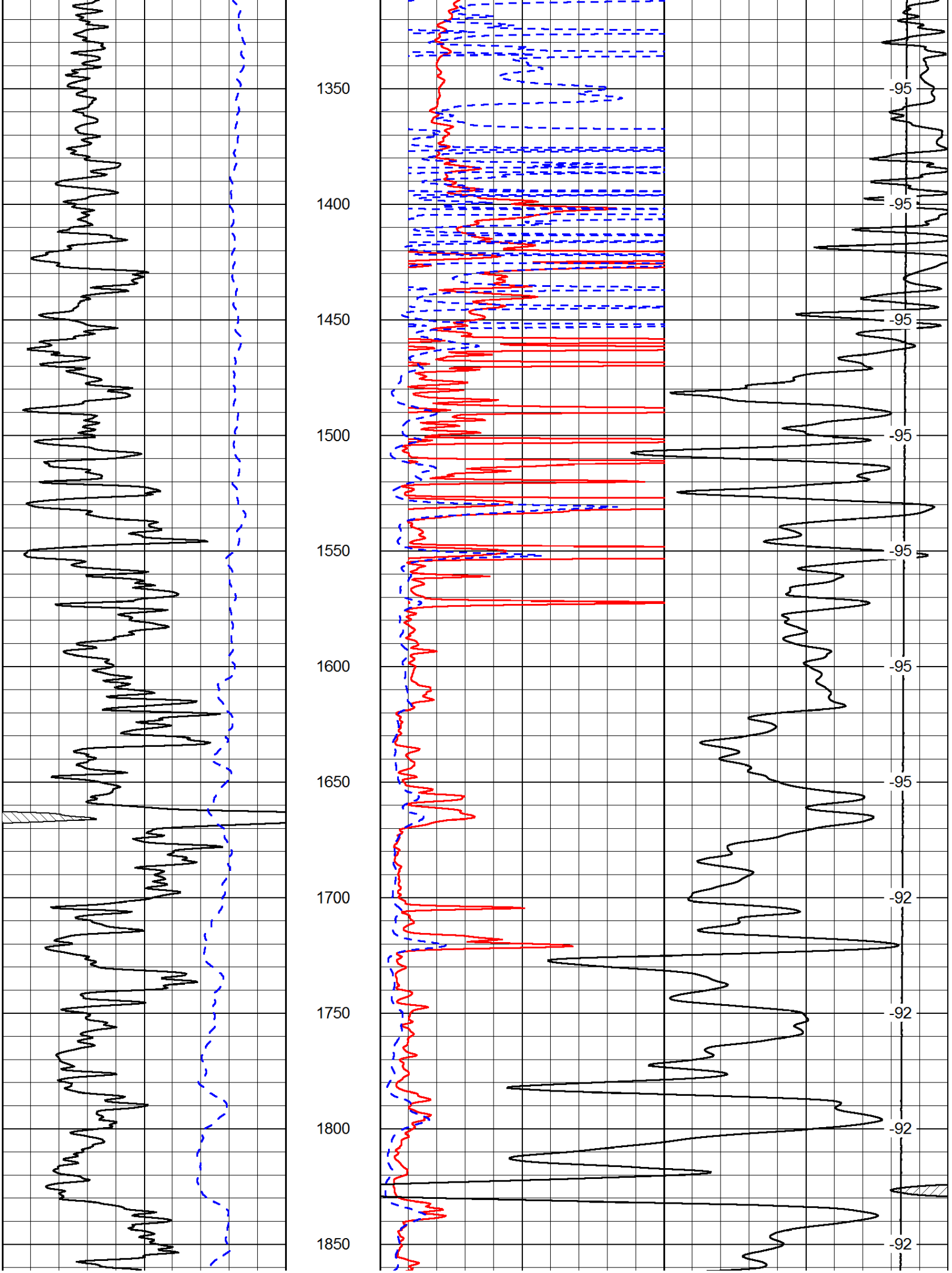
-95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1400
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1500
1550
1600
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1800
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-95
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-92
-92
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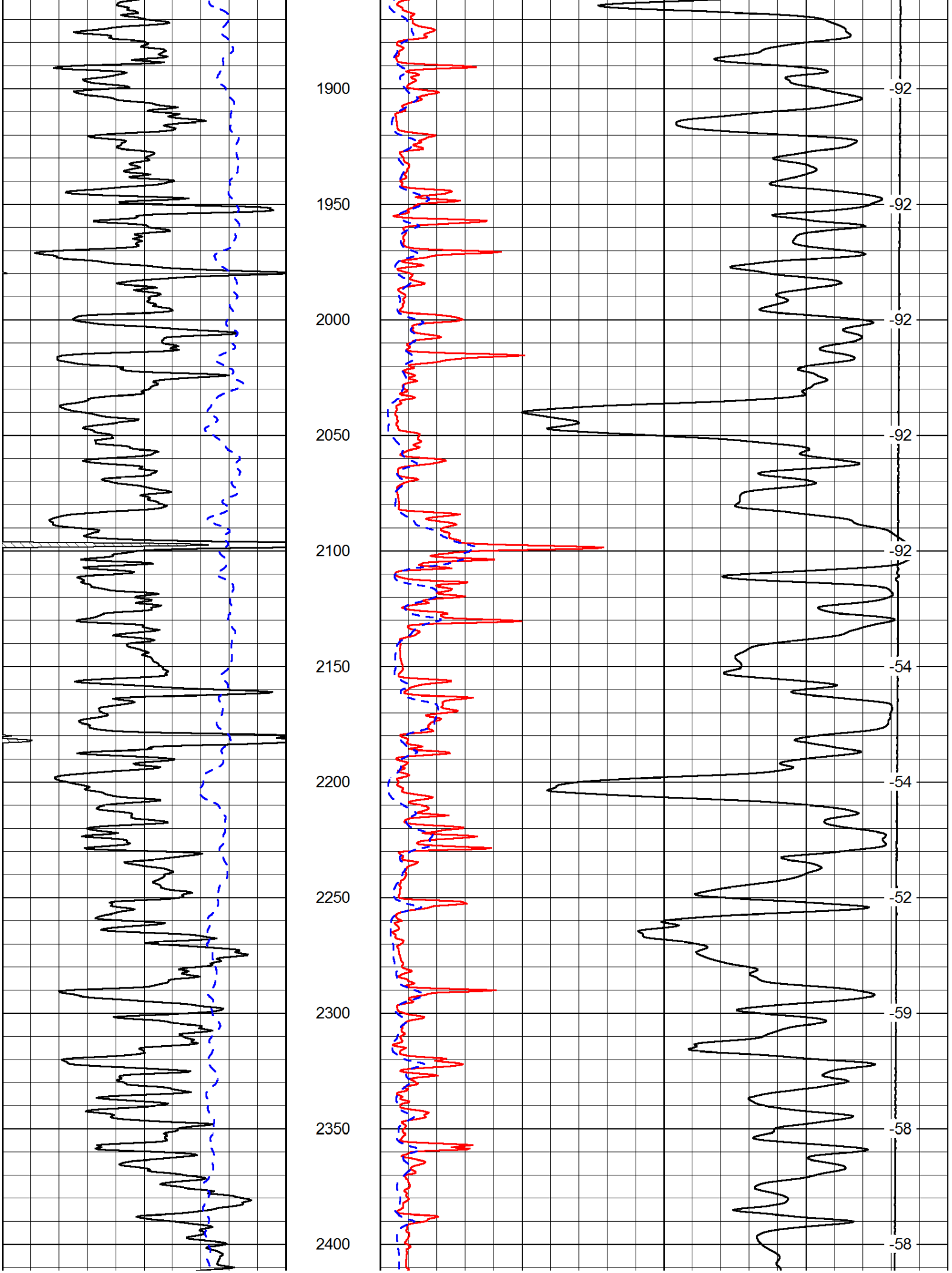
-92


