



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	15-007-23891-00-00		
Company	Chieftain Oil Co., Inc.		
Well	Molz #17		
Field	Wildcat		
County	Barber	State	Kansas
Location	SE NW NW SE 2300' FSL / 2300' FEL		Other Services CNL / CDL
Sec: 11	Twp: 35S	Rge: 12W	
Permanent Datum	Ground Level	Elevation 1394	K.B. 1404
Log Measured From	Kelly Bushing	10 Ft. Above Perm. Datum	D.F. 1394
Drilling Measured From	Kelly Bushing		G.L. 1394
Date	7/21/2012		
Run Number	One		
Depth Driller	5587		
Depth Logger	5590		
Bottom Logged Interval	5589		
Top Log Interval	300		
Casing Driller	8.625 @ 330		
Casing Logger	325		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	3500		
Density / Viscosity	9.4	58	
pH / Fluid Loss	9.0	9.2	
Source of Sample	Flowline		
Rm @ Meas. Temp	0.90 @ 80		
Rmf @ Meas. Temp	0.68 @ 80		
Rmc @ Meas. Temp	1.22 @ 80		
Source of Rmf / Rmc	Charts		
Rm @ BHT	0.55 @ 132		
Operating Rig Time	5 Hours		
Max Rec. Temp. F	132		
Equipment Number	15		
Location	Hays		
Recorded By	R. Barnhart		
Witnessed By	Arden Ratzlaff		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

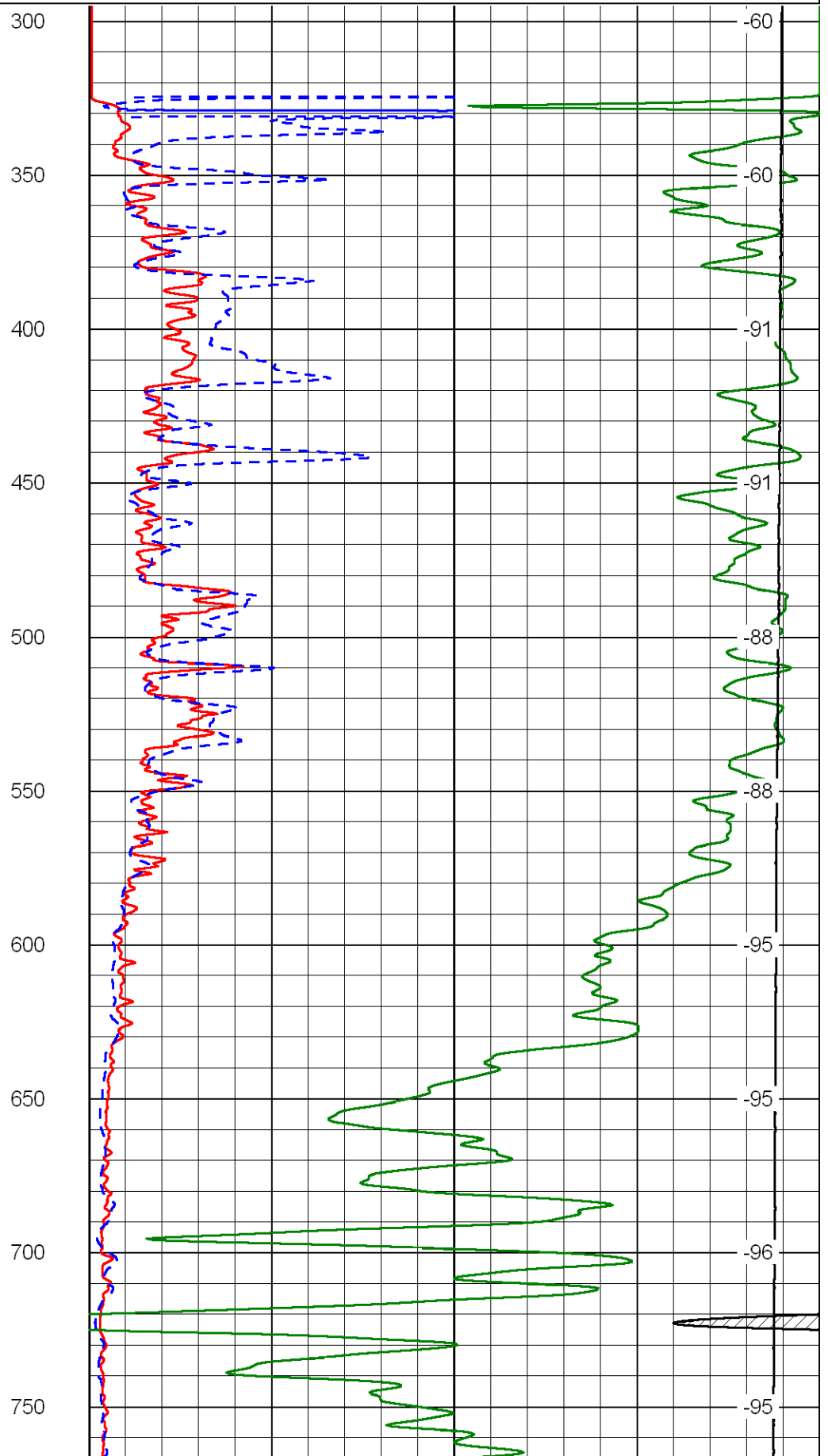
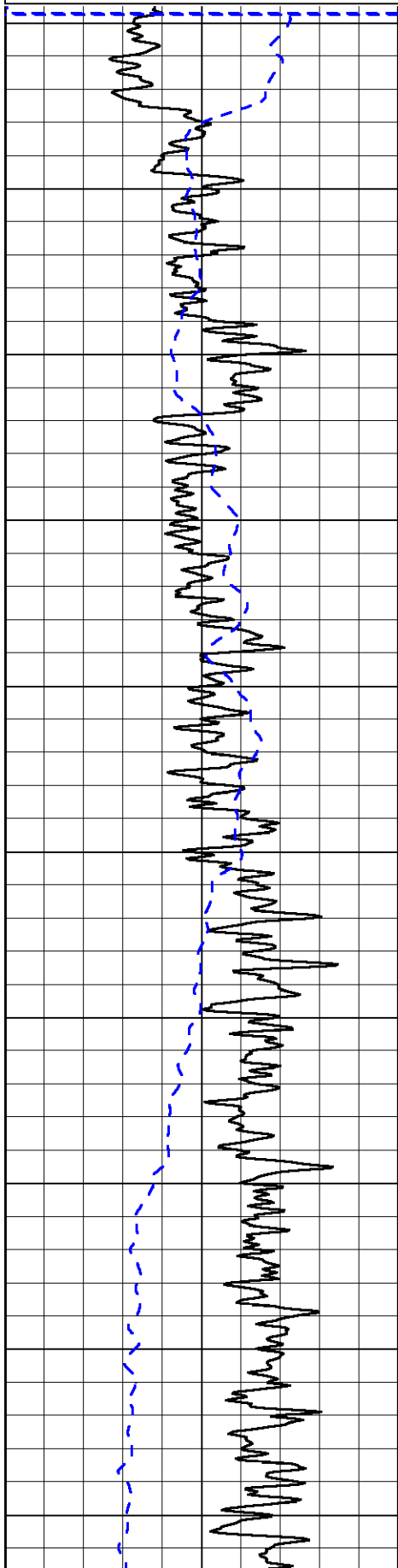
Medicine Lodge, KS:
S to Hardtner Curve, 1W, S into

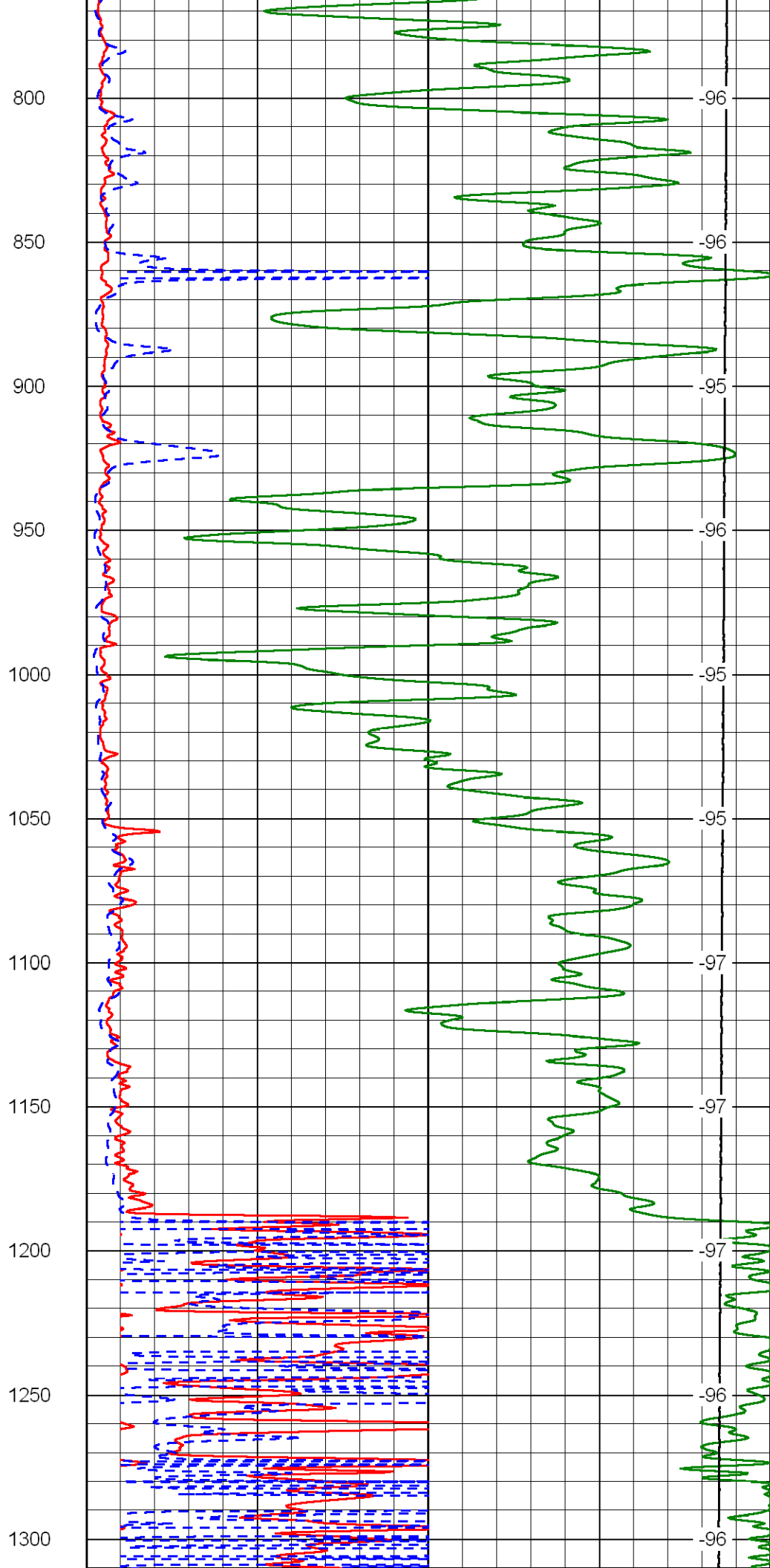
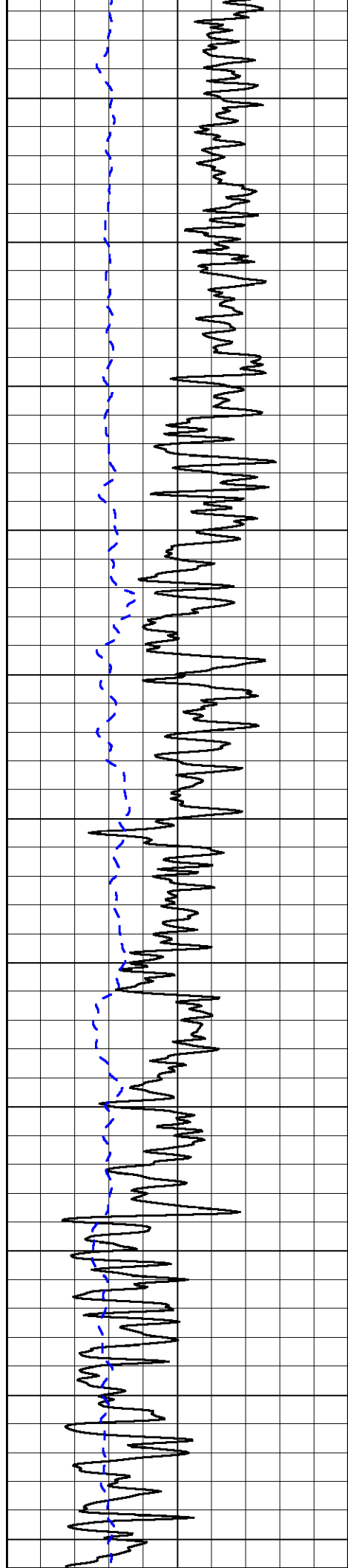
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Presentation Format: dil2in
Dataset Creation: Sat Jul 21 07:47:40 2012
Charted by: Depth in Feet scaled 1:600

