



ThruBit
A Schlumberger Company

ARRAY INDUCTION GAMMA RAY MEMORY LOG

Company	SANDRIDGE ENERGY	Company	SANDRIDGE ENERGY
Well	JOANN 1-1H	Well	JOANN 1-1H
Field	WALDRON WEST	Field	WALDRON WEST
County	BARBER	County	BARBER
State	KANSAS	State	KANSAS
Location:	API #: 15007238770000	Other Services	THRUBIT PORTAL BIT
Permanent Datum	G.L.	Elevation	1316'
Log Measured From	K.B. 15' ABOVE PERM DATUM	D.F.	1331'
Drilling Measured From	K.B.	G.L.	1316'
SEC 1	TWP 35S	RGE	10W
SHL: 2440' FSL & 1245' FWL			
PBHL: 2310' FNL & 660' FWL			
3 JUNE 2012	ONE		
Run Number	ONE		
Depth Driller	8729		
Depth Logger	8702		
Bottom Logged Interval	8692		
Top Log Interval	2909		
Casing Driller	7" @ 5358'		
Casing Logger	5329		
Bit Size	6.125"		
Type Fluid in Hole	WBM		
Density / Viscosity	9.0 / 38		
pH / Fluid Loss	9.0 / 9.0		
Source of Sample	MUD PIT		
Rm @ Meas. Temp	0.56 ohms @ 70 degf		
Rmf @ Meas. Temp	0.42 ohms @ 70 degf		
Rmc @ Meas. Temp	0.7 ohms @ 70 degf		
Source of Rmf / Rmc	CALCULATED		
Rm @ BHT	0.31 ohms @ 134 degf		
Time Circulation Stopped	1:45 A.M. 6-3-2012		
Time Logger on Bottom	3:20 A.M. 6-3-2012		
Maximum Recorded Temperature	134 degf		
Equipment Number	T011		
Location	OKC, OK		
Recorded By	BROOMFIELD		
Witnessed By	BRENT SEGREST		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

SERVICE: LEVEL 4- HORIZONTAL MEMORY PUMPDOWN - BIT DEPTH 8638' LOG TO 2909'
ALL SCALES AND PRESENTATION PER CLIENT REQUEST
LIMESTONE POROSITY , 2.71 G/CC, USED FOR POROSITY CALCULATIONS
LOG RAN WITH SWIVEL AND DECENTRALIZER
TBHV REPRESENTS TOTAL BOREHOLE VOLUME, FT3
ABHV REPRESENTS ANNULAR BOREHOLE VOLUME, FT3, CALCULATED FOR 4.50" CASING
RIGMINDER LITE AND PASON USED TO CREATE DEPTH LOG
LOG DEPTH CORRELATED TO PIPE TALLY PROVIDED BY CUSTOMER

RIG: UNIT 310
CREW: R. BROOMFIELD, J. HIRSCHLER, Z. HOWARD

Service Ticket No. 1195 API No. 15007238770000 PGM Ver WARRIOR 7.0

The Well Name, Location, Borehole Description, and / or Cementing Data Furnished by Client

EQUIPMENT DATA

GAMMA RAY NEUTRON DENSITY INDUCTION

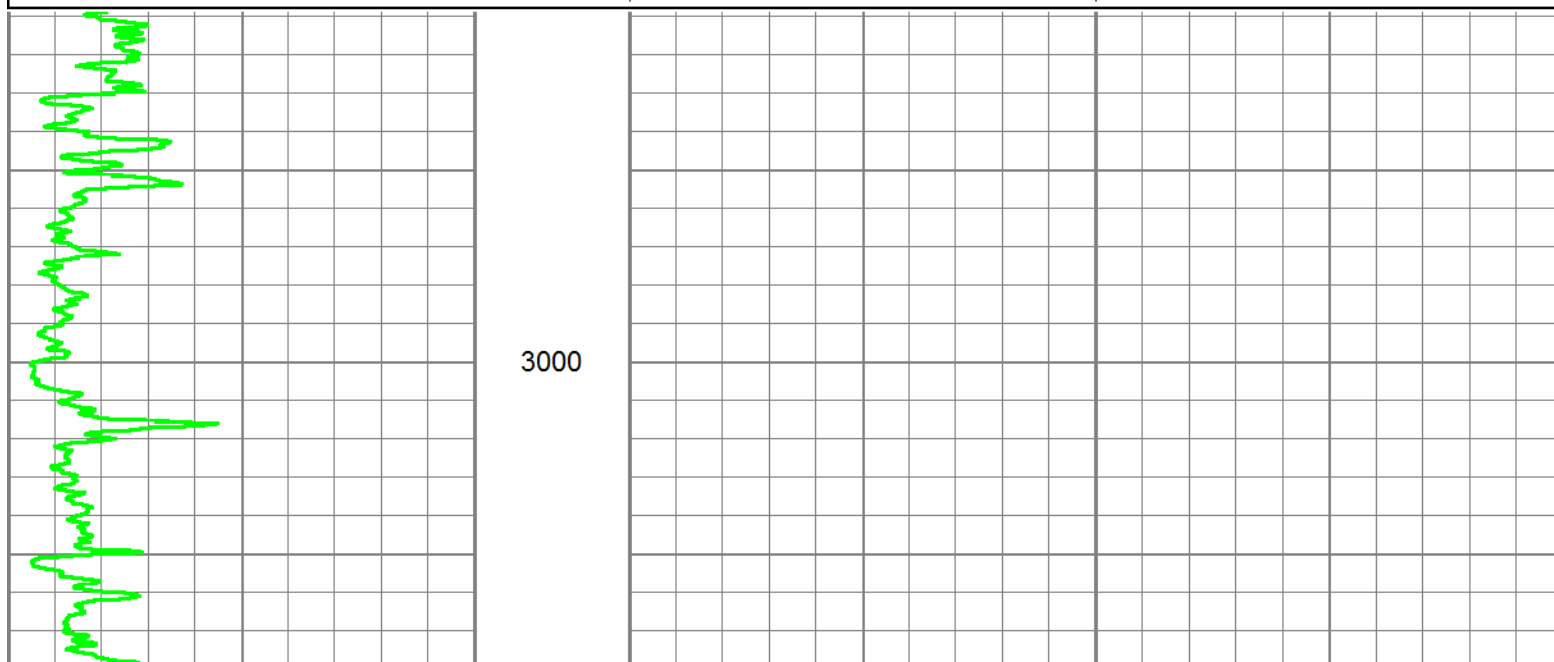
Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE	
Serial No.	PS05T	Serial No.	ENP03N	Serial No.	PS35D	Serial No.	PS34R	
Model No.	PS	Model No.	ENP	Model No.	PS	Model No.	PS	
Diameter	2.125"	Diameter	2.125"	Diameter	2.125"	Diameter	2.125"	
LOGGING DATA								
General Data								
Pass	Depths		Well Head	Speed	Logging Run Comments			
No.	From	To	Pressure	Ft/Min				
ONE	8702'	2909'		35				
	GAMMA RAY		NEUTRON		DENSITY'		INDUCTION	
Pass	Scale		Scale		Scale		Scale	
No.	L	R	L	R	L	R	L	L
ONE	0 API	150 API	30 %	-10 %	30 %	-10 %	0.2 OHM-M	2000 OHM-M
DIRECTIONAL INFORMATION								
Maximum Deviation		91.5	deg. @	6177'	KOP	3896'		

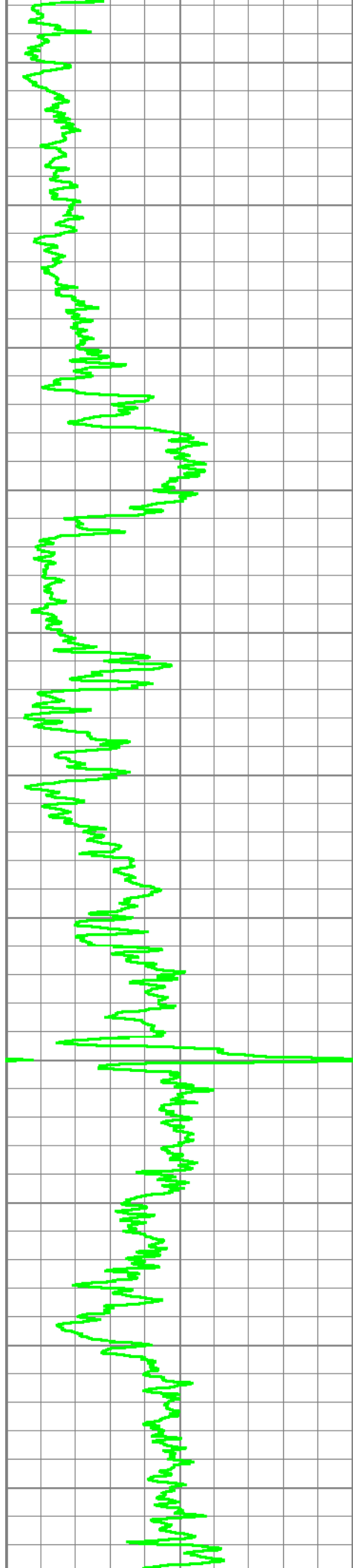


MAIN PASS

Database File: sandridge_joann_mem.db
 Dataset Pathname: proc1/pass1.4
 Presentation Format: chespk2r
 Dataset Creation: Sun Jun 03 12:54:47 2012
 Charted by: Depth in Feet scaled 1:600

0	GR (GAPI)	150	50	20in 2ft Res (Ohm-m)	500	
4	DCAL (in)	14	50	90in 2ft Res (Ohm-m)	500	
GRTEMP			1000	DEEP COND (mmho/m)		0
(degF)			0	20in 2ft Res (Ohm-m)	50	
			0	90in 2ft Res (Ohm-m)	50	





3100

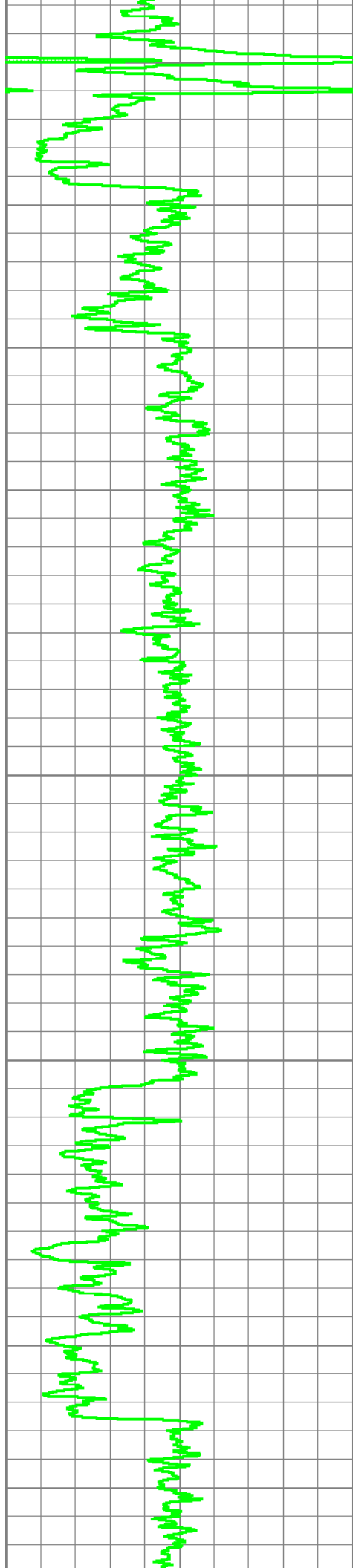
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3300

3400

3500

3600



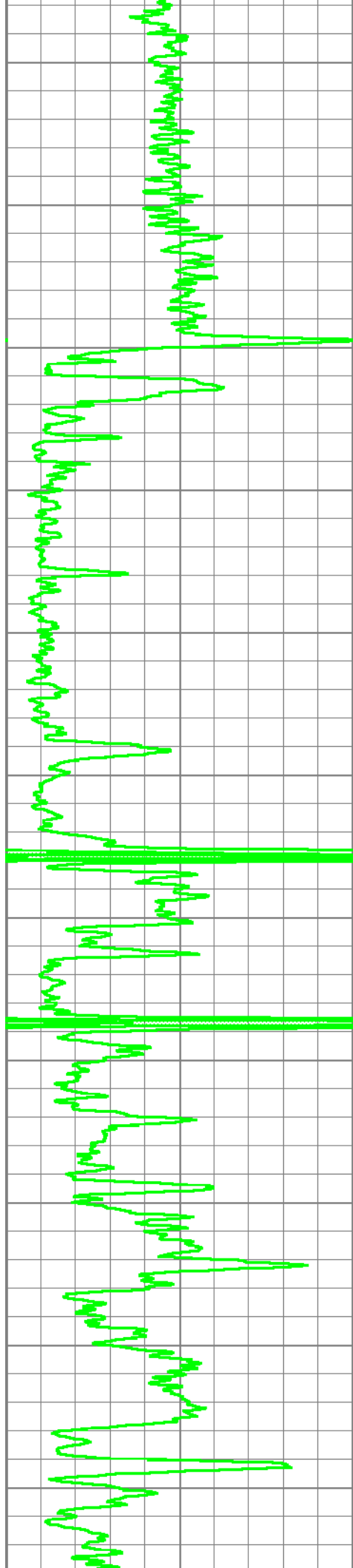
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3800

3900

4000

4100



4200

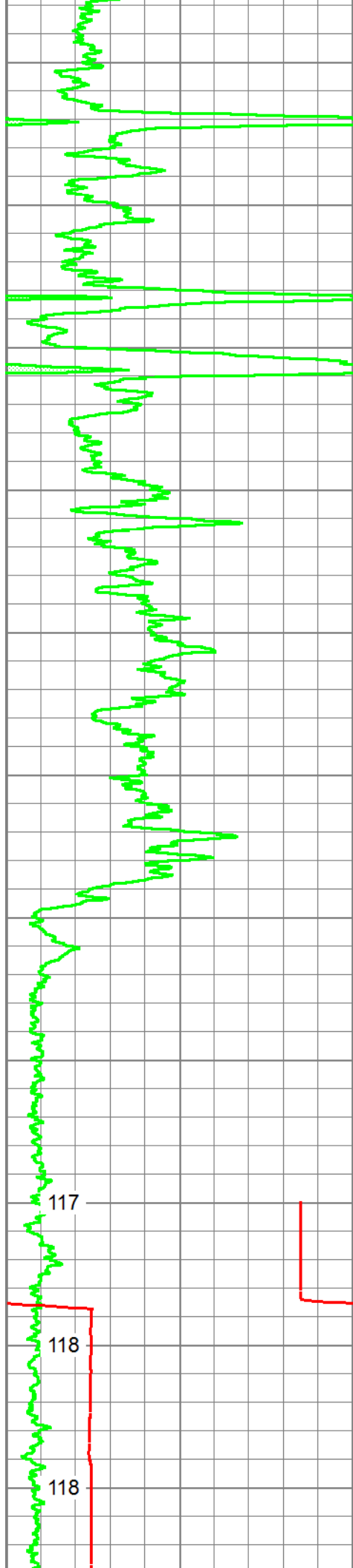
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4500