1900
1950
2000
2050
2100
2150
2200
2250
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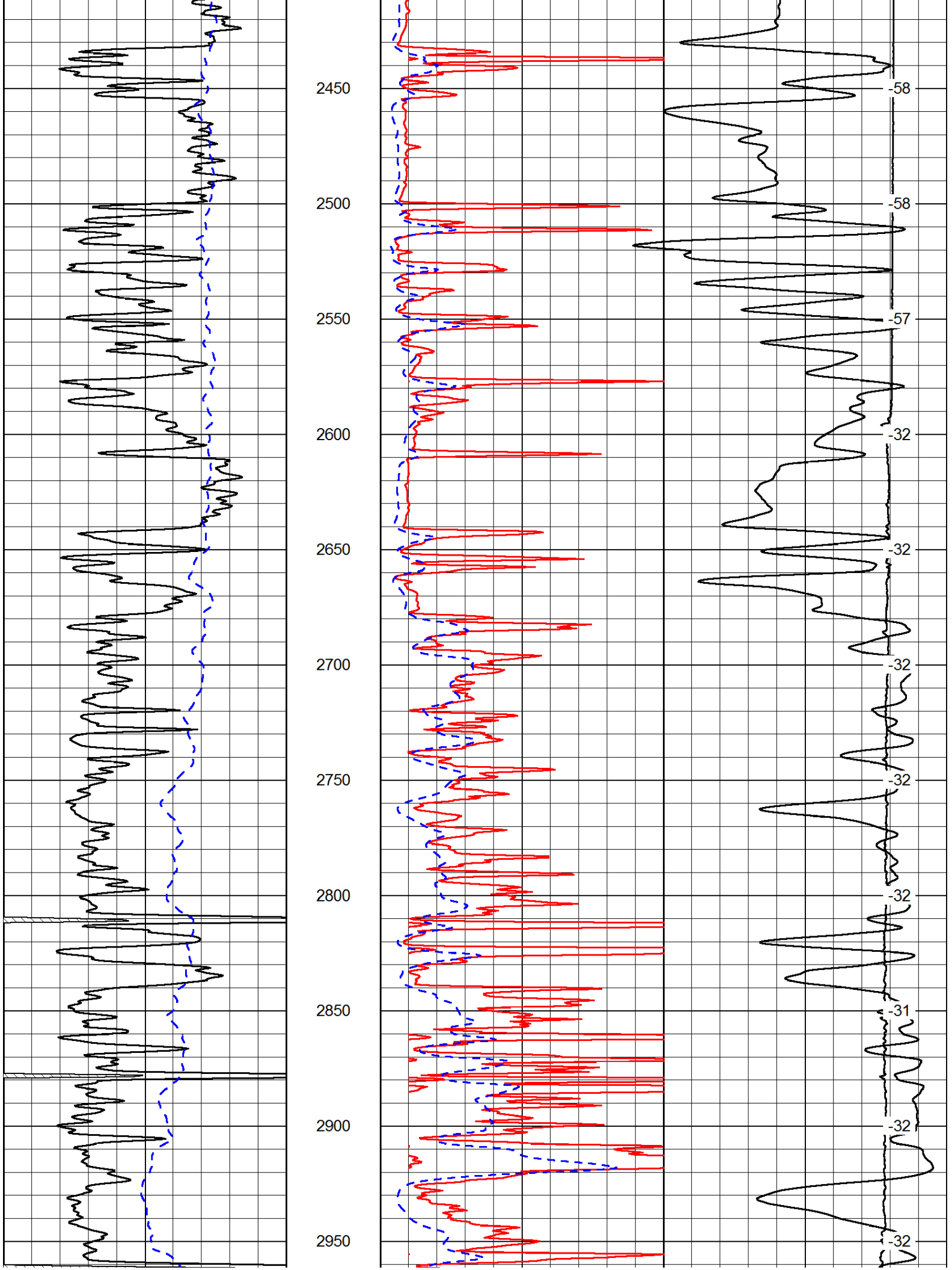
-52
-59
-58
-58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2500
2550
2600
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2700
