Tucker ENERGY SERVICES

MICRO LOG

Company ANDERSON ENERGY, INC
Well PELTON A #1
Field WILDCAT
County ROOK
State KANSAS
Country USA
API No. 15-163-24095

File No : TUL-58830
Company : ANDERSON ENERGY, INC
Well : PELTON A #1
Field : WILDCAT
County : ROOK
State : KANSAS
Country : USA
API No : 15-163-24095

Location :
1196' FSL & 1230' FWL
SE NE NW SW

LSD : **Sect :** 23 **Twp :** 10S **Rge :** 19W

Permanent Datum:	GL	**Elevations:**		**Services:**	
Drilling Measured From:	KB	**KB** 2137.00	Ft	GRT	MLT
Log Measured From:	KB	**DF** 2136.00	Ft	CNT	CST
Above Permanent Datum:	10.00 Ft	**GL** 2127.00	Ft	LDT	PIT

Date	12-18-2012			
Run Number	1			
Depth--Driller	3739.0 Ft			
Depth--Logger	3738.0 Ft			
First Reading	3701.0 Ft			
Last Reading	279.0 Ft			
Casing--Driller	279.0 Ft			
Casing--Logger	279.0 Ft			
Bit Size	7.875 In			
Casing Size	8.625 In			
Hole Fluid Type	WBM			
Density	9.2 LBS/GAL			
Fluid Loss	7.6 CC			
PH/Viscosity	10.0	55.0 SEC		
Sample Source	MEASURED			
RM@Measured Temp.	0.700 @ 60 F			
RMF@Measured Temp	0.600 @ 60 F			
RMC@Measured Temp.	0.810 @ 60 F			
Source RMF/RMC	CALCULATED	CALCULATED		
RM@BHT	0.460 @ 95 F			
Time Circulation Stopped				
Max Recorded Temp.	95 F			
Equipment/Base	TRK 127	TULSA		
Recorded By	SHELDON TYLER, ZACK HICKMAN			
Witnessed By	ROGER MARTIN			

Bitsize Intervals

Size (In)	Bottom (Ft)
7.875	3739.00

Casing Strings

Size (In)	Weight (Lbs)	Bottom (Ft)
8.625	24.00	279.00

Run Number	1		
Date	12-18-2012		
Date/Time On Bottom	12-18-2012 2:30 pm		
Depth to Fluid	0.0	Ft	
Salinity	0.000	PPM	
RMF@BHT	0.390 @ 95	F	
RMC@BHT	0.530 @ 95	F	

Run Number 1

Comments

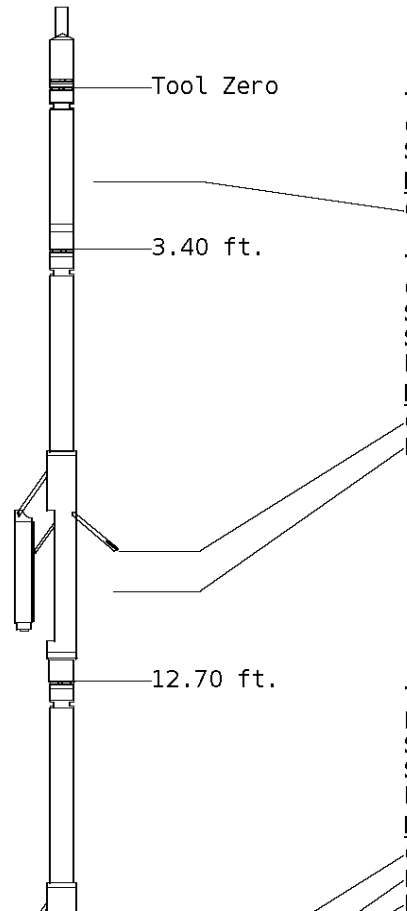
ALL PRESENTATIONS AS PER CUSTOMER REQUEST
GRT, CNT, LDT, MLT, CST AND PIT RUN IN COMBINATION.
CALIPERS ORIENTED ON X-Y AXIS.
2.71 G/CC USED TO CALCULATED POROSITY.
ANNULAR HOLE VOLUME CALCULATED UISING 5.500" PRODUCTION CASING.
PHIN IS CALIPER CORRECTED

GRT: GRP.
CNT: PHIN, CLCNIN
LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
MLT: NOR_R, INV_R, MSCLPIN.
CST: PORS, DDCDTF, TT1PF, TT3PF, ITT.
PIT: ILD, ILM, SPU, SFLAEC, CIRD

OPERATORS:
J. THOMAS
P. JACOBS

Tool String Schematic

Total Tool Length - 67.37 **ft.**
Maximum Outside diameter - 6.00 **in.**
Net Weight in Air - 1171.00 **lbs.**



Tool: GRT-B **Length:** 3.40 **ft.** **O.D.** 3.60 **in.**
Gamma Ray Controller
Sonde ID :GRT-BC-43

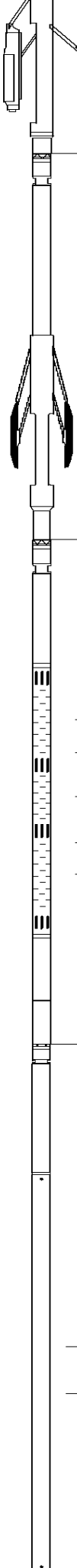
Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	65.37

Tool: CNT-AA **Length:** 9.30 **ft.** **O.D.** 4.36 **in.**
Compensated Neutron A Pad on NDT-A
Sonde ID :NDT-AE-403
Source ID :N-1044
Pad ID :CNP-AA-103

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	57.97
PHIN	6.80	10.20	57.17

Tool: LDT-DF **Length:** 9.72 **ft.** **O.D.** 4.80 **in.**
Litho Density D Pad on NDT-F
Sonde ID :PDT-GA-469
Source ID :CSV-587
Pad ID :LDP-DA-02

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.42	19.12	48.25
PEL	7.42	20.12	47.25
PES	7.82	20.52	46.85



LDEN	7.62	20.32	47.05
LCOR	7.62	20.32	47.05

22.42 ft.

Tool: MST-DA **Length:** 9.66 **ft.** **O.D.** 6.00 **in.**
Micro Spherically Focused (IC)
Sonde ID :MST-DA-28

Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	30.02	37.35
MSCLP	7.60	30.02	37.35
INV	7.60	30.02	37.35
NOR	7.60	30.02	37.35

32.08 ft.

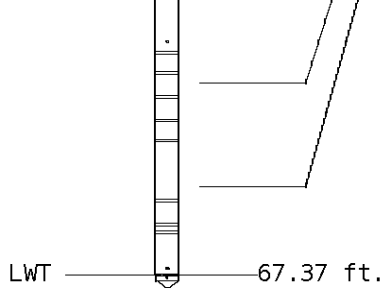
Tool: CST-AD **Length:** 13.80 **ft.** **O.D.** 3.60 **in.**
Open Hole Sonic
Sonde ID :CST-AB-012

Measure Point	Tool Offset	Stack Offset	Bottom Offset
TT1	4.80	36.88	30.49
TT3	5.80	37.88	29.49
CDT	7.30	39.38	27.99
TT4	8.80	40.88	26.49
TT2	9.80	41.88	25.49

45.88 ft.

Tool: PIT-CA **Length:** 21.49 **ft.** **O.D.** 3.62 **in.**
Phased Dual Induction w/ RM & D
Sonde ID :PIT-AC-13

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	54.80	12.56
ILM	10.10	55.98	11.39
SFLU	17.49	63.37	4.00
SP	20.60	66.48	0.88



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Segment: V1.D1.S6 MAIN	**Acquired:** Not Available
Reference: 0	**Processed:** 2012-12/18 16:41 3.2.0-11401

TENSION
LBS
10000 — 0

BIT SIZE
INCHES (IN)
6 — 16

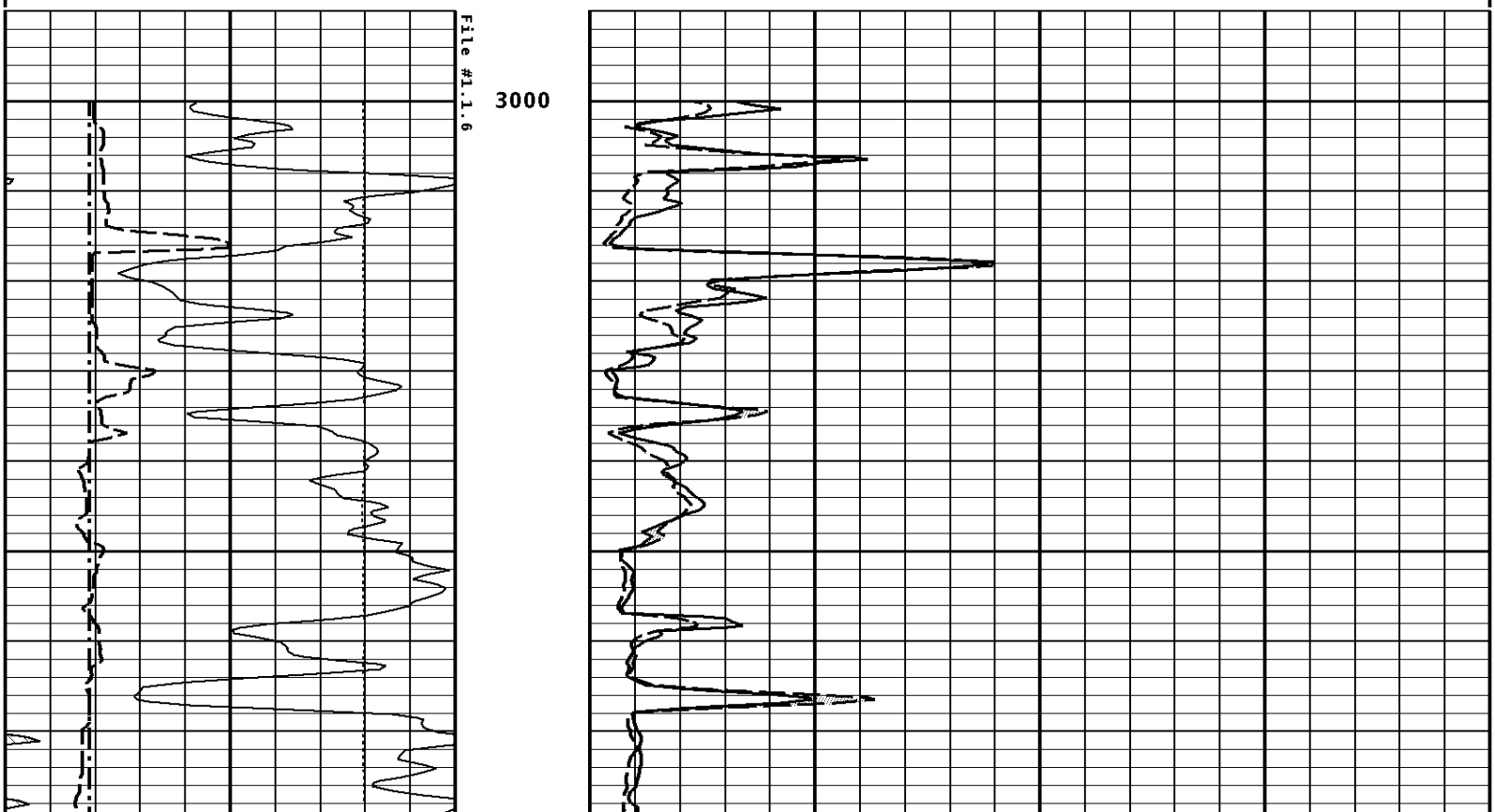
GAMMA RAY
API UNITS
150 — 300
0 — 150

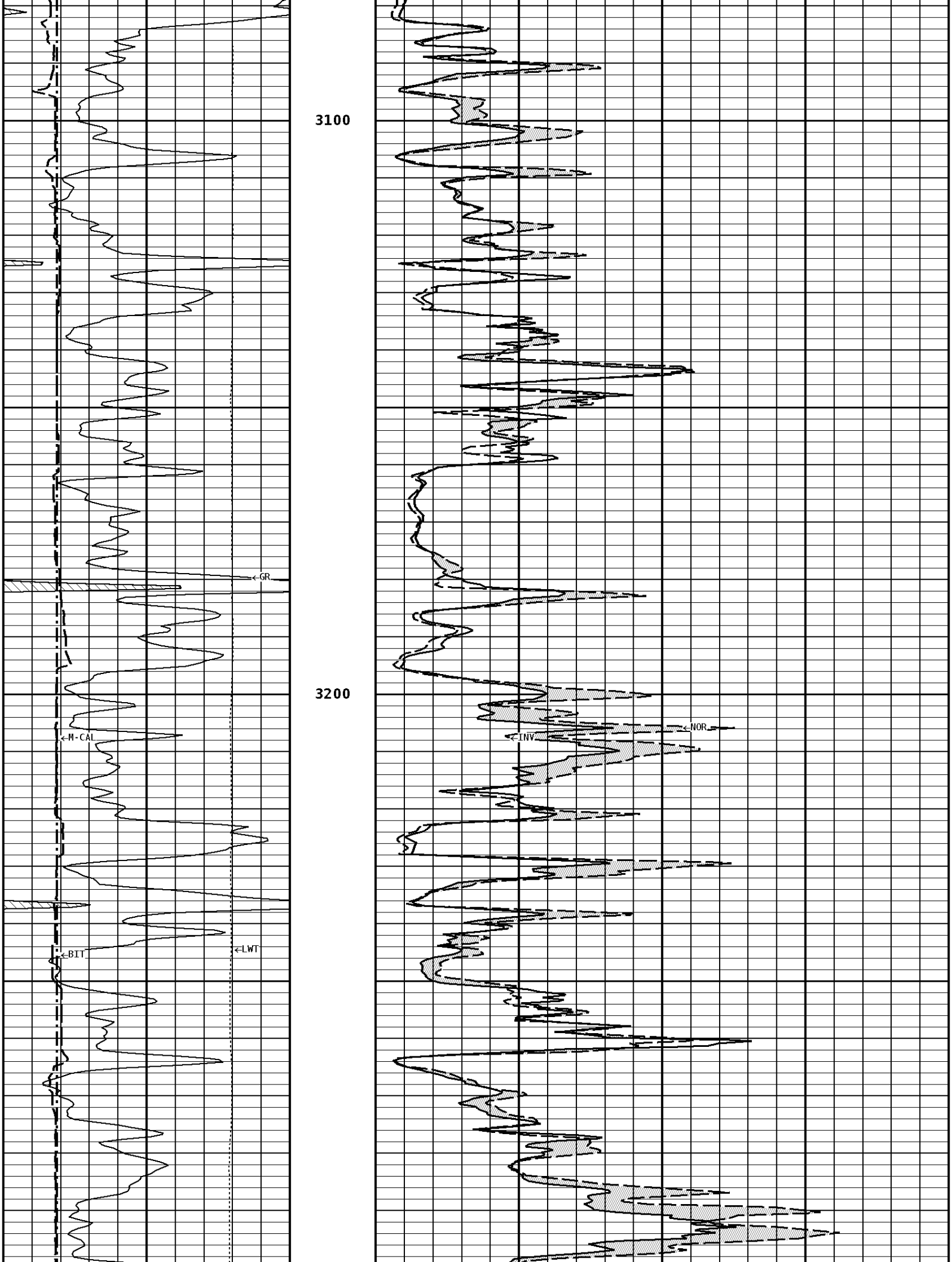
CALIPER MICRO
INCHES (IN)
16 — 26
6 — 16