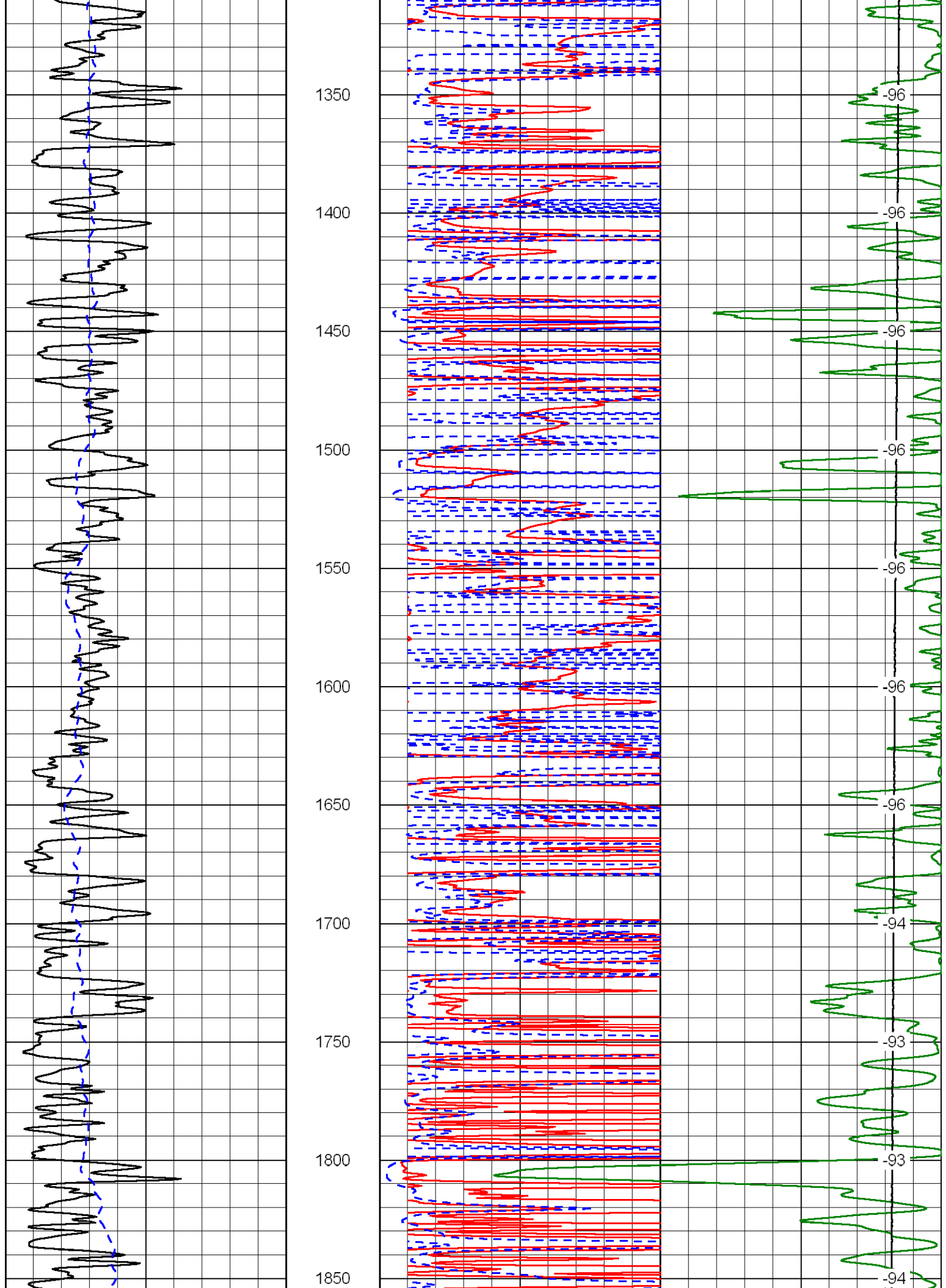
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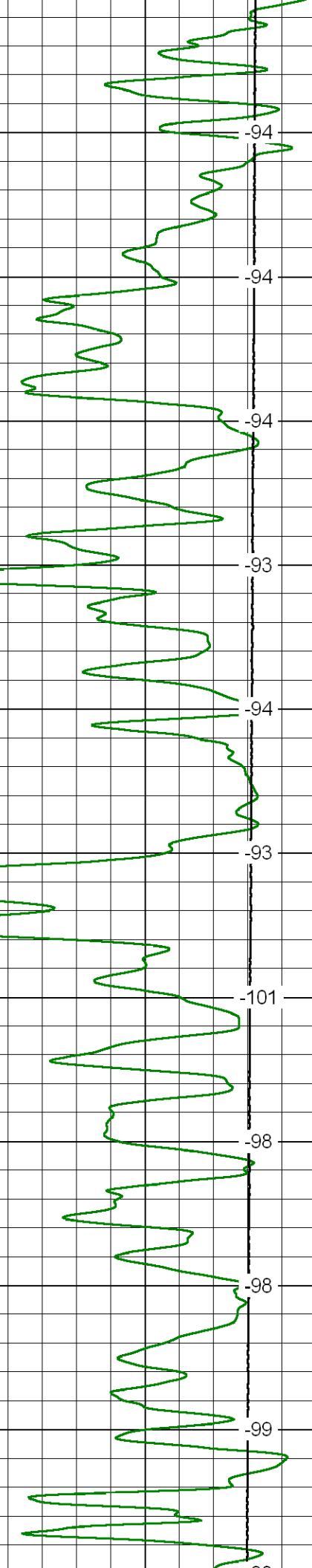
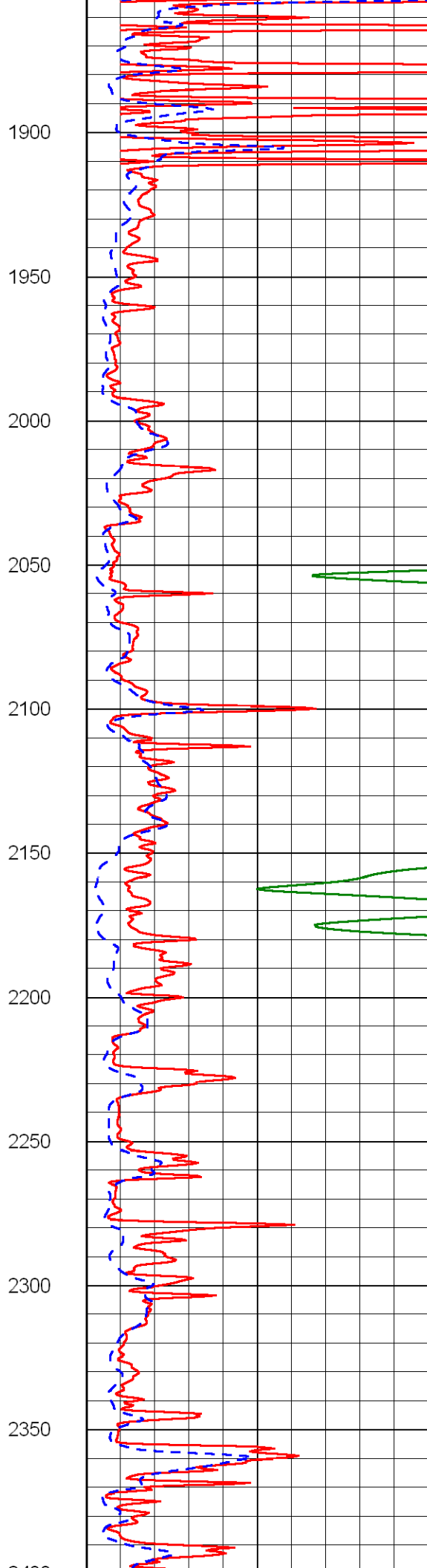
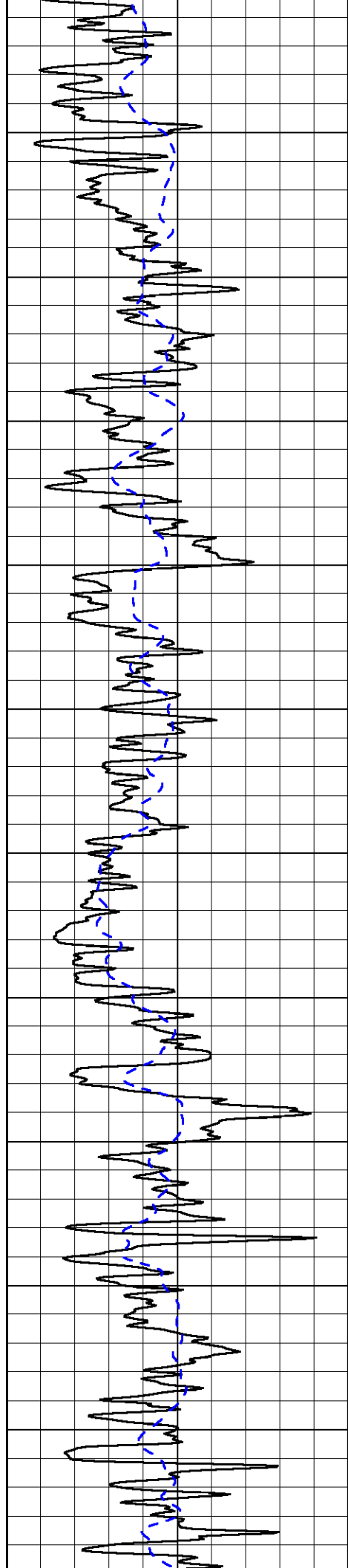
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0	Deep Resistivity	50
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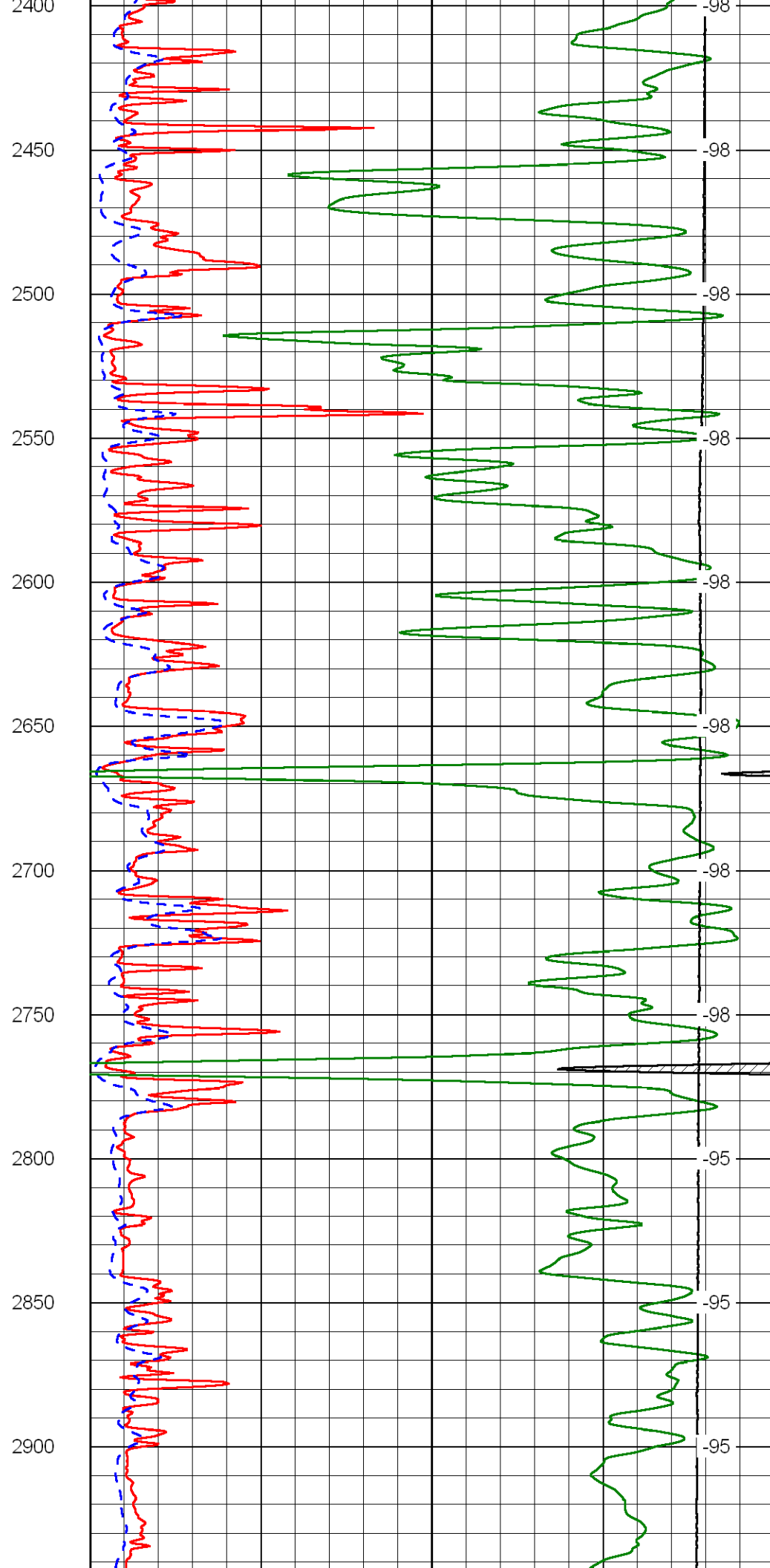
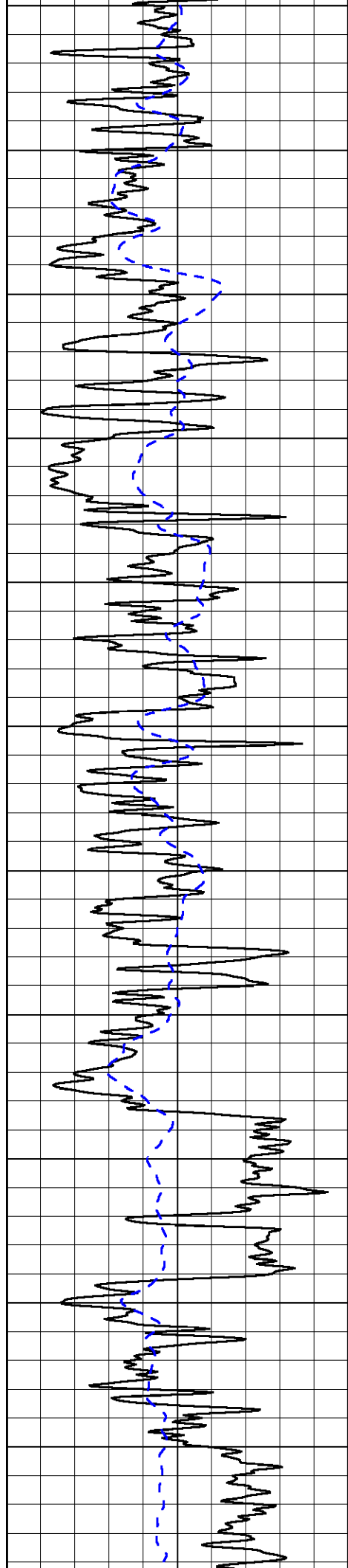
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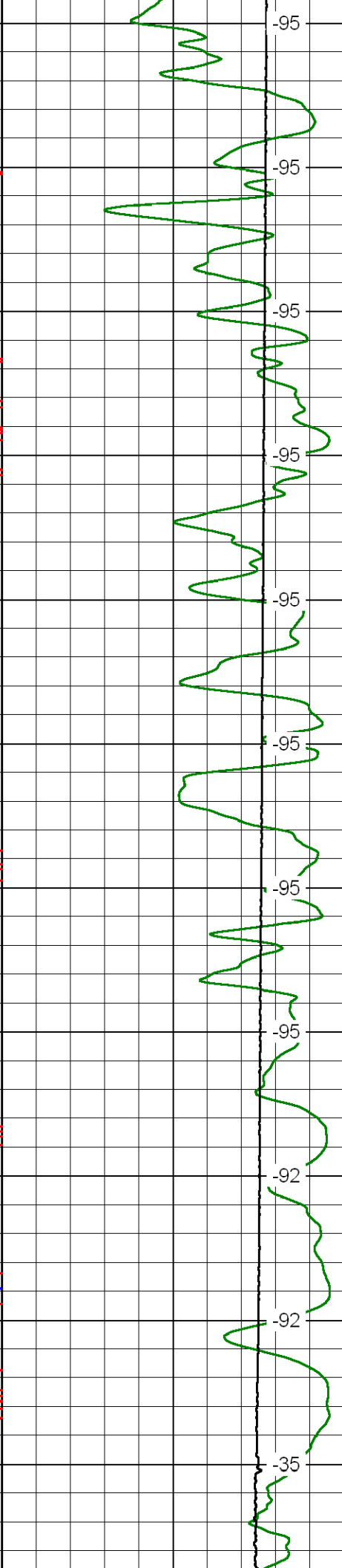
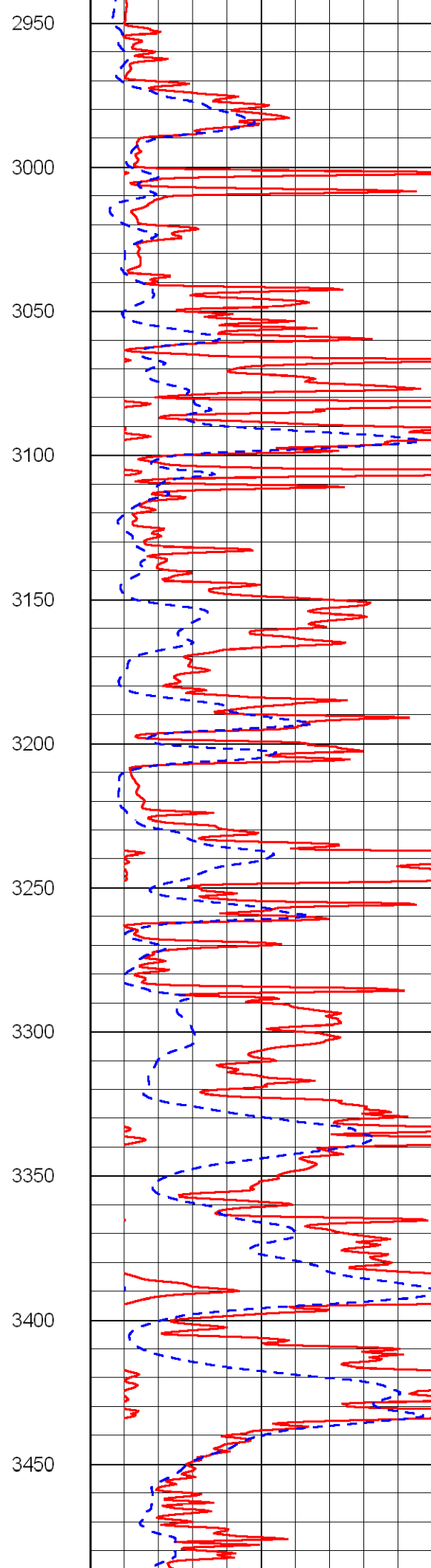
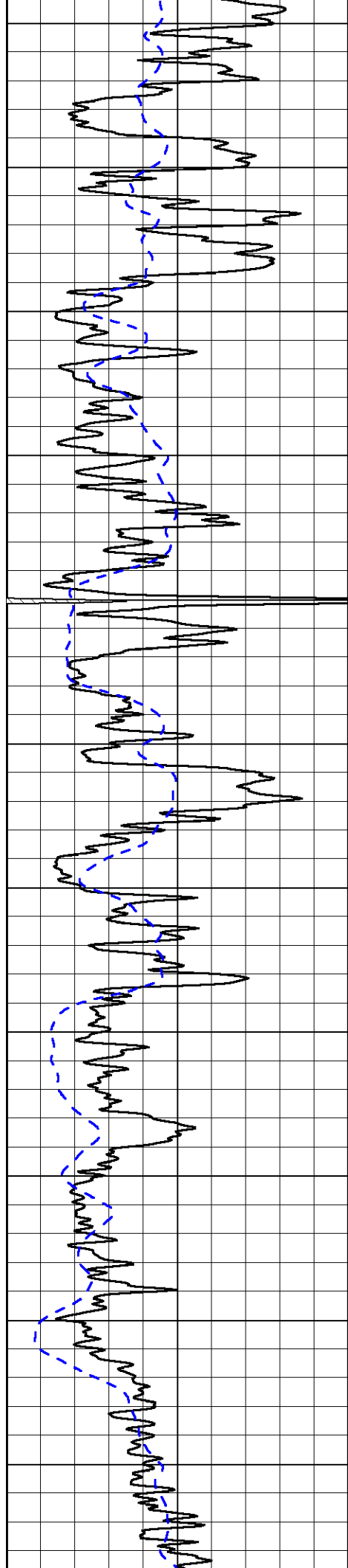


