

**Tucker**  
ENERGY SERVICES

PHASED INDUCTION

SHALLOW FOCUS SP LOG

File No : TUL-57629  
 Company : ANDERSON ENERGY INC  
 Well : MACDONALD BONDY #1  
 Field : WILDCAT  
 Country : ELLIS  
 State : KANSAS  
 Country : USA  
 API No : 15-051-26394

Location :  
 1370' FSL & 2300' FEL  
 SE SW NW SE/4

LSD : Sect : 18 Twp : 15S Rge : 20W

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Permanent Datum: GL Elevations: KB 2137.00 Ft CNT  
 Drilling Measured From: KB DF 2136.00 Ft LDT  
 Log Measured From: KB GL 2128.00 Ft PTT  
 Above Permanent Datum: 9.00 Ft MLT

Date	2012-10-30	
Run Number	1	
Depth--Driller	4000.0	Ft
Depth--Logger	3998.0	Ft
First Reading	3998.0	Ft
Last Reading	316.0	Ft
Casing--Driller	316.0	Ft
Casing--Logger	316.0	Ft
Bit Size	0.078	In
Casing Size	8.625	In
Hole Fluid Type	WBM	
Density	9.1 LBS/GAL	
Fluid Loss	7.6	CC
PH/Viscosity	10.5	53.0 SEC
Sample Source	MEASURED	
RMF@Measured Temp.	0.450	@ 70 F
RMF@Measured Temp	0.380	@ 70 F
RMC@Measured Temp.	0.520	@ 70 F
Source RMF/RMC	CALCULATED/CALCULATED	
RM@BHT	0.280	@ 118 F
Time Circulation Stopped		
Max Recorded Temp.	120	F
Equipment/Base	TRK 119	TULSA
Recorded By	S. DAVIS	
Witnessed By	P. BALTHAZOR	

The customer is hereby warned that by providing the log data herein, T. E. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. E. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. E. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. E. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Bitsize Intervals		Casing Strings		
Size (In)	Bottom (Ft)	Size (In)	Weight (Lbs)	Bottom (Ft)
0.078	3998.00	8.625	20.00	316.00

Run Number	1	
Date	2012-10-30	
Date/Time On Bottom	2012-10-30 13:00	
Depth to Fluid	0.0	Ft
Salinity	4600.000	PPM
RMF@BHT	0.240	@ 118 F
RMC@BHT	0.320	@ 118 F

Run Number 1

Comments

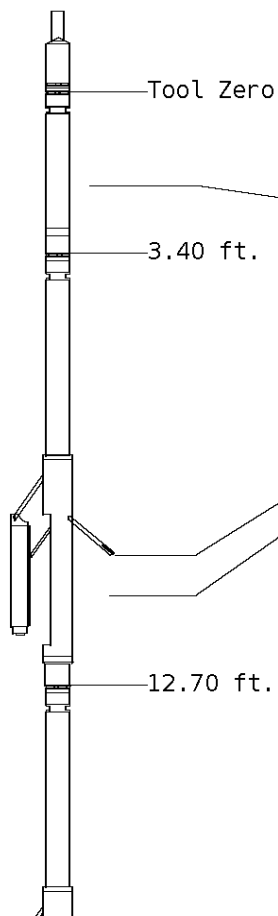
ALL PRESENTATIONS AS PER CUSTOMER REQUEST  
 GRT, CNT, LDT, MLT, CST, AND PIT RUN IN COMBINATION.  
 CALIPERS ORIENTED ON X-Y AXIS.  
 2.71 G/CC USED TO CALCULATED POROSITY.  
 ANNULAR HOLE VOLUME CALCULATED USING 5.50" PRODUCTION CASING.  
 DETAIL PRESENTED FROM TD TO SURFACE PER CUSTOMER REQUEST.  
 ANHYDRATE SECTION FROM 2030' TO 1810'

GRT: GRP.  
 CNT: PHIN, CLCNIN.  
 LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.  
 MLT: NOR\_RF, INV\_RF, MSCLPIN.  
 CST: PORS, ITT, CDTF, TT1, TT2, TT3, TT4.  
 PIT: ILD, ILM, SPU, SFLAEC.

OPERATORS:  
 B. COLWILL  
 M. RUBY

### Tool String Schematic

**Total Tool Length** - 67.37 ft.  
**Maximum Outside diameter** - 6.00 in.  
**Net Weight in Air** - 1171.00 lbs.



**Tool:** GRT-B      **Length:** 3.40 ft.    **O.D.** 3.60 in.  
 Gamma Ray Controller

**Sonde ID** : GRT-BA-14

Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	65.37

**Tool:** CNT-AA      **Length:** 9.30 ft.    **O.D.** 4.36 in.  
 Compensated Neutron A Pad on NDT-A

**Sonde ID** : NDT-BB-123

**Source ID** : N-1045

**Pad ID** : CNP-AA-024

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	57.97
PHIN	6.80	10.20	57.17

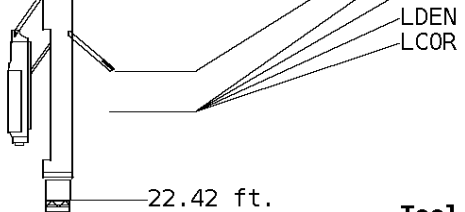
**Tool:** LDT-DF      **Length:** 9.72 ft.    **O.D.** 4.80 in.  
 Litho Density D Pad on NDT-F

**Sonde ID** : PDT-GA-464

**Source ID** : 2991GW

**Pad ID** : LDP-DA-065

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.42	19.12	48.25
PEL	7.42	20.12	47.25
PES	7.82	20.52	46.85

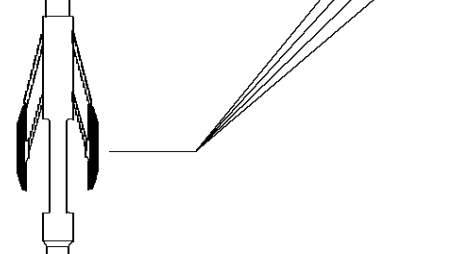


7.62      20.32      47.05  
 7.62      20.32      47.05

22.42 ft.

**Tool:** MST-DA      **Length:** 9.66 ft.   **O.D.** 6.00 in.  
 Micro Spherically Focused (IC)  
**Sonde ID** :MST-DA-36

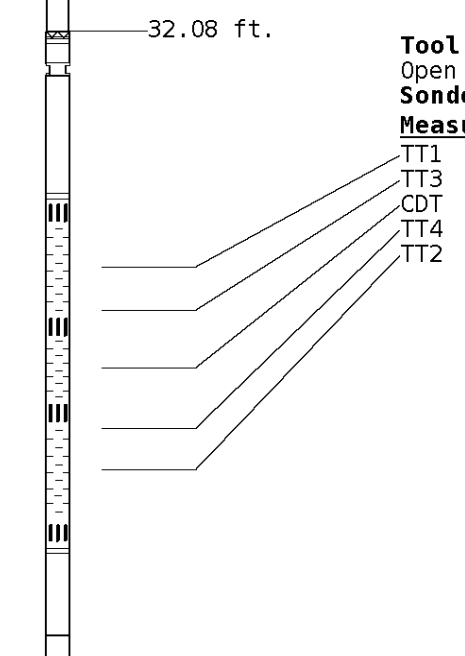
Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	30.02	37.35
MSCLP	7.60	30.02	37.35
INV	7.60	30.02	37.35
NOR	7.60	30.02	37.35



32.08 ft.

**Tool:** CST-AD      **Length:** 13.80 ft.   **O.D.** 3.60 in.  
 Open Hole Sonic  
**Sonde ID** :CST-AD-078

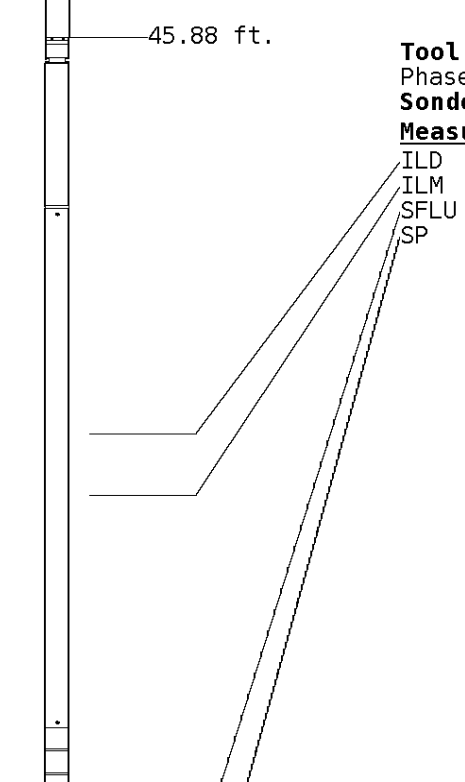
Measure Point	Tool Offset	Stack Offset	Bottom Offset
TT1	4.80	36.88	30.49
TT3	5.80	37.88	29.49
CDT	7.30	39.38	27.99
TT4	8.80	40.88	26.49
TT2	9.80	41.88	25.49



45.88 ft.

**Tool:** PIT-CA      **Length:** 21.49 ft.   **O.D.** 3.62 in.  
 Phased Dual Induction w/ RM & D  
**Sonde ID** :PIT-AC-22

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	54.80	12.56
ILM	10.10	55.98	11.39
SFLU	17.49	63.37	4.00
SP	20.60	66.48	0.88



LWT 67.37 ft.

Well File: and-mac-bon-1-quint-dip-oct-30

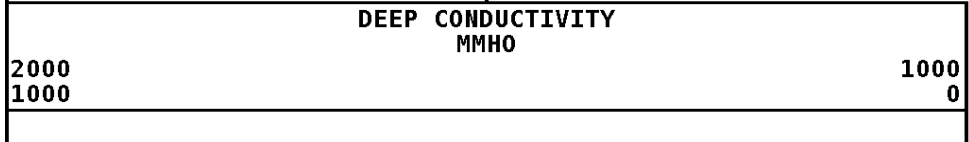
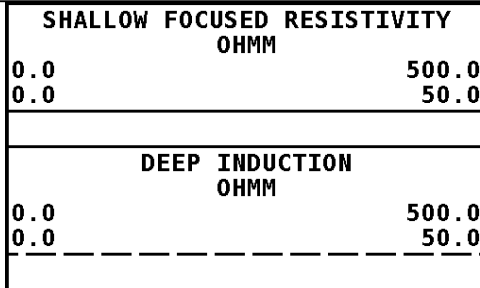
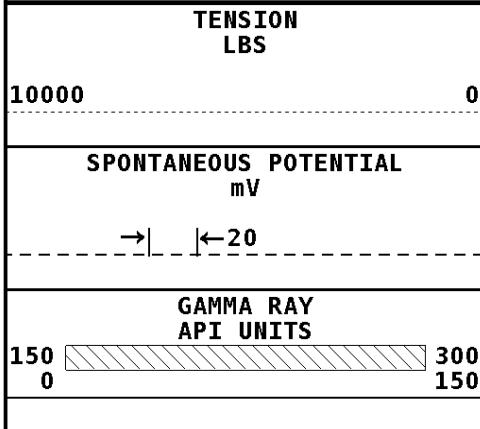
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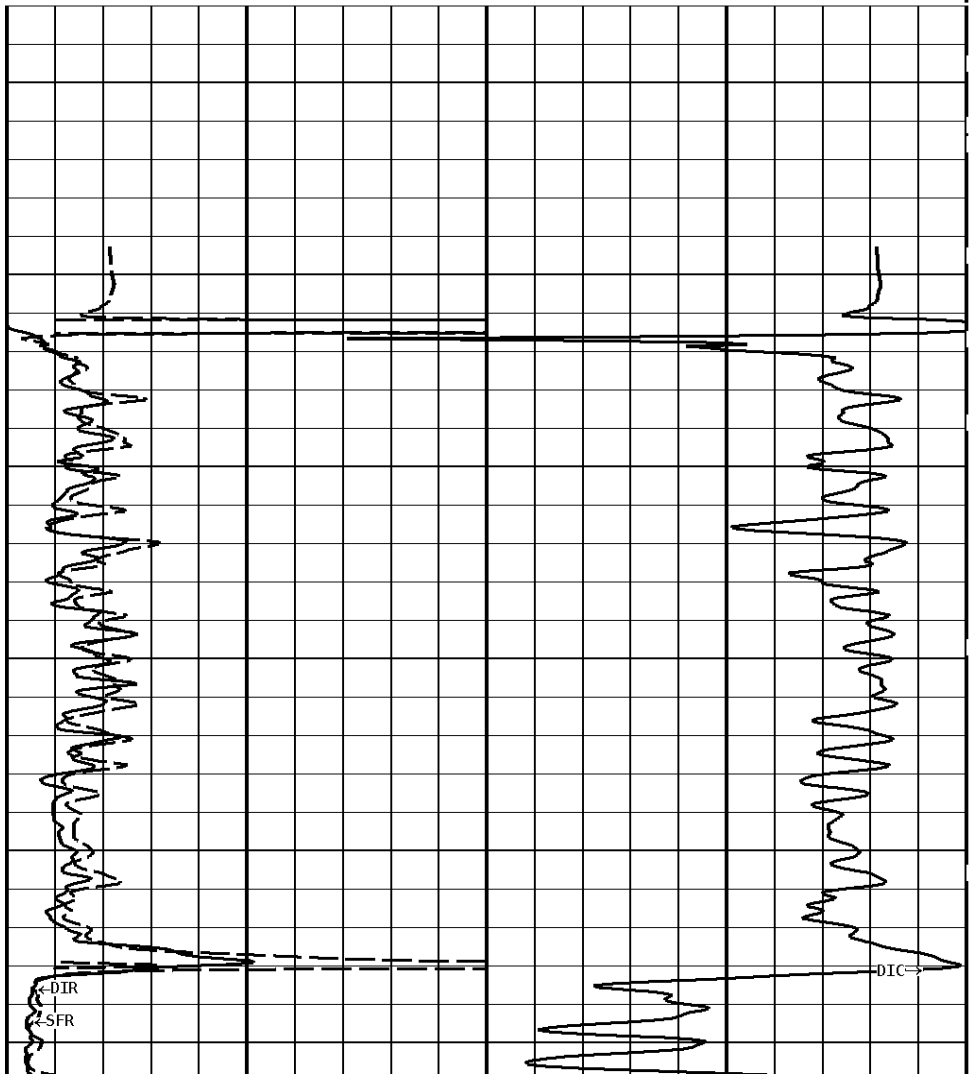
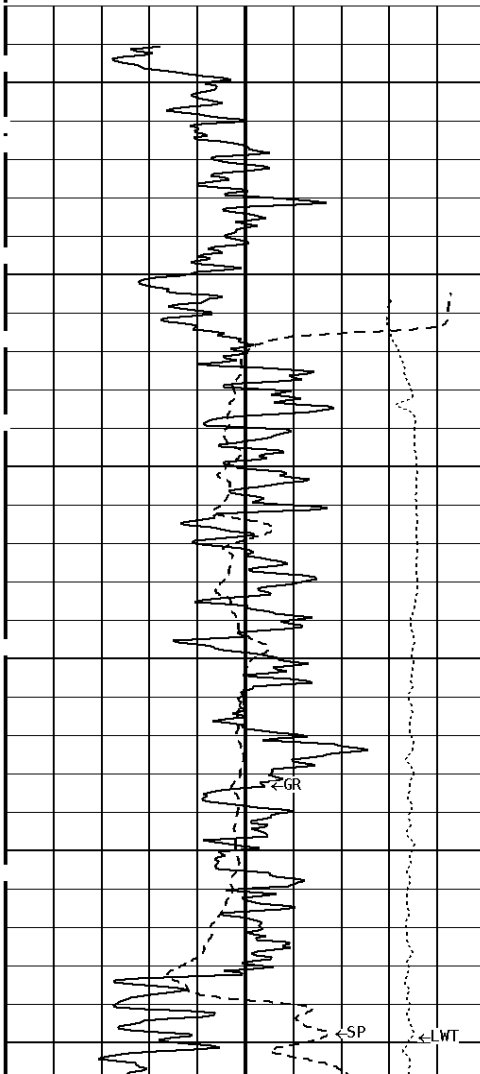
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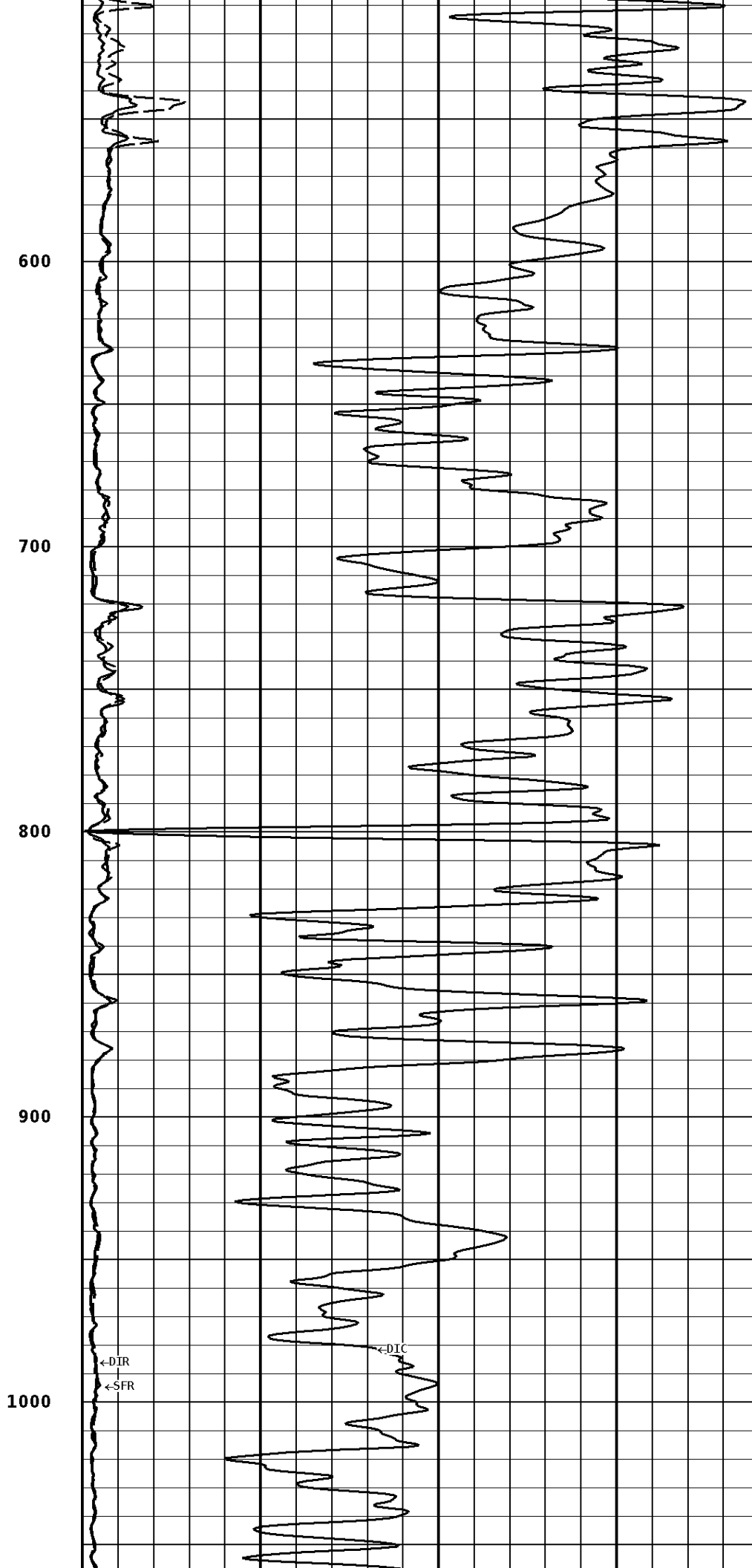
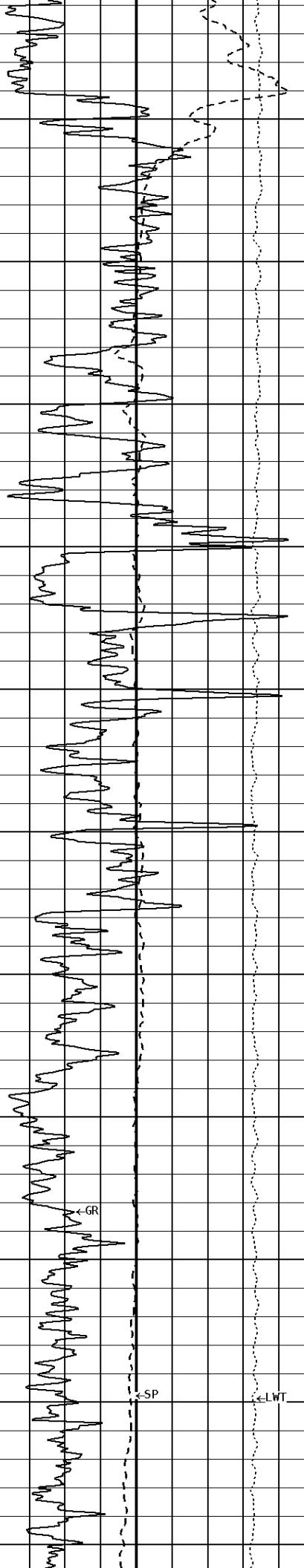
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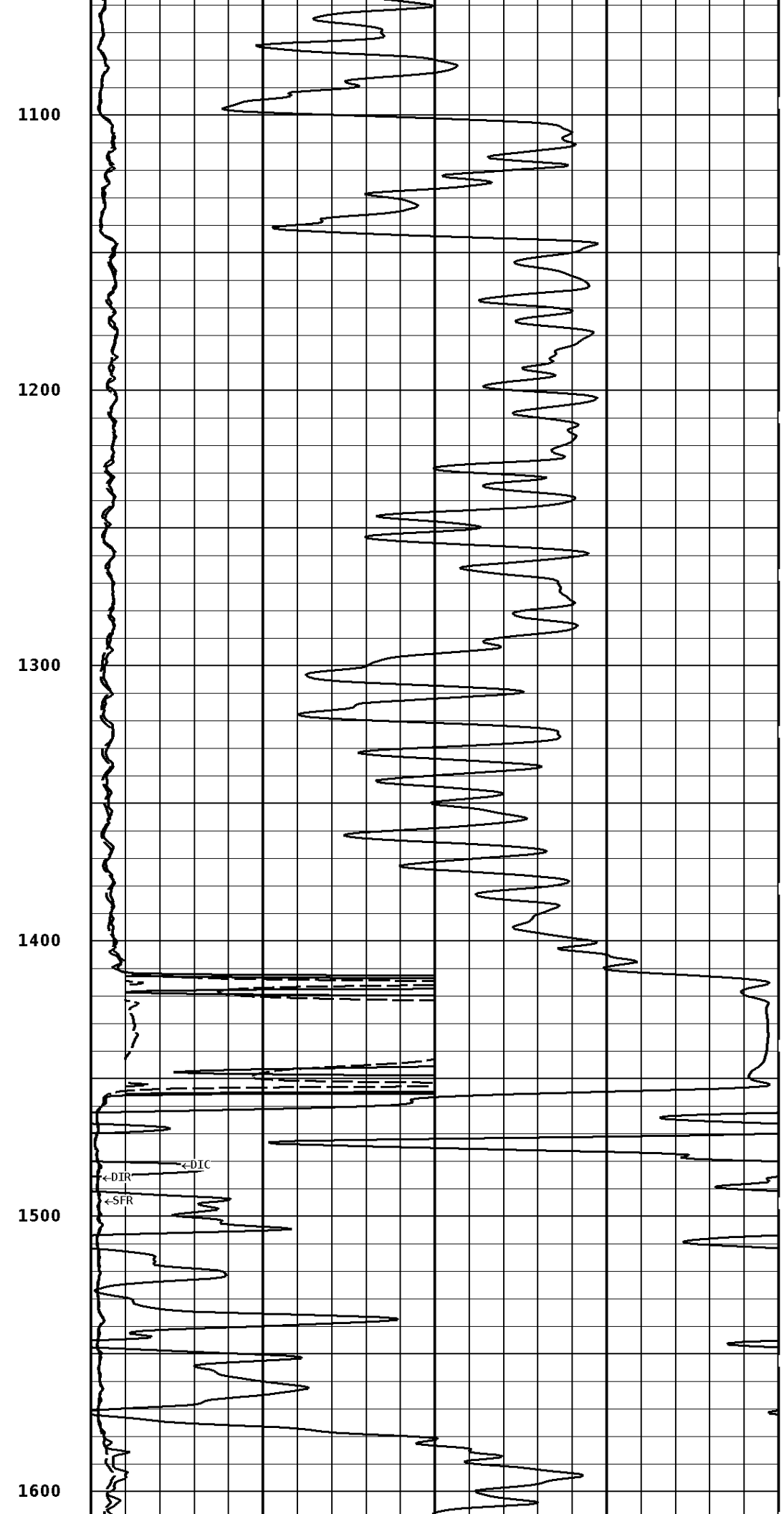
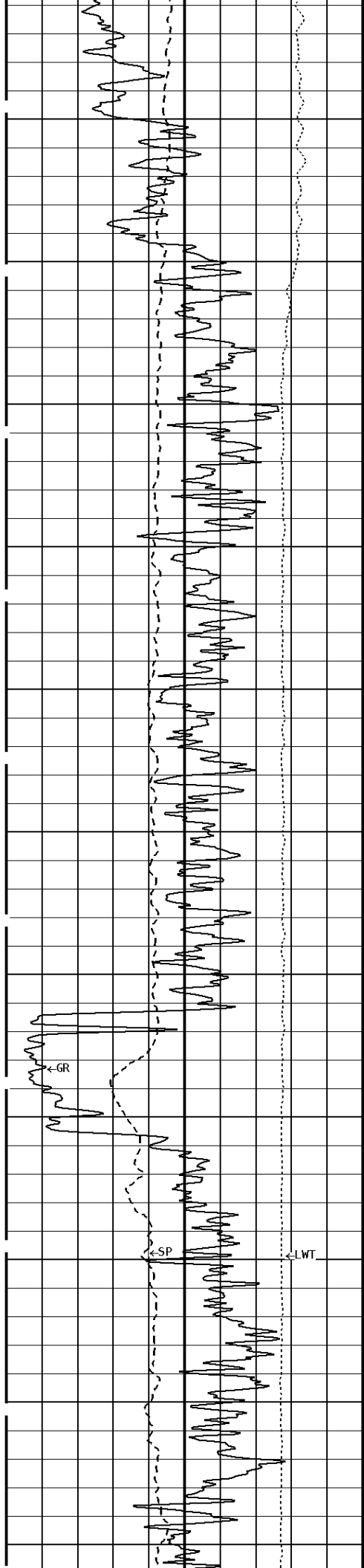
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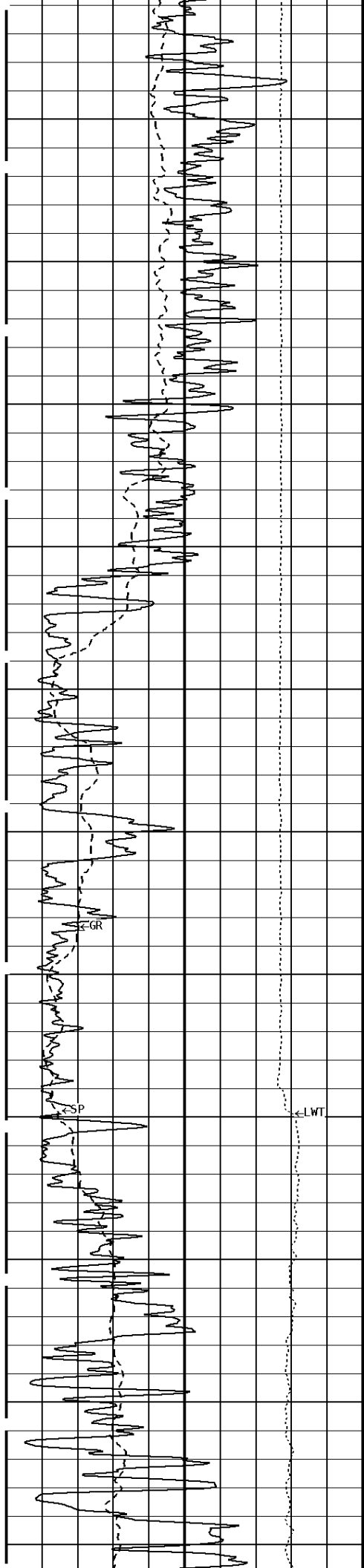


