



Weatherford[®]

**ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG**

COMPANY	SHAKESPEARE OIL CO., INC.		
WELL	COG #2-35		
FIELD	WILDCAT		
PROVINCE/COUNTY	SCOTT		
COUNTRY/STATE	U.S.A. / KANSAS		
LOCATION	1000' FSL & 1300' FEL		
SEC 35	TWP 16S	RGE 34W	Other Services
Latitude			MPD/MDN
Longitude			MML
API Number	15-171-21091		
Permanent Datum GL, Elevation	3105 feet		
Log Measured From	KB		
Drilling Measured From	KB @ 10 FEET		
Date	22-NOV-2014		
Run Number	ONE		
Service Order	4558-103839570		
Depth Driller	5100.00	feet	Elevations: KB 3115.00
Depth Logger	5103.00	feet	DF 3113.00
First Reading	5100.00	feet	GL 3105.00
Last Reading	266.00	feet	
Casing Driller	267.00	feet	
Casing Logger	266.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	CHEMICAL		
Density / Viscosity	9.00 lb/USg	51.00 CP	
PH / Fluid Loss	9.00	9.60 ml/30Min	
Sample Source	FLOWLINE		
Rm @ Measured Temp	0.37 @ 75.0	ohm-m	
Rmf @ Measured Temp	0.30 @ 75.0	ohm-m	
Rmc @ Measured Temp	0.44 @ 75.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.24 @ 117.0	ohm-m	
Time Since Circulation	5 HOURS		
Max Recorded Temp	117.00	deg F	
Equipment / Base	13096	LIB	
Recorded By	ADAM SILL		
Witnessed By	TIM PRIEST		
JOB #	LB14-363		

BOREHOLE RECORD

Last Edited: 22-NOV-2014 07:51

Bit Size inches	Depth From feet	Depth To feet
7.875	267.00	5100.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	267.00	24.00

REMARKS

- SOFTWARE ISSUE: WLS 14.05.5280.
- RUN ONE: MCG, MML, MDN, MPD, MFE, MAI RUN IN COMBINATION.
 - HARDWARE: DUAL BOWSPRING USED ON MDN.
 - 0.5 INCH STANDOFF USED ON MFE.
 - 0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 2247 CU.FT.
- ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO 3800 FEET: 244 CU.FT.
- RIG: H-D DRILLING #2

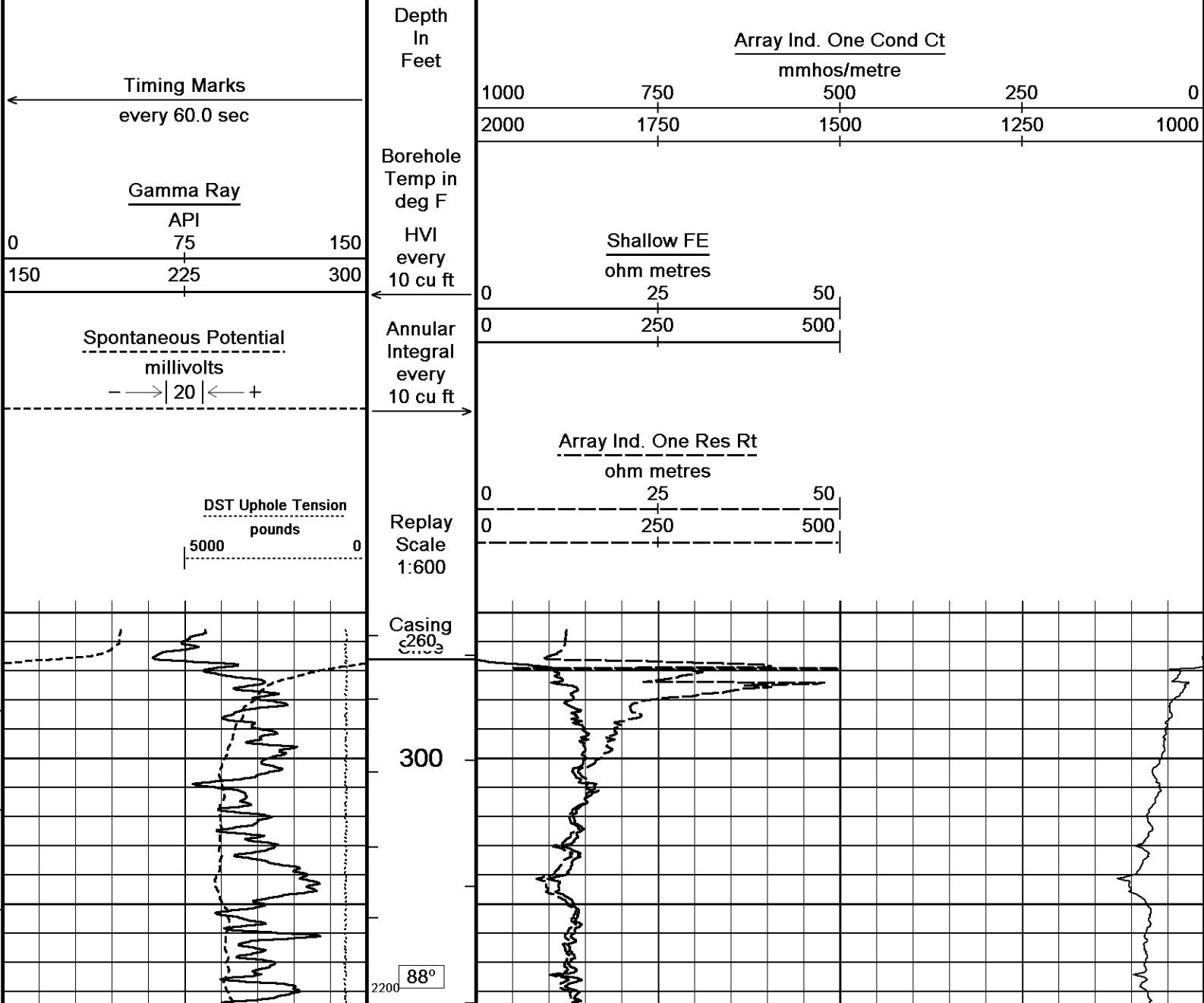
- ENGINEER: A. SILL.

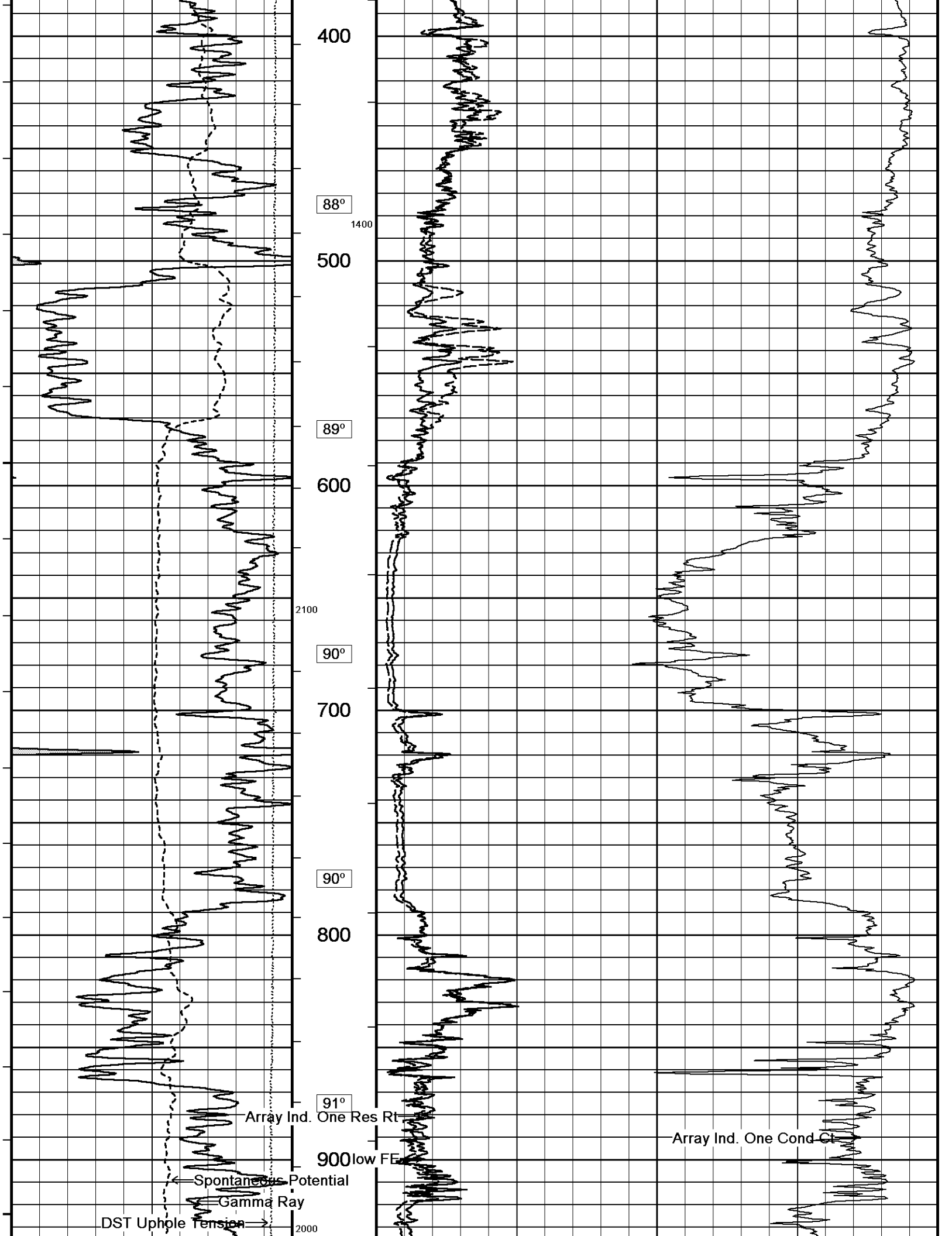
- OPERATOR: J. DUNLAP.

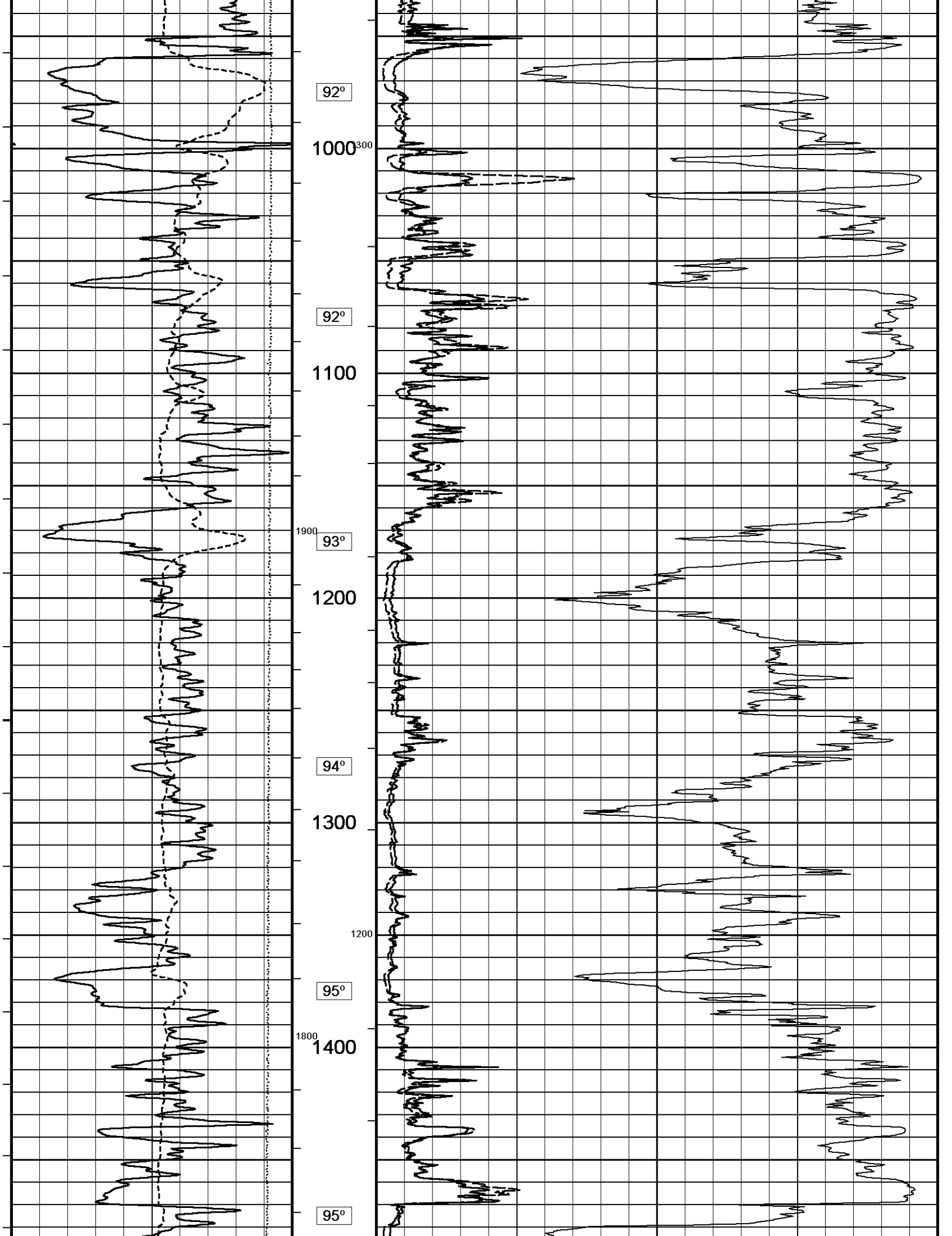
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

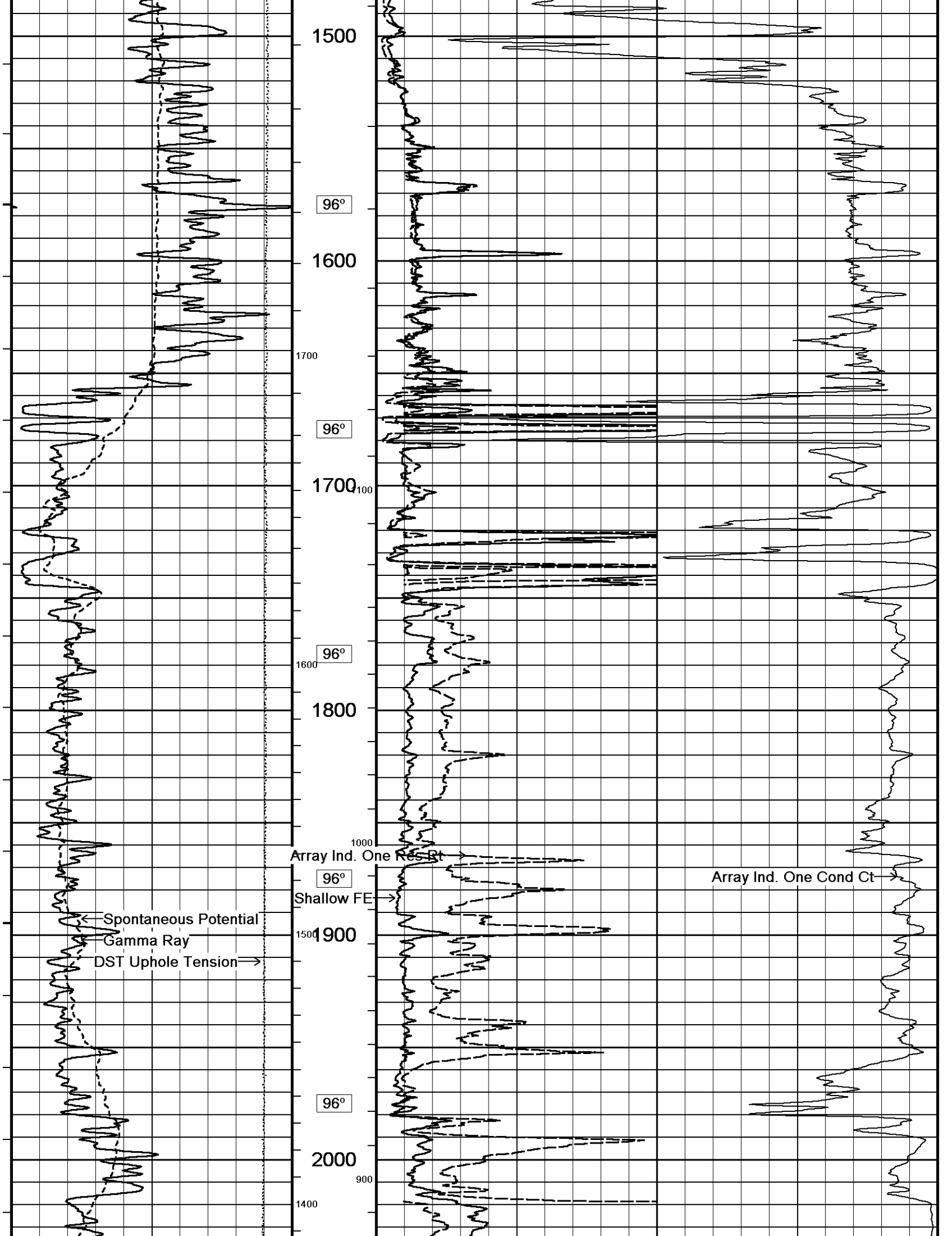
2 INCH MAIN

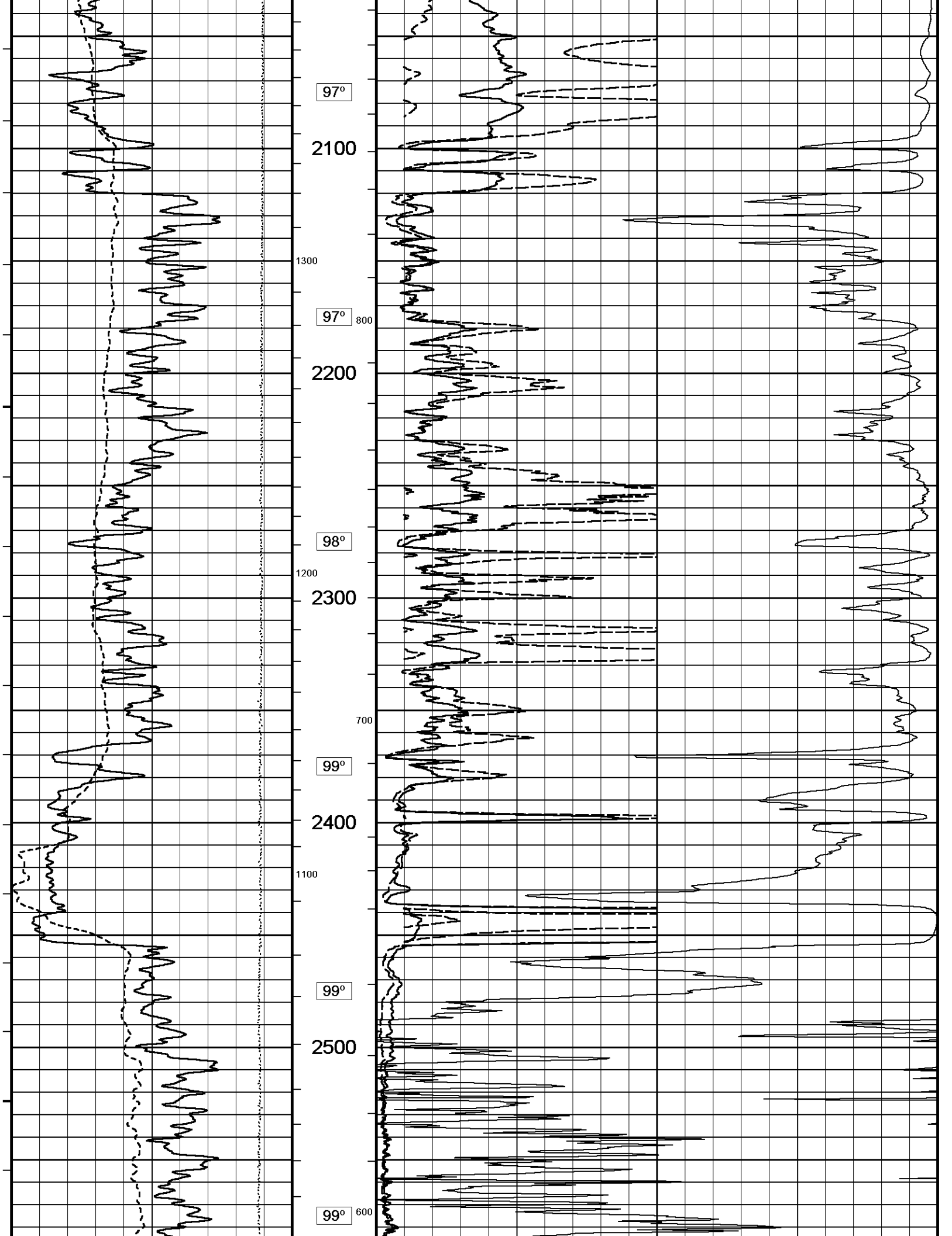
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 System Versions: Logged with 14.05.5280 Plotted with 14.05.5280