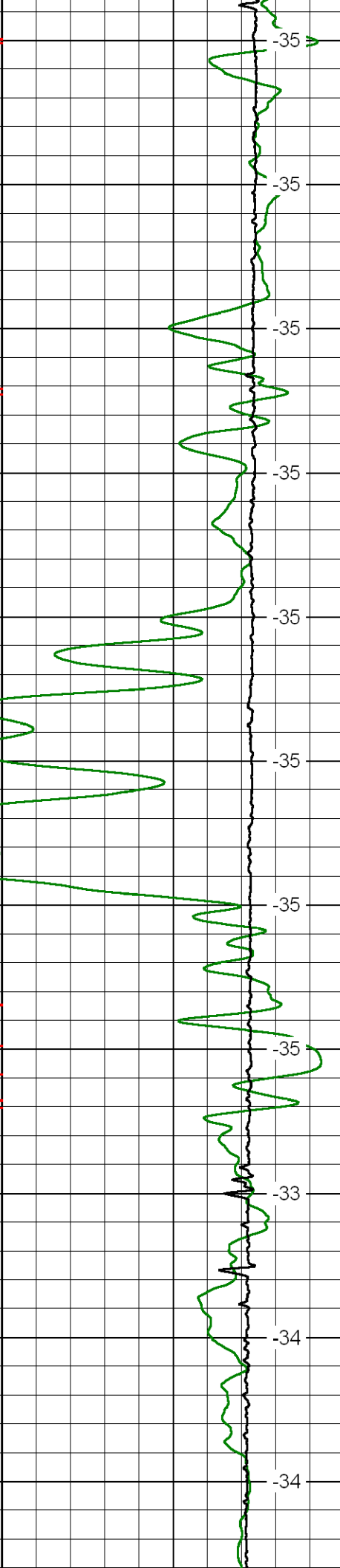
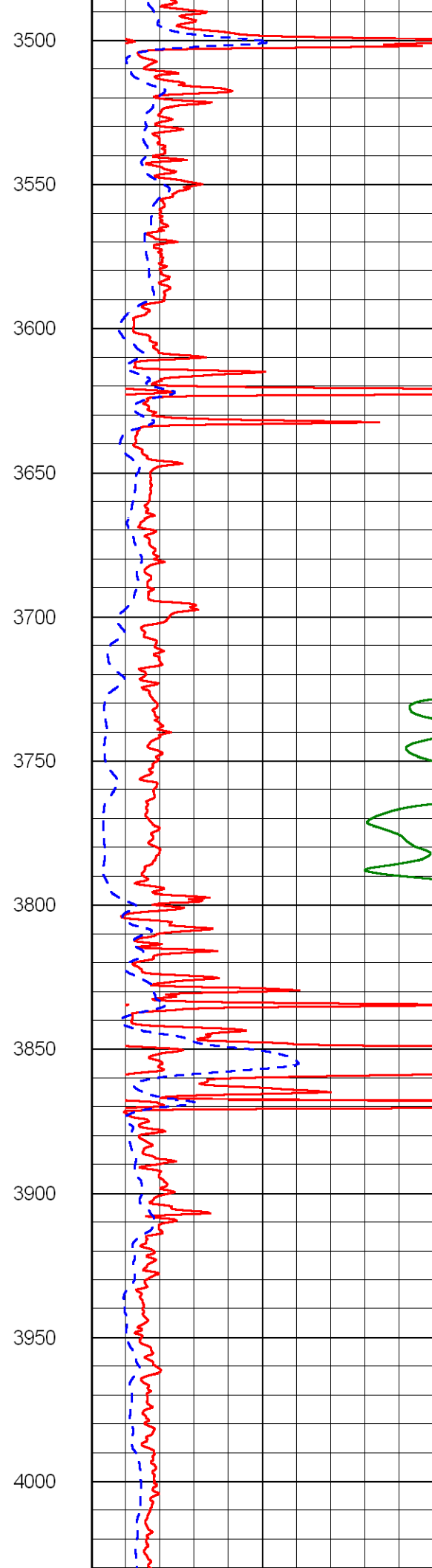
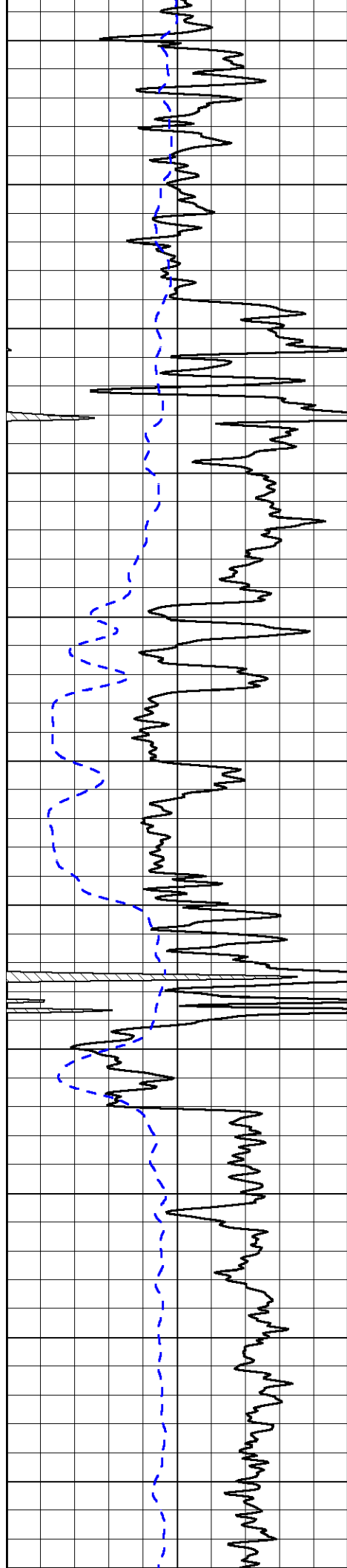