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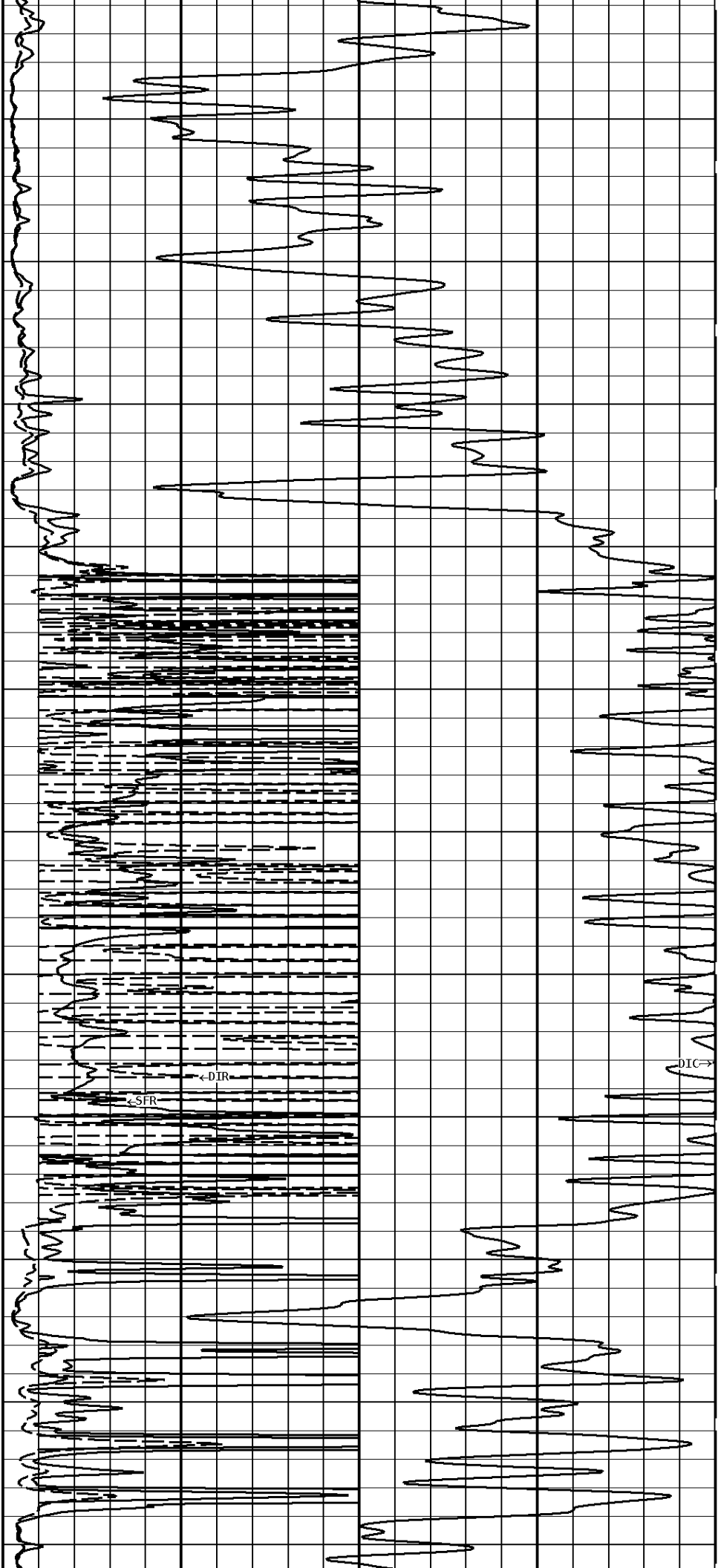
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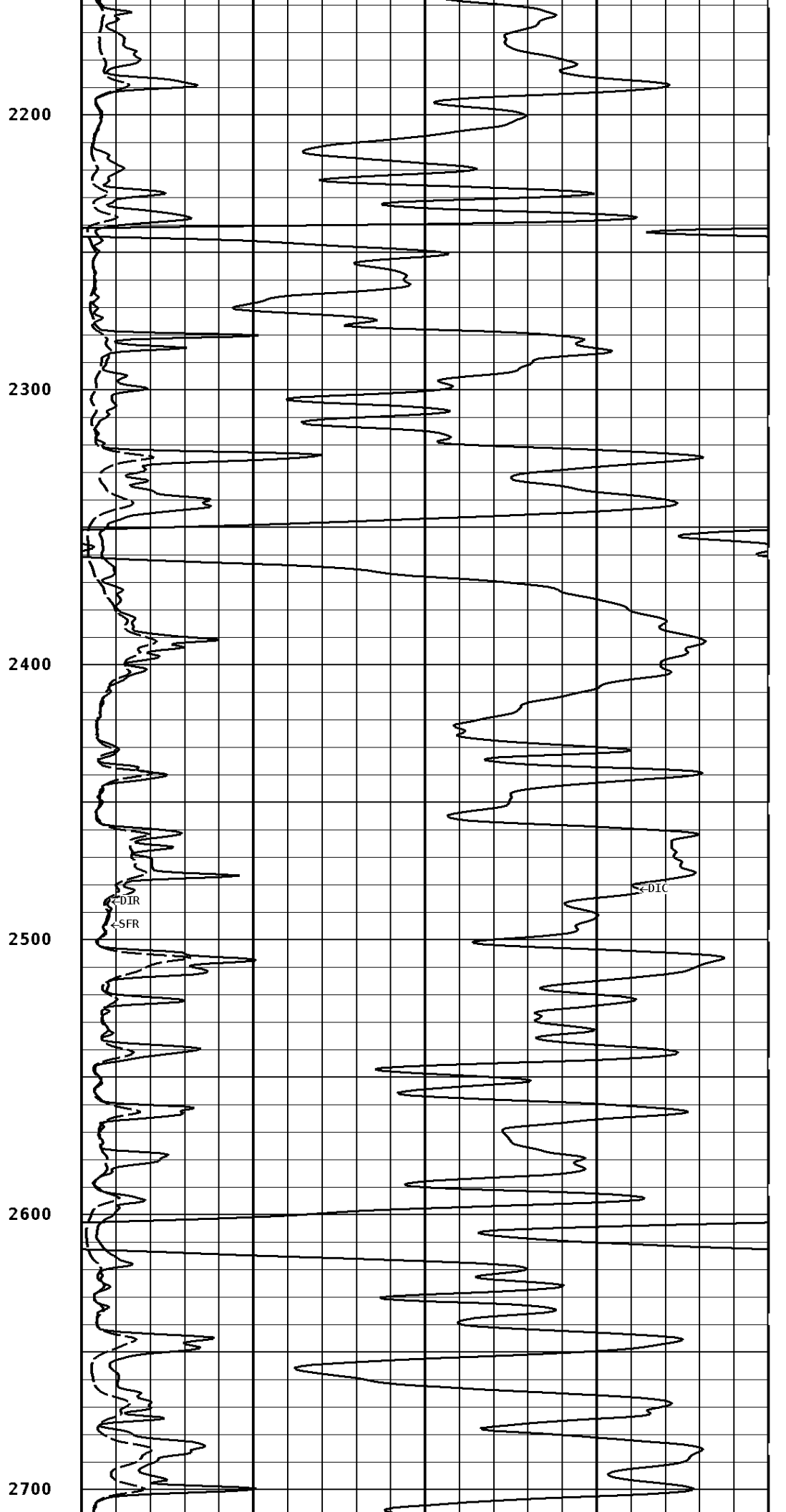
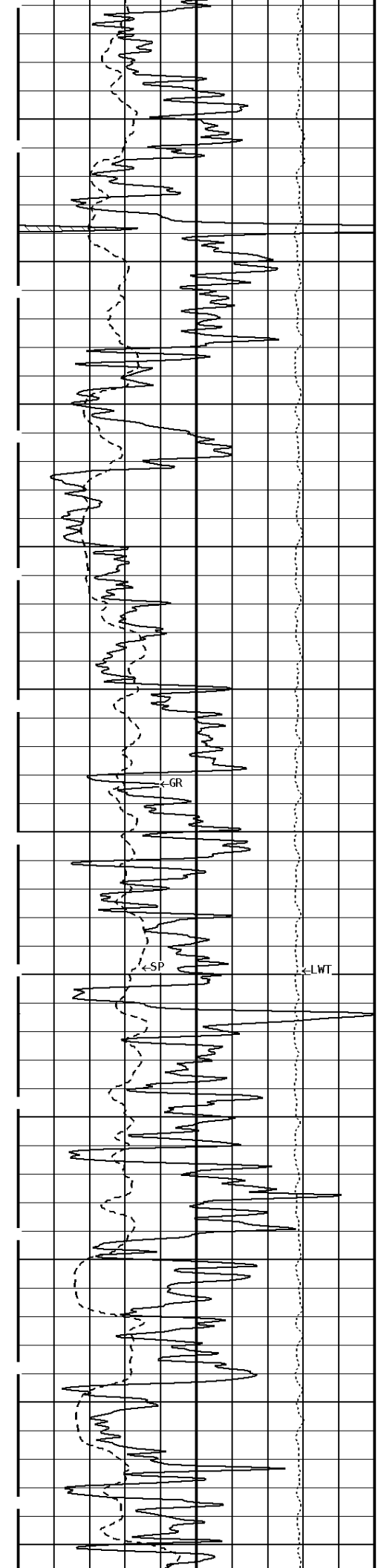
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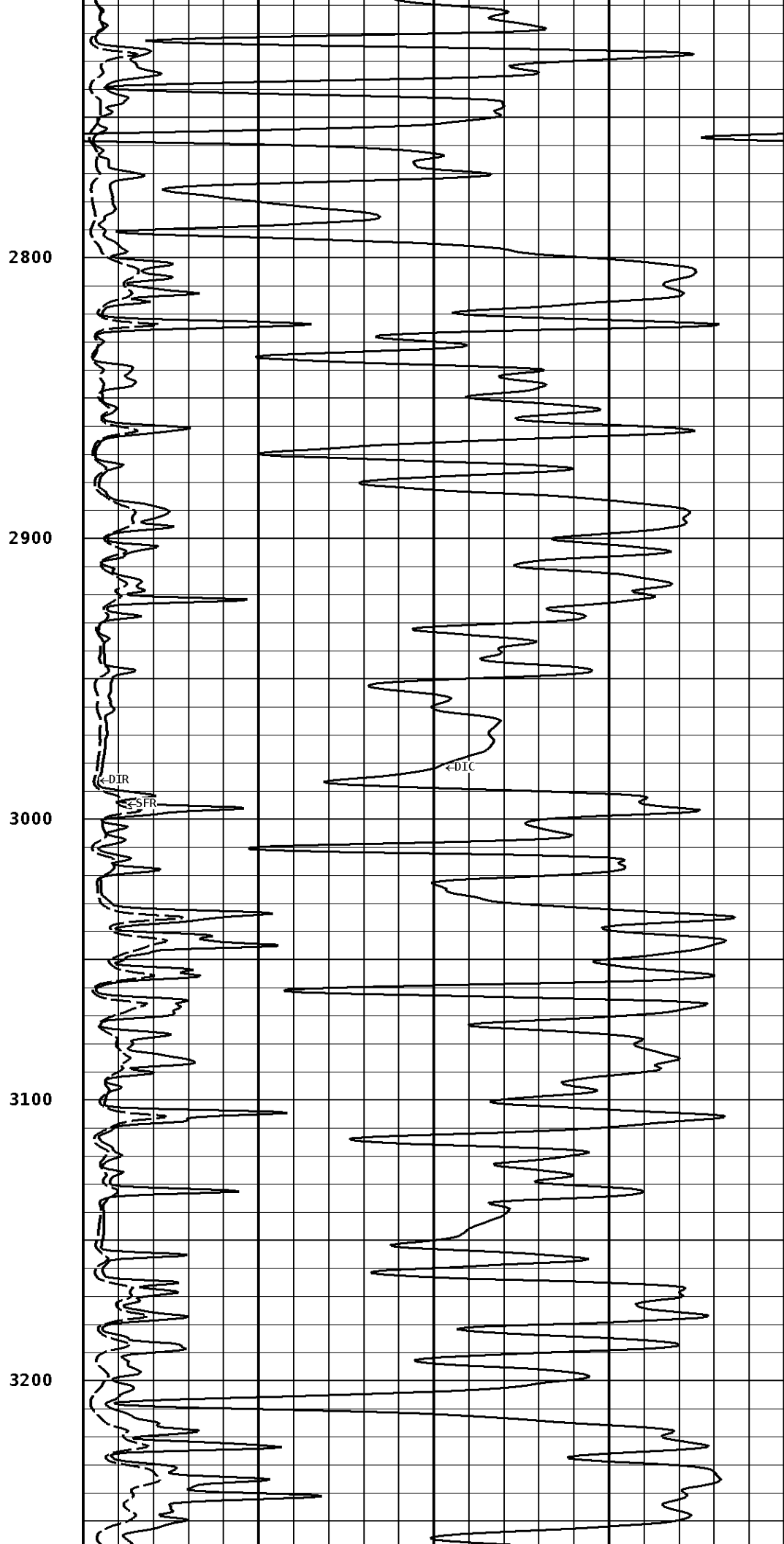
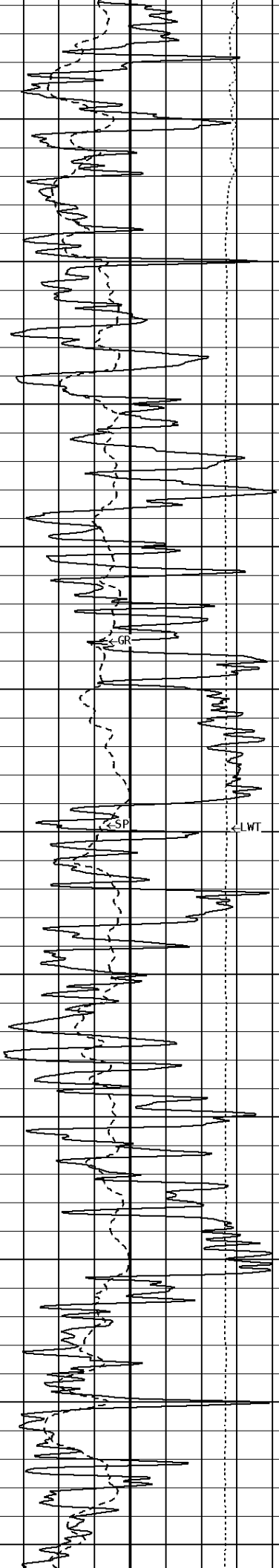
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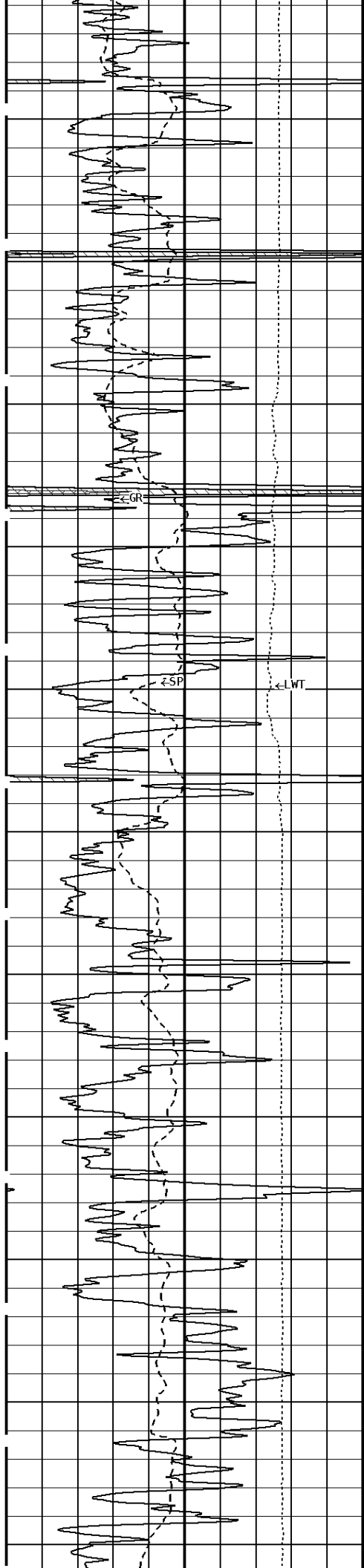
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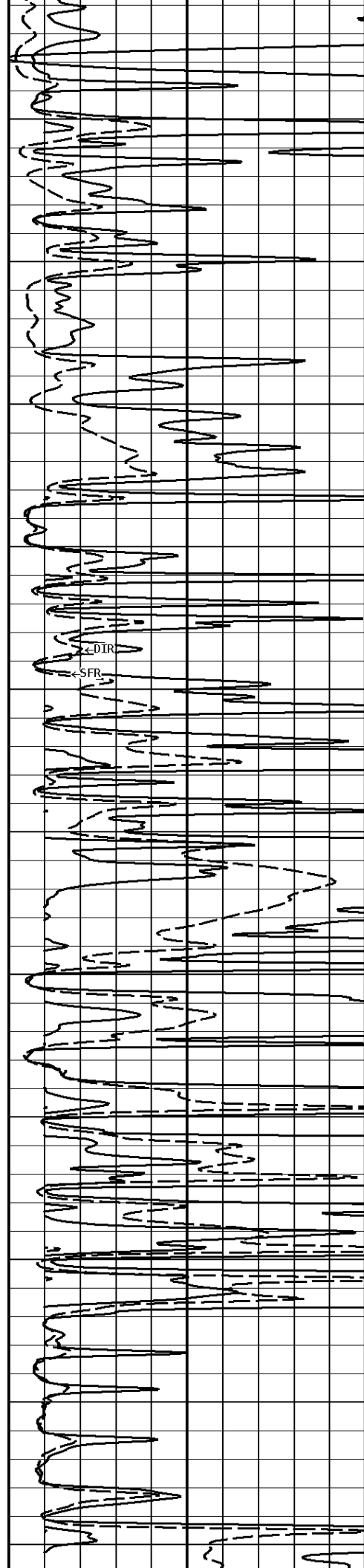
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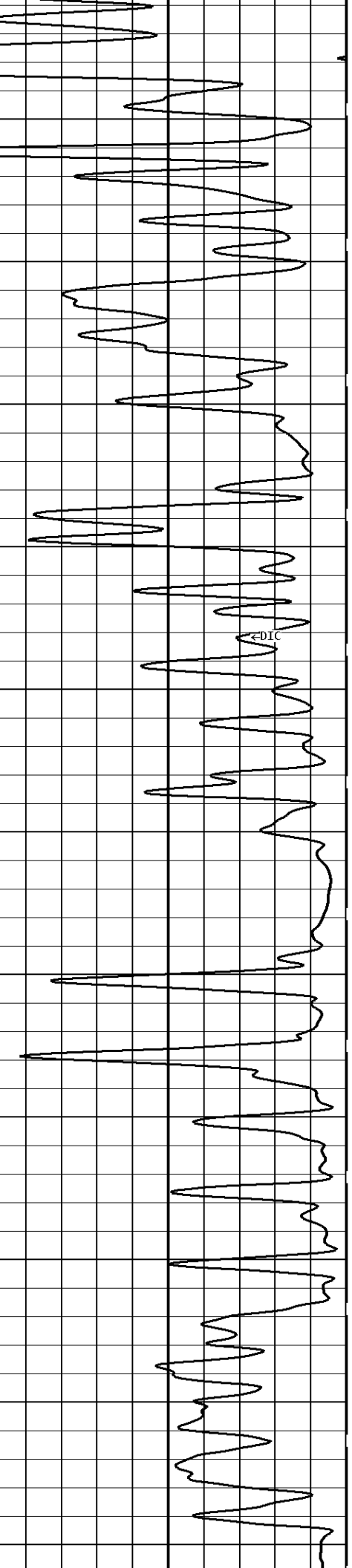
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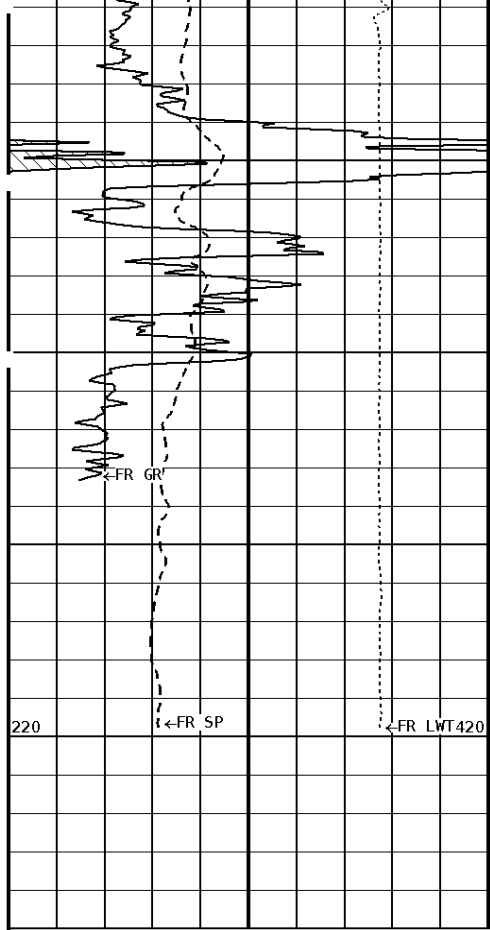