4600

4700



4800

4900

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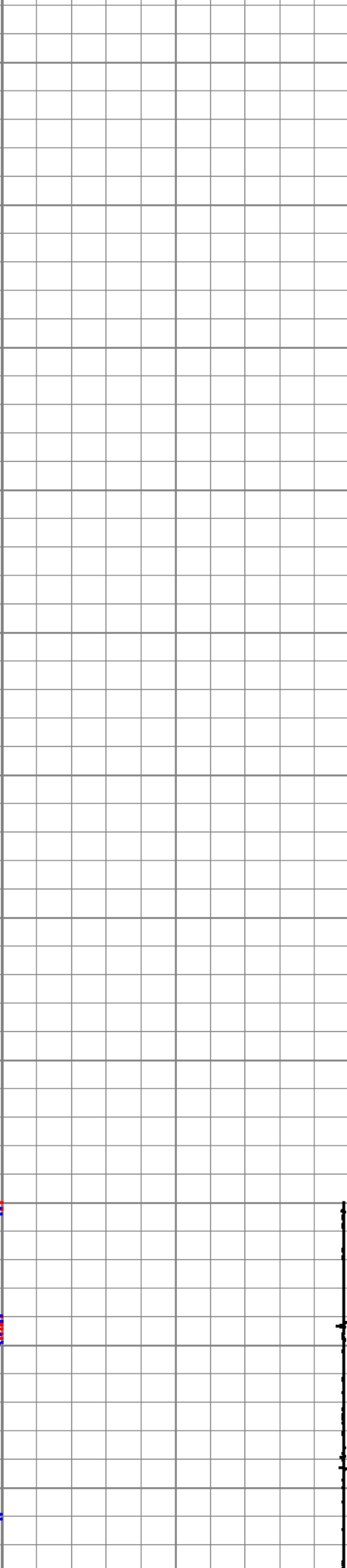
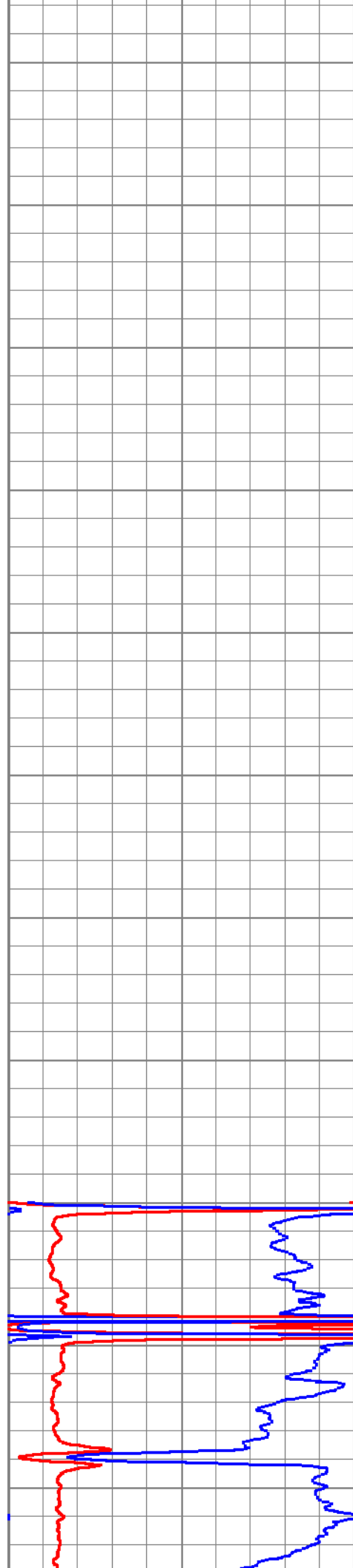
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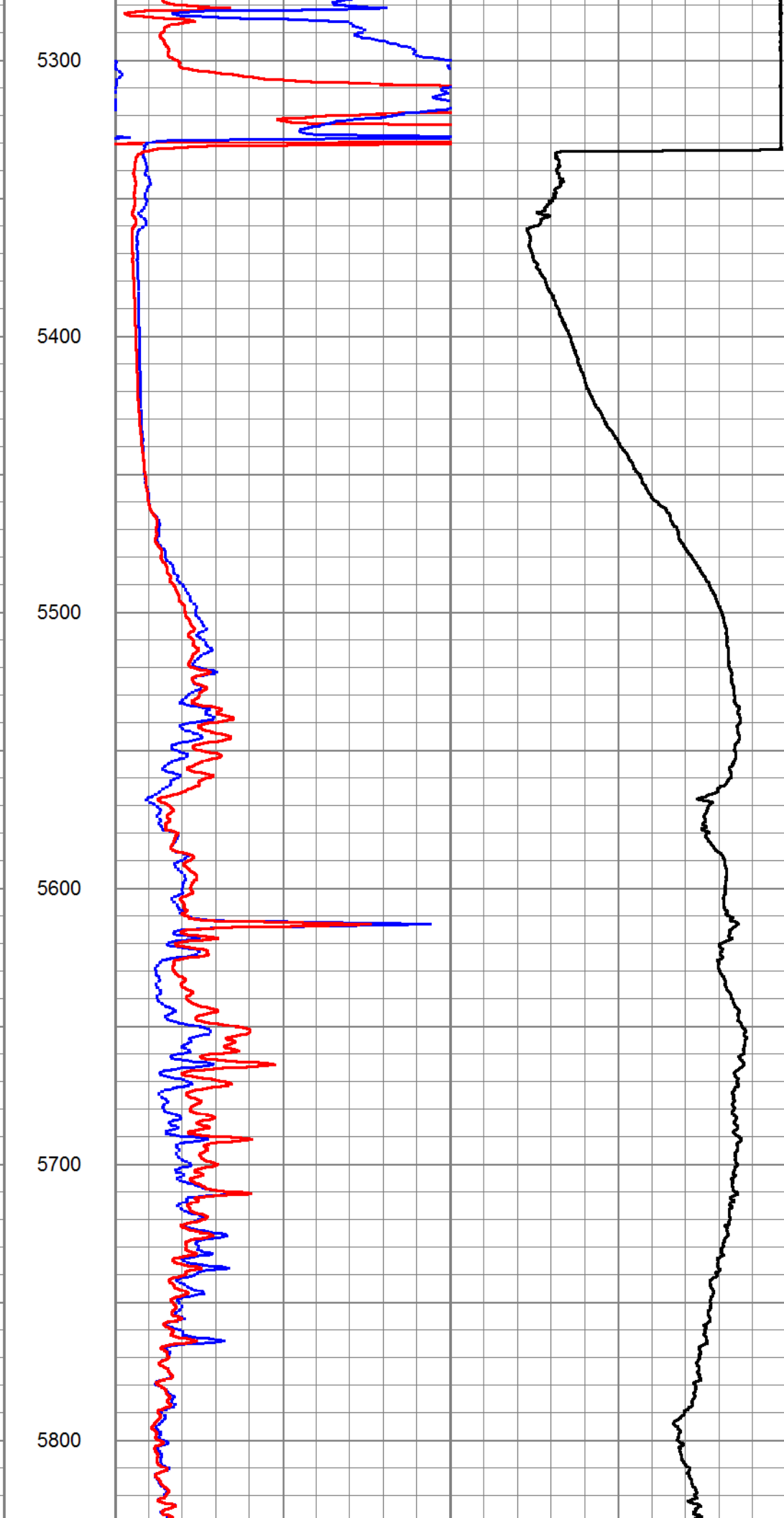
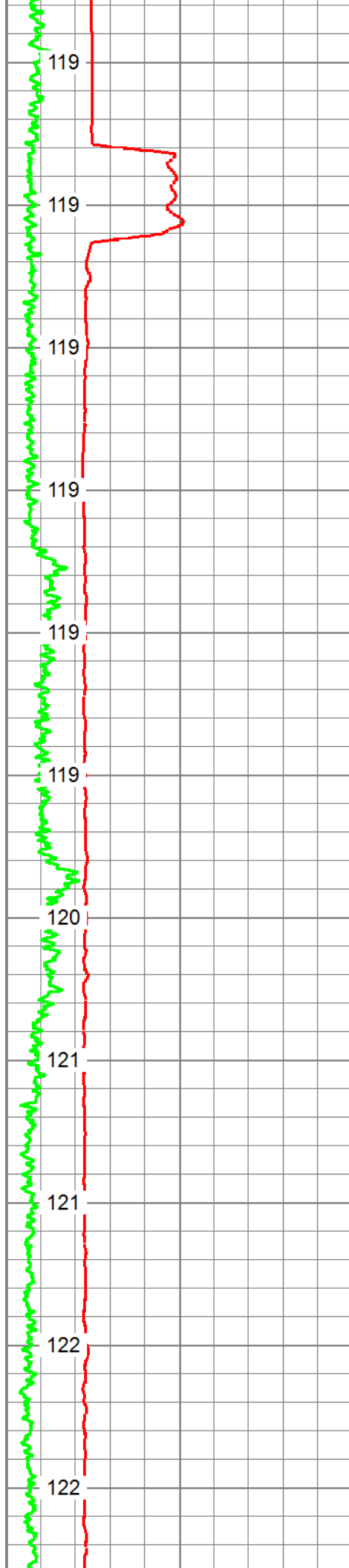
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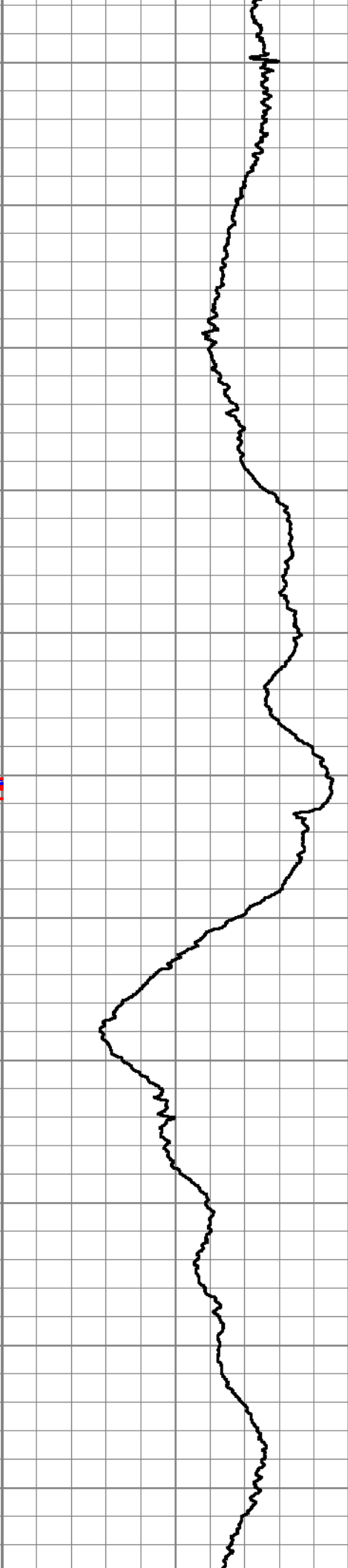
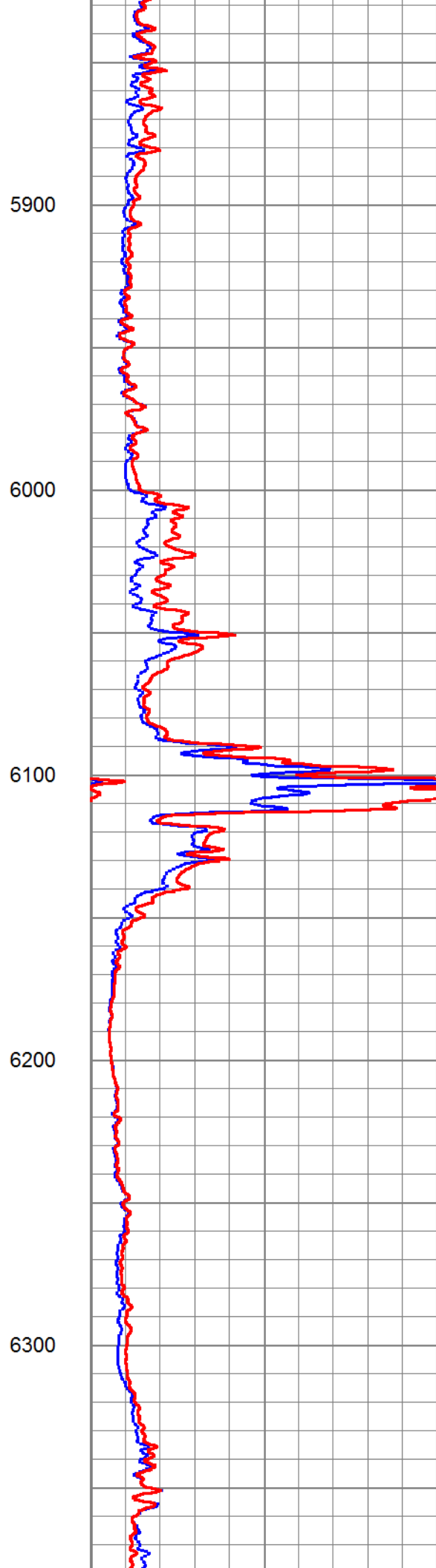
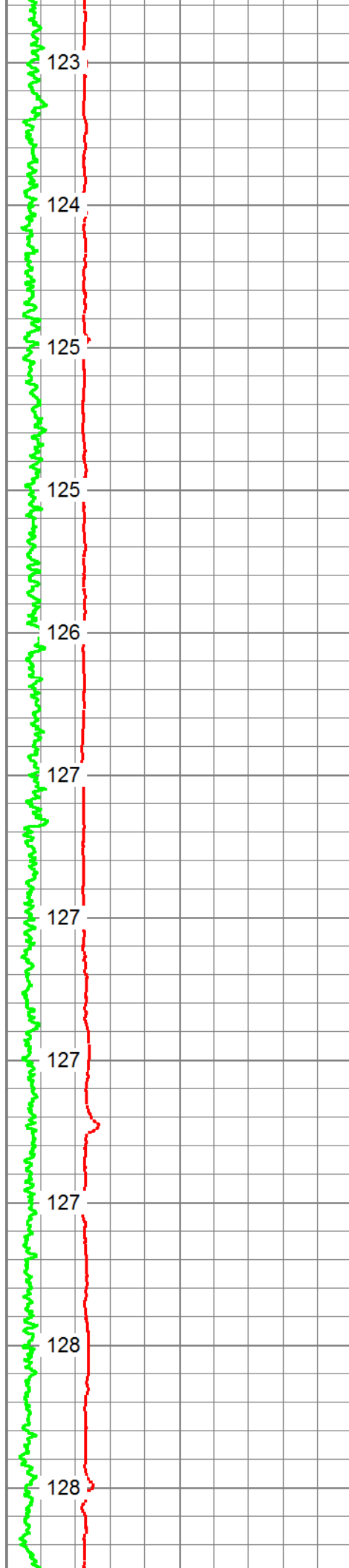
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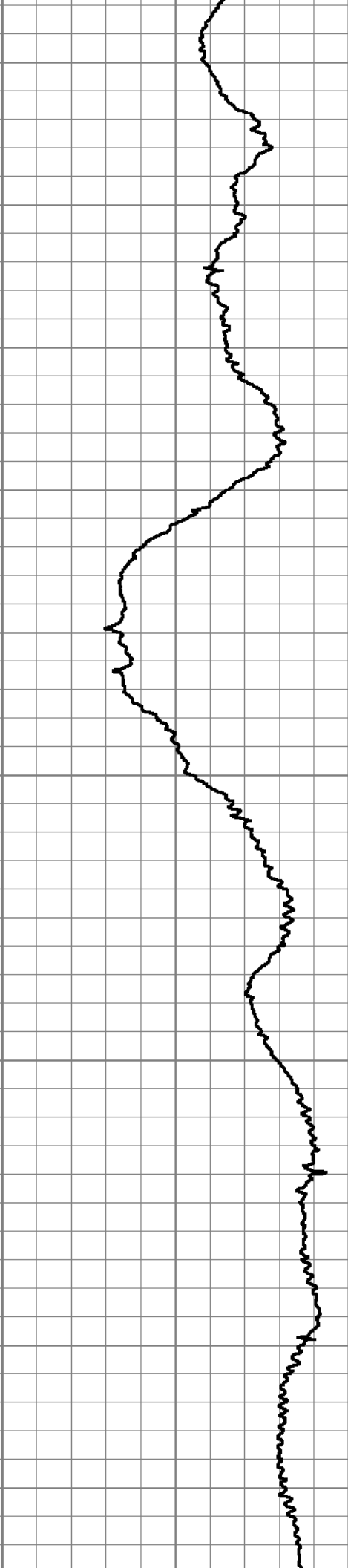
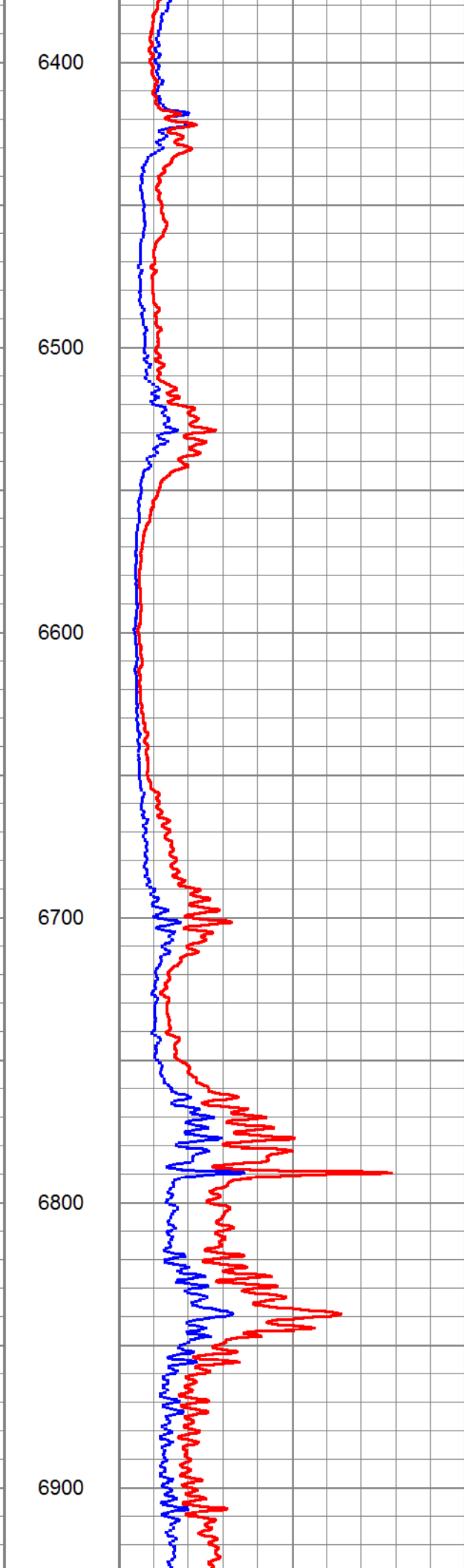
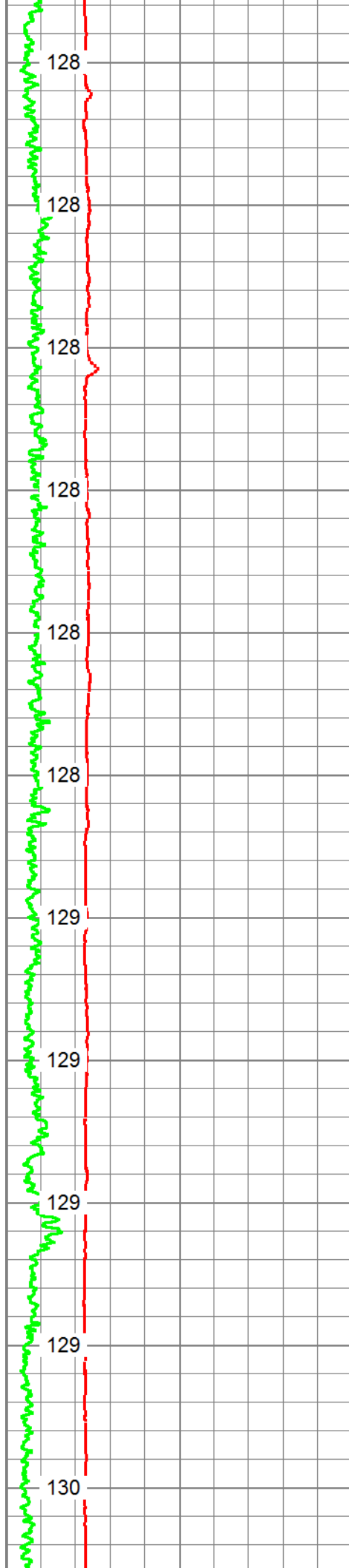
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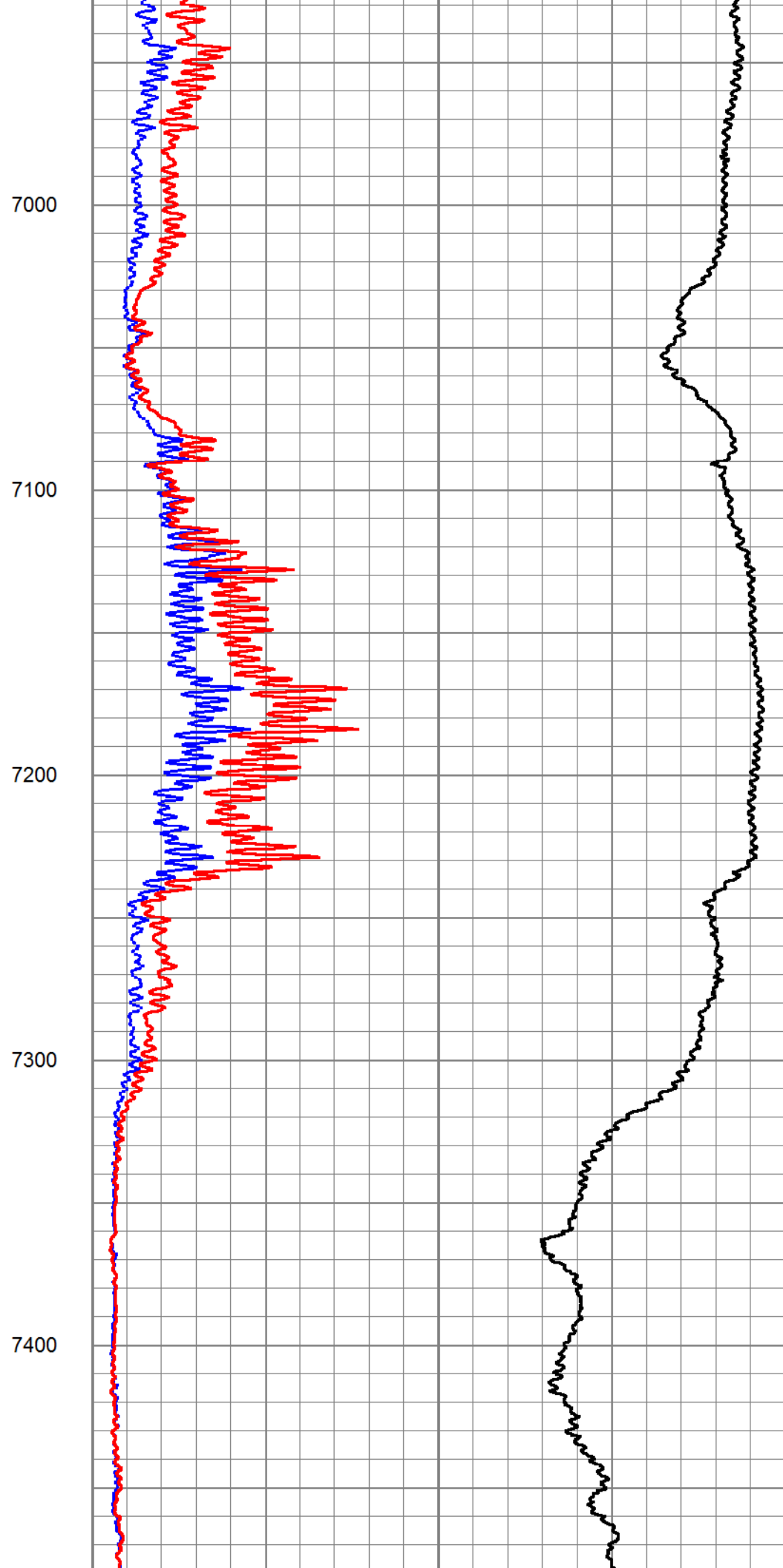
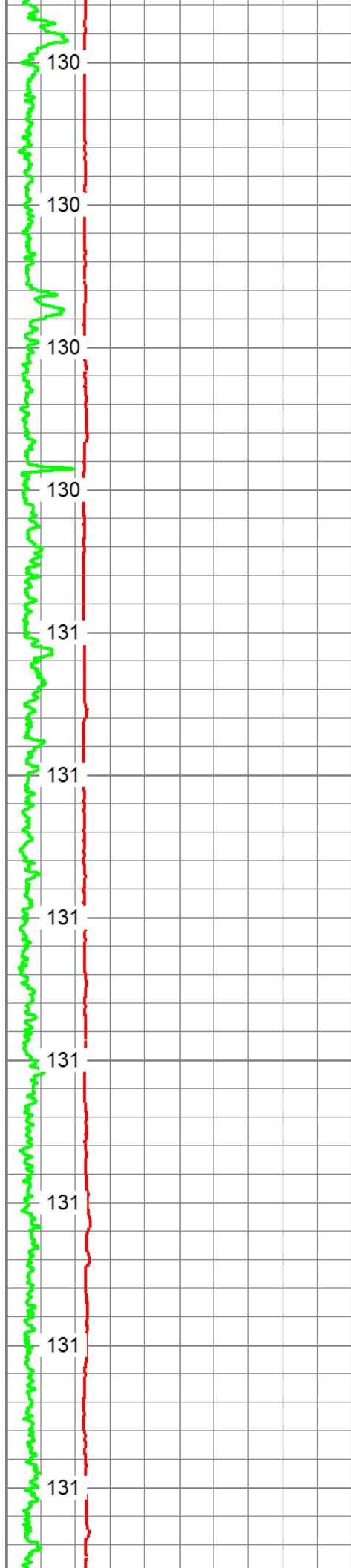
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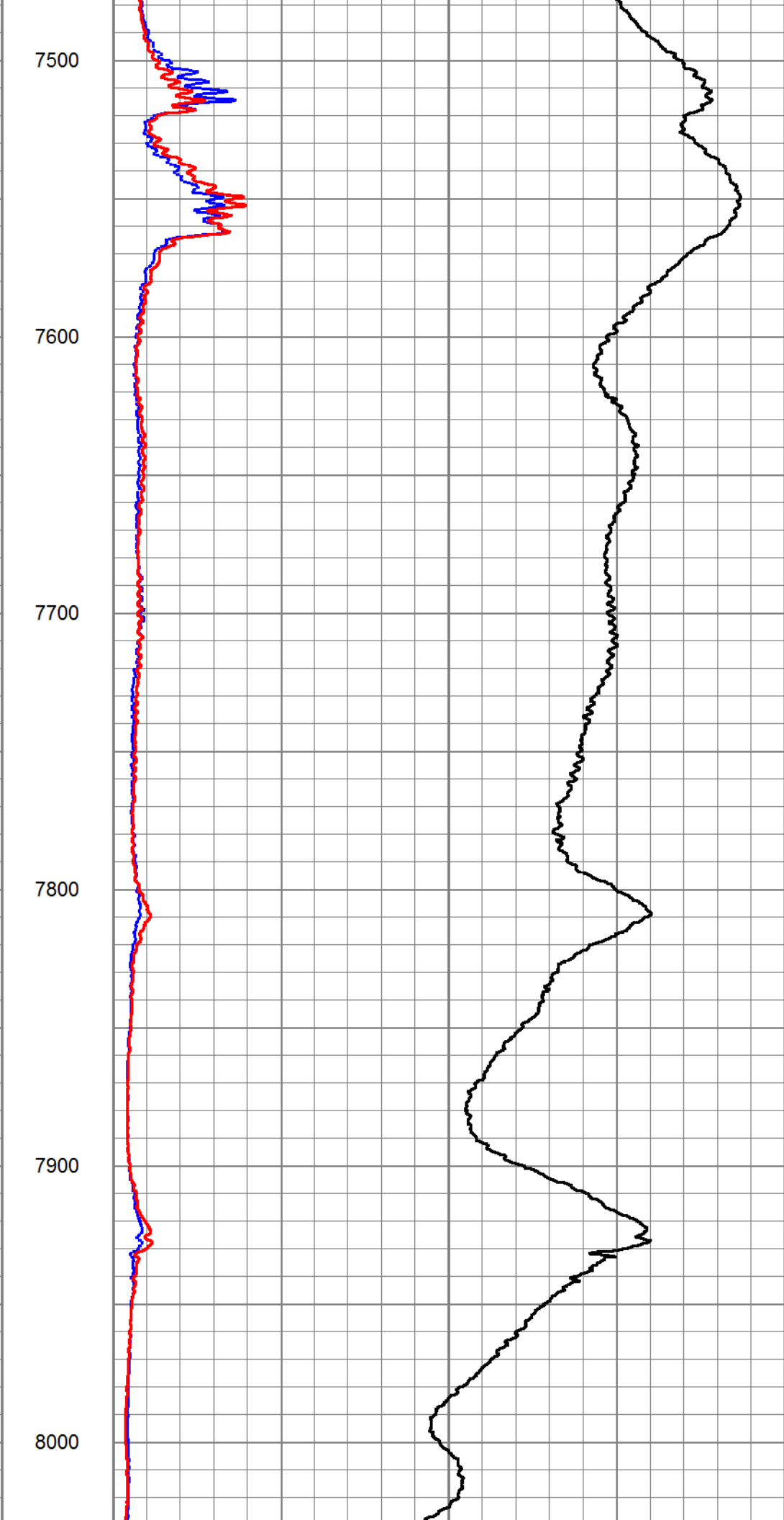
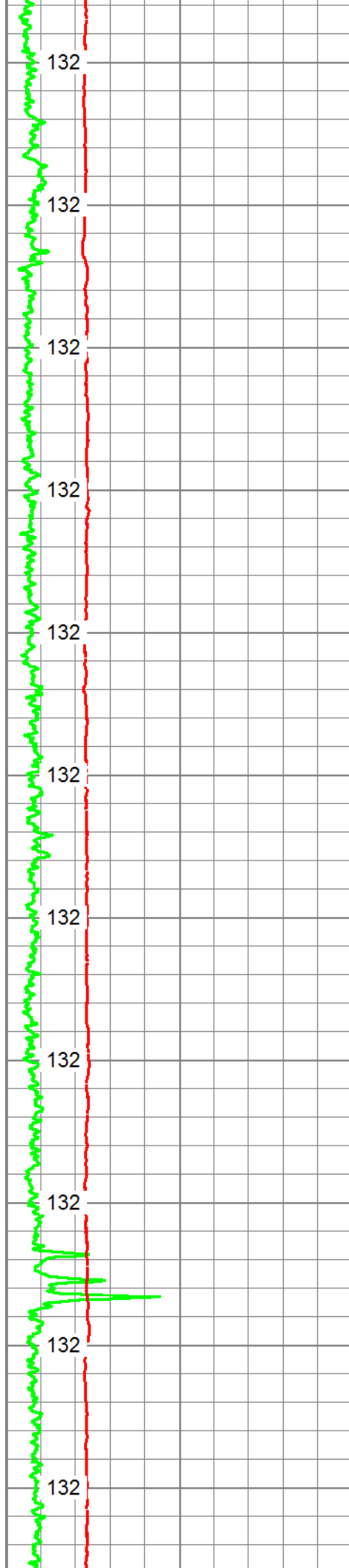


