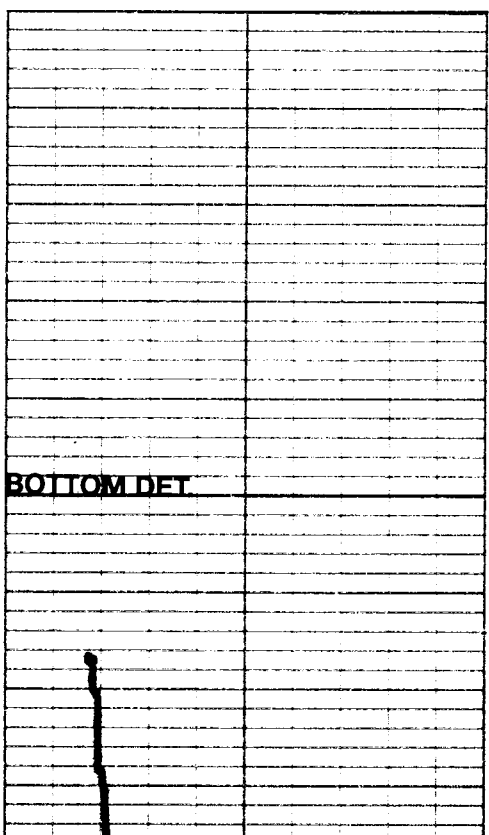


ASSOCIATED WIRELINE SERVICE, Inc.

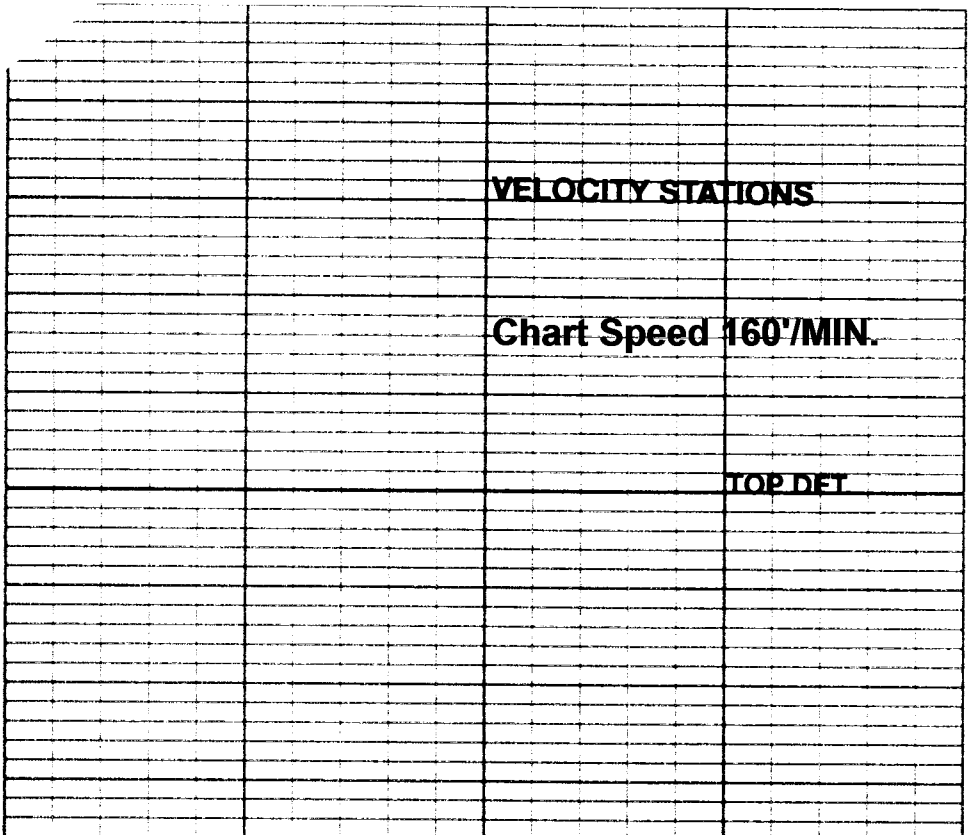
580-229-0731 • Box 906 • Healdton, Oklahoma 73438