MICRO-INVERSE
OHMM
0 — 40

MICRO-NORMAL
OHMM
0 — 40

1:240 MAIN SECTION

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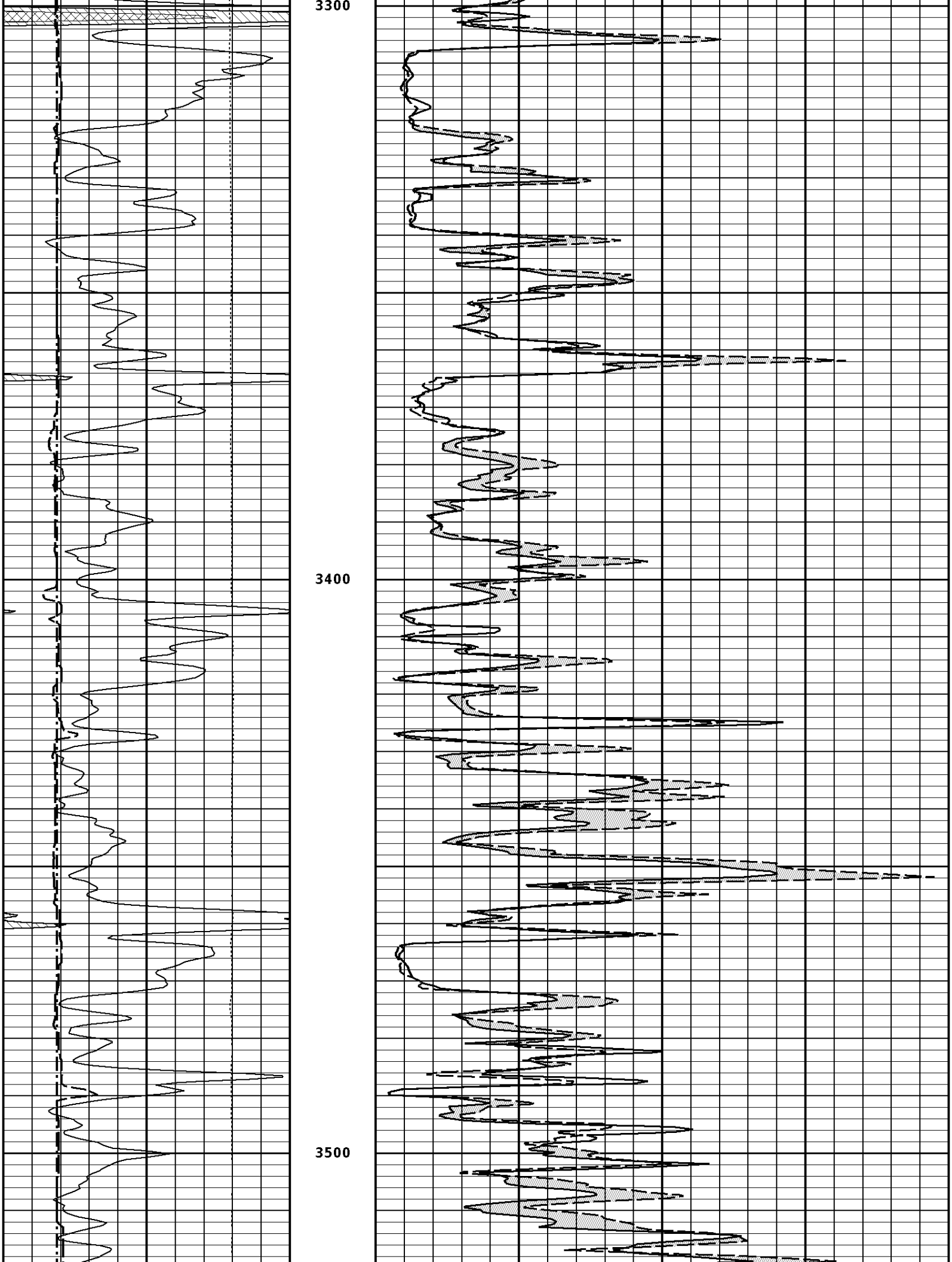
3200
←GR
←M-CAL
←BIT
←LWT
←INV
←NOR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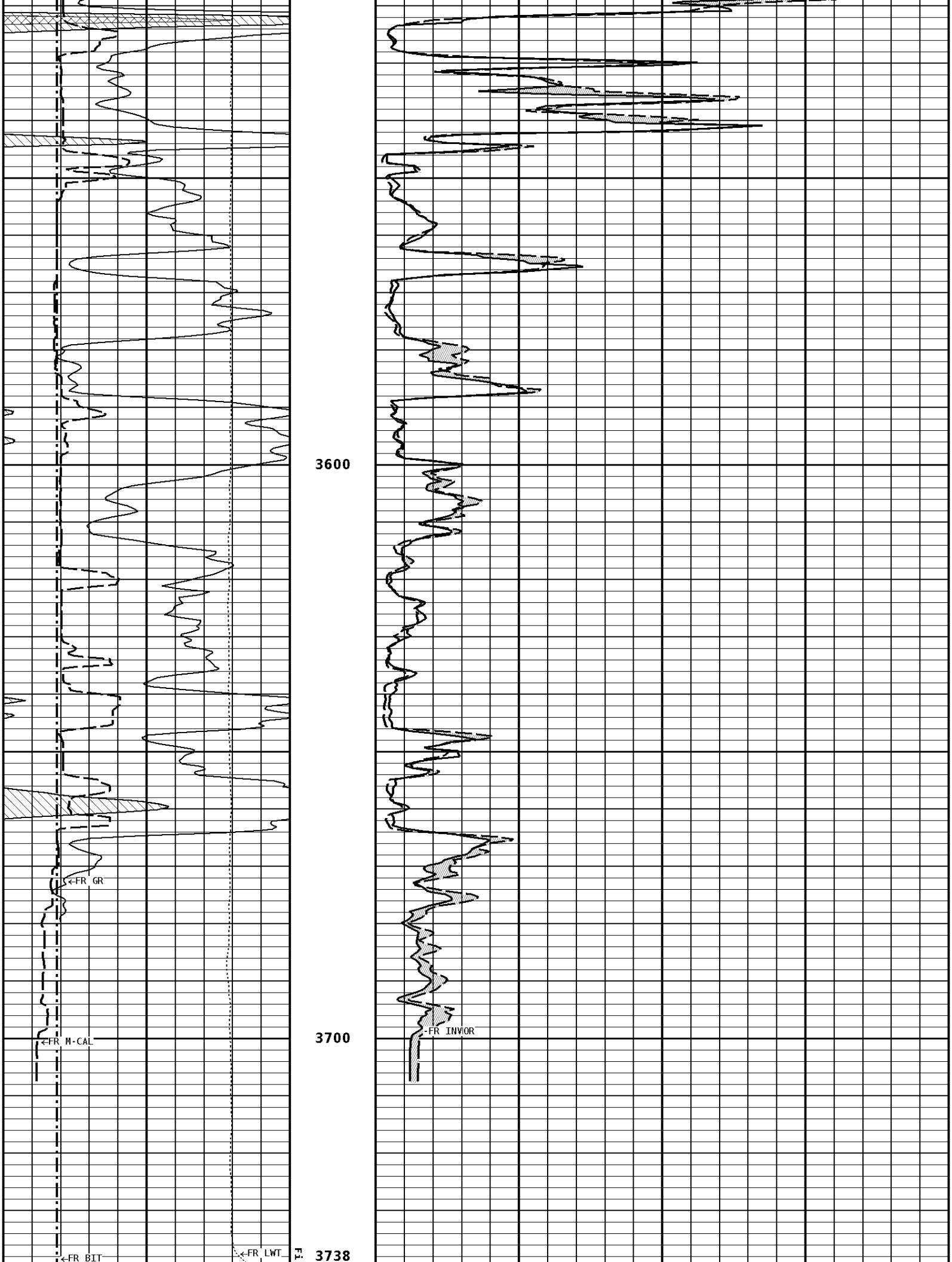
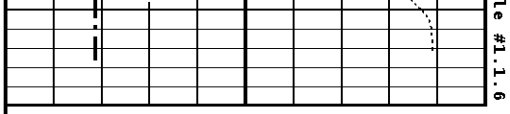
3400
3500


3600
3700
3738
←FR GR
←FR M-CAL
←FR BIT
←FR LWT
FR INVOR



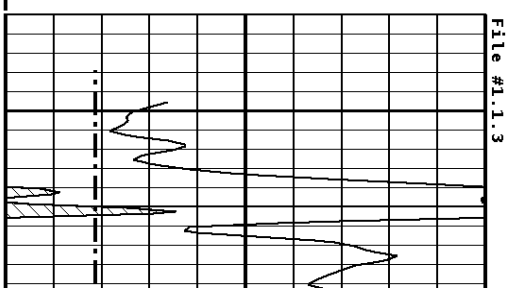
1:240 MAIN SECTION

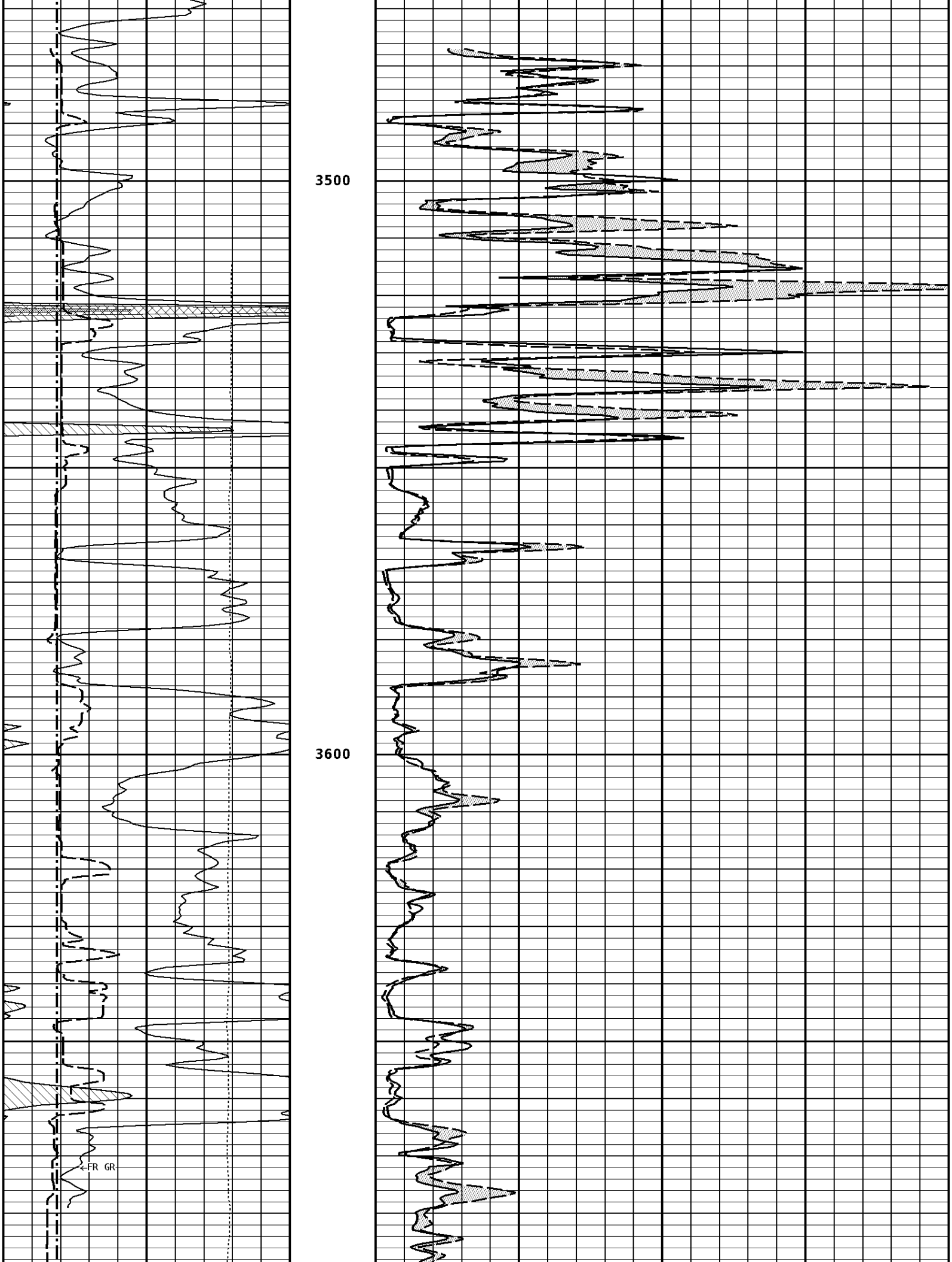
CALIPER MICRO INCHES (IN)	MICRO-NORMAL OHMM
16 / 6 — 26 / 16	0 — 40
GAMMA RAY API UNITS	**MICRO-INVERSE OHMM**
150 / 0 — 300 / 150	0 — 40
BIT SIZE INCHES (IN)	
6 — 16	
TENSION LBS	
10000 — 0	