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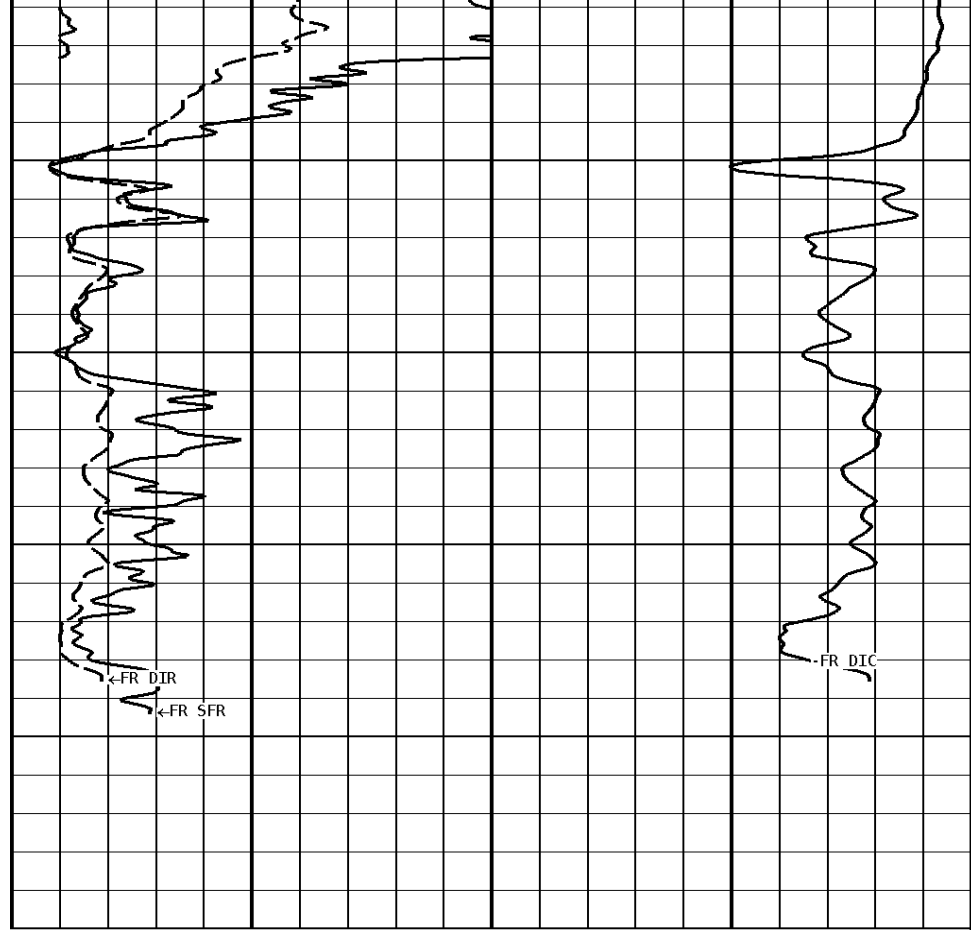
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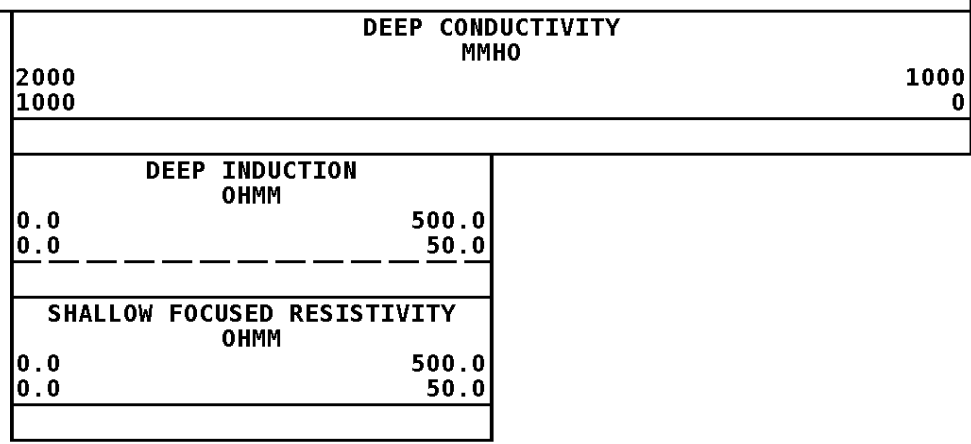
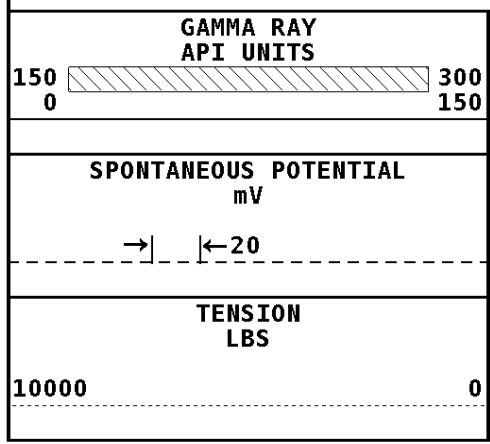
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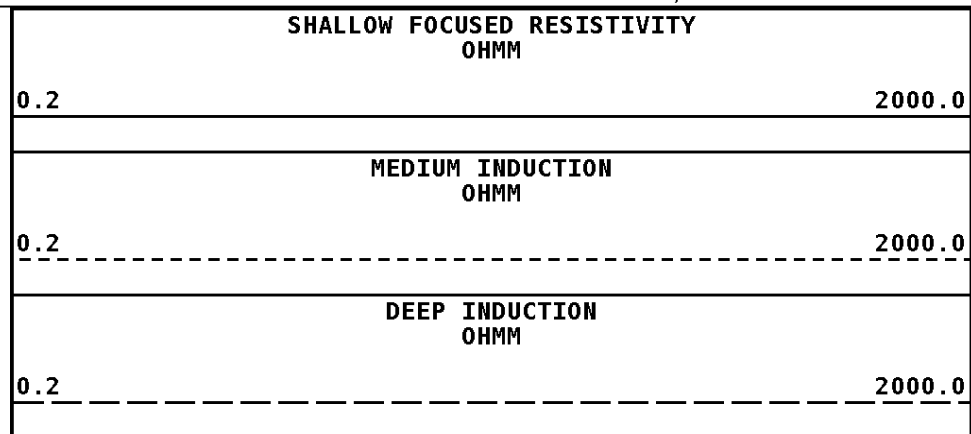
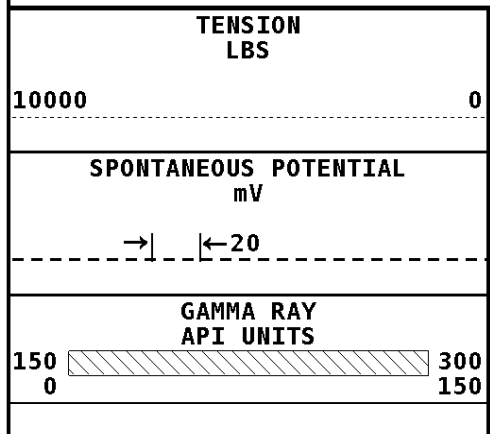
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**1:600 SECTION**  
2 INCH