FILING NO.		COMPANY <u>STELBAR OIL CORPORATION</u>			
WELL <u>LPR #1-17</u>		LOGAN			
FIELD <u>N/A</u>		STATE <u>KS</u>			
COUNTY <u>LOGAN</u>		TYPE SERVICES: INJECTION PROFILE W/TEMP.			
LOCATION					
SEC. <u>17</u> TWP. <u>15S</u> RGE. <u>33W</u>					
PERMANENT DATUM <u>GL</u> ELEV. <u>2942</u>		ELEV. K.B. <u>2949</u>			
LOG MEASURED FROM _____ FT. ABOVE PERM. DATUM _____		D.F. _____			
DRILLING MEASURED FROM _____		G.L. <u>2942</u>			
DATE <u>1/29/2013</u>	RUN NO. <u>ONE</u>	INJECTION			
TYPE LOG <u>INJECTION PROFILE</u>	W/TEMP.	PRESSURE <u>0</u>			
DEPTH-DRILLER <u>4435 PBTD</u>		RATE <u>1872 BD.</u>			
DEPTH-LOGGED <u>4412</u>		FLUID <u>WATER</u>			
BOTTOM LOGGED INTERVAL <u>4412</u>		ISOTOPE <u>I-131</u>			
TOP LOGGED INTERVAL <u>4000</u>		8 DAY HALF LIFE			
TYPE FLUID IN HOLE <u>WATER</u>	CASING AND TUBING RECORD				
LEVEL	SIZE	WGT	TYPE	FROM	TO
RECORDING SPEED <u>25'/MIN</u>	<u>4 1/2"</u>	<u>10.5#</u>		<u>0</u>	<u>4615</u>
TOOL SIZE <u>1 3/8"</u>	<u>2 3/8"</u>	TBG.		<u>0</u>	<u>4270</u>
RECORDED BY _____	<u>CALLIS</u>				
WITNESSED BY _____					
PERFORATIONS <u>4275-78, 4284-89, 4292-4300</u>					
REMARKS: <u>SEE NOTE BELOW.</u>					



VELOCITY STATIONS

Chart Speed 160'/MIN.