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2800
2850
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-57
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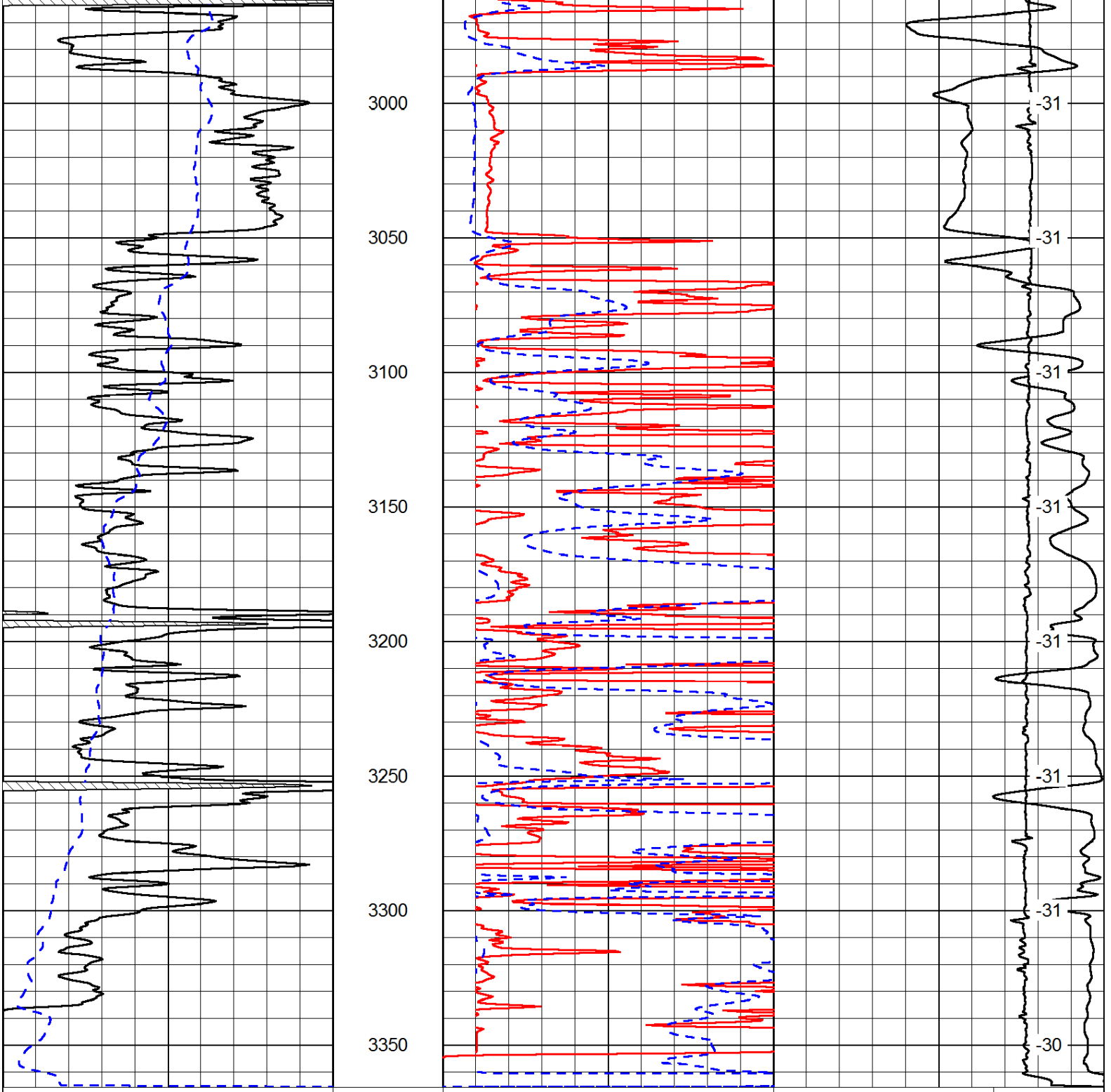
-32