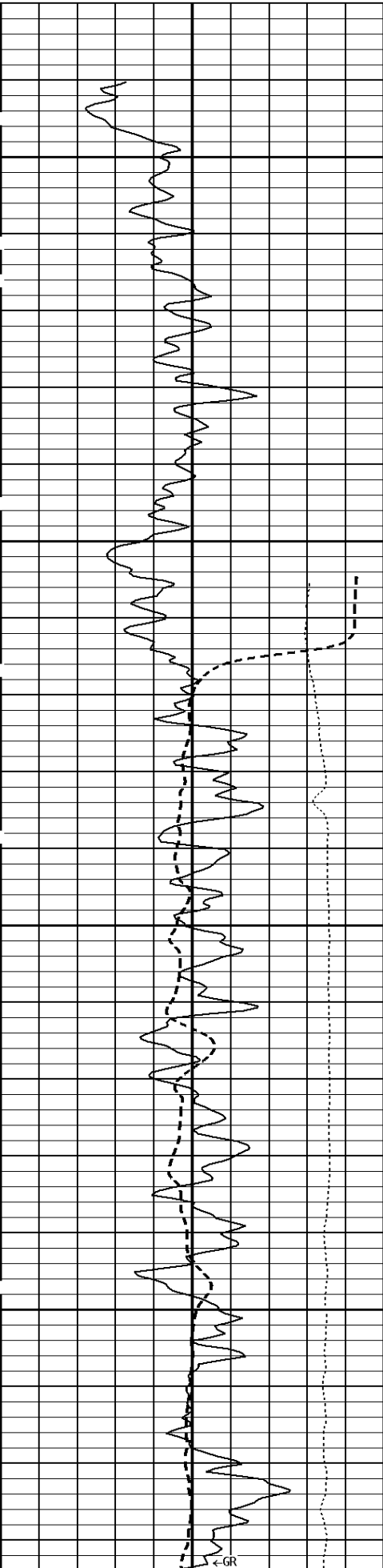


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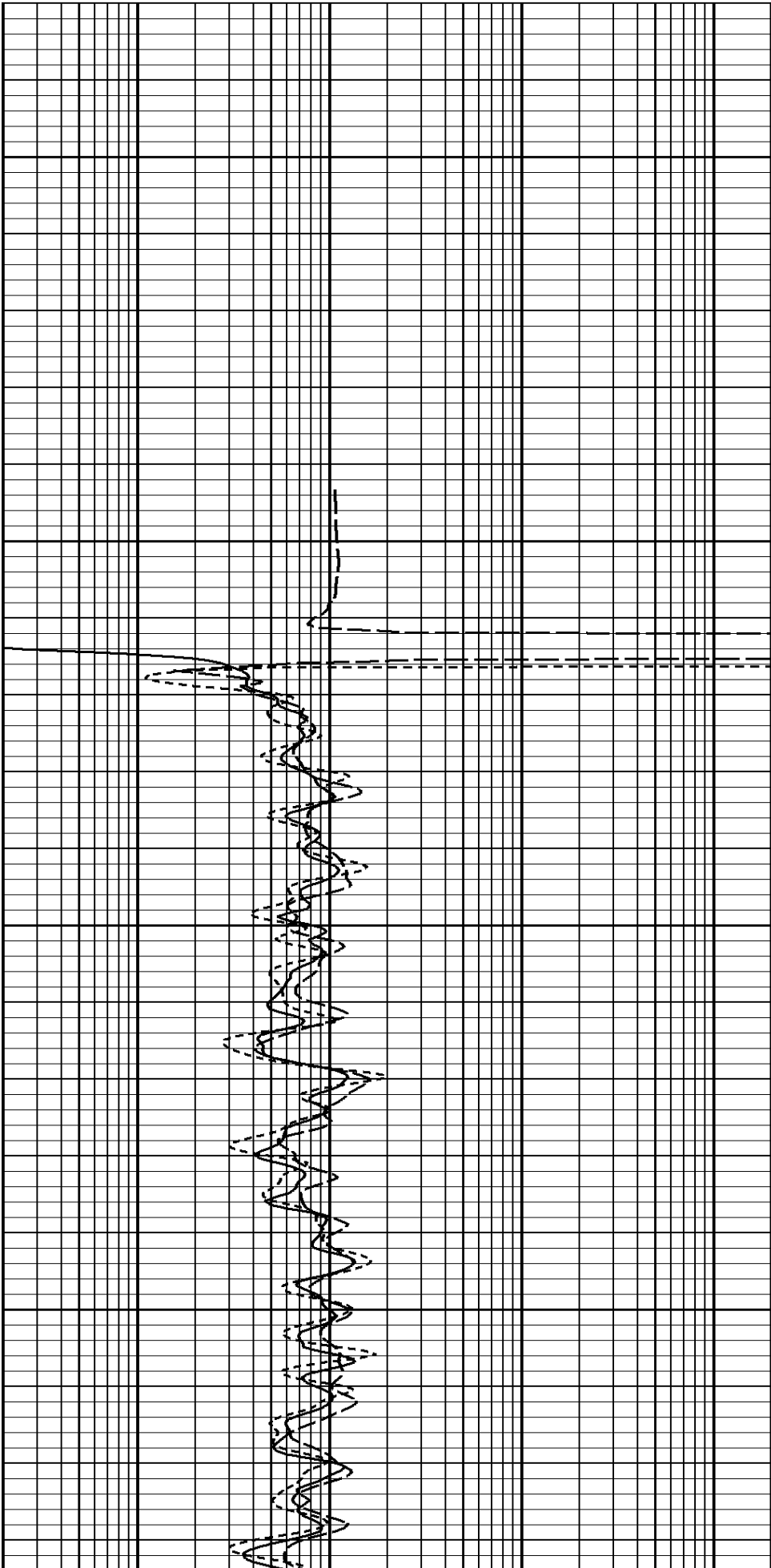
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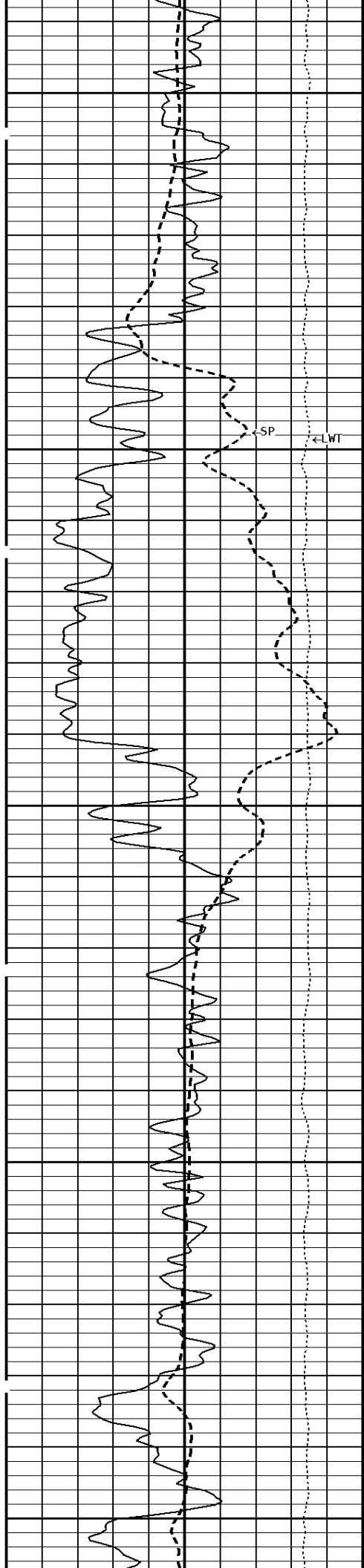
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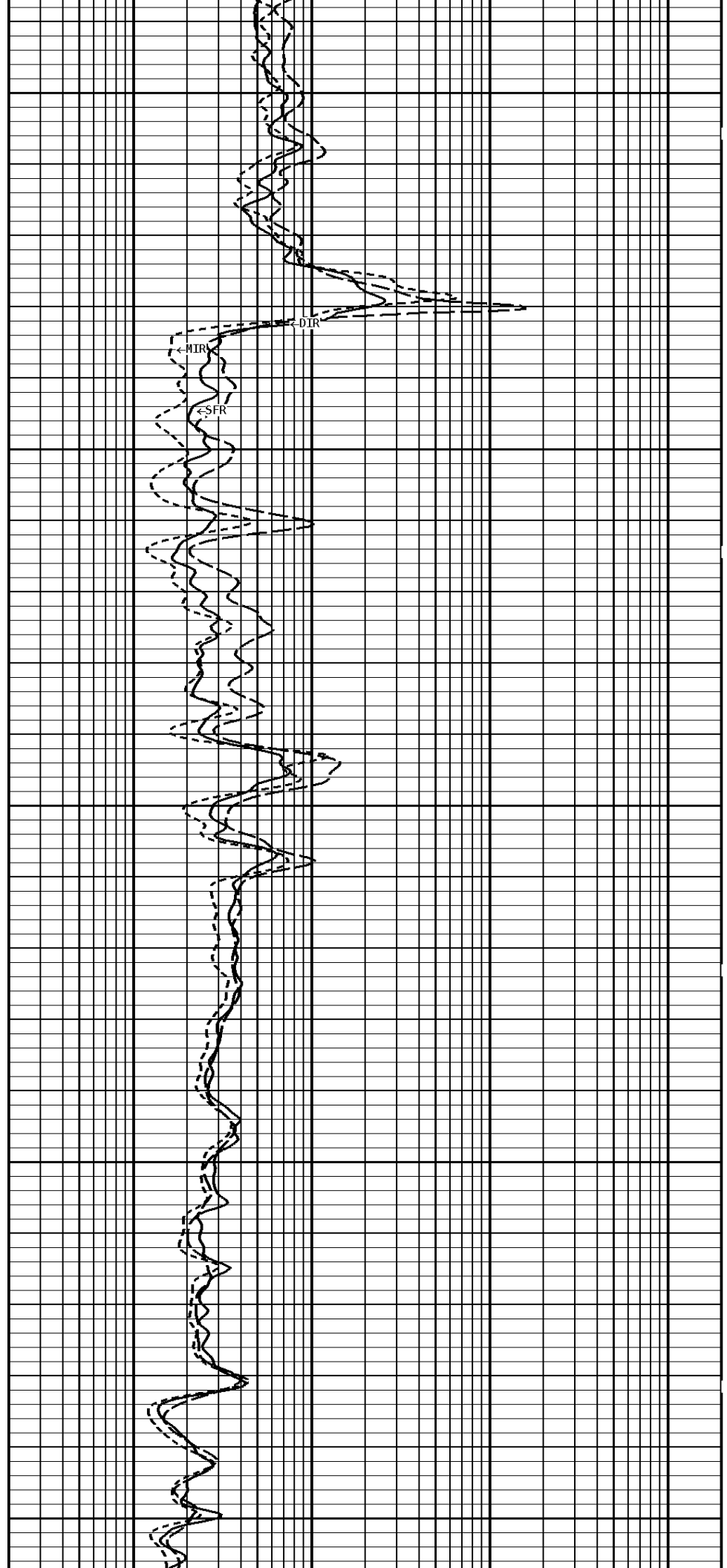
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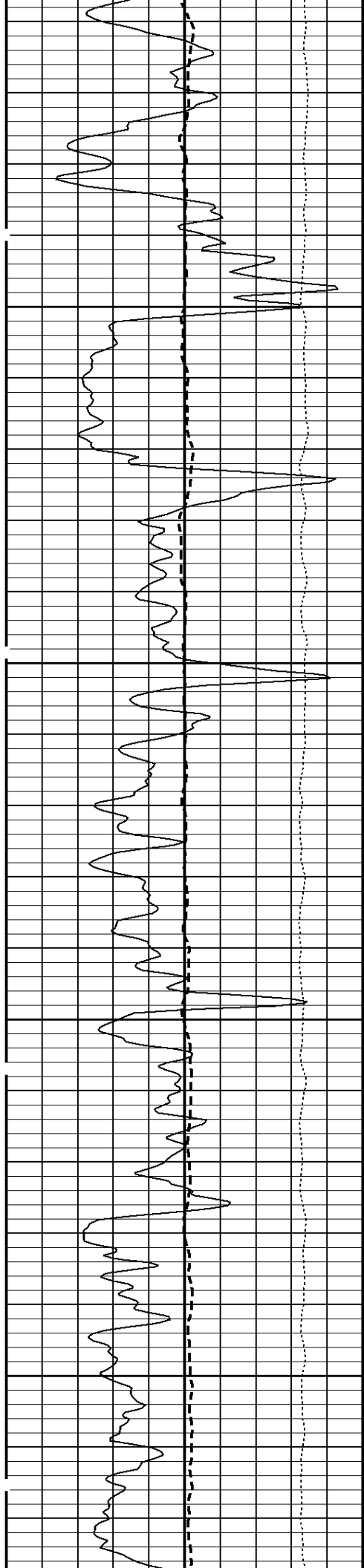




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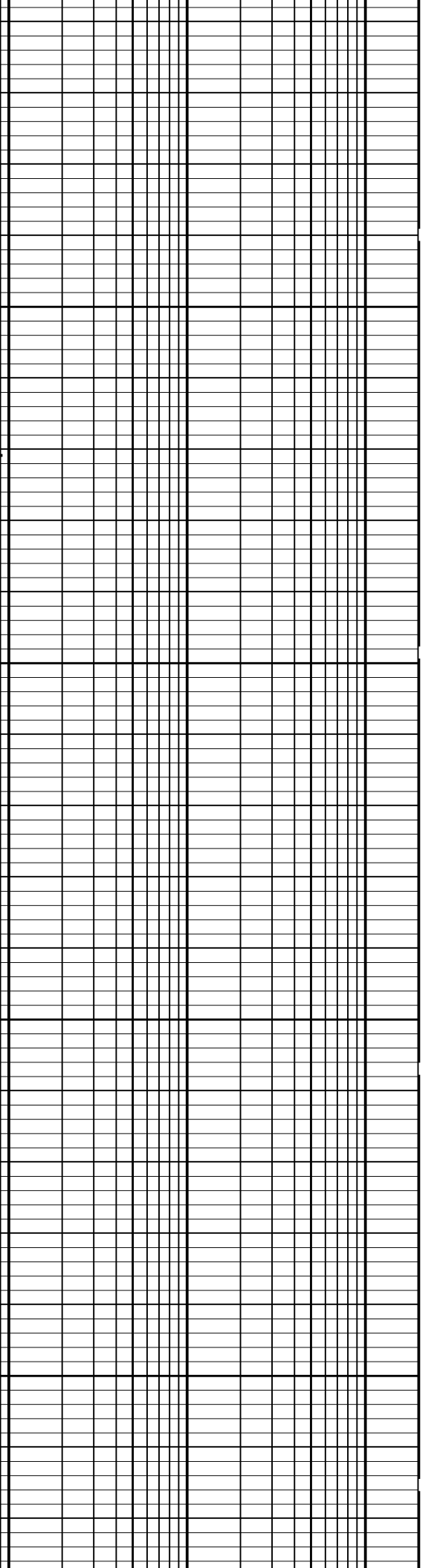
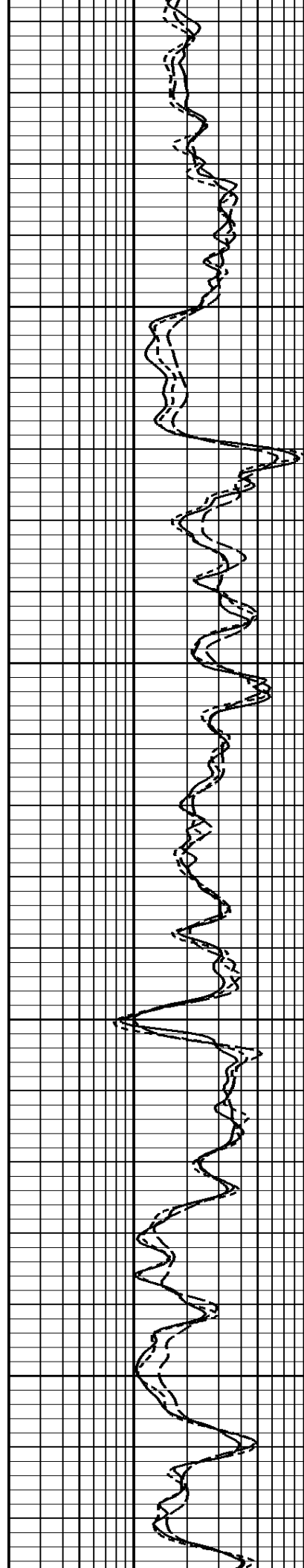
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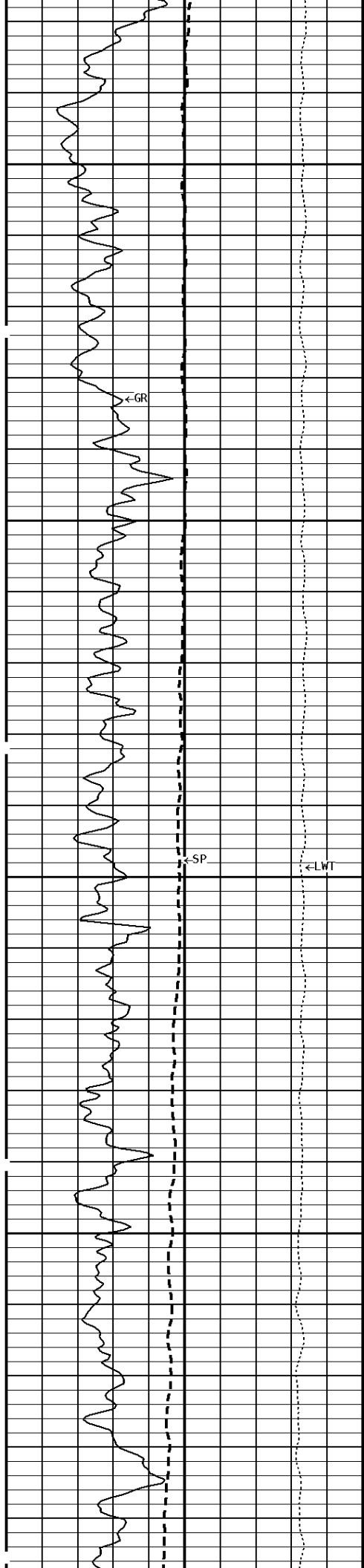




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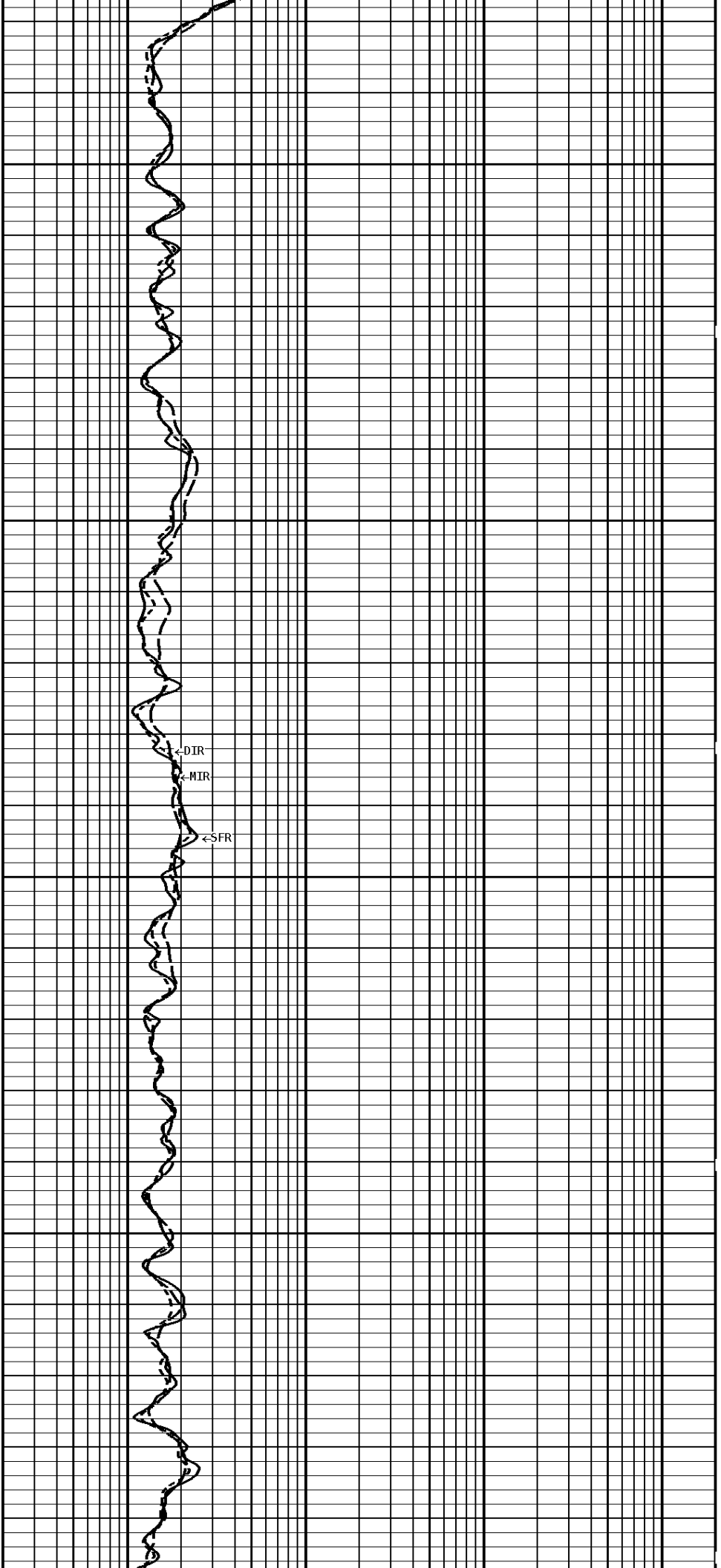
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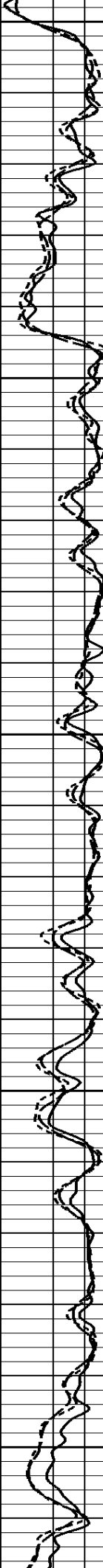
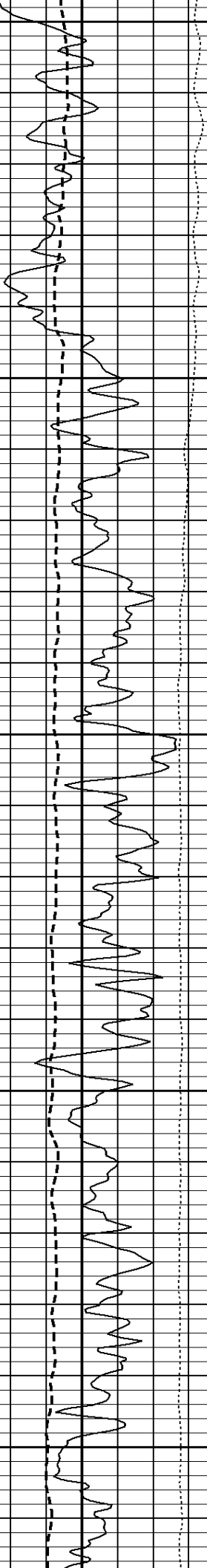
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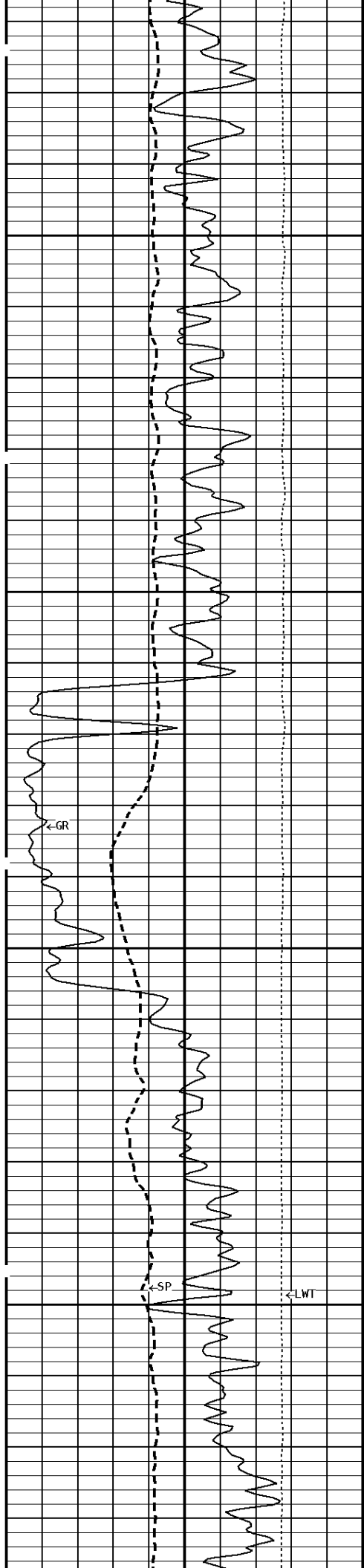


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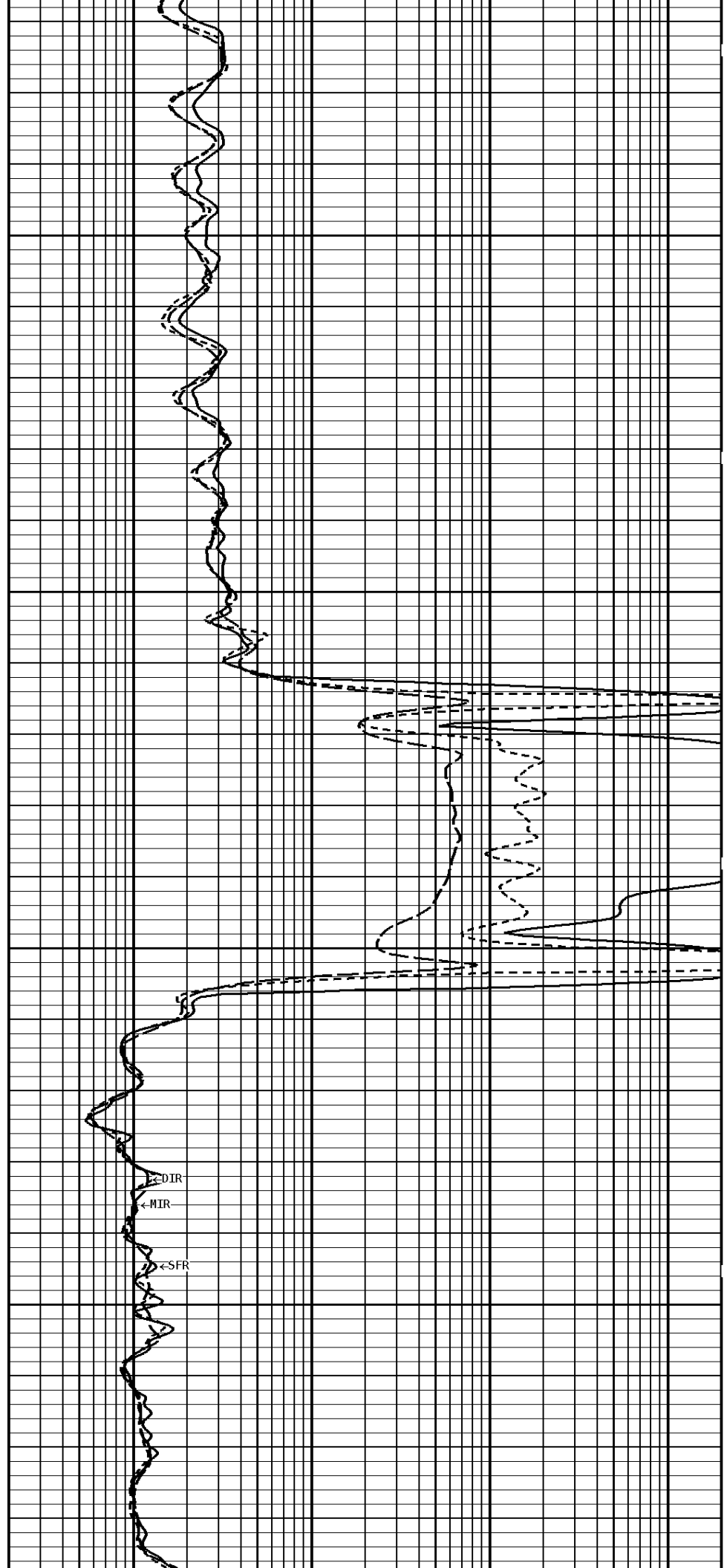
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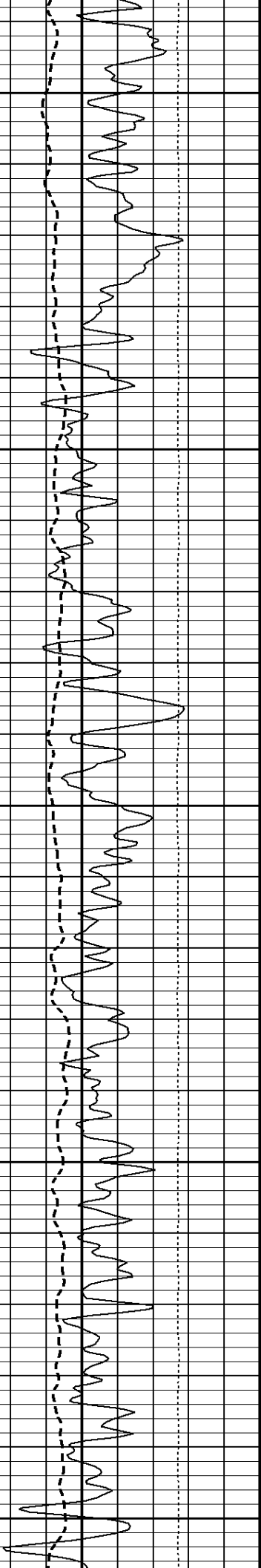