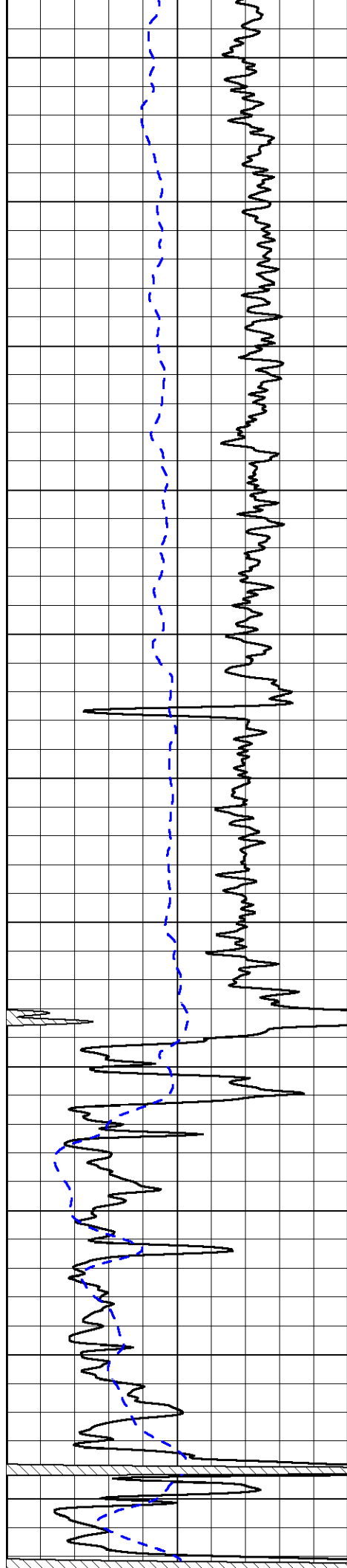












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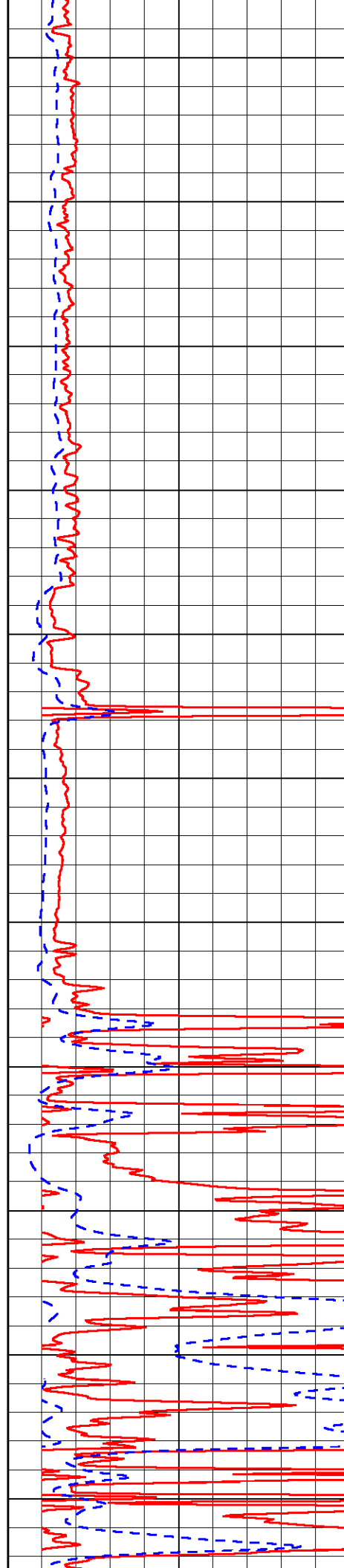
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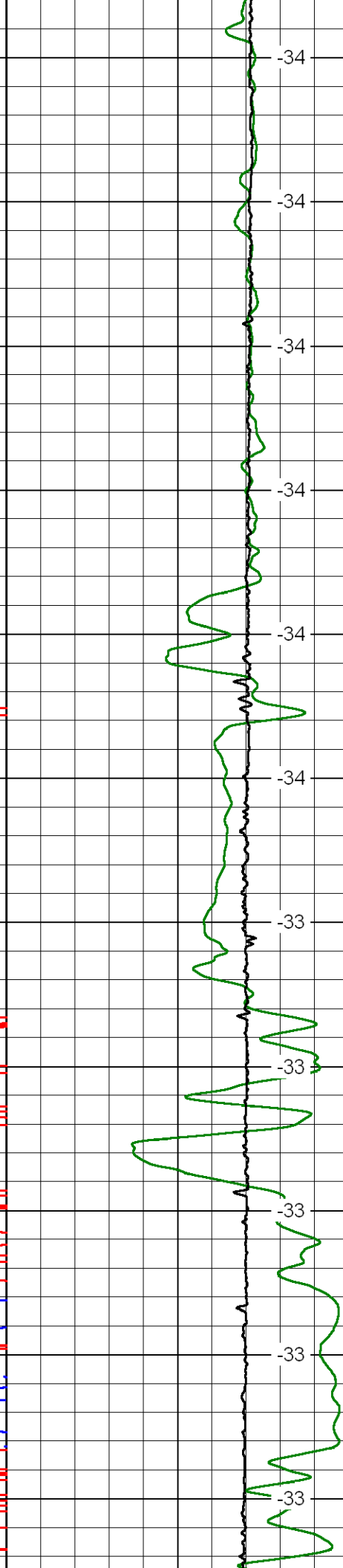
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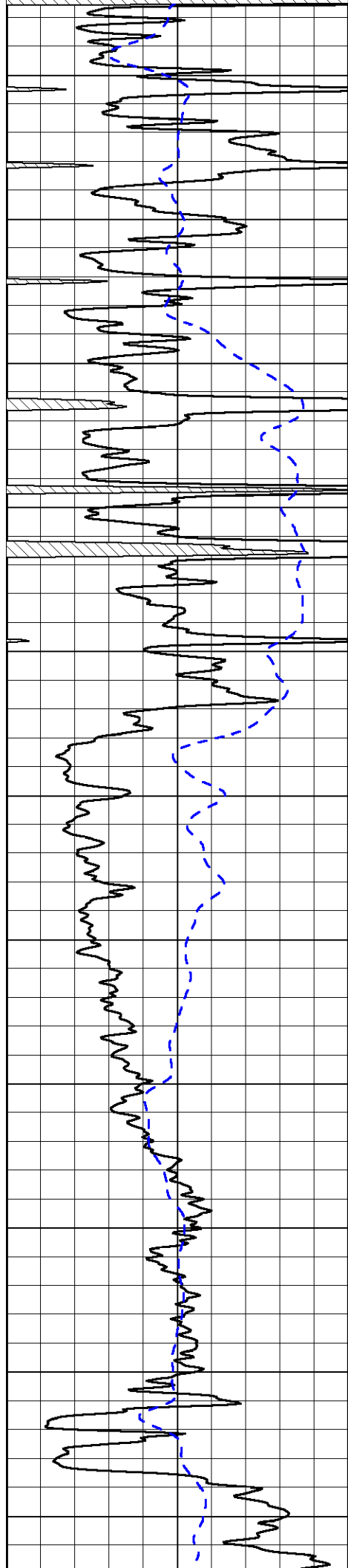
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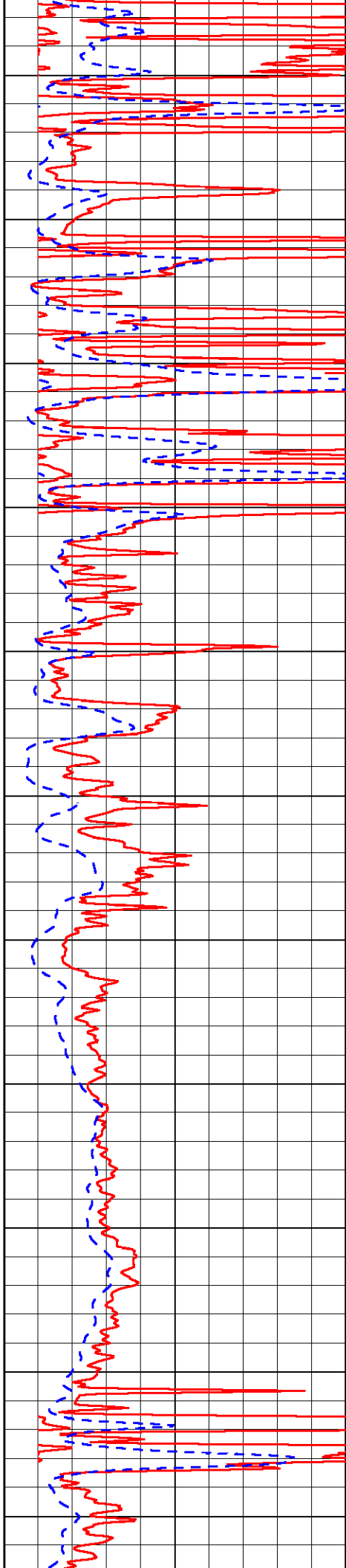
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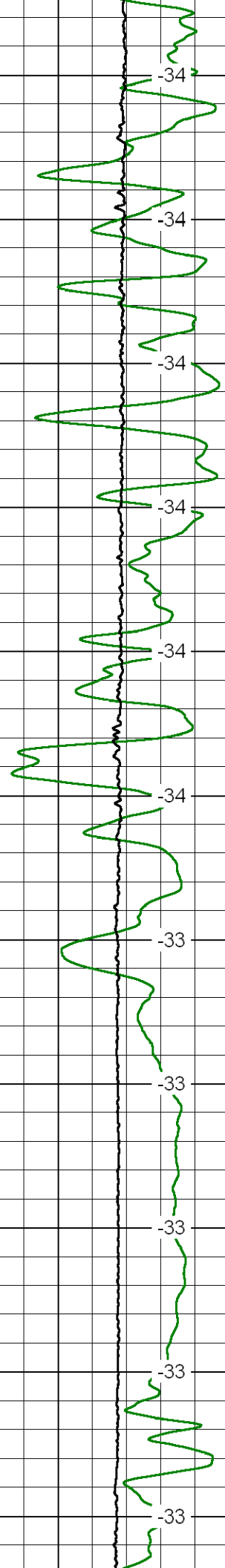
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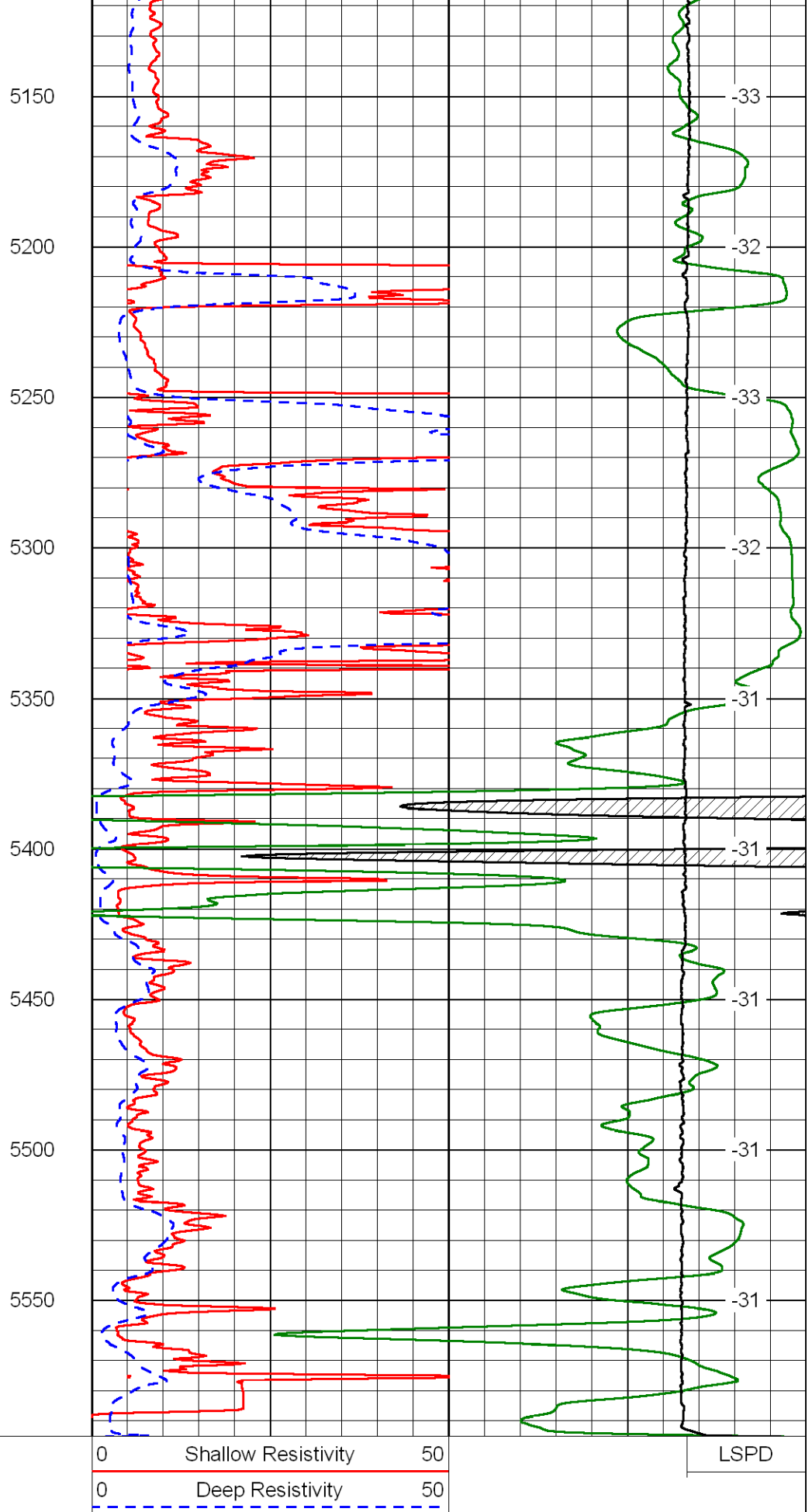
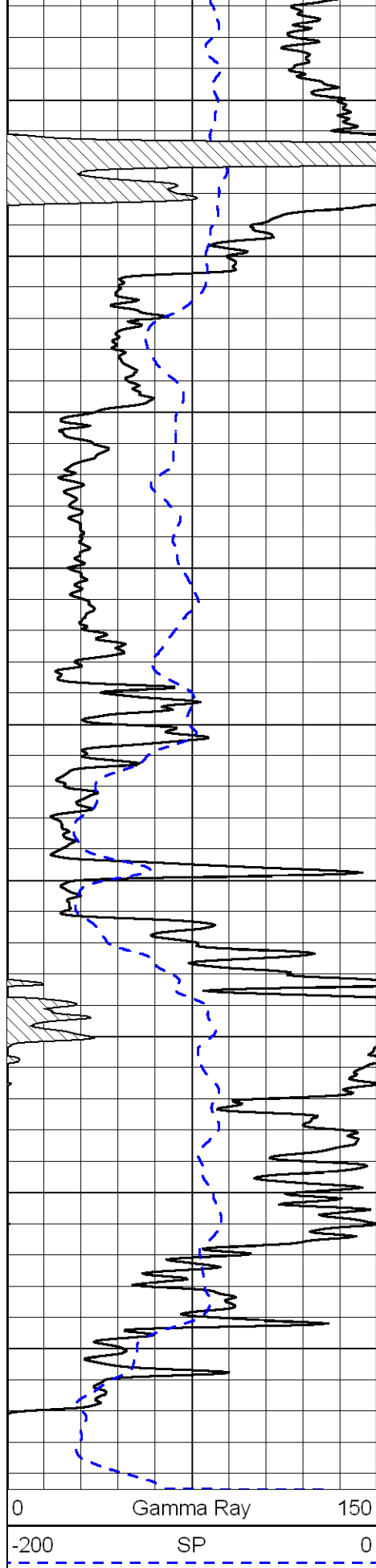
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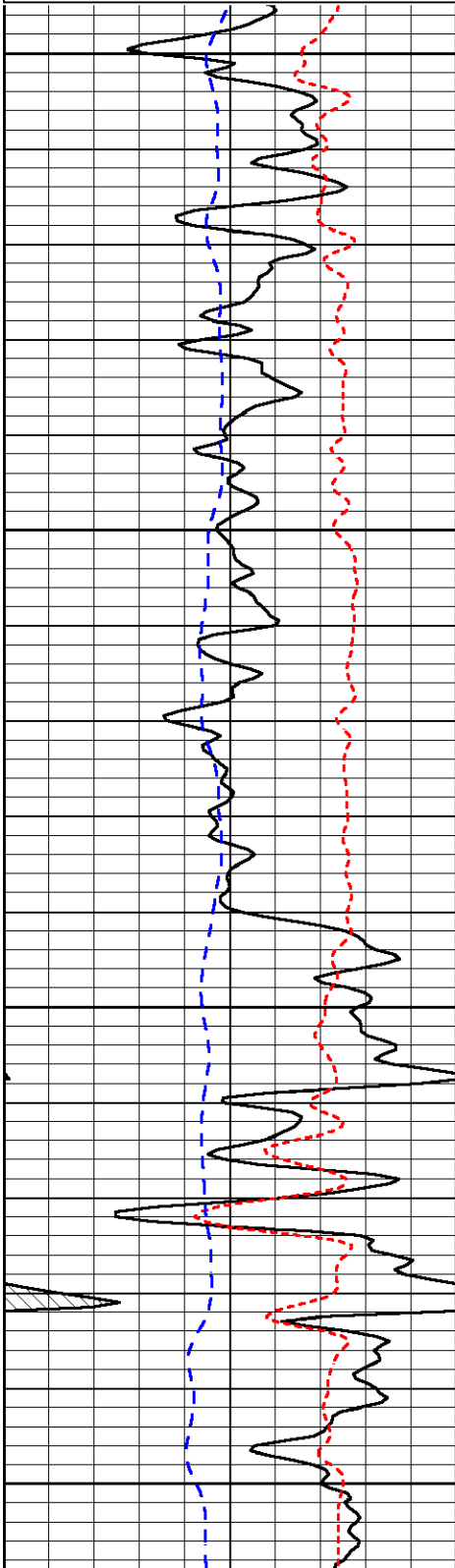
50	Shallow Resistivity	500
50	Deep Resistivity	500