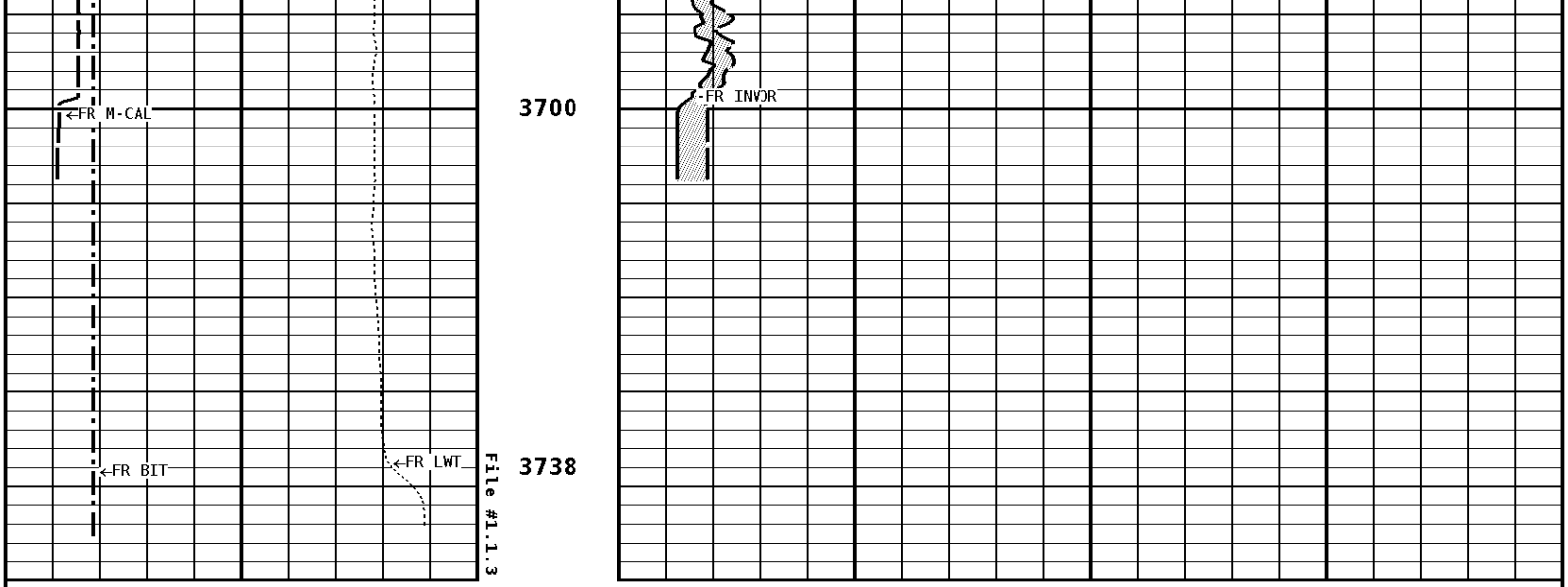
Well File: AND_PEL_1_DEC_18_QUINT	**Scale:** 1:240
Segment: V1.D1.S3 RE	**Acquired:** 2012-12/18 14:27 3.2.0-11401
Reference: 0	**Processed:** 2012-12/18 14:40 3.2.0-11401

TENSION LBS	MICRO-INVERSE OHMM
10000 — 0	0 — 40
BIT SIZE INCHES (IN)	
6 — 16	
GAMMA RAY API UNITS	**MICRO-NORMAL OHMM**
150 / 0 — 300 / 150	0 — 40
CALIPER MICRO INCHES (IN)	
16 / 6 — 26 / 16	

1:240 REPEAT SECTION




3500
3600
FR GR



1:240 REPEAT SECTION

CALIPER MICRO
INCHES (IN)

16 — 26
6 — 16

GAMMA RAY
API UNITS

150 — 300
0 — 150

BIT SIZE
INCHES (IN)

6 — 16

TENSION
LBS

10000 — 0

MICRO-NORMAL
OHMM

0 — 40

MICRO-INVERSE
OHMM

0 — 40

* Calibration Summary *

Shop Calibration
GRT-B

Performed : 18-NOV-2012 Time : 10:33
Sensor Suite : GR-GR5 ID : GRT-BC-43

	Measured Background	Measured Jig	Units	Calibrated Jig	Units
GR	46	309	CPS	175	GRAPI

Shop Calibration
MST-DA

Performed : 14-NOV-2012 Time : 07:09
Sensor Suite : CALI-MSN ID : MST-DA-28

	Jig - Measured Ring#1	Jig - Measured Ring#2	Jig - Calibrated Ring#1	Jig - Calibrated Ring#2	Units
CL # 1	8.5	12.6	6.0	12.0	IN.

Performed : 14-NOV-2012 Time : 07:59
Sensor Suite : MSTDA-NI ID : MST-DA-28

	Internal Measured Zero	Internal Measured Reference	Units	Internal Calibrated Zero	Internal Calibrated Reference	Units
INV_V	91.1	20333.3		0.00	1546.00	MV

INV-V	91.1	29333.3		0.00	1546.00	MV
NOR-V	162.3	30464.1		0.00	1446.00	MV
IN-C	150.5	57531.9		0.00	15.46	UA
INV-R					32.34	OHMM
NOR-R					51.54	OHMM

Performed : 14-NOV-2012 Time : 08:00
Sensor Suite : MSTDAMSF ID : MST-DA-28

	Internal					
	Measured			Calibrated		
	Zero	Reference	Units	Zero	Reference	Units
MSFC	7.8	59332.4		0.00	1522.00	UA
MSFB	32757.0	32619.7		0.00	1522.00	MA
MOM1	0.0	62556.7		0.00	1522.00	MV
MSFRA					43.30	OHMM

Tucker ENERGY SERVICES

Company: ANDERSON ENERGY, INC

Well: PELTON A #1

Location: 1196' FSL & 1230' FWL

Logged: 12-18-2012

K.B. Elev: 2137.0 Ft

Tucker ENERGY SERVICES

COMPENSATED NEUTRON

PEL DENSITY LOG

Company ANDERSON ENERGY, INC
Well PELTON A #1
Field WILDCAT
County ROOK
State KANSAS
Country USA
API No. 15-163-24095

File No : TUL-58830
Company : ANDERSON ENERGY, INC
Well : PELTON A #1
Field : WILDCAT
County : ROOK
State : KANSAS
Country : USA
API No : 15-163-24095

Location :
1196' FSL & 1230' FWL
SE NE NW SW

LSD : **Sect :** 23 **Twp :** 10S **Rge :** 19W

Permanent Datum:	GL	**Elevations:**		**Services:**	
Drilling Measured From:	KB	**KB**	2137.00 Ft	GRT	MLT
Log Measured From:	KB	**DF**	2136.00 Ft	CNT	CST
Above Permanent Datum:	10.00 Ft	**GL**	2127.00 Ft	LDT	PIT

Date	12-18-2012			
Run Number	1			
Depth--Driller	3739.0 Ft			
Depth--Logger	3738.0 Ft			
First Reading	3701.0 Ft			
Last Reading	279.0 Ft			
Casing--Driller	279.0 Ft			
Casing--Logger	279.0 Ft			
Bit Size	7.875 In			
Casing Size	8.625 In			
Hole Fluid Type	WBM			
Density	9.2 LBS/GAL			
Fluid Loss	7.6 CC			
PH/Viscosity	10.0	55.0 SEC		
Sample Source	MEASURED			
RM@Measured Temp.	0.700 @ 60 F			
RMF@Measured Temp	0.600 @ 60 F			
RMC@Measured Temp.	0.810 @ 60 F			
Source RMF/RMC	CALCULATED	CALCULATED		
RM@BHT	0.460 @ 95 F			
Time Circulation Stopped				
Max Recorded Temp.	95 F			
Equipment/Base	TRK 127	TULSA		
Recorded By	SHELDON TYLER, ZACK HICKMAN			
Witnessed By	ROGER MARTIN			

Casing Strings

Size (In)	Weight (Lbs)	Bottom (Ft)
8.625	24.00	279.00

Bitsize Intervals

Size (In)	Bottom (Ft)
7.875	3739.00

Run Number	1		
Date	12-18-2012		
Date/Time On Bottom	12-18-2012 2:30 pm		
Depth to Fluid	0.0	Ft	
Salinity	0.000	PPM	
RMF@BHT	0.390 @ 95	F	
RMC@BHT	0.530 @ 95	F	

Run Number 1

Comments

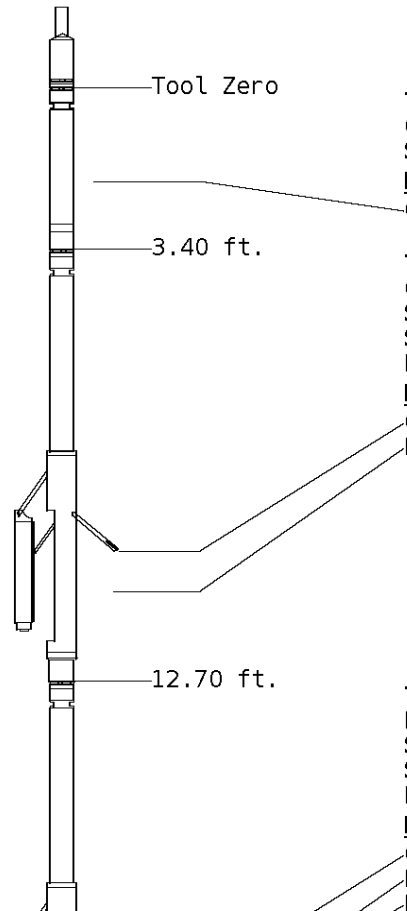
ALL PRESENTATIONS AS PER CUSTOMER REQUEST
GRT, CNT, LDT, MLT, CST AND PIT RUN IN COMBINATION.
CALIPERS ORIENTED ON X-Y AXIS.
2.71 G/CC USED TO CALCULATED POROSITY.
ANNULAR HOLE VOLUME CALCULATED UISING 5.500" PRODUCTION CASING.
PHIN IS CALIPER CORRECTED

GRT: GRP.
CNT: PHIN, CLCNIN
LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
MLT: NOR_R, INV_R, MSCLPIN.
CST: PORS, DDCDTF, TT1PF, TT3PF, ITT.
PIT: ILD, ILM, SPU, SFLAEC, CIRD

OPERATORS:
J. THOMAS
P. JACOBS

Tool String Schematic

Total Tool Length - 67.37 **ft.**
Maximum Outside diameter - 6.00 **in.**
Net Weight in Air - 1171.00 **lbs.**



Tool: GRT-B **Length:** 3.40 **ft.** **O.D.** 3.60 **in.**
Gamma Ray Controller
Sonde ID :GRT-BC-43

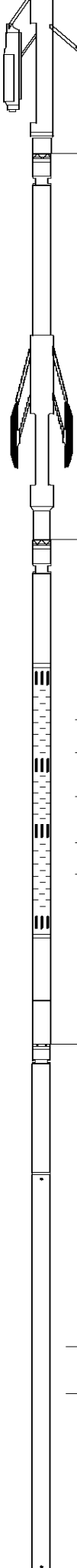
Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	65.37

Tool: CNT-AA **Length:** 9.30 **ft.** **O.D.** 4.36 **in.**
Compensated Neutron A Pad on NDT-A
Sonde ID :NDT-AE-403
Source ID :N-1044
Pad ID :CNP-AA-103

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	57.97
PHIN	6.80	10.20	57.17

Tool: LDT-DF **Length:** 9.72 **ft.** **O.D.** 4.80 **in.**
Litho Density D Pad on NDT-F
Sonde ID :PDT-GA-469
Source ID :CSV-587
Pad ID :LDP-DA-02

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.42	19.12	48.25
PEL	7.42	20.12	47.25
PES	7.82	20.52	46.85



LDEN	7.62	20.32	47.05
LCOR	7.62	20.32	47.05

22.42 ft.

Tool: MST-DA **Length:** 9.66 **ft.** **O.D.** 6.00 **in.**
Micro Spherically Focused (IC)
Sonde ID :MST-DA-28

Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	30.02	37.35
MSCLP	7.60	30.02	37.35
INV	7.60	30.02	37.35
NOR	7.60	30.02	37.35

32.08 ft.

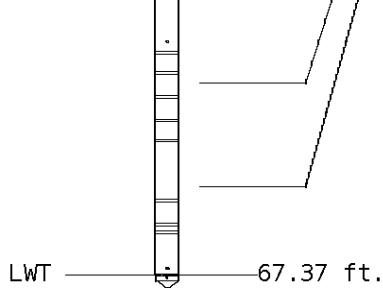
Tool: CST-AD **Length:** 13.80 **ft.** **O.D.** 3.60 **in.**
Open Hole Sonic
Sonde ID :CST-AB-012

Measure Point	Tool Offset	Stack Offset	Bottom Offset
TT1	4.80	36.88	30.49
TT3	5.80	37.88	29.49
CDT	7.30	39.38	27.99
TT4	8.80	40.88	26.49
TT2	9.80	41.88	25.49

45.88 ft.