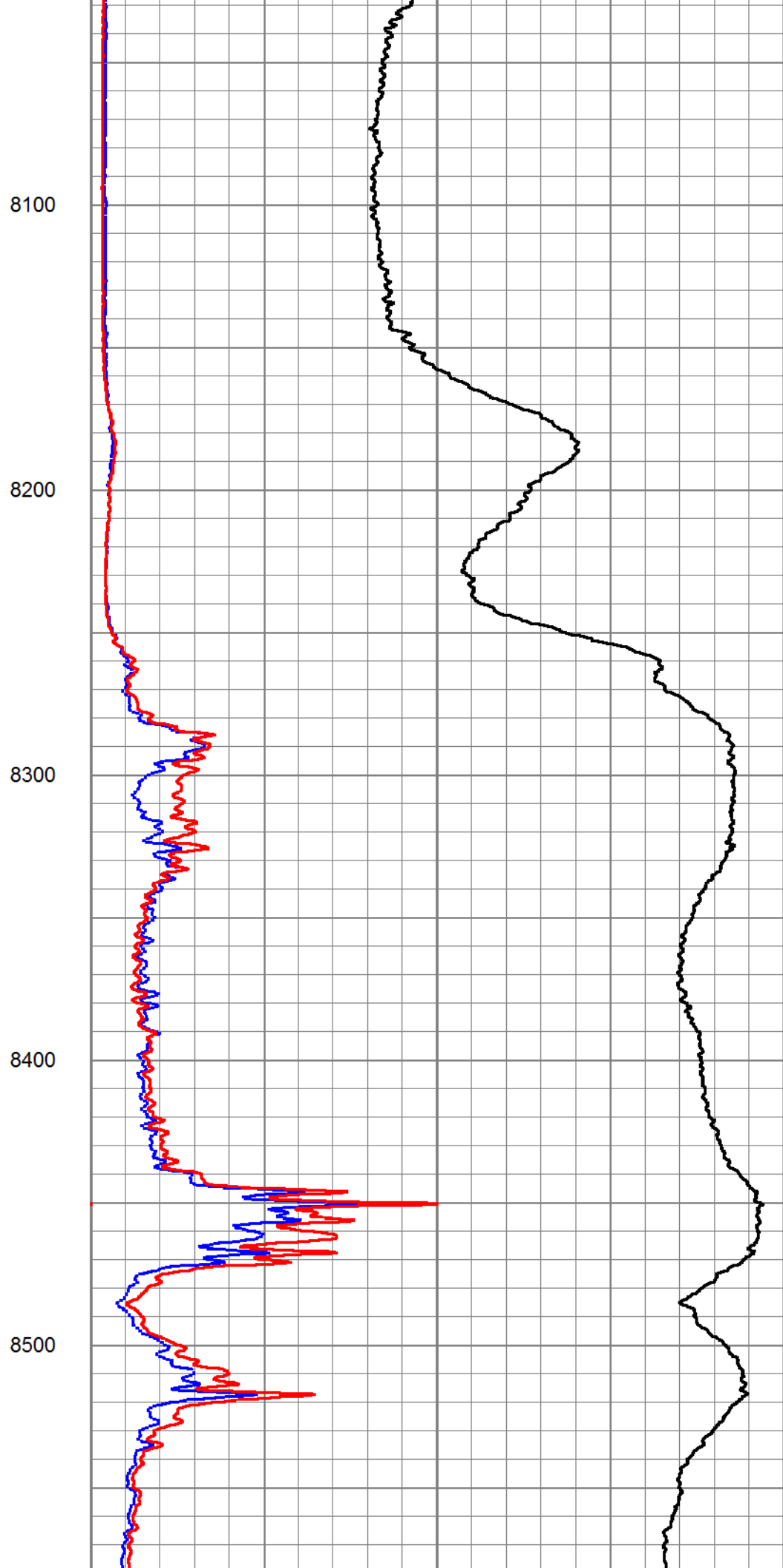
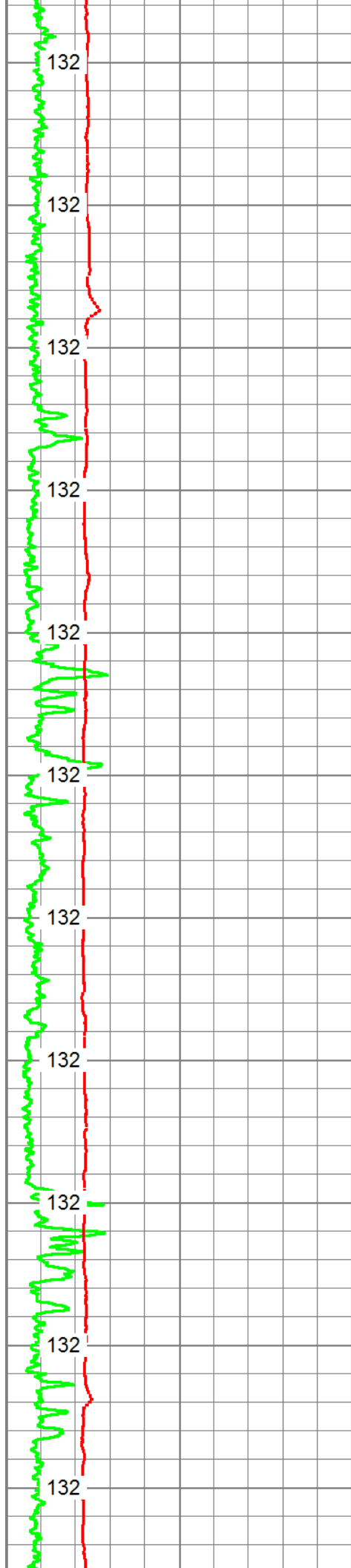