Database File: chieftainhd.db
Dataset Pathname: dil/chmain
Presentation Format: dil
Dataset Creation: Sat Jul 21 07:47:40 2012
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

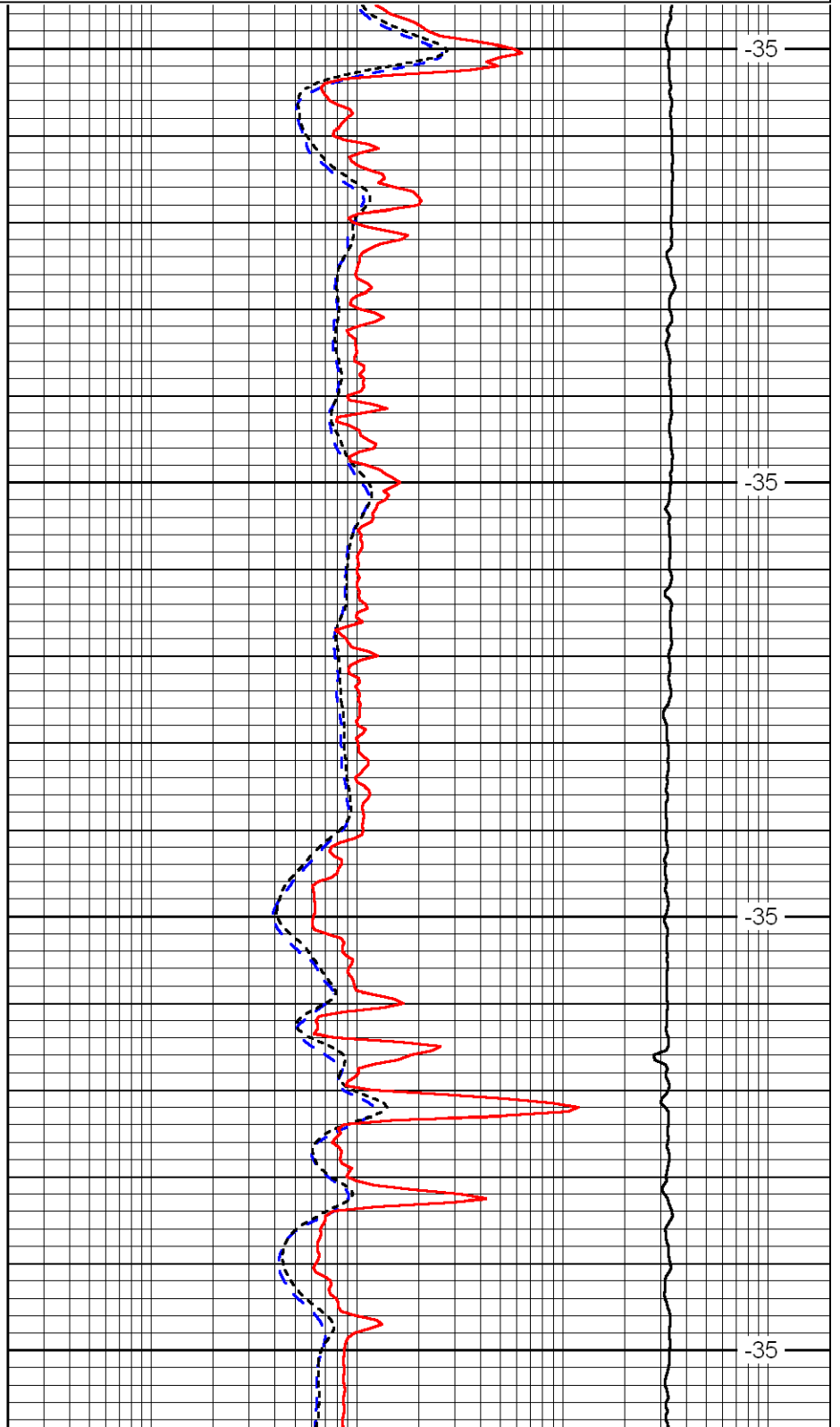


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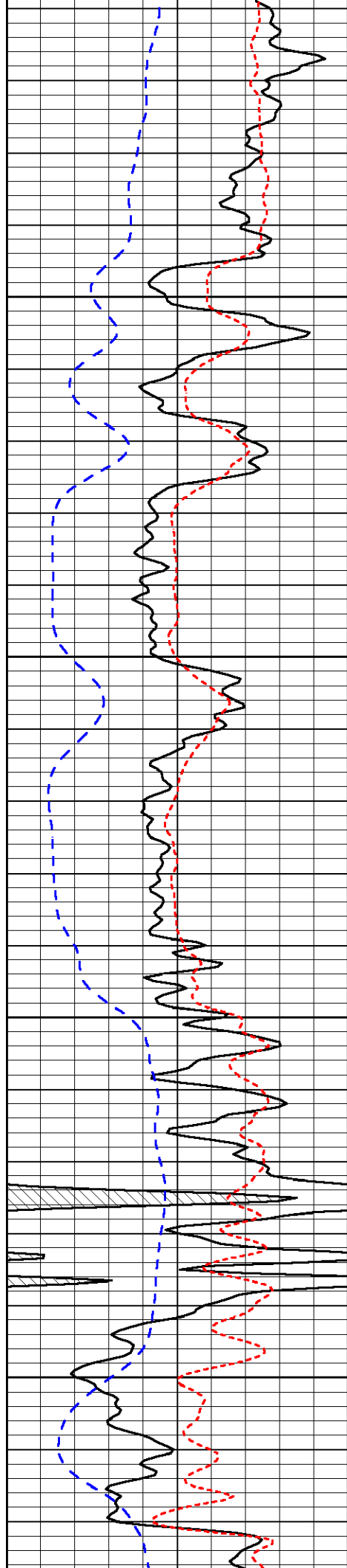


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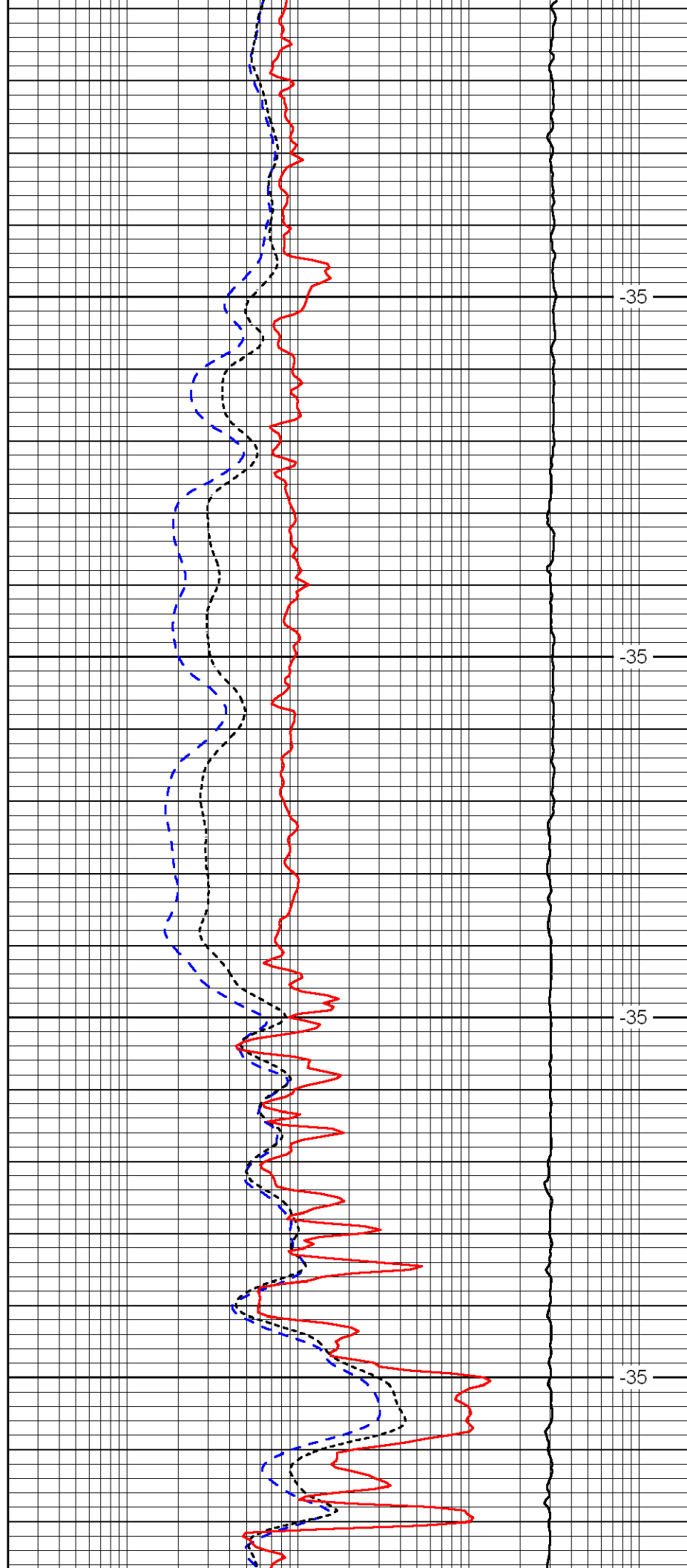


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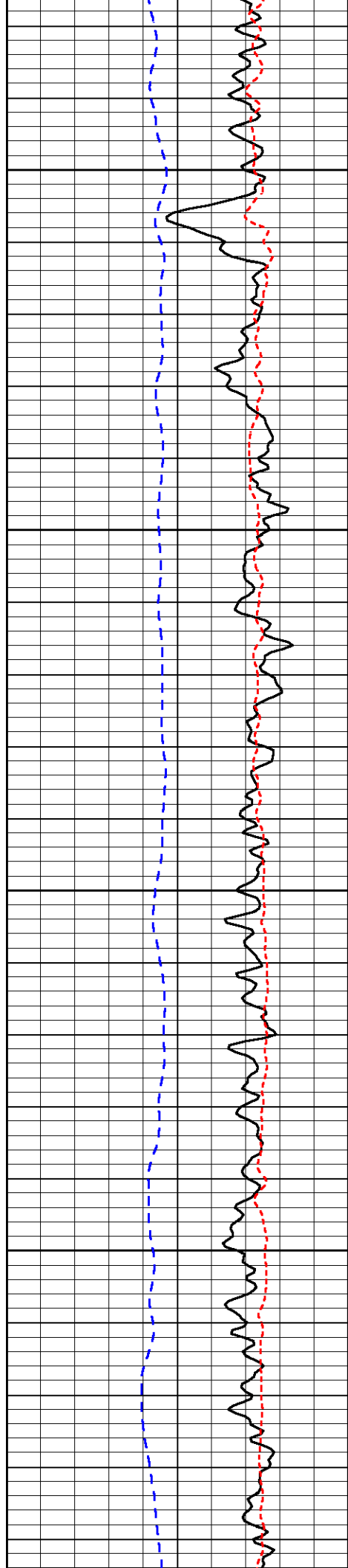


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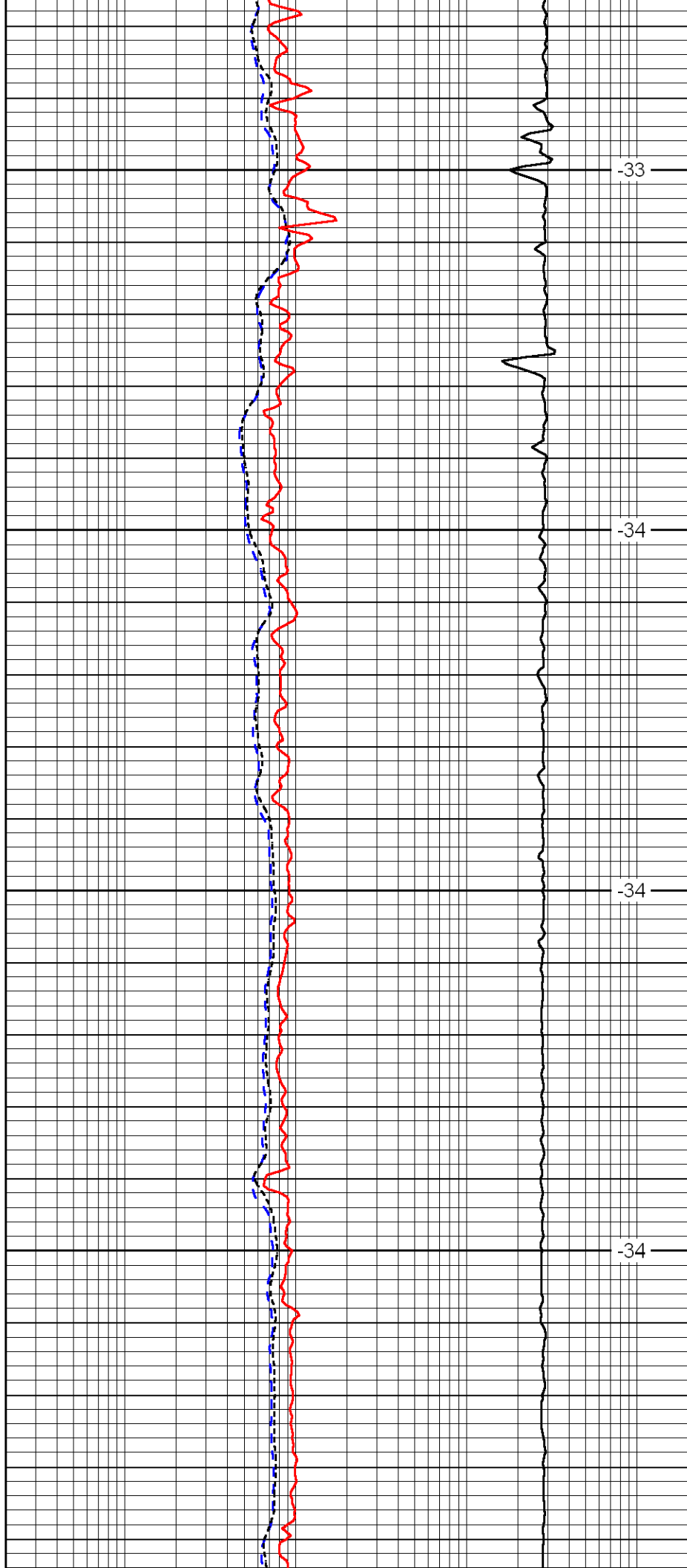


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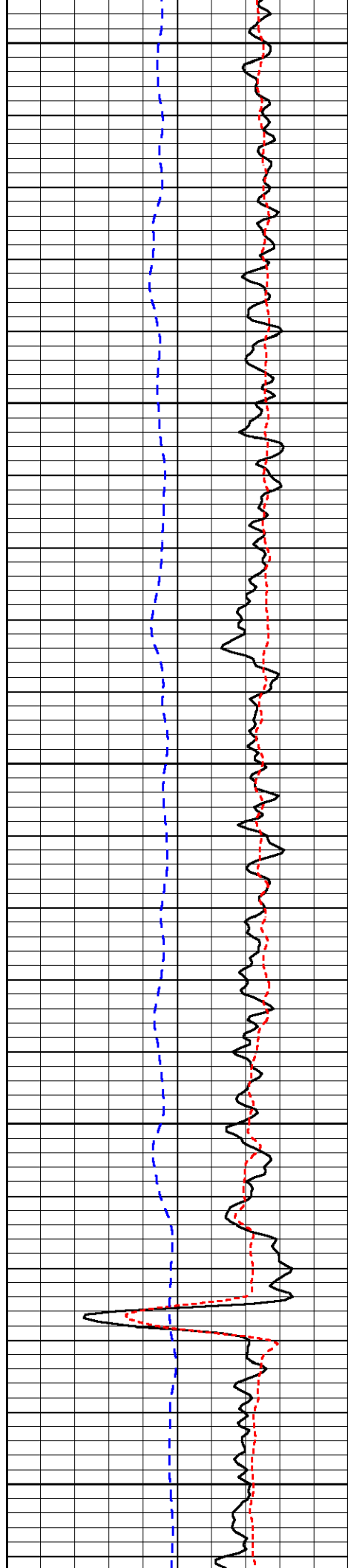


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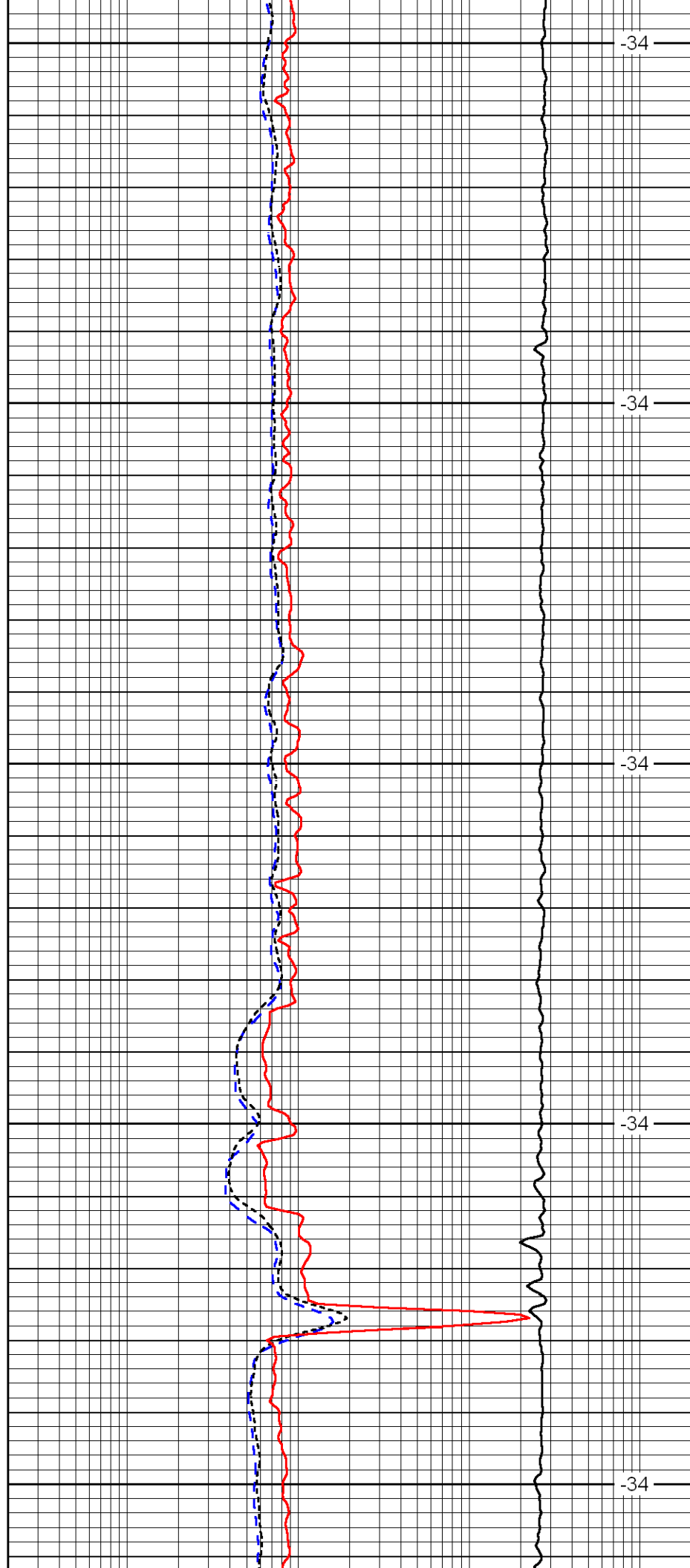
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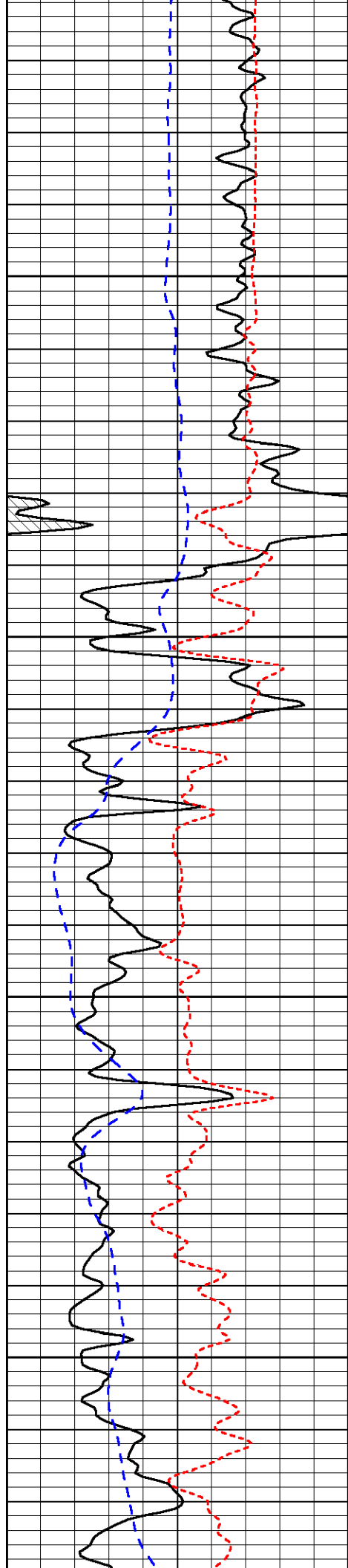
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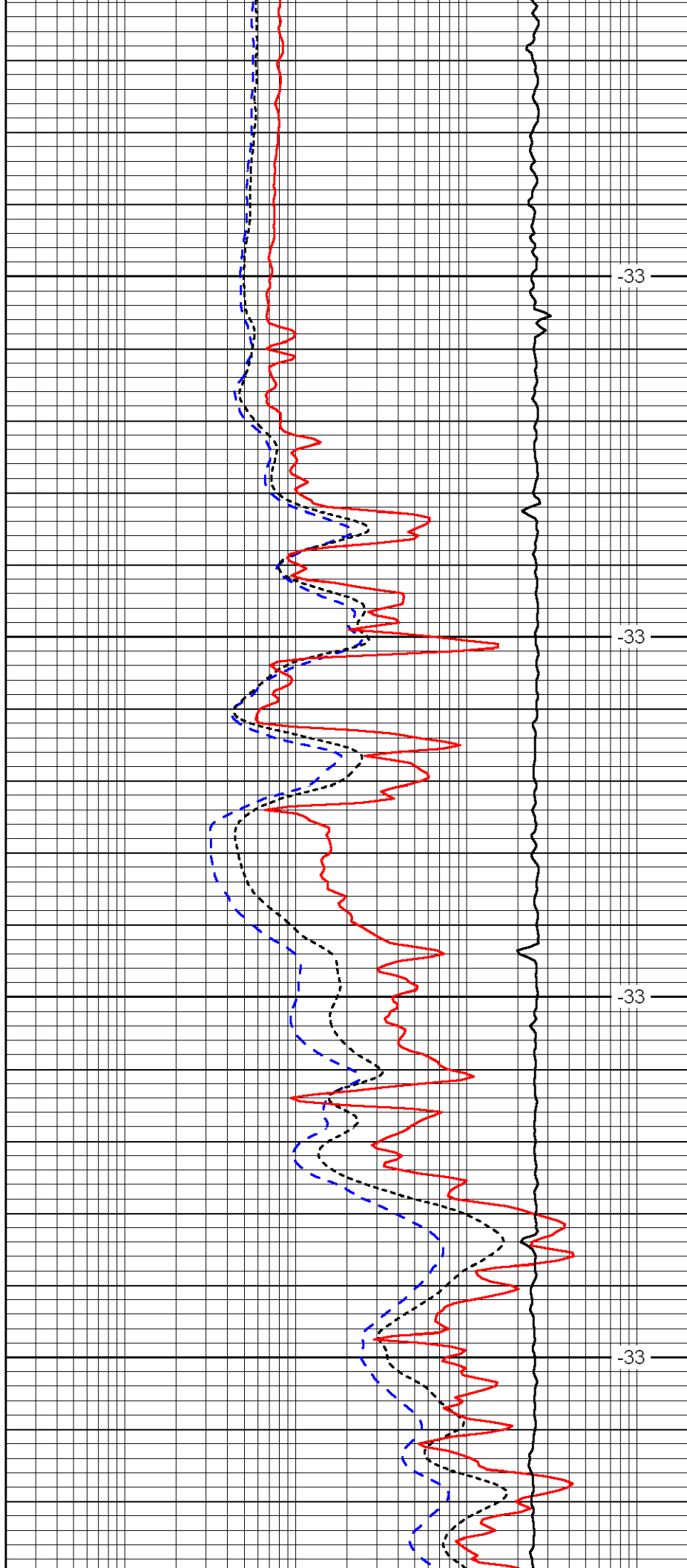


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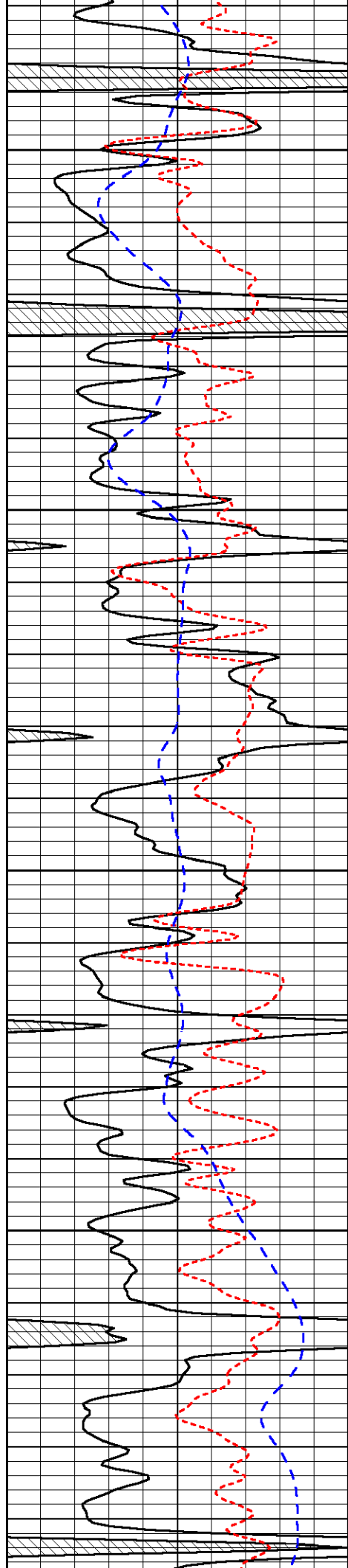


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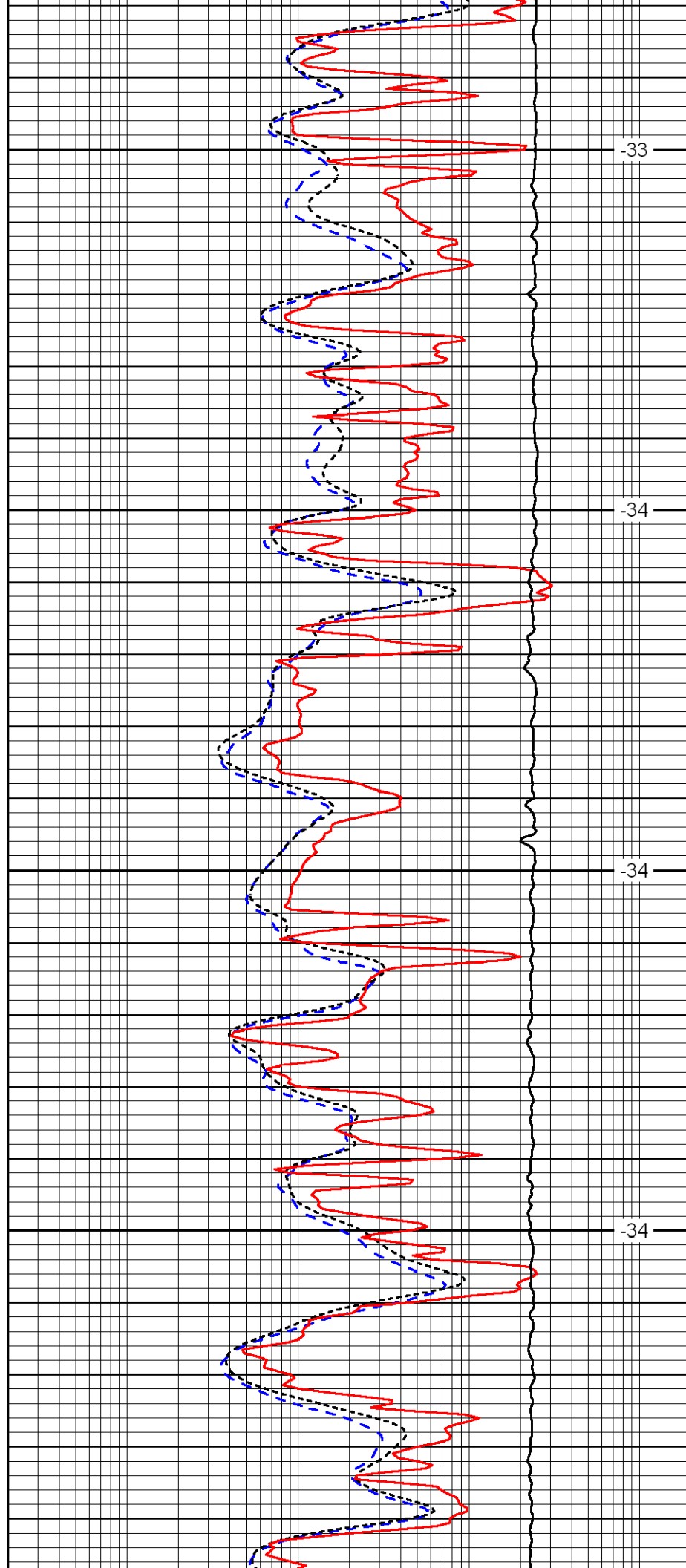


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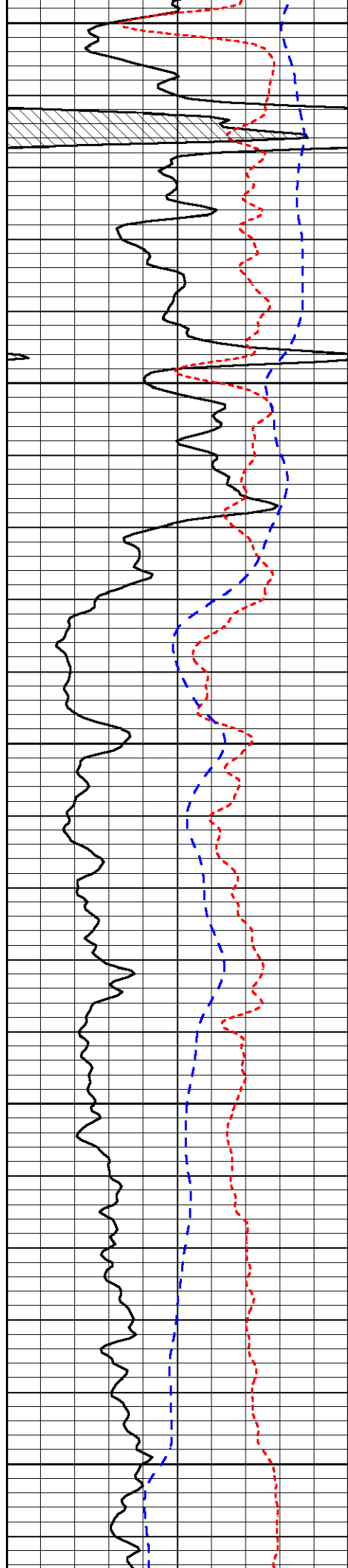


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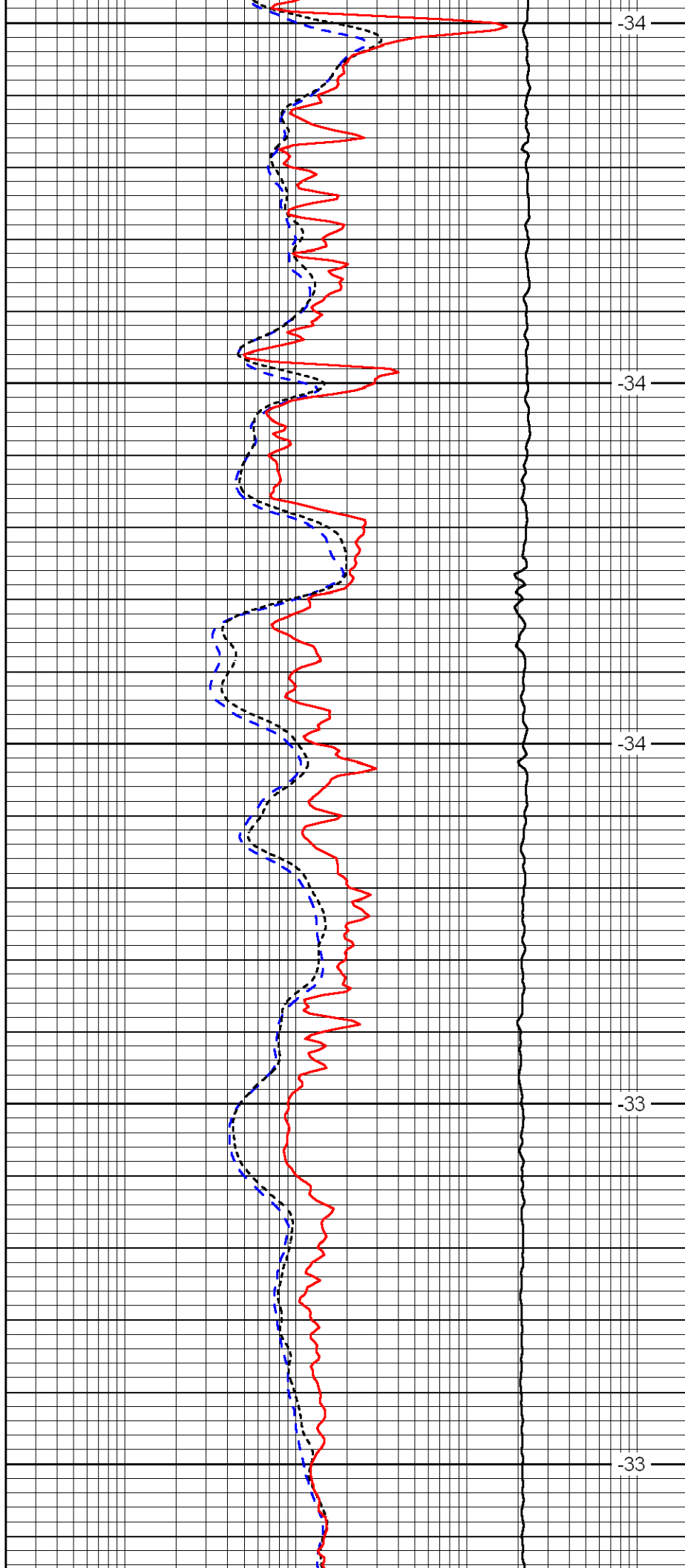
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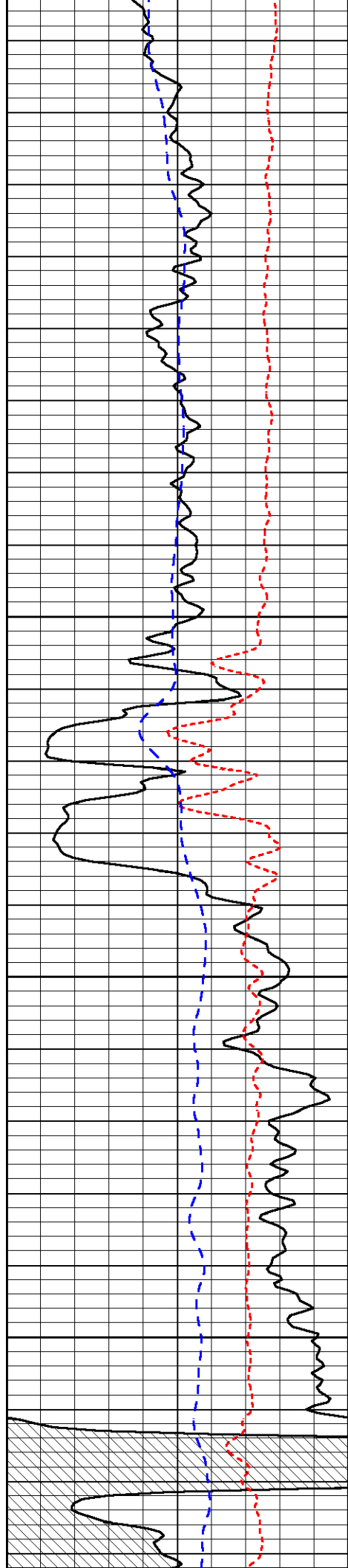
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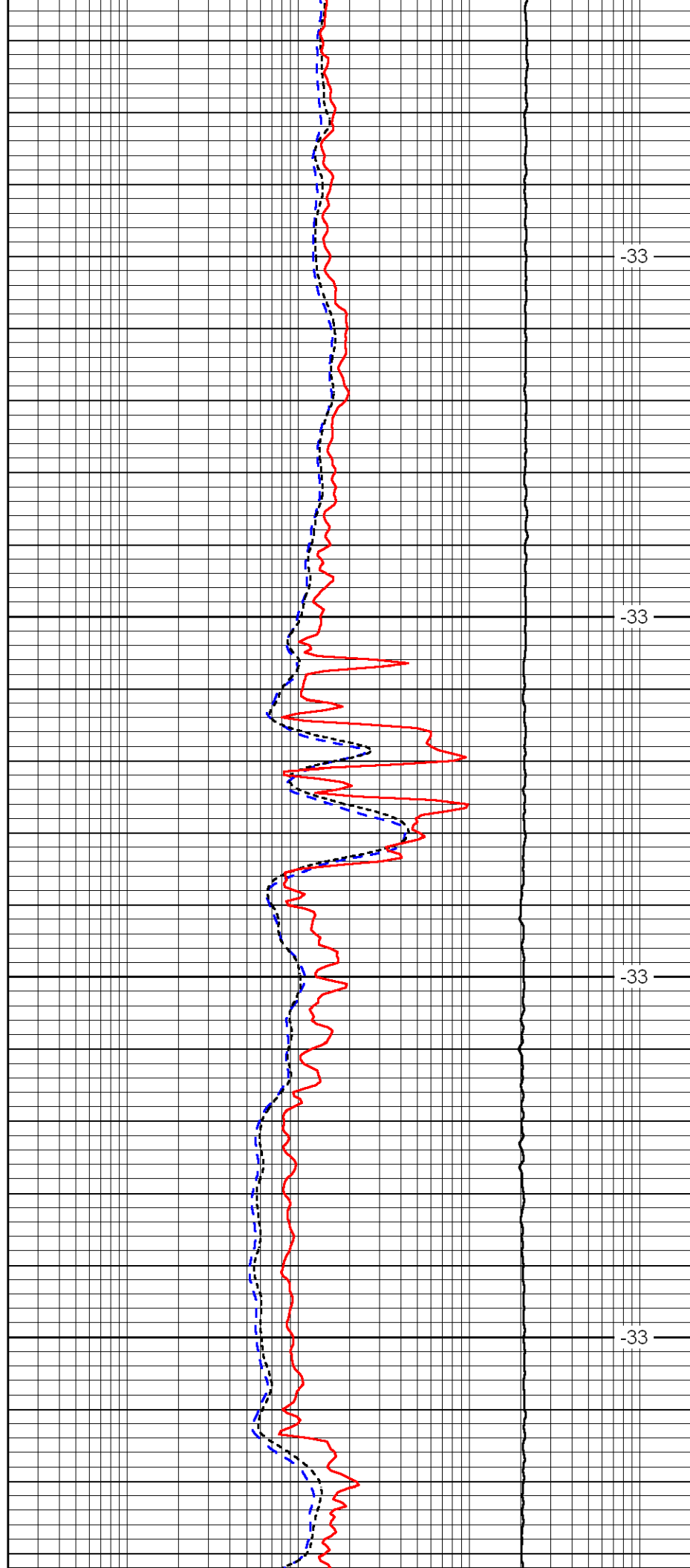