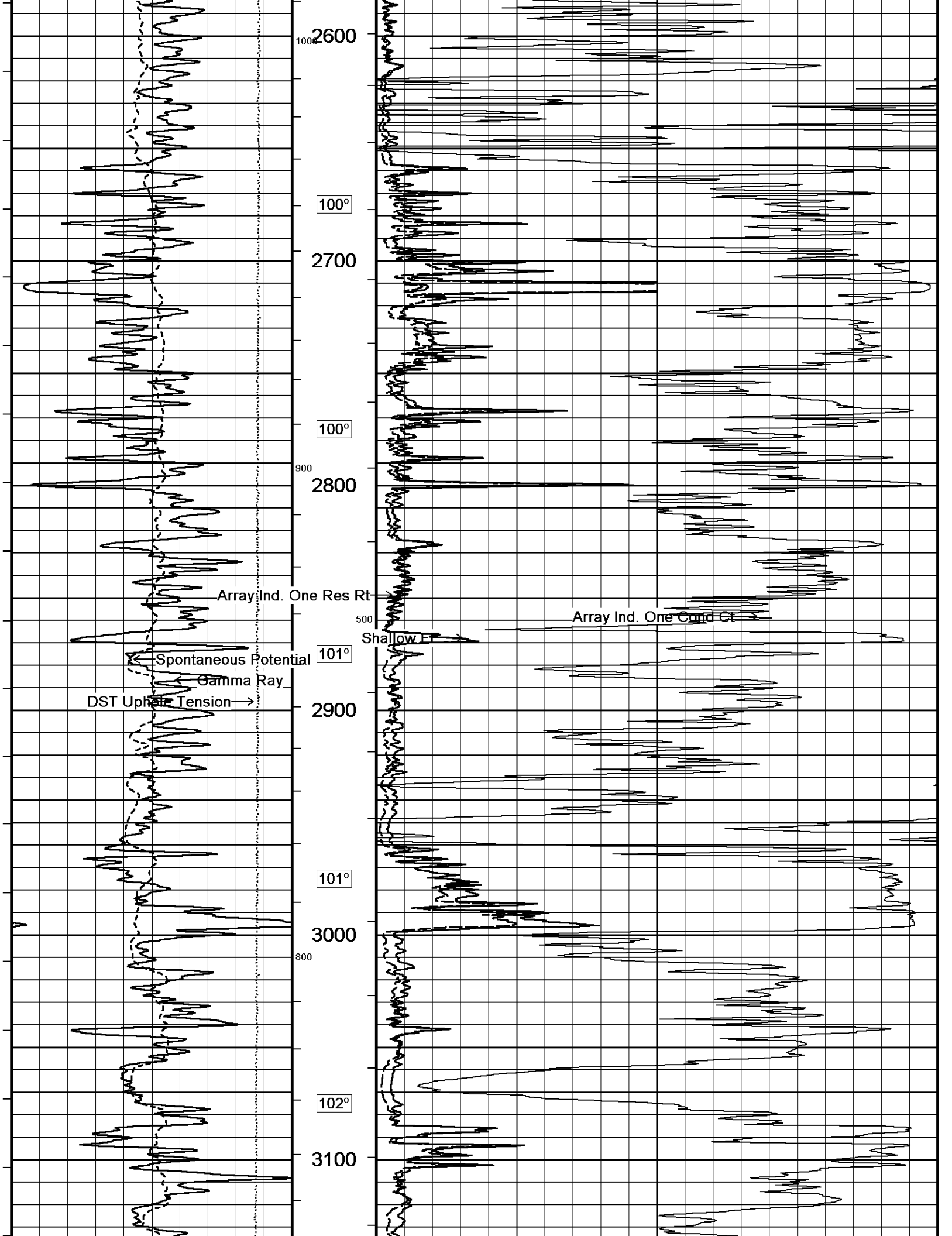


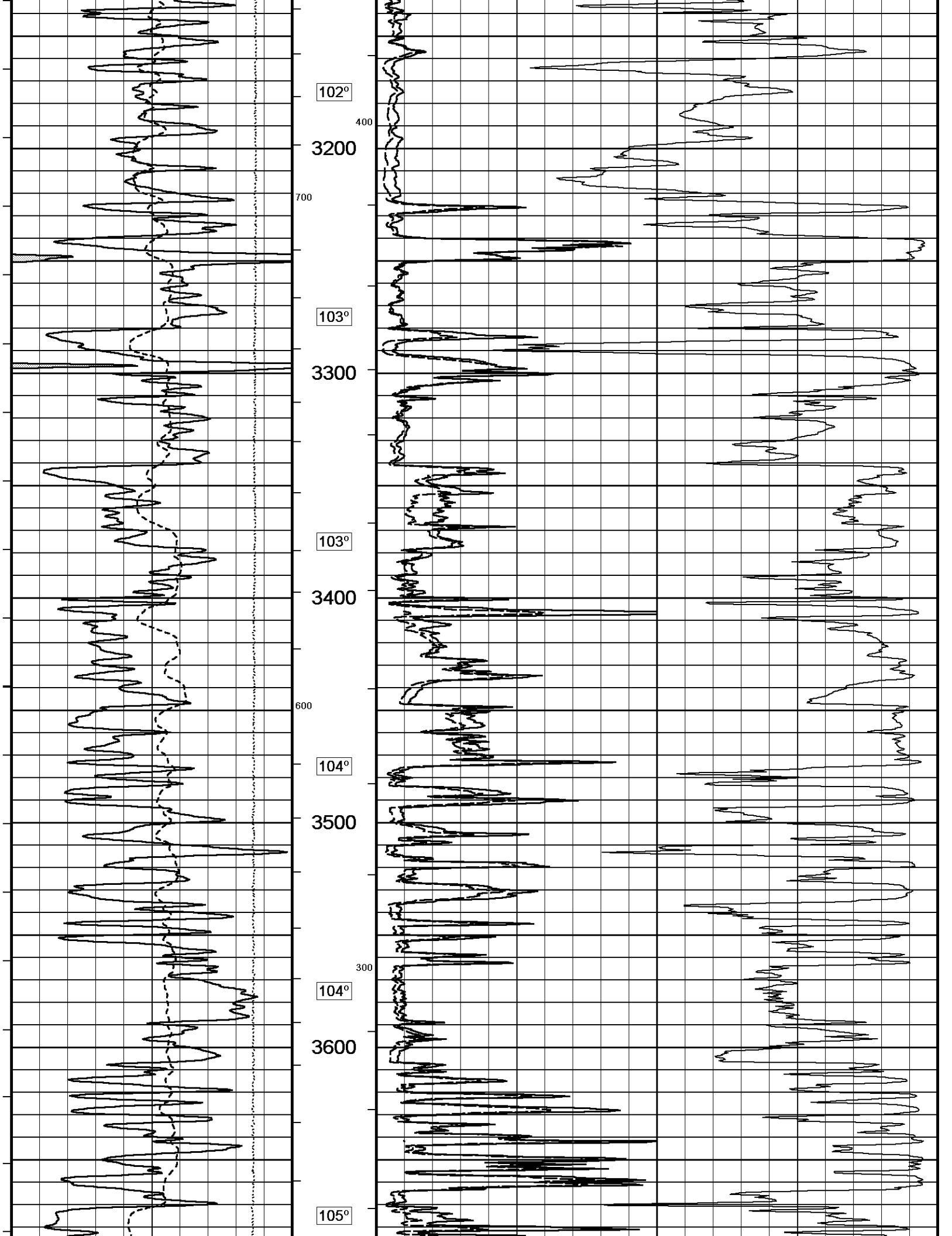


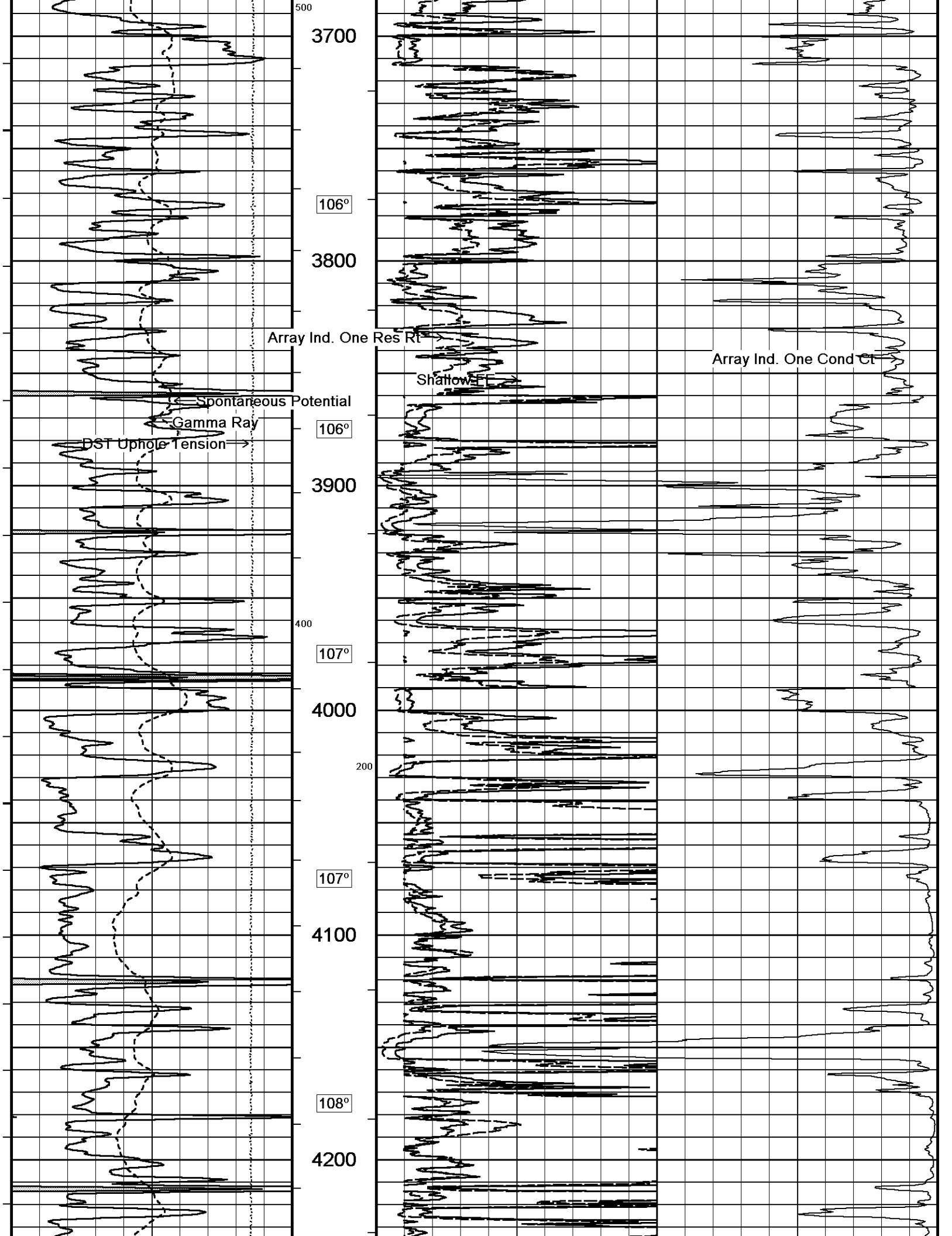


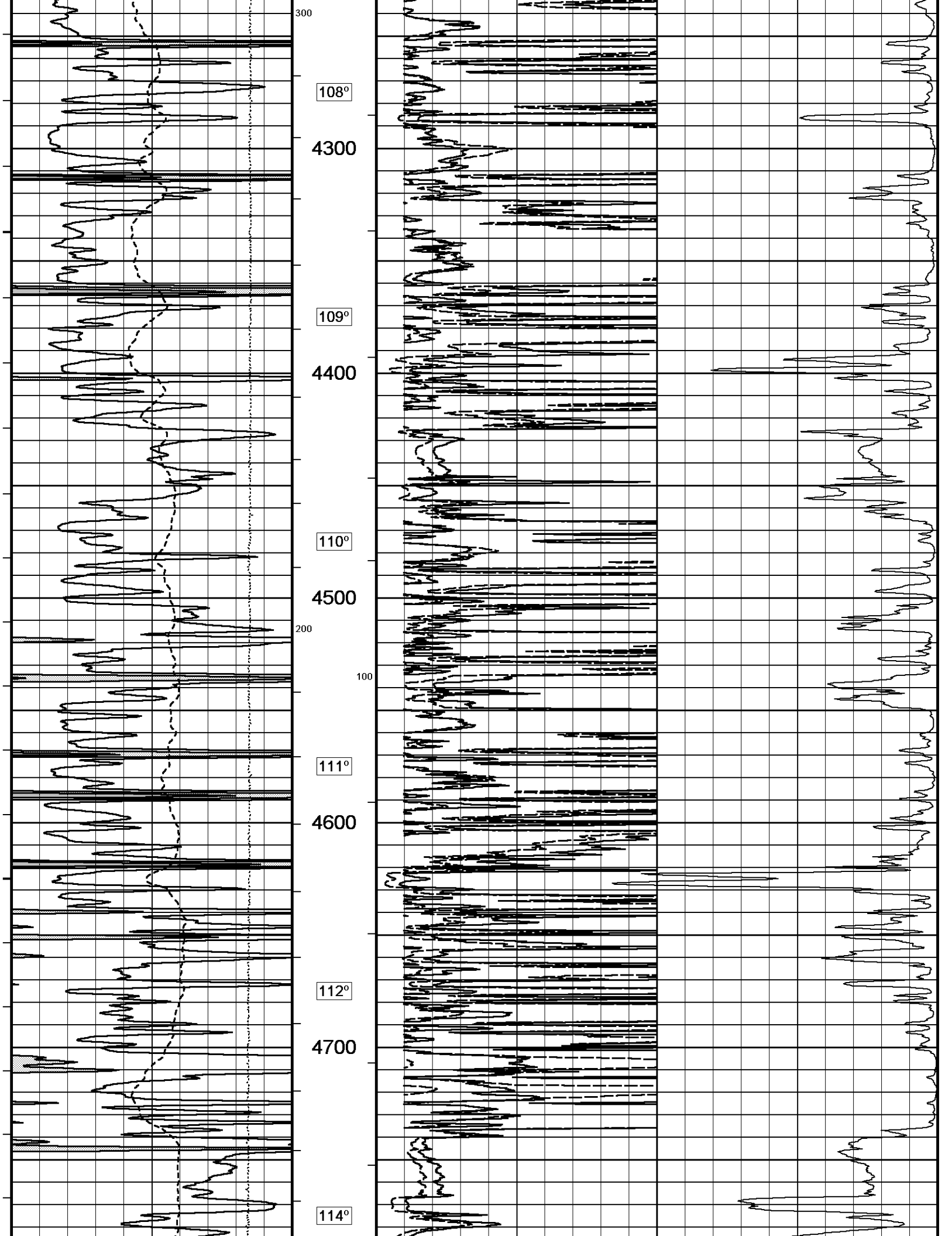


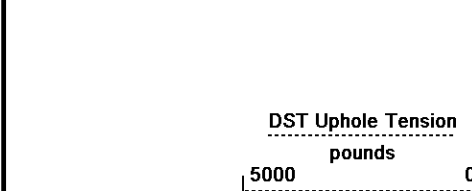
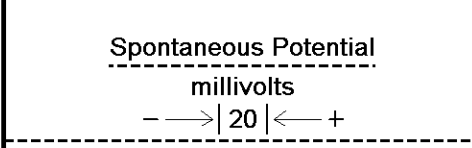
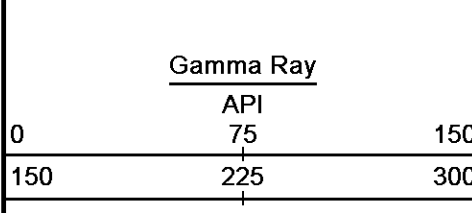
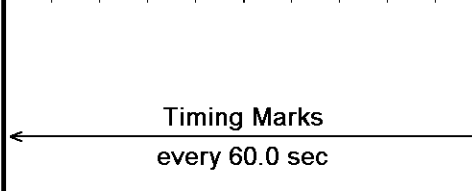
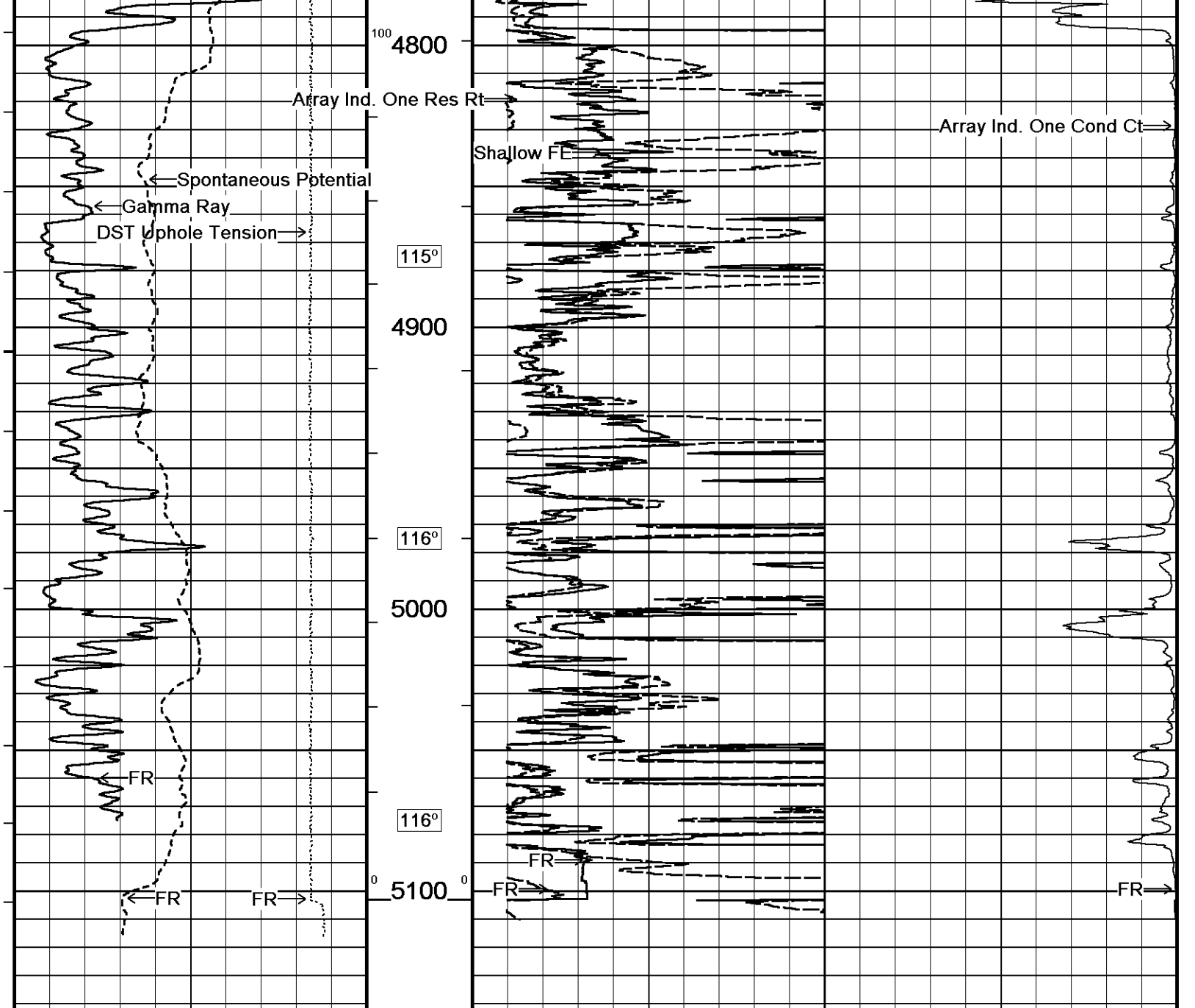










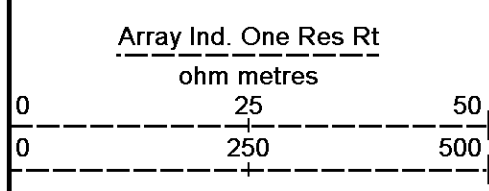
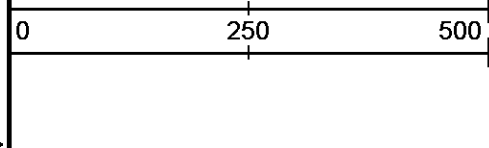
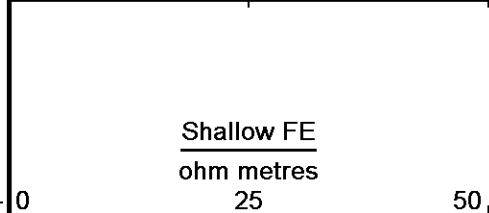
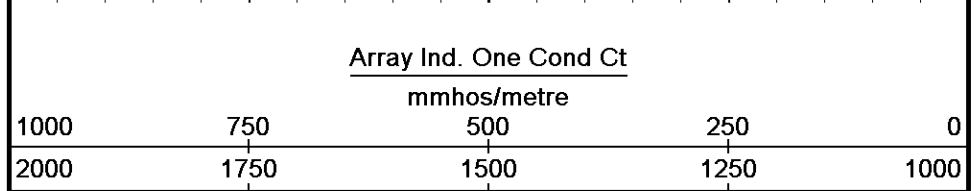


Depth
In
Feet

Borehole
Temp in
deg F
HVI
every
10 cu ft

Annular
Integral
every
10 cu ft

Replay
Scale



1:600

Depth Based Data - Maximum Sampling Increment 10.0cm

Plotted on 22-NOV-2014 17:39

Filename: C:\Minimus 14.05\Log Data\Shakespeare COG #2-35\Shakespeare COG #2-35_002.dta