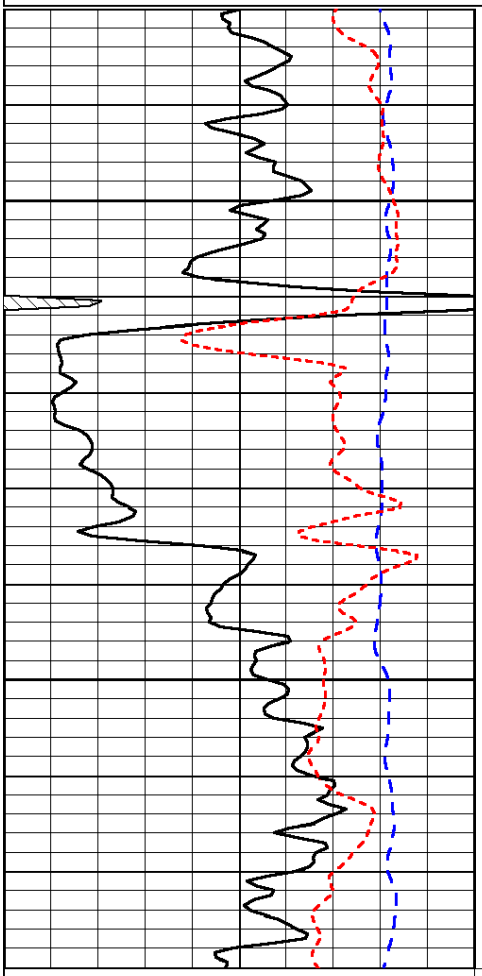


Database File:	c:\warrior\data\rjm_vendetti #1\rjmhd.db
Dataset Pathname:	dil/rjmmain
Presentation Format:	dil
Dataset Creation:	Thu Jul 26 12:16:28 2012
Charted by:	Depth in Feet scaled 1:240

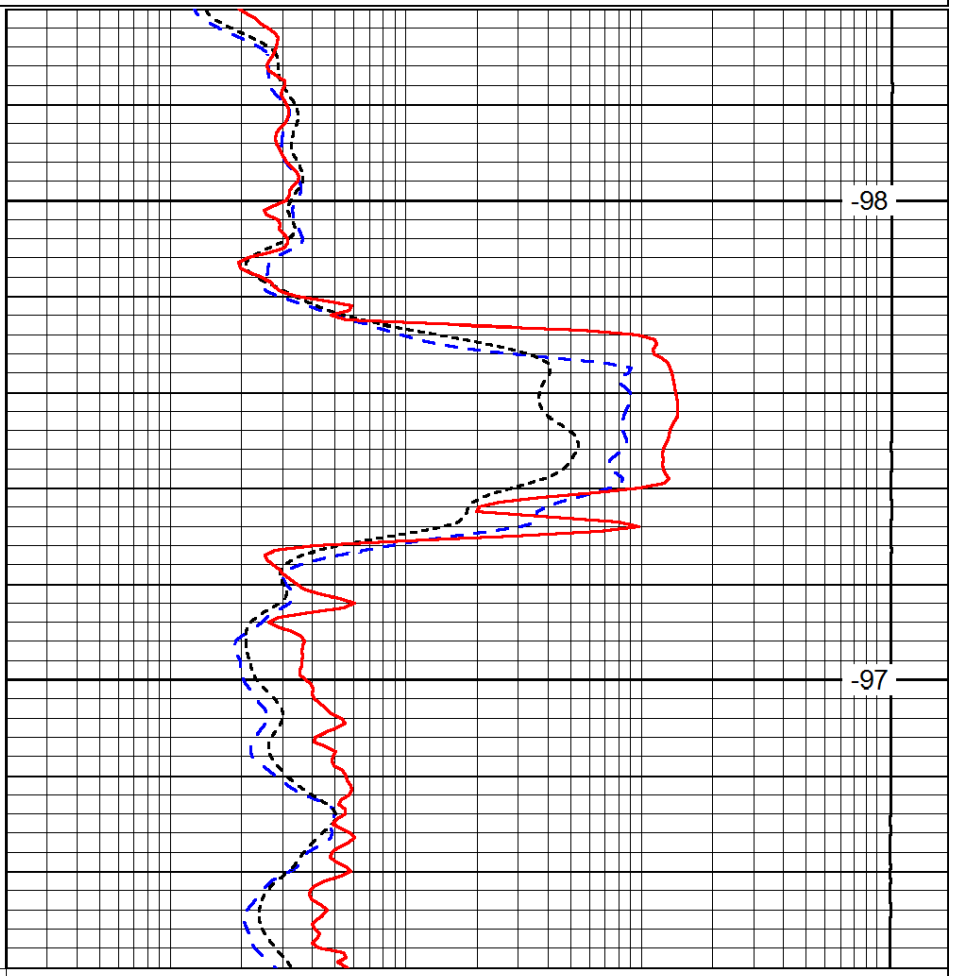
0	Gamma Ray	150	0.2	Deep Resistivity 2000

