TREK AEC
BLACKWELDER #1-30
WILDCAT
PRATT
KANSAS

State

Marked W DST & Log Tops

RECON

COMPENSATED NEUTRON
LITHOLOGY DENSITY
GAMMA RAY X-Y CALIPER
MICROLOG

	SEC	TWP	RGE		OTHER SERVICES:
	30	29S	11W		DIL SONIC
Location .750' FNL & 1000' FEL			NW SW NE NE		
SURF. SAME		APIS.	15-151-22444-00-00		
Permanent Datum - Ground Level			Elev 1857		ELEVATIONS K.B. 1869
Log Measured From - Kelly Bushing					G.L. 1857
Drilling Measured From Kelly Bushing					D.F. 1868

Date	02-DEC-2014						
Run No.	ONE						
TD Driller	4850	ft.					
TD RECON	4855	ft.					
Bot Logged Interval	4854	ft.					
Top Logged Interval	265	ft.					
Casing Depth Driller	8 5/8	in.	@	268	in.	@	
Casing Depth RECON	8 5/8	in.	@	265	in.	@	
Bit Size	7 7/8	in.			in.		
Drilling Fluid Type	Chemcial						
Density / Viscosity	8.9 ppg		60 sec/qt				
Fluid Loss / PH	12.4 ml/30min		10.0 strip				
Source Of Sample	Flowline						
RM @ Measured Temp	0.429	Ohmm	@	75	Ohmm	@	
RMF @ Measured Temp	0.322	Ohmm	@	75	Ohmm	@	
RMC @ Measured Temp	0.536	Ohmm	@	75	Ohmm	@	
RM @ MRT	0.249	Ohmm	@	134	Ohmm	@	
Max Recorded Temp	134	DegF			DegF		
Time Drilling Stopped	01-DEC-2014		20:00				
Time Circulation Stopped	01-DEC-2014		23:15				
Time Logger On Bottom	02-DEC-2014		08:14				
Unit Num / Location	S409		OKLAHOMA CITY, OK				
Recorded By	H. GARCIA						
Witnessed By	MR. D. GOULD						

All interpretations are based on inferences from electrical or other readings, and therefore, RECON cannot and will not guarantee the accuracy of any interpretations of log data. RECON shall not be liable for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from interpretations made by any of our officers, agents or employees, except in the case of provable Gross Negligence or willfull damage. Interpretations are also subject to the terms and conditions of our Price Schedule and General Service Agreement.

RIG INFORMATION

Drill Contr/Rig#	FOSSIL DRLG. #3

GENERAL REMARKS SECTION

FIRST RUN IN THE HOLE

CNL AND LDT LOGGED IN A LIMESTONE MATRIX

TOP MARK - 291, BOTTOM MARK - 4796.3

CNL/LDT LOGGED MATRIX: 2.71 g/cc.

CHLORIDES: 10,000 ppm

LCM: 4 lb/bbl

THANK YOU FOR USING RECON PETROTECHNOLOGIES LTD.

AHV CALCULATED ON 5.5" PROD. CASING

CREW: J. ROSE, B. THOMAS

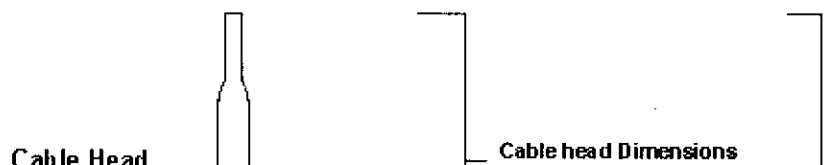
CEMENT VOLUME CALCULATIONS SUMMARY

Tool Type	LDT-CNT			
Tool Serial #	RN2002 / RL4106	Caliper Type	X-Y CALIPERS	
	Borehole Total	Annular Volume with Casing	From Depth (MKb)	To Depth (MKb)
VOLUMES	2272.951 Cubic Feet	1510.904 Cubic Feet	SCG 265	TD 4855

CASING INFORMATION

	SIZE (in)	GRADE	WEIGHT (lbs/ft)	ID (in)	TOP DEPTH	BOT DEPTH
SURFACE CASING	8 5/8	J-55	24	8.097	Surface	265
INTERMEDIATE CASING	N/A	N/A	N/A	N/A	Surface	N/A
PRODUCION CASING	5 1/2	J-55	15.5	4.950	Surface	TD

DUAL INDUCTION – SP / BHC SONIC /
GAMMA RAY / LITHO-DENSITY / X CALIPER
COMPENSATED NEUTRON / Y-CALIPER
MICRO - LOG / M-CALIPER



3.5" x 1.48'

Micro-Log /
Two Arm (X-Axis)
Caliper
MNOR
MINV
CALM

Measure Point

Measure Point

Micro-Log /
Two Arm (X-Axis) Caliper
Dimensions
3.86" x 8.66'

CALM – 65.09' From ToolZero
MNOR – 65.09' From Tool Zero
MINV – 65.08' From Tool Zero

Gamma Ray
GR

Measure Point

Gamma Ray Tool
Dimensions
3.5" x 4'

GR - 61.22' From ToolZero

Compensated Neutron
Y – Axis Caliper
NP (SS,LS.DL)
CALY

Measure Point

Compensated Neutron
Y-Axis Caliper
Dimensions
3.98" x 10.25'

CALY - 52.89' From ToolZero
CNL LS - 52.07' From ToolZero
CNL SS - 51.48' From ToolZero

Digital Telemetry

Digital Telemetry Section
Dimensions
3.5" x 3.15'

Tool String
Length Total
73.64 '

Compensated
Litho-Density (Pe)
X – Axis Caliper

DP(SS,LS.DL)
RHOB
DRHO
PE
CALX
Measure Point

Compensated Litho-Density
X-Axis Caliper
Dimensions
3.98" x 9.35'

CALX - 38.94' From ToolZero
LDT w1 -
LDT w2 -
LDT w3 -
LDT w4 - - 38.68' From ToolZero
LDT SS - 38.19' From ToolZero

Borehole
Compensated
Sonic

SP(SS,LS,DL)
DT
TTI
VDL
TT
Measure Point
Tool First Reading
Point

T-1
Transmitter 1

R-1
Receiver 1

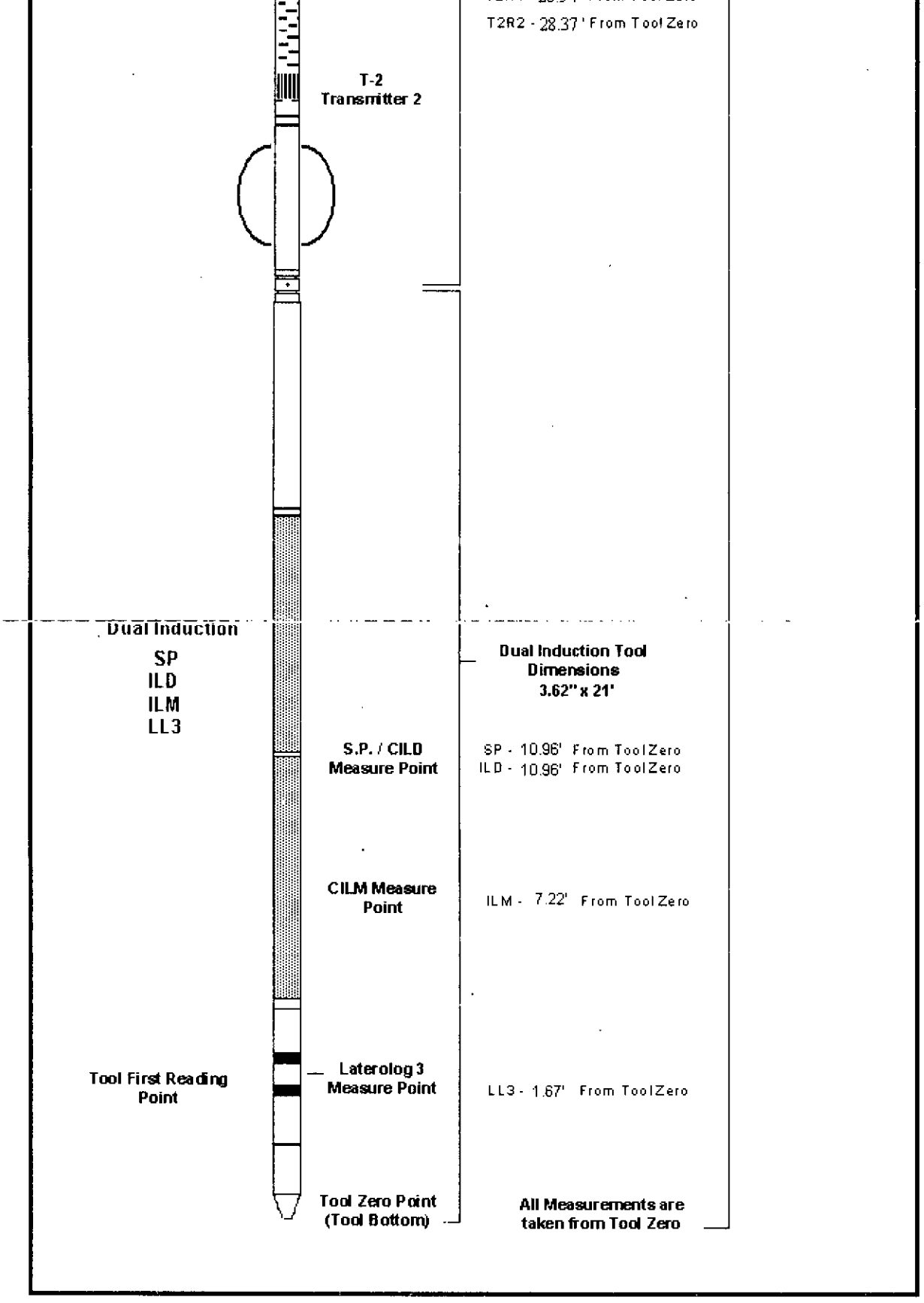
R-2
Receiver 2

Borehole Compensated Sonic
Tool Dimensions
3.5" x 15.75'