Recorded on 22-NOV-2014 14:20

System Versions: Logged with 14.05.5280 Plotted with 14.05.5280



2 INCH MAIN



5 INCH MAIN



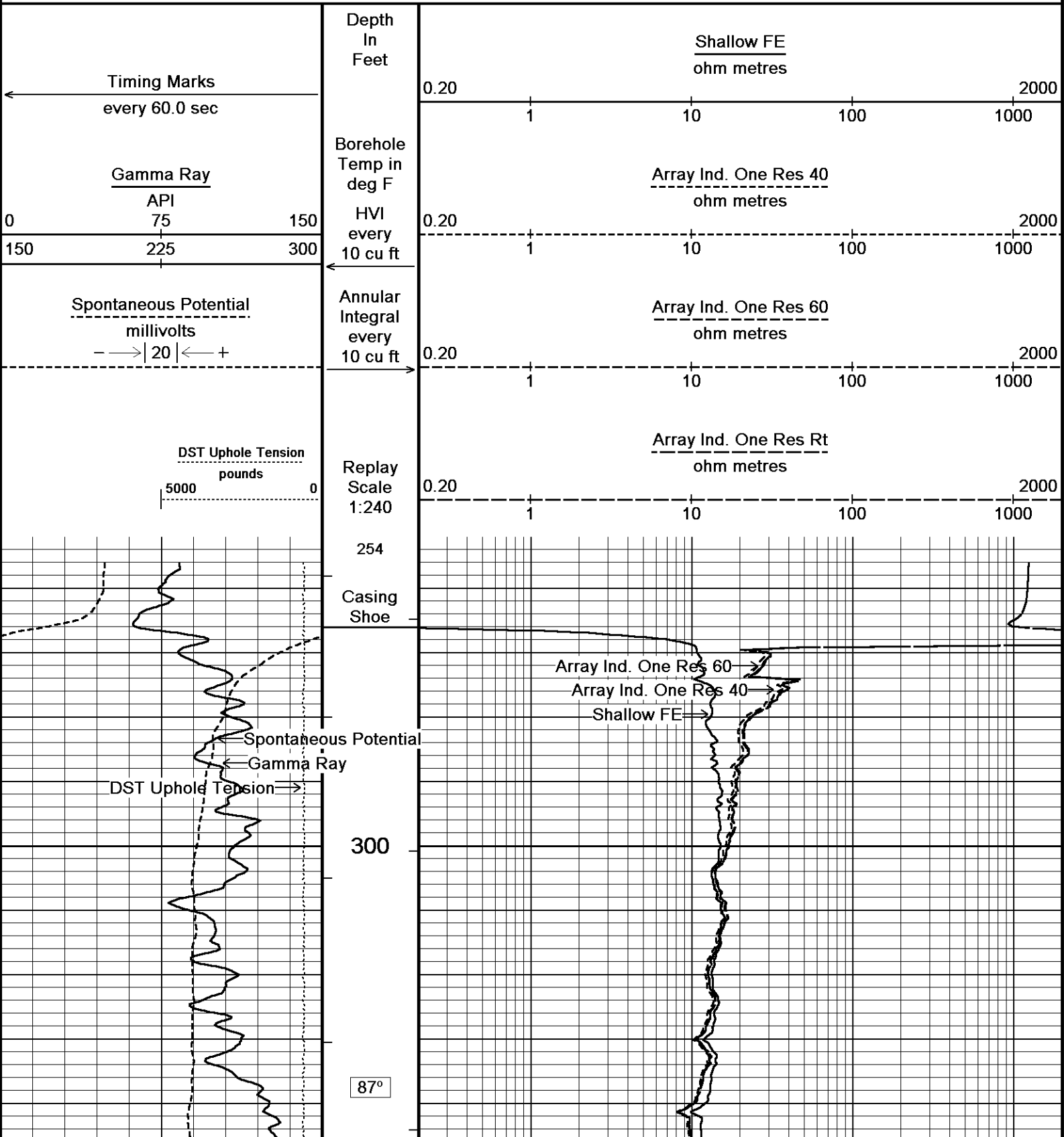
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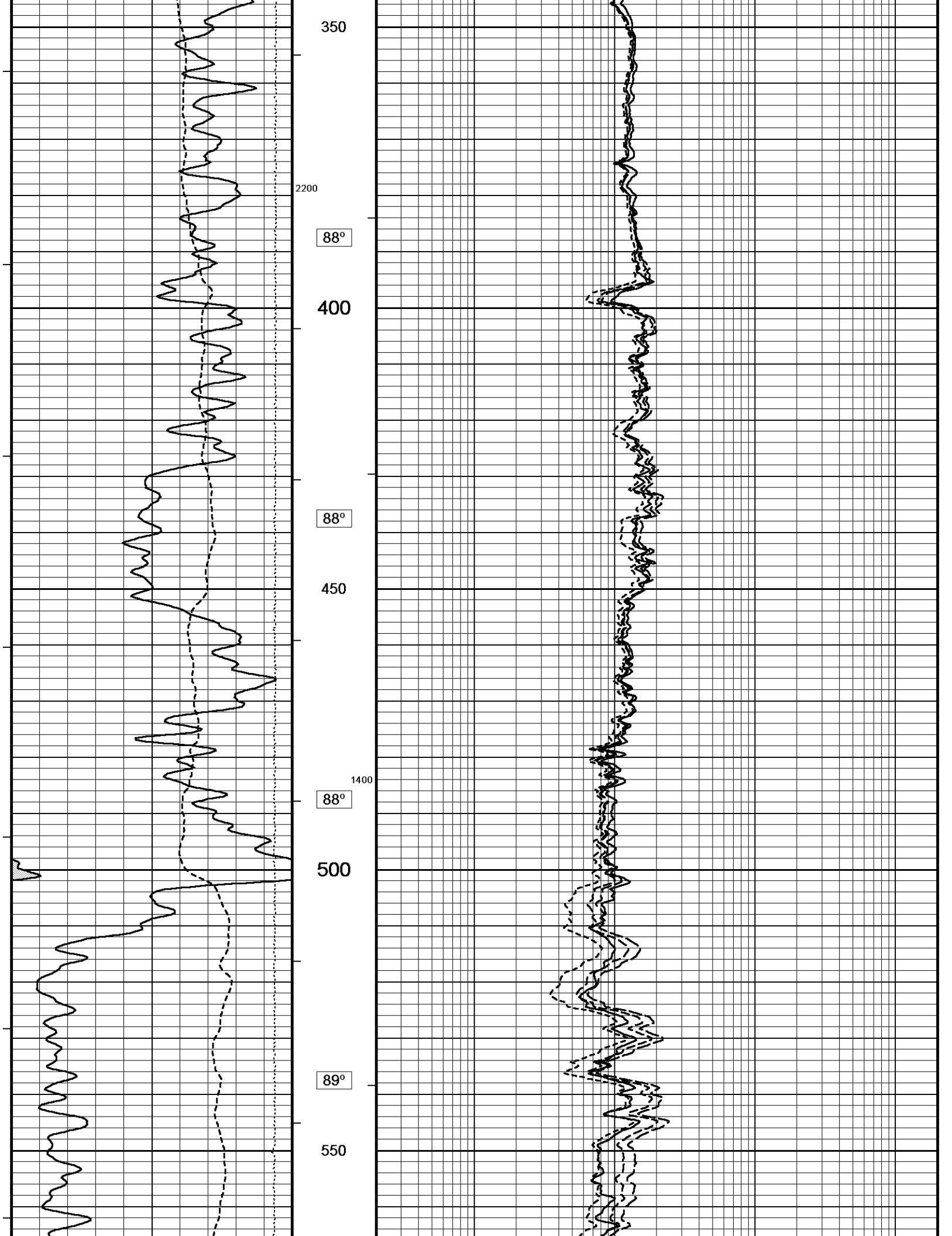
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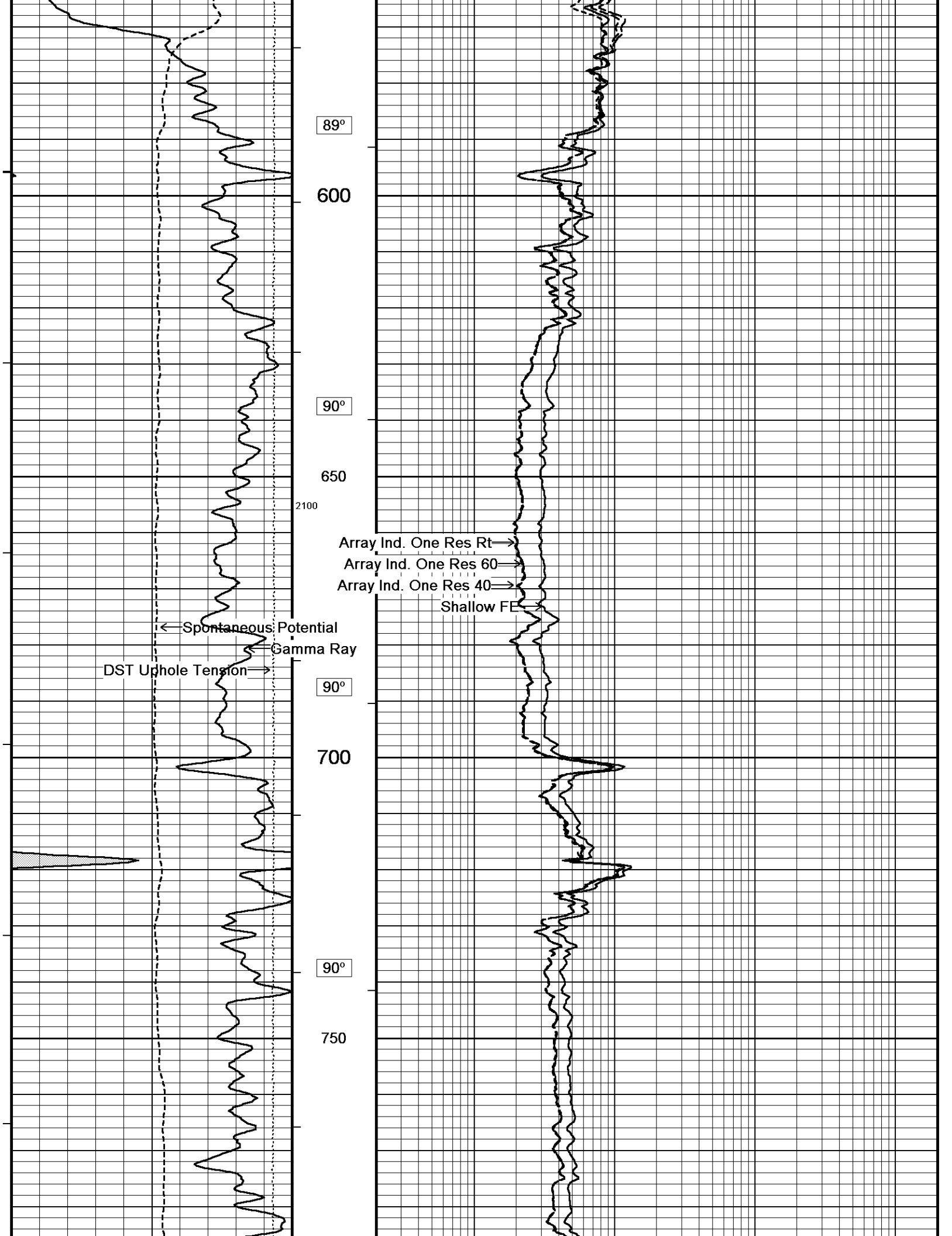
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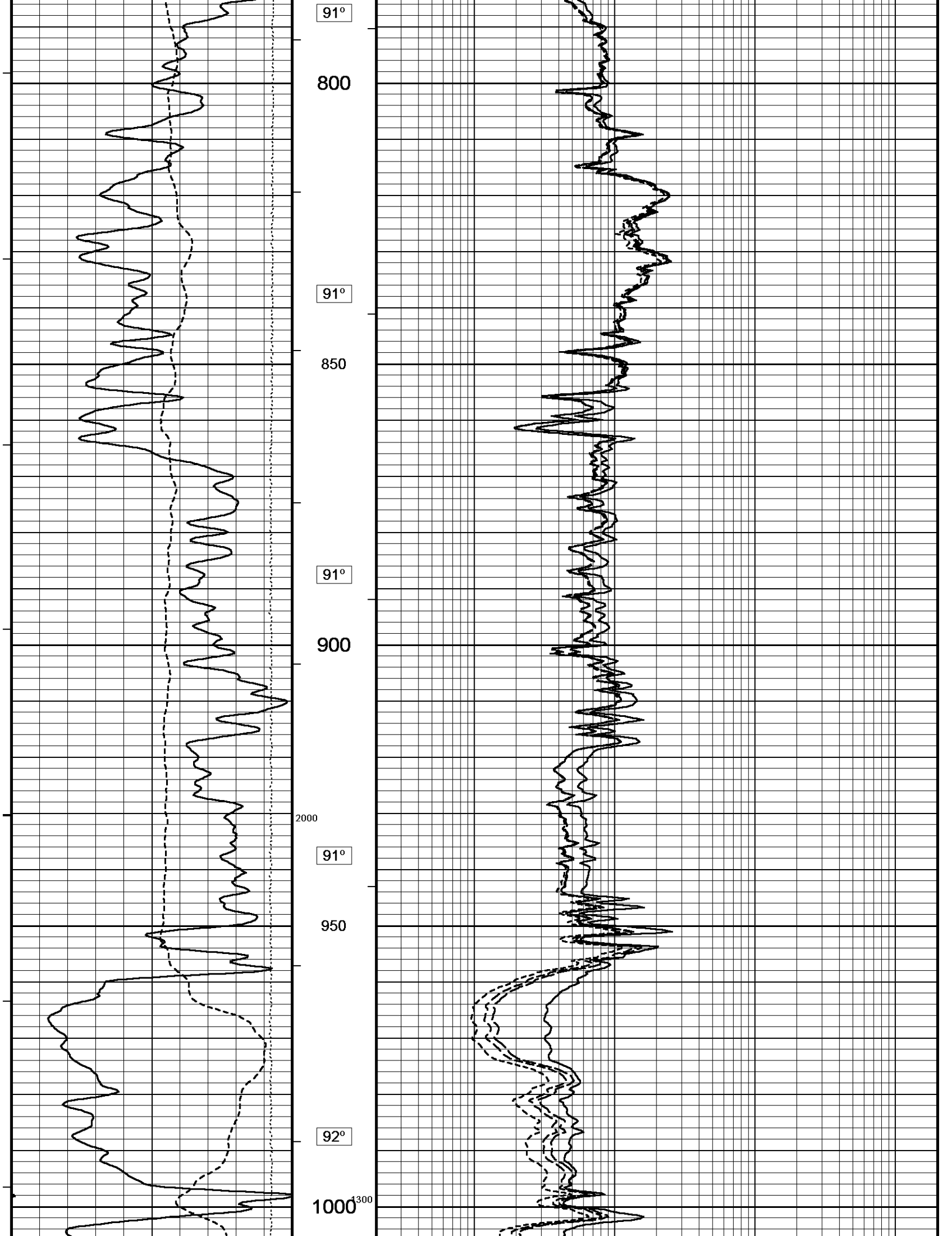
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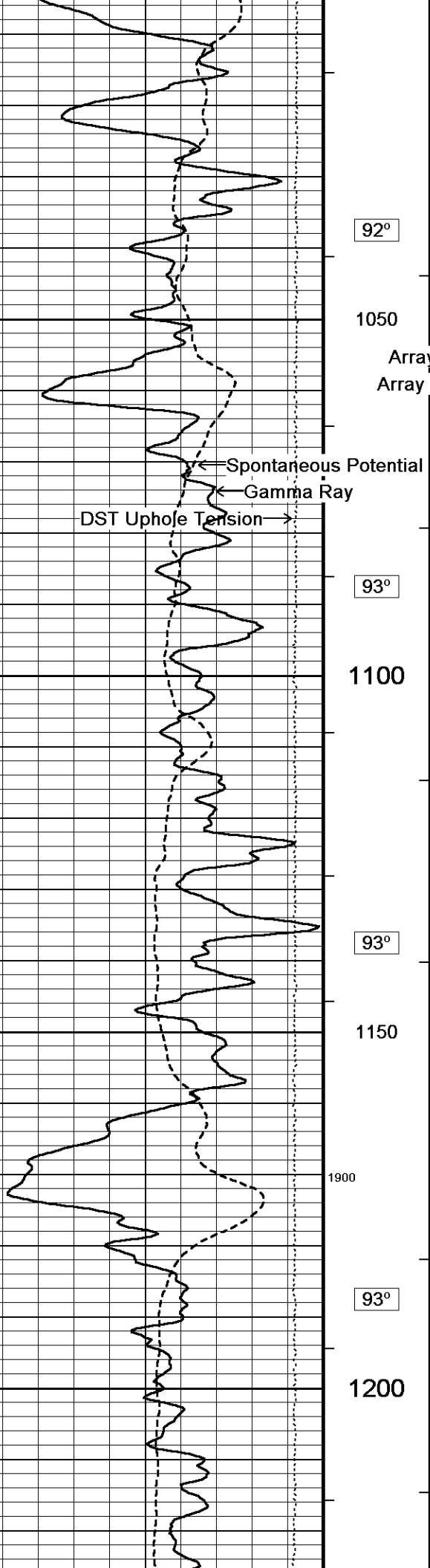
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92°

1050

Array Ind. One Res Rt

Array Ind. One Res 60