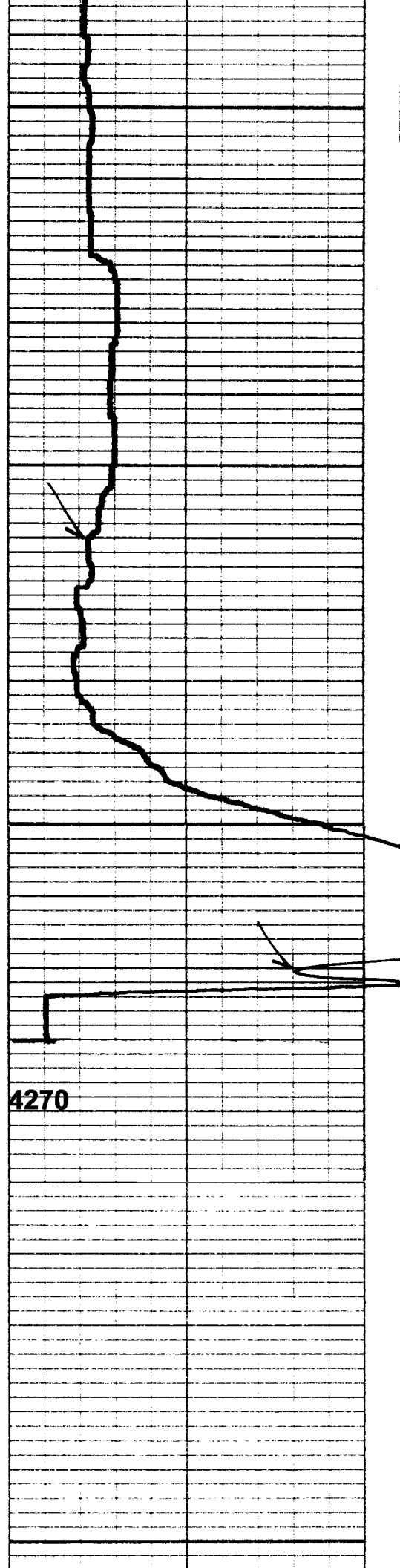
S

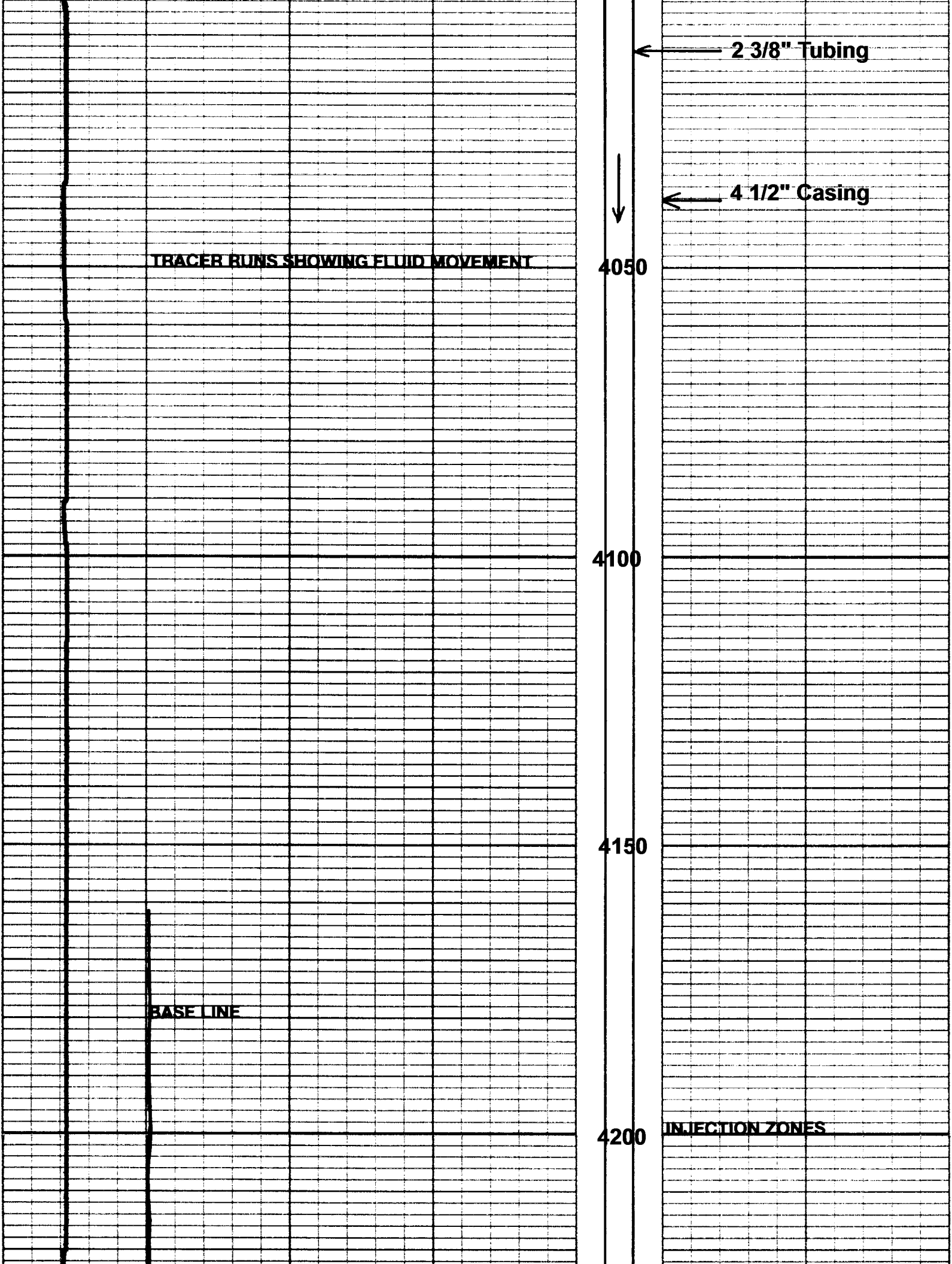
Channeling Up

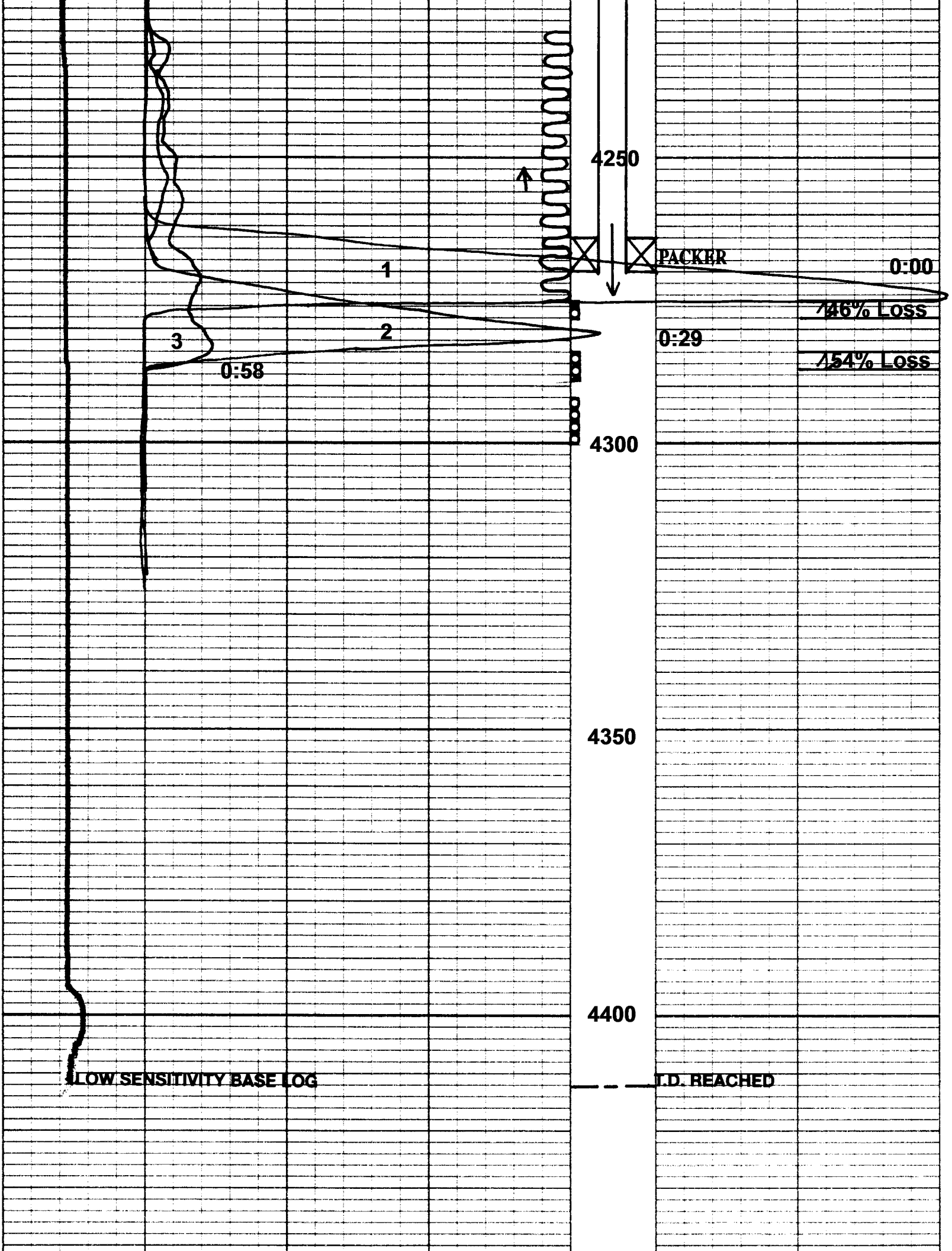
4264

4270

4000







TEMPERATURE INCREASES →

← TEMPERATURE LOG

4000

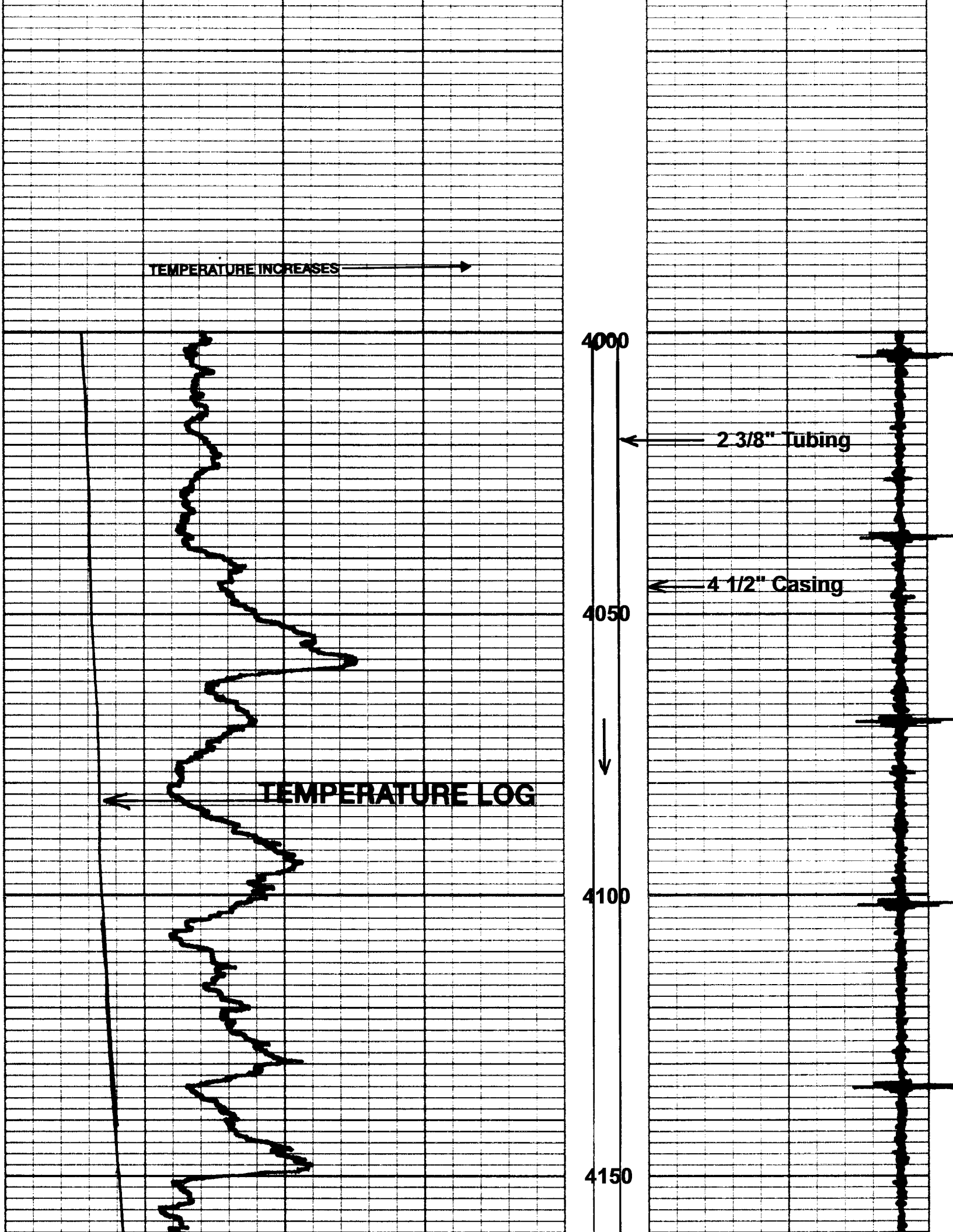
← 2 3/8" Tubing

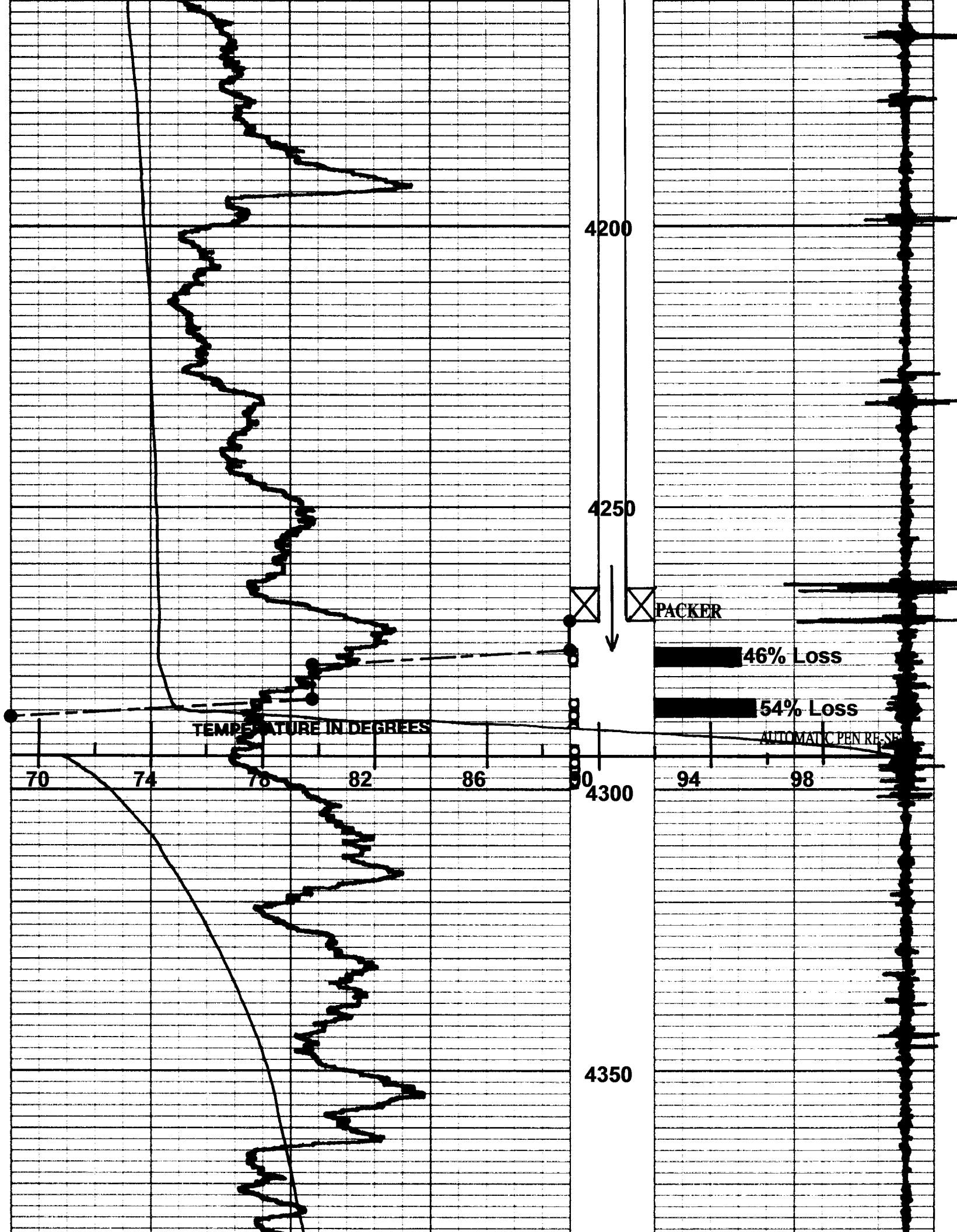
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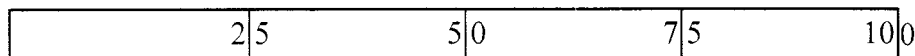
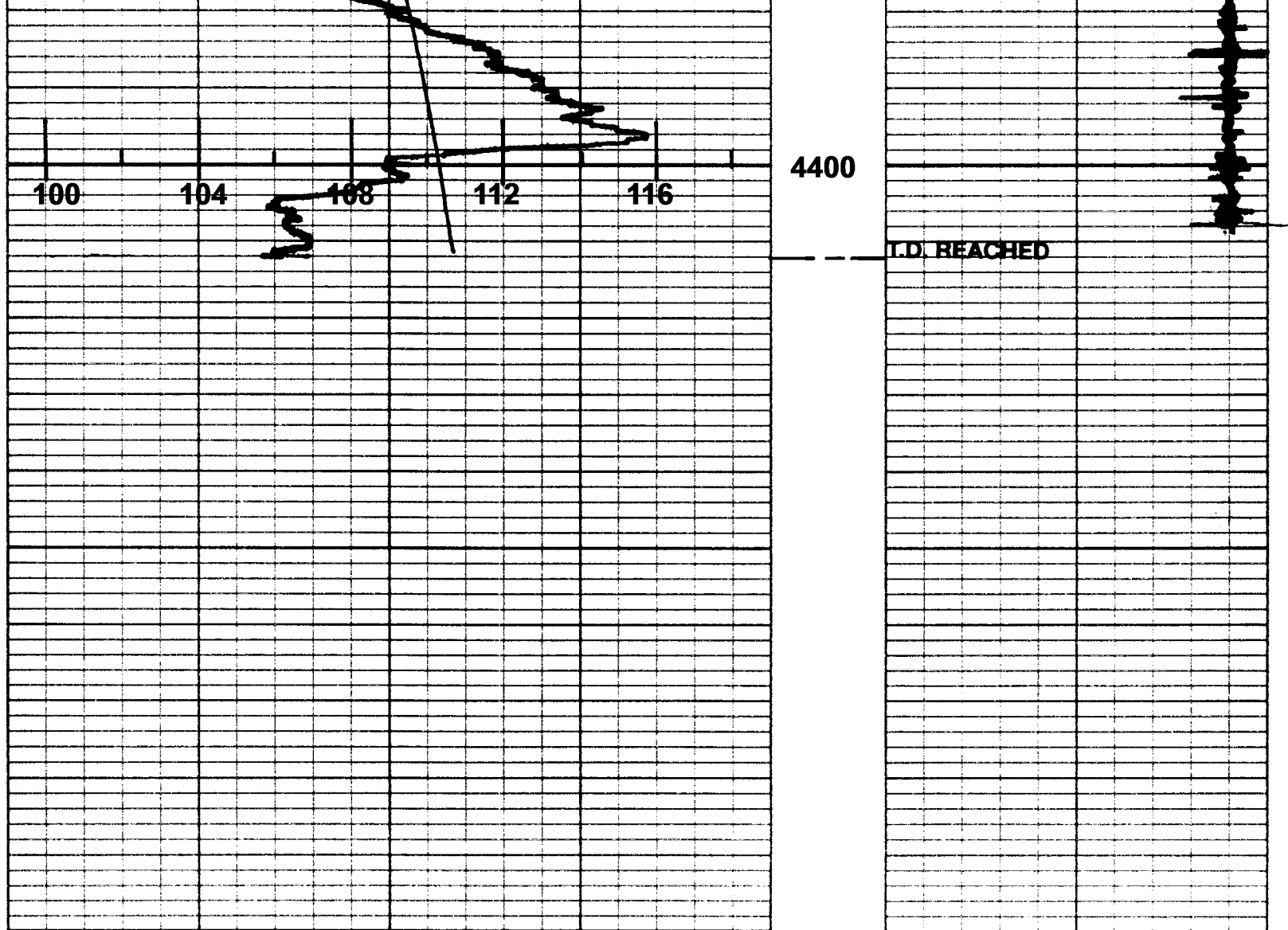
← 4 1/2" Casing

4100

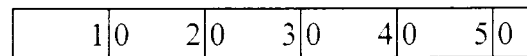
4150







PERCENT OF INPUT



PERCENT PER FOOT

_____ GAMMA LOG
 - - - - - R/A FOLLOW UP TRACER
 → RADIO ACTIVITY INCREASES
 ⋮ PERFORATIONS FROM CUSTOMERS RECORDS
 ─┤ SLOTS
 CHANNEL

STELBAR OIL CORP.
 LPR #1-17
 N/A FIELD
 LOGAN CO., KS.
 1/29/2013

Sta. Num.	Rate Bbbs. Day	Depth. Interval	Percent of Fluid Going Below Base of Interval	Percent of Fluid Lost in Interval	Press P.S.I.
1	1872	1872-1875	100	0	