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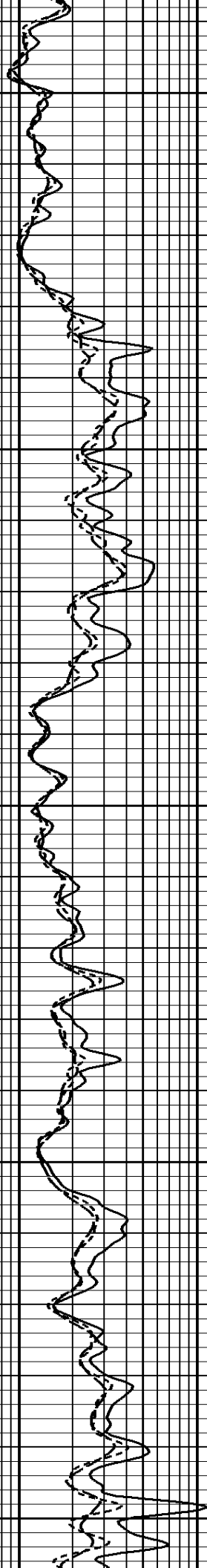
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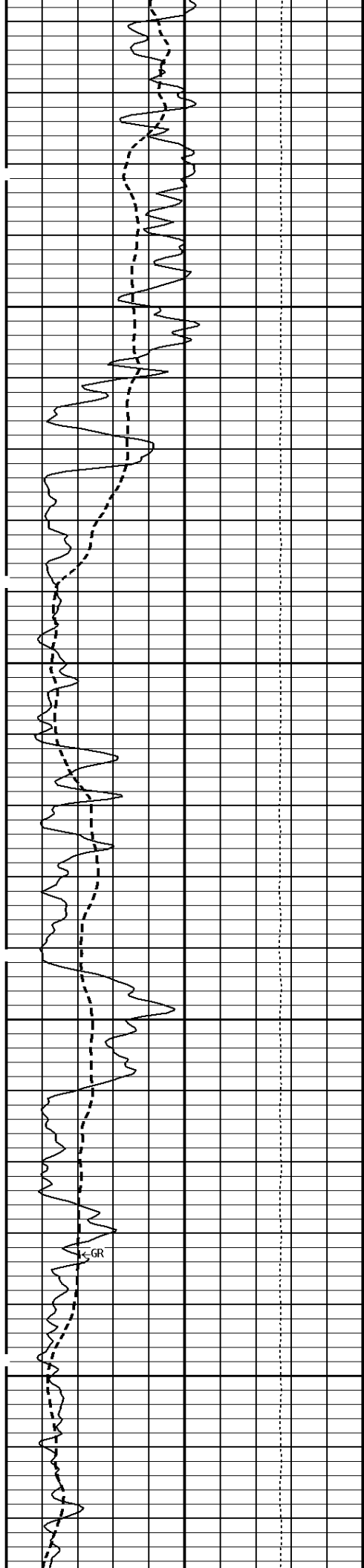




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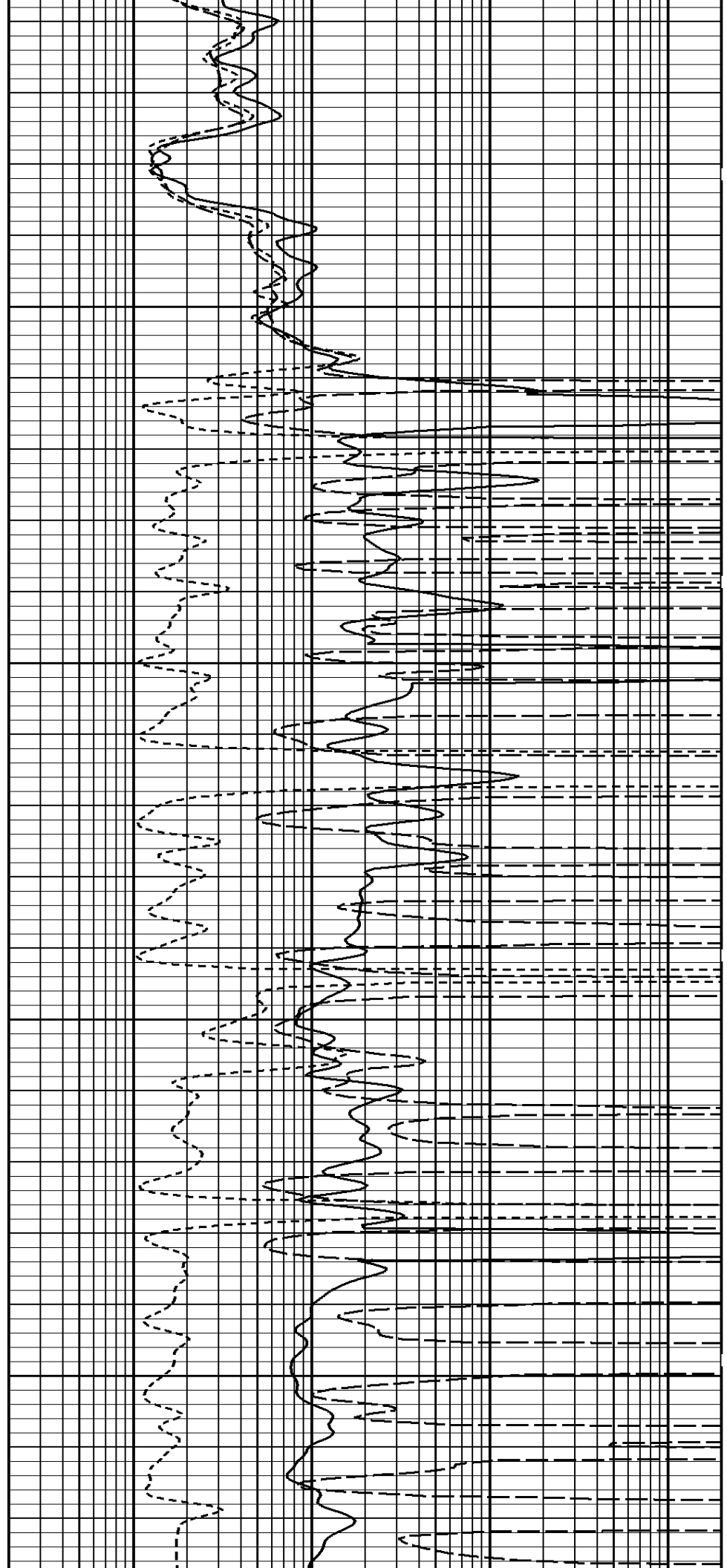
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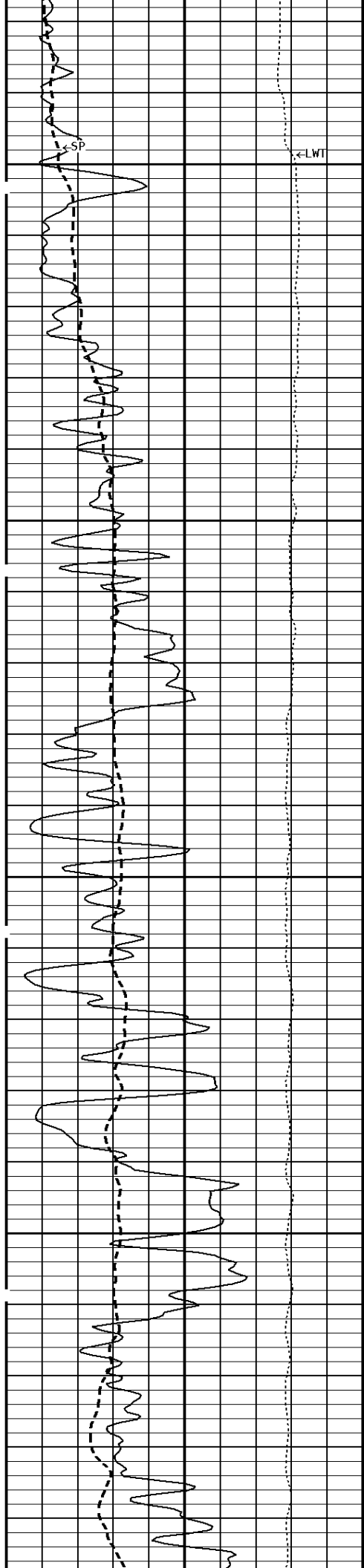




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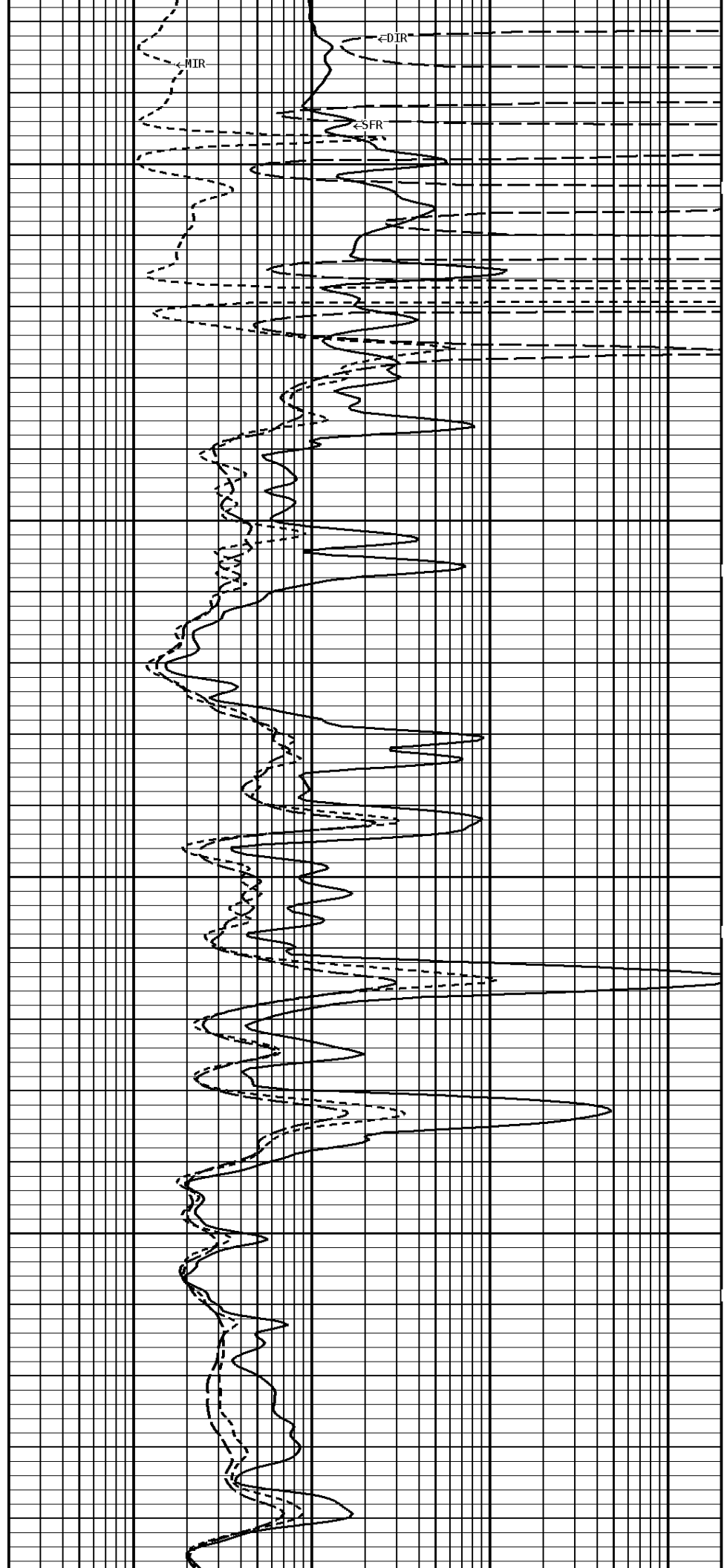
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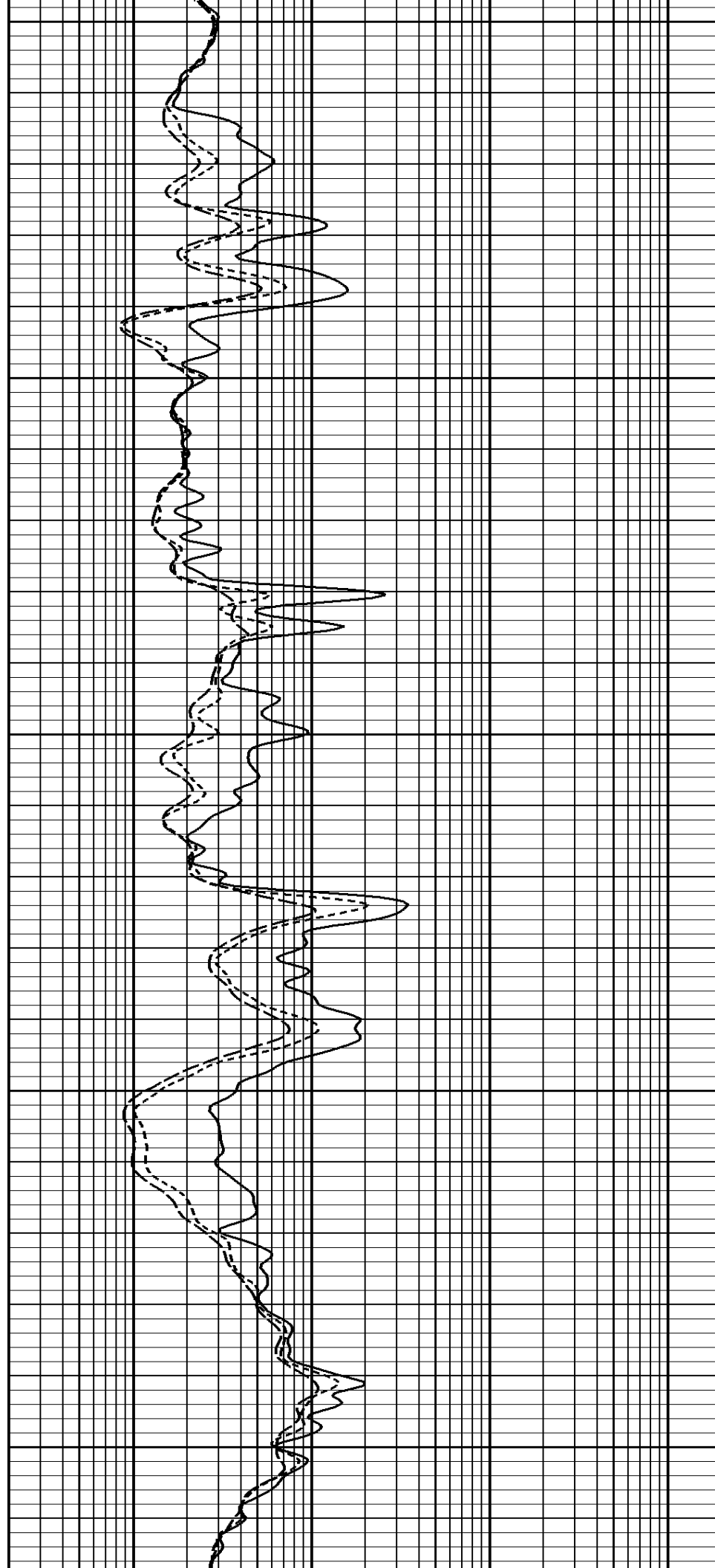
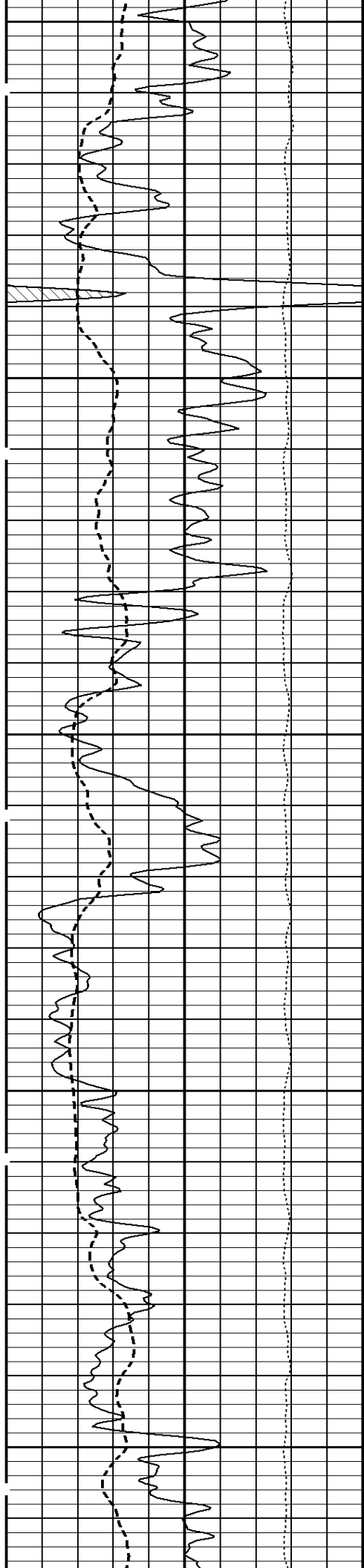
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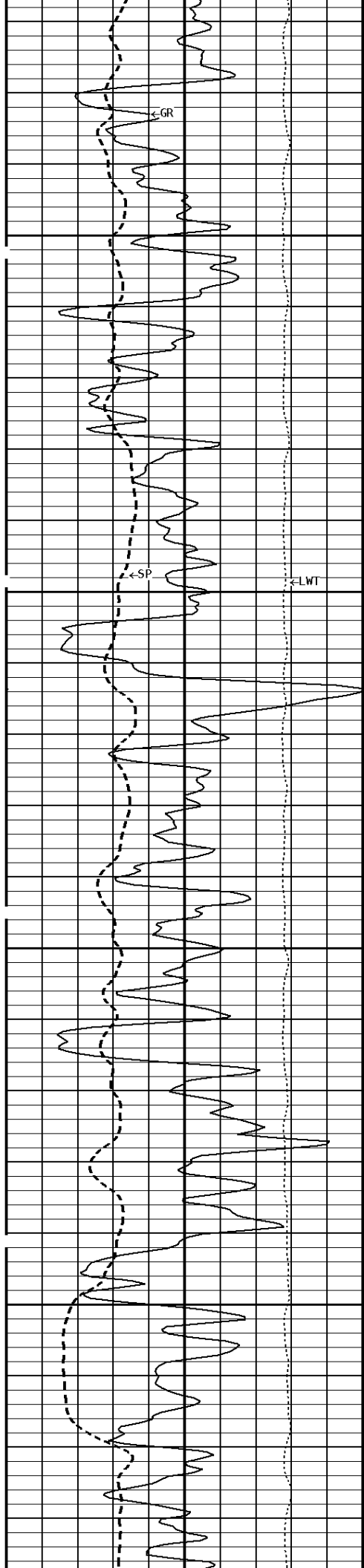