Tool: PIT-CA **Length:** 21.49 **ft.** **O.D.** 3.62 **in.**
Phased Dual Induction w/ RM & D
Sonde ID :PIT-AC-13

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	54.80	12.56
ILM	10.10	55.98	11.39
SFLU	17.49	63.37	4.00
SP	20.60	66.48	0.88



Well File: AND_PEL_1_DEC_18_QUINT
Segment: V1.D1.S6 MAIN
Reference: 0

Scale: 1:240
Acquired: Not Available
Processed: Not Available

TENSION
LBS
10000 — 0

BIT SIZE
INCHES (IN)
6 — 16

Volume
Dolo/Shale

DENSITY (X) CALIPER
INCHES (IN)
16 — 26
6 — 16

Volume
Quartz

PE CROSS-SECTION
BARNS/ELECTRON
0 — 10

DENSITY CORRECTION
G/CC
-0.25 — 0.25

NEUTRON (Y) CALIPER
INCHES (IN)
16 — 26
6 — 16

Volume
Calcite

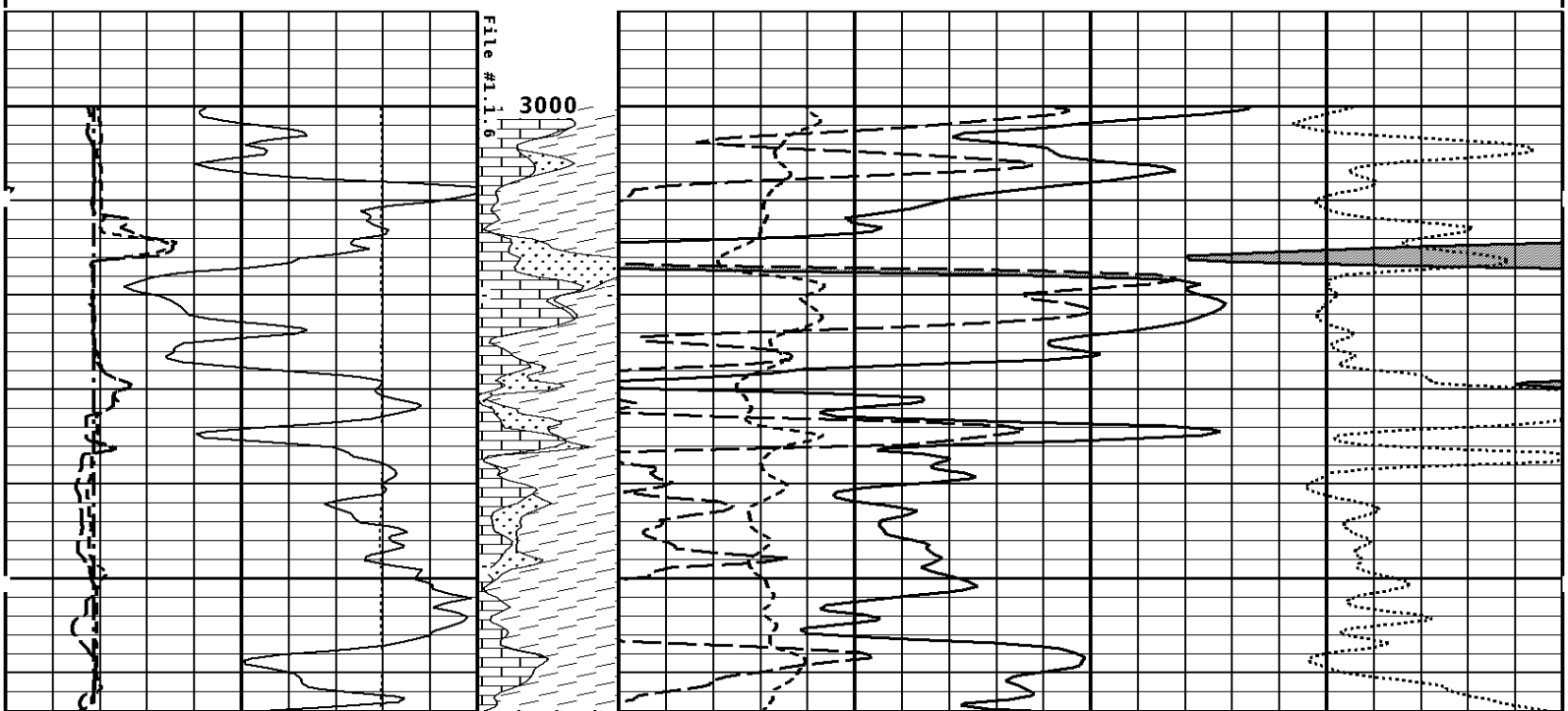
NEUTRON POROSITY
PERCENT (LIMESTONE MATRIX)
30 — -10

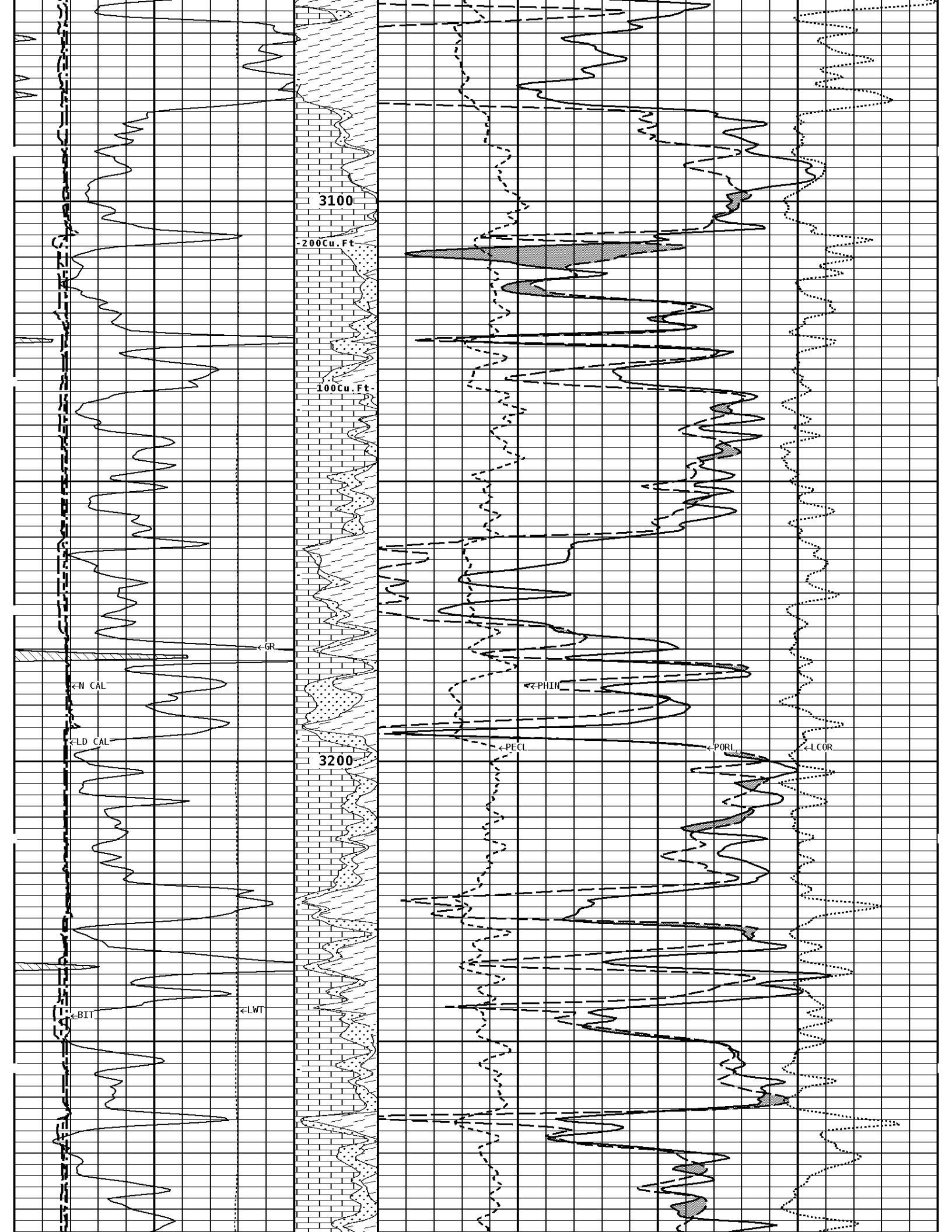
GAMMA RAY
API UNITS
150 — 300
0 — 150

-BHV AHV-
CU.FT

DENSITY POROSITY
PERCENT (2.71 g/cc)
70 — 30
30 — -10
-10 — -50

1:240 MAIN SECTION

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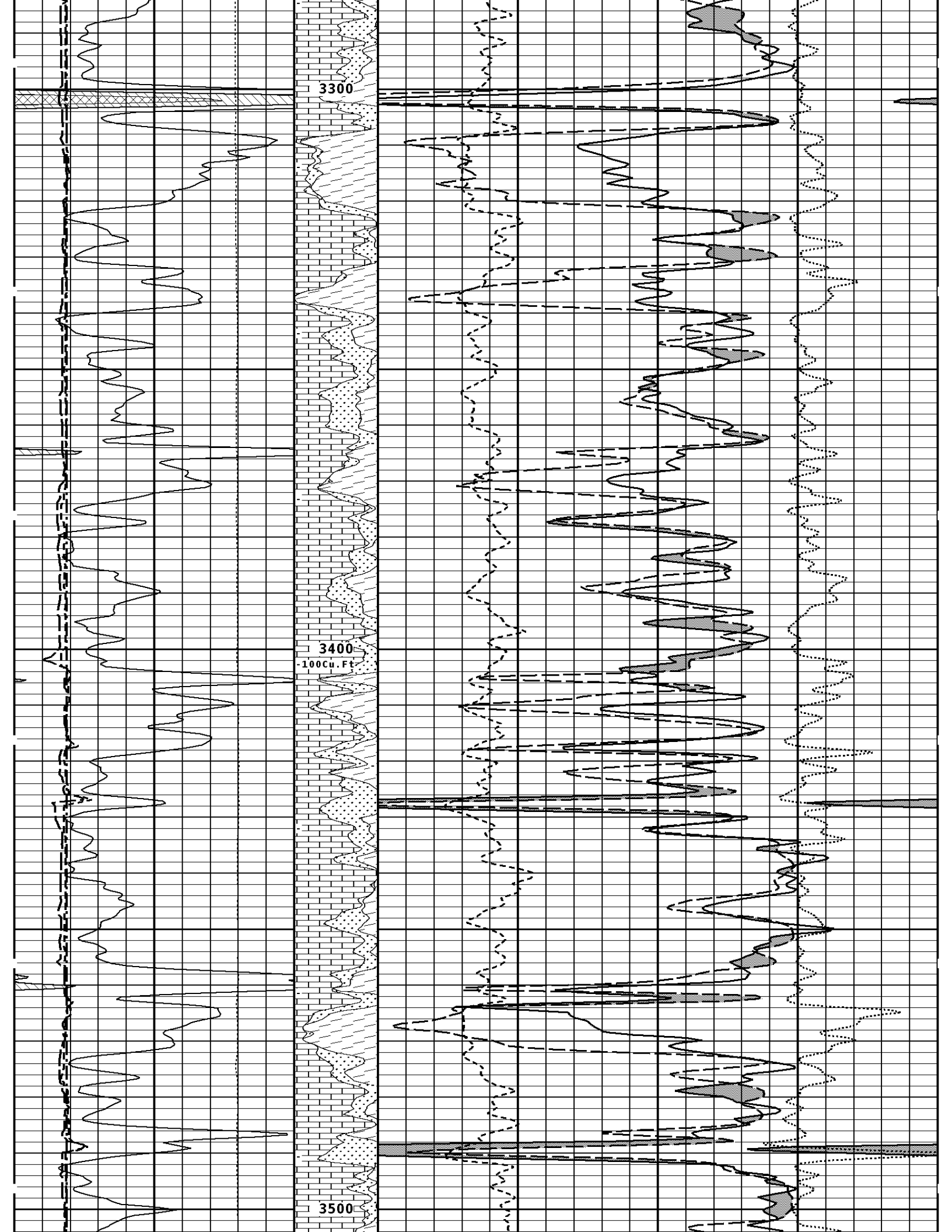
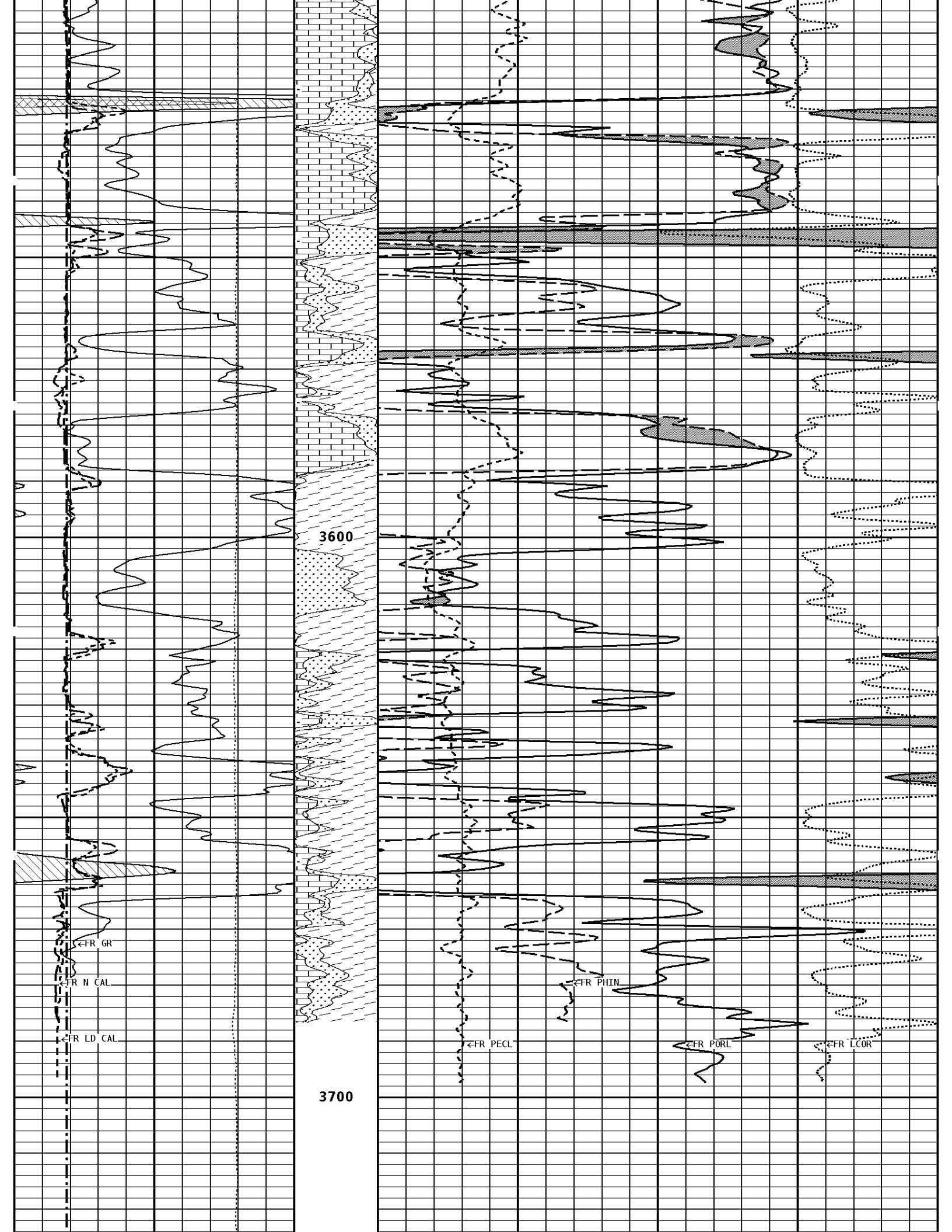
100Cu.Ft
GR
N CAL
LD CAL
BIT
LWT
PHIN
PECL
PORL
LCOR
3200