-200 SP (mV) 0
-160 RxoRt 40

0.2 Medium Resistivity 2000
0.2 Shallow Resistivity 2000
15000 Line Tension 0
LSPD



700



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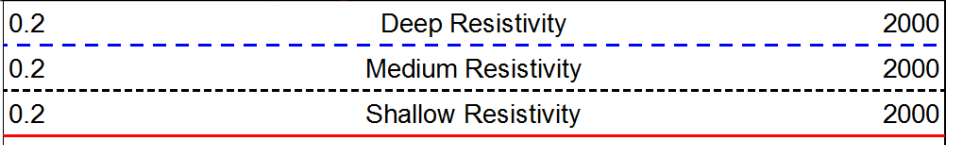


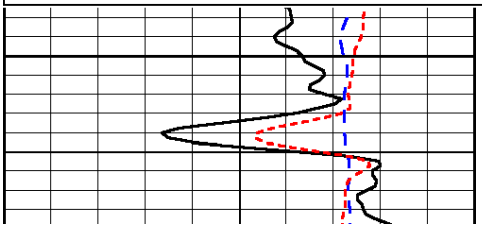
0 Gamma Ray 150
-200 SP (mV) 0
-160 RxoRt 40

0.2 Deep Resistivity 2000
0.2 Medium Resistivity 2000
0.2 Shallow Resistivity 2000
15000 Line Tension 0
LSPD

Database File: c:\warrior\data\rjm_vendetti #1\rjmhd.db
Dataset Pathname: dil/rjmmain
Presentation Format: dil
Dataset Creation: Thu Jul 26 12:16:28 2012
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray 150
-200 SP (mV) 0
-160 RxoRt 40

0.2 Deep Resistivity 2000
0.2 Medium Resistivity 2000
0.2 Shallow Resistivity 2000
15000 Line Tension 0
LSPD



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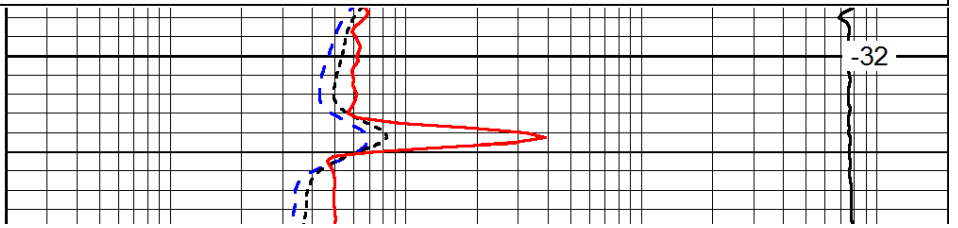