Array Ind. One Res 40

Shallow FE

← Spontaneous Potential

← Gamma Ray

DST Uphole Tension →

93°

1100

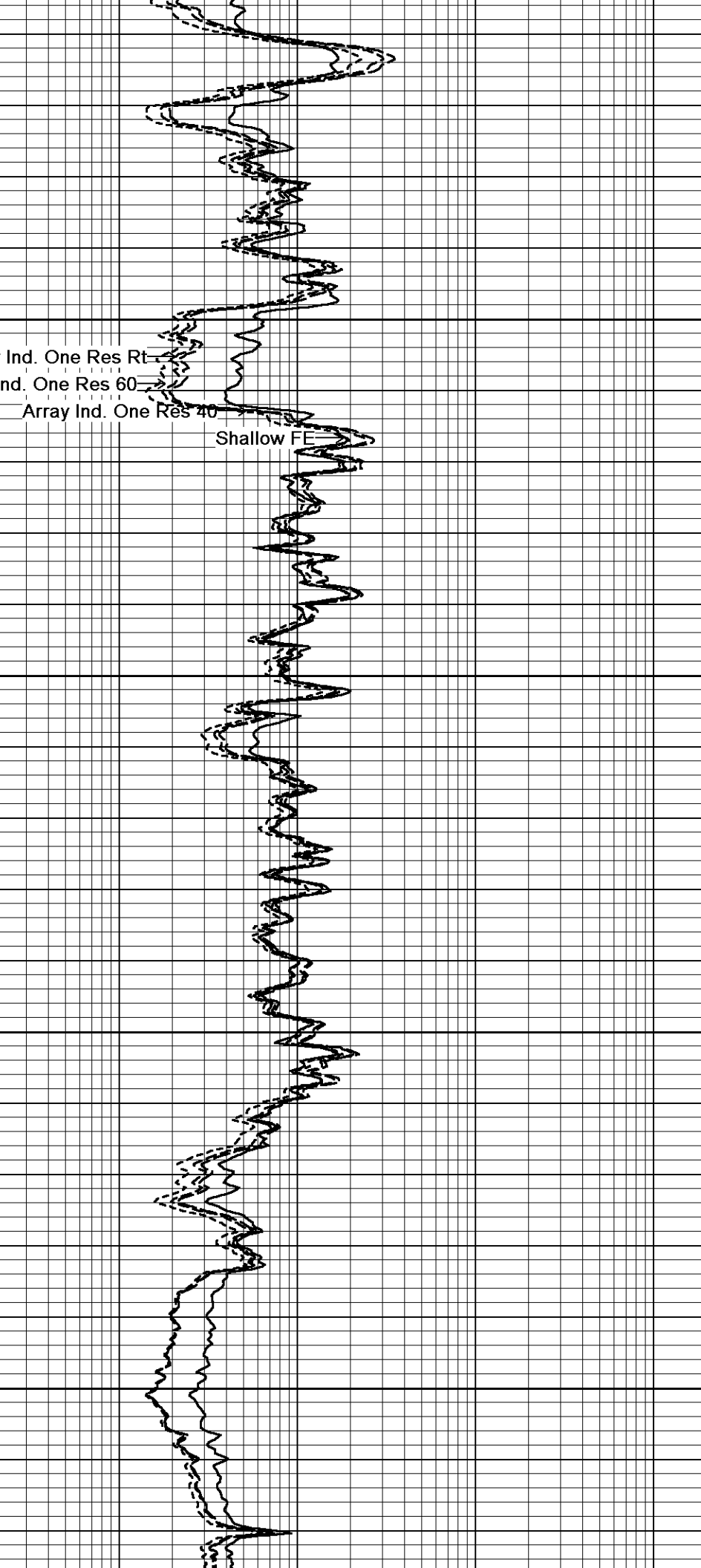
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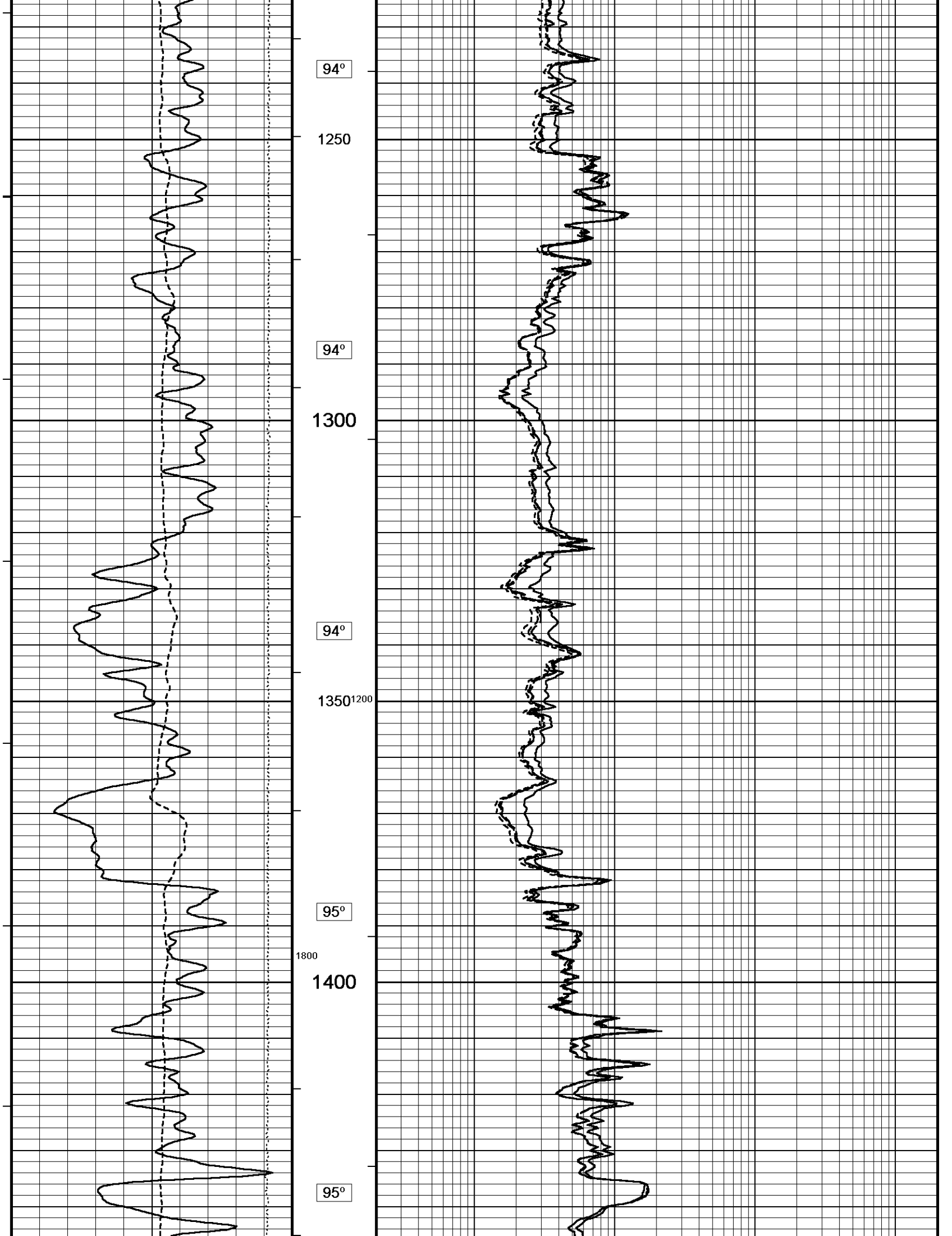
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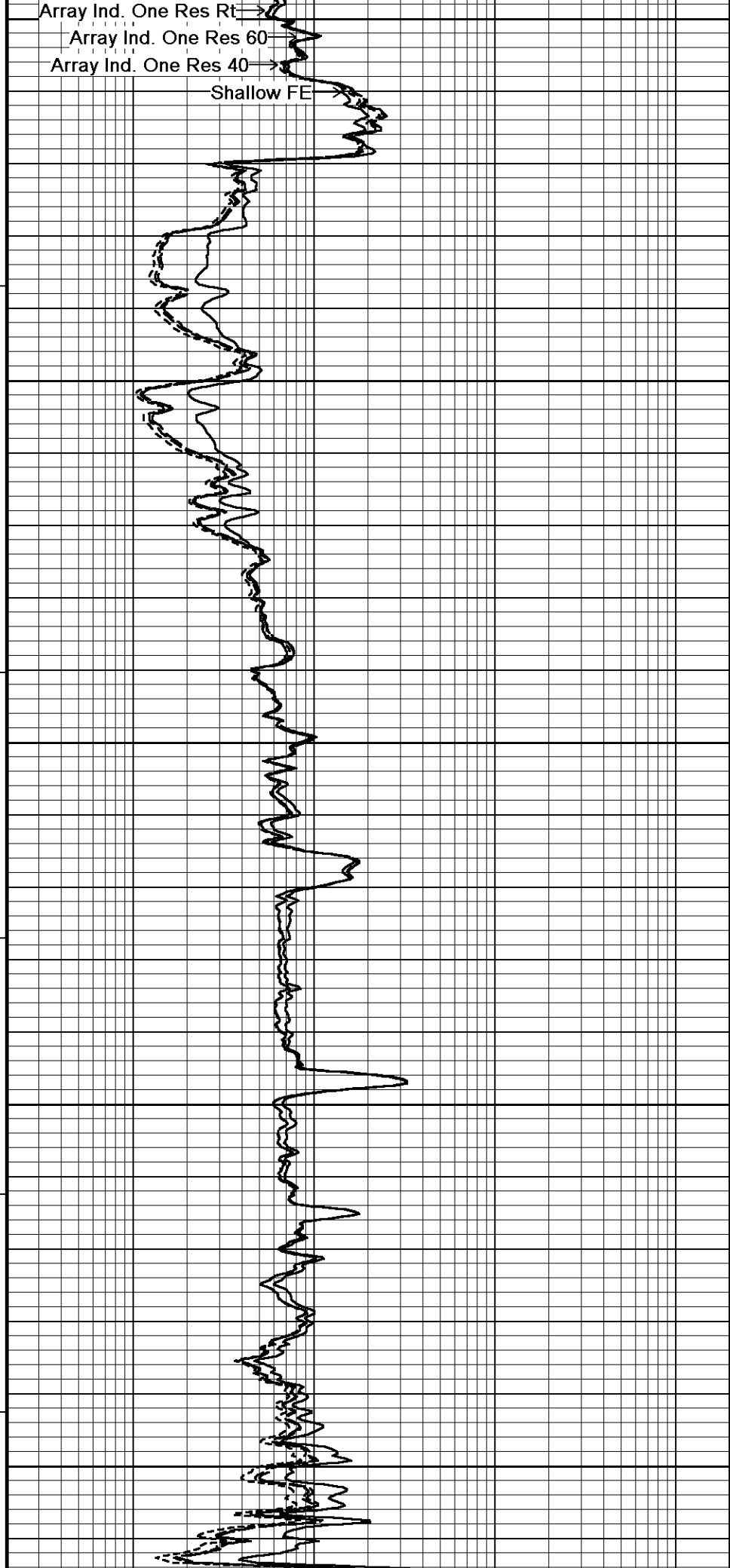
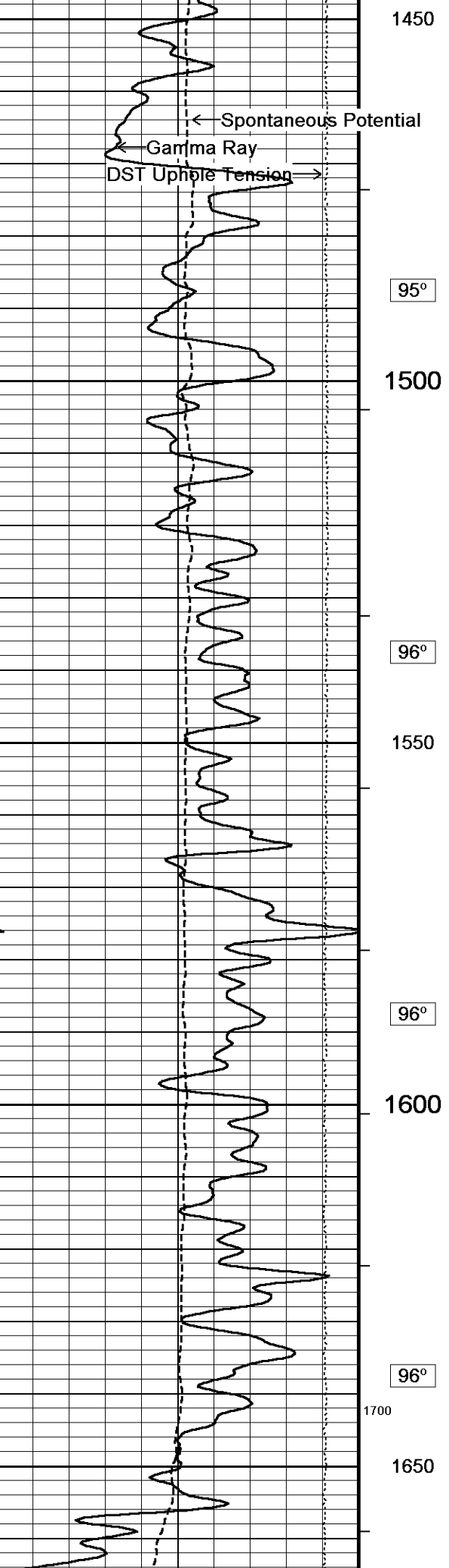
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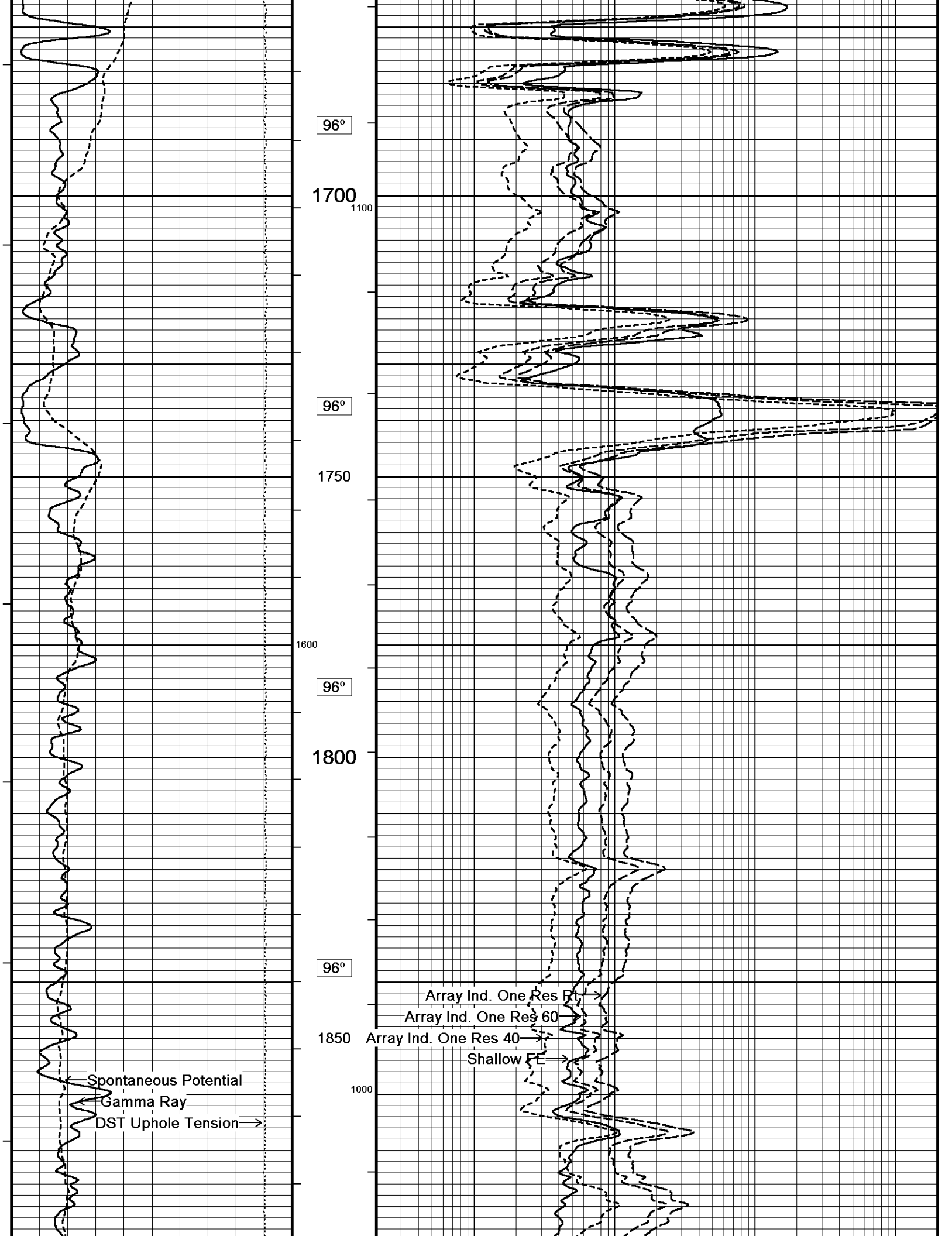
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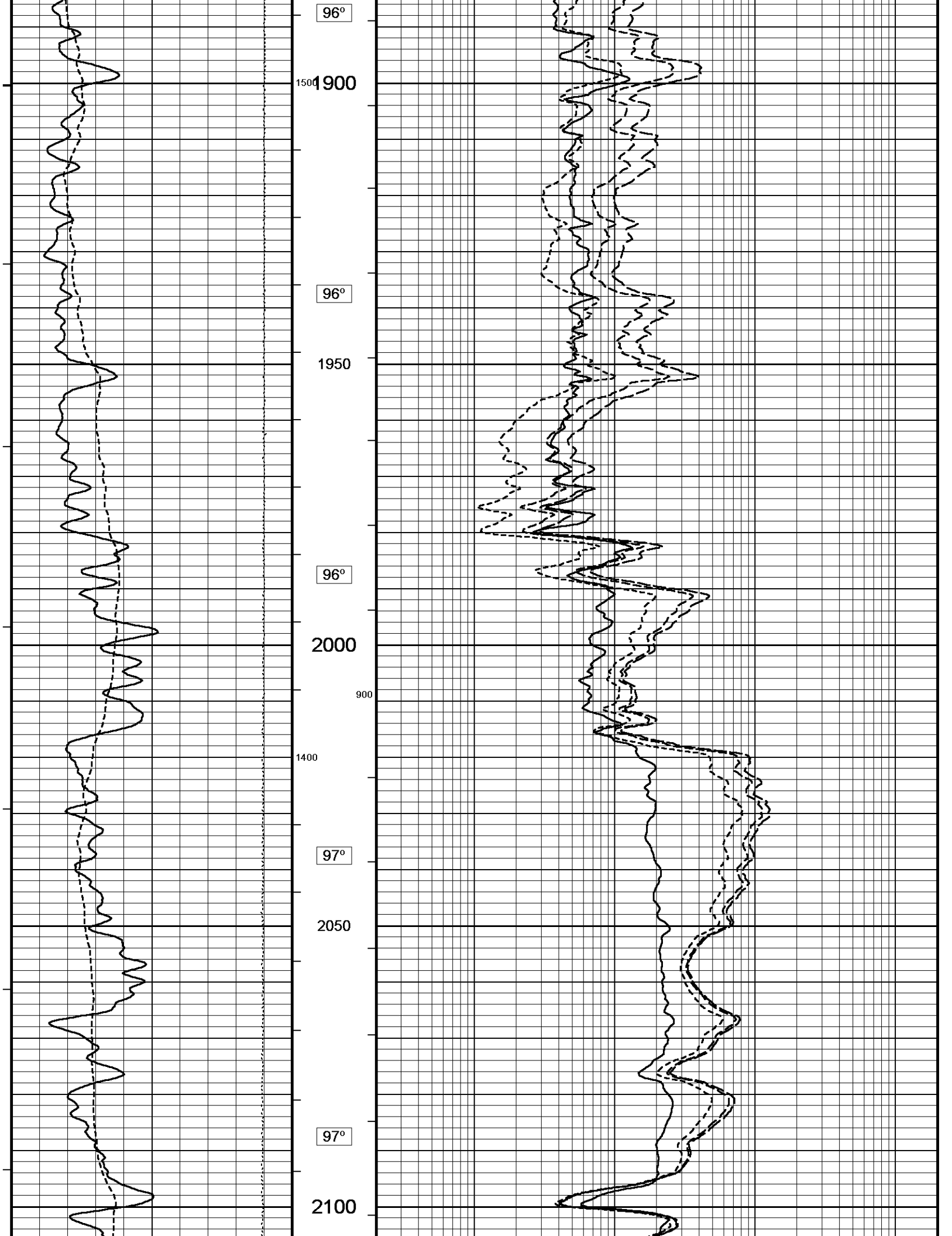
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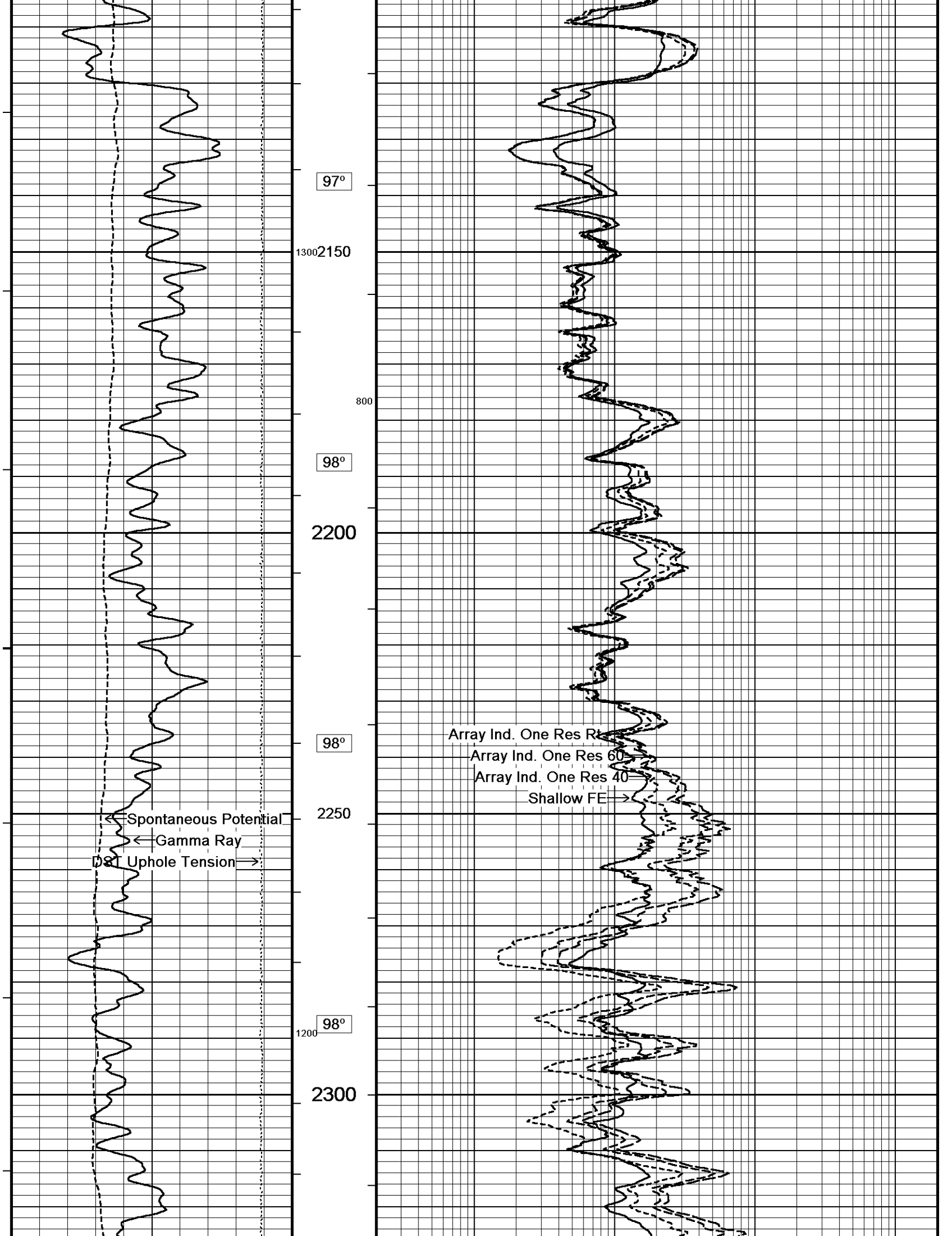