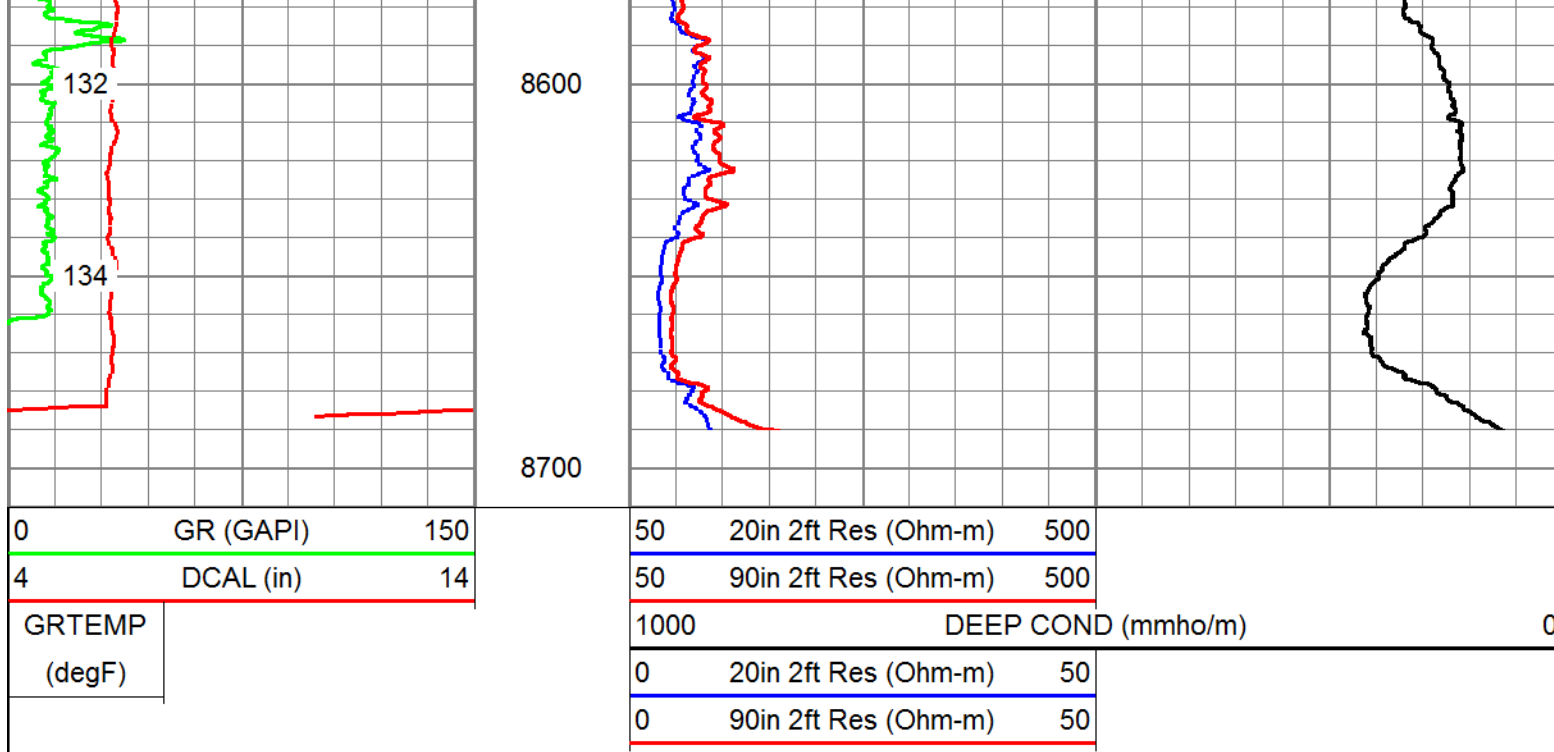








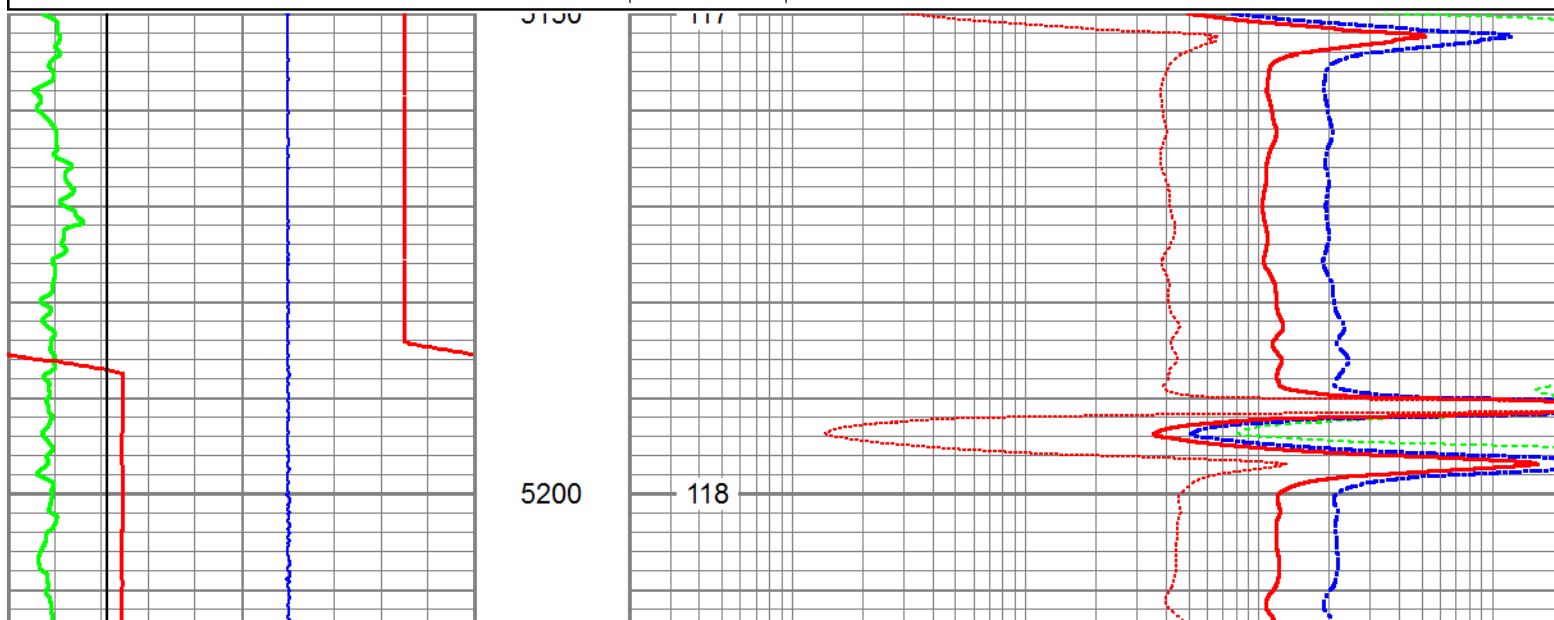


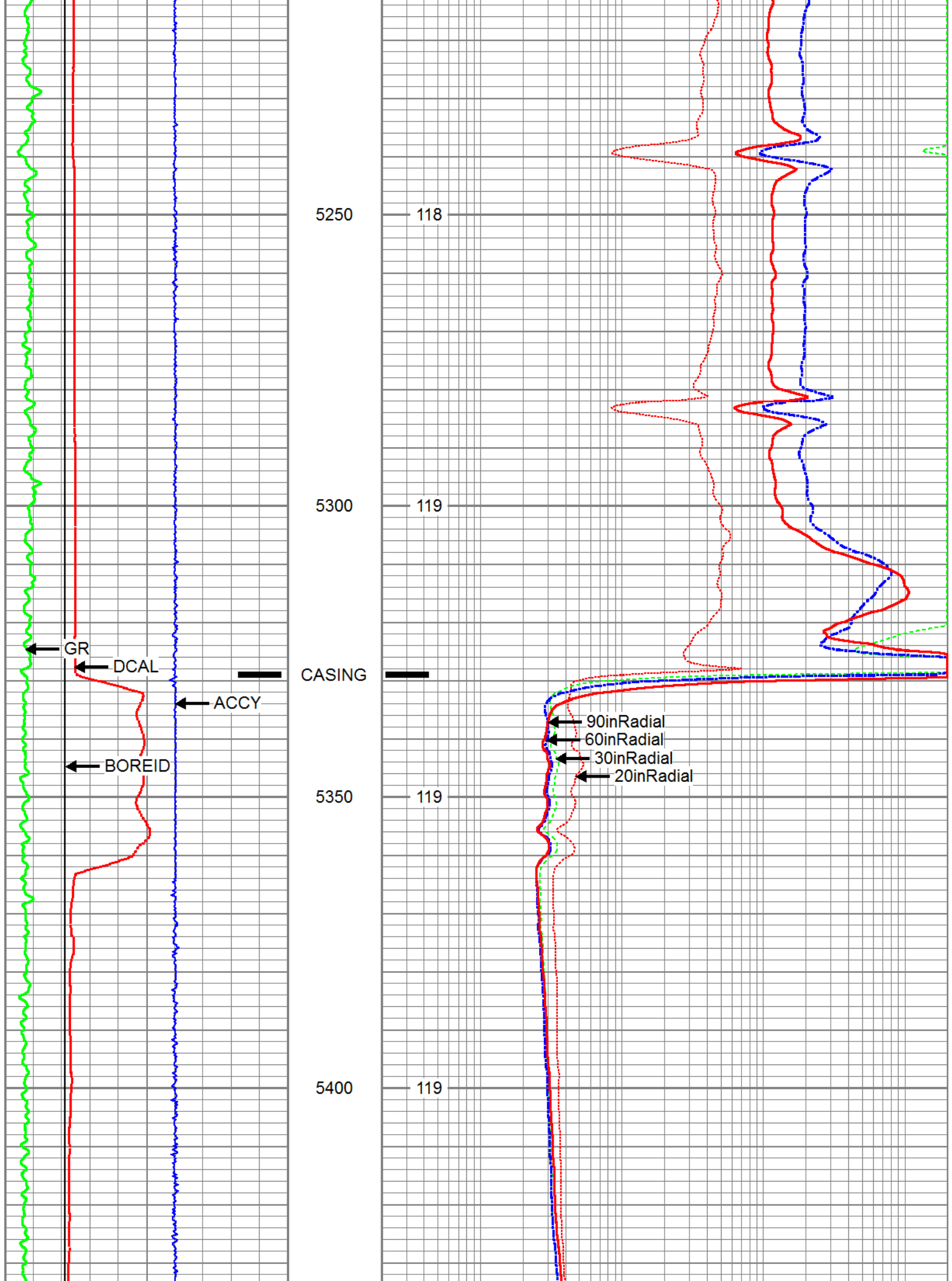


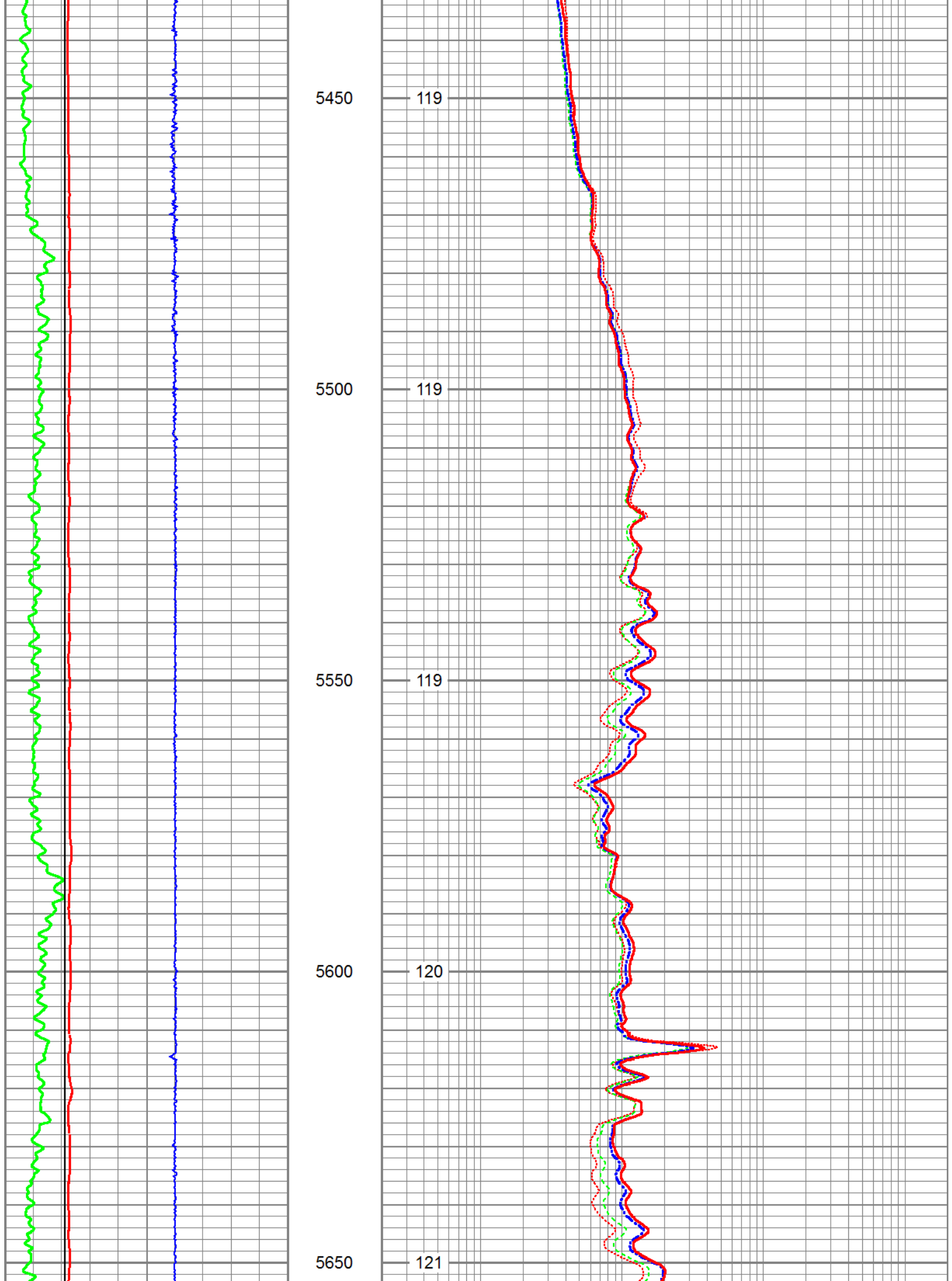
MAIN PASS

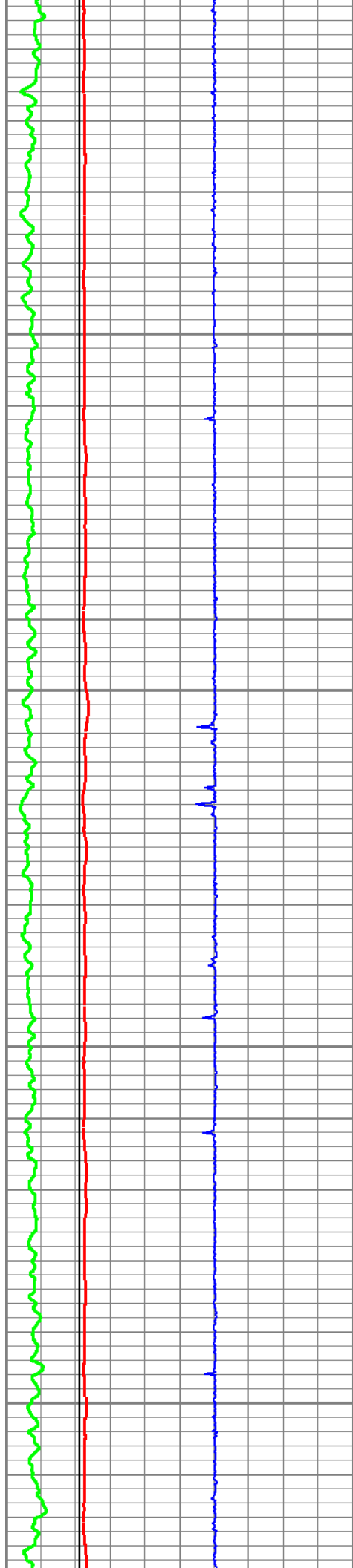
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 Dataset Pathname: proc1/pass1.4
 Presentation Format: ches5r10
 Dataset Creation: Sun Jun 03 12:54:47 2012
 Charted by: Depth in Feet scaled 1:240

0	GR (GAPI)	150	0.2	20inRadial (Ohm-m)	2000
4	DCAL (in)	14	0.2	30inRadial (Ohm-m)	2000
4	BOREID (in)	14	0.2	60inRadial (Ohm-m)	2000
-5	ACCY	5	0.2	90inRadial (Ohm-m)	2000
GRTEMP (degF)					