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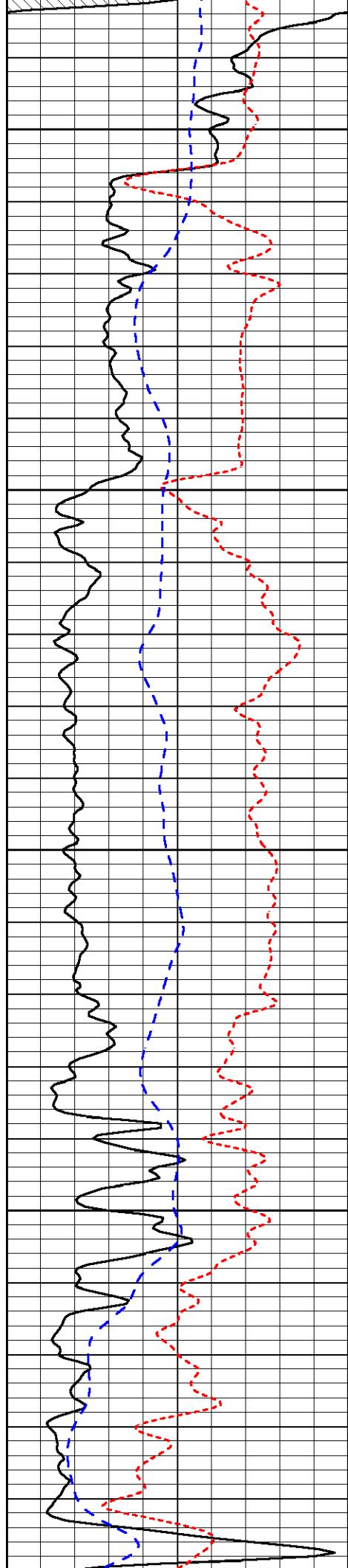


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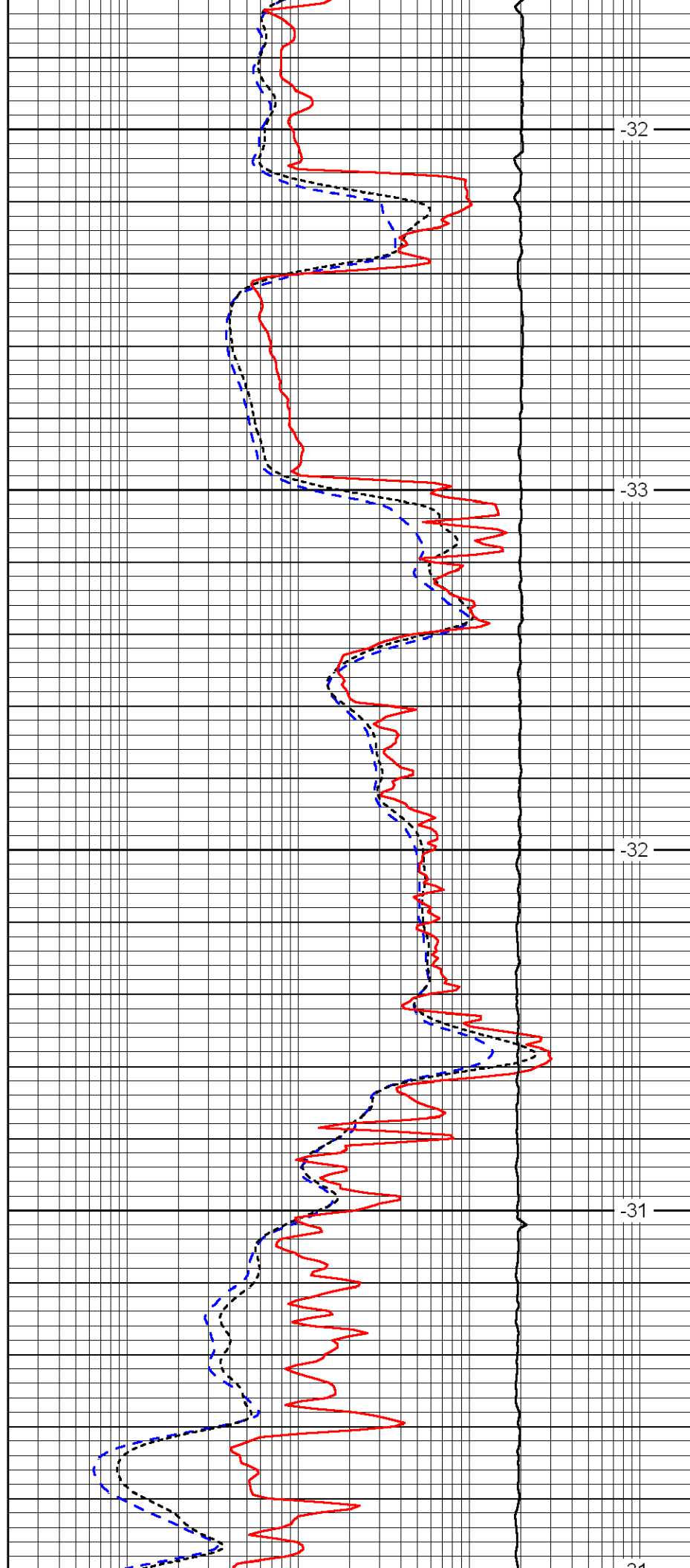
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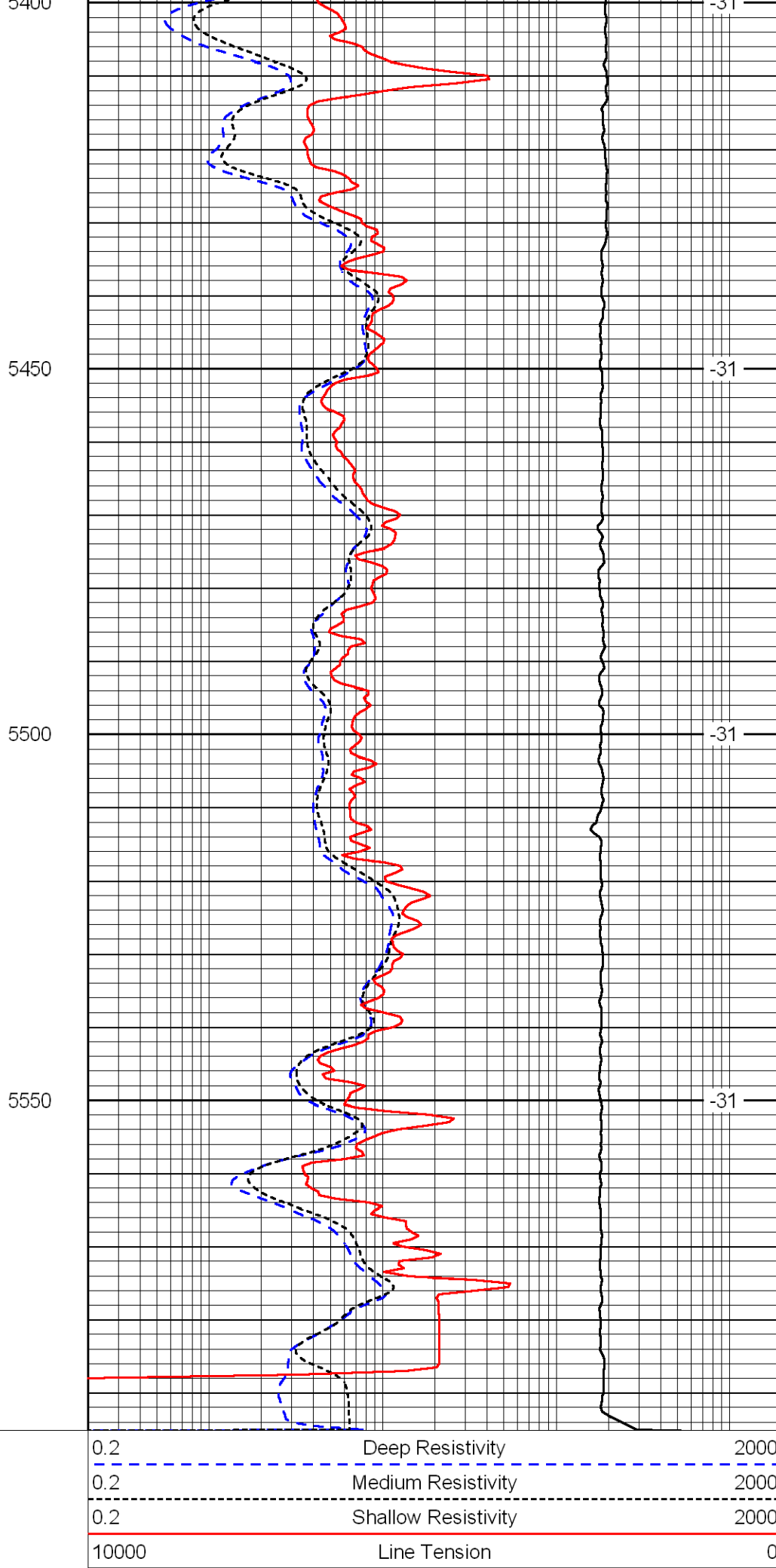
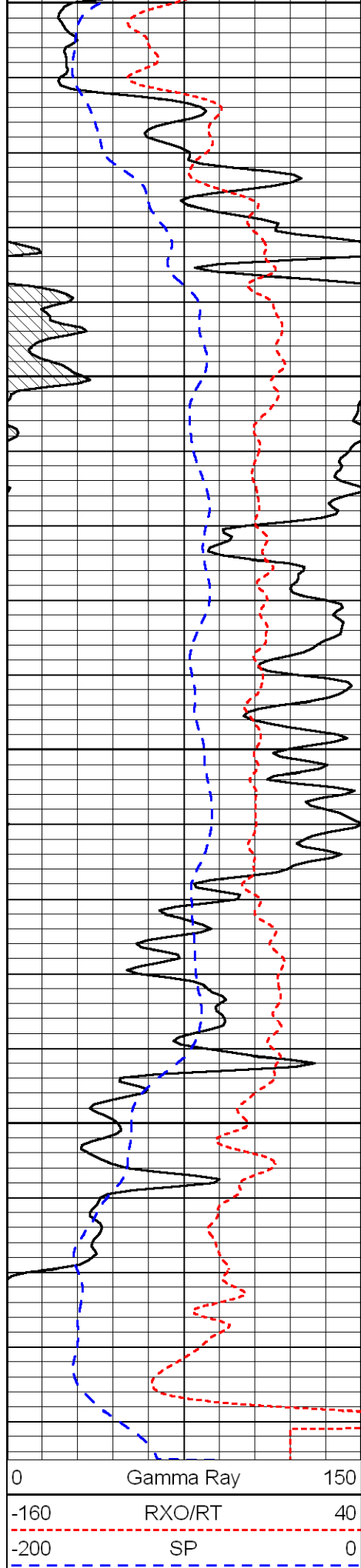
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