T1R1 - 33.35' From ToolZero

T1R2- 31.35' From Tool Zero

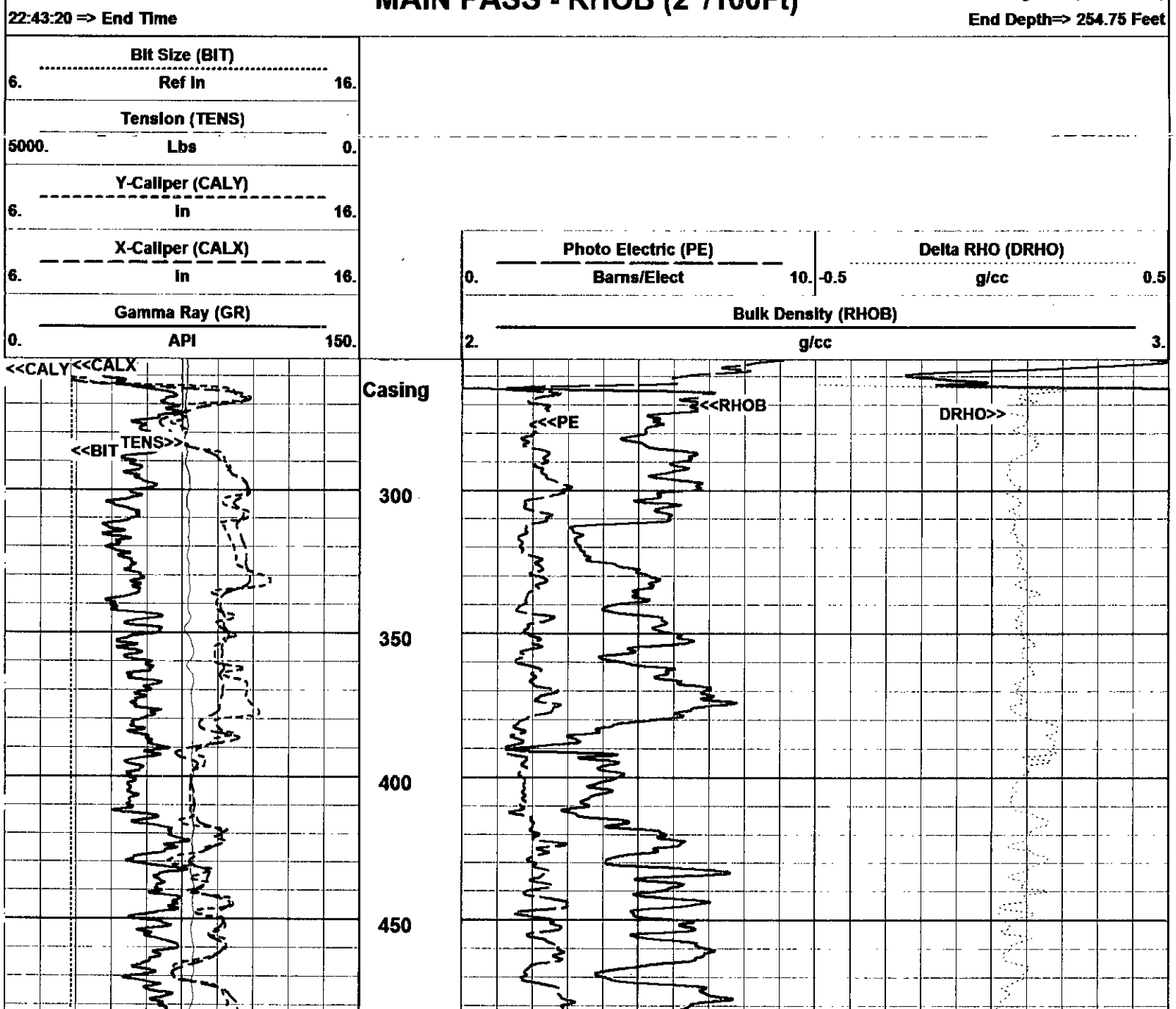
T2R1 - 28.54' From ToolZero



12/02/2014
22:43:20 => End Time

MAIN PASS - RHOB (2"/100Ft)