5700

121

5750

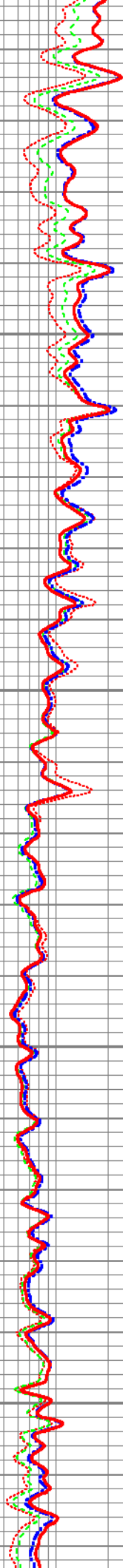
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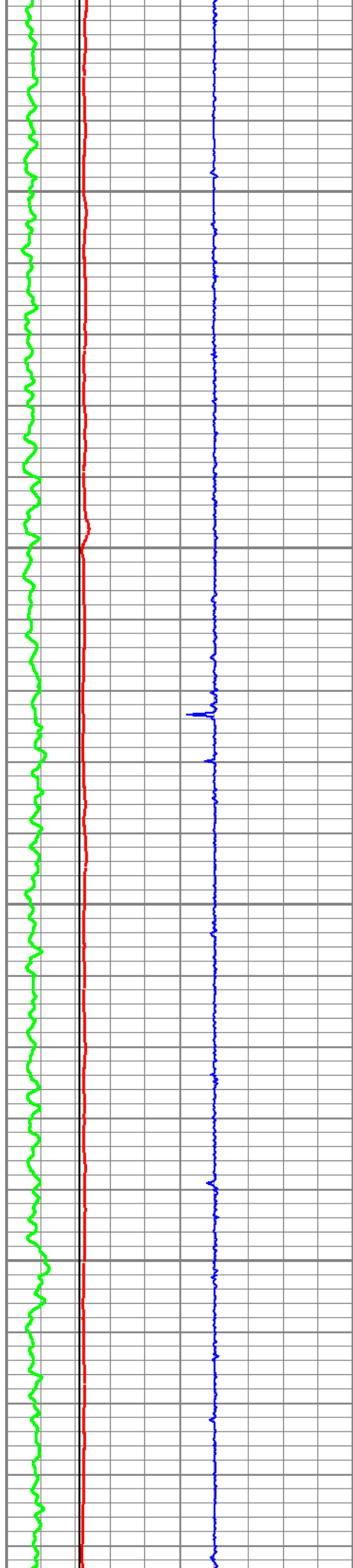
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5850

123





5900

124

5950

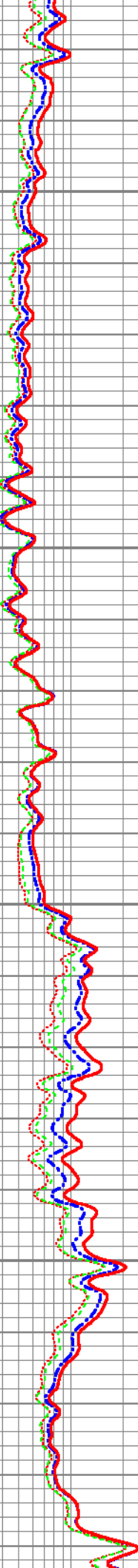
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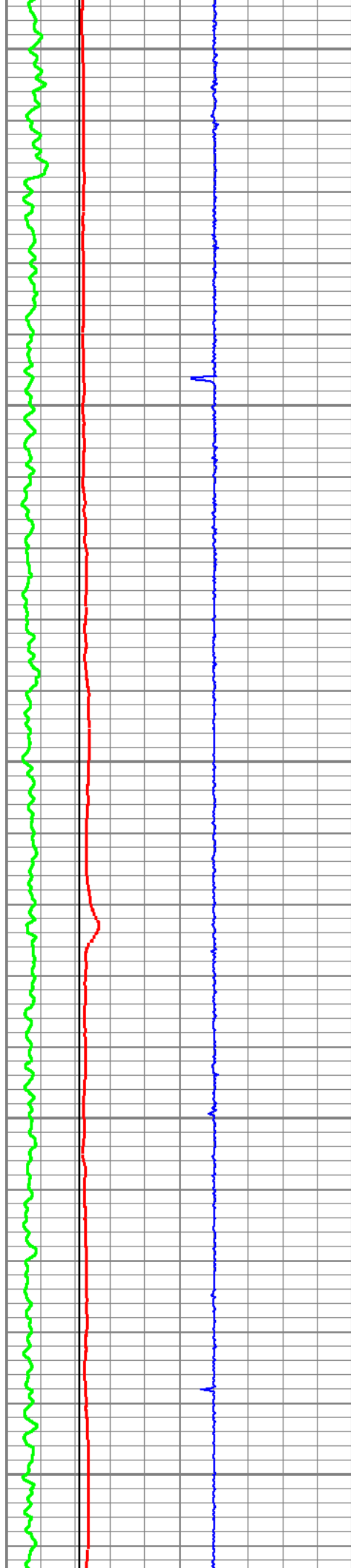
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125

6050

126





6100

6150

6200

6250

6300

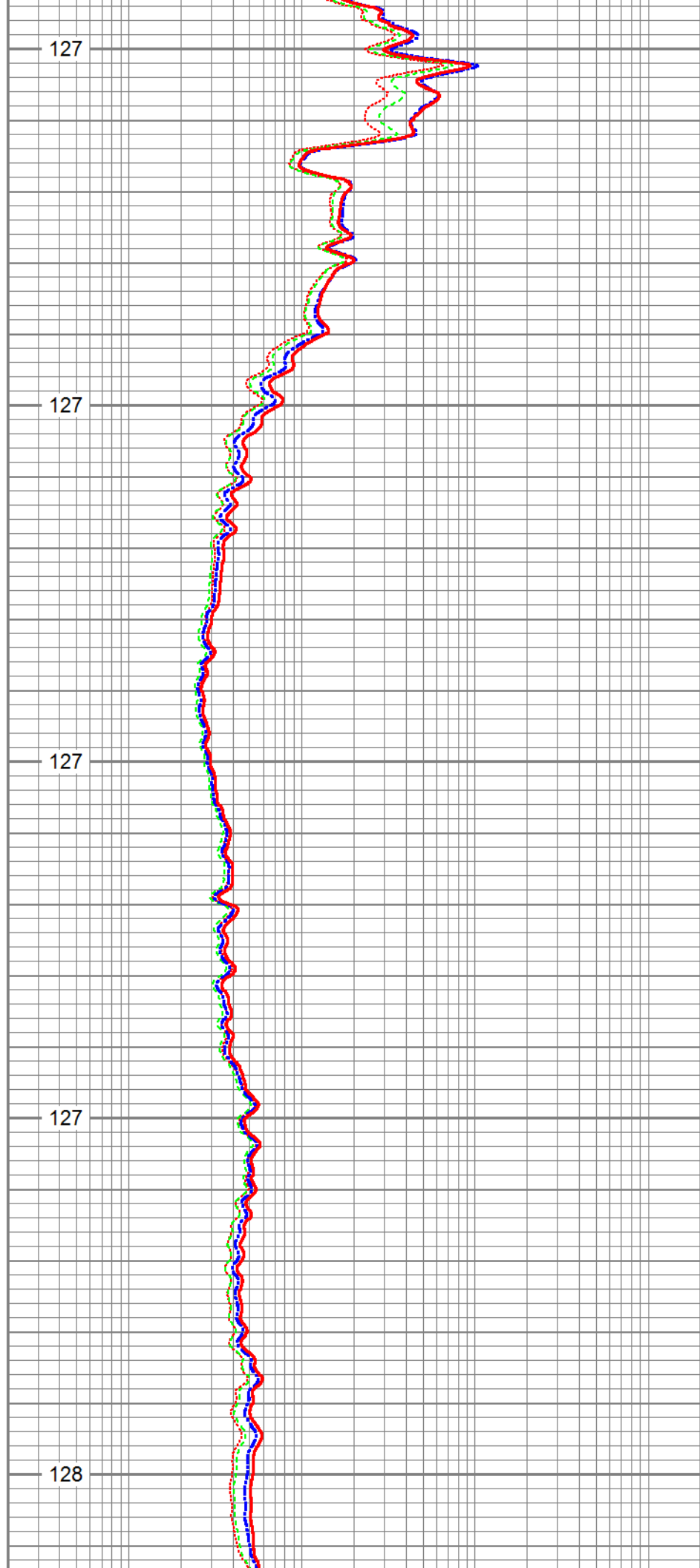
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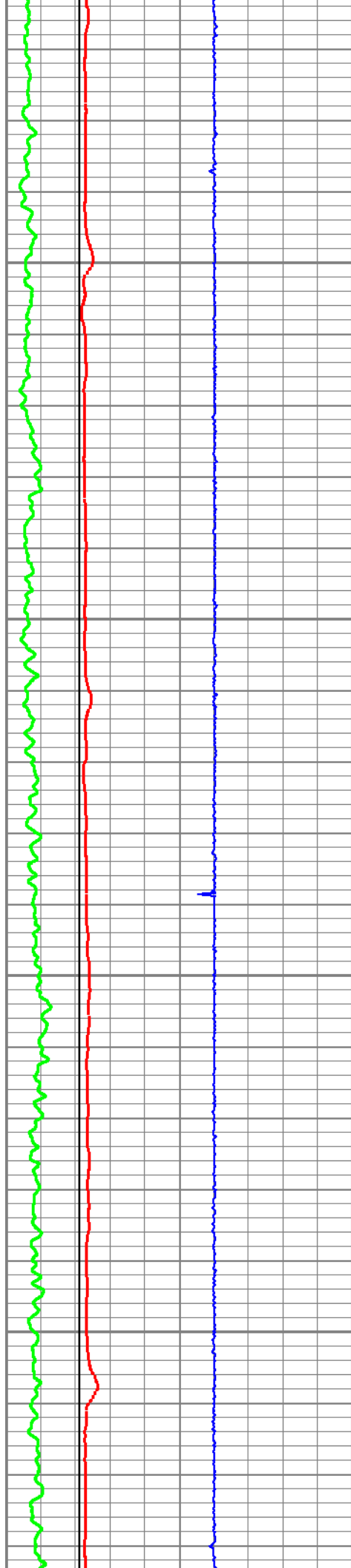
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128





6350

6400

6450

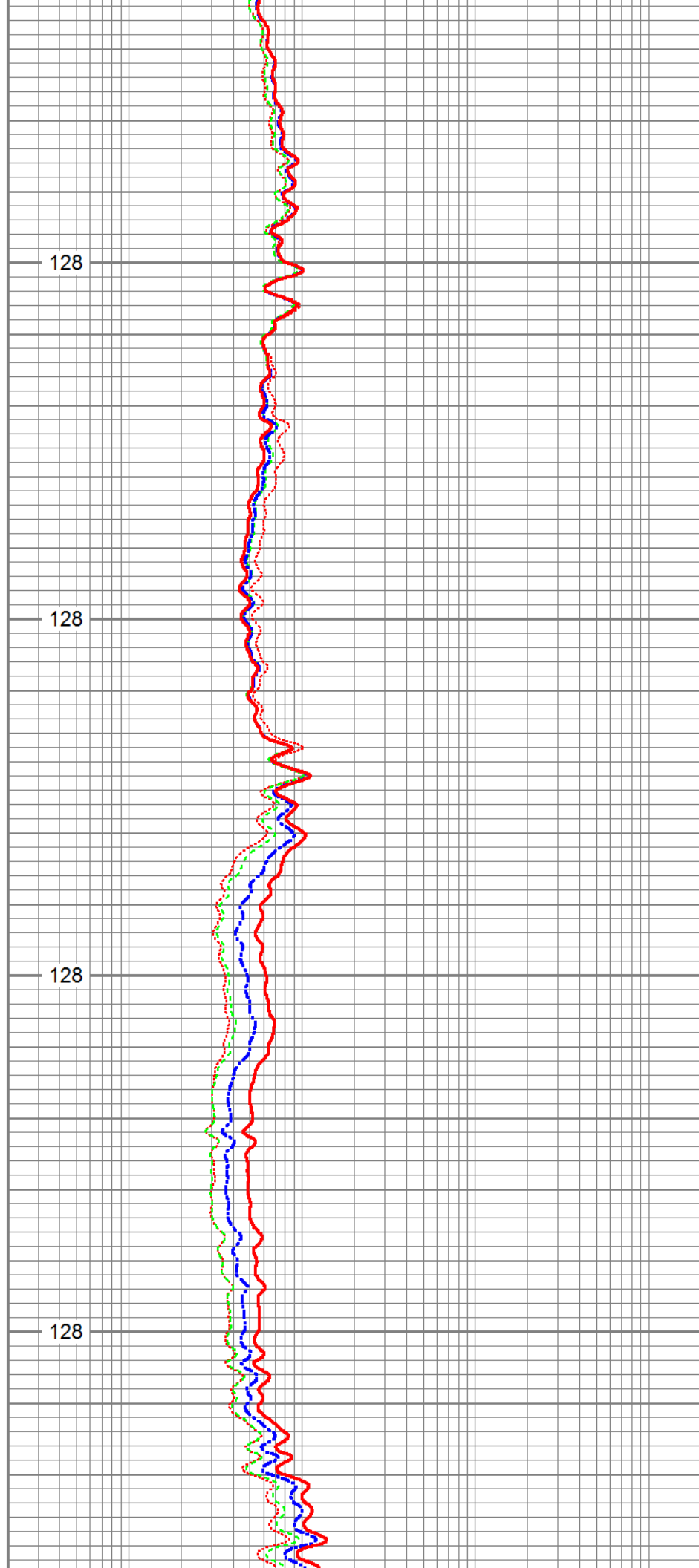
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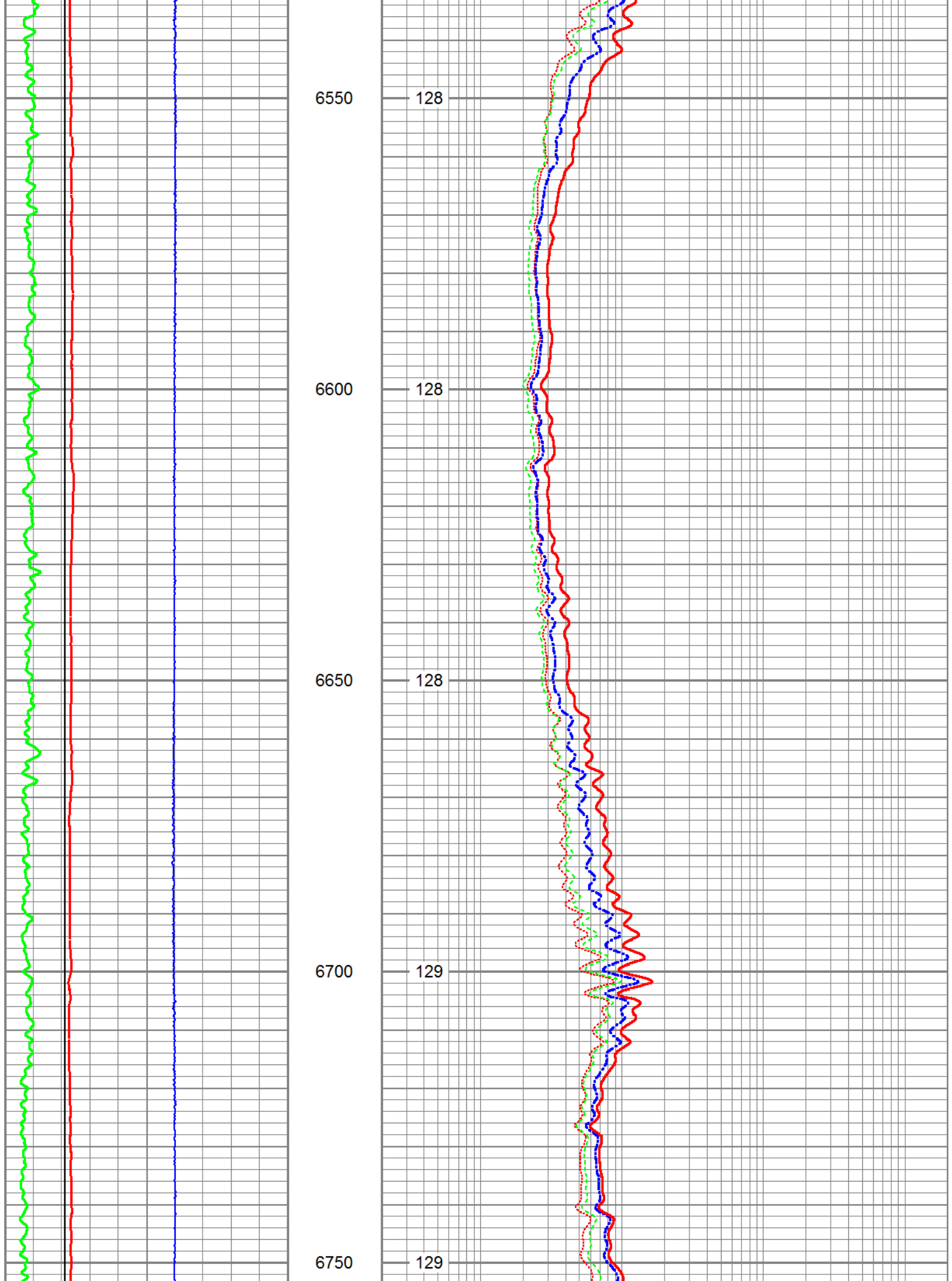
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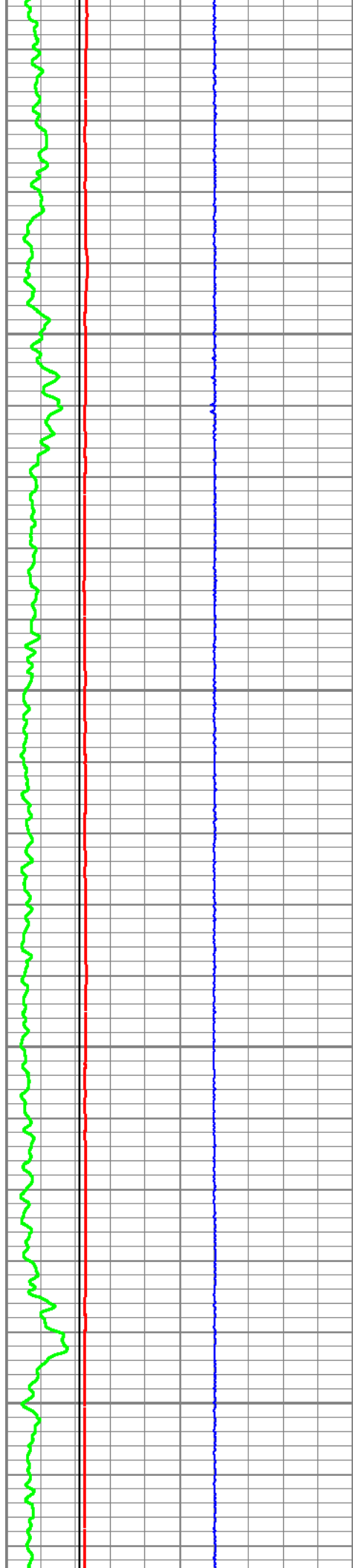
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128

