

# LITHOLOGY STRIP LOG

## WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: JORDAN -2-4

Well Id:

Location: SW SW SE SEC 4 T18S-R24W

License Number:

Spud Date: 11/24/2014

Surface Coordinates:

Region:

Drilling Completed: 12/1/2014

Bottom Hole

Coordinates:

Ground Elevation (ft): 2306

K.B. Elevation (ft): 2313

Logged Interval (ft): 2400 To: 4427

Total Depth (ft): 4427

Formation: MISSISSIPPIAN

Type of Drilling Fluid: CHEMICAL MUD

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: TRIPLE CROWN OPERATING LLC

Address:

### GEOLOGIST

Name: ROD ANDERSEN

Company: KANSAS PETROLEUM RESOURCES LLC

Address:

### Cores

### DSTs

### Comments

### ROCK TYPES



Anhy



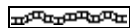
Coal



Lmst



Shcol



Bent



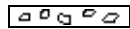
Congl



Meta



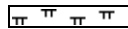
Shgy



Brec



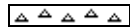
Dol



Mrlst



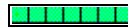
Slstst



Cht



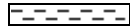
Gyp



Salt



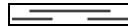
Ss



Clyst



Igne



Shale



Till

### ACCESSORIES

#### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

#### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

#### STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol

- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

#### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

### OTHER SYMBOLS

#### POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

#### SORTING

- Well
- Moderate
- Poor

#### ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

#### OIL SHOW

- Even
- Spotted
- Ques
- Dead

#### INTERVAL

- Core
- Dst

#### EVENT

- Rft
- Sidewall

| Curve Track 1<br>ROP (min/ft) _____<br>Gas (units) - - - - -   | Depth | Porosity Type | Porosity                | Lithology | Geological Descriptions | TG, C1-C5   |
|--|-------|---------------|-------------------------|-----------|-------------------------|---|
| <div style="display: flex; justify-content: space-between;"> <span>ROP (min/ft)</span> <span>Gas (units)</span> </div> | 23    |               | 24%<br>18%<br>12%<br>6% |           |                         | <div style="display: flex; justify-content: space-between;"> <span>TG (Units)</span> <span>C1 (units)</span> <span>C2 (units)</span> <span>C3 (units)</span> <span>C4 (units)</span> <span>C5 (units)</span> </div> |
| <div style="display: flex; justify-content: space-between;"> <span>ROP (min/ft)</span> <span>Gas (units)</span> </div> | 100   |               |                         |           |                         | <div style="display: flex; justify-content: space-between;"> <span>TG, C1-C5</span> <span>1</span> <span>10</span> <span>100</span> <span>1000</span> </div>  |
|  | 2350  |               |                         |           |                         |   |

**CHASE GROUP  
HERINGTON 2376 -63**

RCP (min/ft) 0  
Gas (units) 100

TG, C1-C5 1 10 100 1000

2400

DOL GY SUC GOOD POR

SH GY

**WINFIELD 2434 -121**

DOL GY GOOD POR SUC

SH GY

DOL GY-BRN SUC GOOD POR

2450

2500

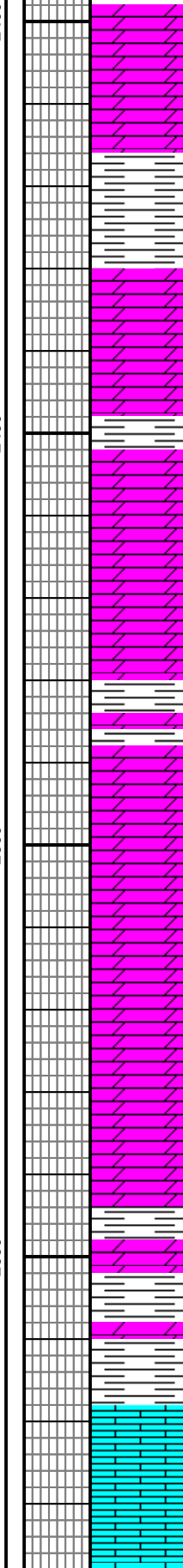
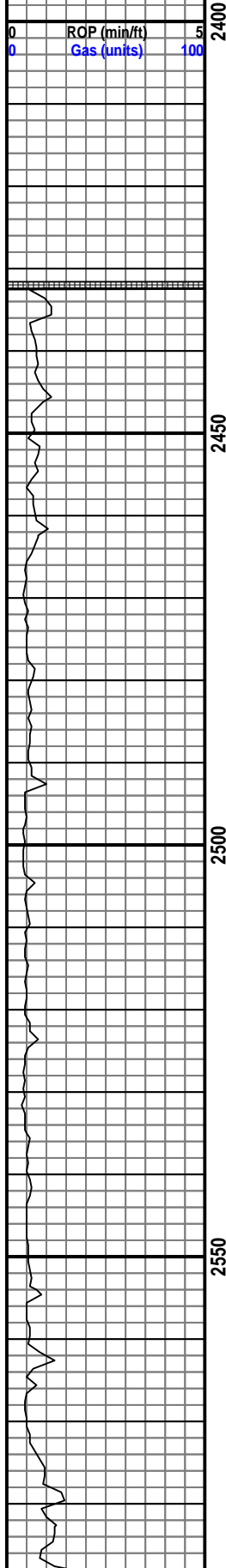
**TOWANDA 2504 -191**