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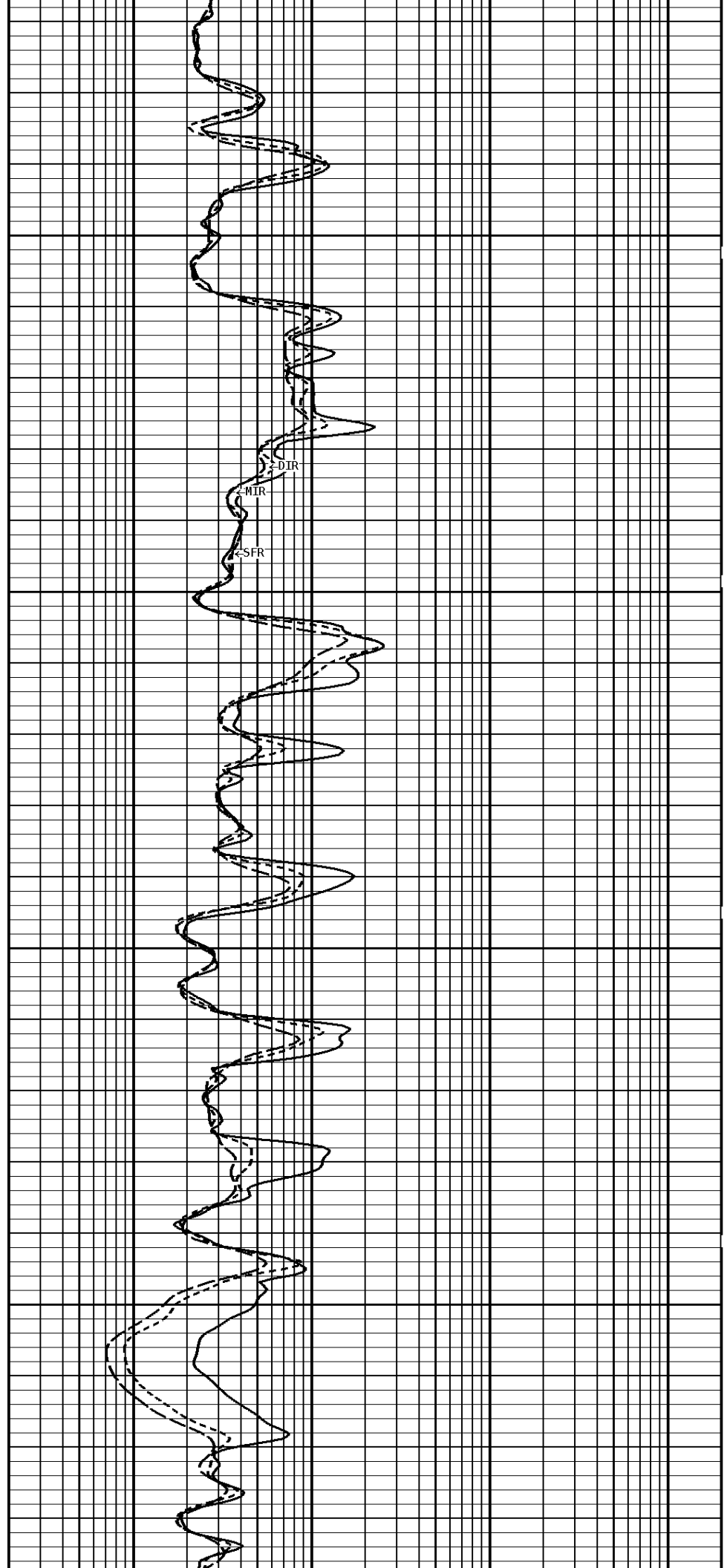
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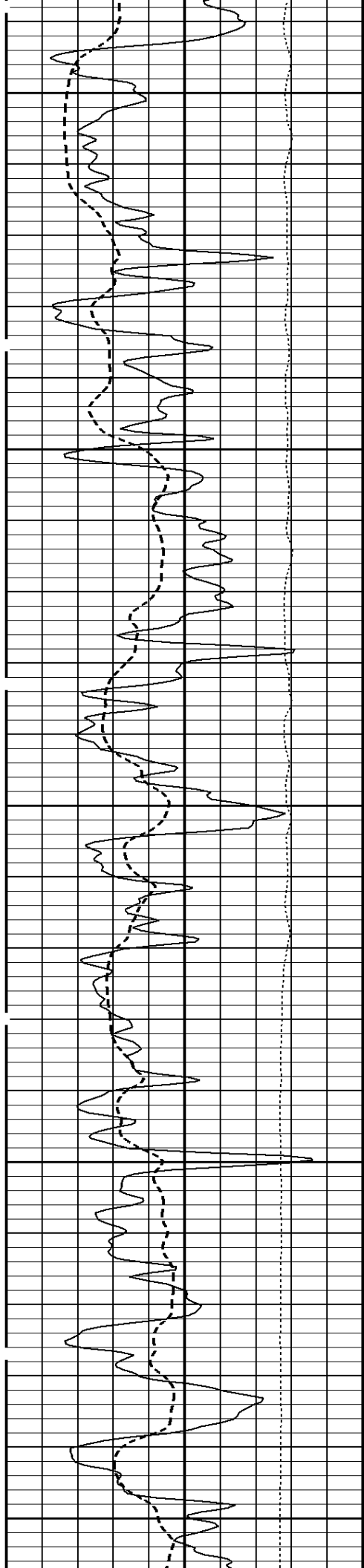




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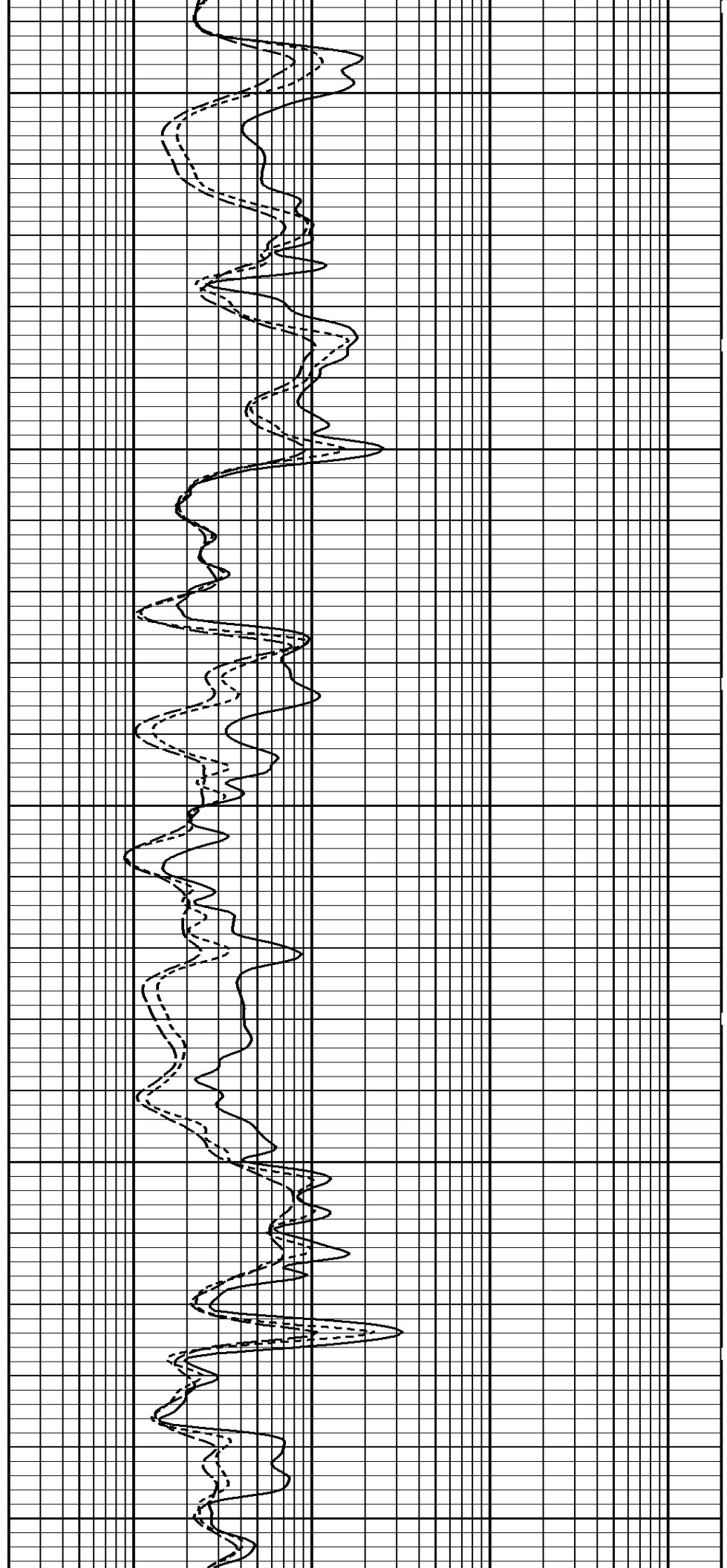
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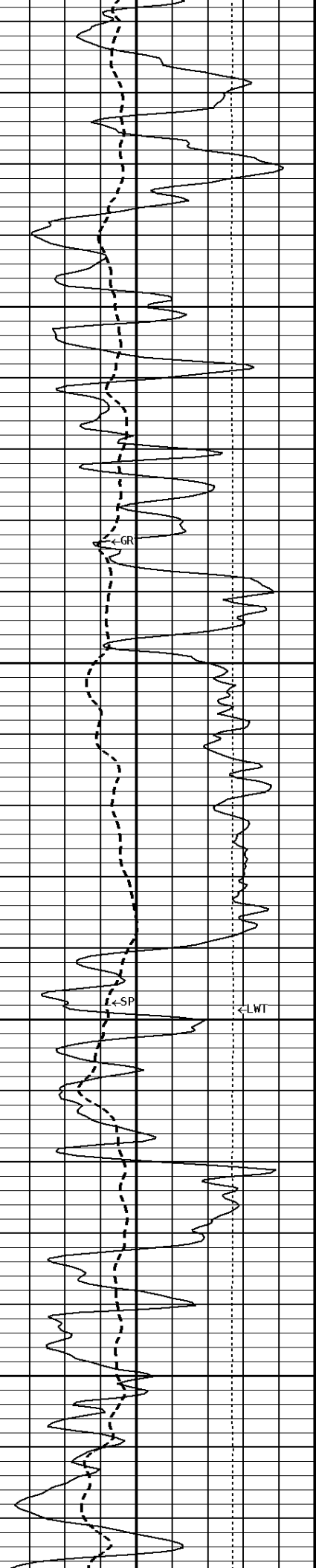




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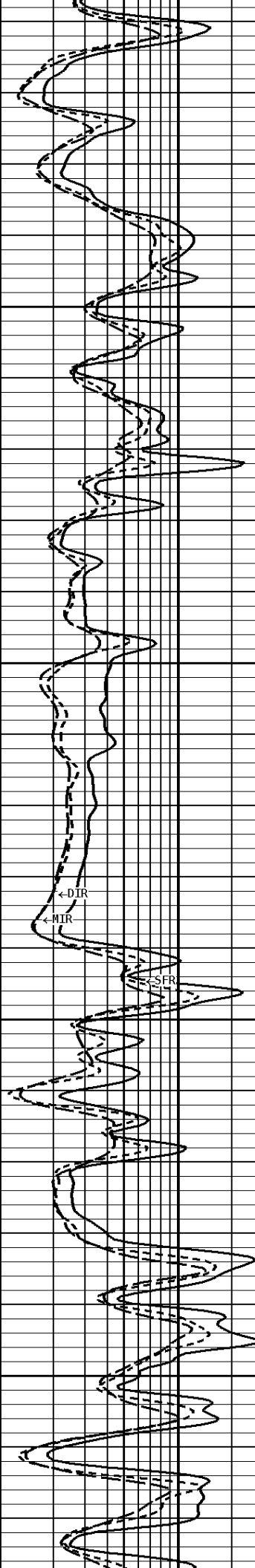
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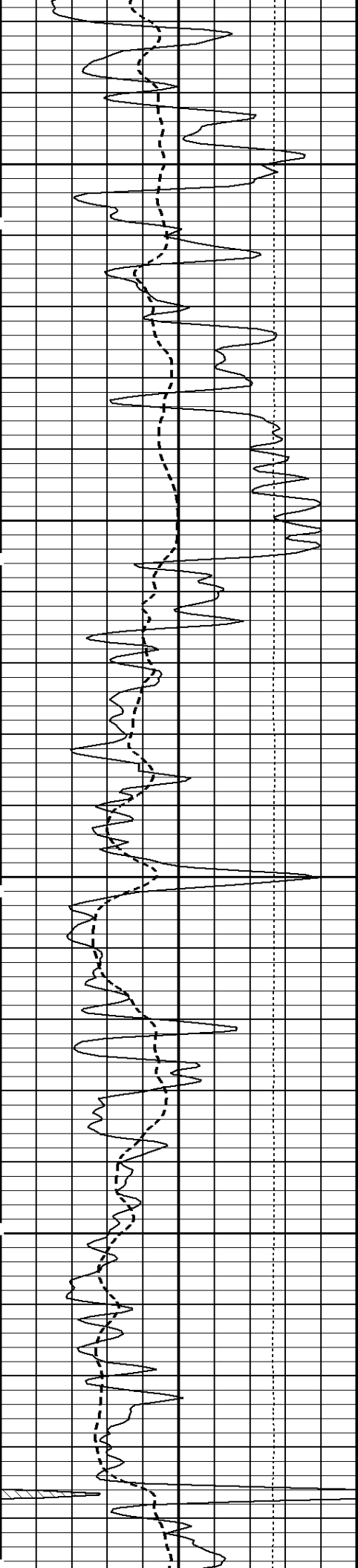




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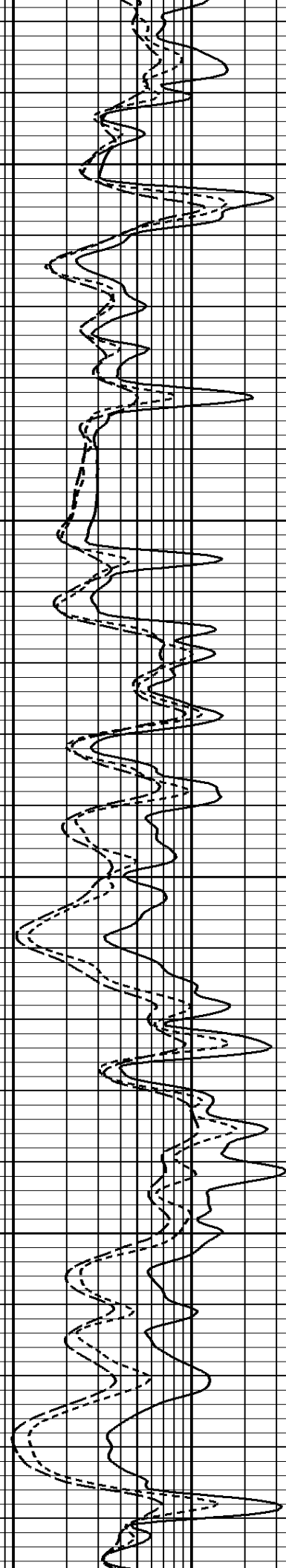
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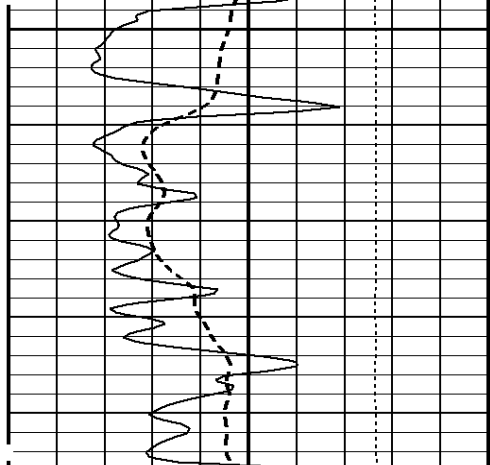


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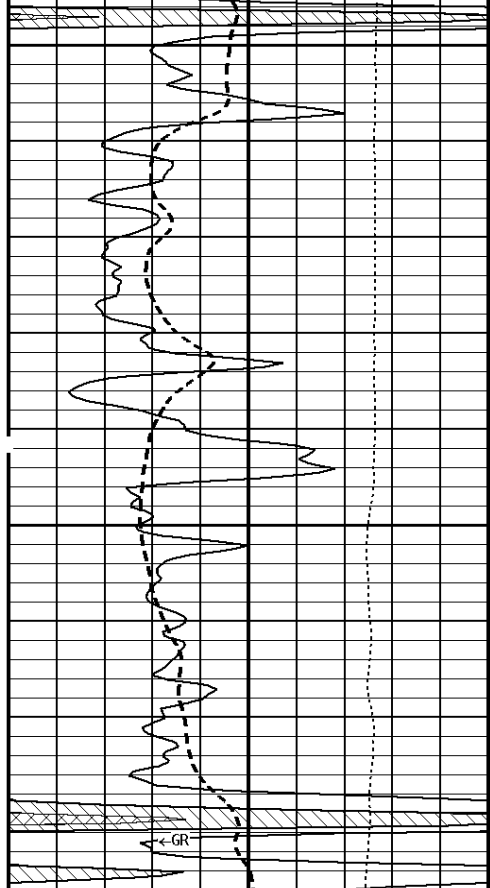
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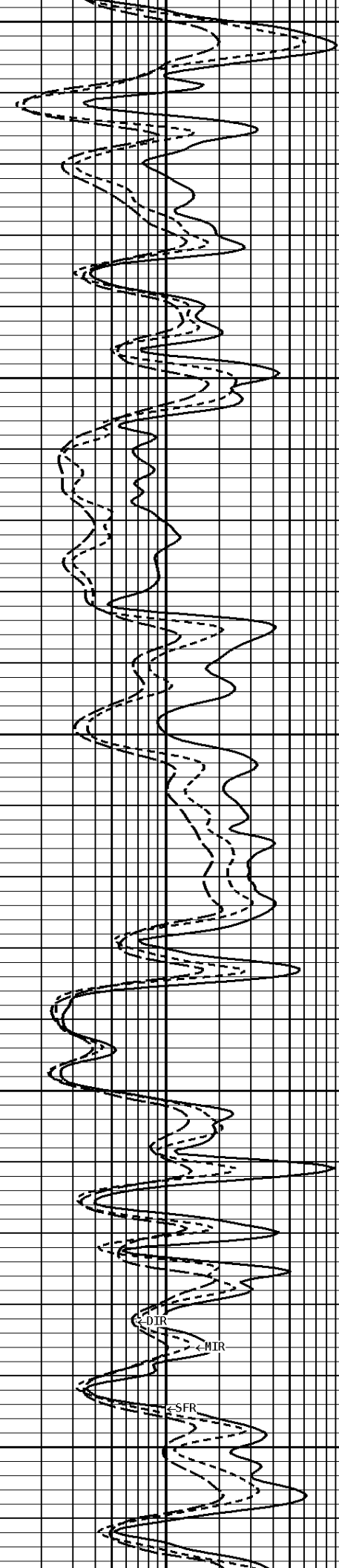
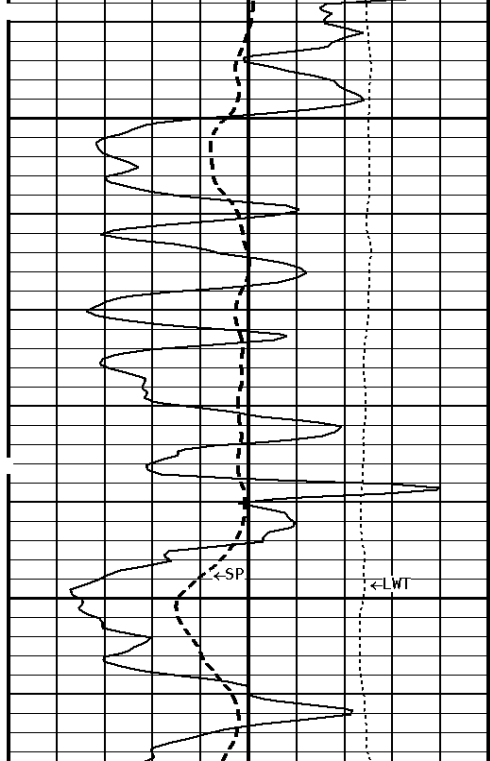
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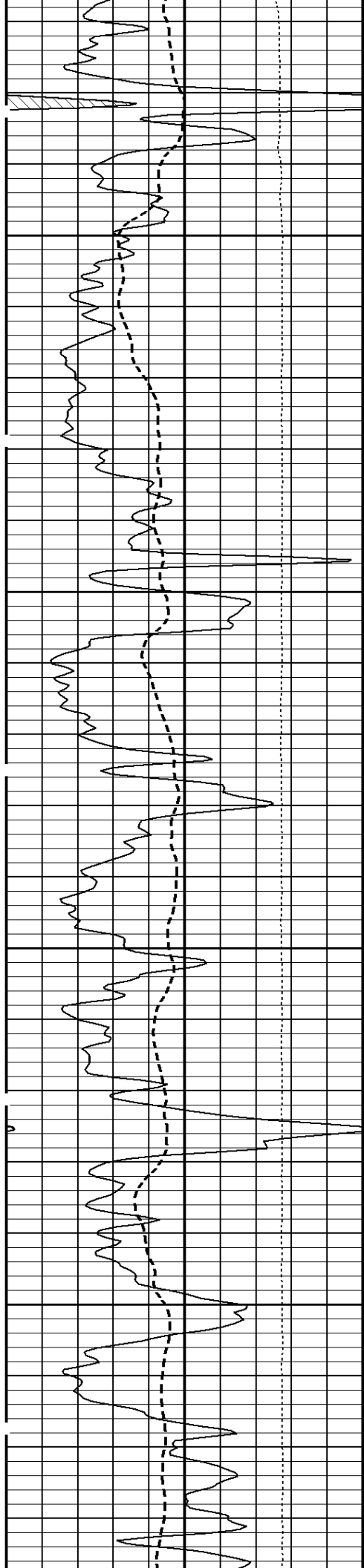