128







6800

6850

6900

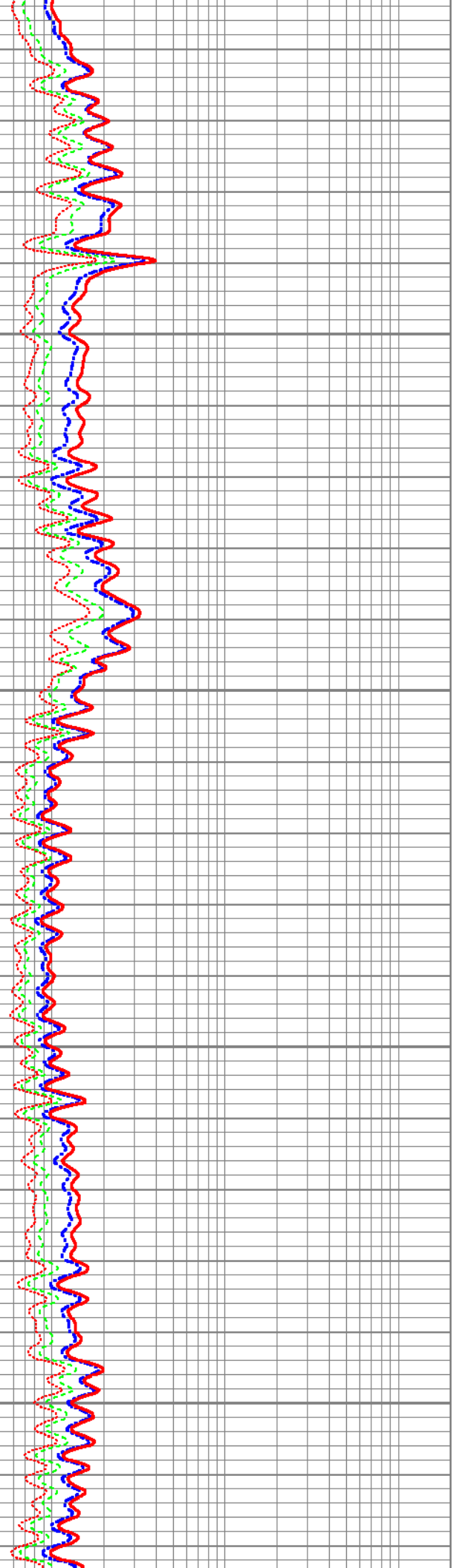
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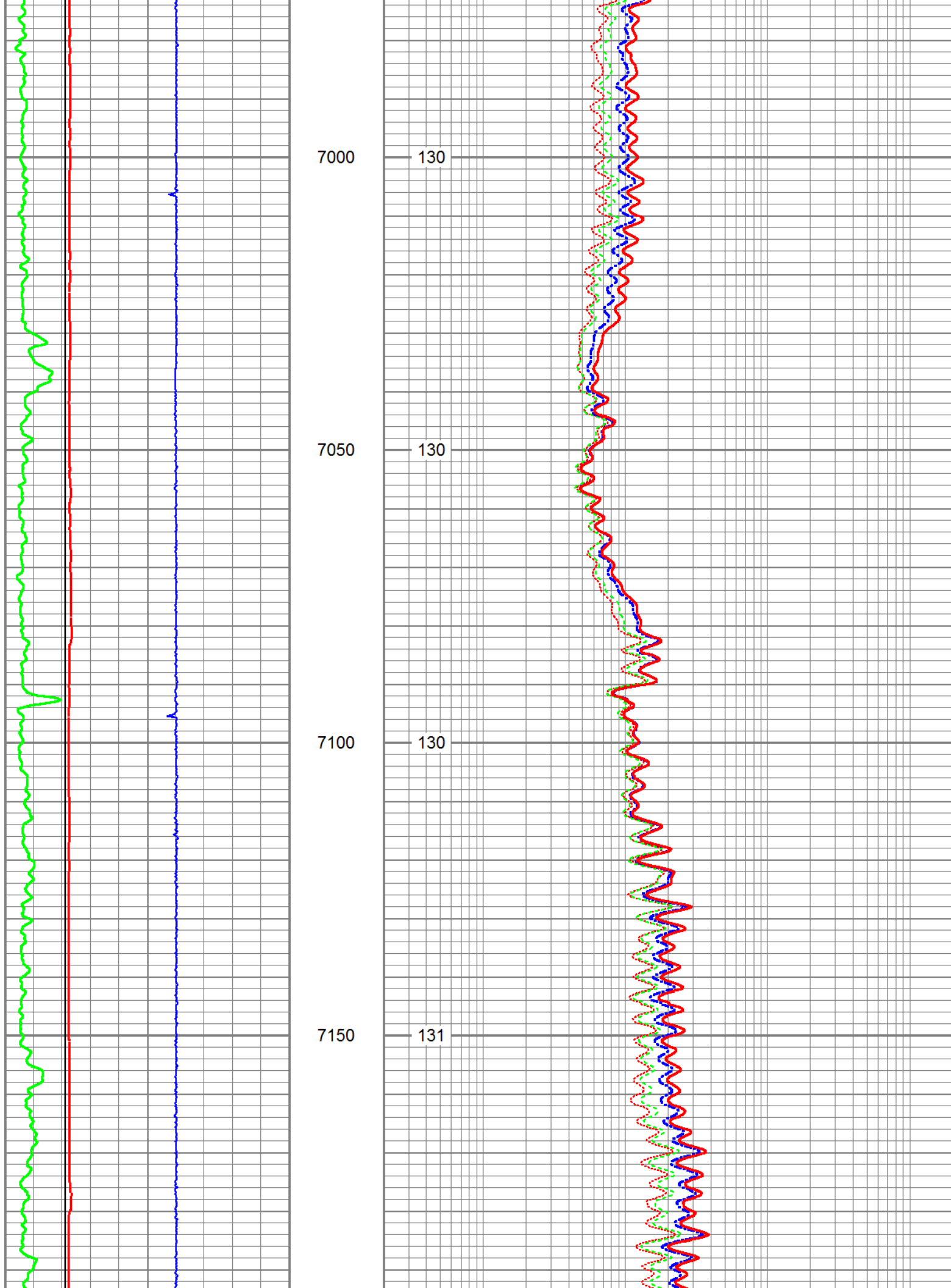
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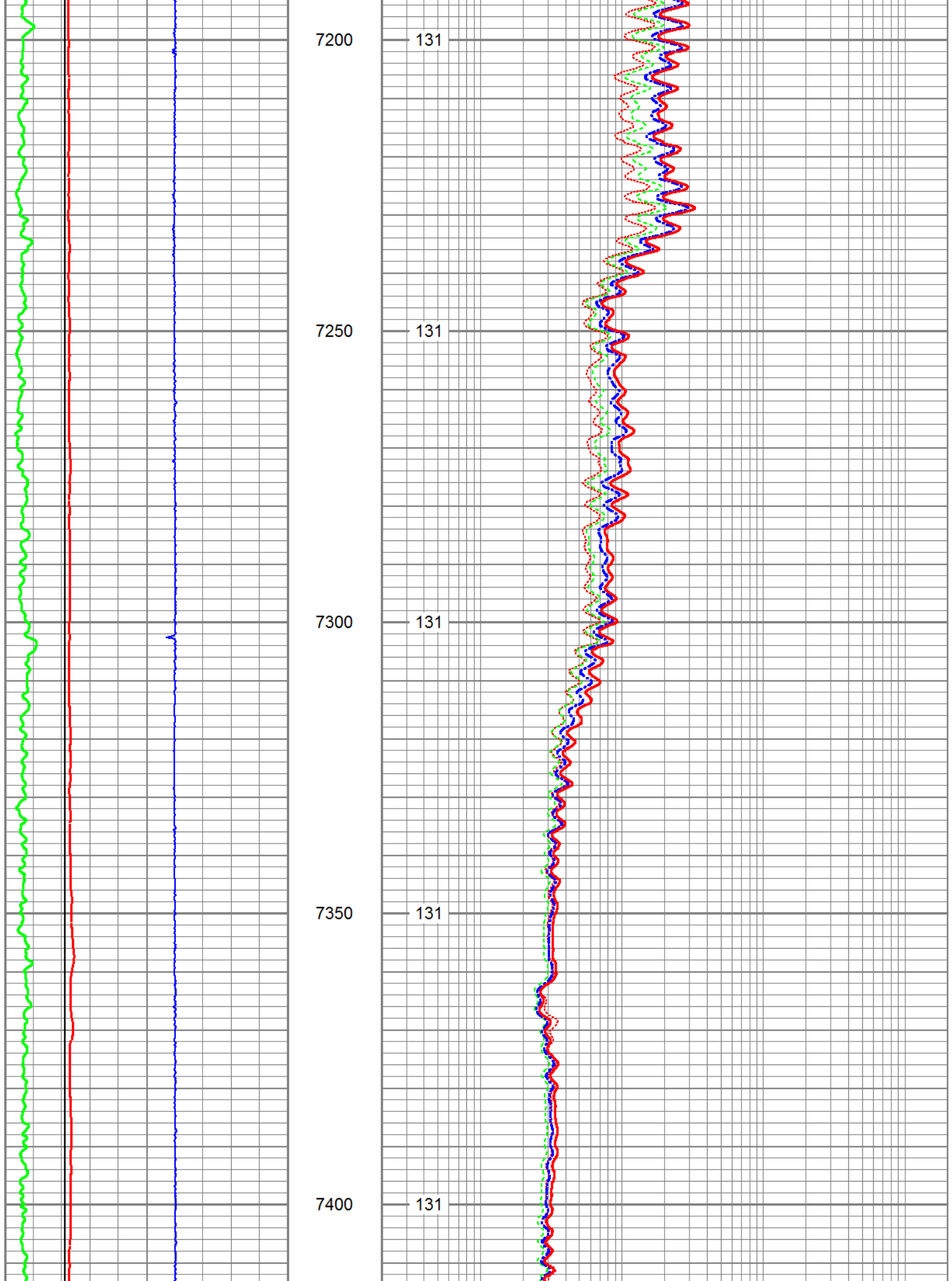
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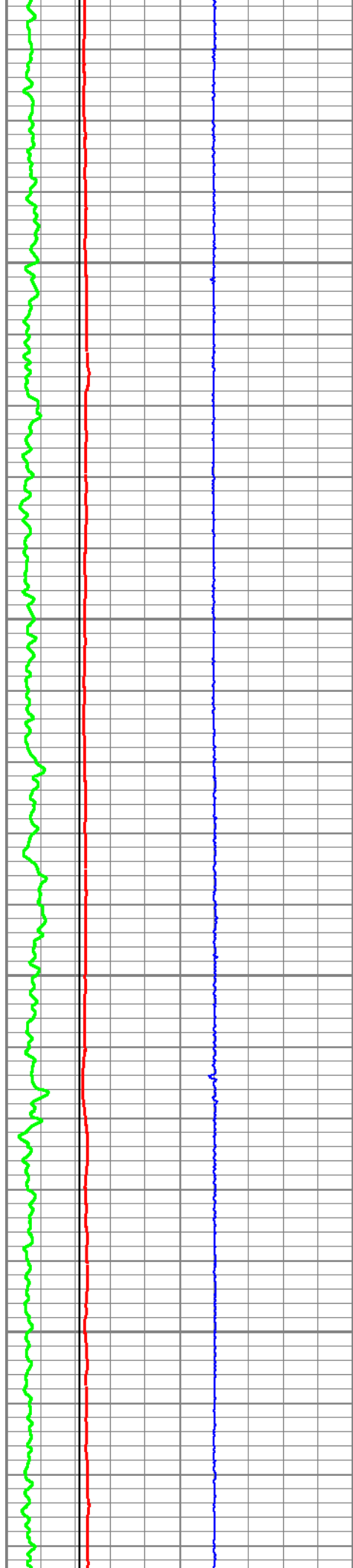
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7450