Log UP - (VER 11.19)
End Depth=> 254.75 Feet



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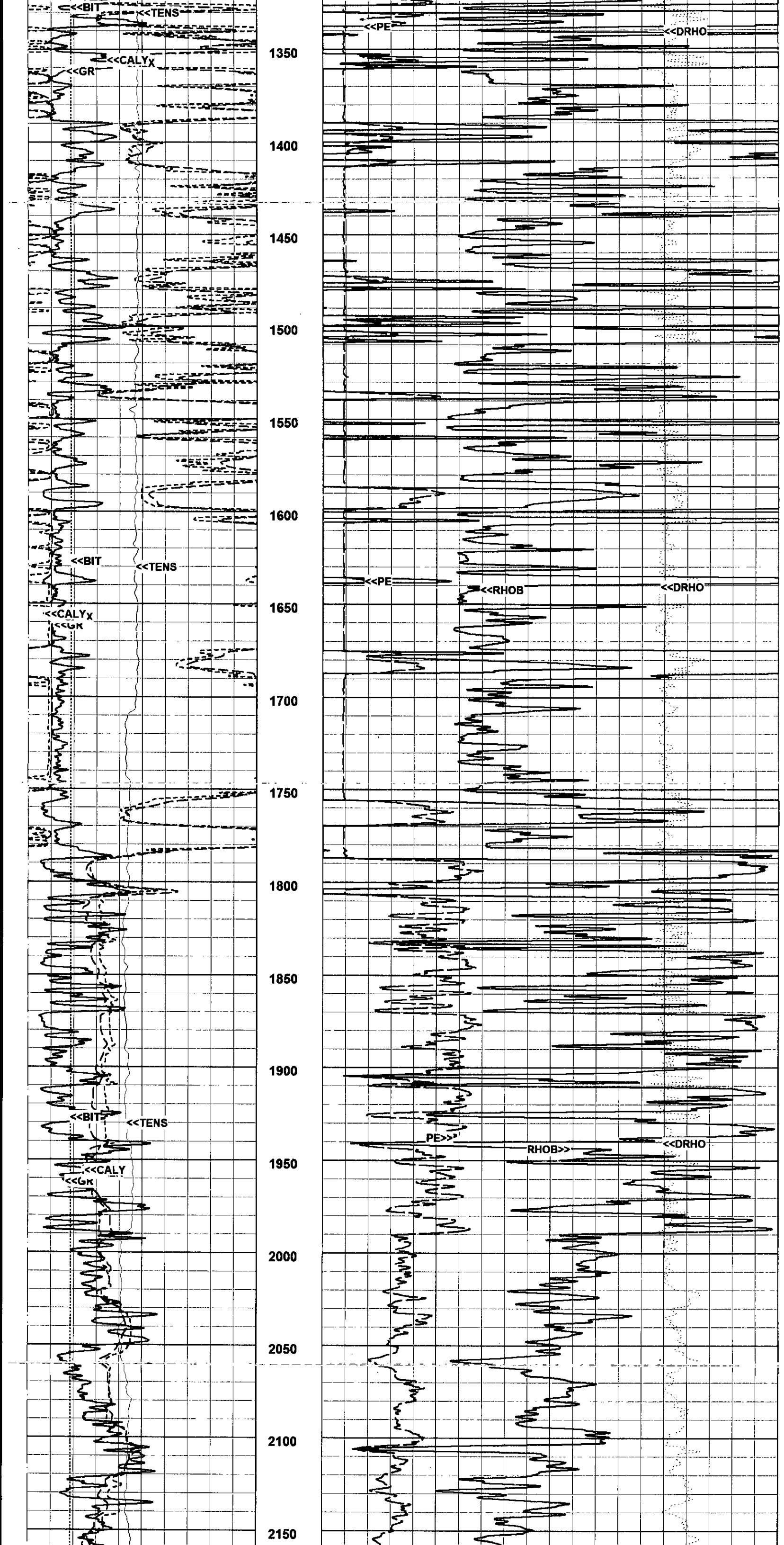
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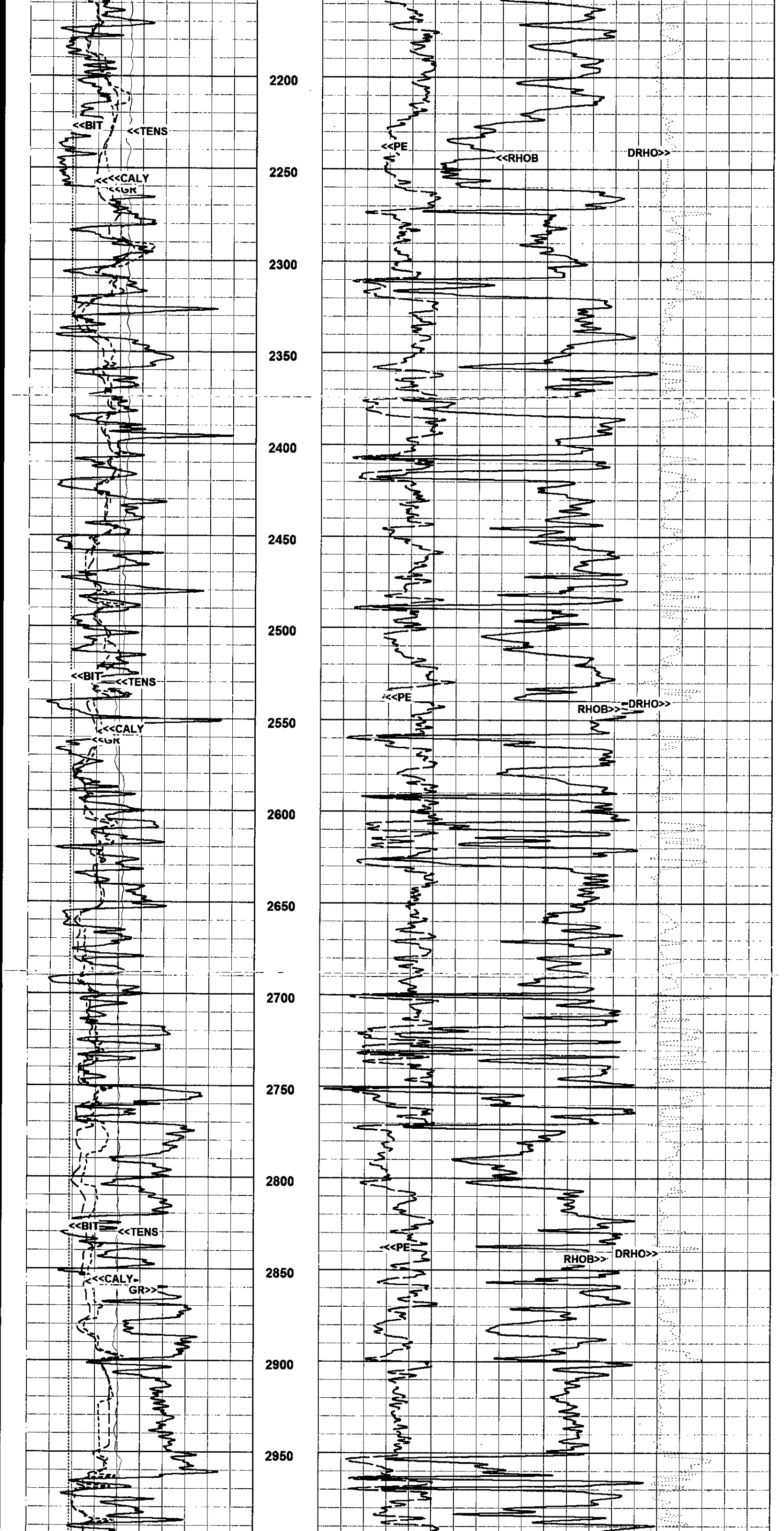
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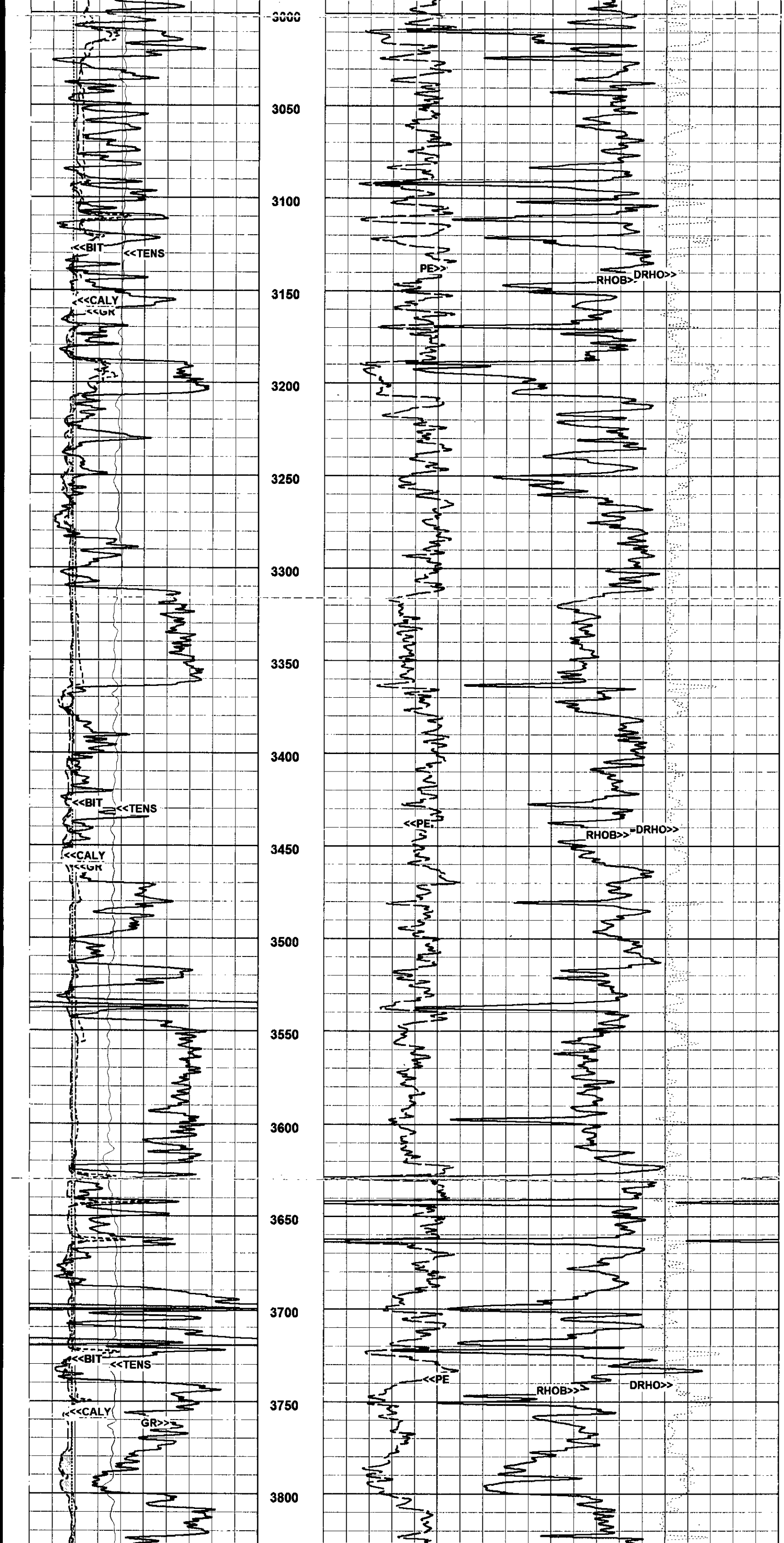
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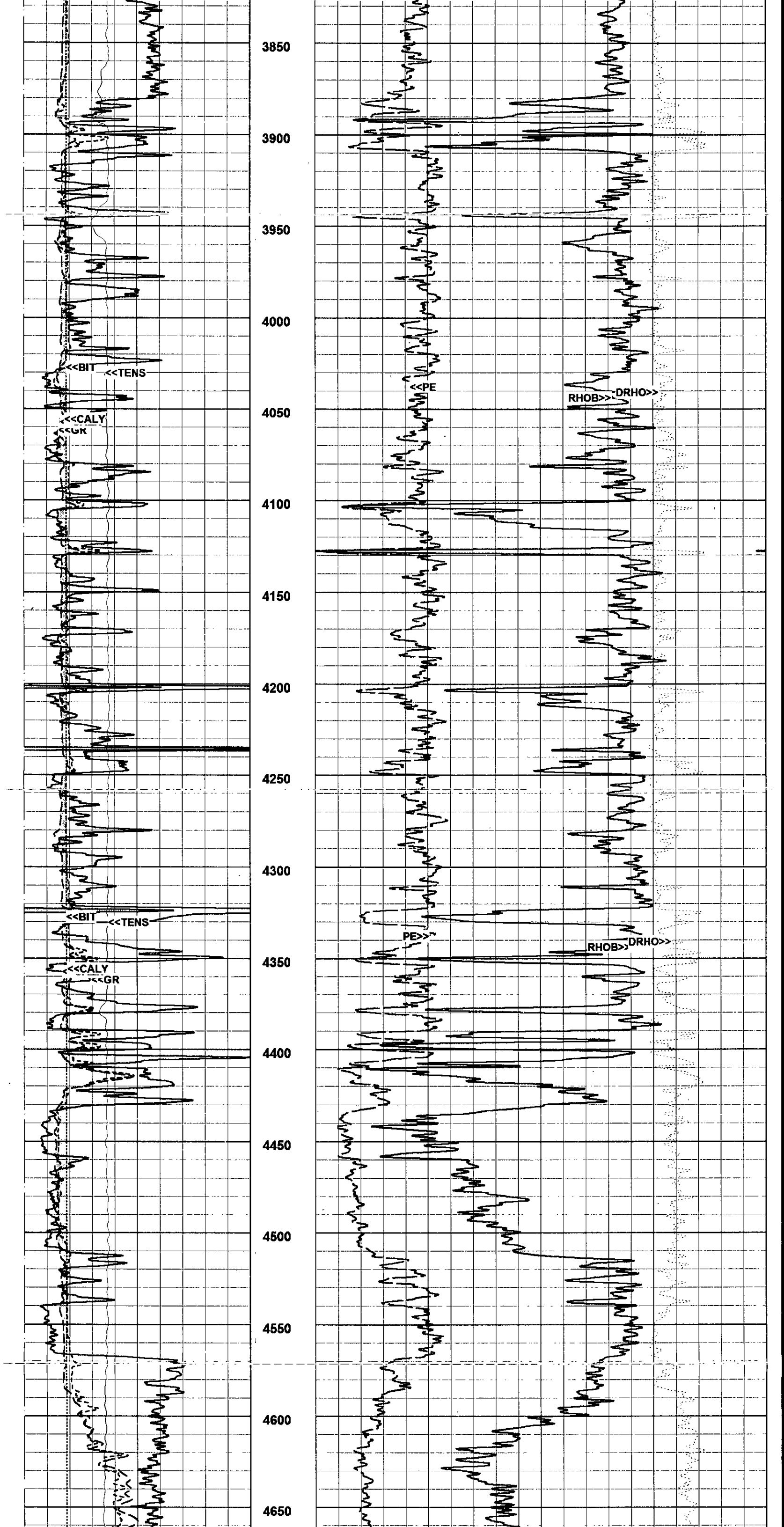
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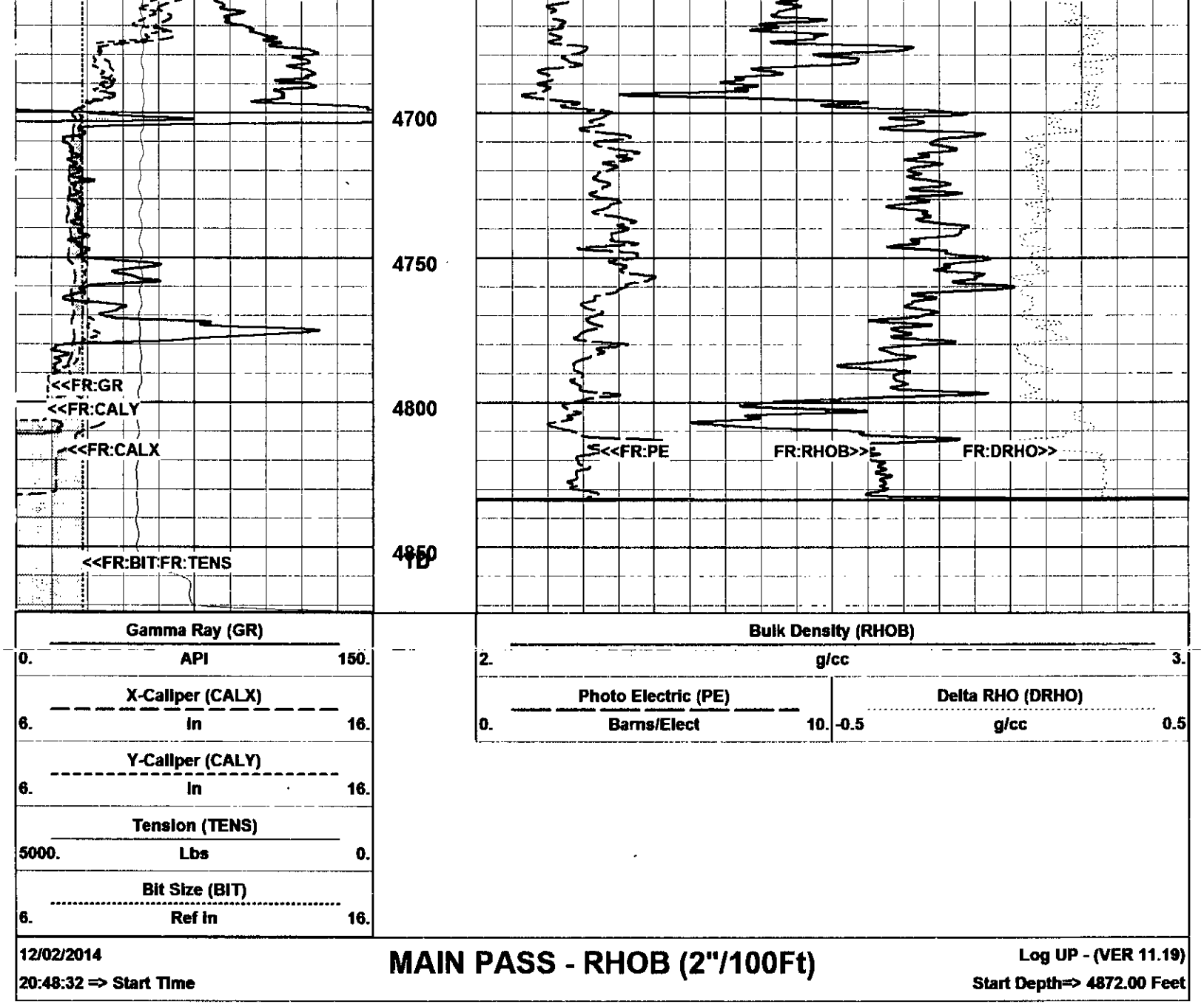