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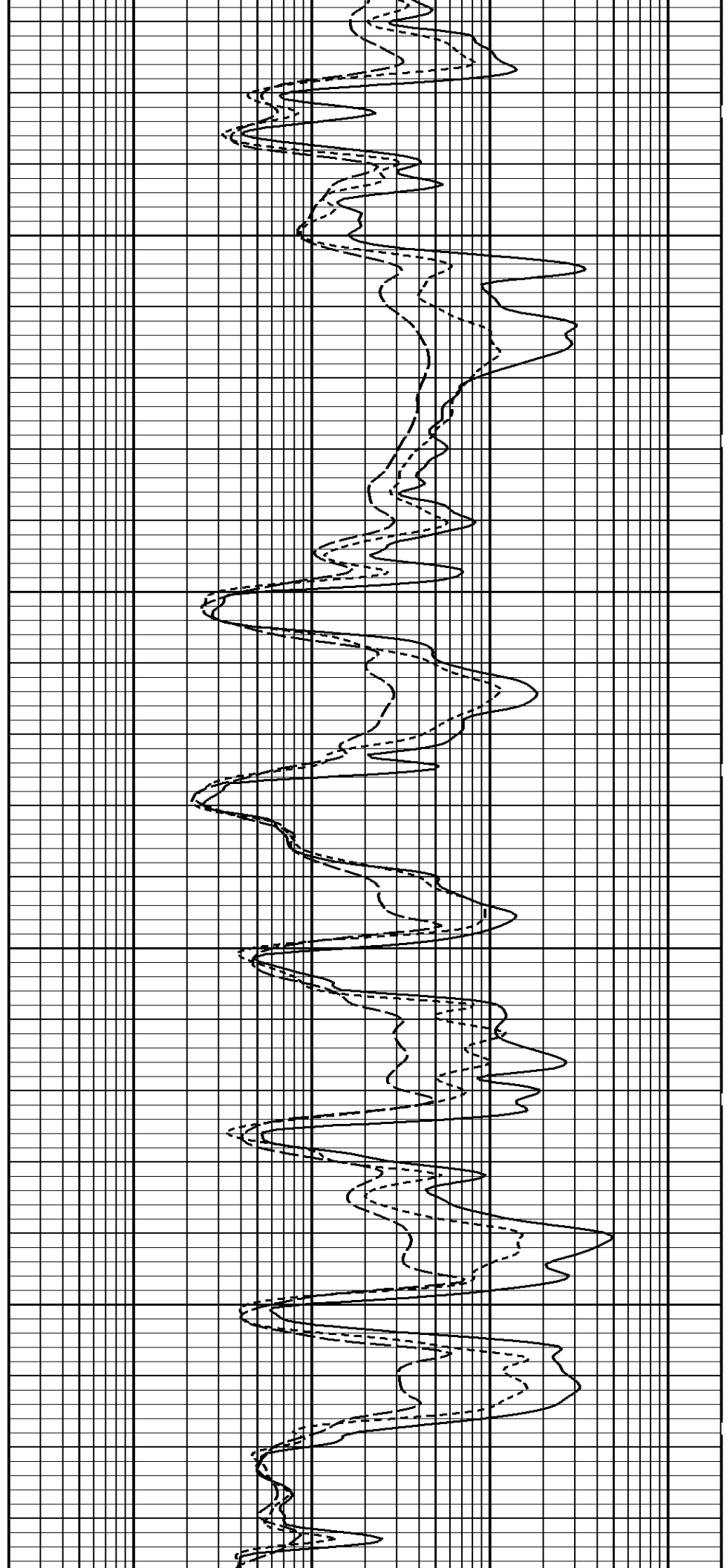
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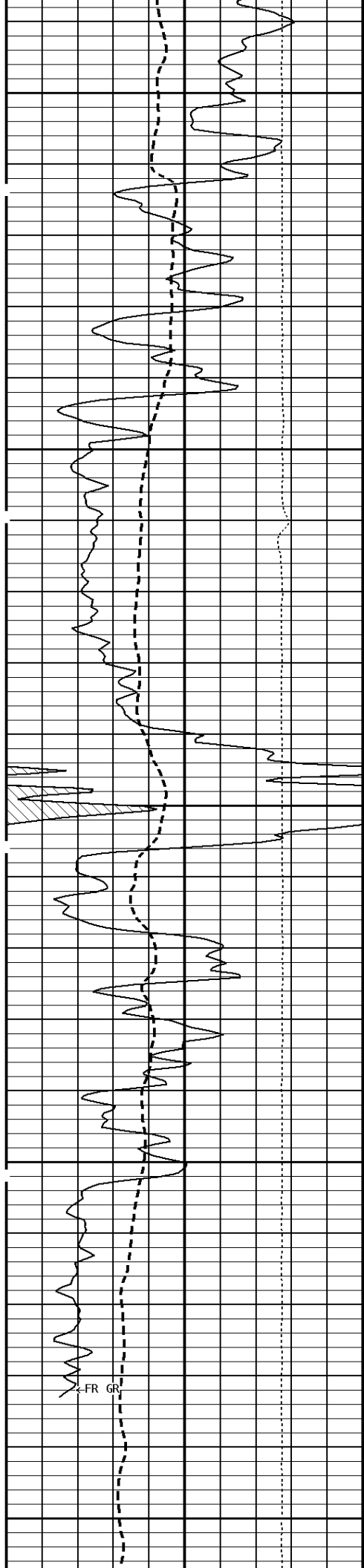




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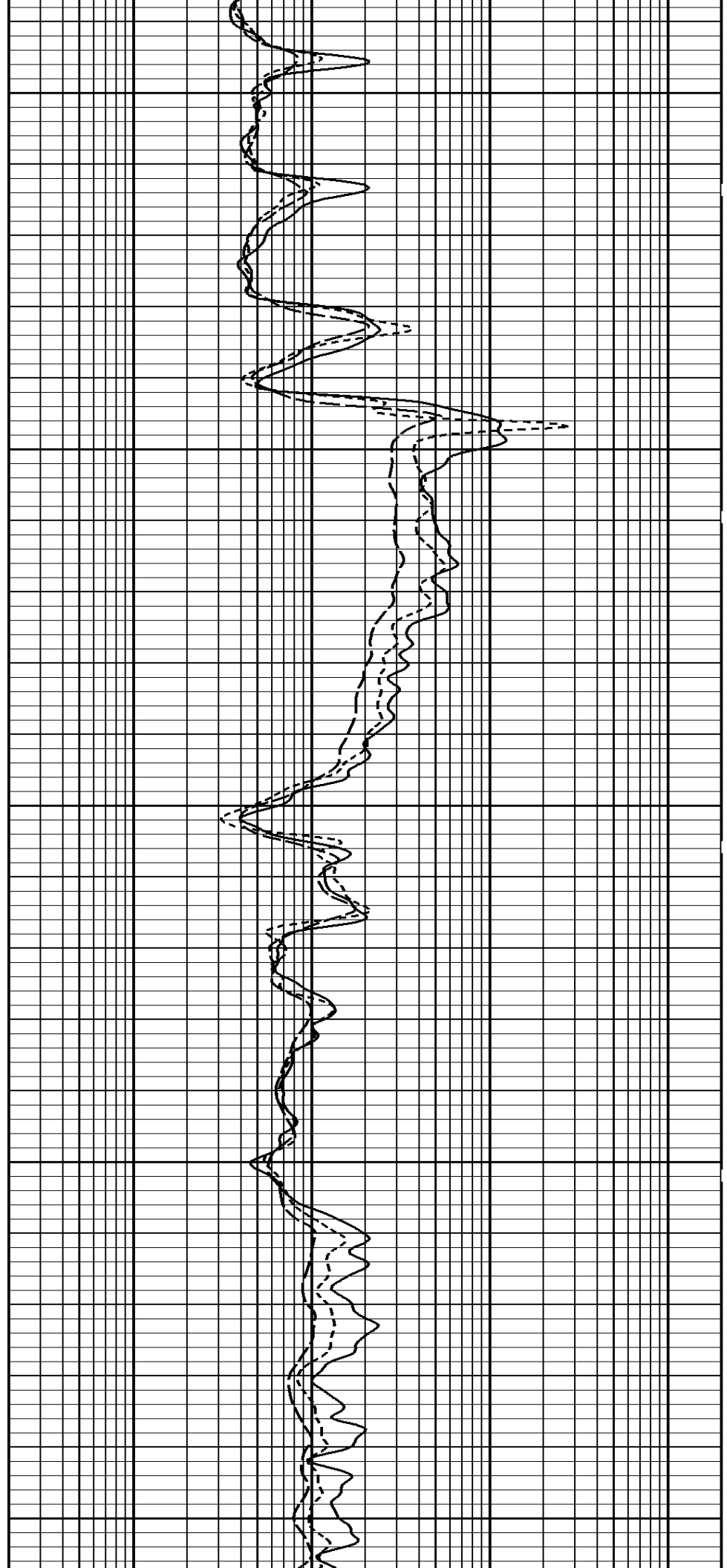
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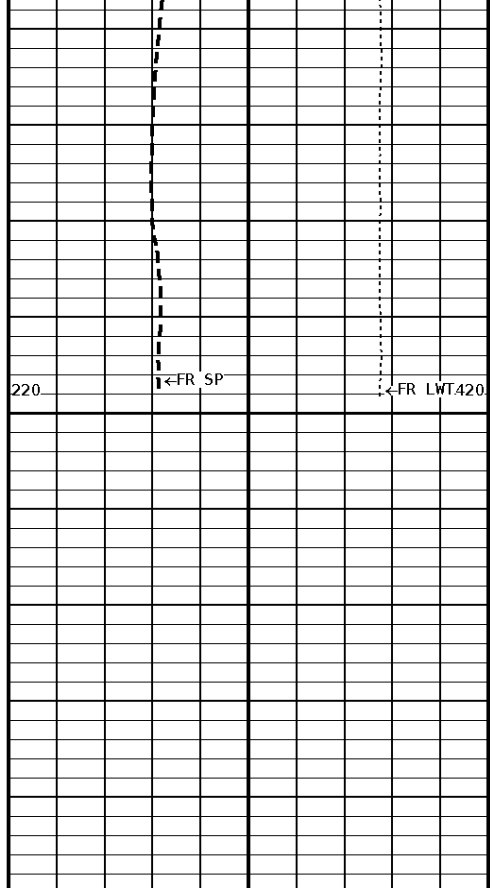




3800

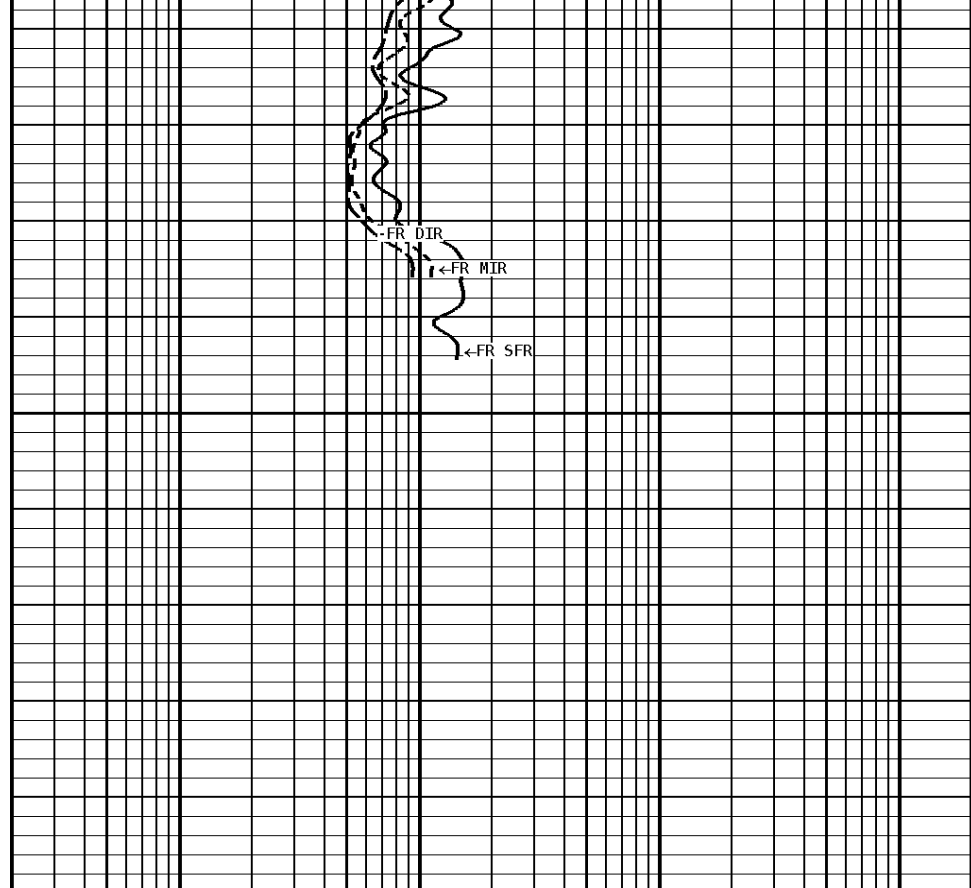
3900



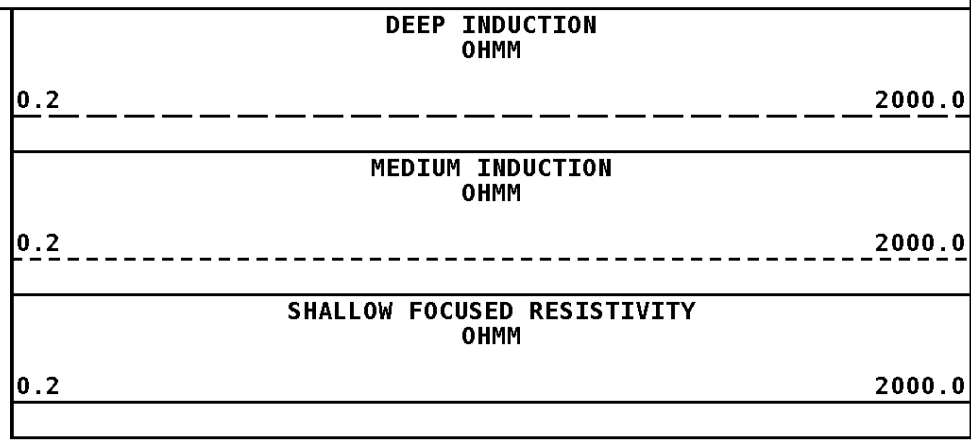
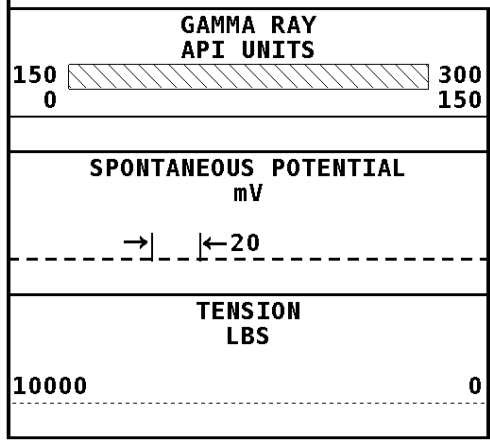


3998

File #1.1.9



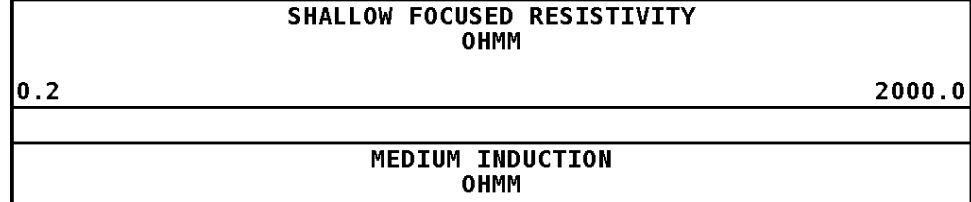
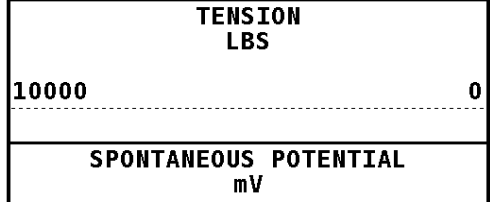
**1:240 MAIN SECTION**



**\* Borehole Zone Factors \***

Zone 1 99999.0 to 0.0 Feet		
Drill Bit Size	_____	7.875 in
BHT Depth	_____	3998.000 ft
Borehole Temperature	_____	118.0 degF
Temperature Gradient	_____	1.00 DFHF
Resistivity Of Mud	_____	0.450 ohm/m
Resistivity Of Mud Temperature	_____	70.00 degF

Well File: and-mac-bon-1-quint-dip-oct-30      Scale: 1:240  
 Segment: V1.D1.S6 RP      Acquired: 2012-10/30 13:00 3.2.0-11087  
 Reference: 0      Processed: 2012-10/30 15:55 3.2.0-11087