131

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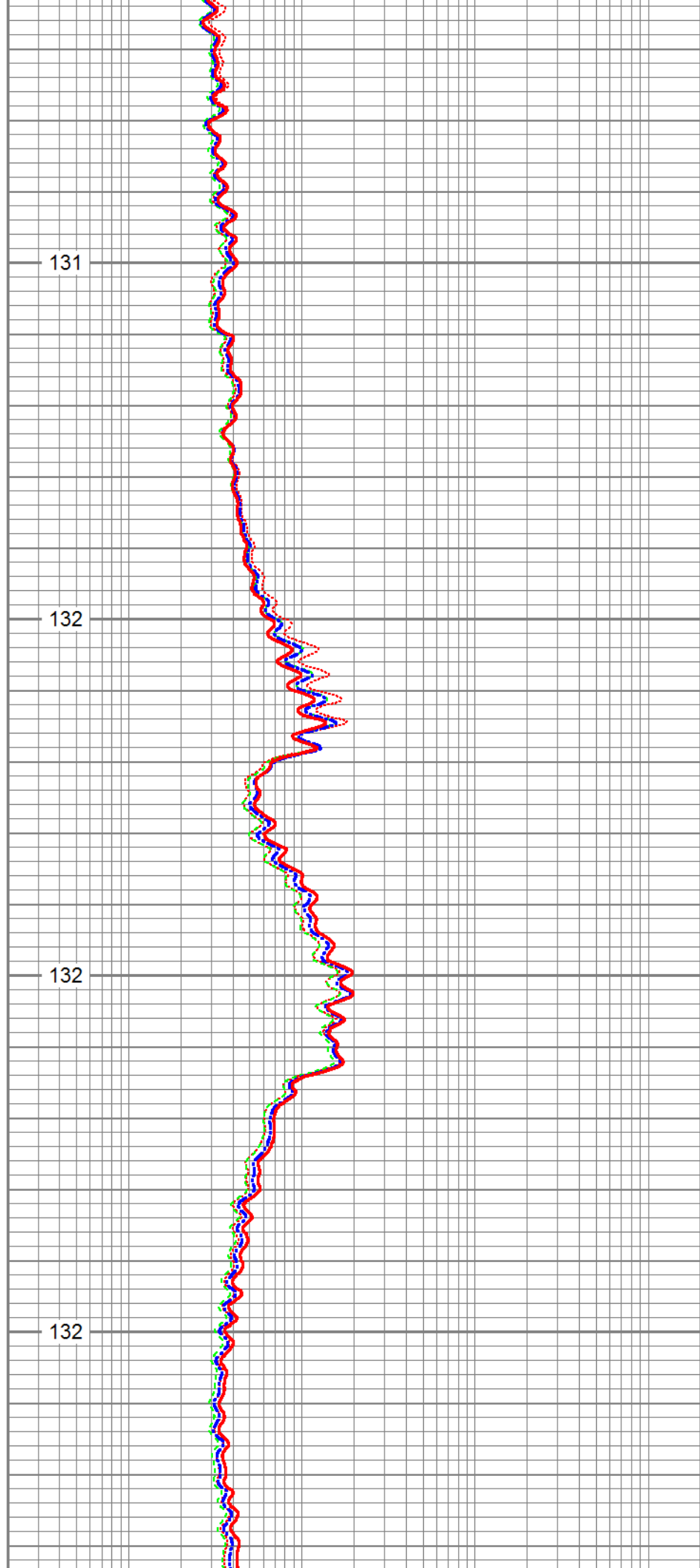
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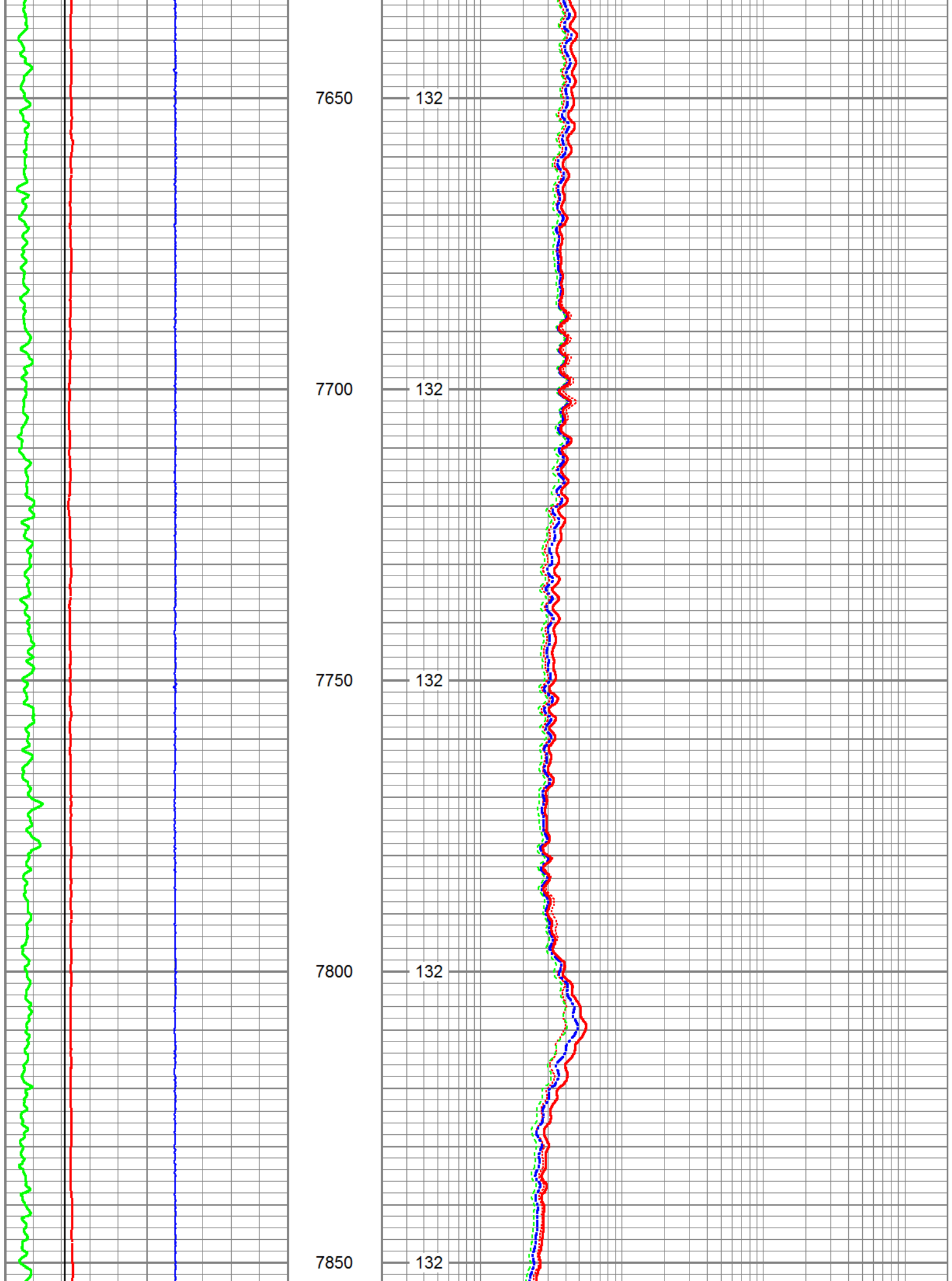
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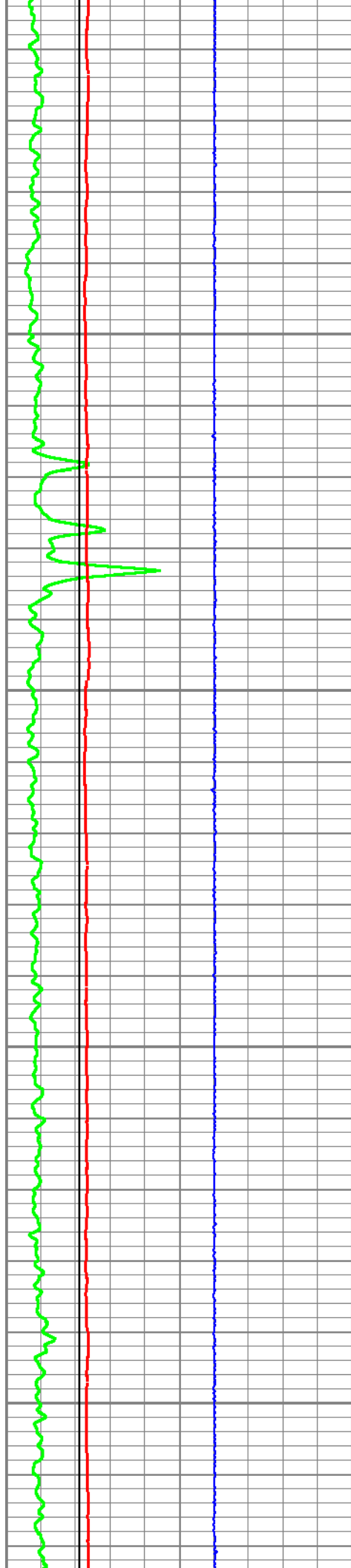
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7600

132







7900

132

7950

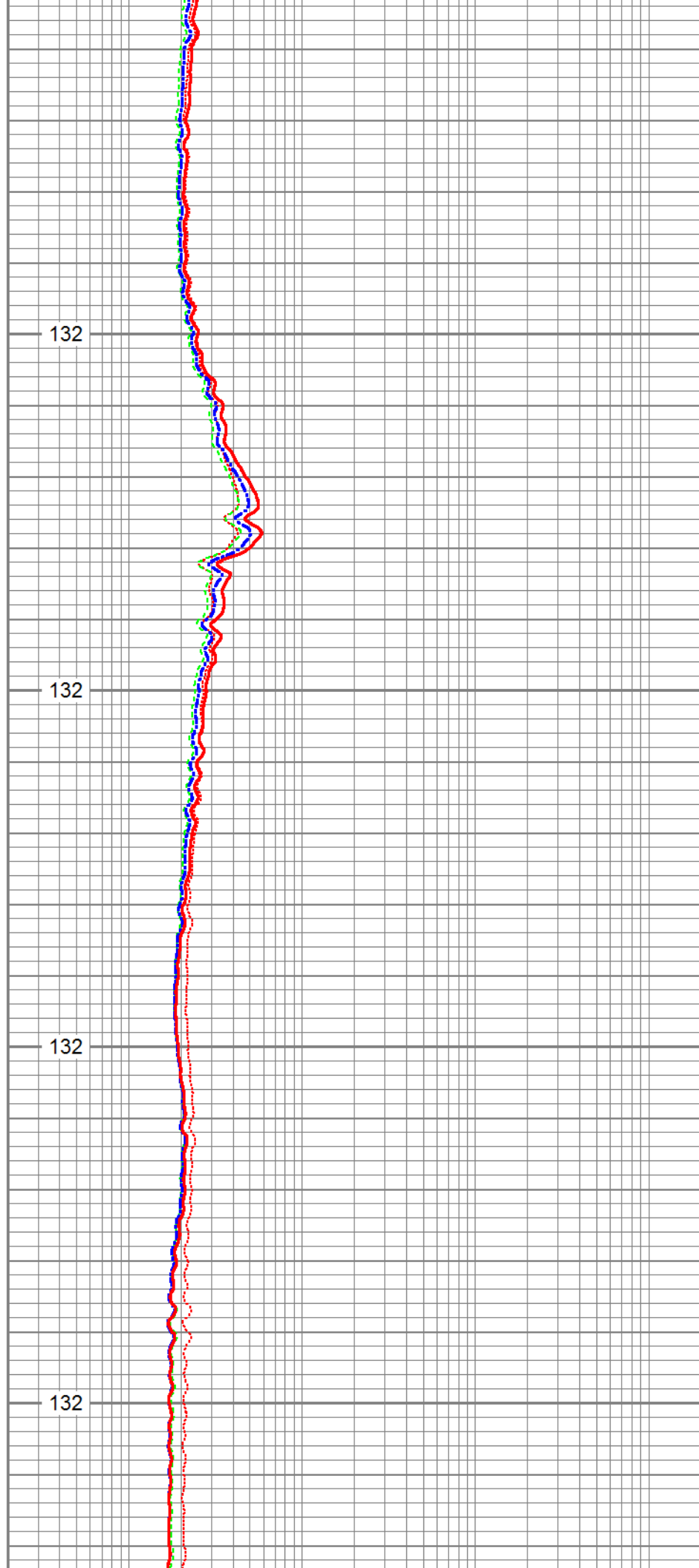
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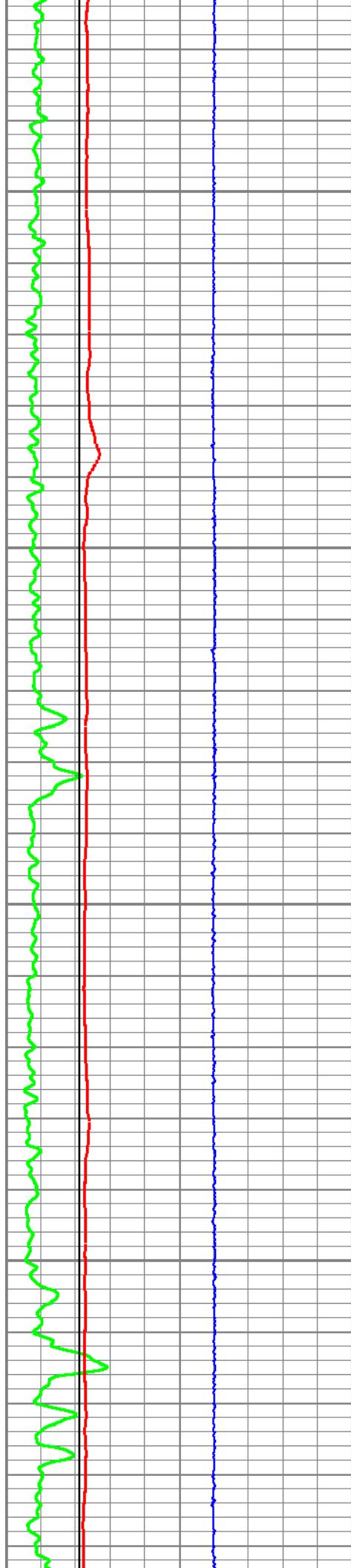
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8050

132





8100

132

8150

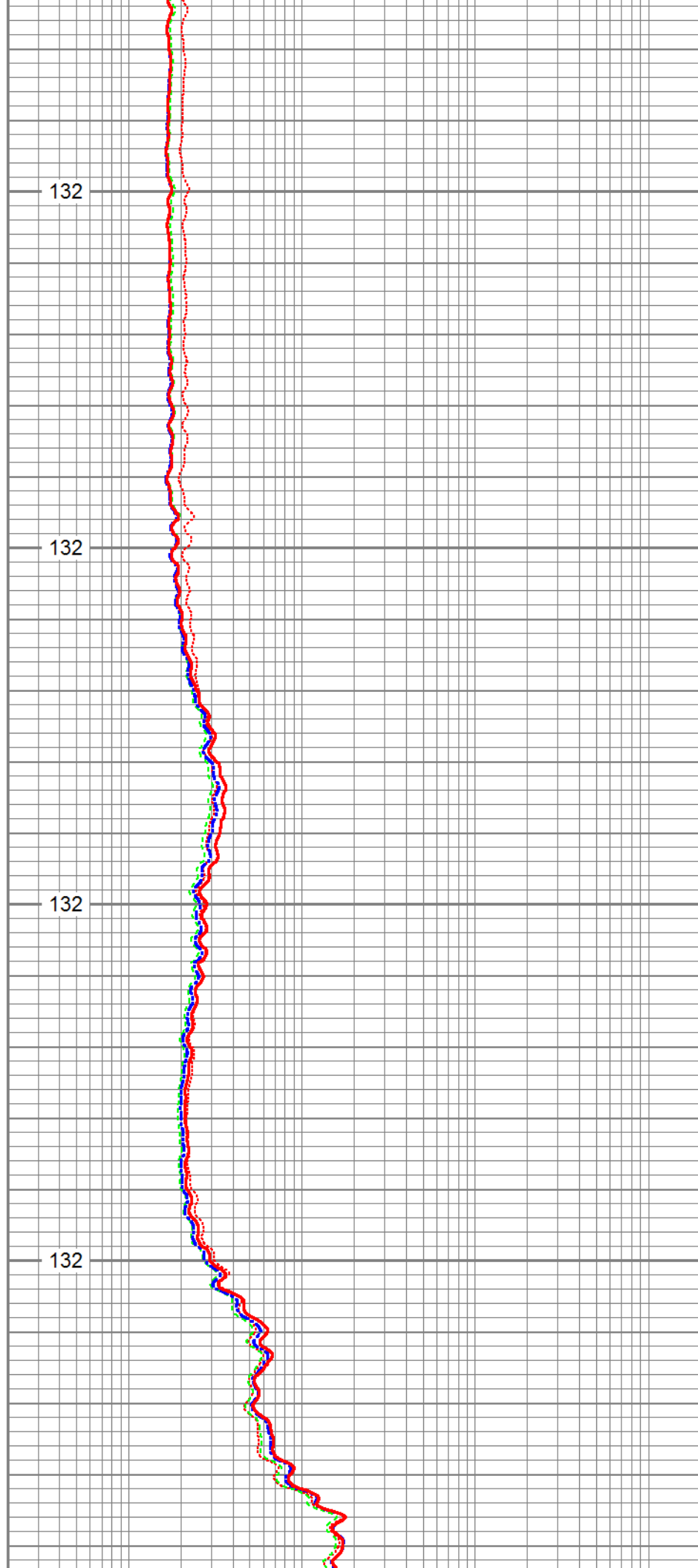
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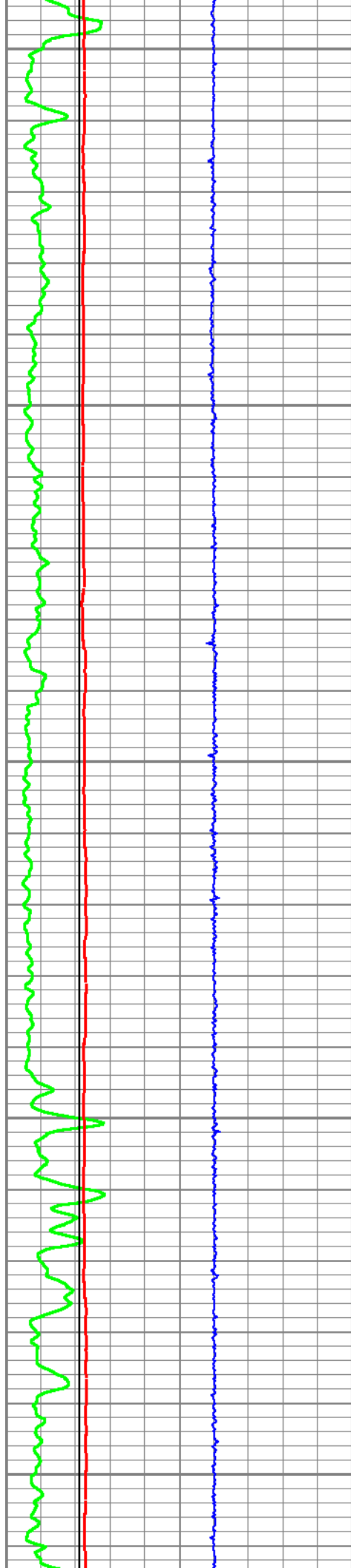
8200