3300
3400
-100Cu.Ft
3500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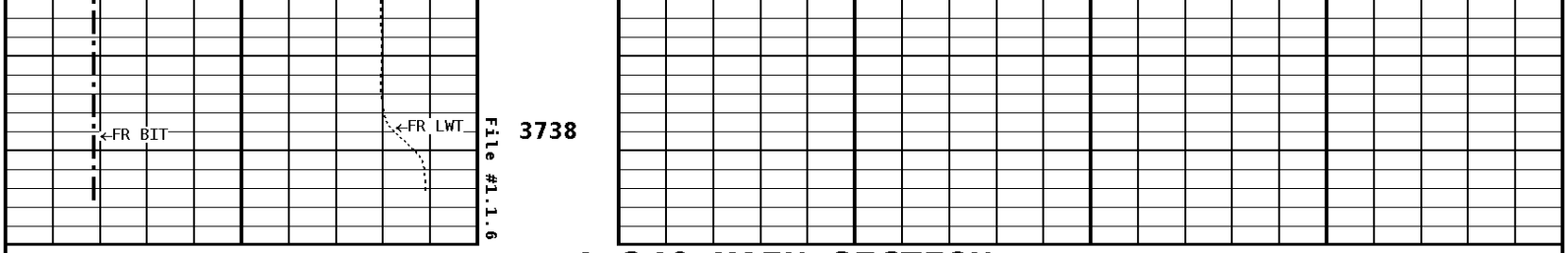
←FR N CAL
←FR LD CAL
←FR PECL
←FR PHIN
←FR PORL
←FR LCOR



1:240 MAIN SECTION

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)
150 300 0 150		70 30 30 -10 -10 -50
NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	**NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)**
16 26 6 16		30 -10
DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	**PE CROSS-SECTION BARNS/ELECTRON** / **DENSITY CORRECTION G/CC**
16 26 6 16		0 10 / -0.25 0.25
BIT SIZE INCHES (IN)	Volume Dolo/Shale	
6 16		
TENSION LBS		
10000 0		

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

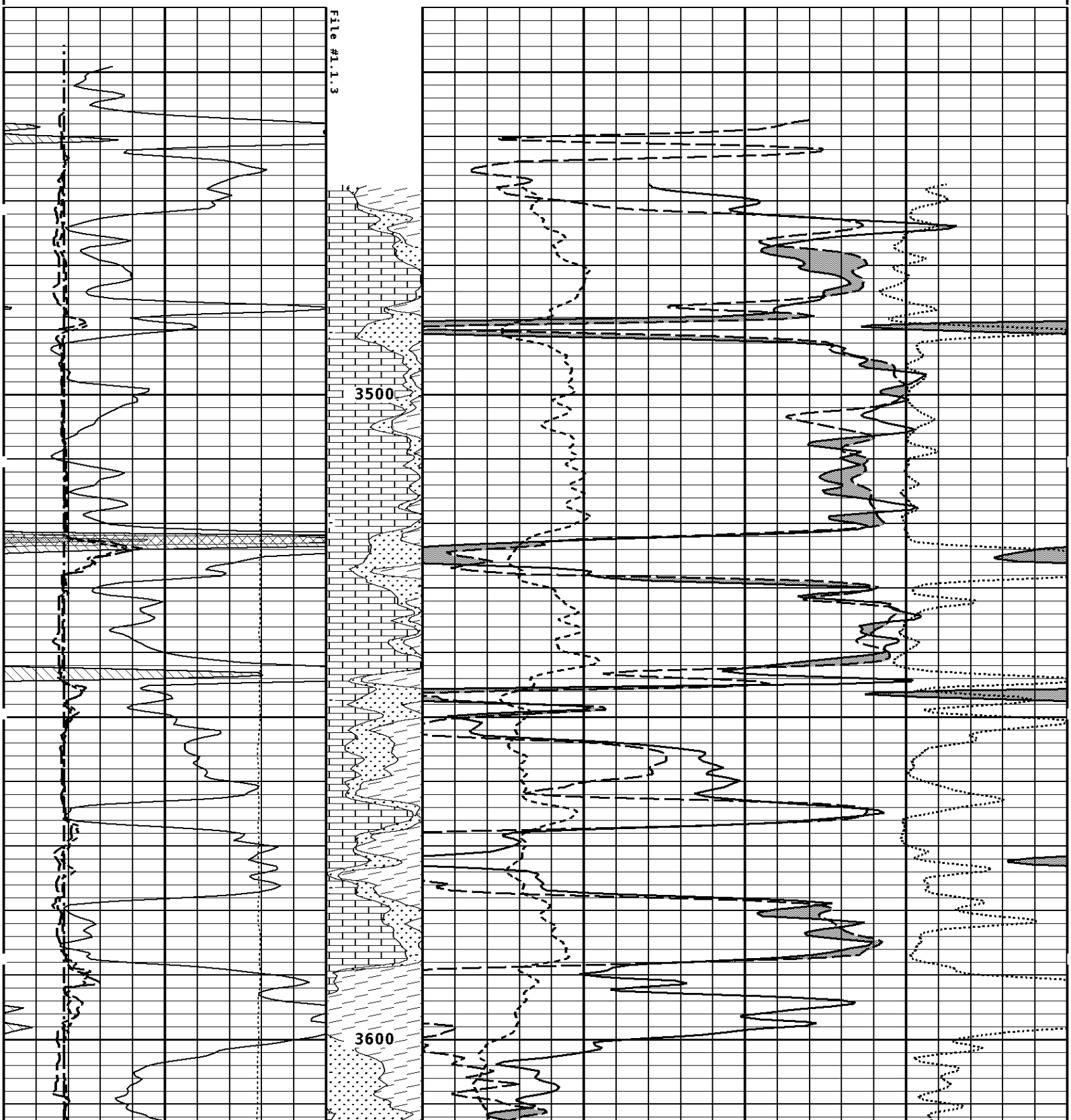
Drill Bit Size	7.875 in
Casing Diameter	5.500 in
Casing Correction (PHI N)	Disable
Fluid Density	1.00 g/cc
Matrix Density	2.71 g/cc
Formation Matrix	Limestone

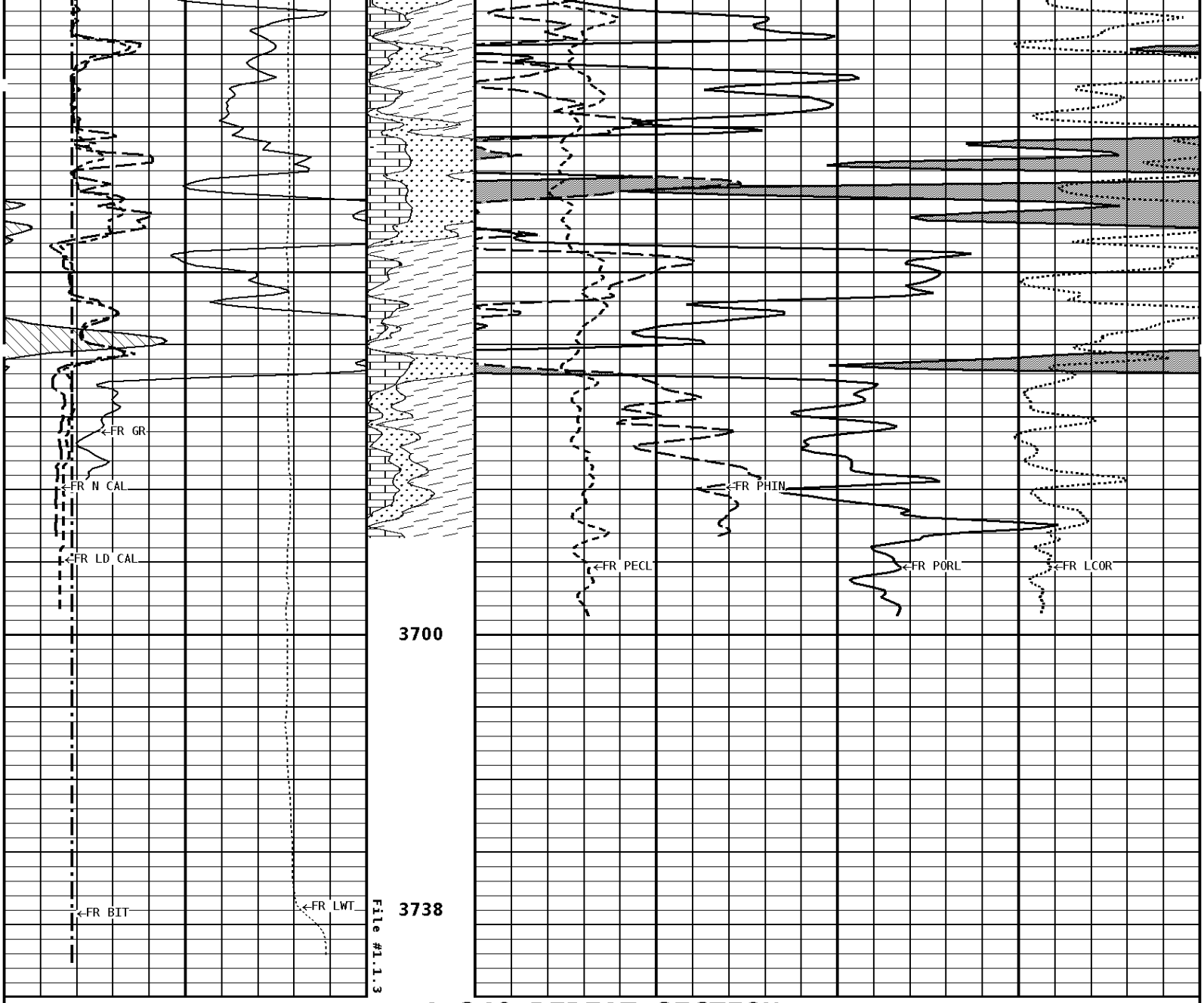
Well File: AND_PEL_1_DEC_18_QUINT **Scale:** 1:240
Segment: V1.D1.S3 RE **Acquired:** 2012-12/18 14:27 3.2.0-11401
Reference: 0 **Processed:** 2012-12/18 14:40 3.2.0-11401

TENSION LBS		
10000 0		
BIT SIZE INCHES (IN)	Volume Dolo/Shale	
6 16		
DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	**PE CROSS-SECTION BARNS/ELECTRON** / **DENSITY CORRECTION G/CC**
16 26 6 16		0 10 / -0.25 0.25
NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	**NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)**
16 26		

16 26 6 16		30 -10
GAMMA RAY API UNITS 150 300 0 150	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc) 70 30 30 -10 -10 -50

1:240 REPEAT SECTION





1:240 REPEAT SECTION

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)	
150 300 0 150		70 30	30 -10
		-10	-50
NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	**NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)**	
16 26 6 16		30	-10
DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	**PE CROSS-SECTION BARNS/ELECTRON**	**DENSITY CORRECTION G/CC**
16 26 6 16		0 10	-0.25 0.25
BIT SIZE INCHES (IN)	Volume Dolo/Shale		
6 16			