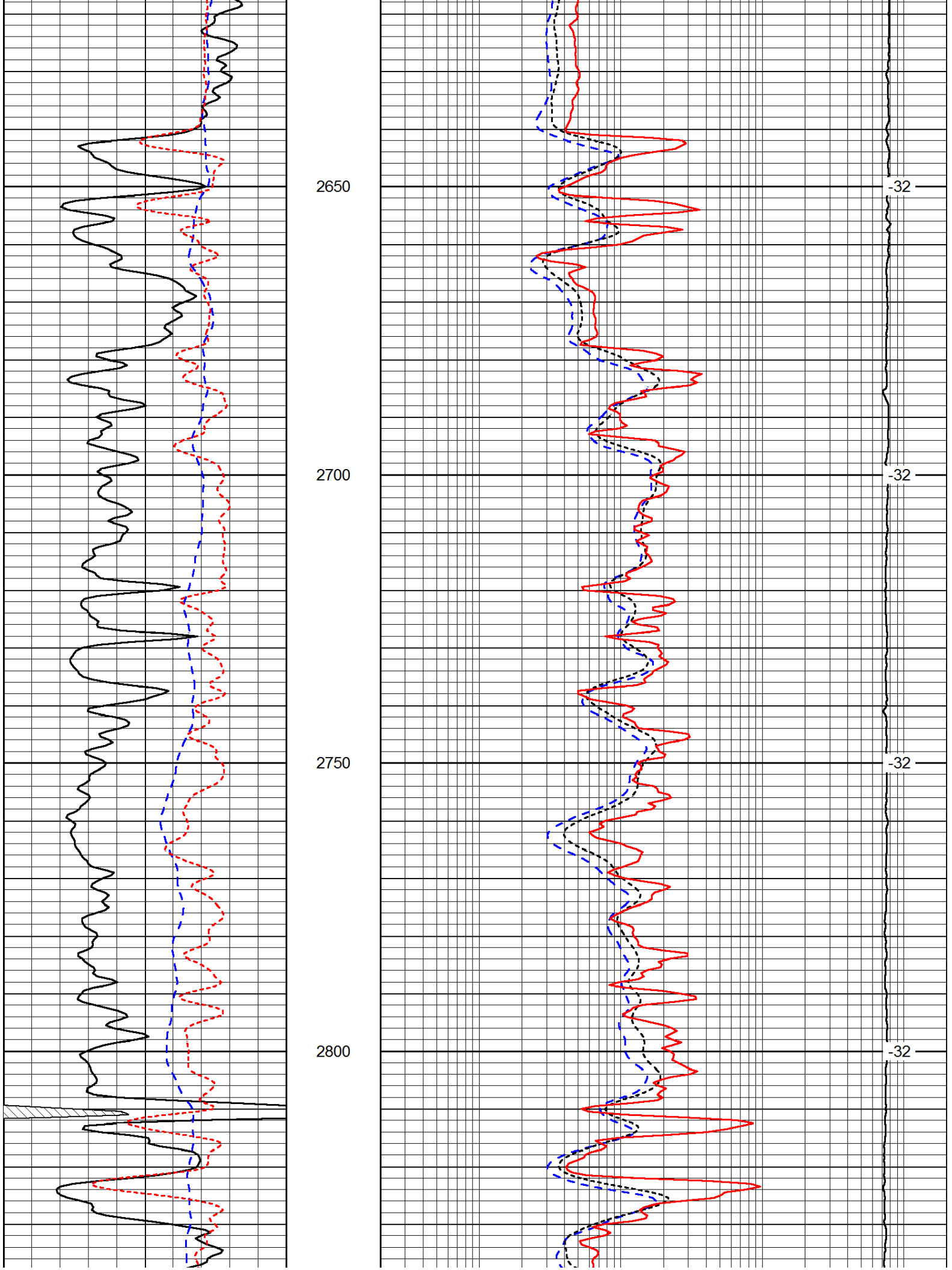
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2700
2750
2800
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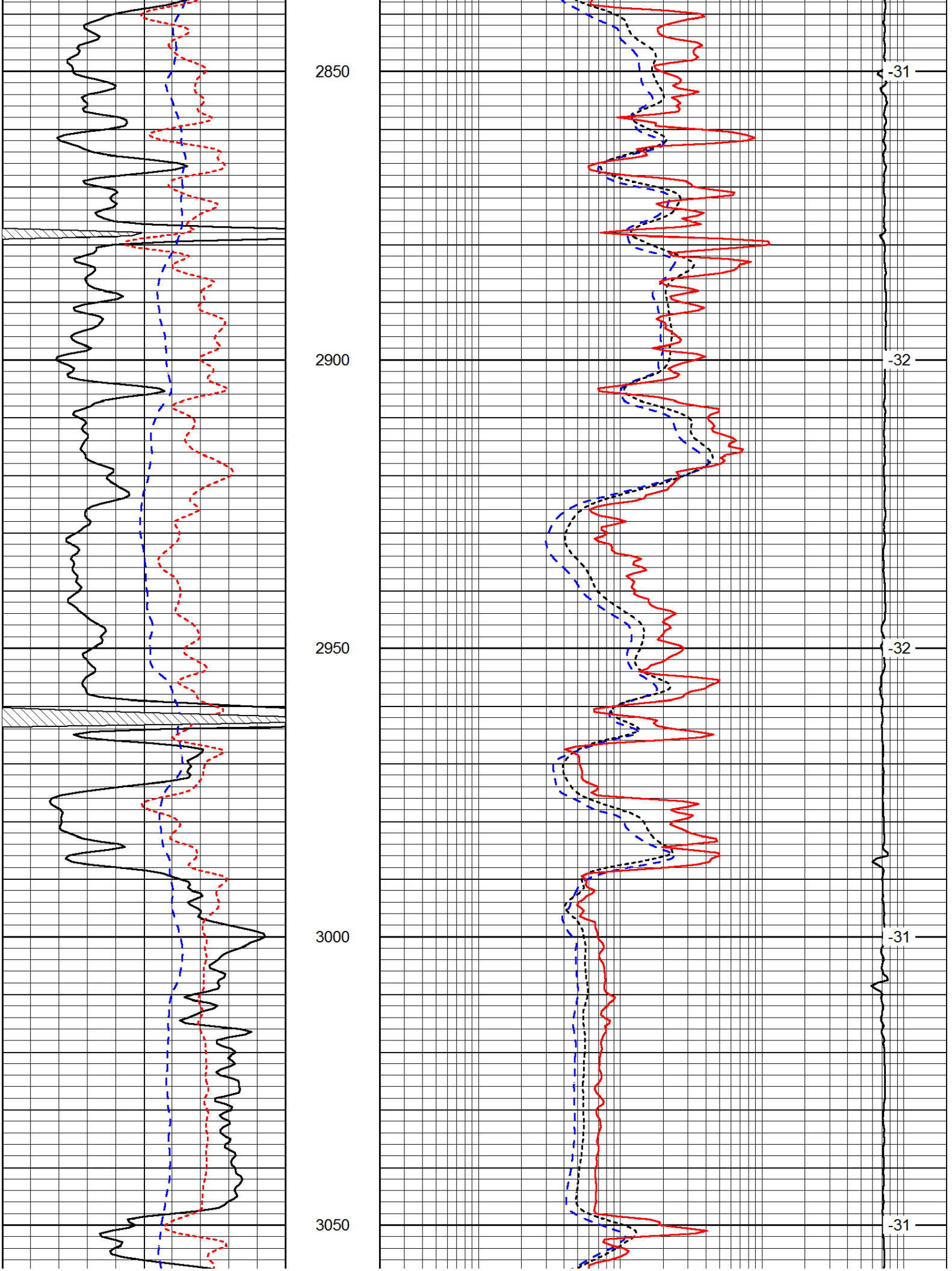
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2900