132

8250

132





8300

132

8350

132

8400

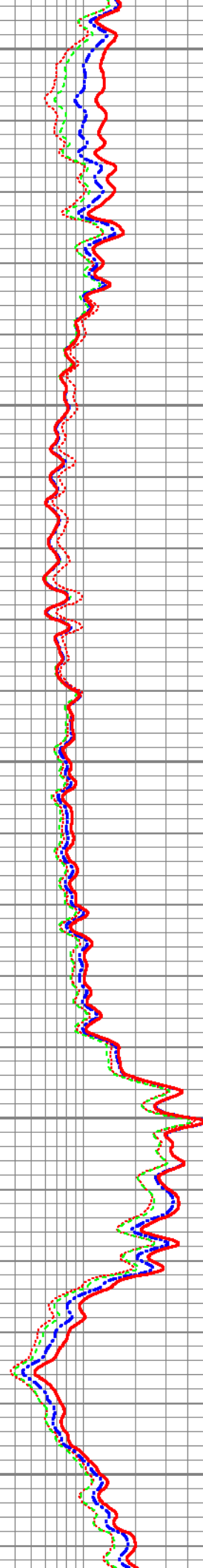
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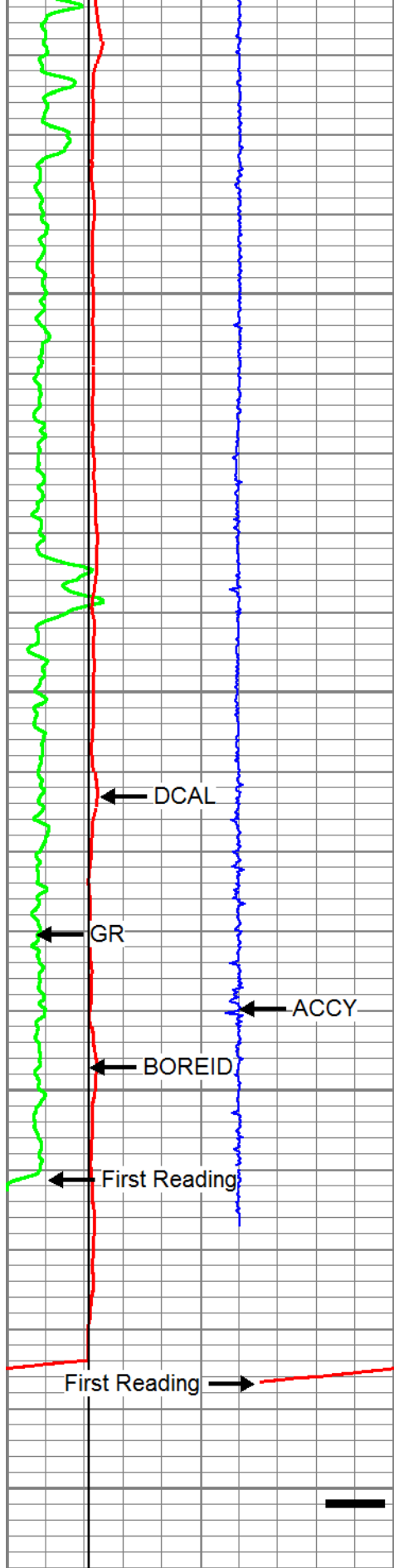
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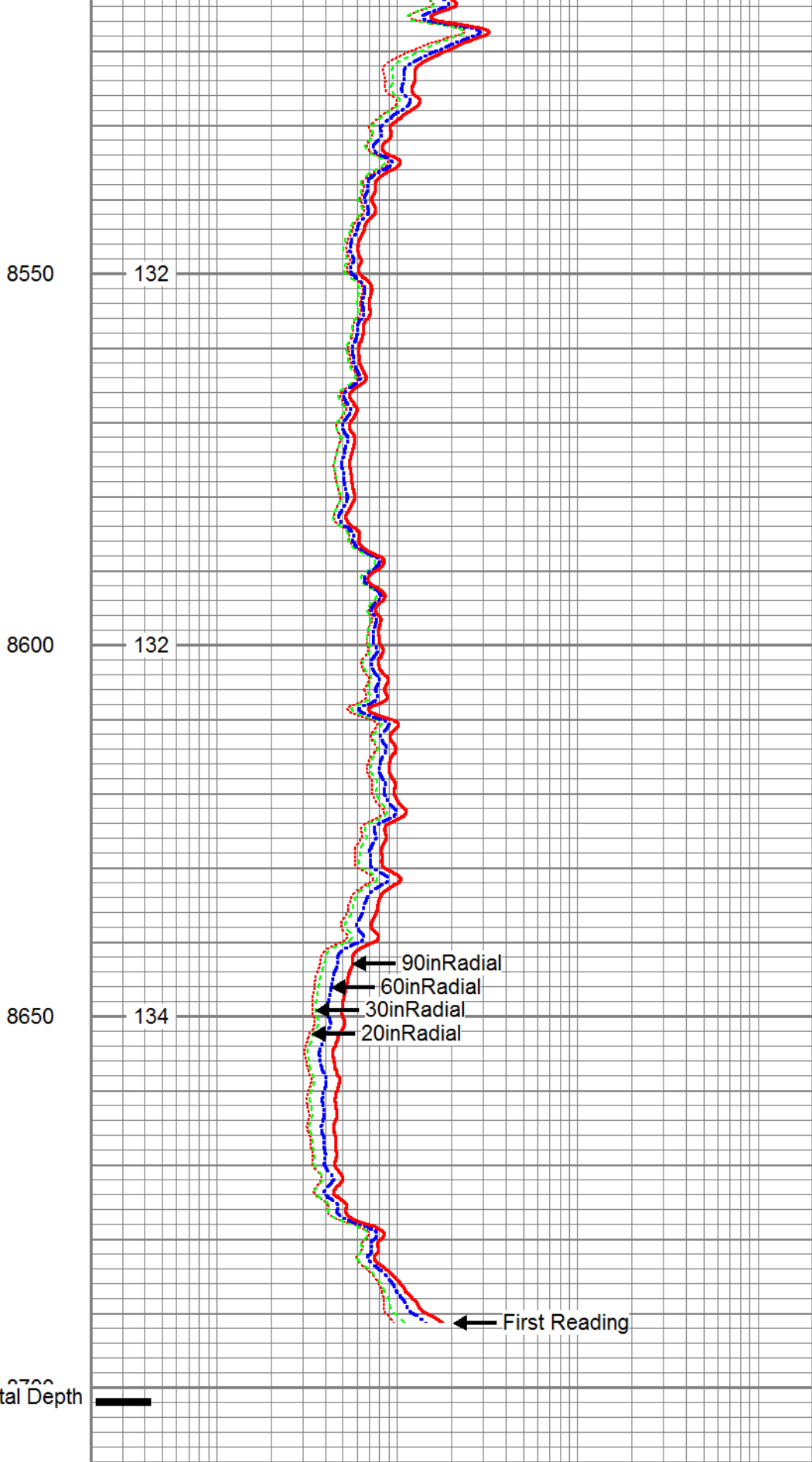
8500

132





0	GR (GAPI)	150
4	DCAL (in)	14
4	BOREID (in)	14
-5	ACCY	5



0.2	20inRadial (Ohm-m)	2000
0.2	30inRadial (Ohm-m)	2000
0.2	60inRadial (Ohm-m)	2000
0.2	90inRadial (Ohm-m)	2000

GRTEMP

(degF)

Log Variables

Database: C:\Warrior\Data\sandridge_joann_mem.db

Dataset: field/well/proc1/pass1.4

Top - Bottom

BHCOR On	BHFL_TYPE WBM	BHFLRES Ohm-m 1	BHFLRESSRC MUDCELL	BHIDSRC CURVE	BOREID in 6.125	BOTTEMP degF 134
CASED? No	CASEOD in 4.5	CASETHCK in 0	CEMWATERSA kppm 0	CMNTTHCK in 0	DNBHC? NO	DPORSEL RHOB
FLUIDDEN g/cc 1	FRMSALIN kppm 0	LATNOR Off	MATRXDEN g/cc 2.71	MUDSALIN kppm 18	MudWgt lb/gal 9	NPORSEL Limestone
PEBHC? YES	PERFS 0	RESTMPSRC INTERNAL	SO in 0.5	SRFTEMP degF 65	SZCOR On	TDEPTH ft 8729
TMPCOR On	TOOLPOS Free					

Calibration Report

Database File: sandridge_joann_mem.db
 Dataset Pathname: proc1/pass1.4
 Dataset Creation: Sun Jun 03 12:54:47 2012

ThruBit Induction Calibration Report

Tool Model-Serial Number: PS-PS34R
 Shop Calibration Performed: Wed Apr 18 11:00:00 2012

BASELINE

	R	Expected	X	Expected
Freq 1				
A1	-472.7030	[-500.00, -400.00]	405.6950	[-500.00, 500.00]
A2	-134.0730	[-180.00, -100.00]	277.2720	[-500.00, 500.00]
A3	-25.9740	[-50.00, -10.00]	104.0810	[-500.00, 500.00]
A4	-15.0914	[-30.00, -10.00]	203.4500	[-500.00, 500.00]
A5	-12.8337	[-30.00, -10.00]	114.0400	[-500.00, 500.00]
Freq 2				
A1	-249.1070	[-280.00, -180.00]	238.2790	[-500.00, 500.00]
A2	-87.4523	[-130.00, -50.00]	152.3080	[-500.00, 500.00]
A3	-20.0225	[-50.00, -10.00]	17.7457	[-500.00, 500.00]
A4	-18.3800	[-30.00, -10.00]	51.4551	[-500.00, 500.00]
A5	-17.5406	[-30.00, -10.00]	-16.0400	[-500.00, 500.00]
Freq 3				
A1	-158.4050	[-180.00, -80.00]	106.8180	[-500.00, 500.00]
A2	-67.2762	[-130.00, -30.00]	70.5968	[-500.00, 500.00]

A3	-17.1473	[-50.00, -10.00]	-43.4482	[-500.00, 500.00]
A4	-20.1836	[-30.00, -10.00]	-51.6392	[-500.00, 500.00]
A5	-20.2781	[-30.00, -10.00]	-112.1930	[-500.00, 500.00]
Freq 4				
A1	-86.9348	[-120.00, -40.00]	-87.2159	[-500.00, 500.00]
A2	-49.7859	[-110.00, -10.00]	-39.7942	[-500.00, 500.00]
A3	-13.4772	[-50.00, -10.00]	-135.6790	[-500.00, 500.00]
A4	-22.1678	[-30.00, -10.00]	-206.5520	[-500.00, 500.00]
A5	-24.2627	[-30.00, -10.00]	-273.6070	[-500.00, 500.00]

CALIBRATION COEFFICIENTS				
	R	Expected	X	Expected
Freq 1				
A1	0.9972	[0.95, 1.05]	-0.0006	[-0.05, 0.05]
A2	0.9978	[0.95, 1.05]	0.0019	[-0.05, 0.05]
A3	1.0033	[0.95, 1.05]	-0.0057	[-0.05, 0.05]
A4	0.9981	[0.95, 1.05]	0.0039	[-0.05, 0.05]
A5	1.0002	[0.95, 1.05]	0.0011	[-0.05, 0.05]
Freq 2				
A1	0.9913	[0.95, 1.05]	-0.0101	[-0.05, 0.05]
A2	0.9918	[0.95, 1.05]	-0.0080	[-0.05, 0.05]
A3	0.9914	[0.95, 1.05]	-0.0085	[-0.05, 0.05]
A4	0.9934	[0.95, 1.05]	-0.0063	[-0.05, 0.05]
A5	0.9982	[0.95, 1.05]	-0.0098	[-0.05, 0.05]
Freq 3				
A1	1.0017	[0.95, 1.05]	-0.0051	[-0.05, 0.05]
A2	1.0027	[0.95, 1.05]	-0.0035	[-0.05, 0.05]
A3	1.0021	[0.95, 1.05]	-0.0040	[-0.05, 0.05]
A4	1.0029	[0.95, 1.05]	-0.0020	[-0.05, 0.05]
A5	1.0109	[0.95, 1.05]	-0.0057	[-0.05, 0.05]
Freq 4				
A1	0.9977	[0.95, 1.05]	0.0038	[-0.05, 0.05]
A2	0.9983	[0.95, 1.05]	0.0050	[-0.05, 0.05]
A3	0.9993	[0.95, 1.05]	0.0024	[-0.05, 0.05]
A4	0.9983	[0.95, 1.05]	0.0066	[-0.05, 0.05]
A5	1.0201	[0.95, 1.05]	-0.0000	[-0.05, 0.05]
Temperature	25.6896 degC			

ThruBit Density Calibration Report	
Tool Model-Serial Number:	PS-PS35D
Source Number:	
Shop Calibration Performed:	Sun May 20 18:35:39 2012

REFERENCE		
	Density	Units
Aluminium	2.607	g/cc
Magnesium	1.752	g/cc
READINGS		

READINGS

Outputs	Counts	Units	Expected
SS1 Background	126.46	cps	[130.00, 170.00]
LS1 Background	131.50	cps	[130.00, 170.00]
LS4 Background	27.70	cps	[27.00, 35.00]
SS1 Aluminium	5011.39	cps	[4500.00, 5500.00]
LS1 Aluminium	883.15	cps	[750.00, 950.00]
LS4 Aluminium	1009.07	cps	[843.00, 1068.00]
SS1 Magnesium	8287.62	cps	[7000.00, 9000.00]
LS1 Magnesium	5779.23	cps	[5250.00, 6250.00]
LS1 Al + Fe	750.21	cps	[650.00, 800.00]
LS4 Al + Fe	444.36	cps	[382.00, 471.00]

RESULTS

SS Slope	1.67	[1.52, 1.77]
LS Slope	0.42	[0.38, 0.45]
PEF K Factor	5.108	[3.510, 6.170]
PEF B Factor	-0.518	[-0.700, -0.410]

RESULTS Caliper Shop Calibration performed: Sun May 20 18:35:39 2012

Reference	Reading	Units
12.00	1907.58	in
9.00	2073.84	in
6.00	2238.03	in

DENSITY PRE-SURVEY CHECK Performed: Fri Jun 01 13:28:52 2012

Outputs	Counts	Units	Expected
SS1 Background	127.85	cps	[122.67, 130.26]
LS1 Background	132.54	cps	[127.56, 135.45]
LS4 Background	28.17	cps	[26.04, 29.36]

CALIPER PRE-SURVEY CHECK Performed: Fri Jun 01 13:26:29 2012

Reference	Readings	Units	Expected
6.00	6.00	in	[5.80, 6.20]

Compensated Neutron Calibration Report

Tool Model-Serial Number: ENP-ENP3N
Source Number:

Calibration Tank Temperature: 72.2 degF
Shop Calibration Performed: Tue May 15 11:16:04 2012

BACKGROUND MEASUREMENT

Outputs	Measured	Units	Expected
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SS Counts	0.0	cps	<10
LS Counts	0.0	cps	<4
WATER TANK REFERENCE			
Outputs	Measured	Units	Expected
SS Counts	3898.6	cps	
LS Counts	119.6	cps	
Tank Ratio Ref	30.9580	SS/LS	
Tank Ratio	32.5850	SS/LS	
Tank Ratio Gain	0.9501		[0.85, 1.15]
ALUMINUM SLEEVE REFERENCE			
Outputs	Measured	Units	Expected
SS Counts	45034.9	cps	
LS Counts	3866.2	cps	
Al Ratio Ref	10.797	SS/LS	
Al Ratio	11.067	SS/LS	
Al Ratio Gain	0.98		[0.90, 1.10]
Sleeve Porosity	14.46	pu	
PRE-SURVEY BACKGROUND CHECK Performed: Fri Jun 01 13:33:56 2012			
Outputs	Measured	Units	Expected
SS Counts	0.1	cps	<10
LS Counts	0.1	cps	<4
Gamma Ray Calibration Report			
Tool Model-Serial Number:	PS-PS05T		
Performed:	Tue May 15 09:57:48 2012		
Calibrator Value:	162.7	GAPI	
Background Reading:	72.1	cps	
Calibrator Reading:	468.0	cps	
Sensitivity:	0.3750	GAPI/cps	
Inclinometer Calibration Report			
Performed:	Sun Jun 13 14:33:21 1993		
	Low Read.	High Read.	Low Ref. High Ref.
X Accelerometer	0.00	1.00	0.00 1.00 gee

Y Accelerometer	0.00	1.00	0.00	1.00	gee
Z Accelerometer	0.00	1.00	0.00	1.00	gee

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
ThruBit	66.92		Cablehead-S Solid Weakpoint	2.31	2.13	5.00
ThruBit	64.61		PSBDOT	3.87	2.25	35.00
ThruBit	60.75		HangOff_Tool	5.00	2.38	60.00
ThruBit	55.75		Universal Joint	1.46	2.06	15.00
ThruBit	54.29		10-1	0.88	2.13	3.95
TBBAT	53.41		TBBAT-A (PS07B) ThruBit Battery	6.13	2.13	38.20
TBBAT2	47.29		TBBAT2-A (PS22B) ThruBit Battery	6.13	2.13	40.00
TMG	41.16		TMG-PS (PS05T) ThruBit Telemetry Gamma Ray	6.13	2.13	45.00
GR	41.04					
GRTEMP	40.20					
ThruBit	35.04		Decentralizer Decentralizer (Small)	4.50	2.13	70.00
CNLSC	28.60		TBN-ENP (ENP3N) ThruBit Neutron	4.77	2.13	63.00
			TBD-PS (PS35D) ThruBit Density	10.48	2.13	91.00
LSW1	18.04					
DCAL	17.13					
A1_P	10.60					
A2_P	10.10					
A3_P	9.35		TBI-PS (PS34R) ThruBit Induction	15.29	2.13	94.00
A4_P	8.35					
A5_P	6.60					

Dataset:	sandridge_joann_mem.db: field/well/proc1/pass1.4
Total Length:	66.92 ft
Total Weight:	560.15 lb
O.D.	2.38 in



Company	SANDRIDGE ENERGY
Well	JOANN 1-1H
Field	WALDRON WEST
County	BARBER
State	KANSAS



MAIN PASS

Database File:	sandridge_joann_mem.db
Dataset Pathname:	proc1/pass1.4
Presentation Format:	chespk1r
Dataset Creation:	Sun Jun 03 12:54:47 2012
Charted by:	Depth in Feet scaled 1:1200

0	GR (GAPI)	150		20in 2ft Res	
4	DCAL (in)	14		50 (Ohm-m)	500
GRTEMP (degF)				90in 2ft Res	
				50 (Ohm-m)	500
				1000 DEEP COND (mmho/m)	0
				20in 2ft Res	
				0 (Ohm-m)	50
				90in 2ft Res	
				0 (Ohm-m)	50