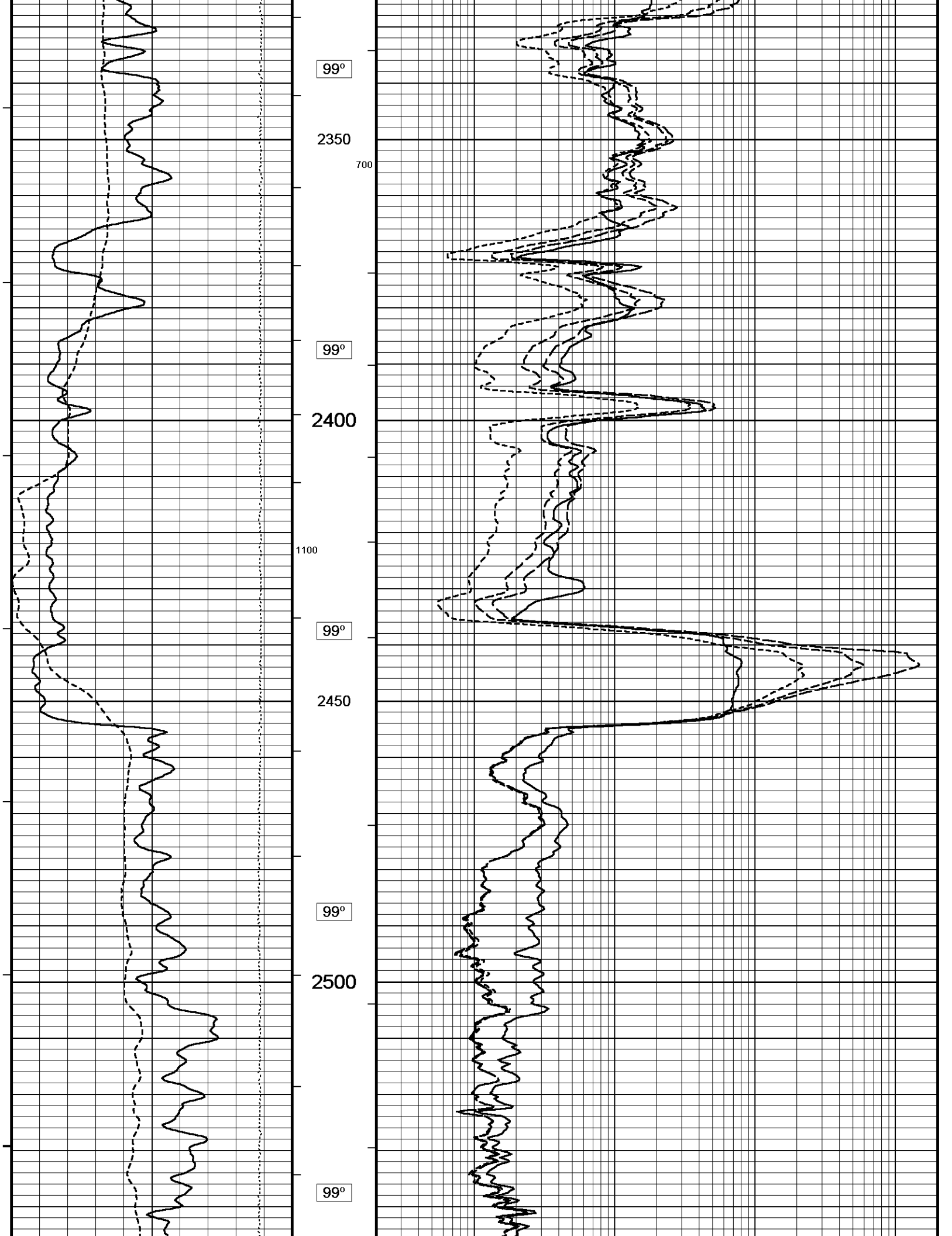


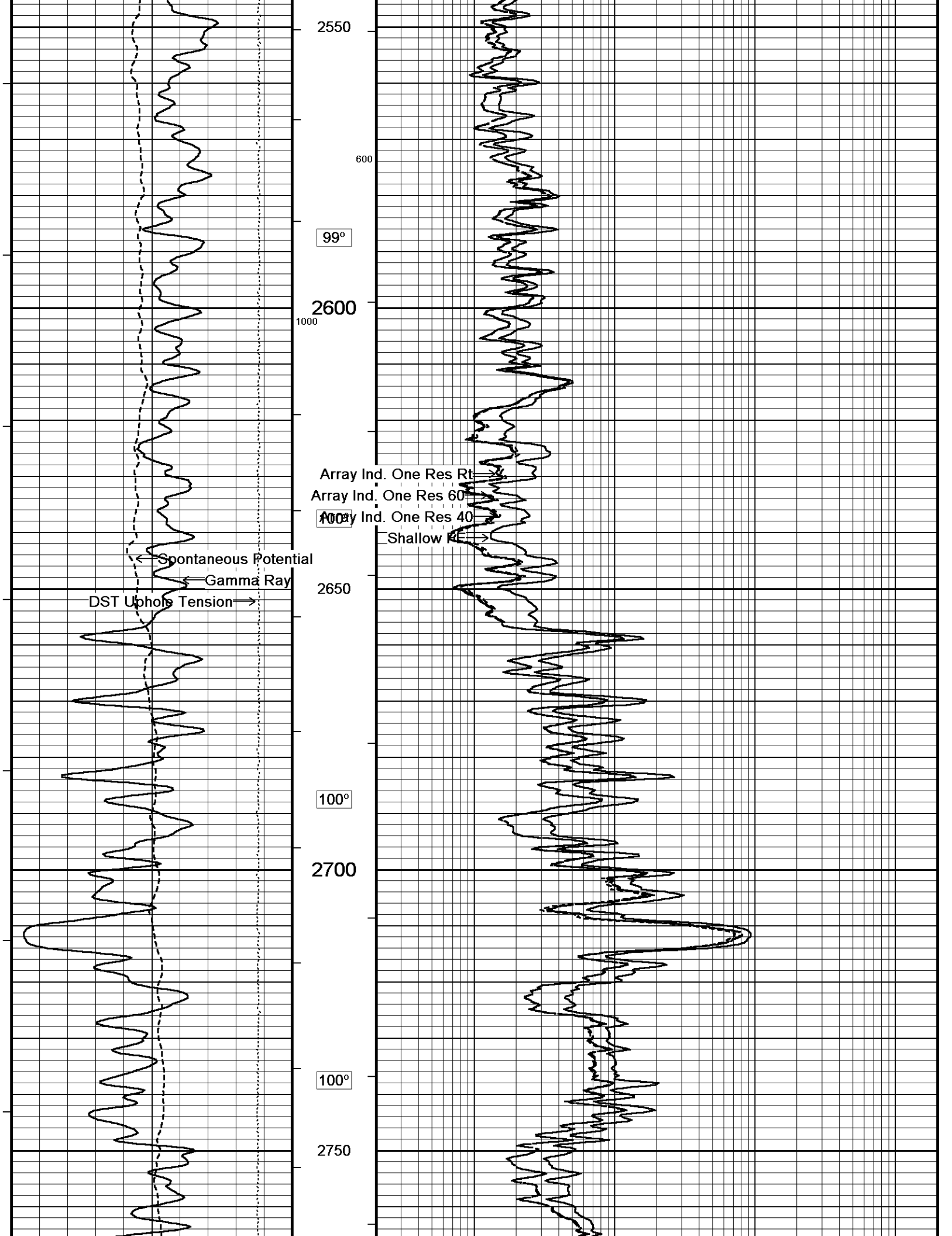


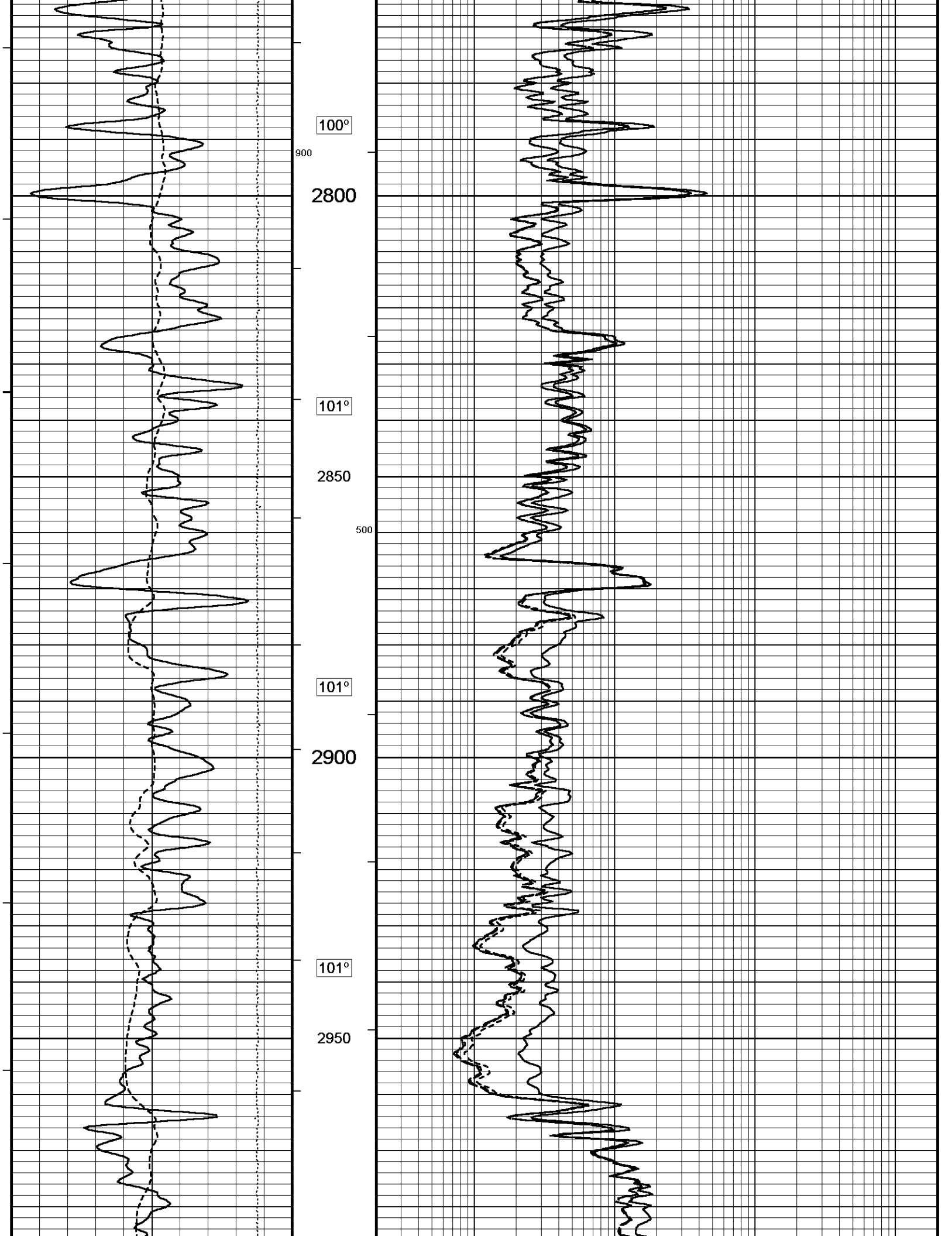


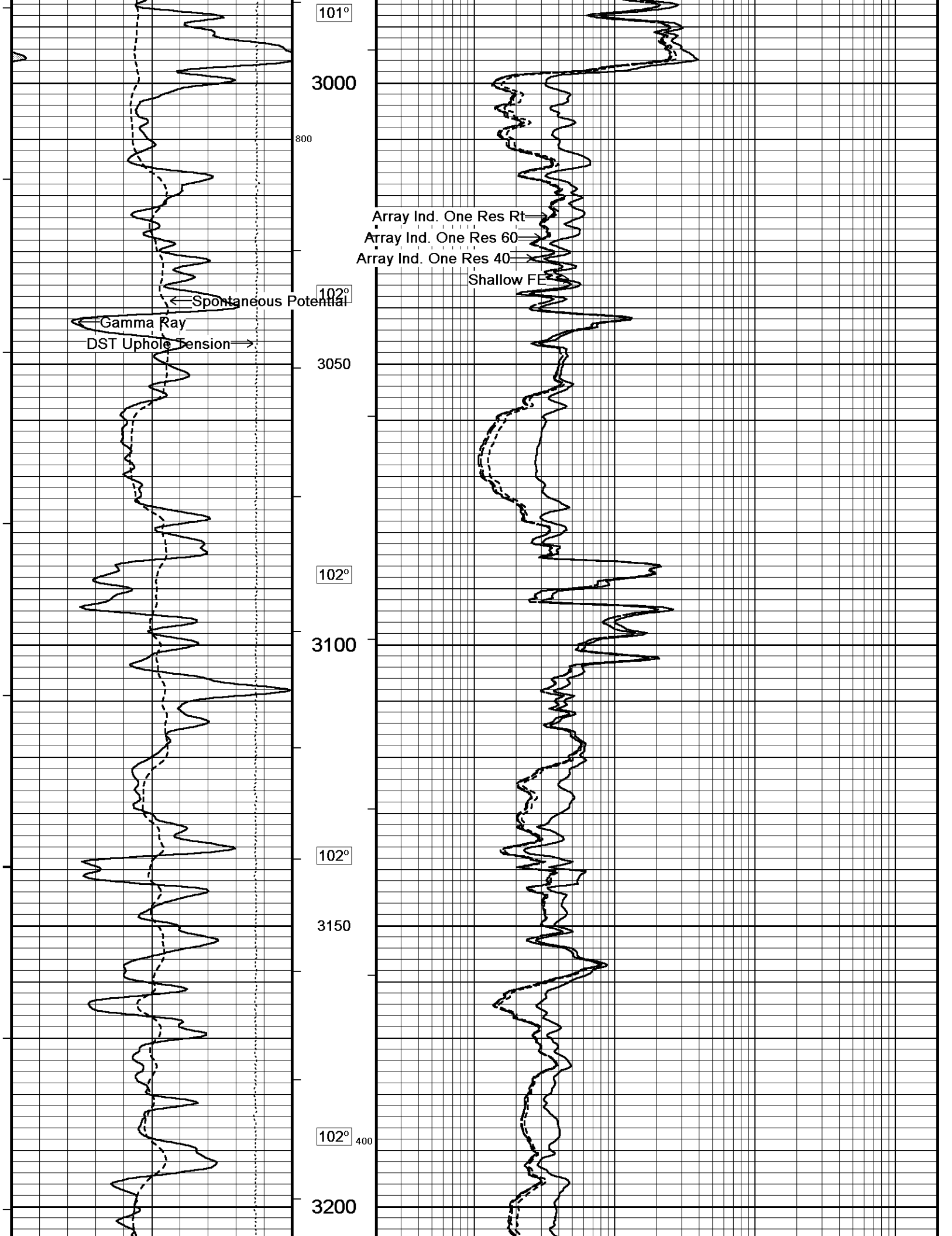


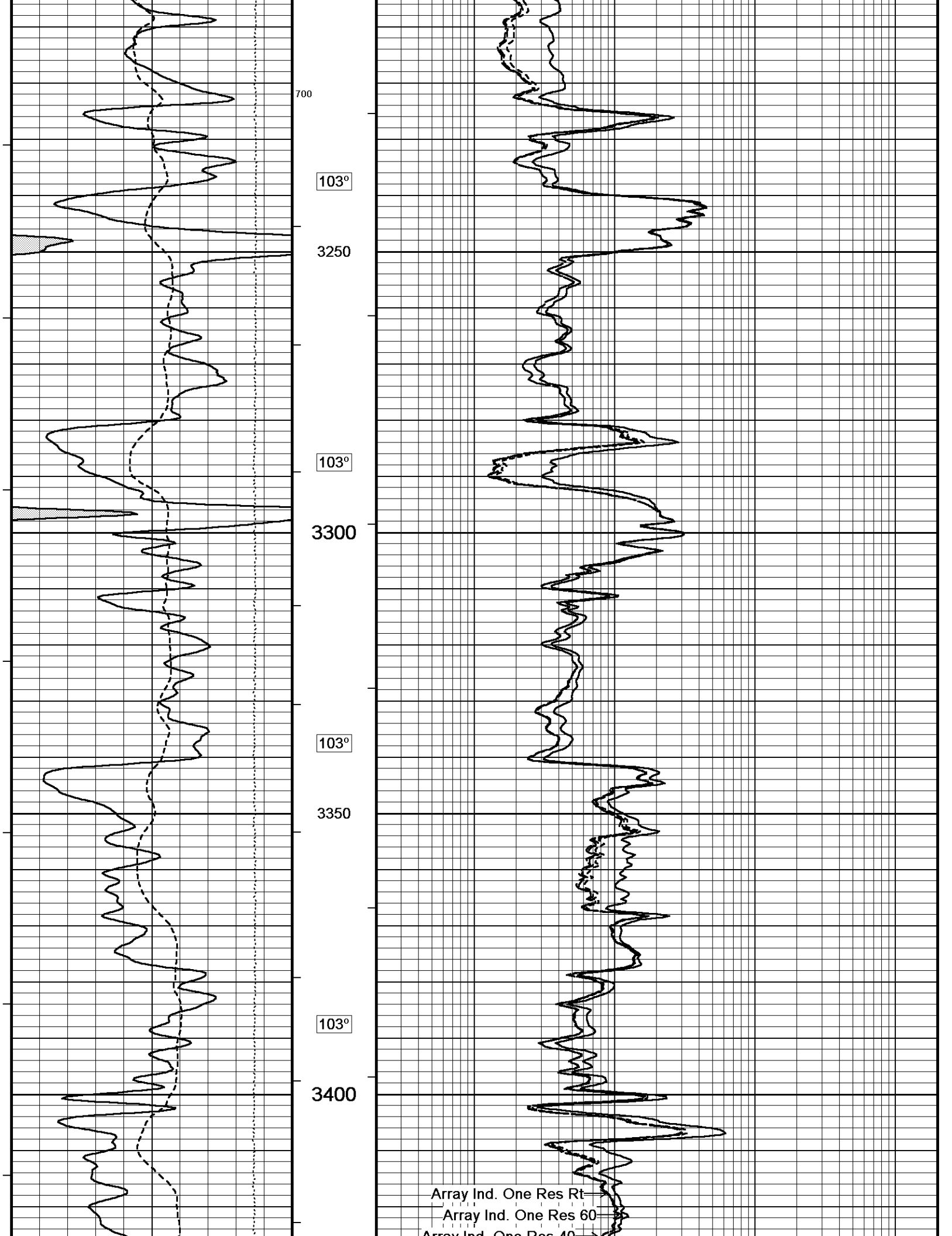


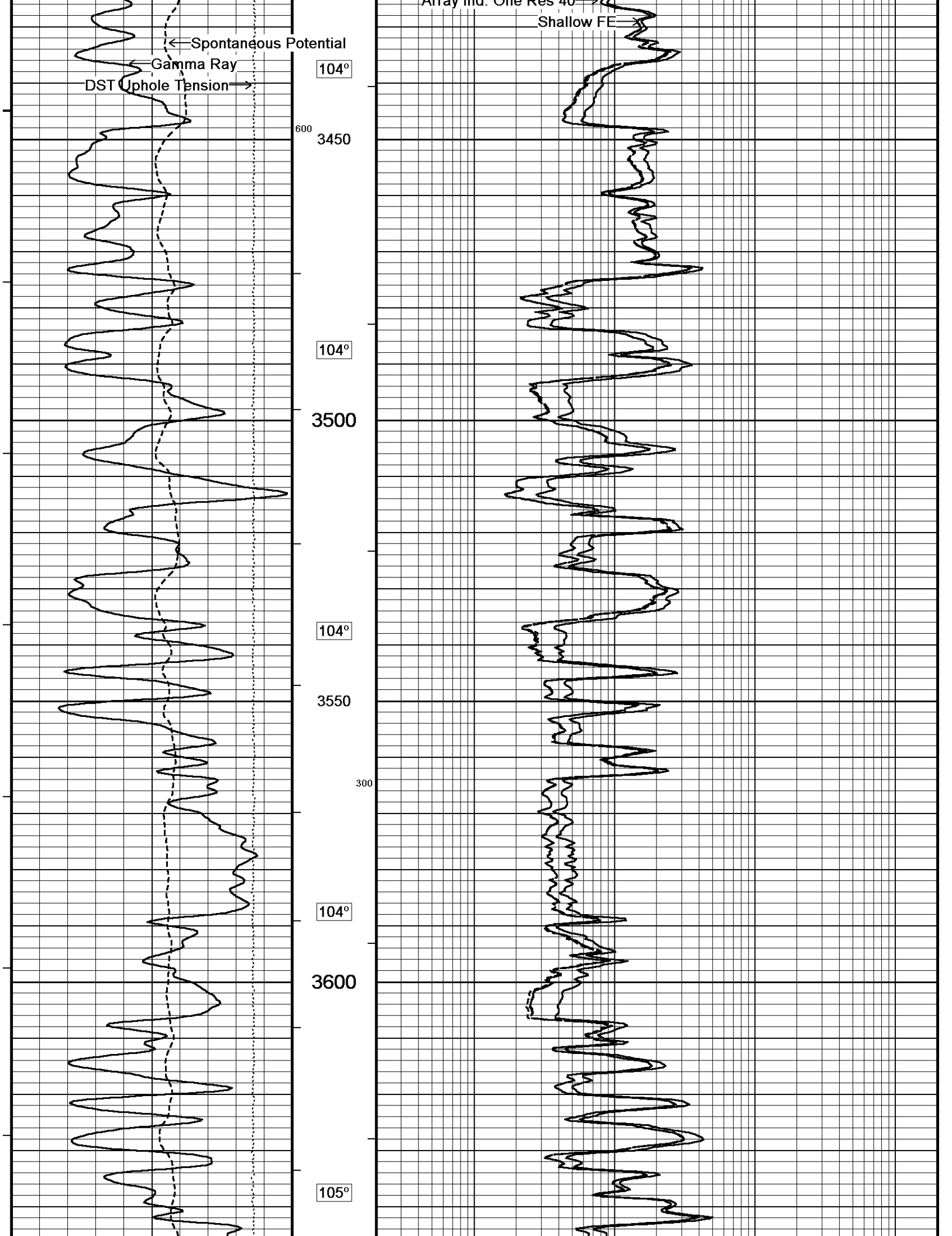


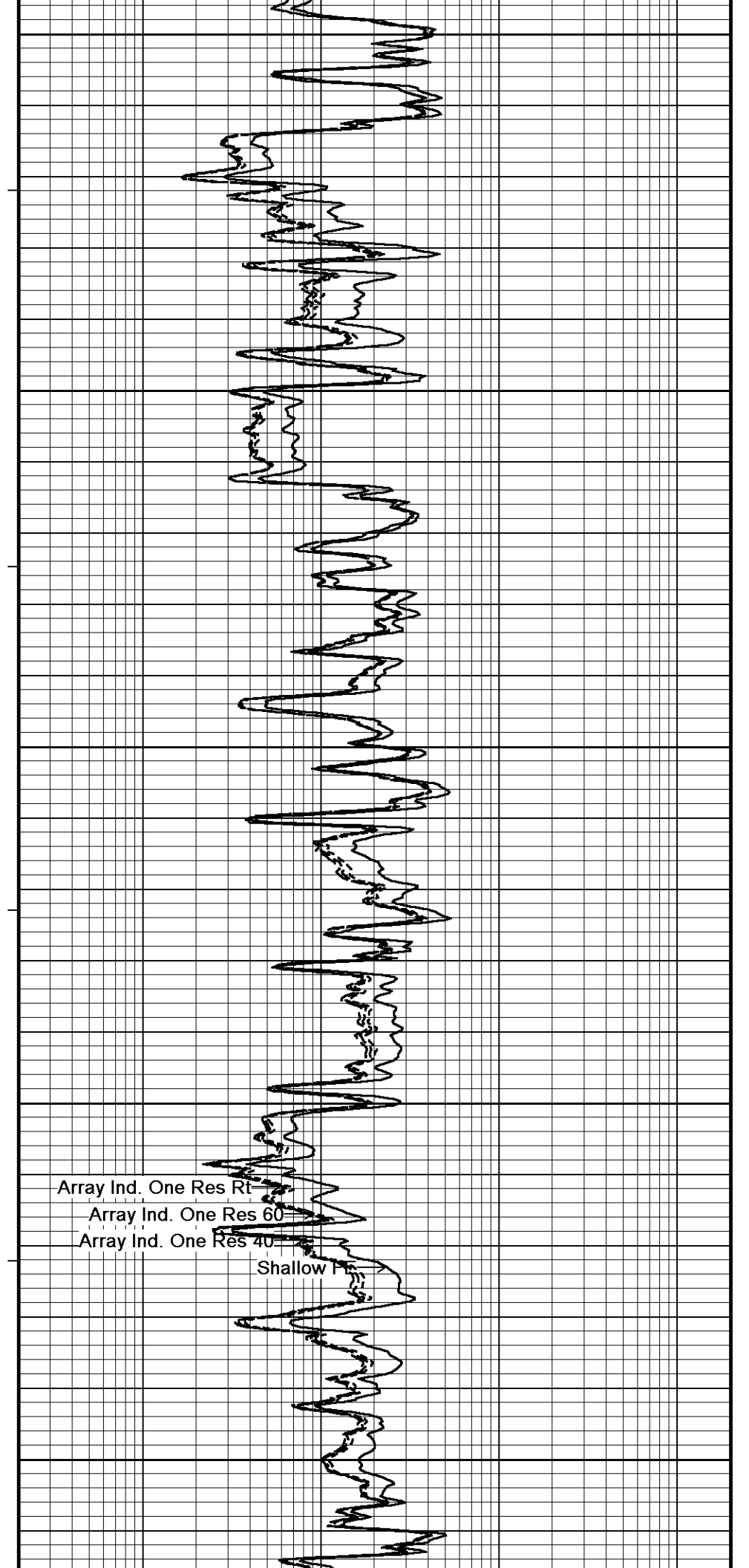
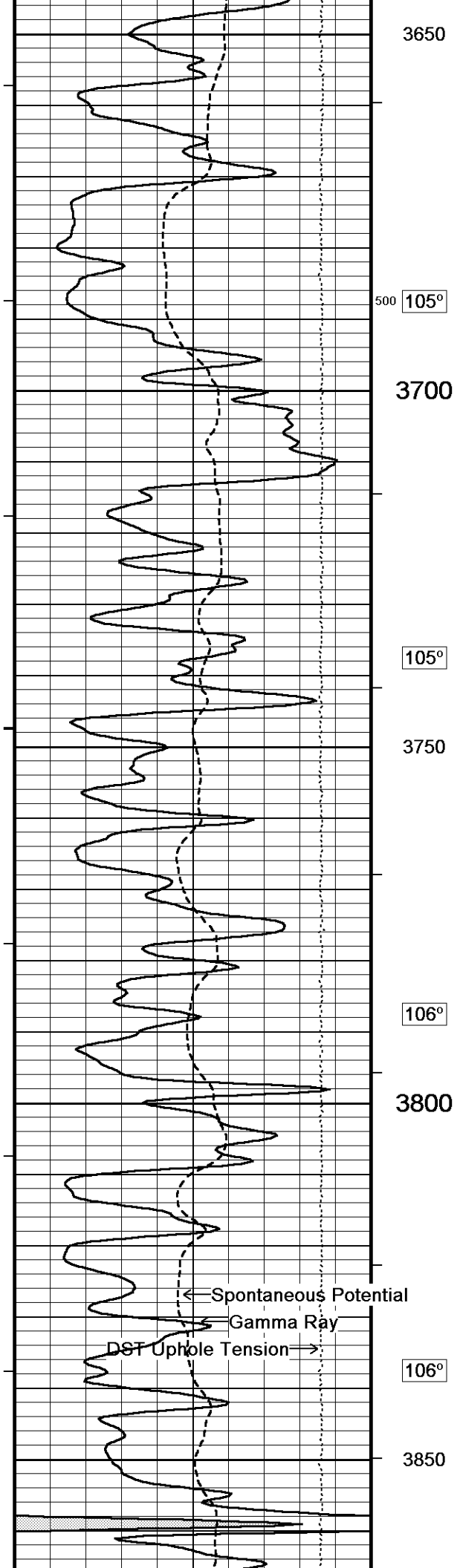






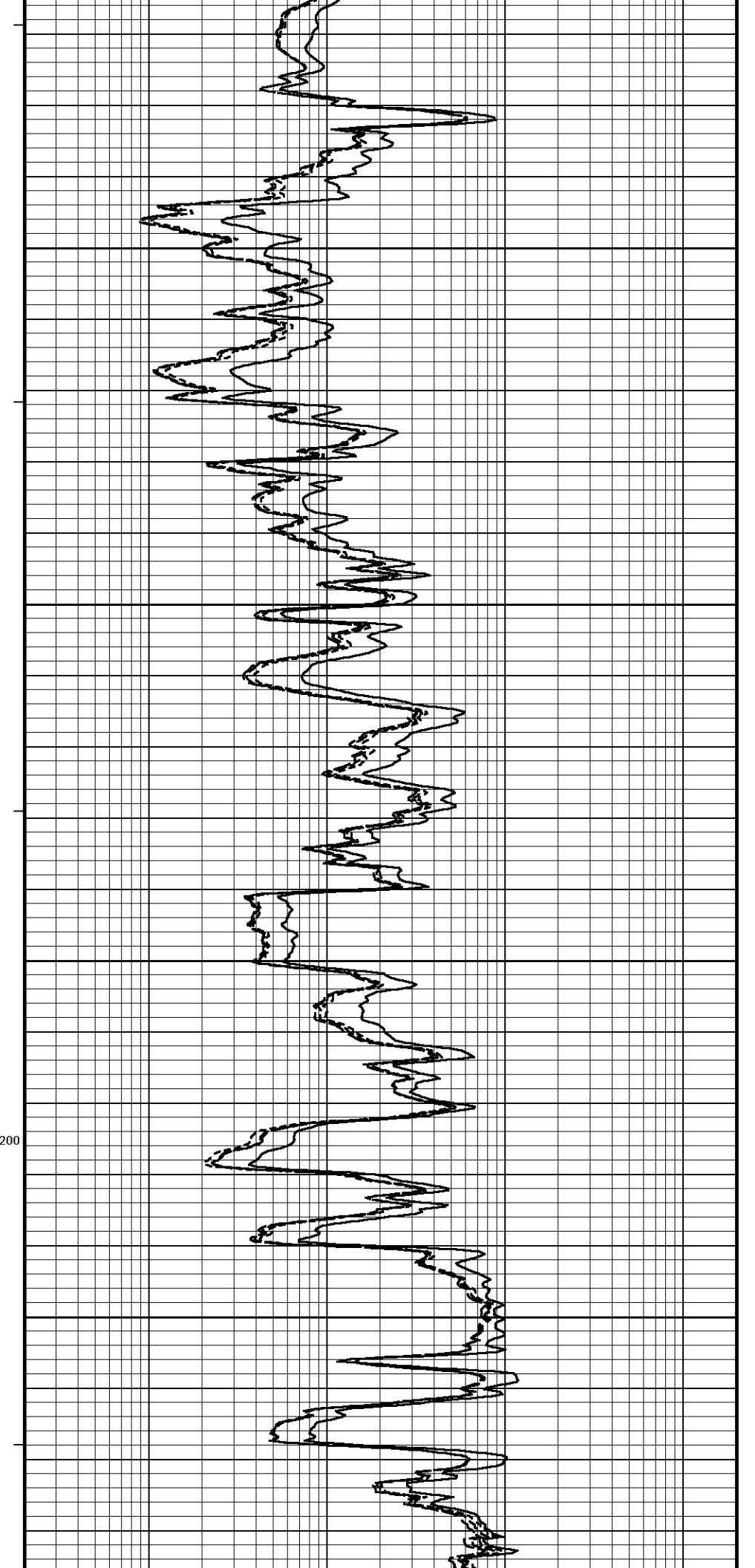
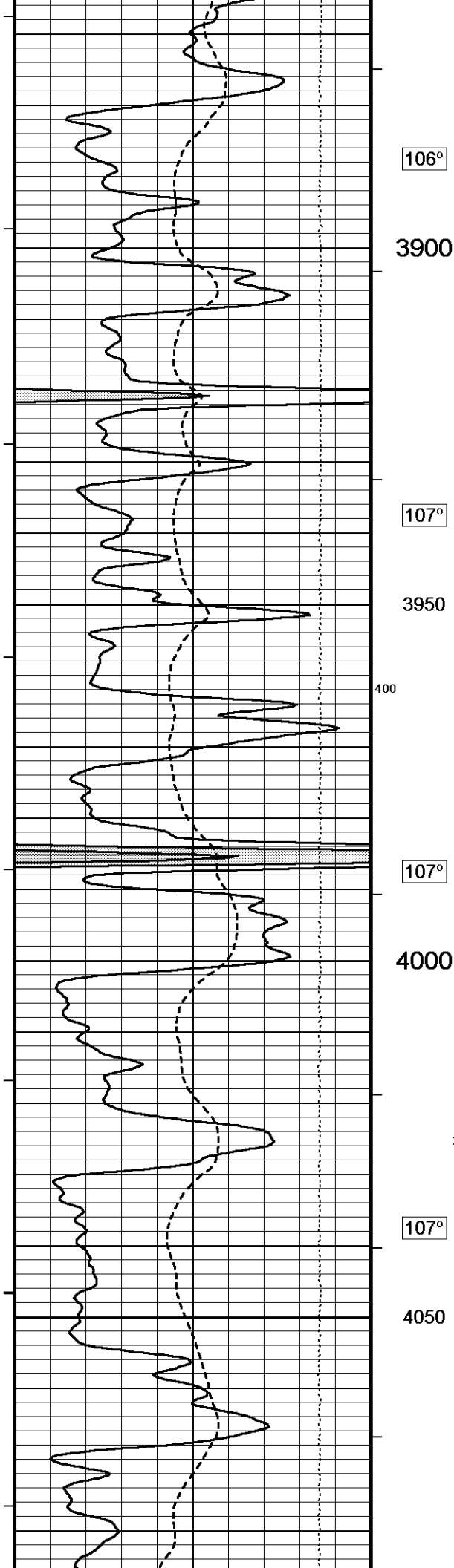