12/02/2014
20:48:32 => Start Time

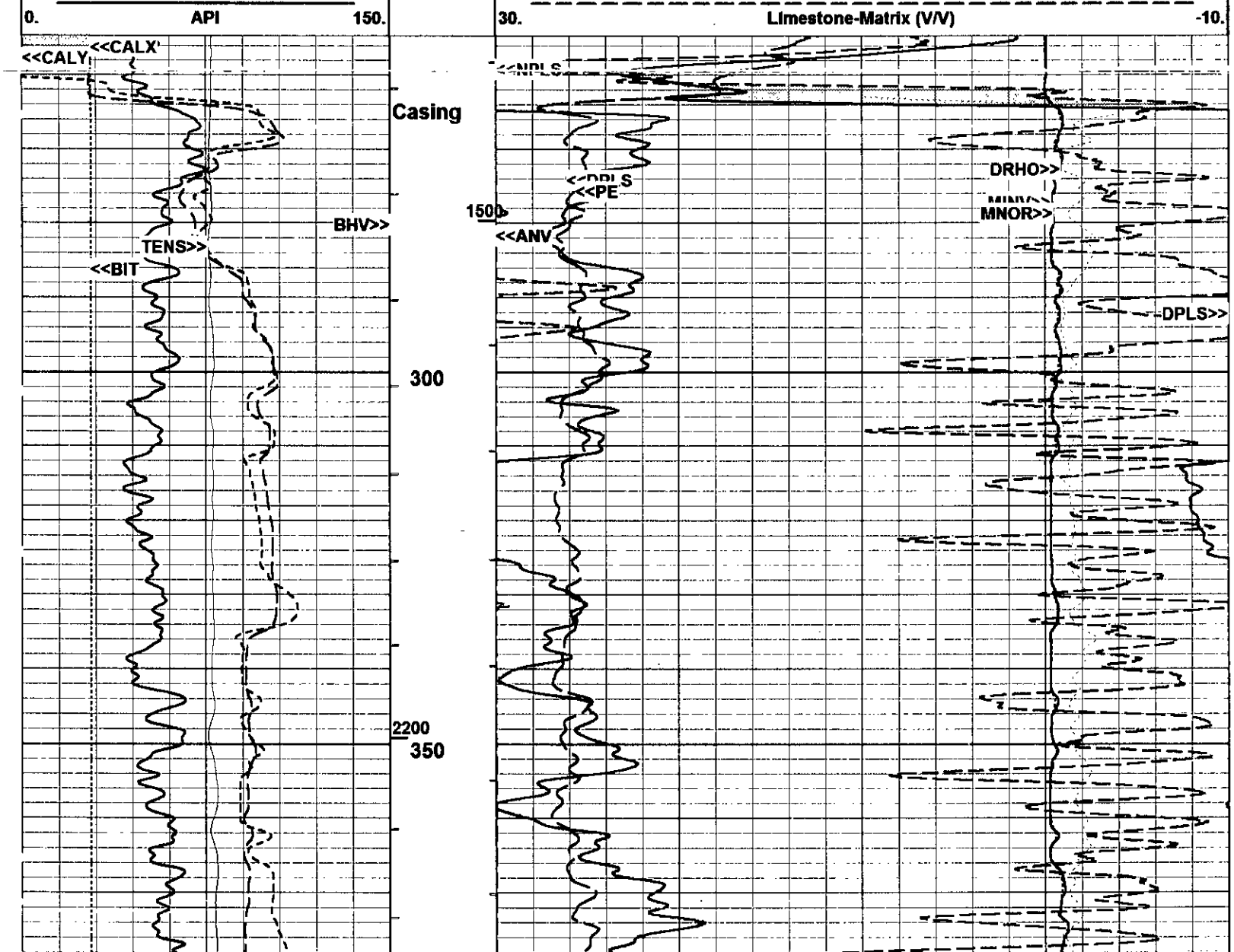
MAIN PASS - RHOB (2"/100Ft)

Log UP - (VER 11.19)
Start Depth=> 4872.00 Feet

12/02/2014
22:43:20 => End Time

MAIN PASS - LIMESTONE (5"/100Ft)