TENSION LBS	
10000	0

*** Borehole Zone Factors ***

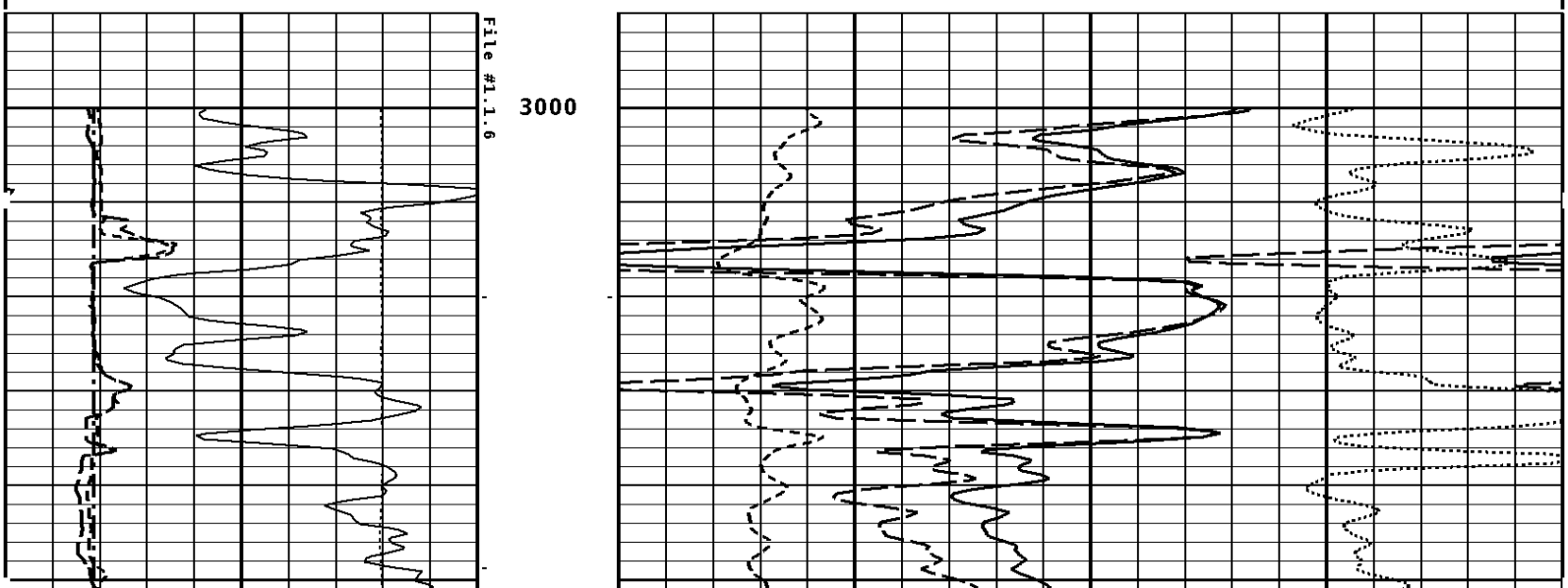
Zone 1 99999.0 to 0.0 Feet

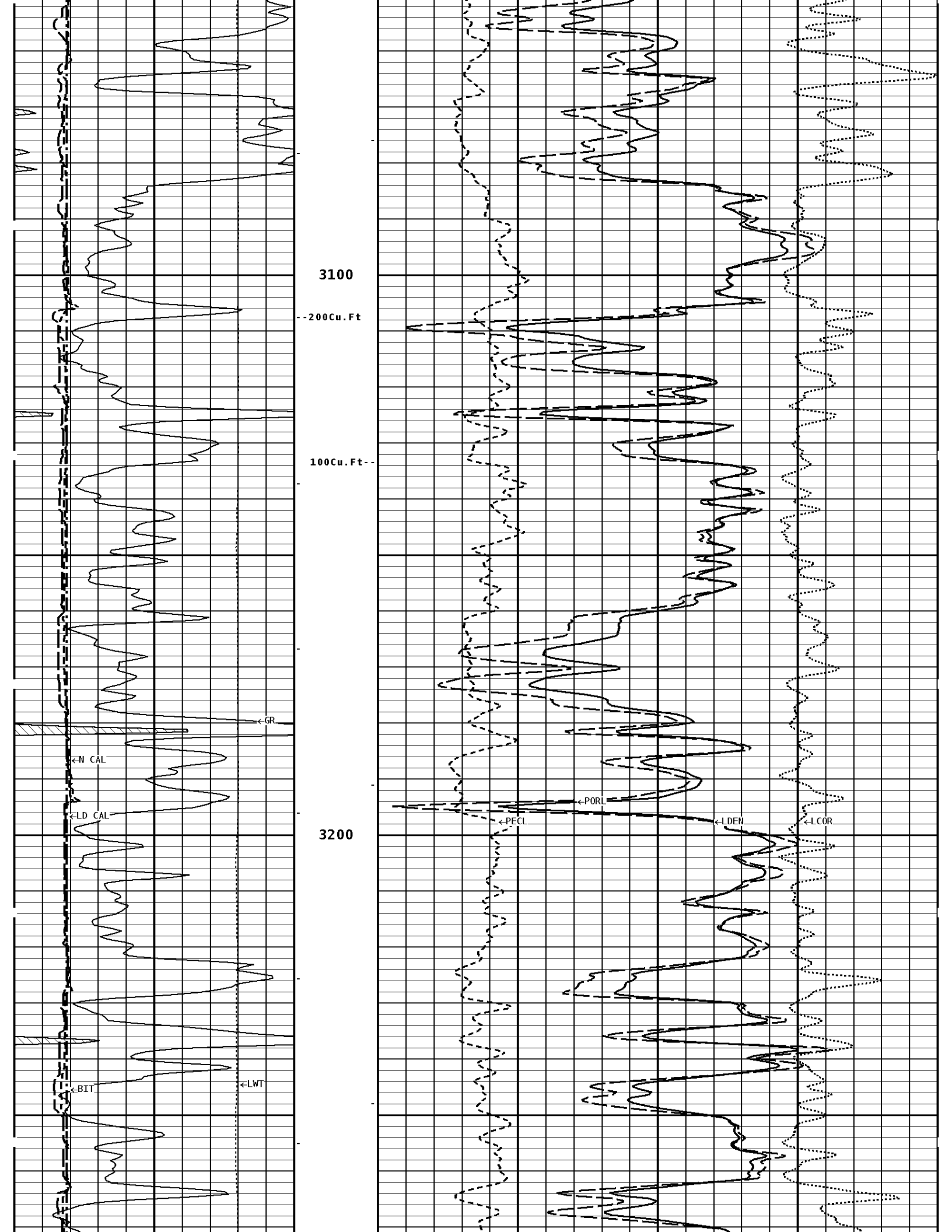
Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	7.875	in
Casing Diameter	5.500	in
Casing Correction (PHI N)	Disable	

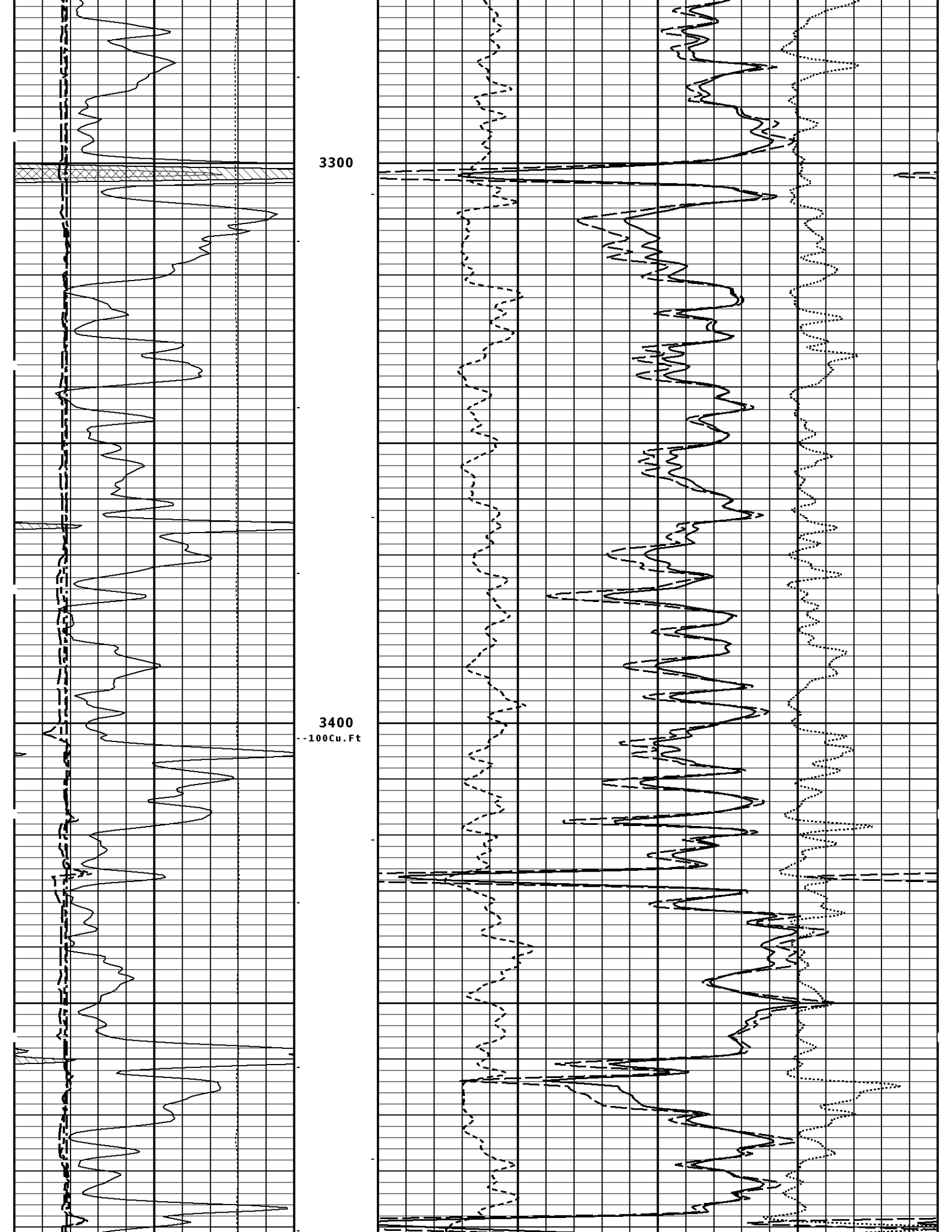
Well File:	AND_PEL_1_DEC_18_QUINT	**Scale:**	1:240
Segment:	V1.D1.S6 MAIN	**Acquired:**	Not Available
Reference:	0	**Processed:**	Not Available

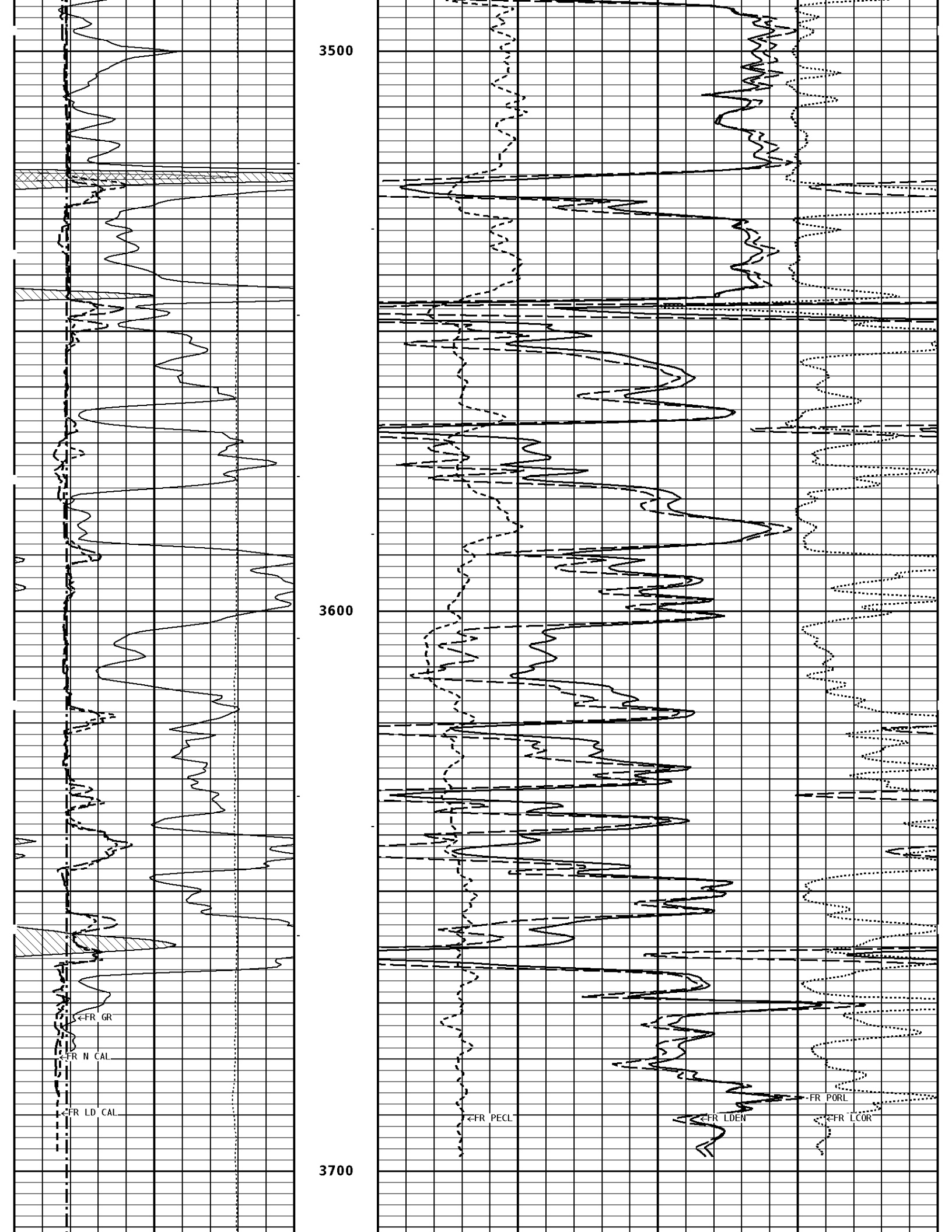
TENSION LBS			
10000	0		
BIT SIZE INCHES (IN)			
6	16		
DENSITY (X) CALIPER INCHES (IN)		**PE CROSS-SECTION BARNS/ELECTRON**	**DENSITY CORRECTION G/CC**
16 / 6	26 / 16	0	10	-0.25	0.25
NEUTRON (Y) CALIPER INCHES (IN)		**DENSITY POROSITY PERCENT (2.71 g/cc)**	
16 / 6	26 / 16	70 / 30 / -10	30 / -10 / -50
GAMMA RAY API UNITS	-BHV AHV- CU.FT	**COMPENSATED BULK DENSITY G/CC**	
150 / 0	300 / 150	3.0 / 2.0 / 1.0	4.0 / 3.0 / 2.0