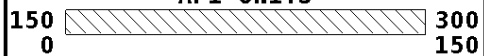
→ ← 20

0.2

2000.0

GAMMA RAY  
API UNITS

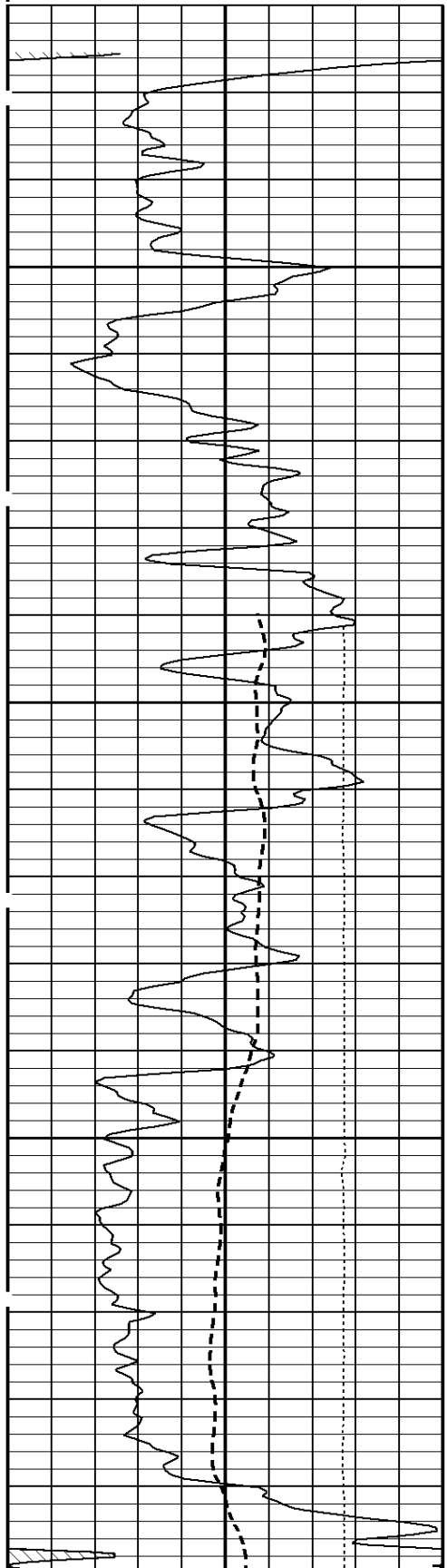
DEEP INDUCTION  
OHMM



0.2

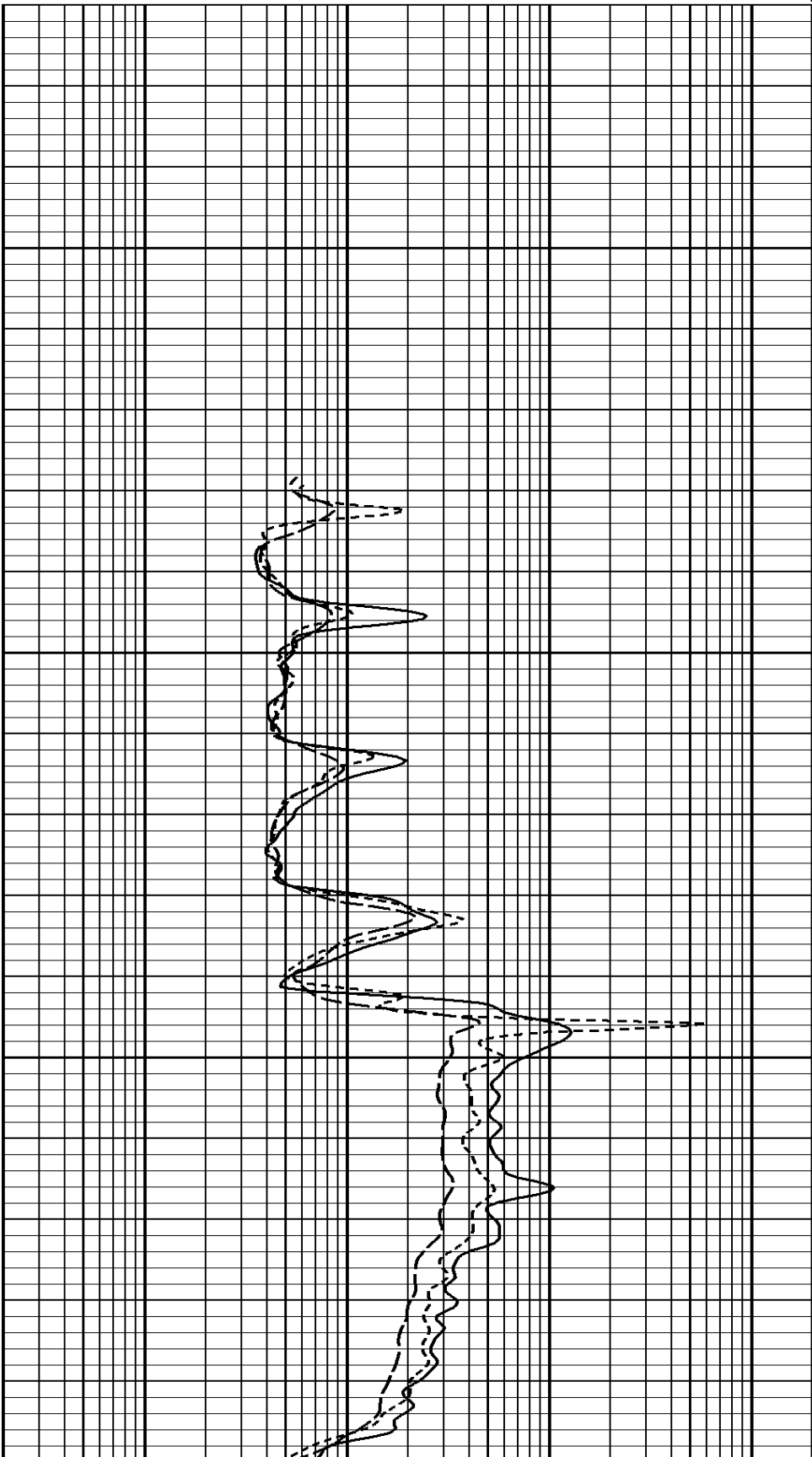
2000.0

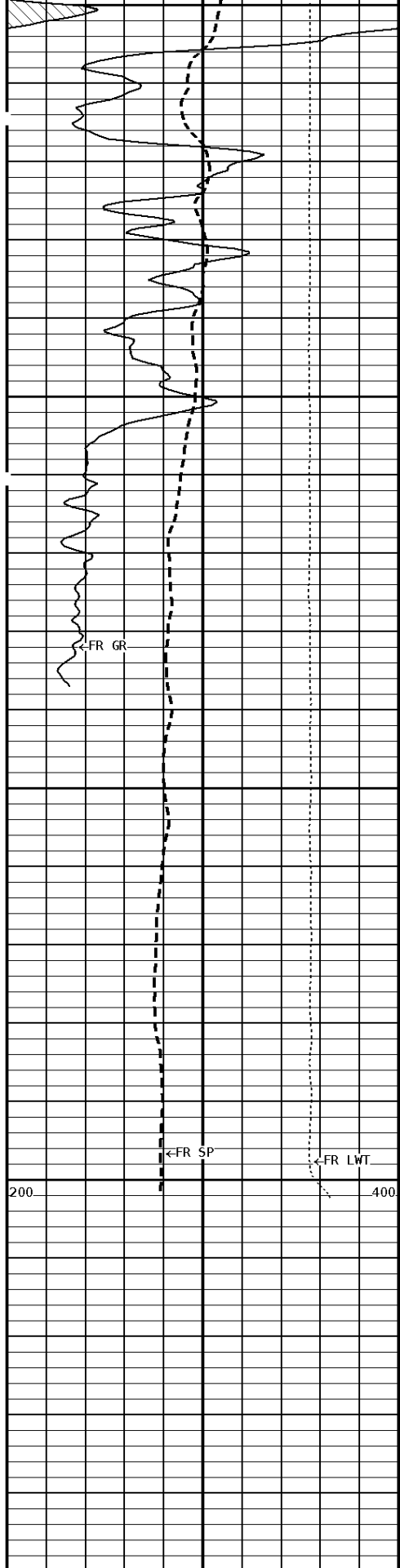
### 1:240 REPEAT SECTION



3700

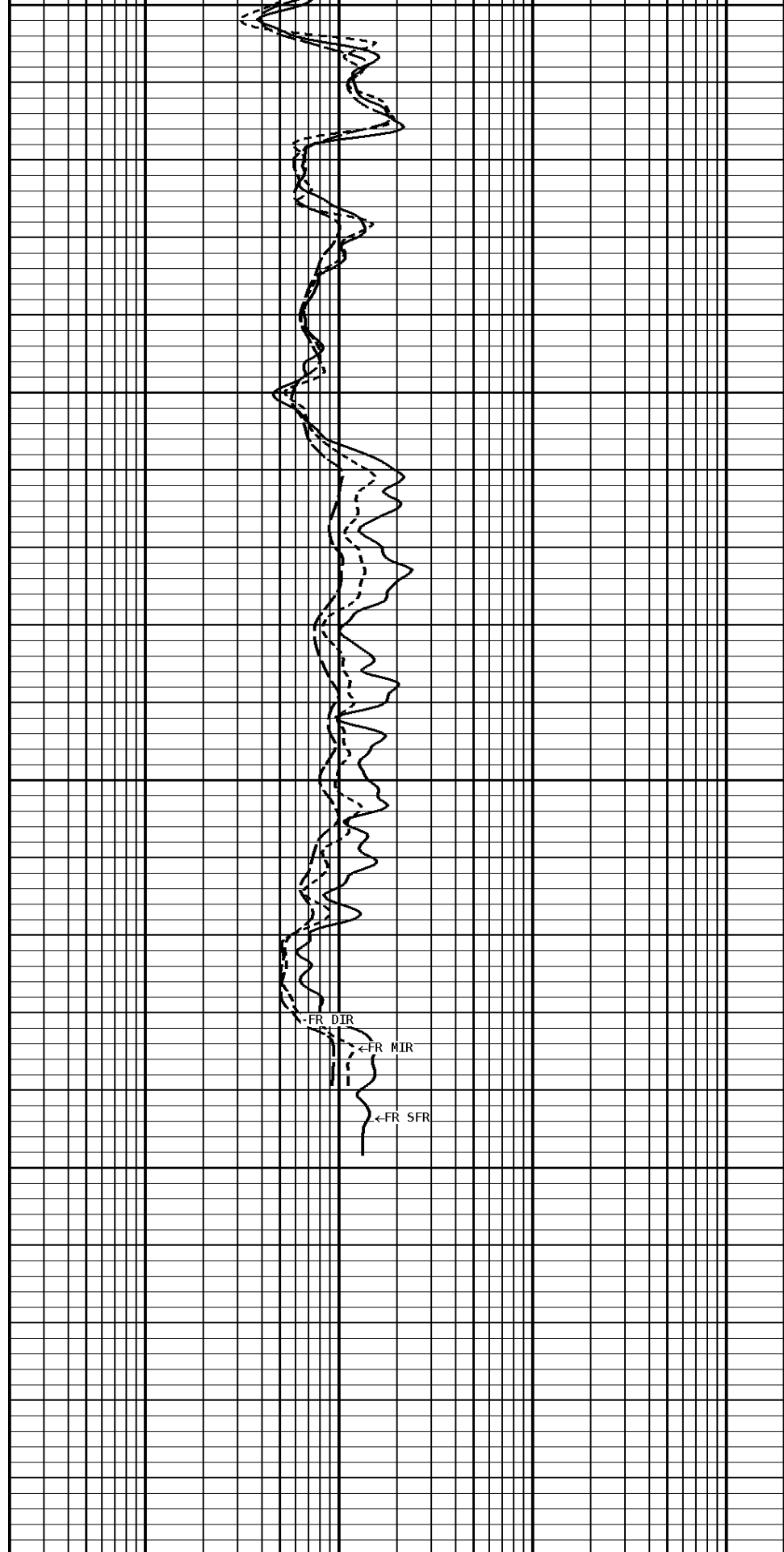
3800





3900

3998  
4000



1:240 REPEAT SECTION

GAMMA RAY

DEEP INDUCTION

File #1.1.6

<b>API UNITS</b>	
150 0	300 150
<b>SPONTANEOUS POTENTIAL</b> mV	
→   ← 20	
<b>TENSION</b> LBS	
10000	0

<b>OHMM</b>	
0.2	2000.0
<b>MEDIUM INDUCTION</b> OHMM	
0.2	2000.0
<b>SHALLOW FOCUSED RESISTIVITY</b> OHMM	
0.2	2000.0

\* Borehole Zone Factors \*


<b>Zone 1 99999.0 to 0.0 Feet</b>			
Drill Bit Size	_____	7.875	in
BHT Depth	_____	3998.000	ft
Borehole Temperature	_____	118.0	degF
Temperature Gradient	_____	1.00	DFHF
Resistivity Of Mud	_____	0.450	ohm/m
Resistivity Of Mud Temperature	_____	70.00	degF

\* Calibration Summary \*

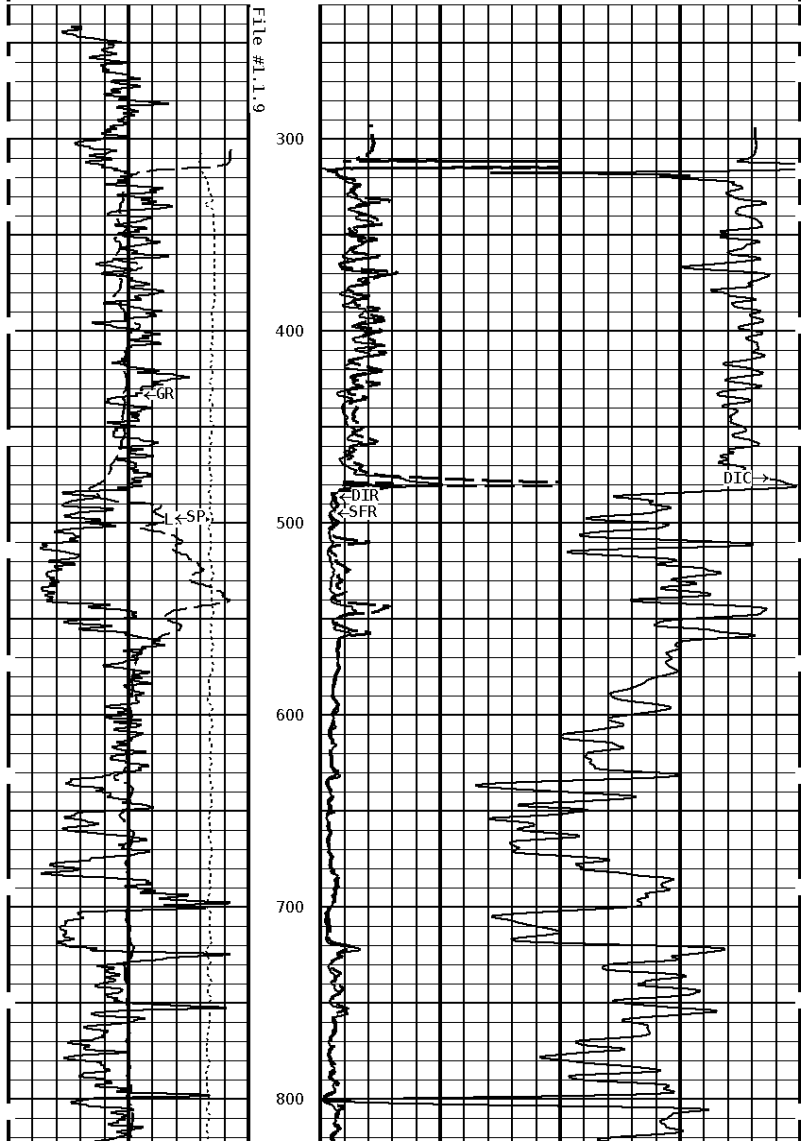
<b>Shop Calibration</b> <b>GRT-B</b>						
Performed : 23-Aug-2012			Time : 09:20			
Sensor Suite : GR-GR5			ID : GRT-BA-14			
	Measured	Units	Calibrated	Units		
GR	Background	Jig	Jig	GRAPI		
	52	368	175			
<b>Shop Calibration</b> <b>PIT-CA</b>						
Performed : 17-FEB-2012			Time : 10:55			
Sensor Suite : P-IND-T			ID : PIT-AC-22			
Medium						
	Measured		Calibrated		Units	
	R	X	R	X		
Air	129390	131208	-0.3	-0.3	MMHOS	
Zero	131066	131073	0.0	0.0	MMHOS	
Reference	248788	249307	5000.0	5000.0	MMHOS	
Loop	147423	174670	2603.6	1071.8	MMHOS	
Sonde Error			-2.9	-5.7	MMHOS	
Cond			5000.0	5000.0	MMHOS	
Deep						
	Measured		Calibrated		Units	
	R	X	R	X		
Air	129579	130441	-0.3	0.1	MMHOS	
Zero	131075	131074	0.0	0.0	MMHOS	
Reference	238600	238508	2000.0	2000.0	MMHOS	
Loop	148942	177007	1226.8	506.8	MMHOS	
Sonde Error			-0.7	-9.0	MMHOS	
Cond			2000.0	2000.0	MMHOS	
Temperature						
	Measured		Calibrated		Units	
	Low	High	Low	High		
	16980.0	56920.0	70.0	350.0	DEGF	
Performed : 17-FEB-2012			Time : 10:45			
Sensor Suite : SFL			ID : PIT-AC-22			
Internal						
	Measured		Calibrated		Units	
	Zero	Reference	Zero	Reference		
Im	32773.9	50555.3	0.0	7028.0	uA	
Ib	32767.2	50247.8	0.0	1750.0	mA	
MOM1	32800.4	60269.7	0.0	175.0	mV	
Equivalent SFL				43.97	OHMM	
Performed : 17-FEB-2012			Time : 10:38			
Sensor Suite : P-SP			ID : PIT-AC-22			

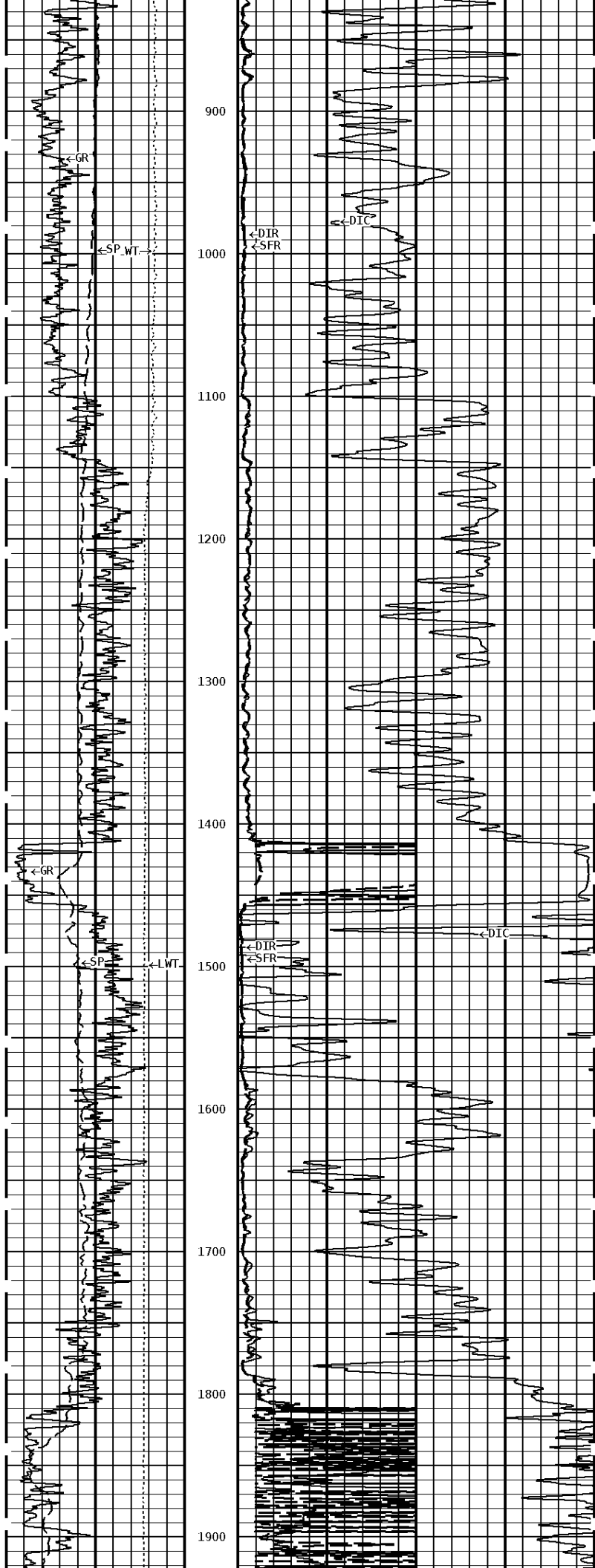
		Internal					
	Measured	Reference	Calibrated	Reference	Units		
	Zero	32785.7	58911.1	Zero	0.0	1000.0	mV
Performed :		17-FEB-2012		Time :		13:08	
Sensor Suite :		P-RMUD		ID :		PIT-AC-22	
		Internal					
	Measured	Reference	Calibrated	Reference	Units		
Rmi	5.0	54416.8	0.0	290.6	mA		
Rmv	4.7	54228.6	0.0	290.6	mV		
Equivalent Rm			0.9037		OHMM		

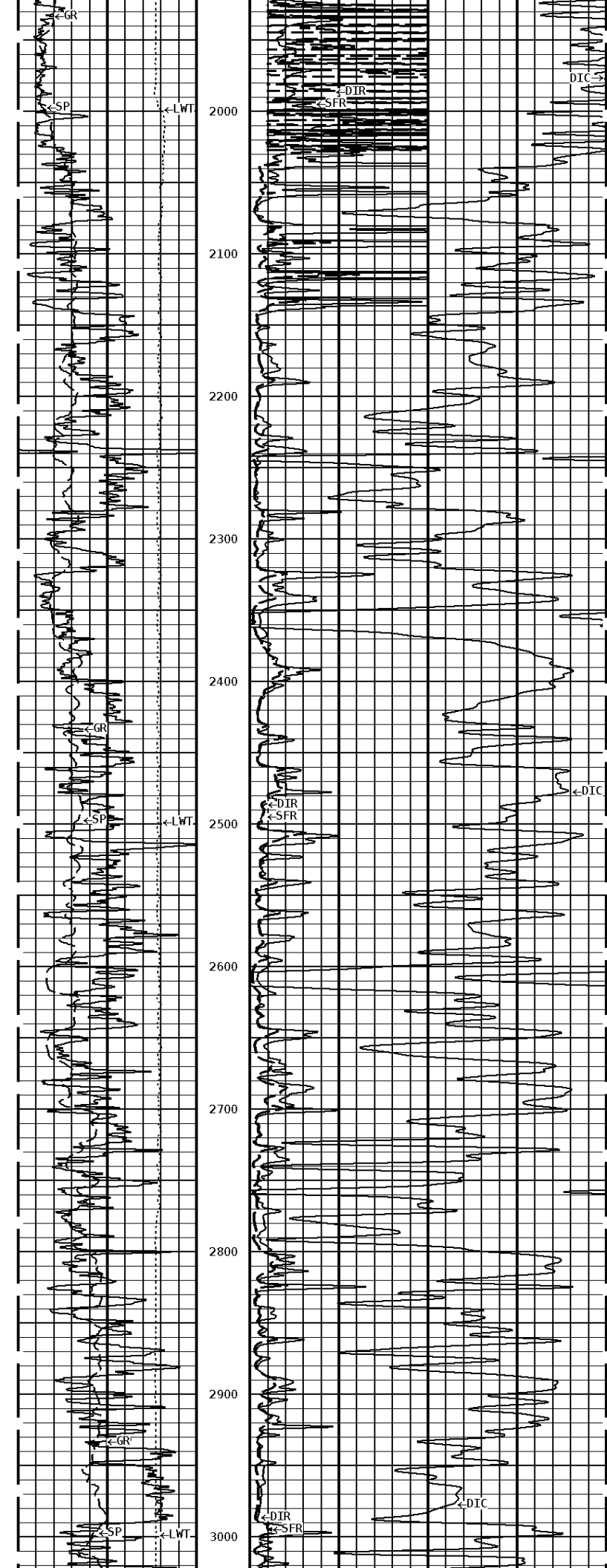
Well File: and-mac-bon-1-quint-dip-oct-30      Scale: 1:1200  
 Segment: V1.D1.S9 MN      Acquired: Not Available  
 Reference: 0      Processed: 2012-10/30 15:55 3.2.0-11087

<b>TENSION</b> LBS	<b>DEEP INDUCTION</b> OHMM
10000 ----- 0	0.0 ----- 500.0 0.0 ----- 50.0
<b>SPONTANEOUS POTENTIAL</b> mV	<b>SHALLOW FOCUSED</b> OHMM
→   ← 20	0.0 ----- 500.0 0.0 ----- 50.0
<b>GAMMA RAY</b> API UNITS	<b>DEEP CONDUCTIVITY</b> MHMO
150  300 0 150	2000 ----- 1000 1000 ----- 0

1:1200 MAIN SECTION









GAMMA RAY API UNITS	
150	300
0	150
SPONTANEOUS POTENTIAL mV	
→	← 20
TENSION LBS	
10000	0

DEEP CONDUCTIVITY MHMO	
2000	1000
1000	0
SHALLOW FOCUSED OHMM	
0.0	500.0
0.0	50.0
DEEP INDUCTION OHMM	
0.0	500.0
0.0	50.0