Log UP - (VER 11.19)
End Depth=> 254.90 Feet

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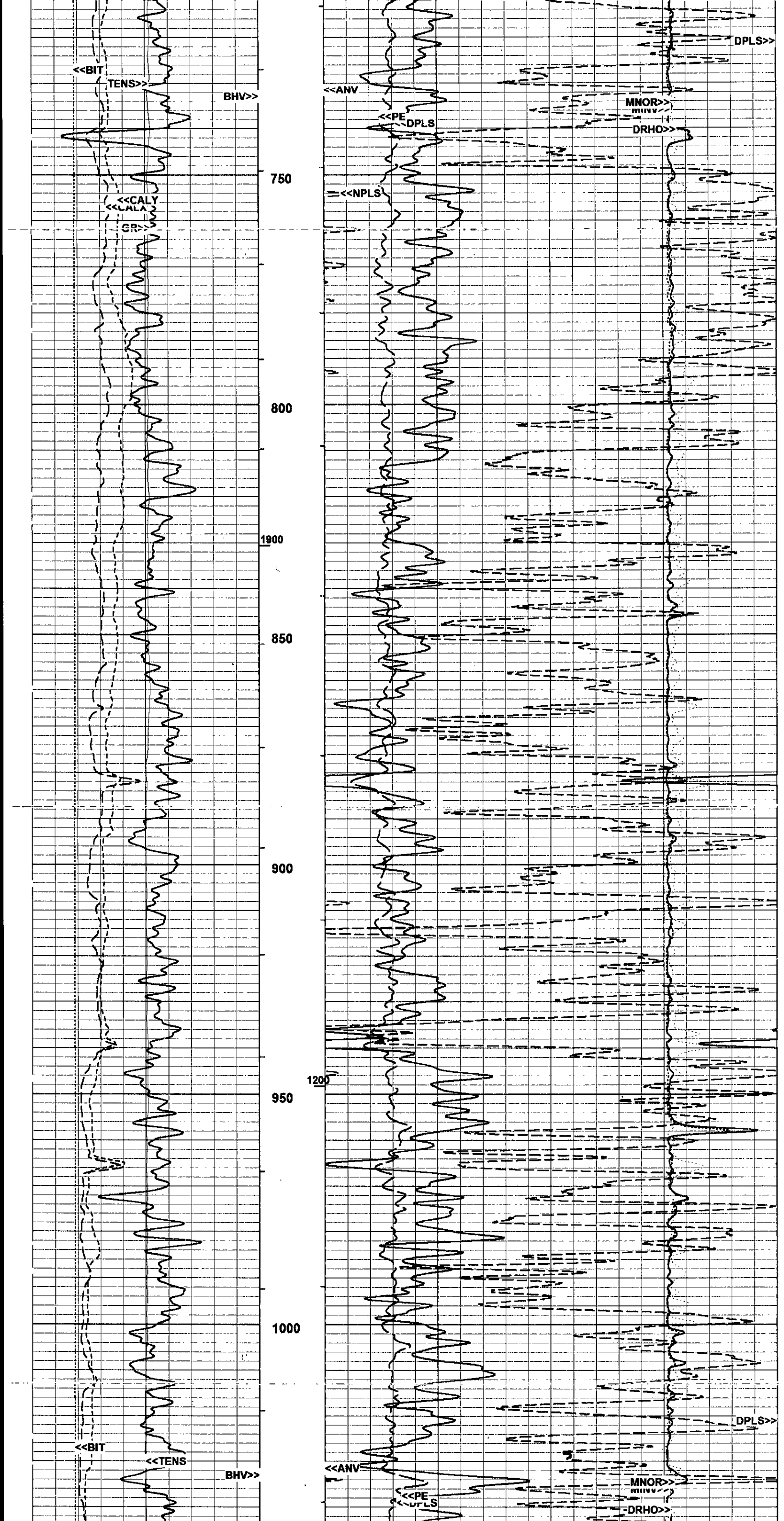
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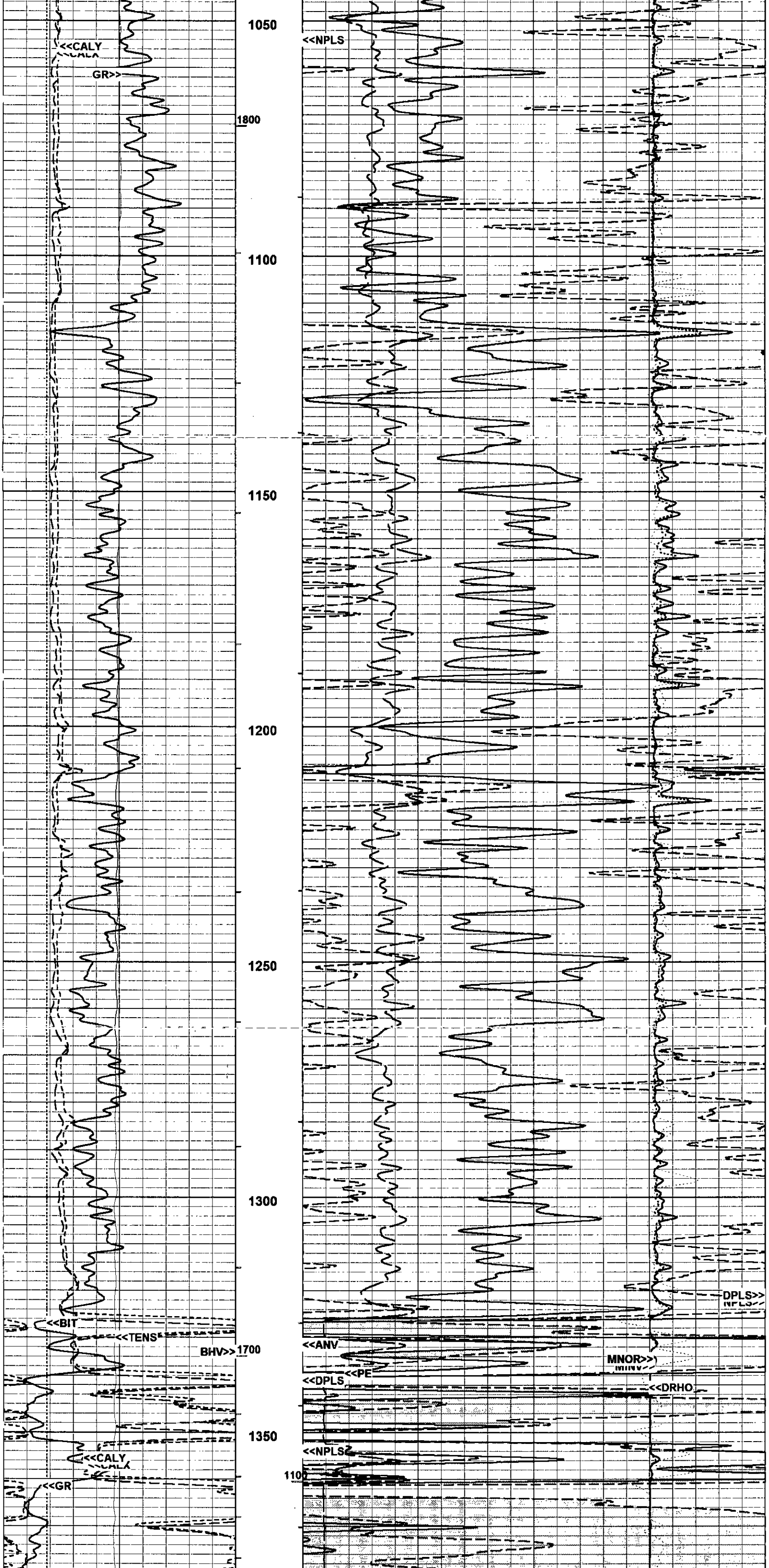
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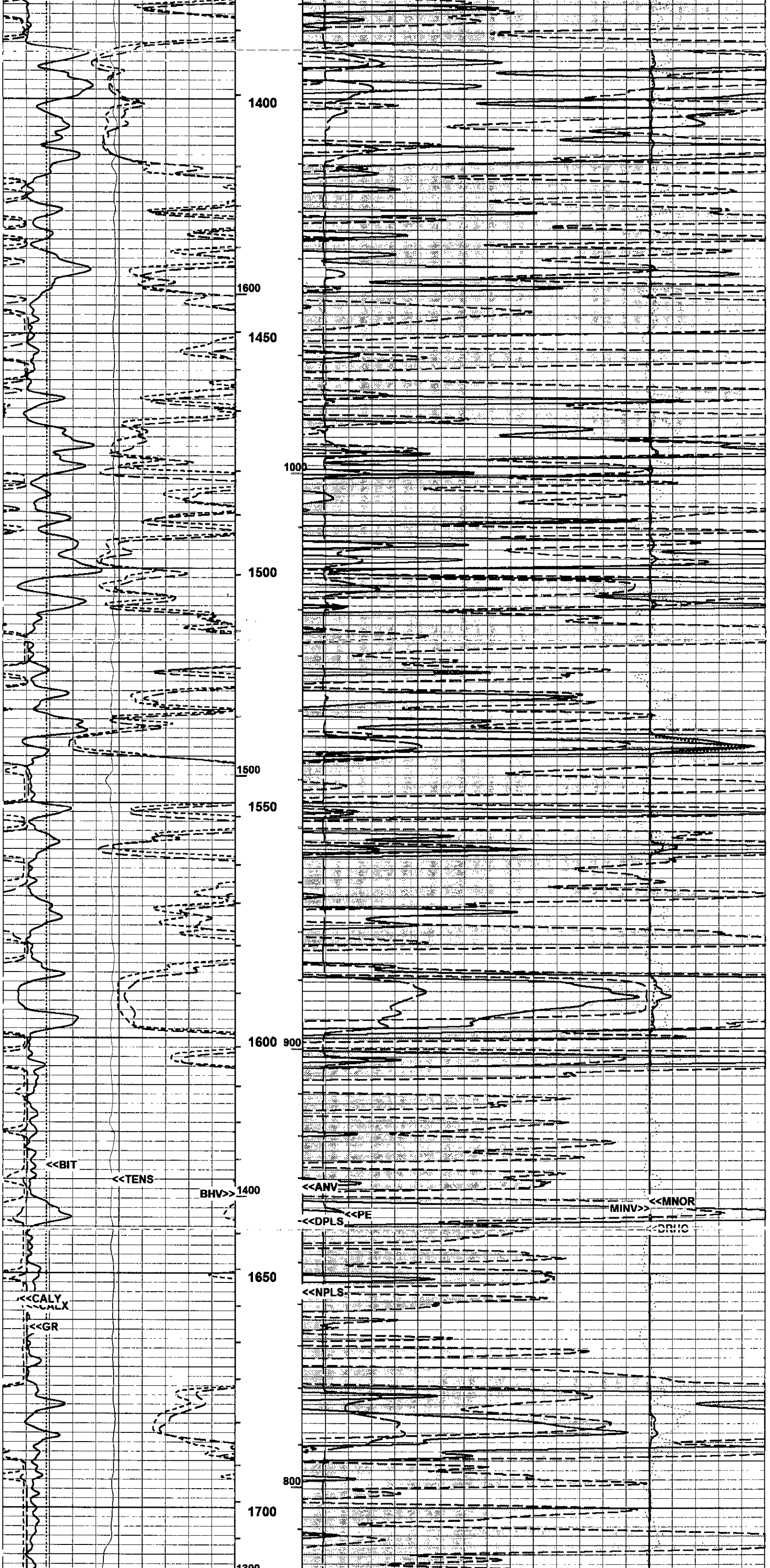