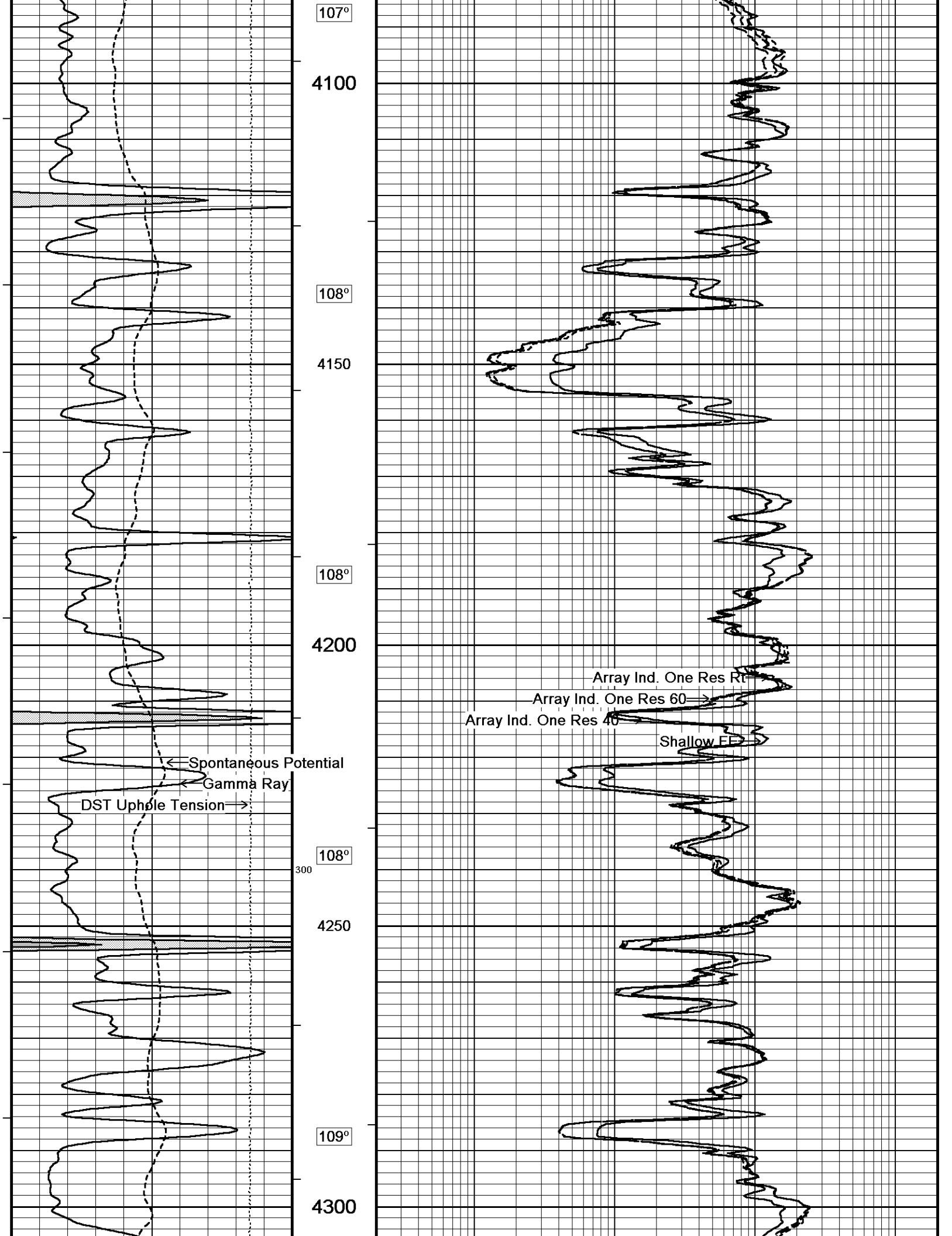


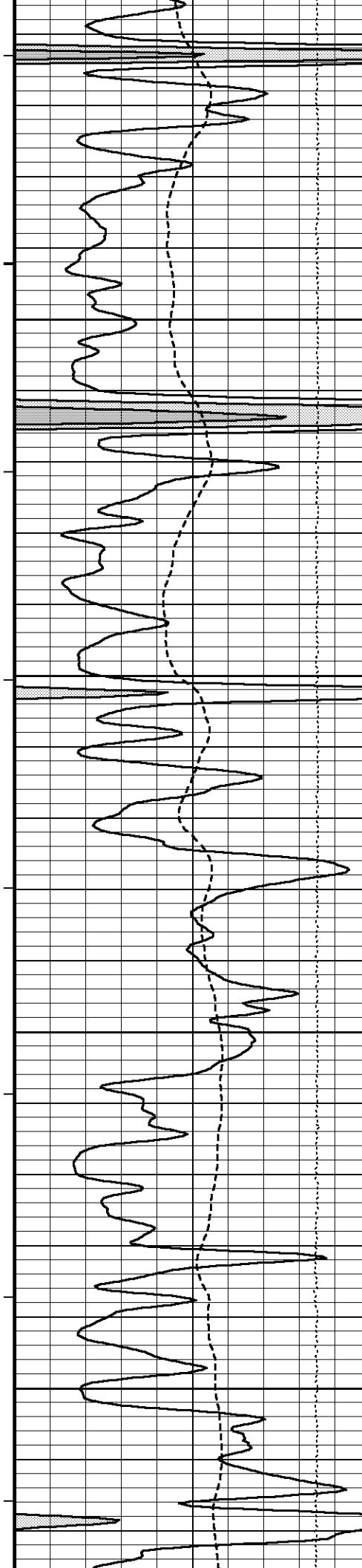


← Spontaneous Potential
→ Gamma Ray
DST Uphole Tension →

Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
Shallow I







109°

4350

109°

4400

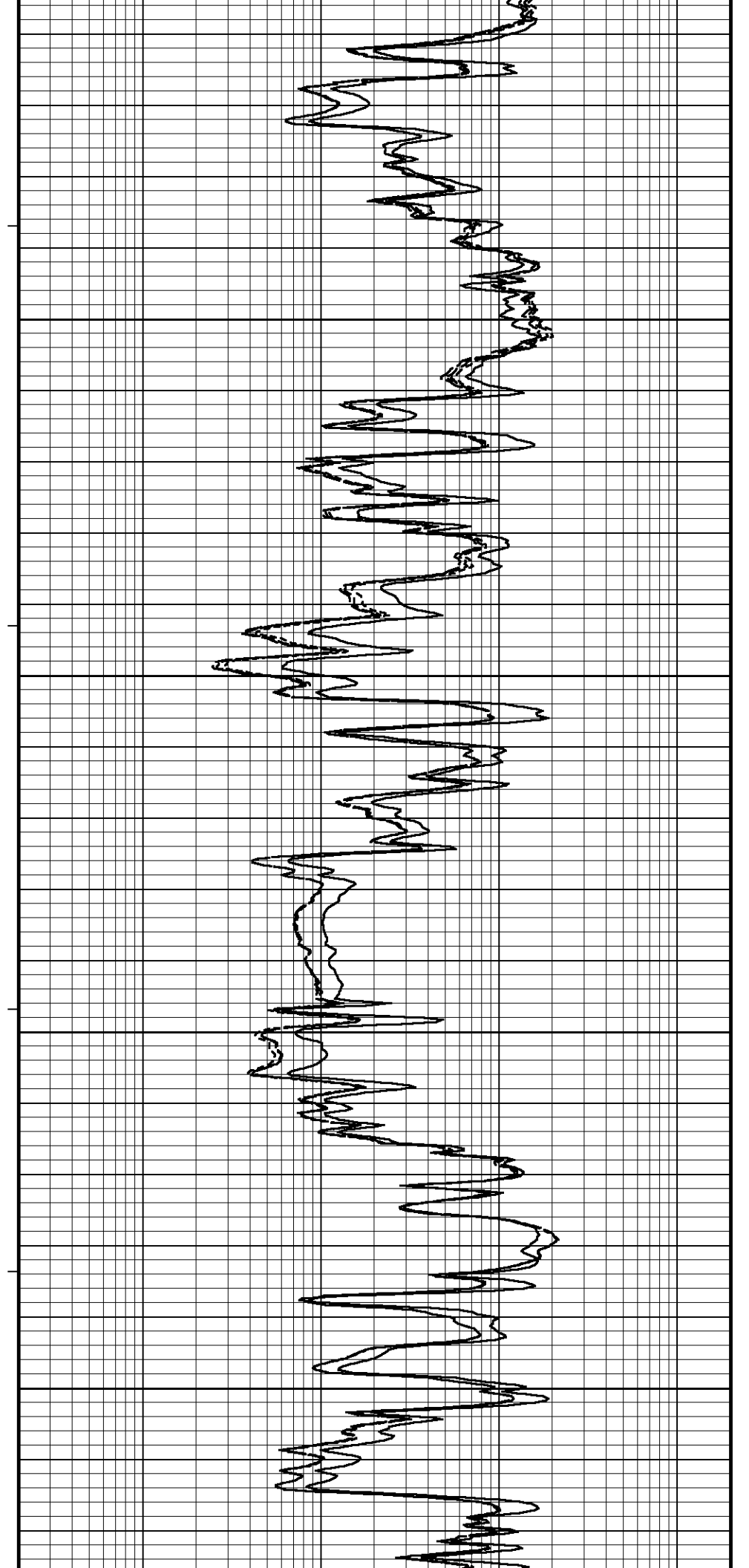
109°

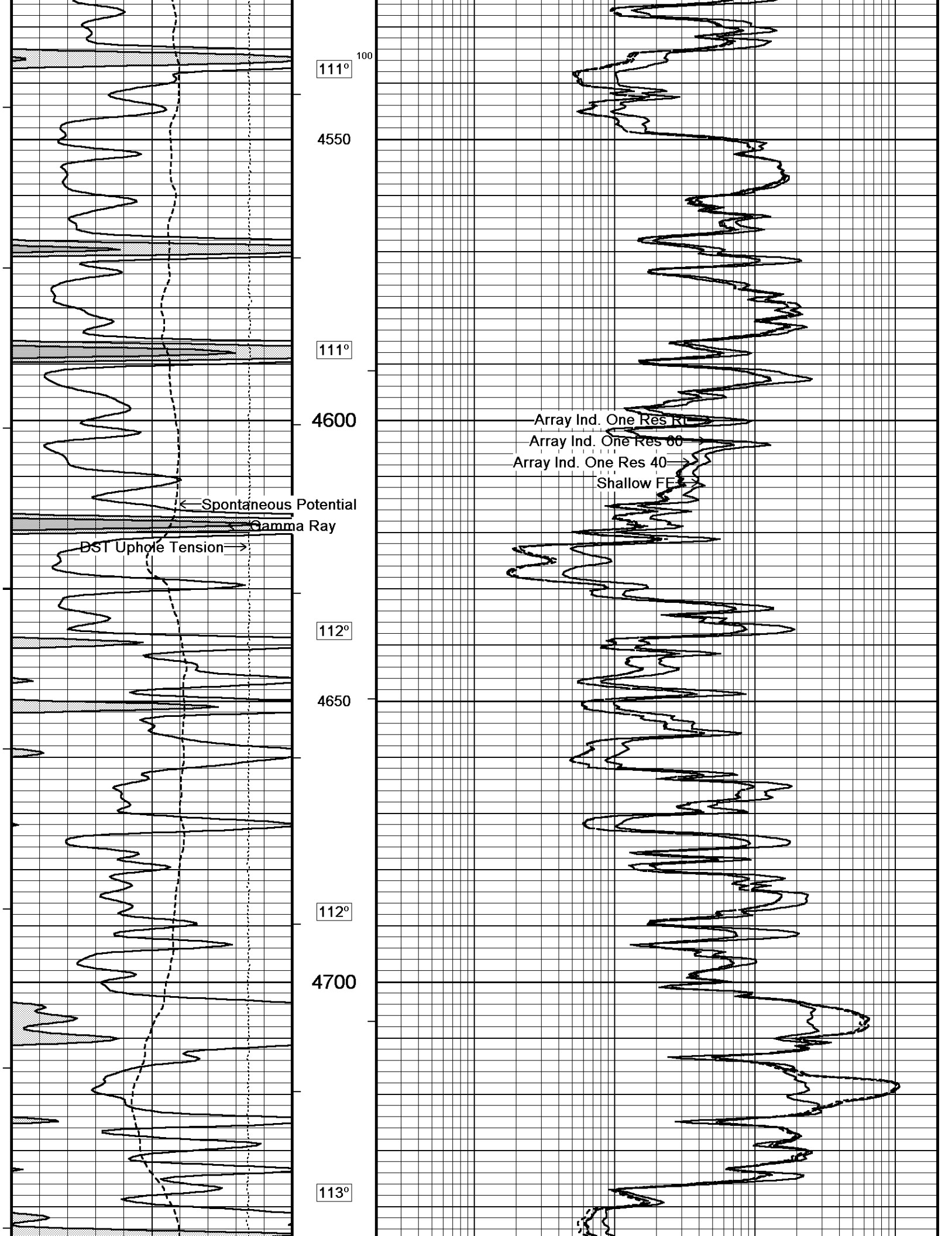
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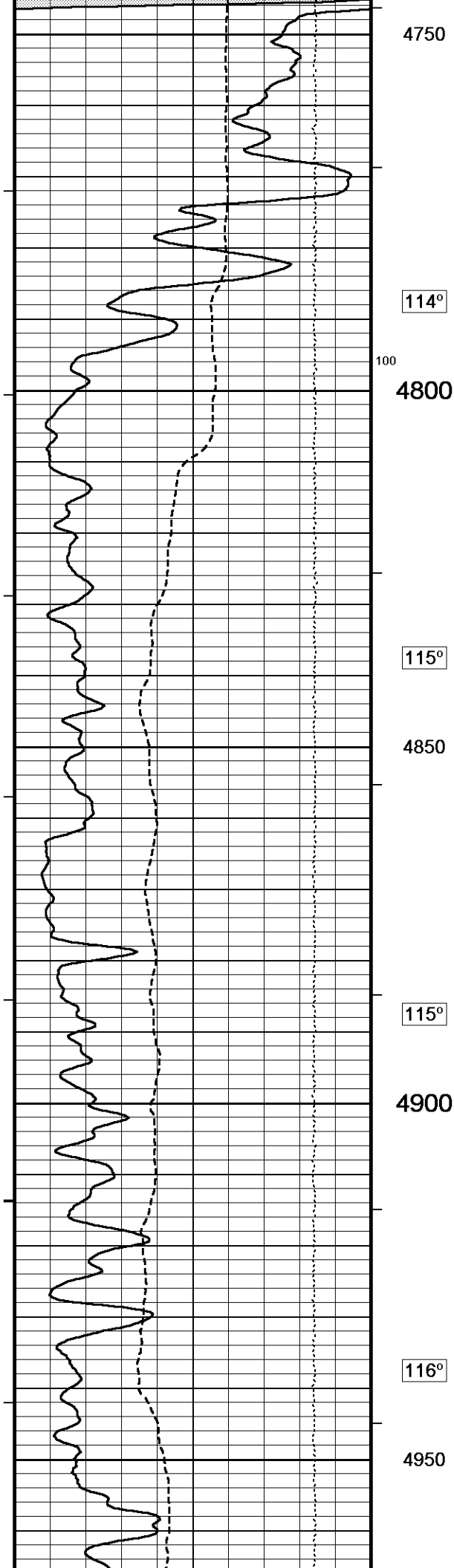
110°

4500

200







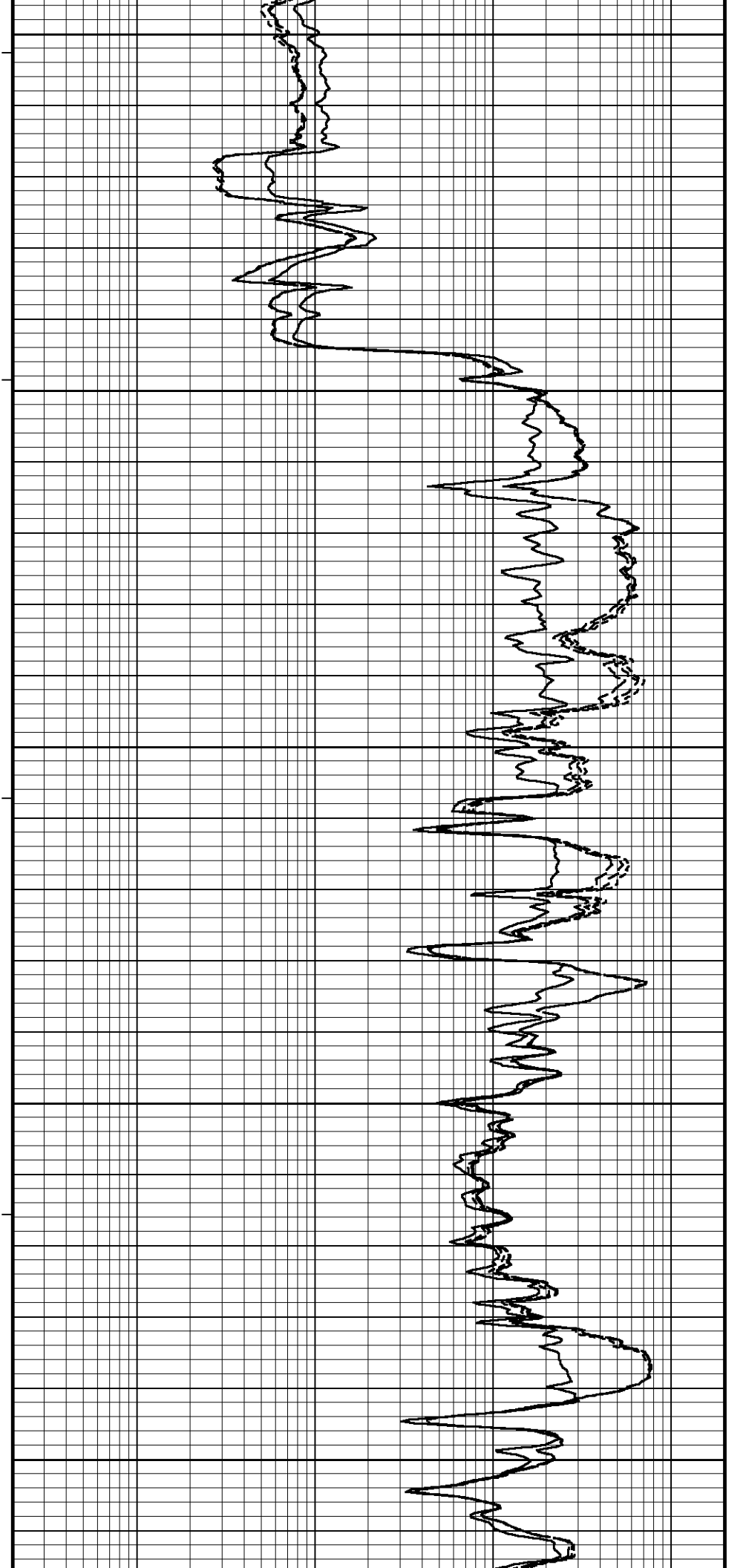
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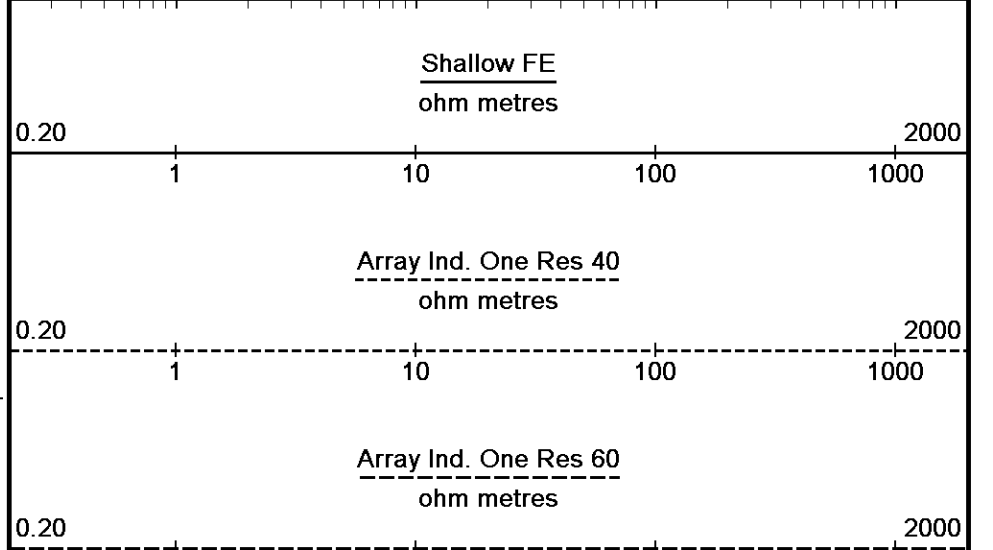
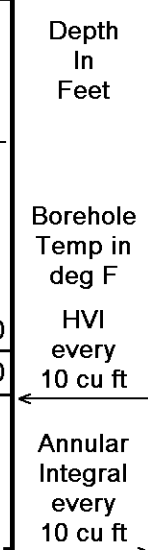
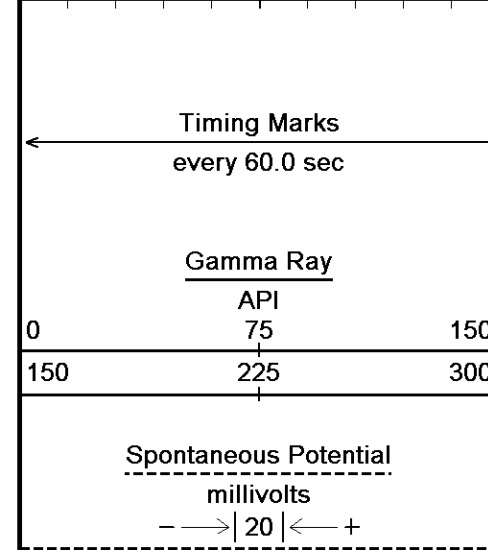
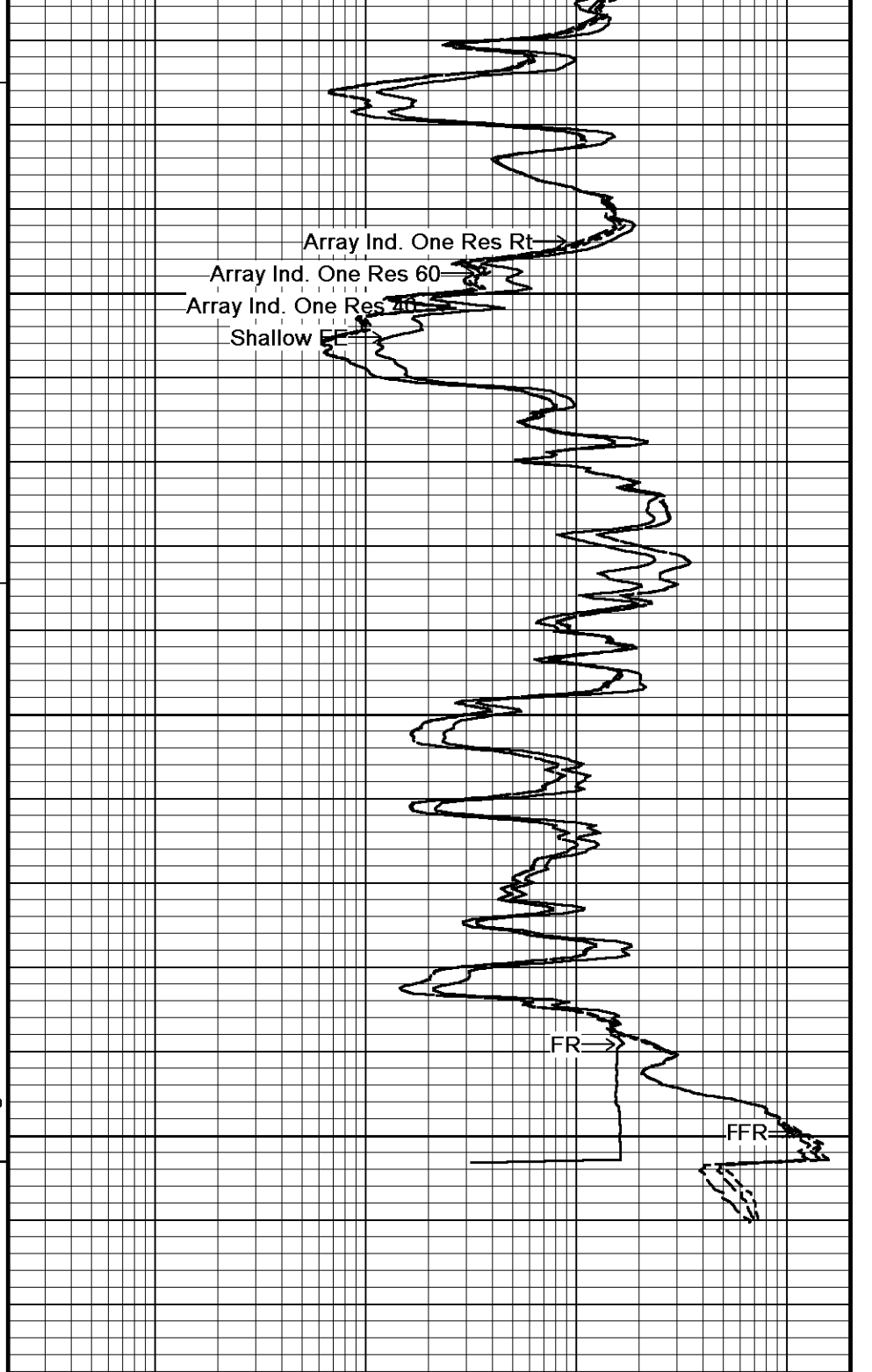
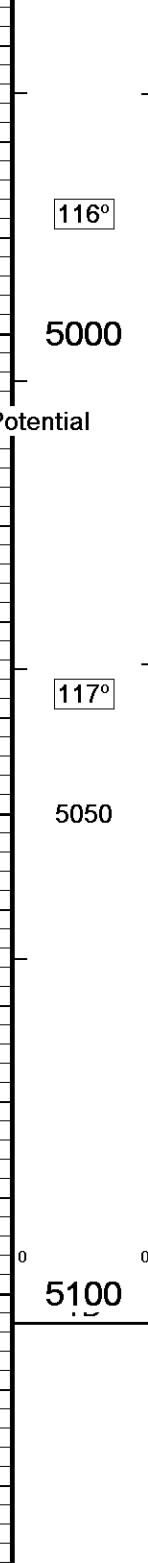
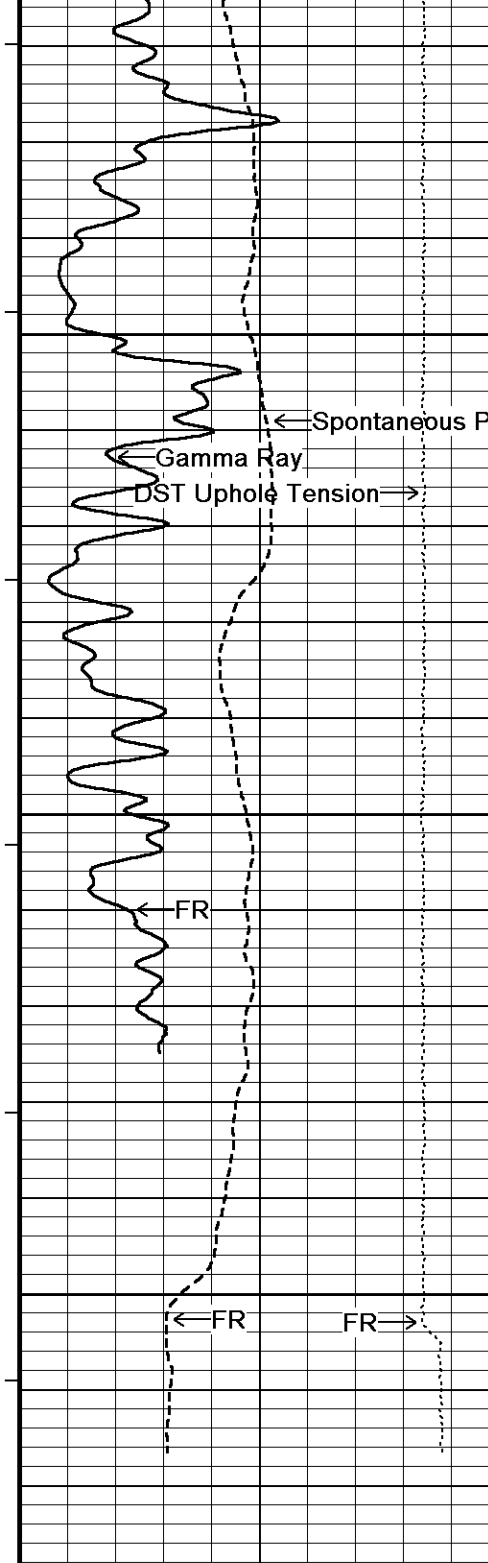
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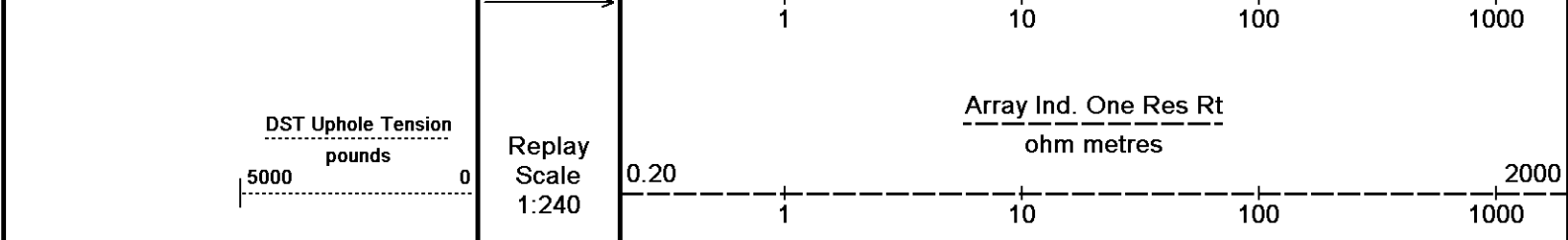
115°

115°

116°



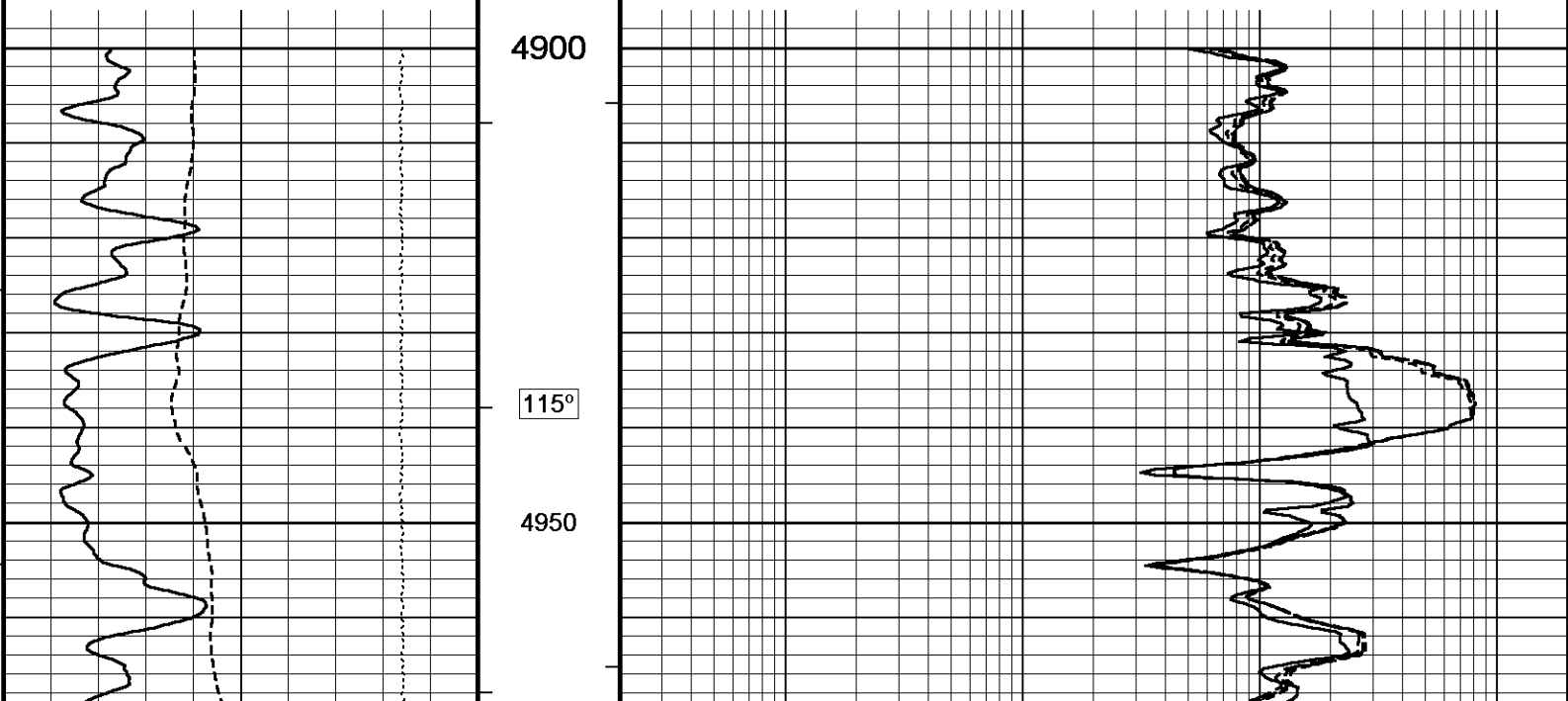
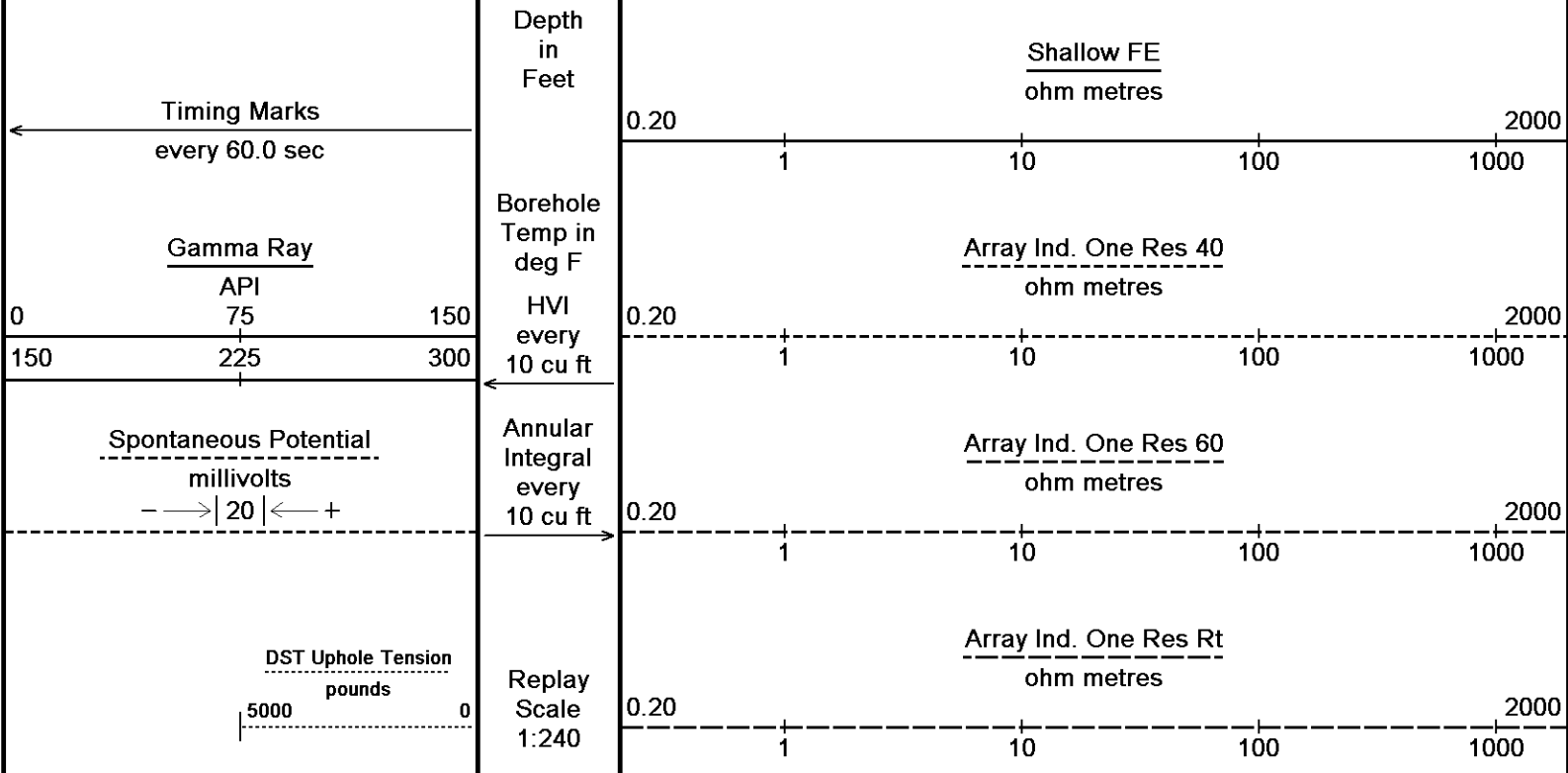