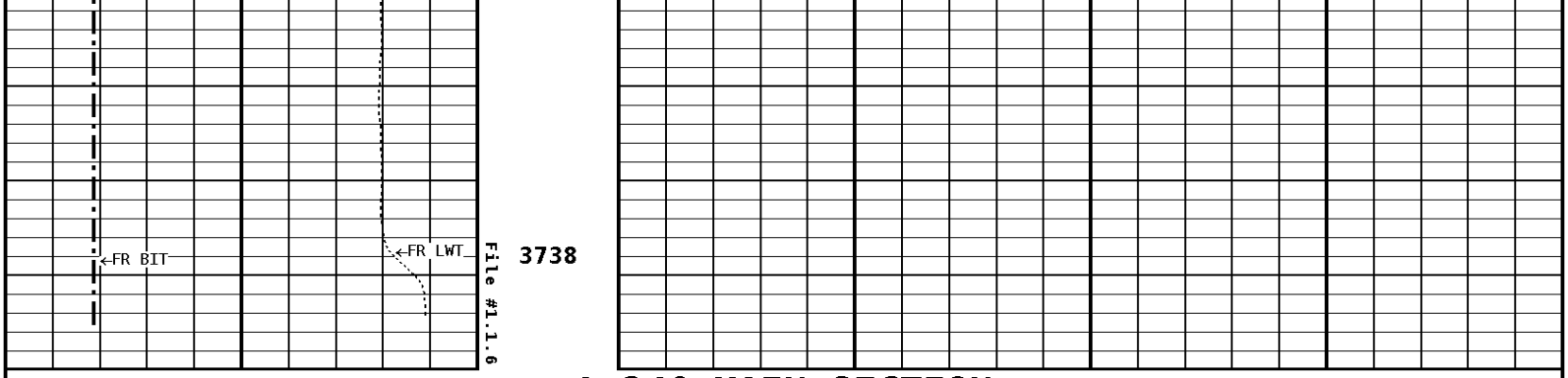
1:240 MAIN SECTION
BULK DENSITY




3100
--200Cu.Ft
100Cu.Ft--
←GR
←N CAL
←LD CAL
←PORL
←PECL
←LDEN
←LCOR
3200
←BIT
←LWT


3300
3400
--100Cu.Ft


3500
3600
3700
←FR GR
←FR N CAL
←FR LD CAL
←FR PECL
←FR LDEN
←FR PORL
←FR LCOR



1:240 MAIN SECTION
BULK DENSITY

GAMMA RAY API UNITS	-BHV AHV- CU.FT	COMPENSATED BULK DENSITY G/CC
150 300 0 150		3.0 4.0 2.0 3.0 1.0 2.0

NEUTRON (Y) CALIPER INCHES (IN)	DENSITY POROSITY PERCENT (2.71 g/cc)
16 26 6 16	70 30 30 -10 -10 -50

DENSITY (X) CALIPER INCHES (IN)	PE CROSS-SECTION BARNS/ELECTRON	DENSITY CORRECTION G/CC
16 26 6 16	0 10	-0.25 0.25

BIT SIZE INCHES (IN)
6 16

TENSION LBS
10000 0

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

Drill Bit Size	7.875	in
Casing Diameter	5.500	in
Casing Correction (PHI N)	Disable	
Fluid Density	1.00	g/cc
Matrix Density	2.71	g/cc
Formation Matrix	Limestone	

*** Calibration Summary ***

Shop Calibration
GRT-B

Performed : 18-NOV-2012 Time : 10:33
Sensor Suite : GR-GR5 ID : GRT-BC-43

	Measured Background	Measured Jig	Units	Calibrated Jig	Units
GR	46	309	CPS	175	GRAPI

Shop Calibration
CNT-AA

Performed : 14-NOV-2012 Time : 11:33
Sensor Suite : CALI-BCN ID : NDT-AE-403

	Jig - Measured	Jig - Calibrated	Units

	Jig - Measured		Jig - Calibrated		
	Ring#1	Ring#2	Ring#1	Ring#2	
CL # 1	7.9	13.9	6.0	12.0	IN.

Performed : 14-Nov-2012 Time : 11:29
Sensor Suite : BHC NEUT ID : CNP-AA-103
Source ID : N-1044

	Tank		Verification	Units
	Measured	Calibrated	Jig	
N/F	4.0948	3.6893	3.7145	
Porosity	27.2	20.5	20.9	%

Shop Calibration
LDT-DF

Performed : 14-NOV-2012 Time : 10:08
Sensor Suite : CALI-LTH ID : PDT-GA-469

	Jig - Measured		Jig - Calibrated		
	Ring#1	Ring#2	Ring#1	Ring#2	
CL # 1	6.5	12.5	6.0	12.0	IN.

Performed : 14-Nov-2012 Time : 10:24
Sensor Suite : BHCPELNG ID : LDP-DA-02
Source ID : CSV-587

	Short Space				
	BKGD	Al	Mg	Al+Fe	Units
LSW1	67	437	703	299	CPS
LSW2	71	533	854	388	CPS
LSW3	275	1336	2088	1155	CPS
LSW4	349	1281	1785	1152	CPS
LSW5	36	43	44	41	CPS
LSW6	90	91	90	91	CPS
LSW7	56	56	58	58	CPS
LSW8	2	3	3	3	CPS
QS	0.230	0.236	0.214	0.218	
PES			2.778	5.967	
SSDN		2.600	1.680		G/CC

	Long Space				
	BKGD	Al	Mg	Al+Fe	Units
LLW1	106	570	2330	364	CPS
LLW2	114	993	4077	722	CPS
LLW3	428	1945	7150	1686	CPS
LLW4	570	1146	2918	1063	CPS
LLW5	62	66	81	66	CPS
LLW6	184	181	173	179	CPS
LLW7	112	114	108	114	CPS
LLW8	4	5	10	5	CPS
QL	0.242	0.228	0.231	0.224	
PEL			2.697	5.458	
LSDN		2.600	1.680		G/CC

Shop Calibration
MST-DA

Performed : 14-NOV-2012 Time : 07:09
Sensor Suite : CALI-MSN ID : MST-DA-28

	Jig - Measured		Jig - Calibrated		
	Ring#1	Ring#2	Ring#1	Ring#2	
CL # 1	8.5	12.6	6.0	12.0	IN.

Performed : 14-NOV-2012 Time : 07:59
Sensor Suite : MSTDA-NI ID : MST-DA-28

	Internal					
	Measured			Calibrated		
	Zero	Reference	Units	Zero	Reference	Units
INV-V	91.1	29333.3		0.00	1546.00	MV
NOR-V	162.3	30464.1		0.00	1446.00	MV
IN-C	150.5	57531.9		0.00	15.46	UA
INV-R					32.34	OHMM
NOR-R					51.54	OHMM

Performed : 14-NOV-2012 Time : 08:00
Sensor Suite : MSTDAMSF ID : MST-DA-28

	Internal					
	Measured			Calibrated		
	Zero	Reference	Units	Zero	Reference	Units
MSFC	7.8	59332.4		0.00	1522.00	UA
MSFB	32757.0	32619.7		0.00	1522.00	MA
MOM1	0.0	62556.7		0.00	1522.00	MV

MSFRA	43.30	OHMM

Company: ANDERSON ENERGY, INC

Well: PELTON A #1

Location: 1196' FSL & 1230' FWL

Logged: 12-18-2012

K.B. Elev: 2137.0 Ft

Tucker ENERGY SERVICES

PHASED INDUCTION

SHALLOW FOCUS SP LOG

Company ANDERSON ENERGY, INC
Well PELTON A #1
Field WILDCAT
County ROOK
State KANSAS
Country USA
API No. 15-163-24095

File No : TUL-58830
Company : ANDERSON ENERGY, INC
Well : PELTON A #1
Field : WILDCAT
County : ROOK
State : KANSAS
Country : USA
API No : 15-163-24095

Location :
1196' FSL & 1230' FWL
SE NE NW SW

LSD : **Sect :** 23 **Twp :** 10S **Rge :** 19W

Permanent Datum:	GL	**Elevations:**		**Services:**	
Drilling Measured From:	KB	**KB** 2137.00	Ft	GRT	MLT
Log Measured From:	KB	**DF** 2136.00	Ft	CNT	CST
Above Permanent Datum:	10.00 Ft	**GL** 2127.00	Ft	LDT	PIT

Date	12-18-2012			
Run Number	1			
Depth--Driller	3739.0 Ft			
Depth--Logger	3738.0 Ft			
First Reading	3737.0 Ft			
Last Reading	279.0 Ft			
Casing--Driller	279.0 Ft			
Casing--Logger	279.0 Ft			
Bit Size	7.875 In			
Casing Size	8.625 In			
Hole Fluid Type	WBM			
Density	9.2 LBS/GAL			
Fluid Loss	7.6 CC			
PH/Viscosity	10.0	55.0 SEC		
Sample Source	MEASURED			
RM@Measured Temp.	0.700 @ 60 F			
RMF@Measured Temp	0.600 @ 60 F			
RMC@Measured Temp.	0.810 @ 60 F			
Source RMF/RMC	CALCULATED	CALCULATED		
RM@BHT	0.460 @ 95 F			
Time Circulation Stopped				
Max Recorded Temp.	95 F			
Equipment/Base	TRK 127	TULSA		
Recorded By	SHELDON TYLER, ZACK HICKMAN			
Witnessed By	ROGER MARTIN			

Casing Strings

Size (In)	Weight (Lbs)	Bottom (Ft)
8.625	24.00	279.00

Bitsize Intervals

Size (In)	Bottom (Ft)
7.875	3739.00

Run Number	1		
Date	12-18-2012		
Date/Time On Bottom	12-18-2012 2:30 pm		
Depth to Fluid	0.0	Ft	
Salinity	0.000	PPM	
RMF@BHT	0.390 @ 95	F	
RMC@BHT	0.530 @ 95	F	

Run Number 1

Comments

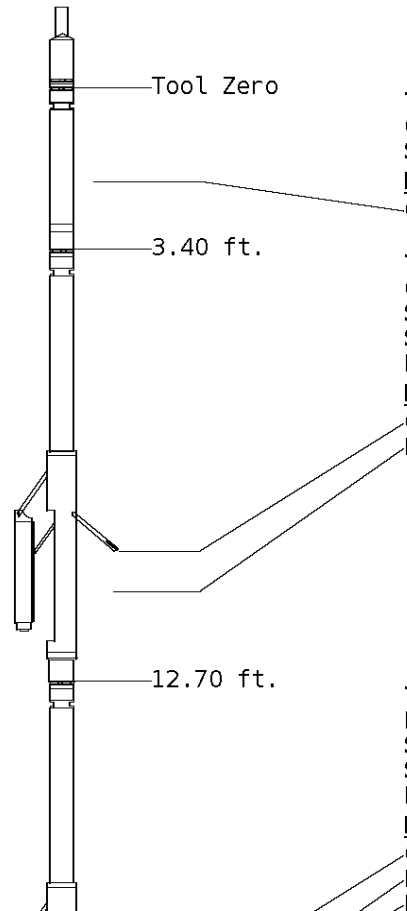
ALL PRESENTATIONS AS PER CUSTOMER REQUEST
GRT, CNT, LDT, MLT, CST AND PIT RUN IN COMBINATION.
CALIPERS ORIENTED ON X-Y AXIS.
2.71 G/CC USED TO CALCULATED POROSITY.
ANNULAR HOLE VOLUME CALCULATED UISING 5.500" PRODUCTION CASING.
PHIN IS CALIPER CORRECTED

GRT: GRP.
CNT: PHIN, CLCNIN
LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
MLT: NOR_R, INV_R, MSCLPIN.
CST: PORS, DDCDTF, TT1PF, TT3PF, ITT.
PIT: ILD, ILM, SPU, SFLAEC, CIRD

OPERATORS:
J. THOMAS
P. JACOBS

Tool String Schematic

Total Tool Length - 67.37 **ft.**
Maximum Outside diameter - 6.00 **in.**
Net Weight in Air - 1171.00 **lbs.**



Tool: GRT-B **Length:** 3.40 **ft.** **O.D.** 3.60 **in.**
Gamma Ray Controller
Sonde ID :GRT-BC-43

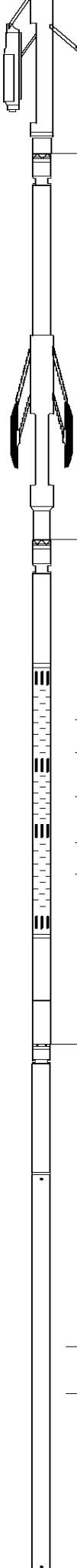
Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	65.37

Tool: CNT-AA **Length:** 9.30 **ft.** **O.D.** 4.36 **in.**
Compensated Neutron A Pad on NDT-A
Sonde ID :NDT-AE-403
Source ID :N-1044
Pad ID :CNP-AA-103

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	57.97
PHIN	6.80	10.20	57.17

Tool: LDT-DF **Length:** 9.72 **ft.** **O.D.** 4.80 **in.**
Litho Density D Pad on NDT-F
Sonde ID :PDT-GA-469
Source ID :CSV-587
Pad ID :LDP-DA-02

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.42	19.12	48.25
PEL	7.42	20.12	47.25
PES	7.82	20.52	46.85



LDEN	7.62	20.32	47.05
LCOR	7.62	20.32	47.05

22.42 ft.