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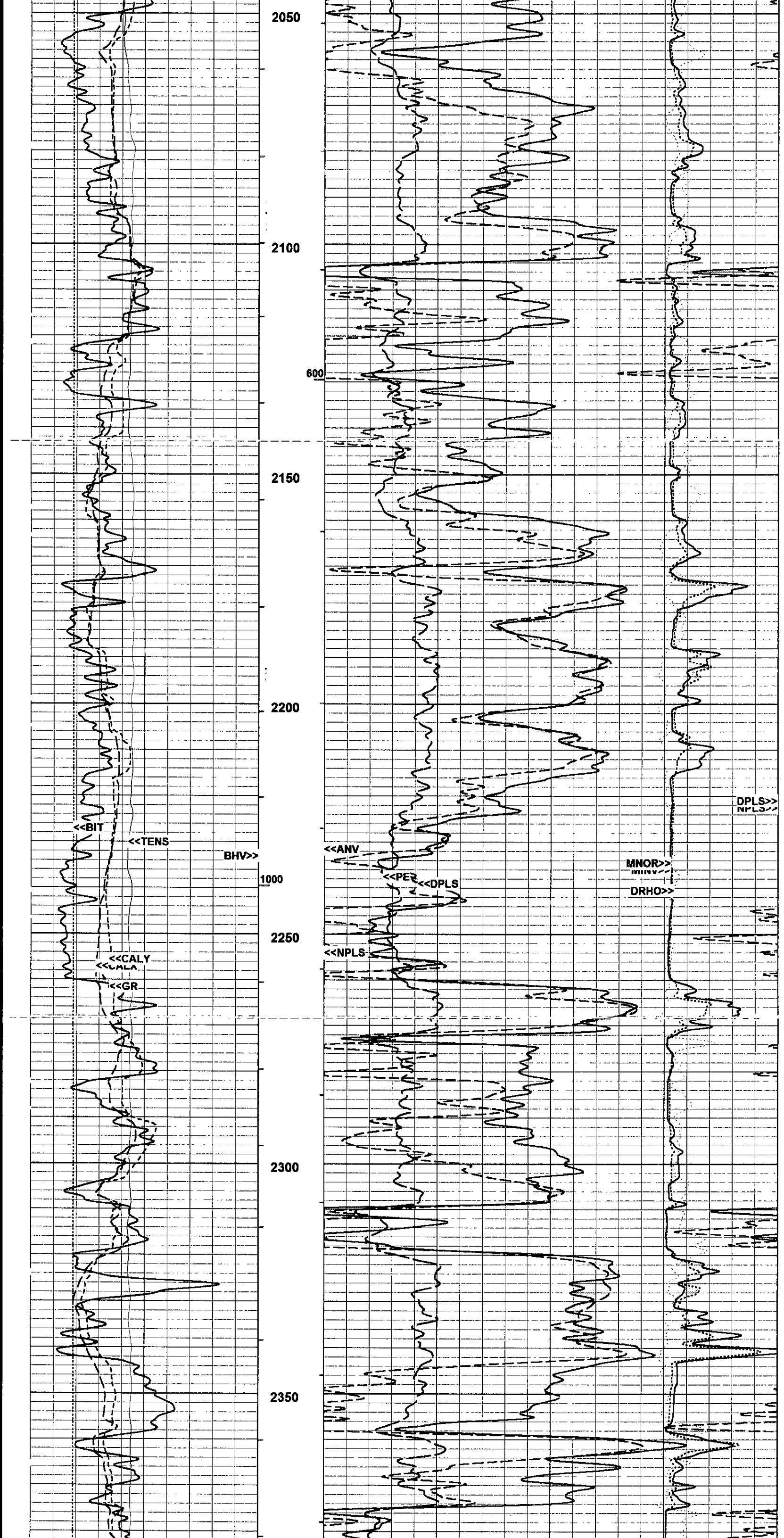
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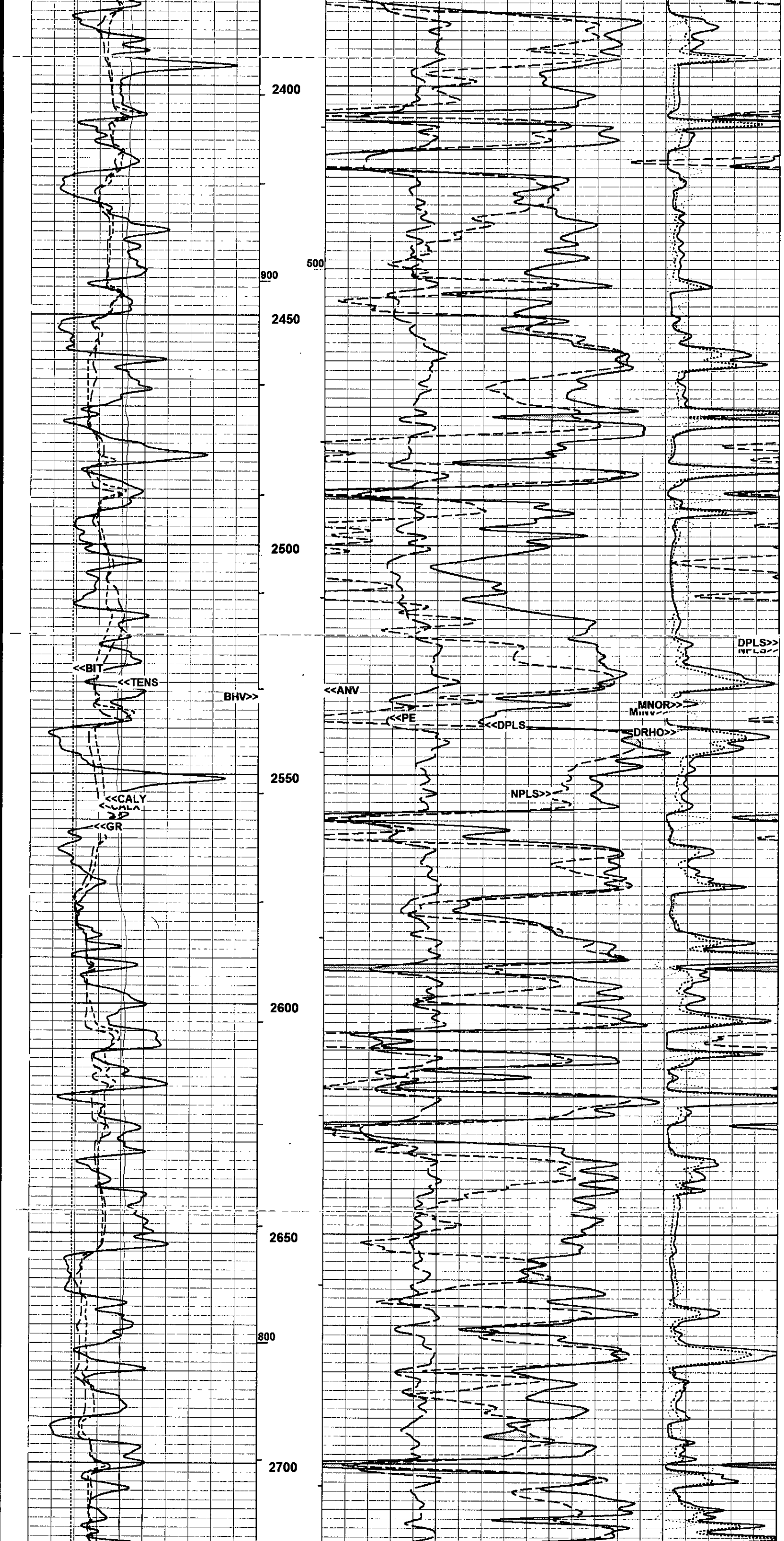
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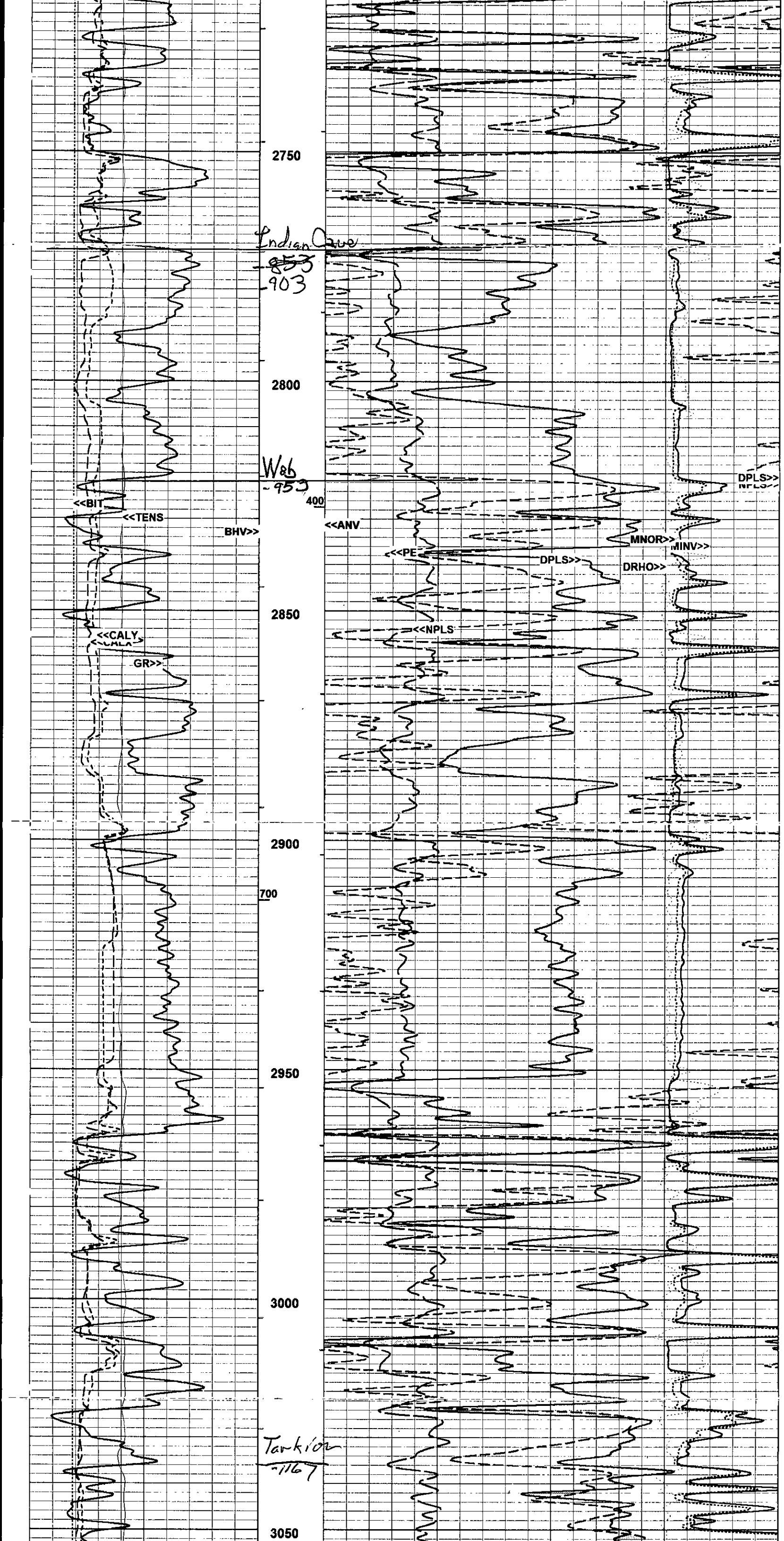
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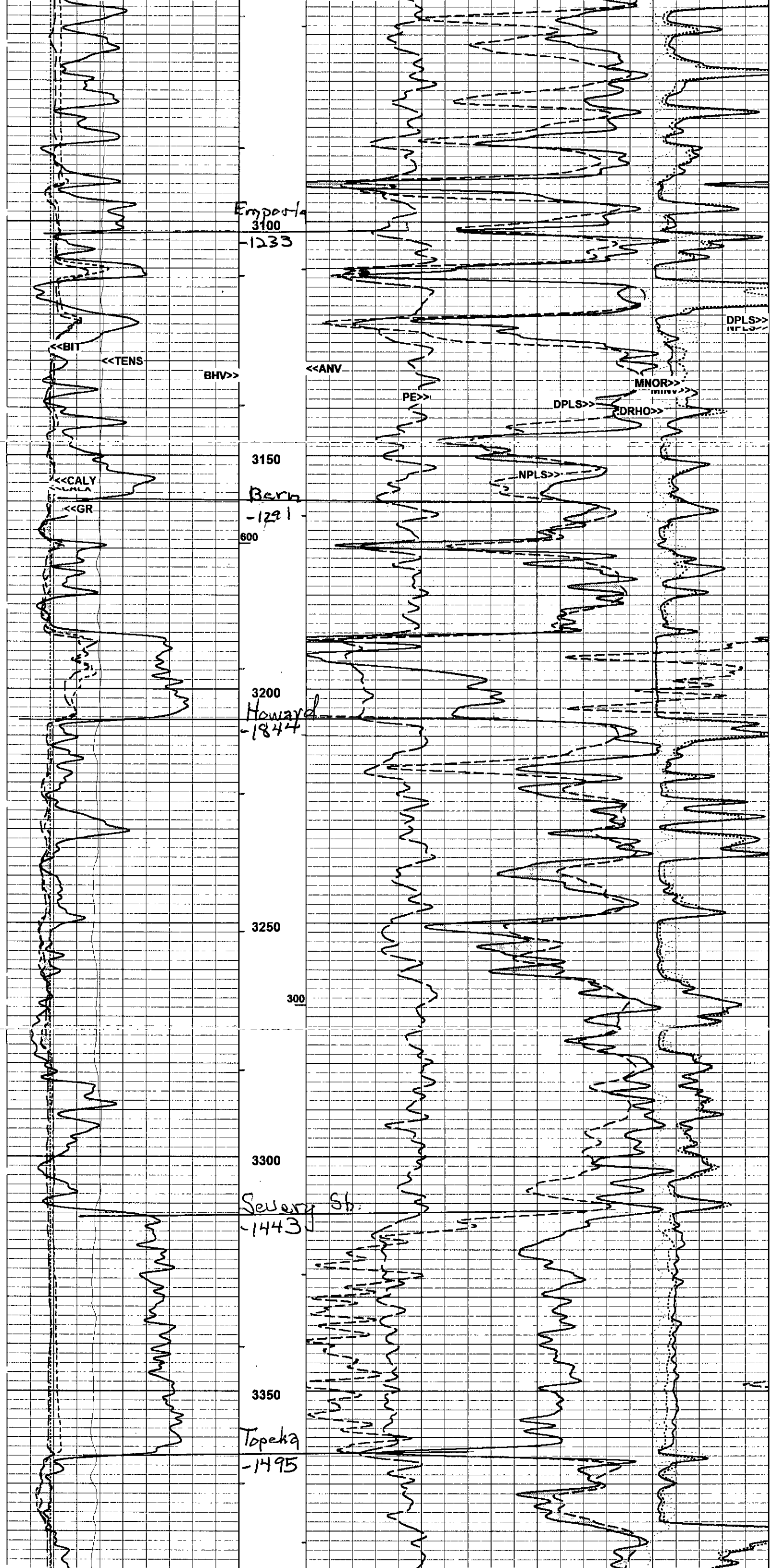
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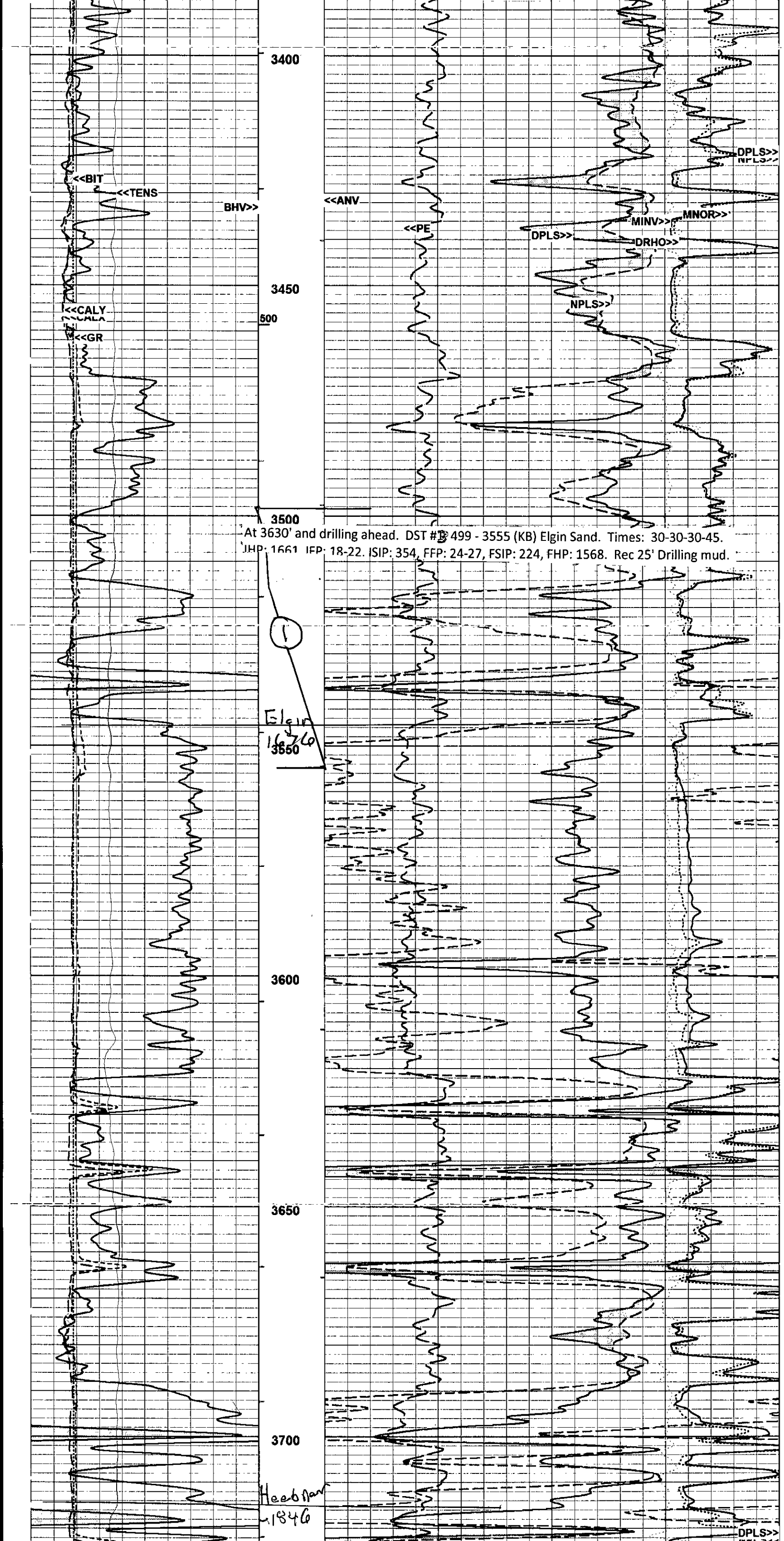
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3500
At 3630' and drilling ahead. DST #1 3499 - 3555 (KB) Elgin Sand. Times: 30-30-30-45.
IHP: 1661, IFP: 18-22, ISIP: 354, FFP: 24-27, FSIP: 224, FHP: 1568. Rec 25' Drilling mud.
1
Elgin
1637
3550
3600
3650
3700
Heebner
1846
DPLS>>

<<BIT
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Lwr Douglas
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Brown Is
-2025
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DPLS>>
MNOR>>
DRHO>>

<<GR

4100

4150

DST #2: 4196-4209' Swope Times: 30-60-45-75 IHP: 2082, IFP 31-146, ISIP: 1537, FFP 146-229, FFP: 140-229, FSIP:1954, Rec: 1' clean oil, 54' MW w/Oil spots, 440' SW

Dennis

Stark
4206
2329

Swope

Hushpuckney Shale
2364

4250

Hertha

4300

<<BIT
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Marm
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PE>>
DPLS>>
DRHO>>
MNOR>>
4350
NPLS>>
<<CALY
<<GR

DST #3 Miss. 4408-38', Times 30-60-30-60, Rec. 415' Total fluid, 170' GOCM (30%G, 25%0 45% mud), 200'G&M cut Oil, (35%G, 29%M 36%O), 45' clean Oil, IH 2267, 1st FP 80-116, ISIP 1471, FFP 111-158, FSIP 1468. Some plugging & slide tool 8' to bottom. Gas flow on the 1st open was 29 MCF acres after 10" into the open. Will cut 50' or until we are out of the drilling

4400

100

3

Miss
-2567

4450

4

4500

30 20 10 0

DST #4 Miss. 4437-86'. Times 30-60-30-60 Rec. 1208' Total Fluid 985' clean gassy oil, GO (39% G, 61%O). 223' GOM (55%G, 25%O, 20%M), 62'GOWM (14%G, 6%O, 20%W, 54%M)
IHP 2234, IFP 87, FFP 195, ISIP 1470, FFP 194, FSIP 1456, FHP 2093, BHT: 133 degrees
1st Flow GTS in 1st open, 20 min: 82.06, 30 min: 82.06. 2nd Flow: after 10 min: 30.78, 20 min 37.10, 30 min we flared because of blowback.

4550

Kinderhook
-2707

4600

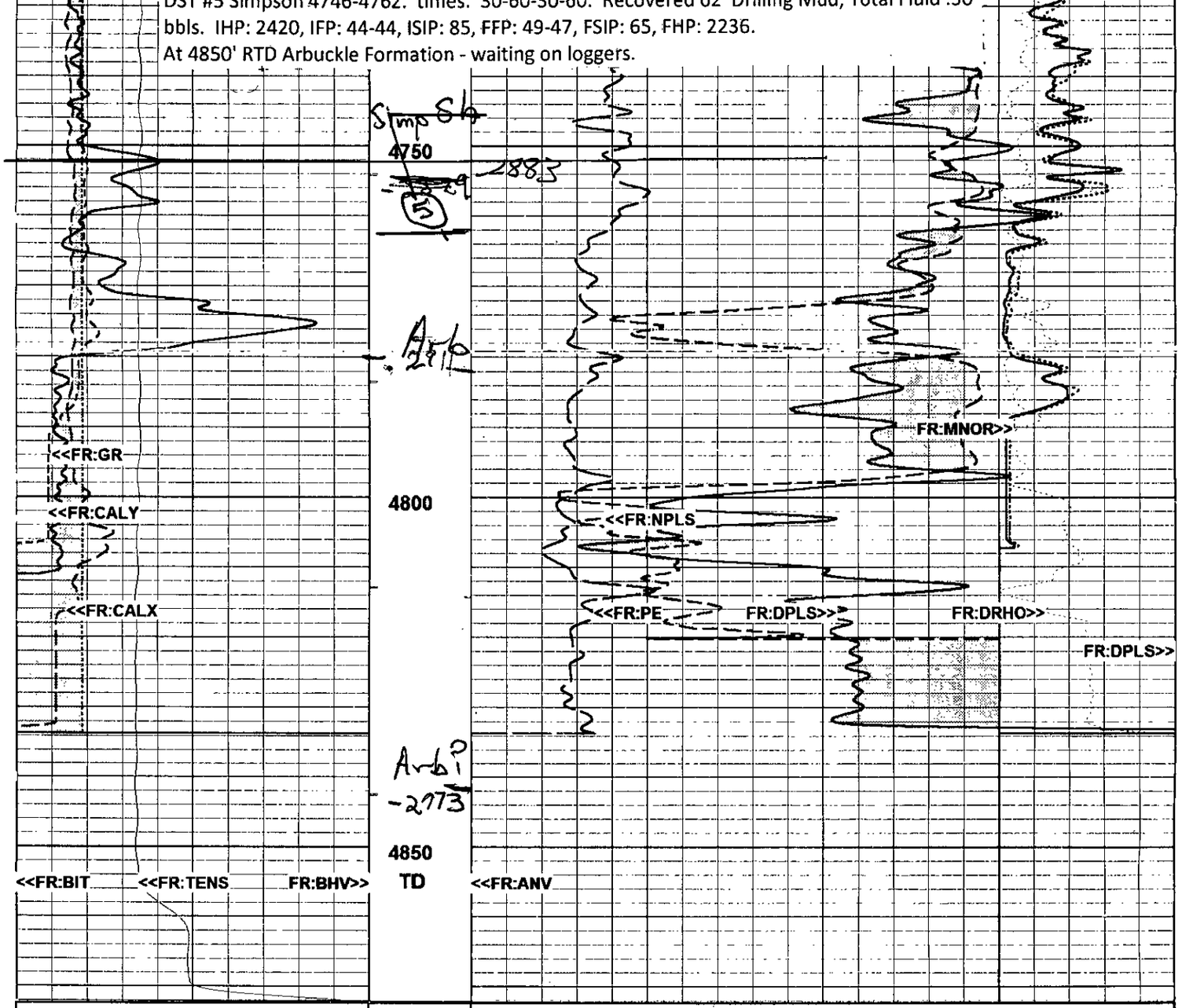
100

4650

4700 Viola
-2834

DST #5 Simpson 4746-4762, times: 30-60-30-60, Recovered 62' Drilling Mud, Total Fluid 30

DST #5 Simpson 4746-4762. times: 30-60-30-60. Recovered 62' Drilling Mud, Total Fluid :50 bbls. IHP: 2420, IFP: 44-44, ISIP: 85, FFP: 49-47, FSIP: 65, FHP: 2236.
At 4850' RTD Arbuckle Formation - waiting on loggers.



Gamma Ray (GR)		
0. API 150.	Neutron-Porosity (NPLS)	
	30. Limestone-Matrix (V/V) -10.	
X-Caliper (CALX)		
6. In 16.	Density-Porosity (DPLS)	
	30. Limestone-Matrix (V/V) -10.	
Y-Caliper (CALY)	Photo Electric (PE)	Delta RHO (DRHO)
6. In 16.	0. Barns/Elect 10.	-0.5 g/cc 0.5
Tension (TENS)		Micro-Inverse(1") (MINV)
5000. Lbs 0.		-40. ohms 40.
Bit Size (BIT)		Micro-Normal(2") (MNOR)
6. Ref In 16.		-40. ohms 40.

12/02/2014
20:48:32 => Start Time

MAIN PASS - LIMESTONE (5"/100Ft)

Log UP - (VER 11.19)
Start Depth=> 4872.20 Feet