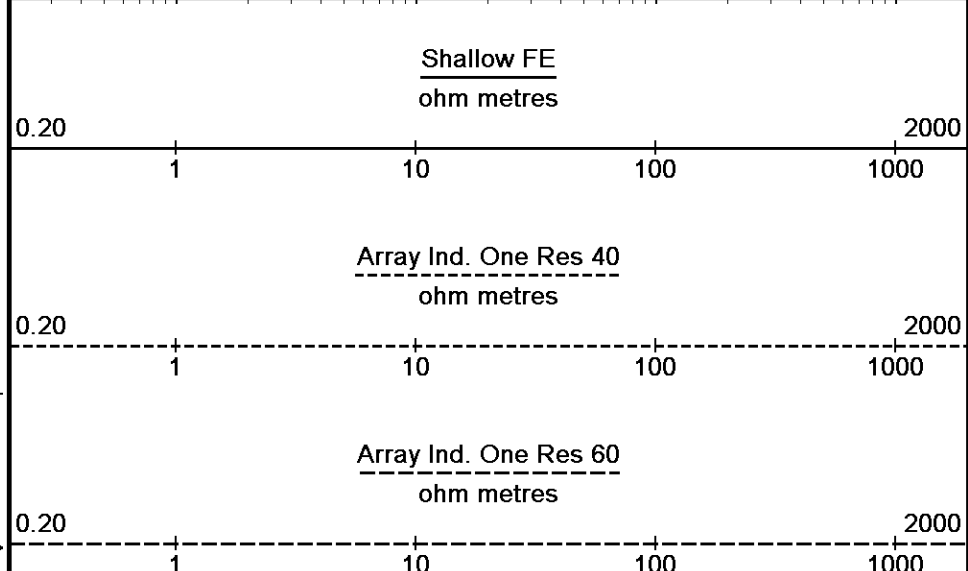
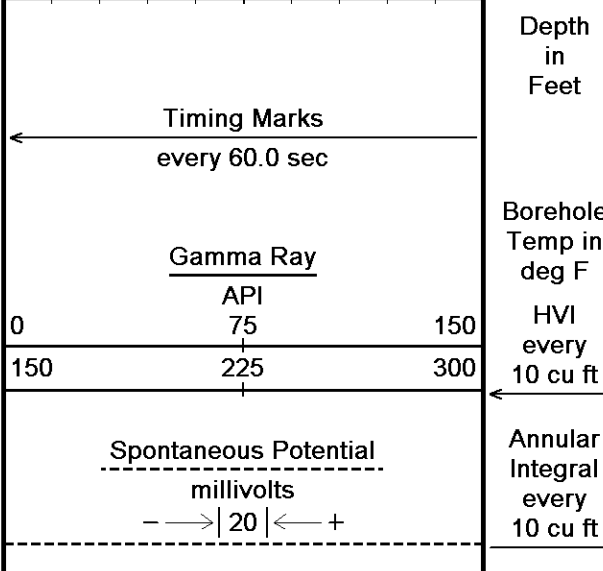
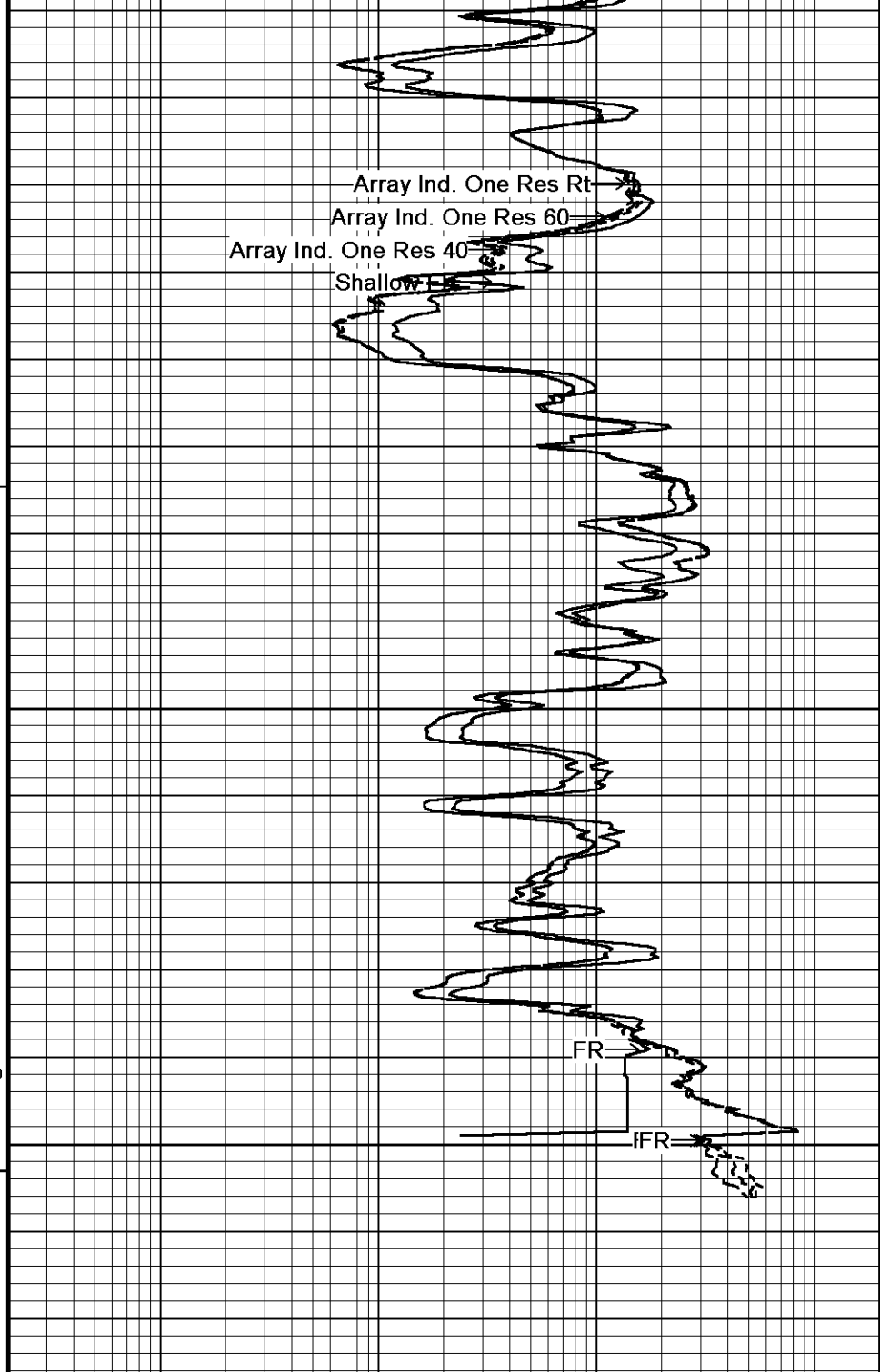
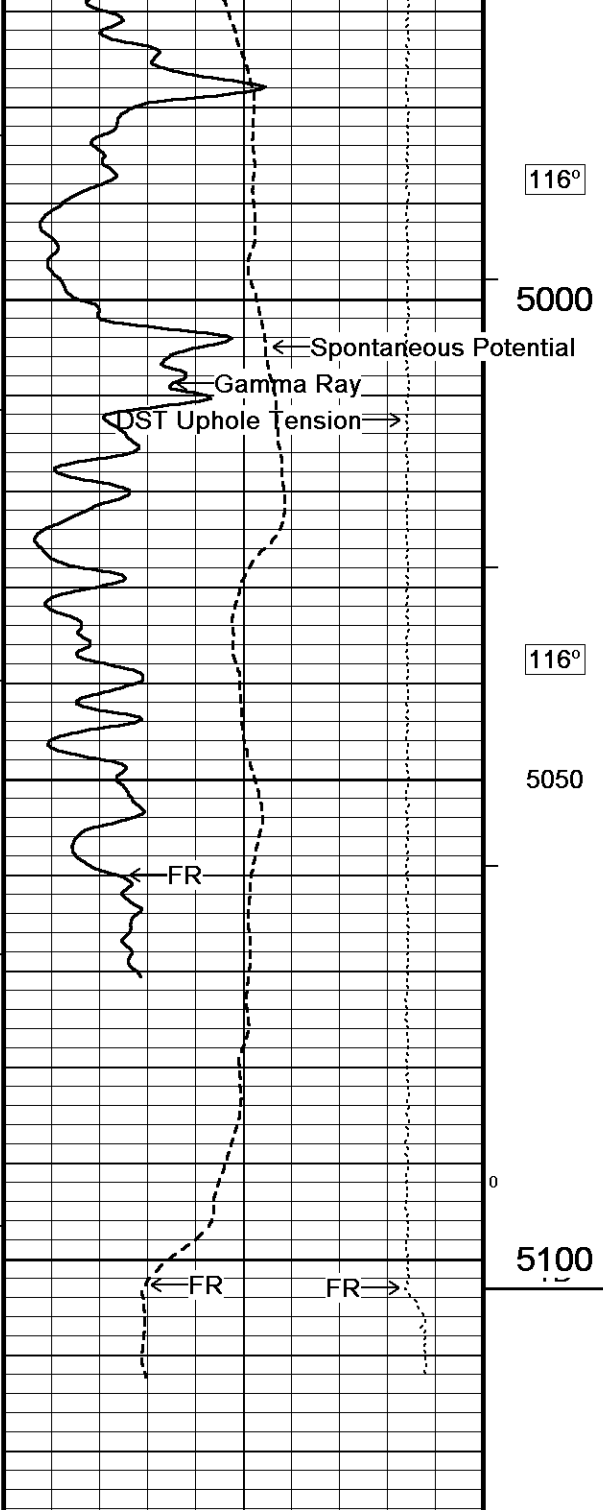


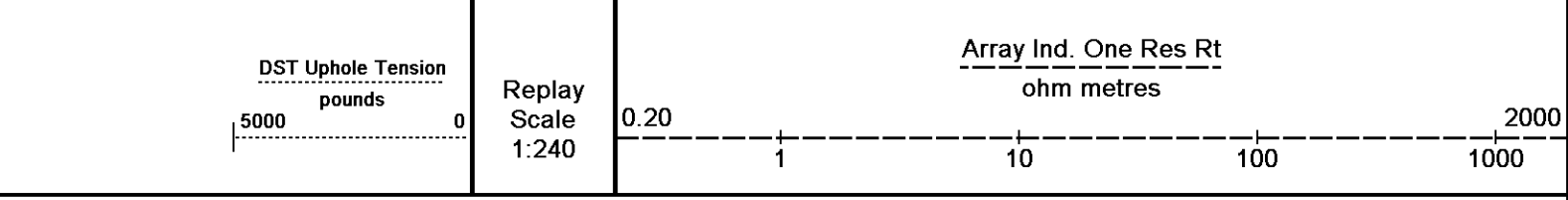
Depth Based Data - Maximum Sampling Increment 10.0cm
 Plotted on 22-NOV-2014 17:39
 Filename: C:\Minimus 14.05\Log Data\Shakespeare COG #2-35\Shakespeare COG #2-35_002.dta
 Recorded on 22-NOV-2014 14:20
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↑ 5 INCH MAIN ↑

↓ REPEAT SECTION ↓
 Depth Based Data - Maximum Sampling Increment 10.0cm
 Plotted on 22-NOV-2014 17:39
 Filename: C:\Minimus 14.05\Log Data\Shakespeare COG #2-35\Shakespeare COG #2-35_001.dta
 Recorded on 22-NOV-2014 13:55
 System Versions: Logged with 14.05.5280 Plotted with 14.05.5280







Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 22-NOV-2014 17:39
 Filename: C:\Minimus 14.05\Log Data\Shakespeare COG #2-35\Shakespeare COG #2-35_001.dta Recorded on 22-NOV-2014 13:55
 System Versions: Logged with 14.05.5280 Plotted with 14.05.5280

↑ REPEAT SECTION ↑

BEFORE SURVEY CALIBRATION
 C:\Minimus 14.05\Log Data\Shakespeare COG #2-35\Shakespeare COG #2-35_001.dta

General Constants All 000 Last Edited on 22-NOV-2014,13:18

General Parameters		
Mud Resistivity	0.370	ohm-metres
Mud Resistivity Temperature	75.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	
Hole/Annular Volume and Differential Caliper Parameters		
HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	Density Caliper	
Rwa Parameters		
Porosity used	Crossplot Porosity	
Resistivity used	Array Ind. One Res Rt	
RWA Constant A	0.610	
RWA Constant M	2.150	
SW/APOR Tool Source	0.000	

Down-hole Tension Calibration SMS 0 Field Calibration on 19-NOV-2014 03:12

Reading No	Measured	Calibrated (lbs)
1	14313.79	0.00
2	15256.53	446.00

High Resolution Temperature Calibration MCG-B 39 Field Calibration on 18-NOV-2014,10:02

	Measured	Calibrated(Deg F)
Lower	10.00	10.00
Upper	100.00	100.00

High Resolution Temperature Constants MCG-B 39 Last Edited on 28-AUG-2014,01:02

Pre-filter Length	11
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SP Calibration MCG-B 39 Field Calibration on 18-NOV-2014,10:02

	Measured	Calibrated (mV)
Reference 1	102.6	99.9
Reference 2	-97.9	-100.0

Gamma Calibration MCG-B 39 Field Calibration on 20-NOV-2014 15:11

	Measured	Calibrated (API)
Background	67	46
Calibrator (Gross)	1140	771
Calibrator (Net)	1072	725

Gamma Calibration Tolerances MCG-B 39

Ratio	1.479	<input type="text" value="1.40"/> <input type="text" value="1.475"/> <input type="text" value="1.55"/>	Counts/API
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Gamma Constants MCG-B 39 Last Edited on 20-NOV-2014,14:59

Gamma Calibrator Number	GRC038	
GRC-M Calibrator Jig in Use?	NO	
Inactive Background Jig in Use?	NO	
Mud Density	1.00	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

Micro Normal and Micro Inverse Calibration MML-A 3

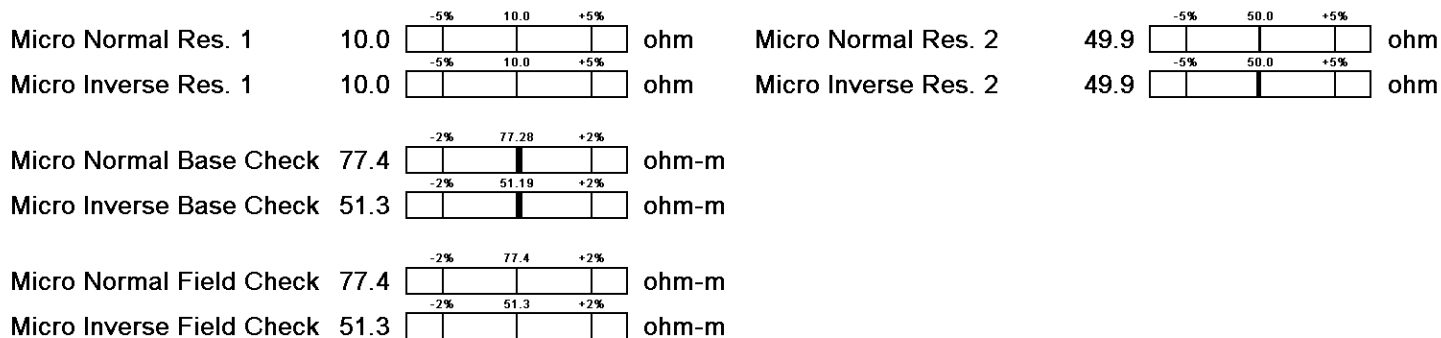
Base Calibration on 24-OCT-2014 15:09
Field Check on 20-NOV-2014 14:59

Base Calibration

Channel	Measured		Calibrated (ohm-m)	
	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	10.0	49.9	5.1	25.6
Micro Inverse	10.0	49.9	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	77.4	77.4
Micro Inverse	51.3	51.3

Micro Normal & Micro Inverse Calibration Tolerance MML-A 3



Micro Normal and Micro Inverse Constants MML-A 3

Last Edited on 22-NOV-2014,08:00

Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159
Micro Normal K Factor	0.5110
Micro Inverse K Factor	0.3380
Standoff Offset	N/A inches

Caliper Calibration MML-A 3

Base Calibration on 24-OCT-2014 14:47
Field Calibration on 20-NOV-2014 14:57

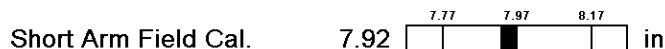
Base Calibration

Reading No	Measured	Calibrator Size (in)
1	15153	5.98
2	18429	7.97
3	21713	9.86
4	25537	11.92
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.92	7.97

Caliper Calibration Tolerances MML-A 3



Neutron Calibration MDN-A.B 152

Base Calibration on 24-OCT-2014 12:40
Field Check on 20-NOV-2014 15:18

Base Calibration

Ratio	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	2866	87	3714	110
	33.093		33.764	

Field Calibrator at Base

Calibrated (cps)

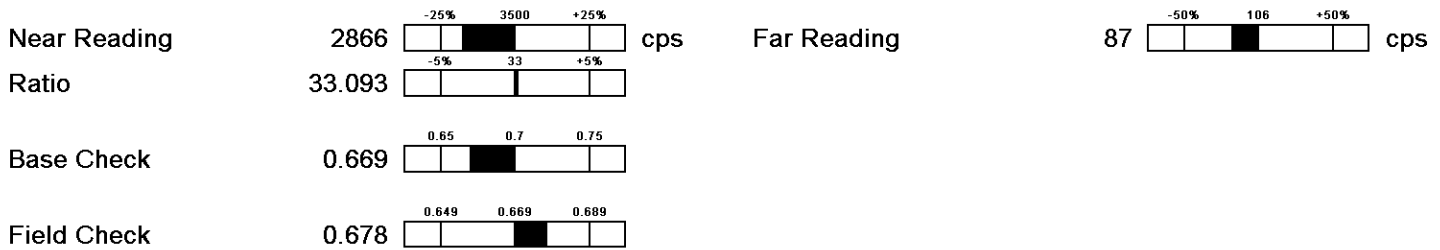
1779 2659
 0.669
 Calibrated (cps)
 1771 2611
 0.678

Ratio

Field Check

Ratio

Neutron Calibration Tolerances MDN-A.B 152



Neutron Constants MDN-A.B 152

Last Edited on 22-NOV-2014,08:00

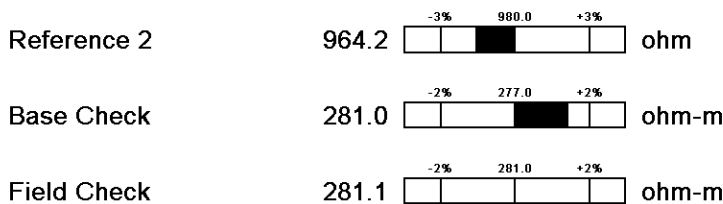
Neutron Source Id	P0204NN	
Neutron Jig Number	5824NE	
Air Hole Processing	Legacy	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	inches
Mud Density	1.00	gm/cc
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	None	
Formation Pressure	N/A	kpsi
Temperature Source	Constant Value	
Temperature	68.00	degrees F
Mud Salinity	0.00	kppm
Salinity Correction	Not Applied	
Formation Fluid Salinity Source	None	
Formation Fluid Salinity	N/A	kppm
Barite Mud Correction	Not Applied	

FE Calibration MFE-B.J 353

Base Calibration on 24-OCT-2014 15:33
 Field Check on 20-NOV-2014 14:49

Base Calibration			
	Measured	Calibrated (ohm-m)	
Reference 1	0.0	0.0	
Reference 2	964.2	126.8	
Base Check		281.0	
Field Check		281.1	

FE Calibration Tolerances MFE-B.J 353



FE Constants MFE-B.J 353

Last Edited on 22-NOV-2014,08:00

Running Mode	No Sleeve	
MFE K Factor	0.1268	
Caliper Source for FE correction	Density Caliper	
Caliper Value for FE correction	N/A	inches
Rm Source for FE correction	Temperature Corrected	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	0.5	inches

High Resolution Temperature Calibration MAI-A.A 111

Field Calibration on 18-NOV-2014,09:35

	Measured	Calibrated(Deg F)
Lower	10.00	10.00

Lower 10.00 Upper 100.00 100.00

High Resolution Temperature Constants MAI-A.A 111

Last Edited on 26-JUN-2014,15:06

Pre-filter Length 11

Induction Calibration MAI-A.A 111

Base Calibration on 05-AUG-2014,09:34
Field Check on 20-NOV-2014 14:47

Base Calibration

Test Loop Calibration Channel	Measured		Calibrated (mmho/m)	
	Low	High	Low	High
1	17.6	473.6	9.3	966.2
2	6.4	385.9	7.6	821.4
3	3.2	264.0	5.2	566.0
4	2.1	135.5	2.6	279.2
Array Temperature	23.0		Deg F	

Test Loop Calibration Verified

Channel	Base Check (mmho/m)		Field Check (mmho/m)		
	Low	High	Low	High	
1	0.0	0.0	12.3	3871.6	
2	0.0	0.0	29.8	3527.2	
3	0.0	0.0	29.1	3020.8	
4	0.0	0.0	19.2	2057.9	
Deep			17.8	1961.7	
Medium			43.1	3976.0	
Shallow			44.5	5231.5	
Array Temperature	0.0		68.4		Deg F

Induction Calibration Tolerances MAI-A.A 111

Low Conductivity 1	17.6		mmho/m	High Conductivity 1	473.6		mmho/m
Low Conductivity 2	6.4		mmho/m	High Conductivity 2	385.9		mmho/m
Low Conductivity 3	3.2		mmho/m	High Conductivity 3	264.0		mmho/m
Low Conductivity 4	2.1		mmho/m	High Conductivity 4	135.5		mmho/m
Background Vx 1	0.0		mmho/m	Phase Check Loop 1	0.0		%
Background Vx 2	0.0		mmho/m	Phase Check Loop 2	0.0		%
Background Vx 3	0.0		mmho/m	Phase Check Loop 3	0.0		%
Background Vx 4	0.0		mmho/m	Phase Check Loop 4	0.0		%

Induction Constants MAI-A.A 111

Last Edited on 22-NOV-2014,08:00

Induction Model	RtAP-WBM		
Caliper for Borehole Corr.	Density Caliper		
Hole Size for Borehole Correction	N/A	inches	
Tool Centred	No		
Stand-off Type	Fins		
Stand-off	0.50	inches	
Number of Fins on Stand-off	8.0000		
Stand-off Fin Angle	45.00	degrees	
Stand-off Fin Width	0.5000	inches	
Borehole Corr. Rm Slope Value: Temperature Corrected			
Temp. for Rm Corr.	MCG External Temperature		
Squasher Start	0.0020	mhos/metre	
Squasher Offset	N/A	mhos/metre	

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rxo	0.00	

Caliper Calibration MPD-C.A 216

Base Calibration on 24-OCT-2014 11:23
Field Calibration on 20-NOV-2014 14:50

Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	18960	3.99
2	28807	5.98
3	38852	7.97
4	48518	9.86
5	59792	11.92
6	N/A	N/A

Field Calibration		
	Measured Caliper (in)	Actual Caliper (in)
	7.96	7.97

Caliper Calibration Tolerances MPD-C.A 216

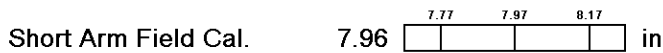


Photo Density Calibration MPD-C.A 216

Base Calibration on 24-OCT-2014 11:46
Field Check on 20-NOV-2014 14:55

Density Calibration				
Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Background	1094	1297		
Reference 1	59838	31173	59556	30836
Reference 2	24858	2730	24941	2541