DOL GY SUC GOOD POR

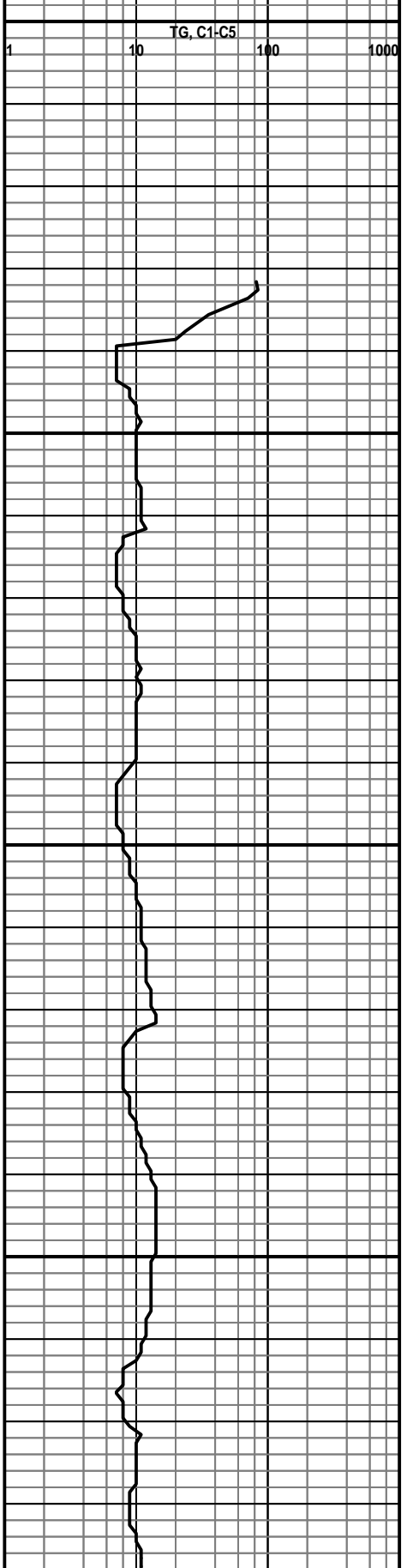
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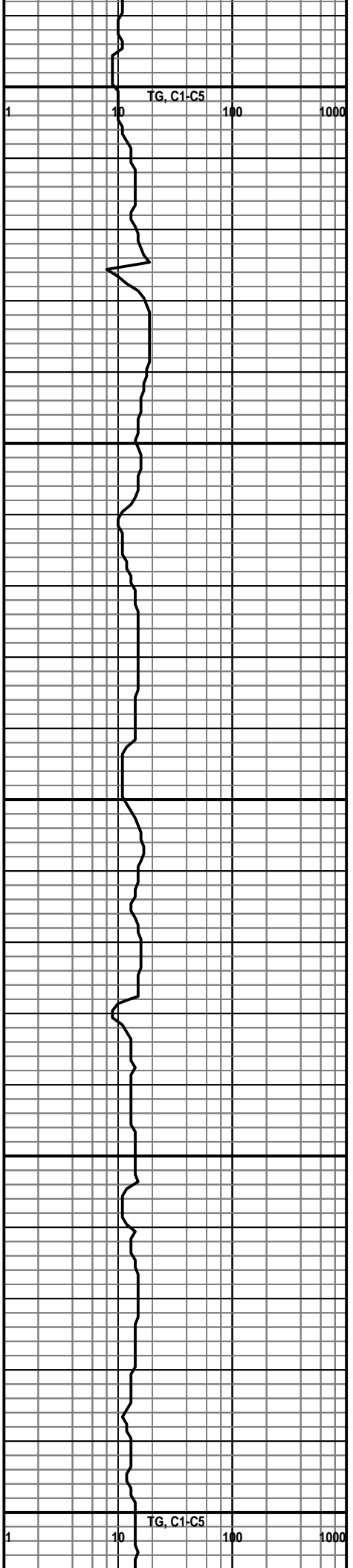
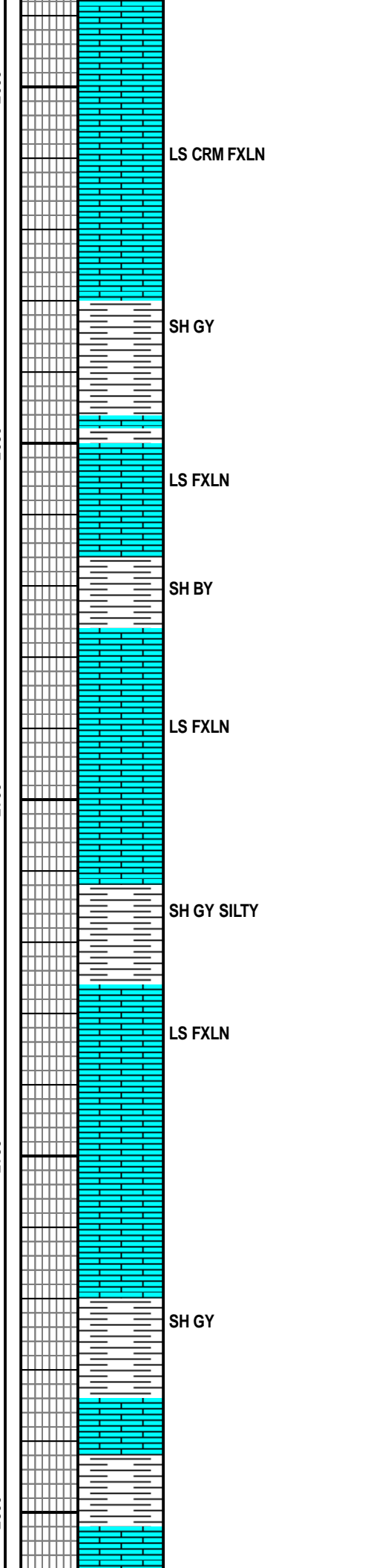
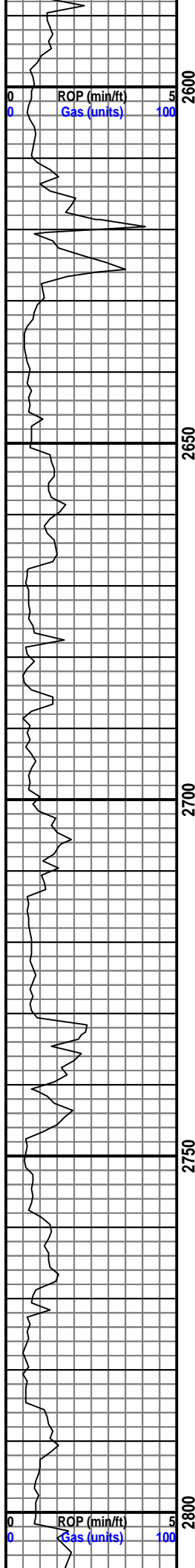
**FT RILEY 2558 -245**

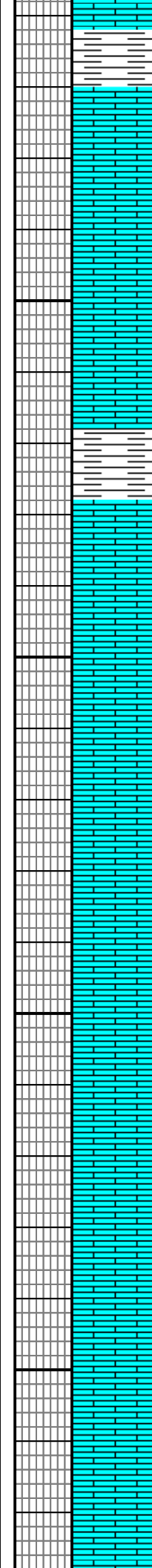
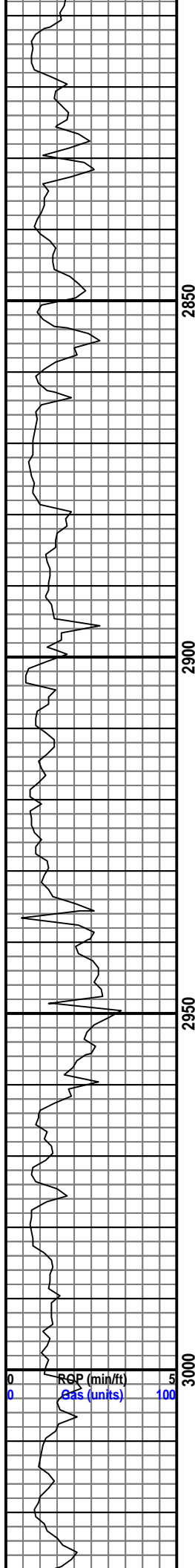
LS CRM CXLN PINPOINT POR



DOL GY SUC GOOD POR  
SH GY  
WINFIELD 2434 -121  
DOL GY GOOD POR SUC  
SH GY  
DOL GY-BRN SUC GOOD POR  
TOWANDA 2504 -191  
DOL GY SUC GOOD POR  
FT RILEY 2558 -245  
LS CRM CXLN PINPOINT POR







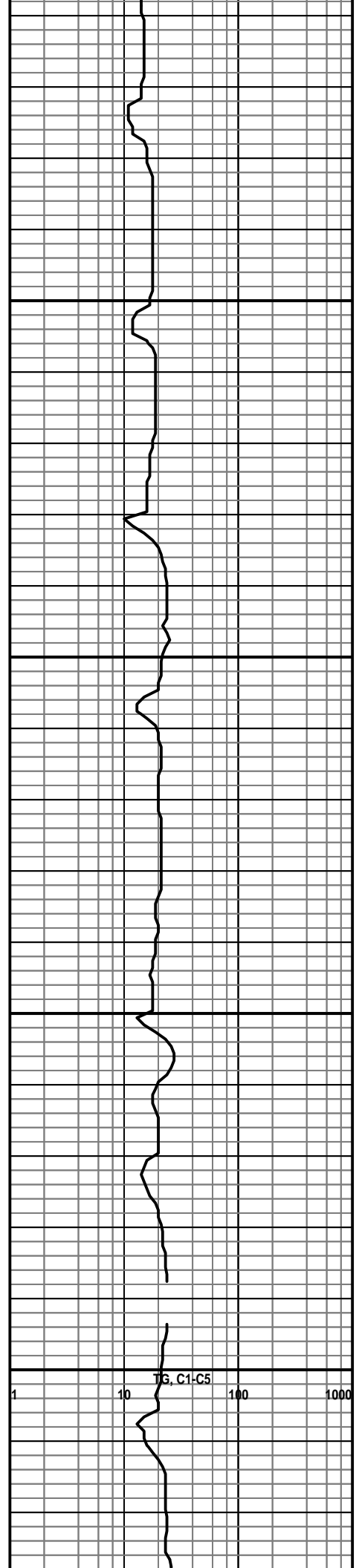
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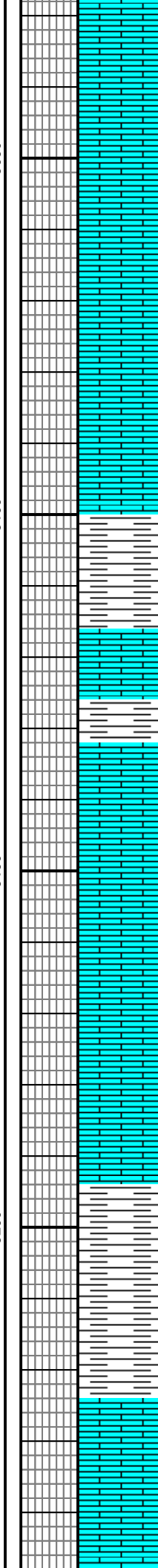
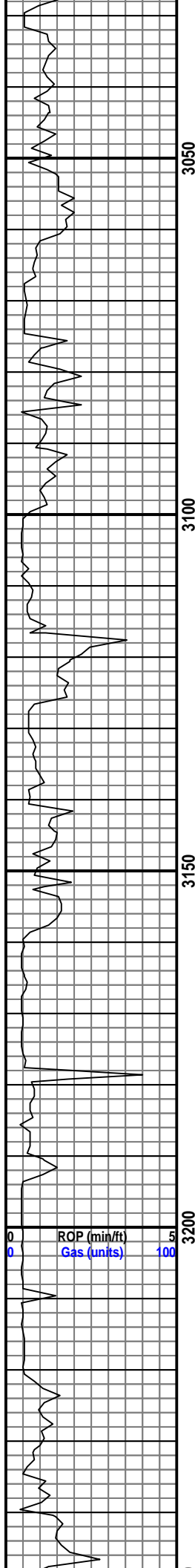
SH GY

LS TAN FXLN

LS TAN FXLN

LS TAN FXLN





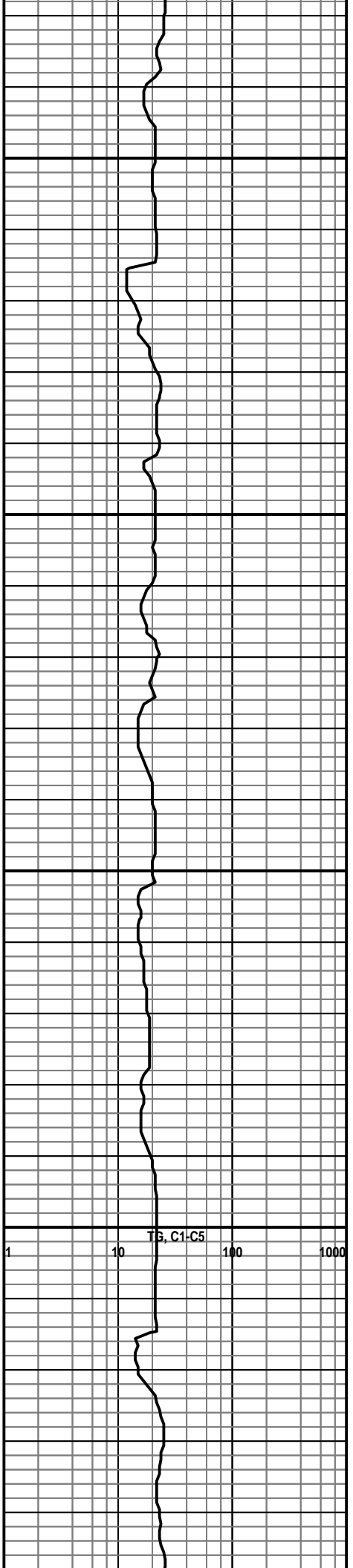
LS CRM FXLN

SH GY

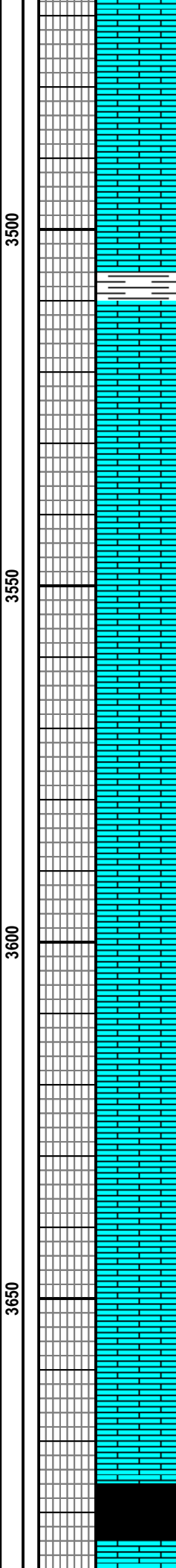
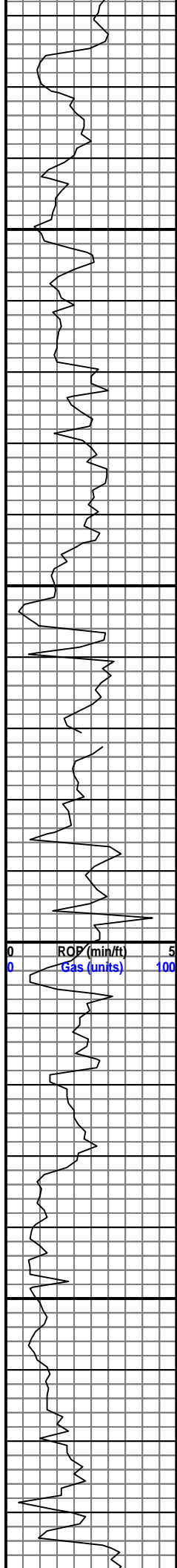
LS CRM FXLN

SH GY

LS TAN FXLN







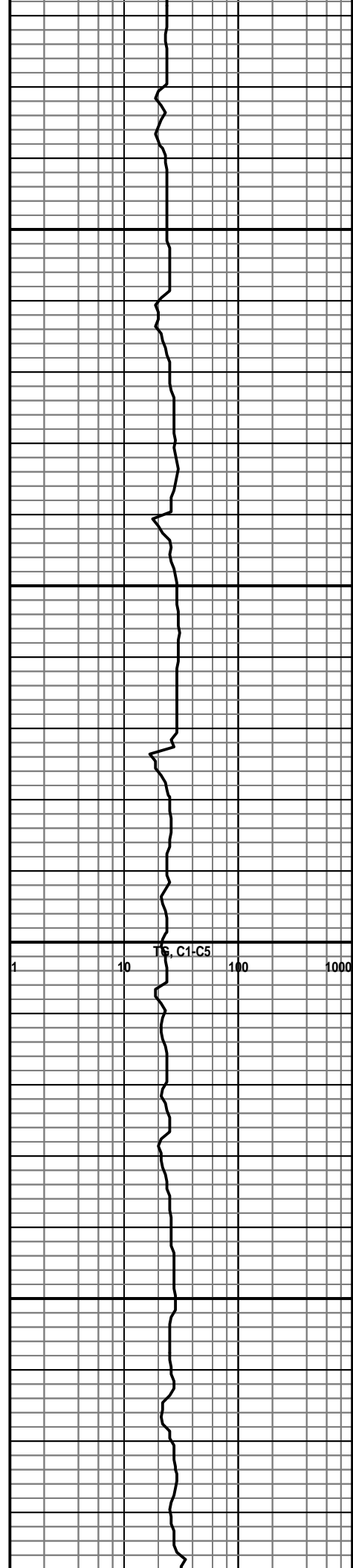
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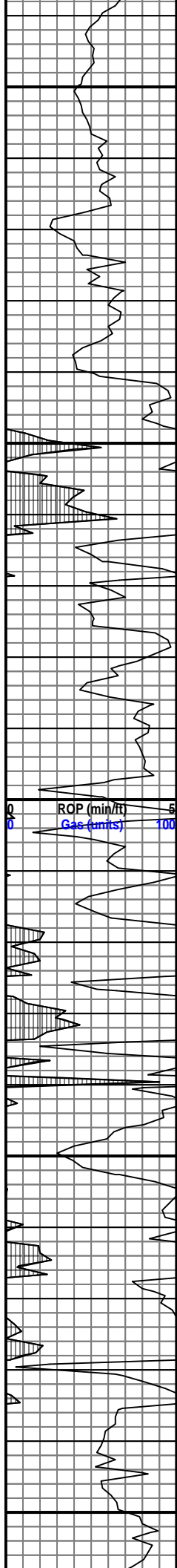
LS CRM FXLN

LS CRM CXLN PINPOINT POR THROUGHOUT NO SHOW

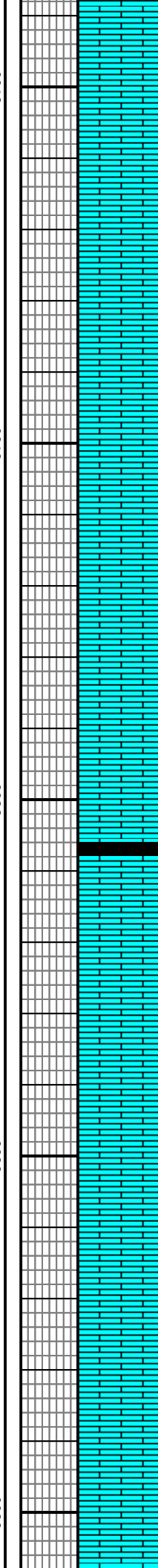
HEEBNER 3676 -1363

LS CRM FXLN





3700  
3750  
3800  
3850  
3900



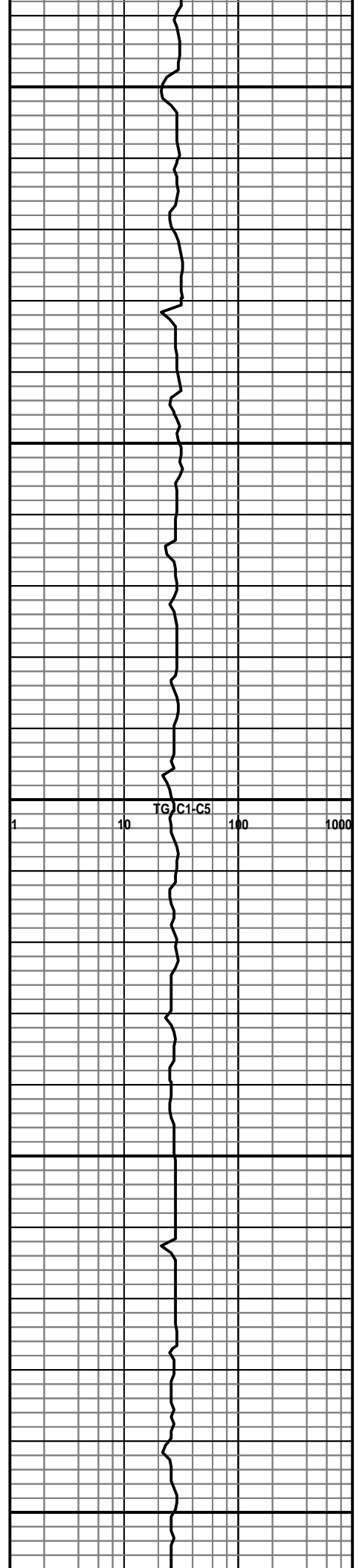
LS CRM FXLN

LANSING 3720 -1407  
LS CRM CXLN PINPOINT POR  
TR STAIN

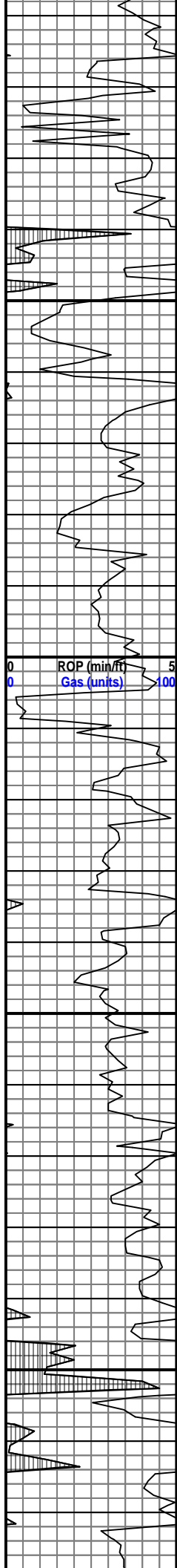
LS CRM FXLN

LS CRM CXLN PINPOINT POR

LS CRM CXLN PINPOINT POR  
SCATTERED STAIN



TG C1 C5  
1 10 100 1000



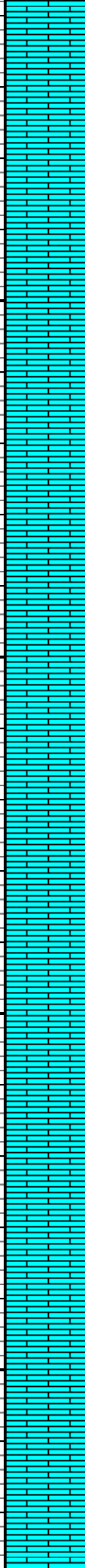
3950

4000

4050

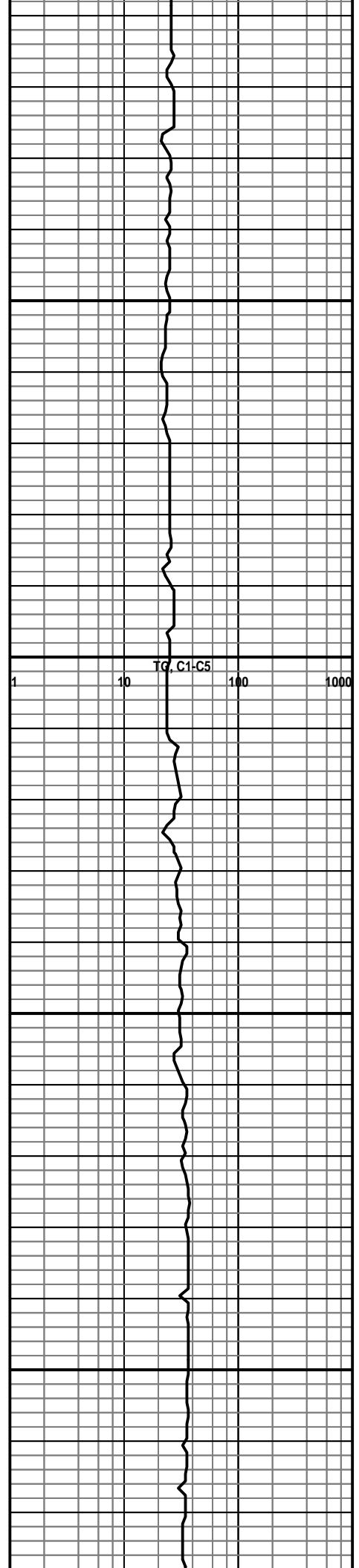
4100

ROP (min/ft)  
Gas (units)



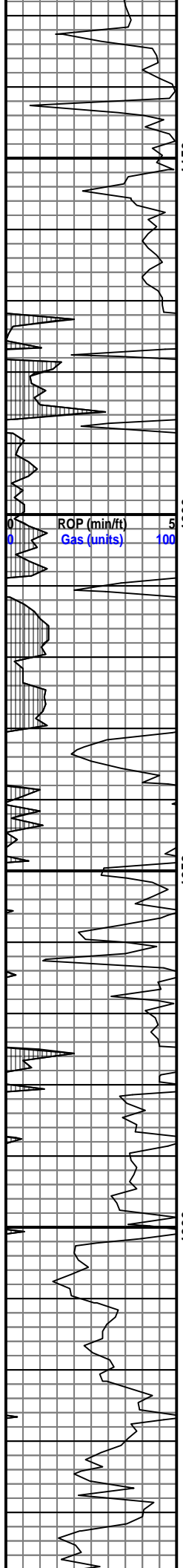
LS CRM FXLN  
LS CRM OOLITIC

BASE OF KANSAS  
CITY 4020 -1707  
MARMATON 4028  
-1715  
LS CRM PINPOINT POR  
SCATTERED STAIN



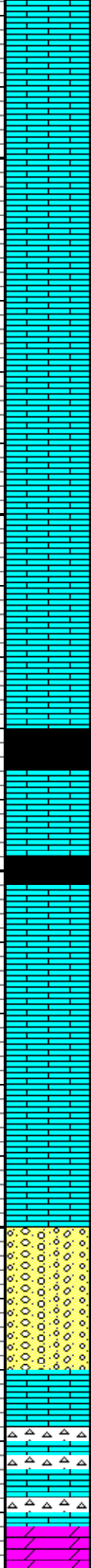
TG, C1-C5

1 10 100 1000



4150  
4200  
4250  
4300

**PAWNEE 4138-1825**



**FT SCOTT 4216 -1903**

SH BLK CARB

LS CRM FXLN

**CHEROKEE 4248 -1935**

LS CRM-TAN FXLN

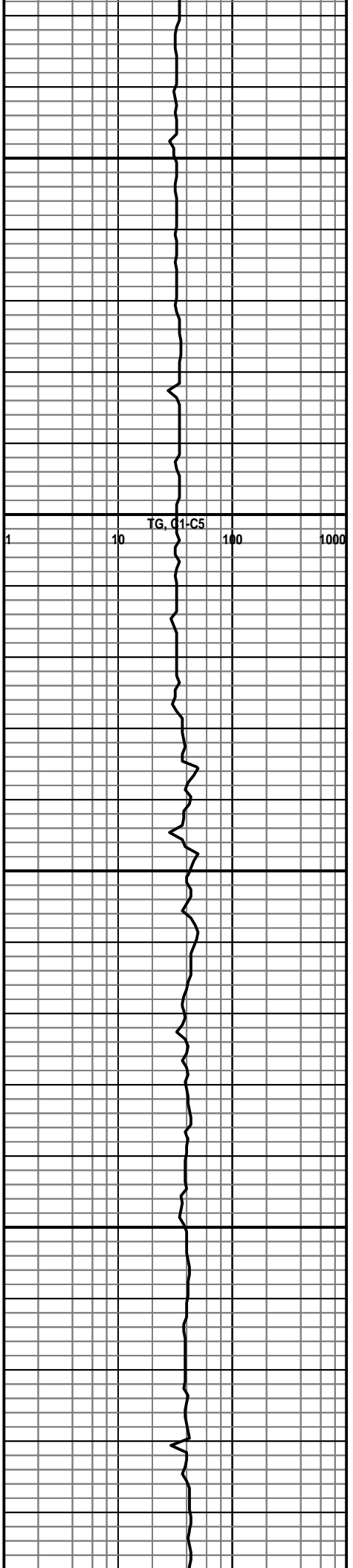
**CHEROKEE CONG 4296-1983**

CONG VARICOLORED SHALES  
CHERT WHITE TO CLEAR  
GOOD STAIN LIMESTONE  
PINPOINT-VUGGY POR GOOD  
STAIN TRACE FREE OIL GOOD  
ODOR

LS CRM-TAN PINPOINT POR  
SCATTERED STAIN

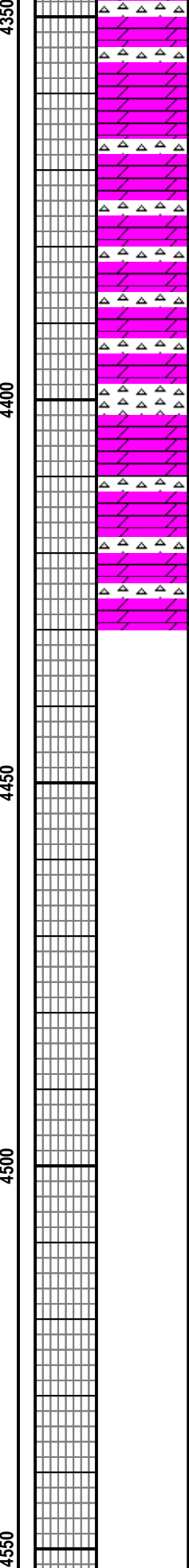
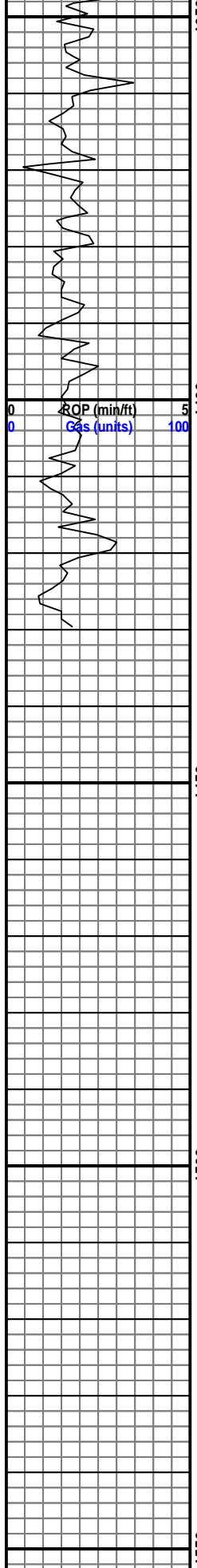
LS CRM CXLN PINPOINT POR  
GOOD STAIN SOME FREE OIL  
GOOD ODOR CHERT EDGE  
STAIN

DOI. SUC GOOD VIS POR



TG, C1-C5

1 10 100 1000



GOOD STAIN GOOD ODOR  
GOOD FLOR. BLEEDING OIL  
FROM 4342-4380

**MISSISSIPPIAN 4321  
-2008**

DOL WHT SUC GOOD VIS POR  
SLIGHT STAIN NO FREE OIL  
CHERT EDGE STAIN

DOL AS ABOVE NO STAIN TO  
TD

RTD 4431  
LTD 4427