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3000
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-32
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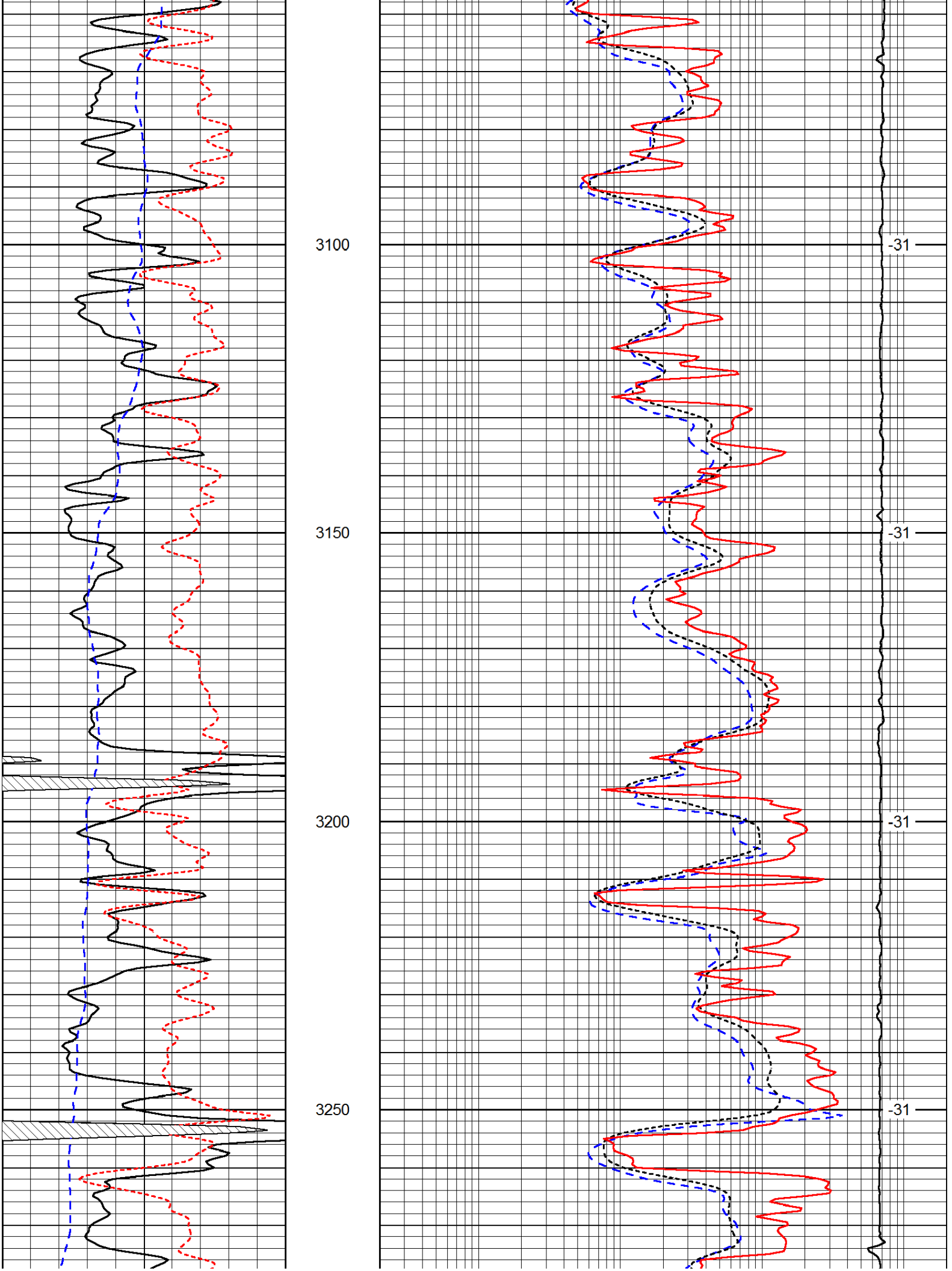
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