Field Check at Base		
	Near	Far
	1094.4	1296.6

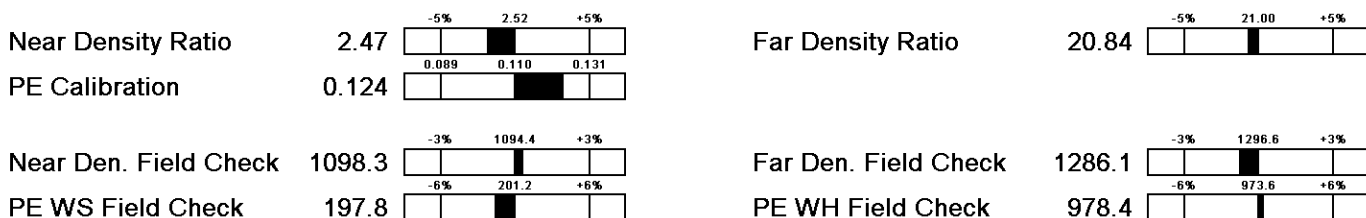
Field Check		
	Near	Far
	1098.3	1286.1

PE Calibration				
Base Calibration	Measured			Calibrated
	WS	WH	Ratio	Ratio
Background	201	974		
Reference 1	25019	59646	0.423	0.371
Reference 2	7097	24723	0.290	0.272

Field Check at Base		
	WS	WH
	201.2	973.6

Field Check		
	WS	WH
	197.8	978.4

Photo Density Calibration Tolerances MPD-C.A 216



Density Source Id	18235B	
Nylon Calibrator Number	DNCE695	
Aluminium Calibrator Number	DACD698	
Density Shoe Profile	8 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.00	gm/cc
Mud Density Z/A Multiplier	1.11	
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc
DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	

Matrix density (gm/cc)	Depth (m)
2.71	
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

DOWNHOLE EQUIPMENT

C:\Minimus 14.05\Log Data\Shakespeare COG #2-35\Shakespeare COG #2-35_001.dta

CBH-C, Cablehead, 11 pin
 CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma
 MCG-B 39 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-log
 MML-A 3 LG: 7.97 ft WT: 81.6 lb OD: 2.240 in

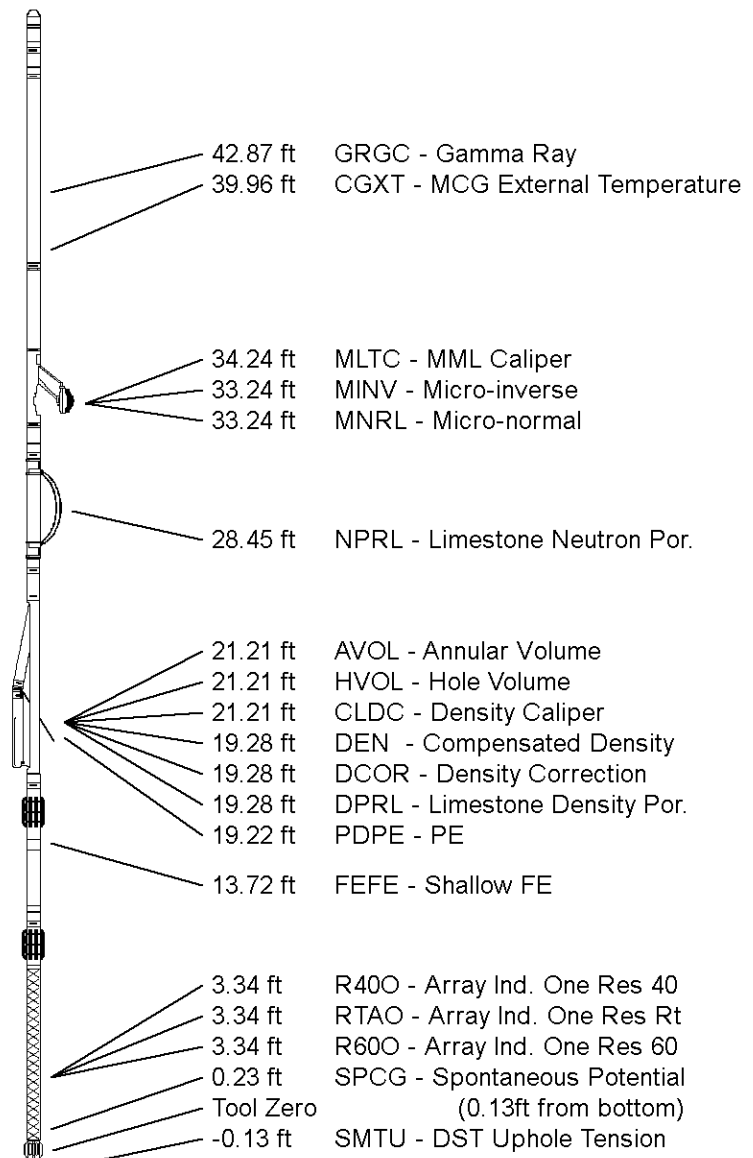
Compact Neutron
 MDN-A.B 152 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper
 MPD-C.A 216 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric
 MFE-B.J 353 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Induction
 MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 50.55 ft Weight: 407.9 lb



COMPANY SHAKESPEARE OIL CO., INC.
WELL COG #2-35
FIELD WILDCAT
PROVINCE/COUNTY SCOTT
COUNTRY/STATE U.S.A. / KANSAS

Elevation Kelly Bushing	3115.00	feet	First Reading	5100.00	feet
Elevation Drill Floor	3113.00	feet	Depth Driller	5100.00	feet
Elevation Ground Level	3105.00	feet	Depth Logger	5103.00	feet

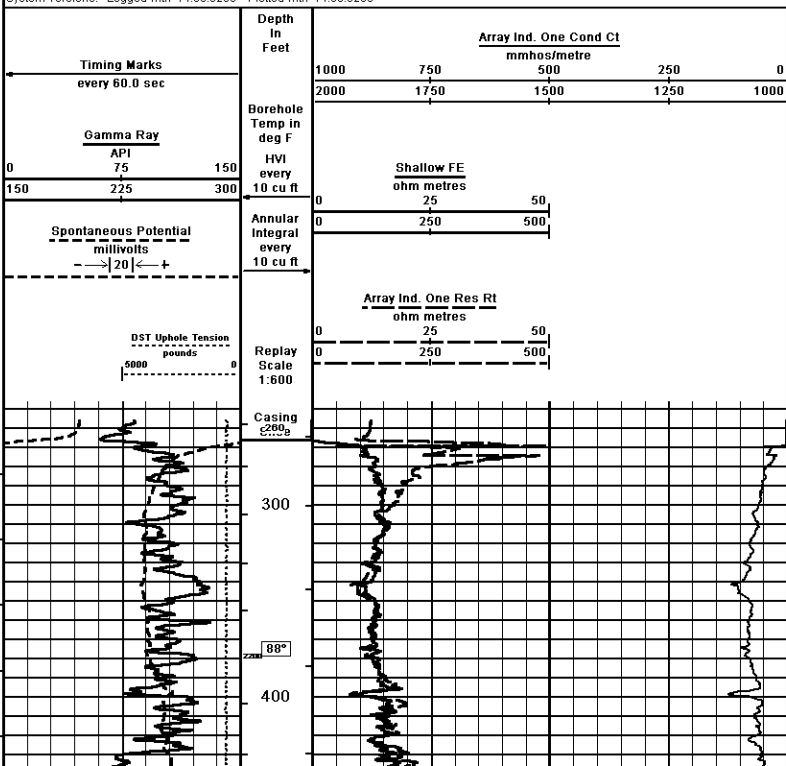


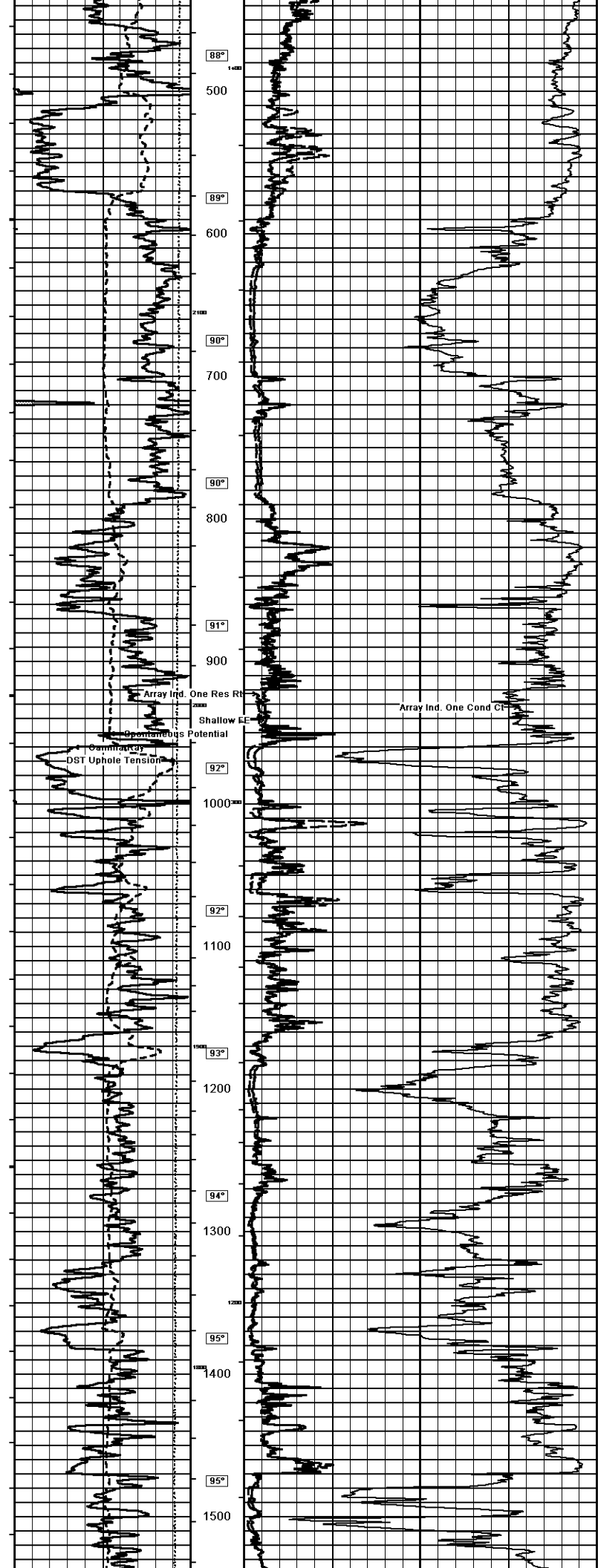
**ARRAY INDUCTION
 SHALLOW FOCUSED
 ELECTRIC LOG**

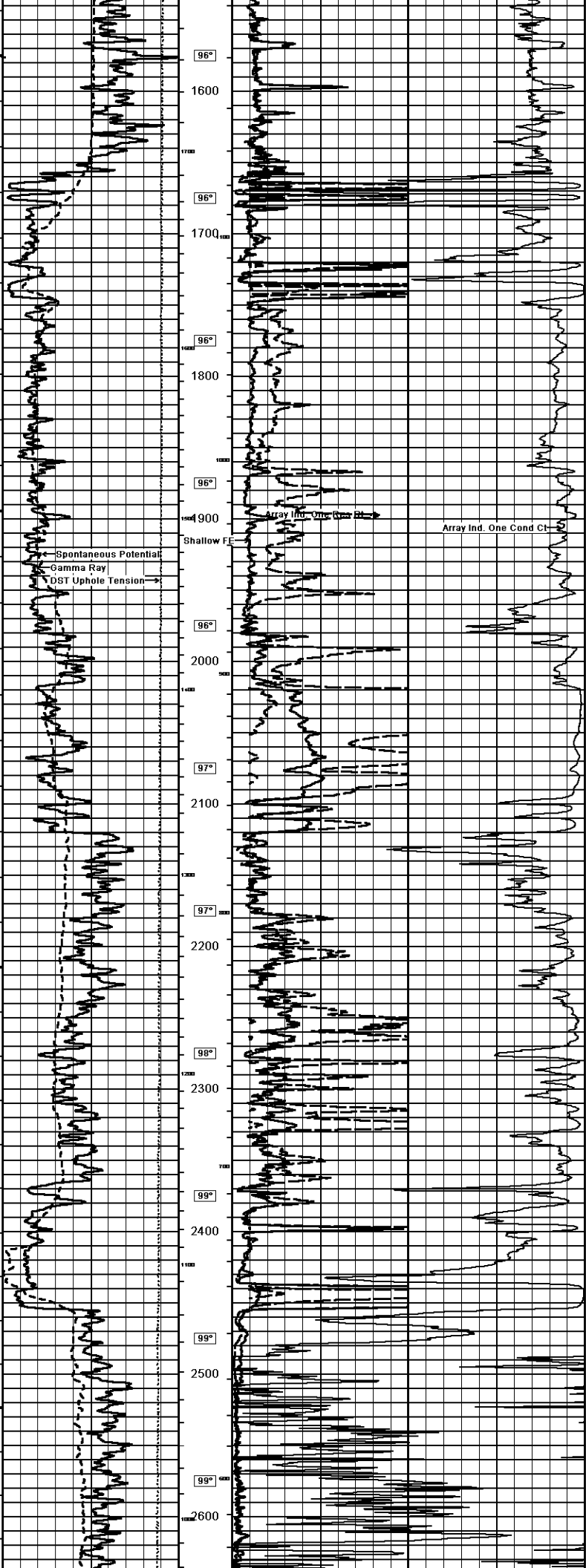
Weatherford[®]

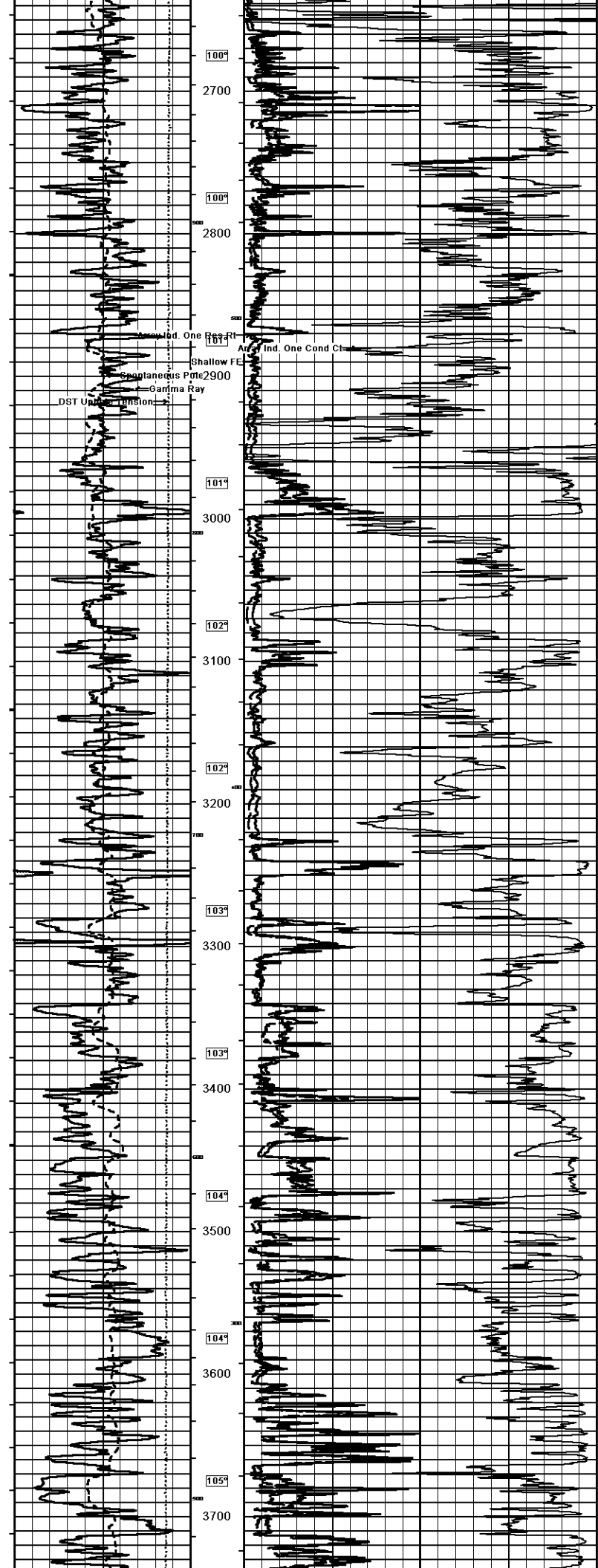
Weatherford		ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG	
COMPANY	SHAKESPEARE OIL CO., INC.	WELL	COG #2-35
FIELD	WILDCAT	PROVINCE/COUNTY	SCOTT
COUNTRY/STATE	U.S.A. / KANSAS	LOCATION	1000' ESL & 1300' FEL
SEC 36	T1P 18S	R3E 34W	Other Services
Latitude	37.17121091	Longitude	-101.17121091
Permanent Datum OL	Elevation 3105 feet	Log Measured From KB	KB
Drilling Measured From KB	@ 10 FEET	DF	3113.00
Date	22-NOV-2014	GL	3105.00
Run Number	ONE	Service Order	4558-103839570
Depth Driller	5100.00	Depth Logger	5103.00
First Reading	5100.00	Last Reading	286.00
Casing Driller	287.00	Casing Logger	286.00
Bit Size	7.875	Flow Line	51.00 CP
Flow Fluid Type	CHEMICAL	PH/Fluid Loss	9.00
Density/Viscosity	9.00	Flow Line	9.80
Sample Source	FLOWLINE	Rtn @ Measured Temp	0.37 @ 75.0
Rtn @ Measured Temp	0.30 @ 75.0	Rtn @ Measured Temp	0.44 @ 75.0
Source Rtn/Rtn	CALC	Source Rtn/Rtn	CALC
Rtn @ BHT	0.24 @ 117.0	Time Since Circulation	5 HOURS
Max Recorded Temp	117.00	deg F	
Equipment/Case	ADAM SILL	LIB	
Recorded By	TIM PREST	LIB	
Witnessed By		LIB	
LOG #	LET 4-363		

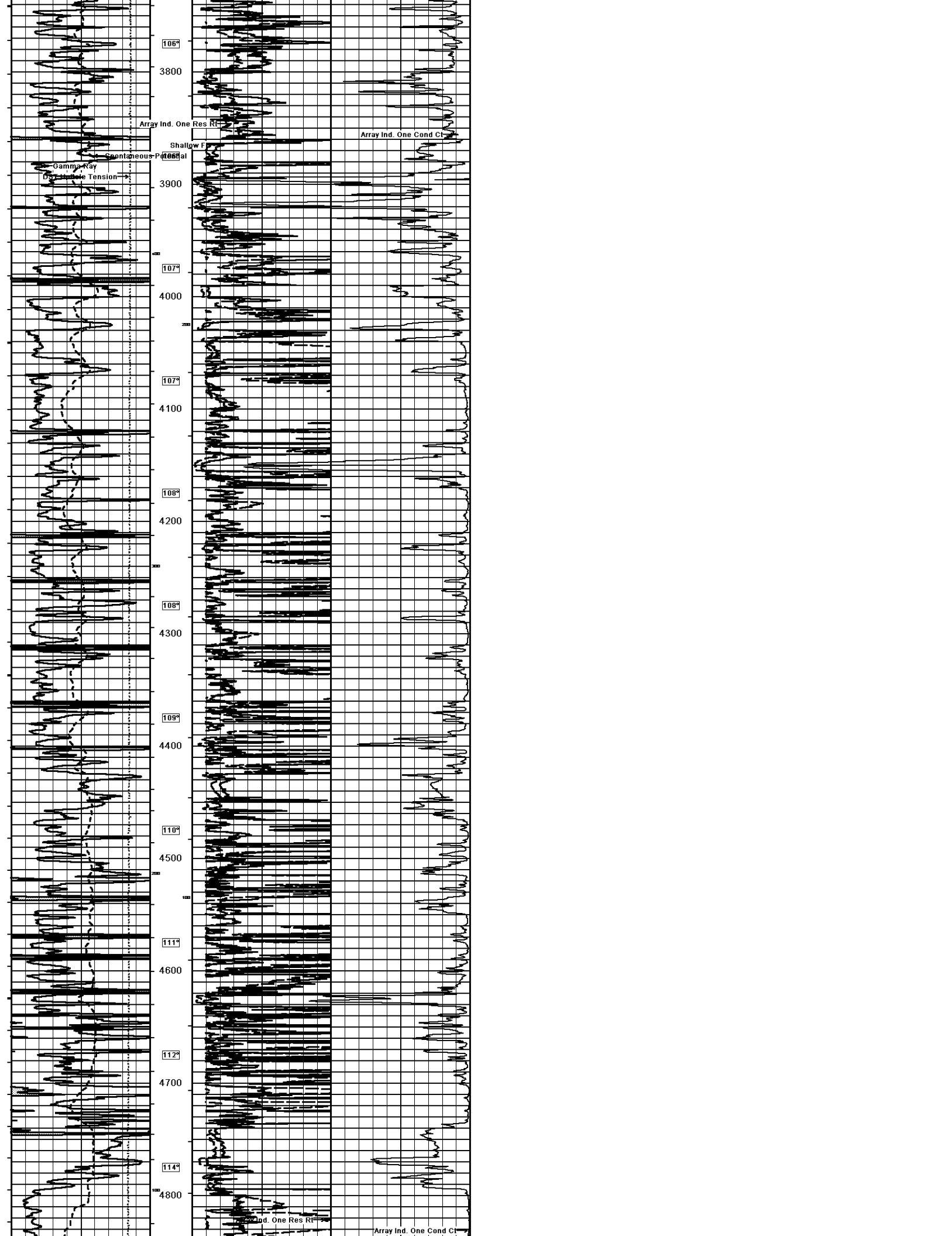
1 INCH MAIN
 Depth Based Data - Maximum Sampling Increment 10.0cm
 Plotted on 22-NOV-2014 17:39
 Filename: C:\Minimus 14.05\Log Data\Shakespeare COG #2-35\Shakespeare COG #2-35_002.dta
 Recorded on 22-NOV-2014 14:20
 System Versions: Logged with 14.05.5280 Plotted with 14.05.5280

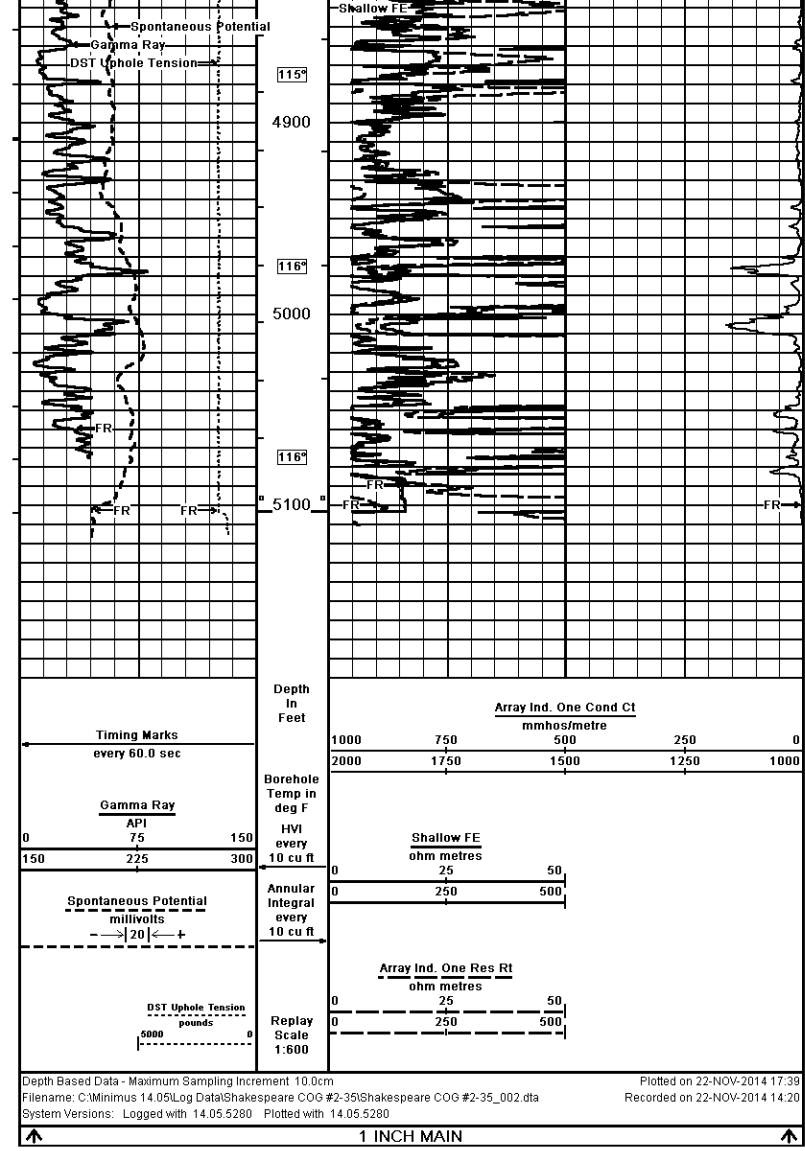












COMPANY	SHAKESPEARE OIL CO., INC.				
WELL	COG #2-35				
FIELD	WILDCAT				
PROVINCE/COUNTY	SCOTT				
COUNTRY/STATE	U.S.A. / KANSAS				
Elevation Kelly Bushing	3115.00	feet	First Reading	5100.00	feet
Elevation Drill Floor	3113.00	feet	Depth Driller	5100.00	feet
Elevation Ground Level	3105.00	feet	Depth Logger	5103.00	feet

Weatherford ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG