COMPUTER GENERATED INTERPRETATION

Company	Triple Crown Operating, LLC
Well	Shauers #2-26
Field	Milton
County	Ness
State	KS

Company Triple Crown Operating, LLC
Well Shauers #2-26
Field Milton
County Ness State KS
Location: API # : 15 135 25824
320' FNL & 1320' FWL
SEC 26 TWP 19S RGE 24W
Other Services

Permanent Datum	Ground Level	Elevation	2265'
Log Measured From	KB 10' AGL		
Drilling Measured From	KB		

Elevation
K.B. 2275'
D.F. 2274'
G.L. 2265'

Date	12-7-14
Depth Driller	4440'
	4431'
SW	Water Saturation
Rwa	Apparent Water Resistivity
VSH	Shale Volume
PHIE	Effective Porosity
K	Permeability
BVW	Bulk Volume Water
Pay	If: PHIE>6%, VSH<50%, SW<50%, DCAL,<10"
Recorded By	L. Smith
Witnessed By	Mr. Rod Andersen

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

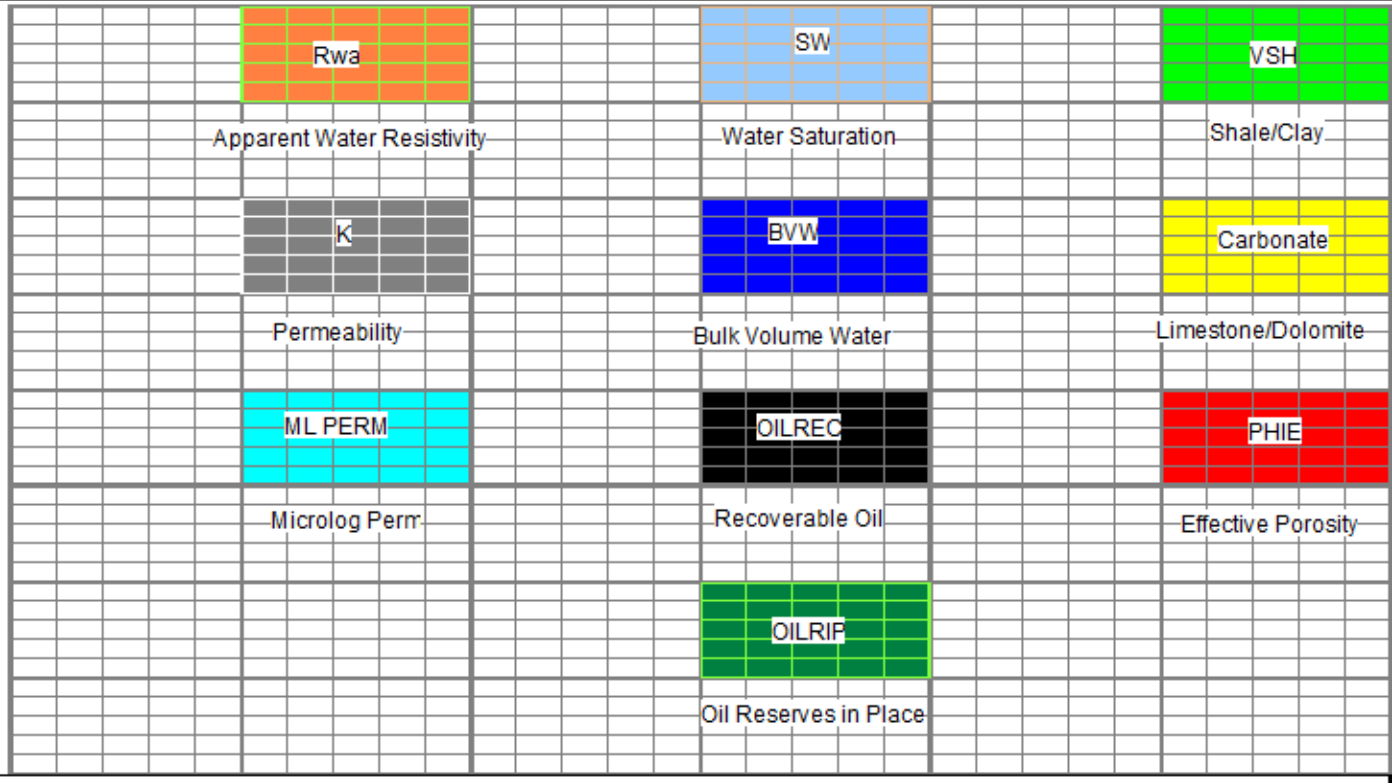
Comments

Thank you for using Gemini Wireline
785-625-1182

West of Ness City to Rd. P, South 5 miles., at mailbox 8062 go East, South into.

Main Pass

Database File	gcicolorchart.db
Dataset Pathname	pass3.1
Presentation Format	color
Dataset Creation	Wed Nov 17 11:09:46 2010
Charted by	Depth in Feet scaled 1:240



Database File	tcshauars#2-26oh.db
Dataset Pathname	oh1
Presentation Format	kohcgi
Dataset Creation	Mon Dec 08 08:30:53 2014
Charted by	Depth in Feet scaled 1:240

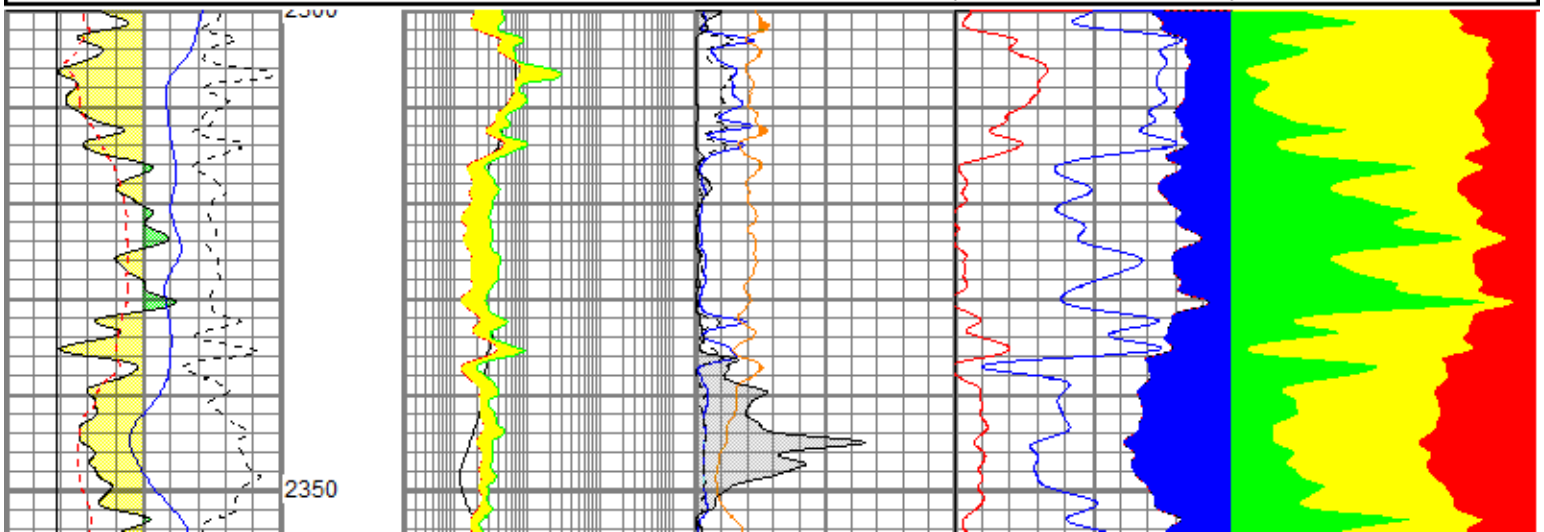
0	GR (GAPI)	150
-100	SP (mV)	100
6	BOREID (in)	16
140	RxoRt	-60
6	MCAL (in)	16

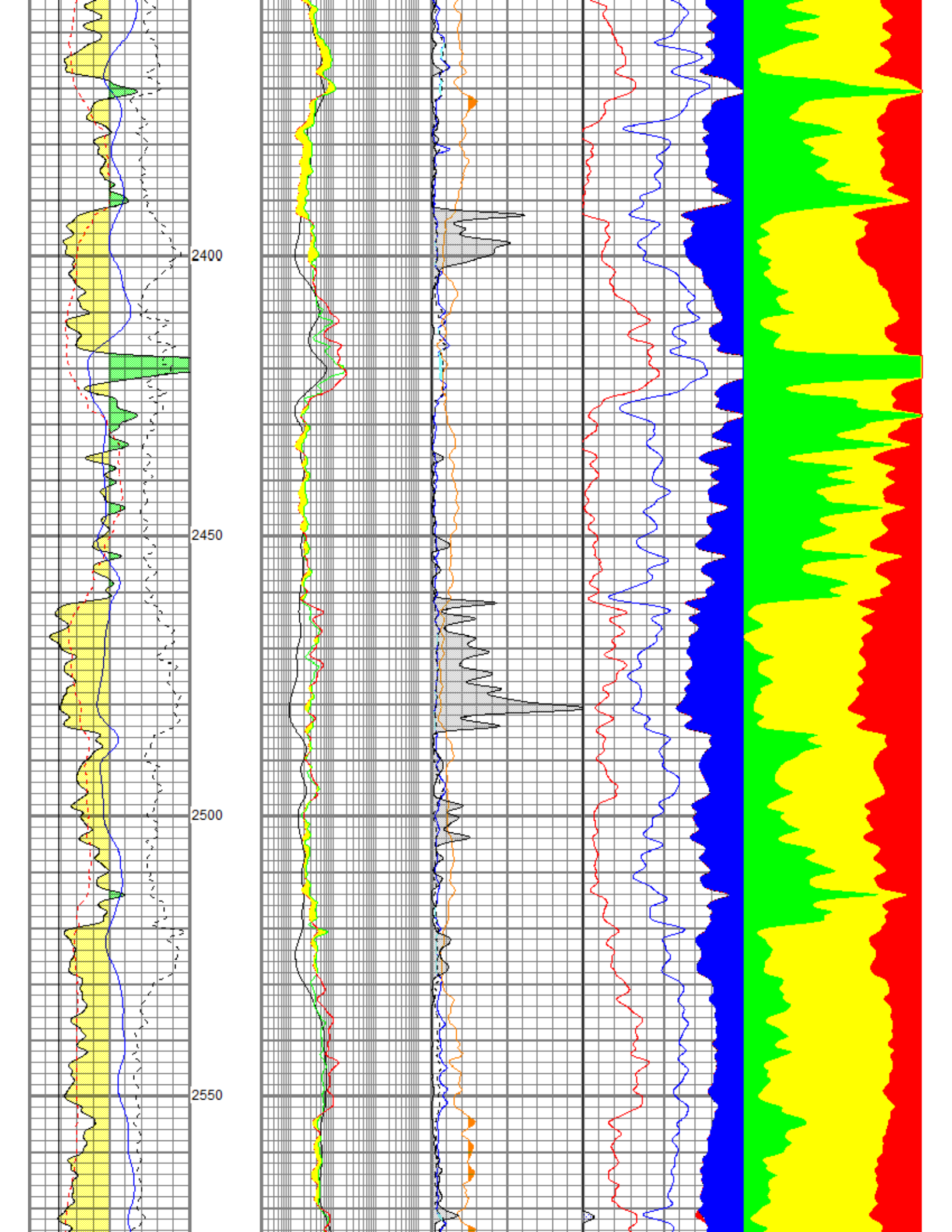
0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0	NEU (NAPI)	700

0	MI (Ohm-m)	60
0	MN (Ohm-m)	60
0	Rwa (Ohm-m)	1
0	K	5

100	SW (%)	-100
50	PHIE (%)	0
50	BVW (%)	0
30	NPOR (pu)	-10
30	DPOR (pu)	-10
2000	OILREC (bbl)	0
8000	OILRIP (bbl)	0

0	VSH (%)	100
50	PHIE (%)	0

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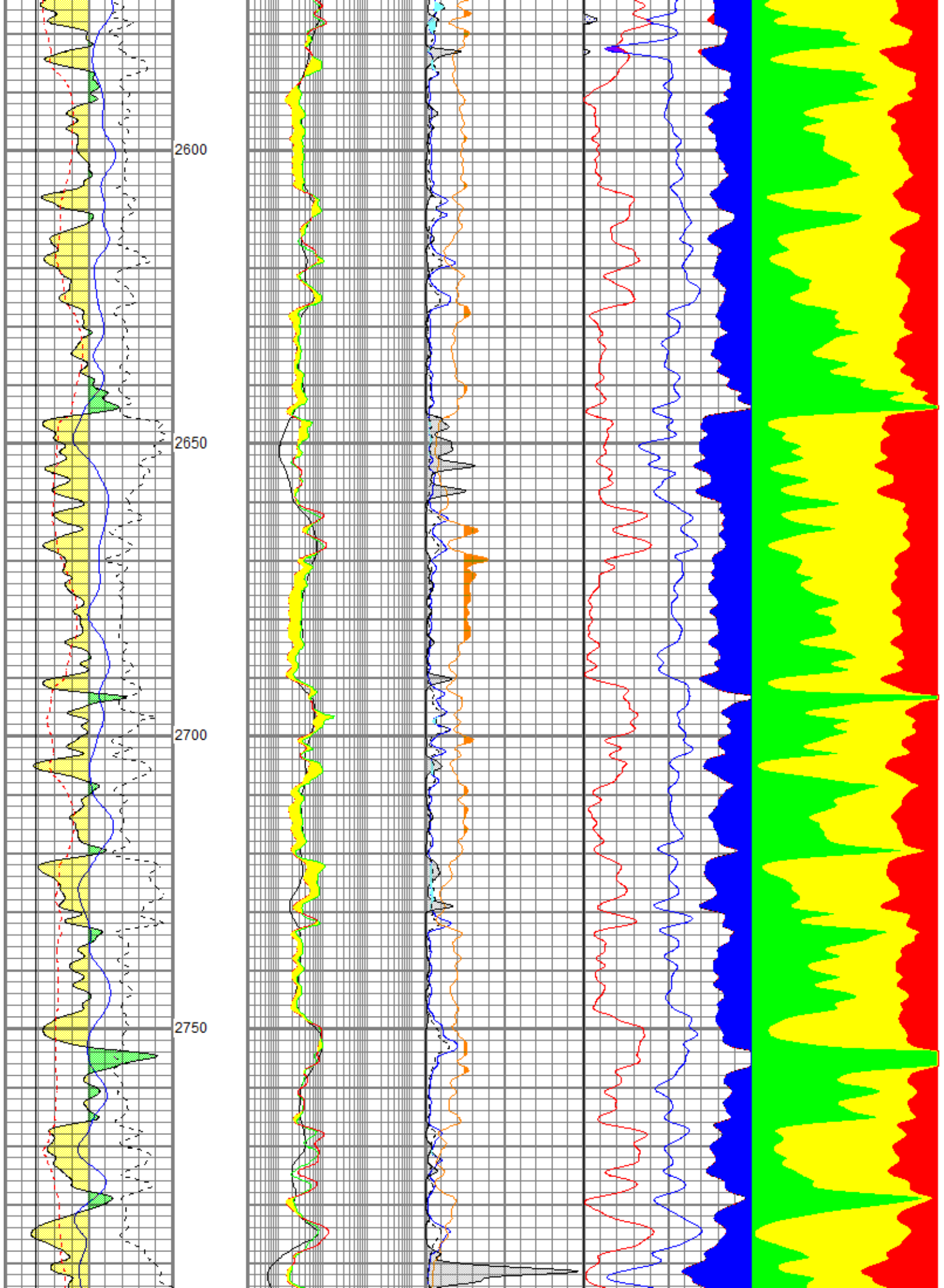
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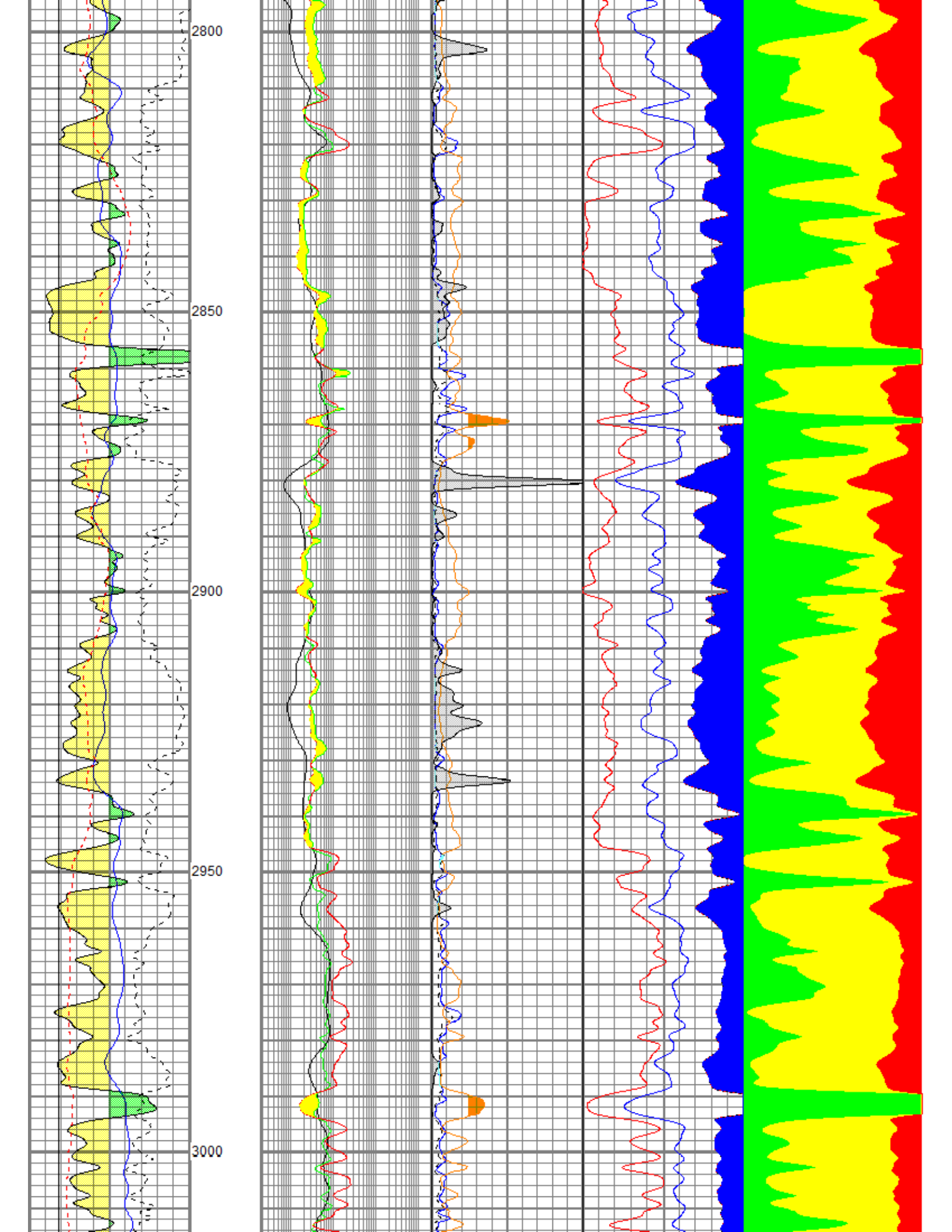
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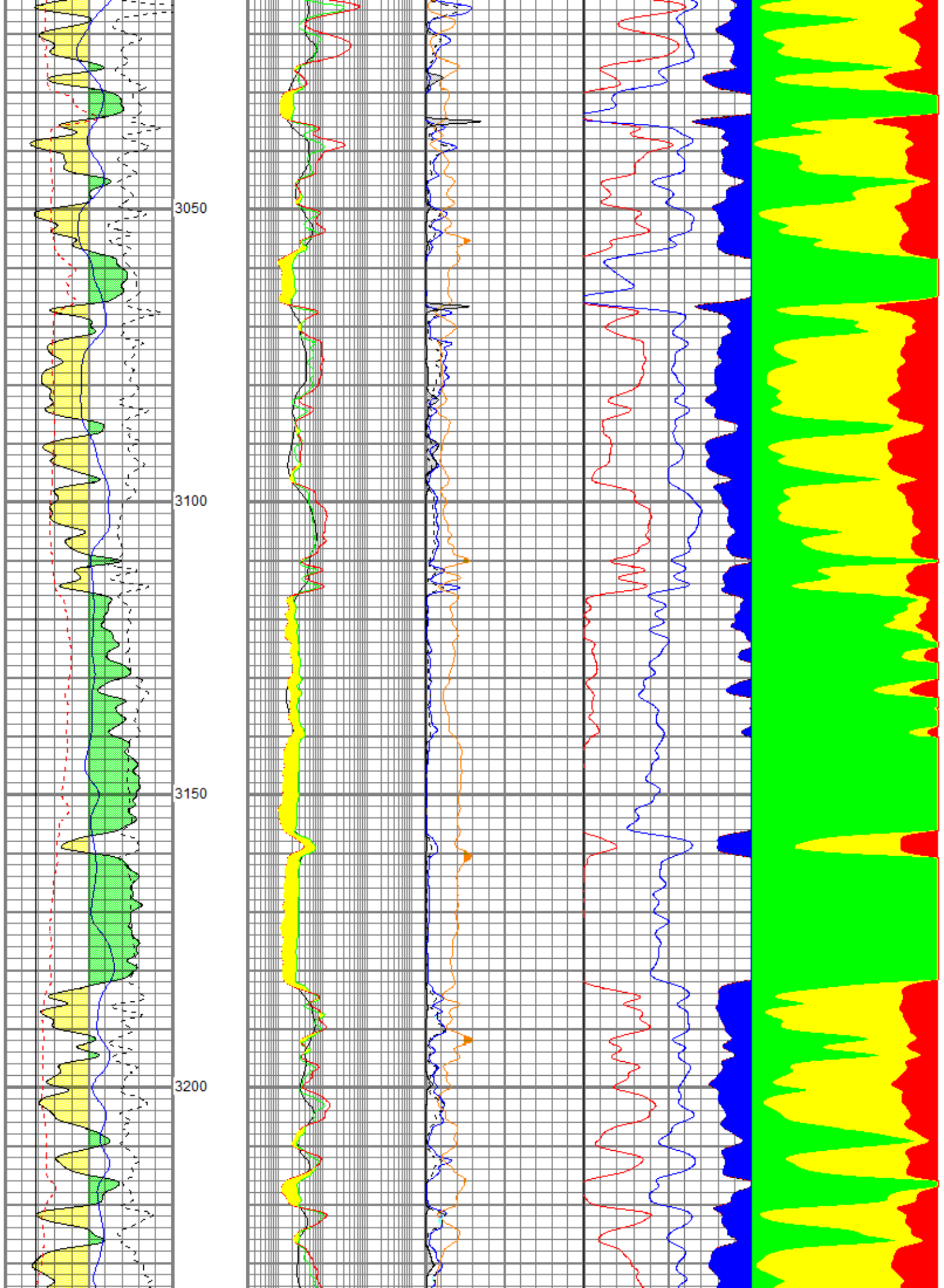
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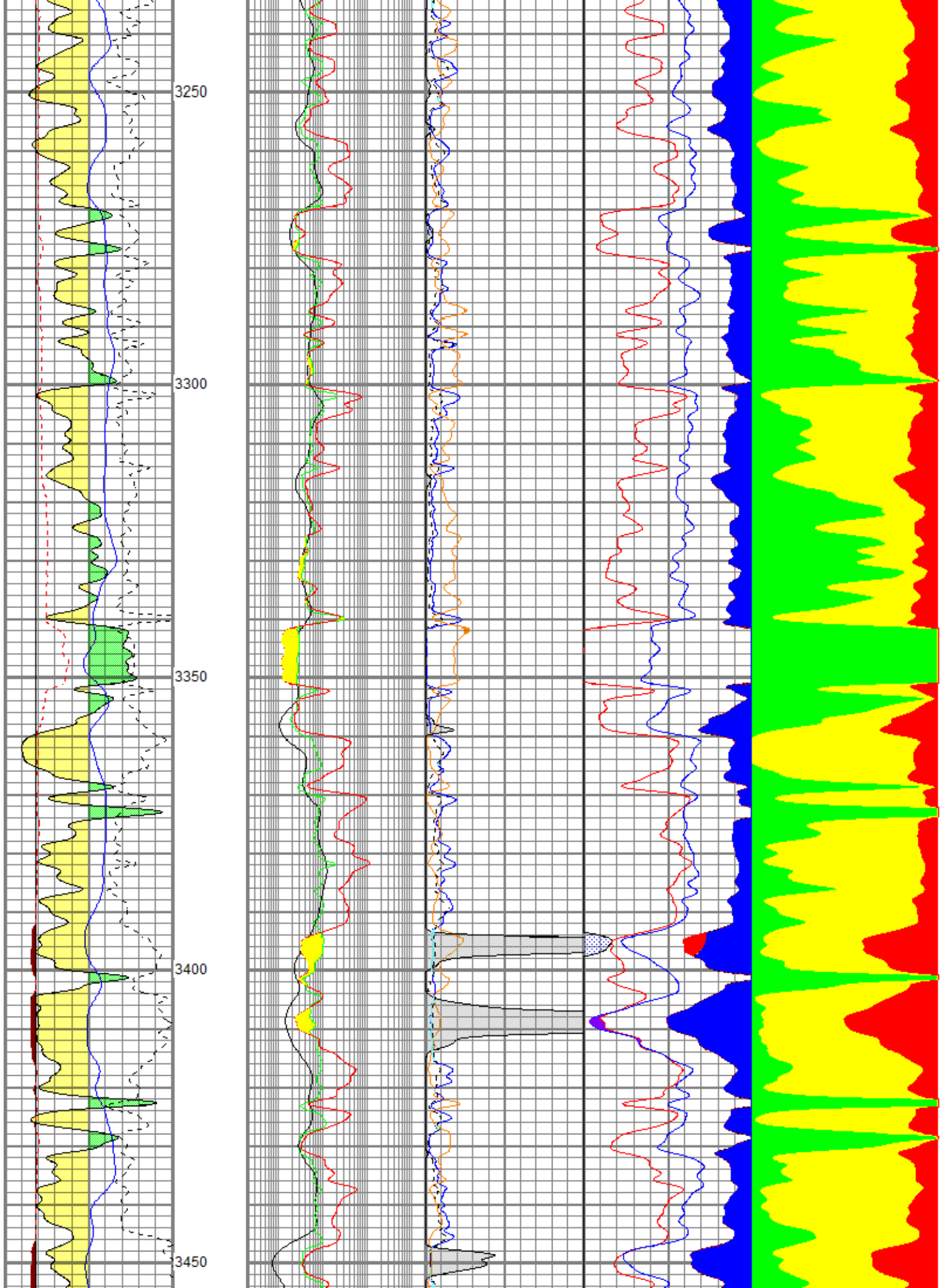