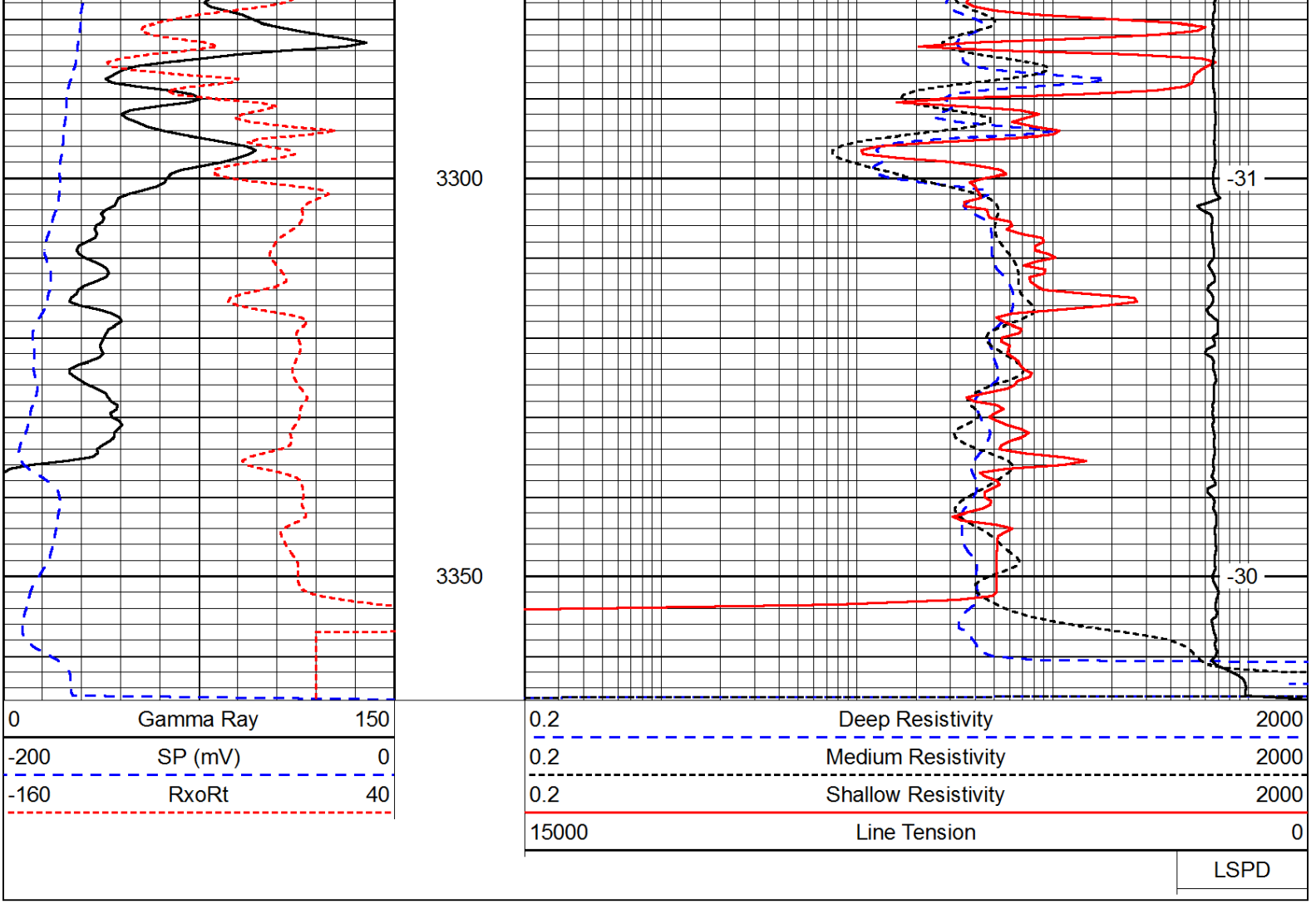
3150
3200
3250
-31
-31
-31
-31


3300
3350
-31
-30
0
Gamma Ray
150
-200
SP (mV)
0
-160
RxoRt
40
0.2
Deep Resistivity
2000
0.2
Medium Resistivity
2000
0.2
Shallow Resistivity
2000
15000
Line Tension
0
LSPD