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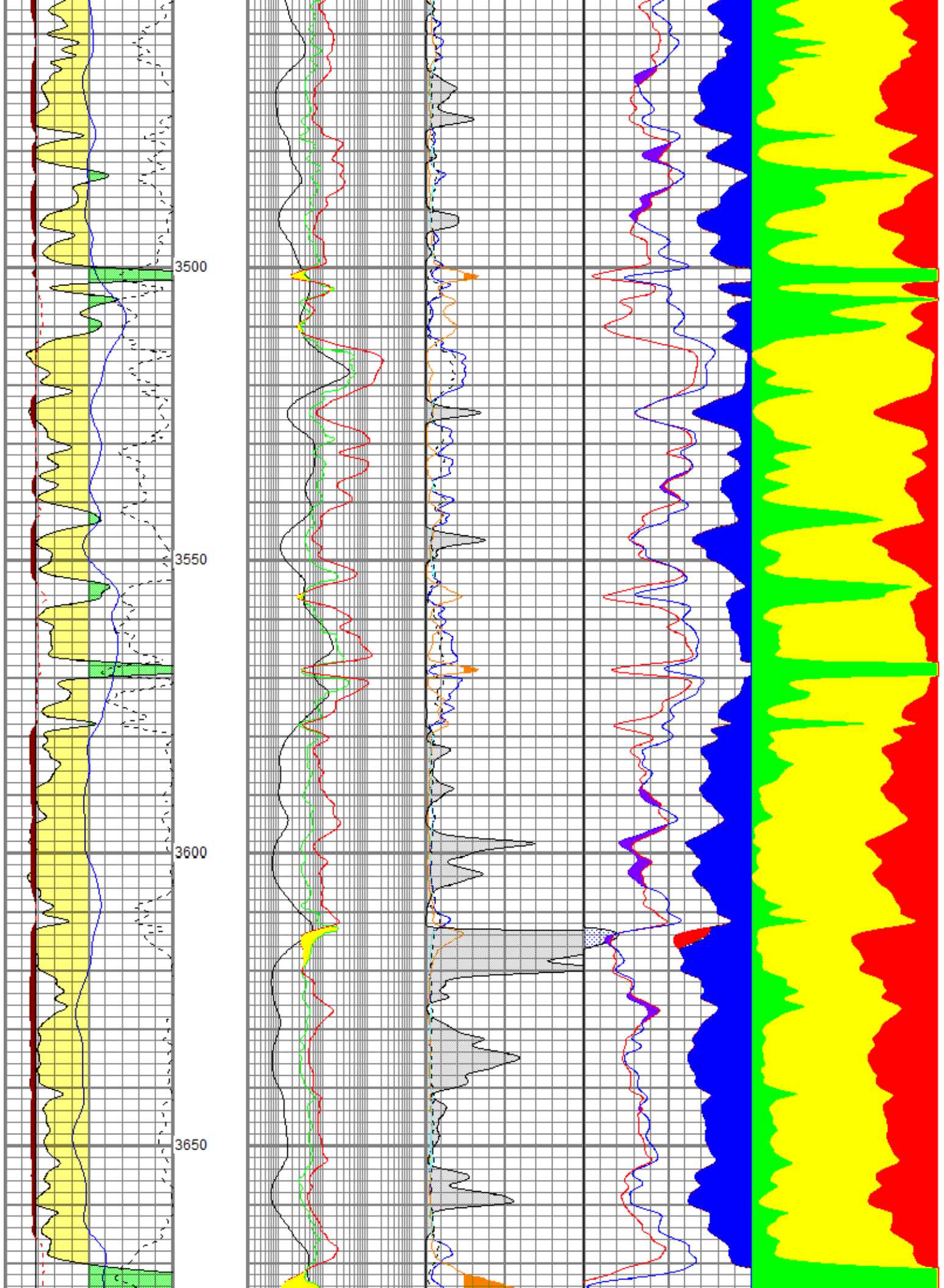
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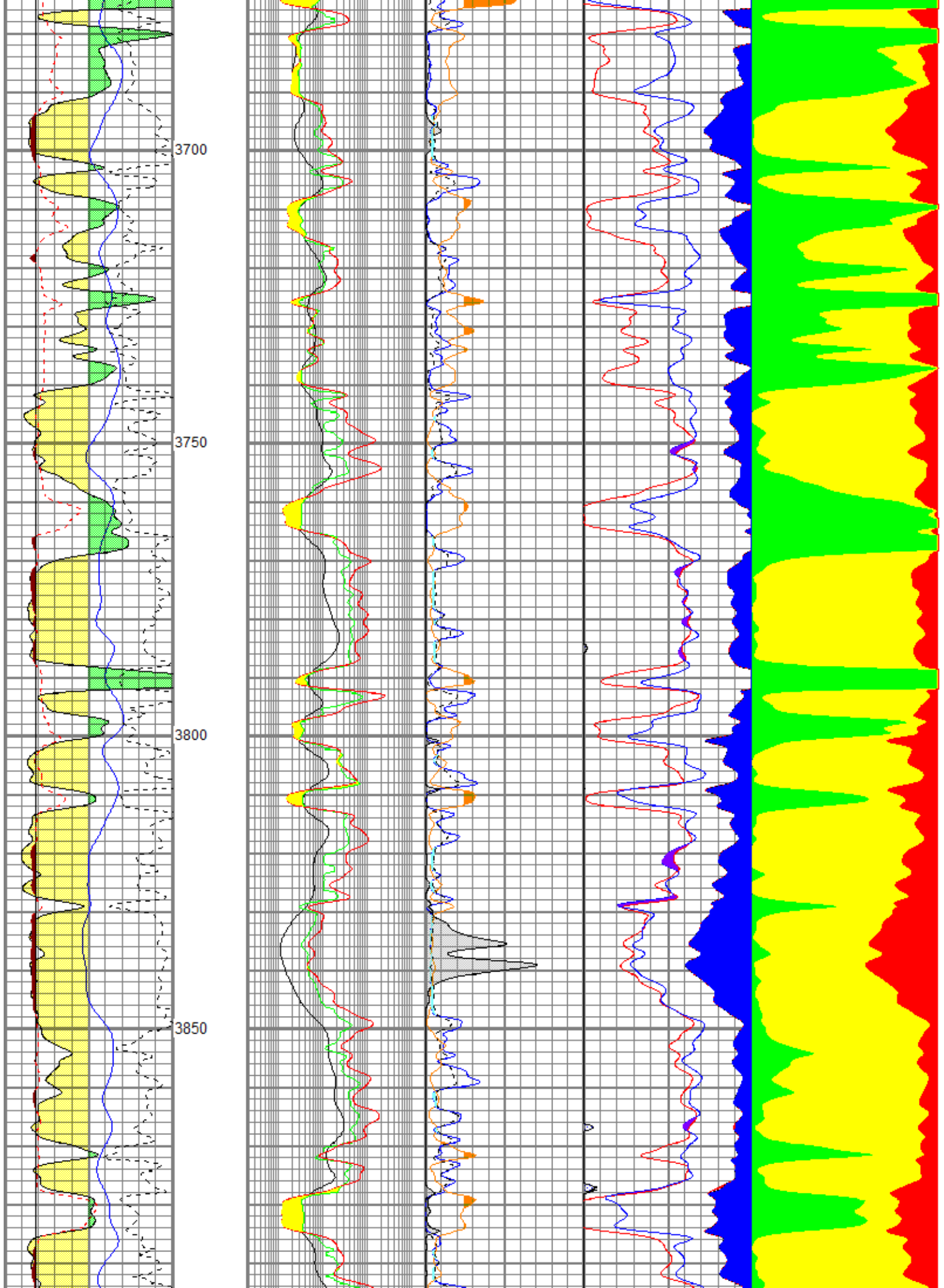
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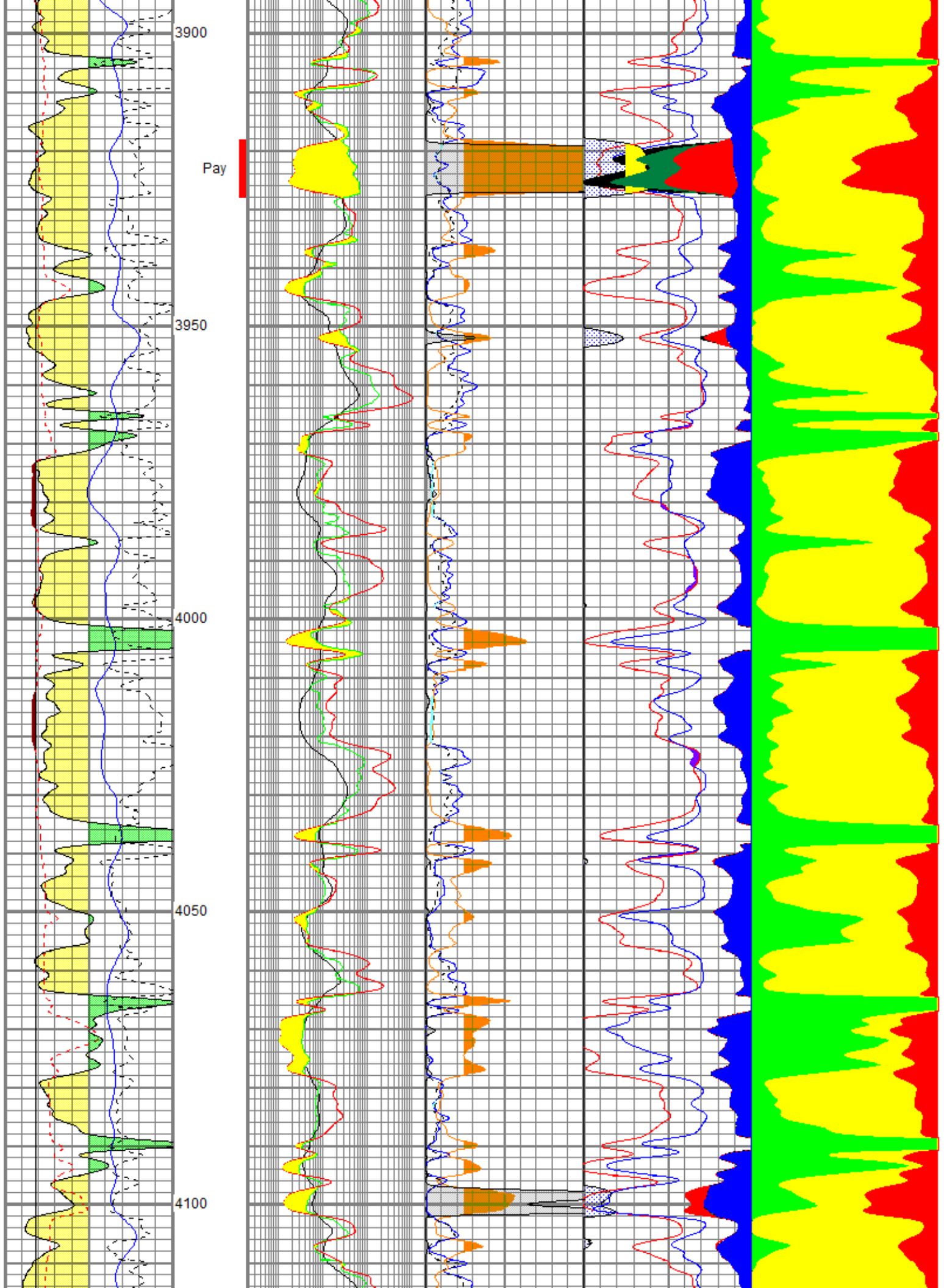
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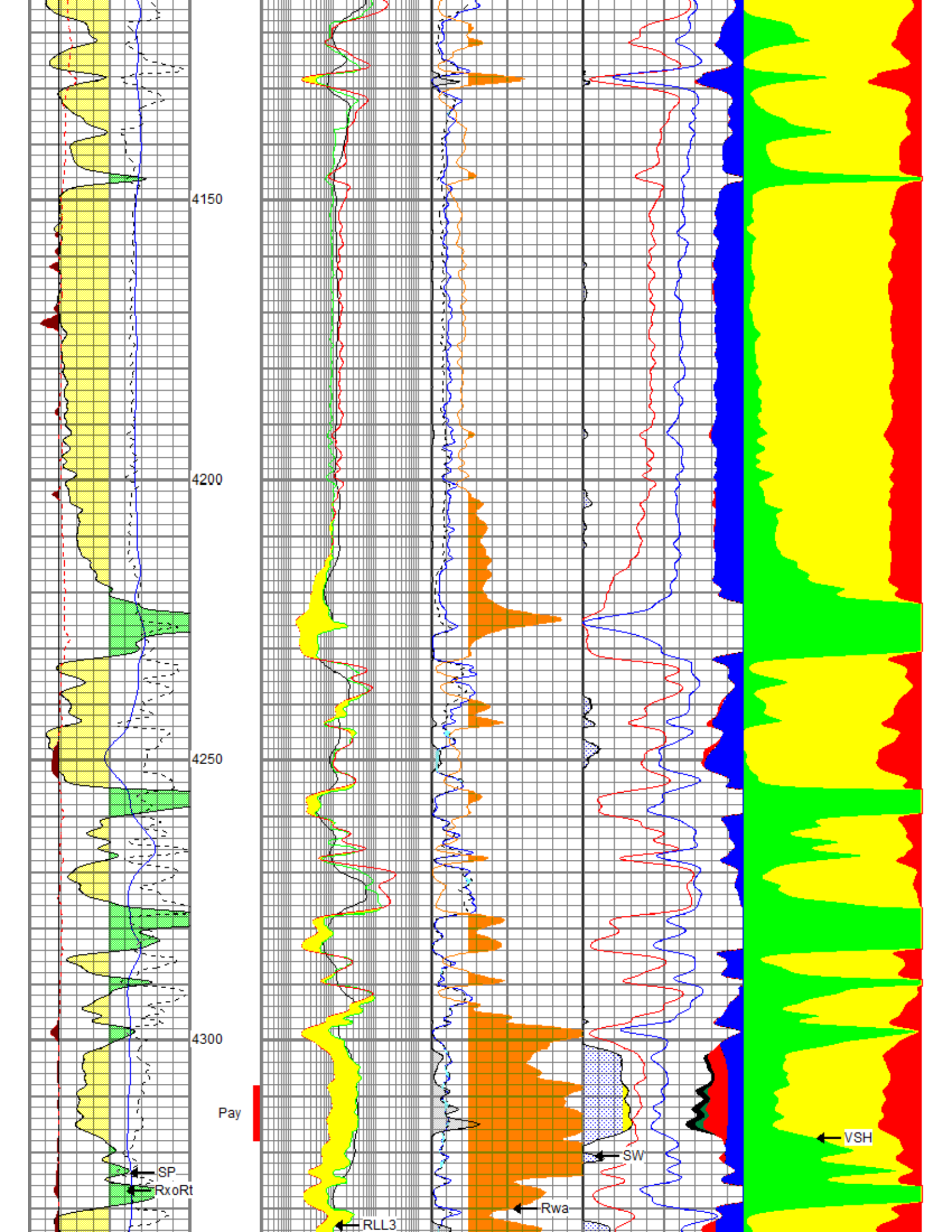
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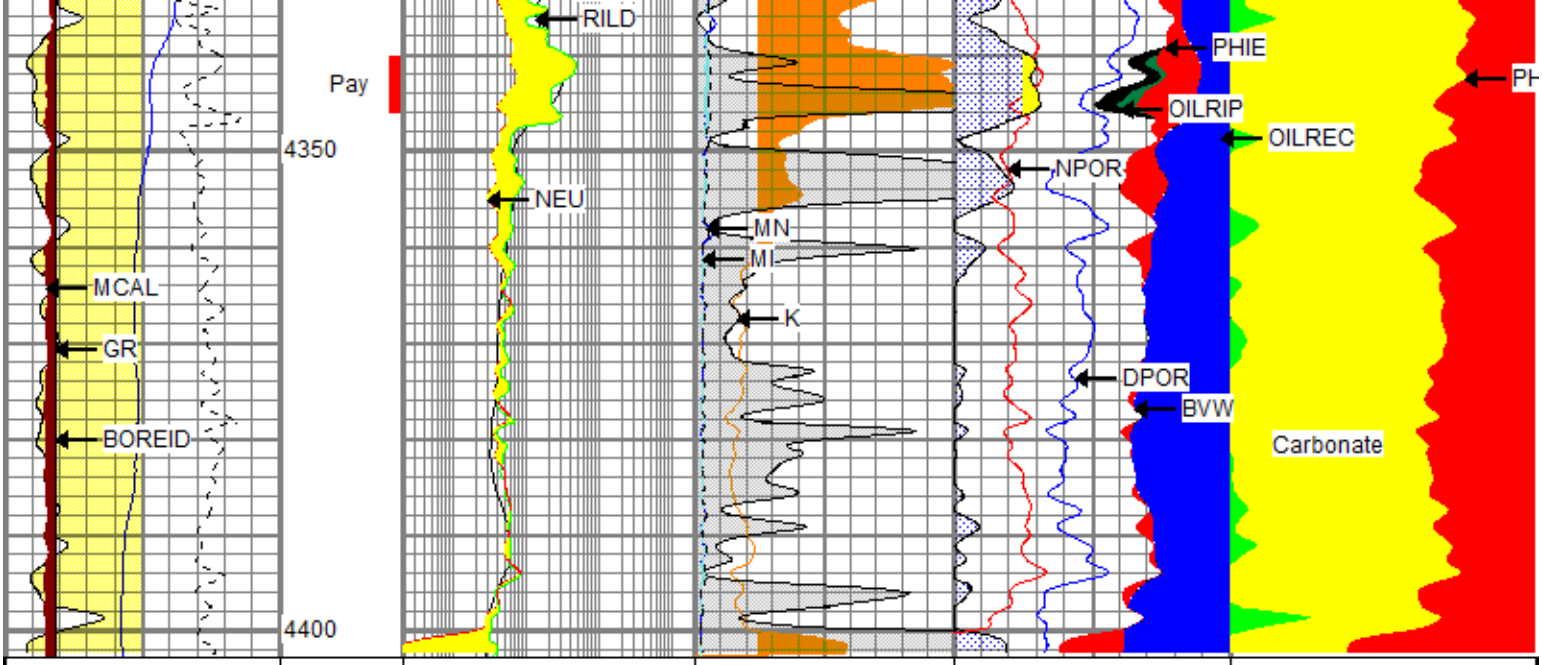
4300
Pay
SP
RxoRt
RLL3
Rwa
SW
VSH



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