Tool: MST-DA **Length:** 9.66 **ft.** **O.D.** 6.00 **in.**
Micro Spherically Focused (IC)
Sonde ID :MST-DA-28

Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	30.02	37.35
MSCLP	7.60	30.02	37.35
INV	7.60	30.02	37.35
NOR	7.60	30.02	37.35

32.08 ft.

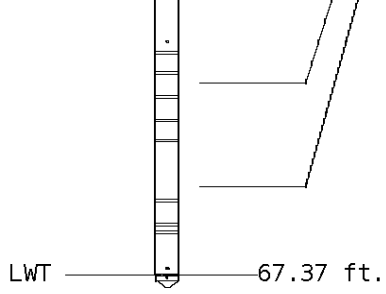
Tool: CST-AD **Length:** 13.80 **ft.** **O.D.** 3.60 **in.**
Open Hole Sonic
Sonde ID :CST-AB-012

Measure Point	Tool Offset	Stack Offset	Bottom Offset
TT1	4.80	36.88	30.49
TT3	5.80	37.88	29.49
CDT	7.30	39.38	27.99
TT4	8.80	40.88	26.49
TT2	9.80	41.88	25.49

45.88 ft.

Tool: PIT-CA **Length:** 21.49 **ft.** **O.D.** 3.62 **in.**
Phased Dual Induction w/ RM & D
Sonde ID :PIT-AC-13

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	54.80	12.56
ILM	10.10	55.98	11.39
SFLU	17.49	63.37	4.00
SP	20.60	66.48	0.88



Well File: AND_PEL_1_DEC_18_QUINT
Segment: V1.D1.S6 MAIN
Reference: 0

Scale: 1:600
Acquired: Not Available
Processed: Not Available

TENSION
LBS
10000 — 0

SPONTANEOUS POTENTIAL
mV
→| |←30

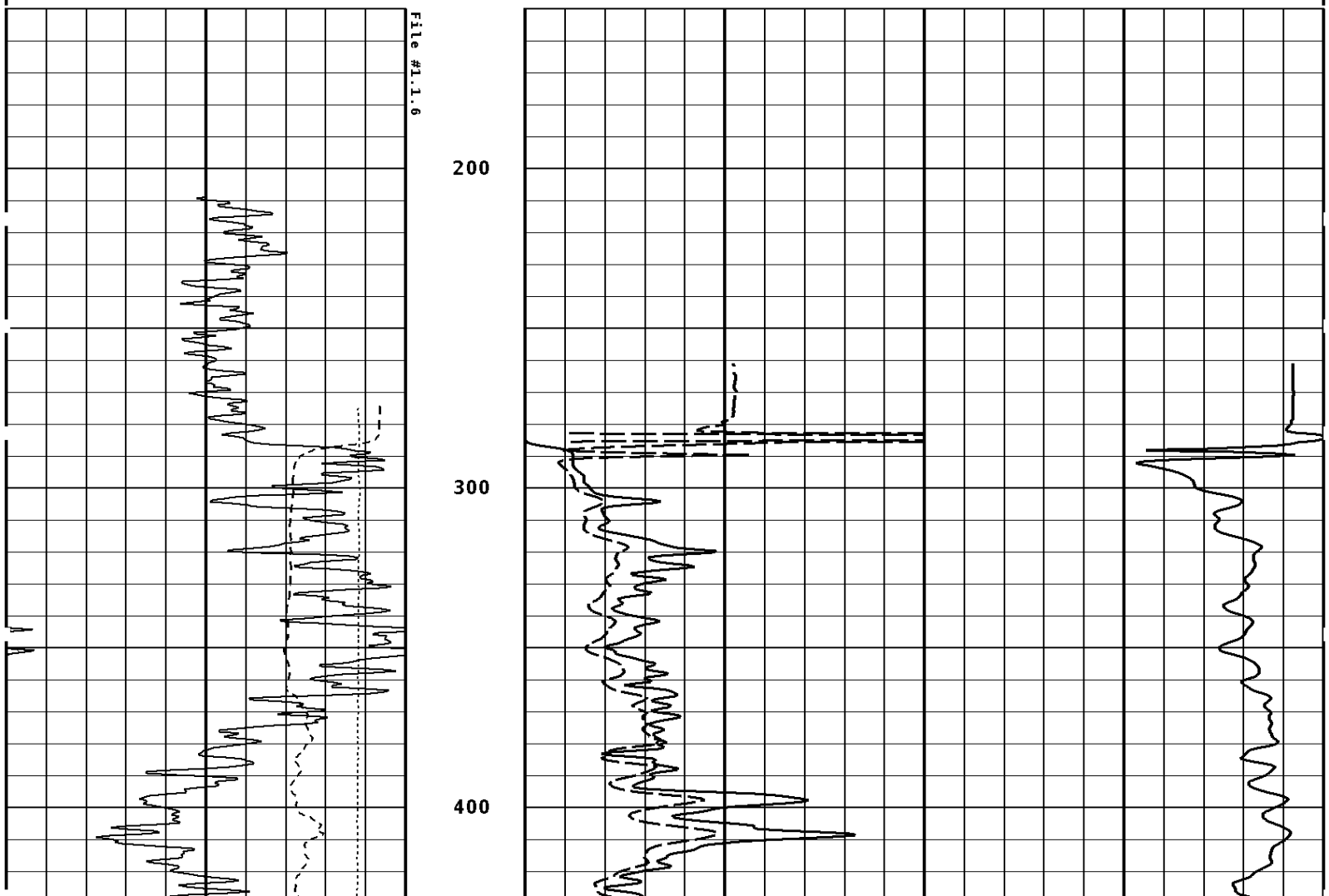
GAMMA RAY
API UNITS
150 — 300
0 — 150

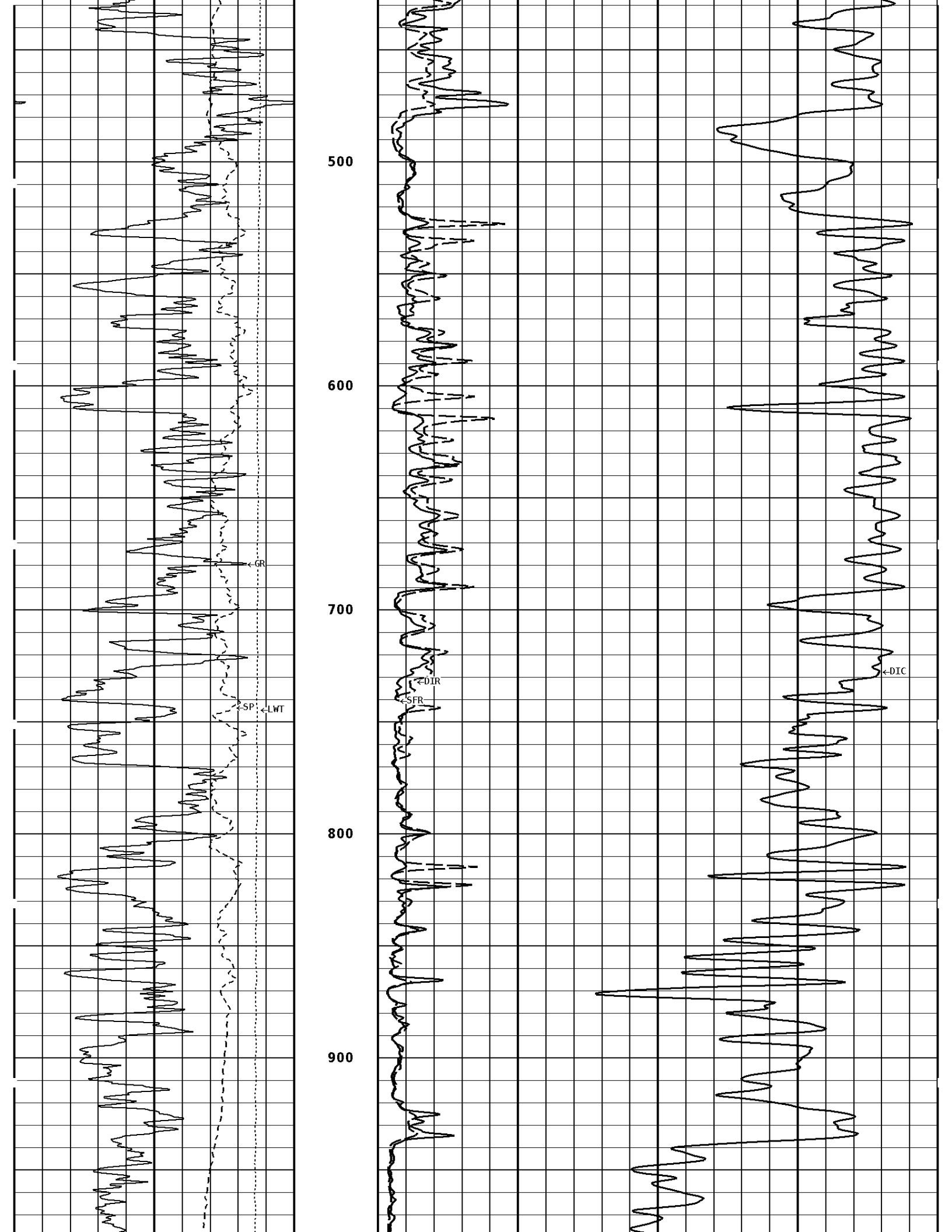
SHALLOW FOCUSED RESISTIVITY
OHMM
0.0 — 500.0
0.0 — 50.0

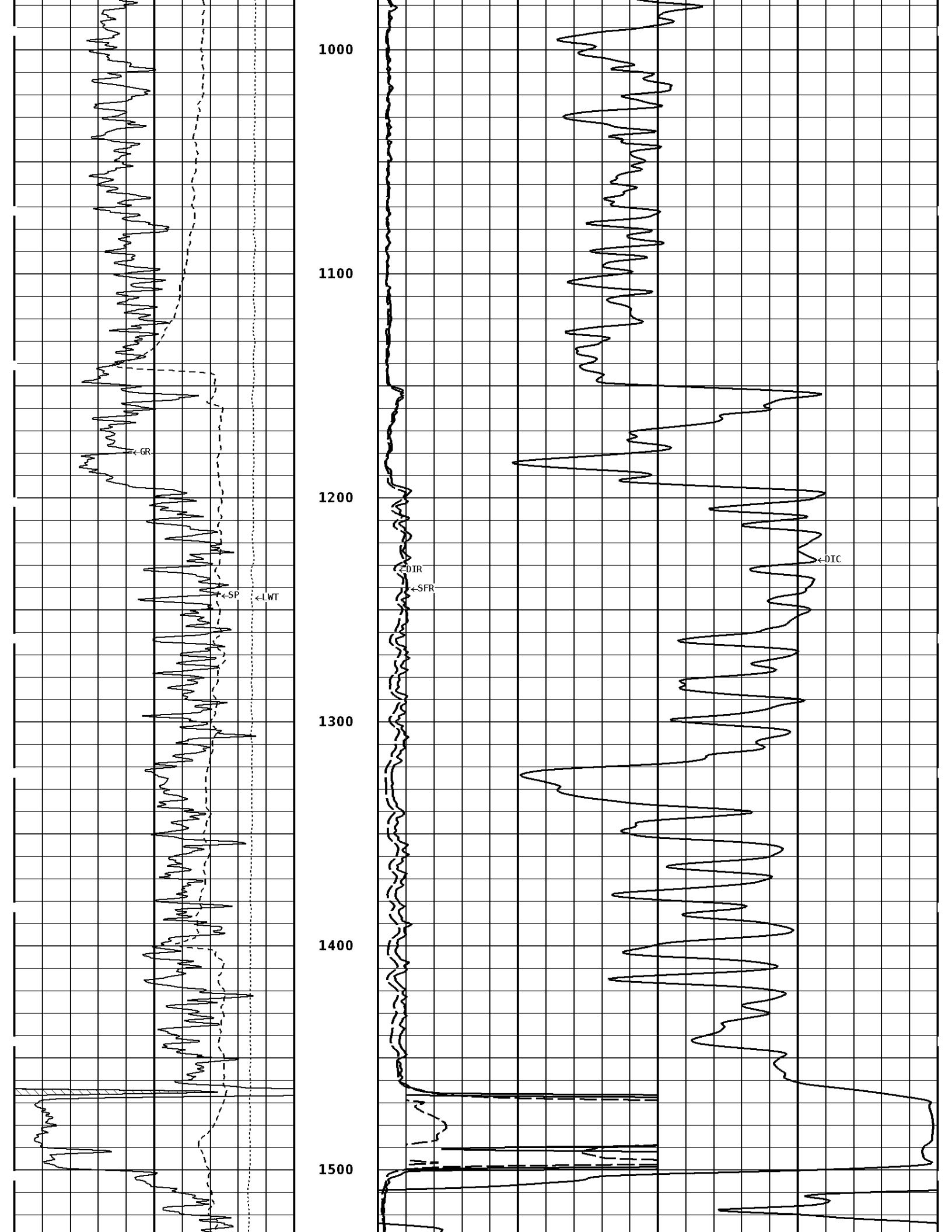
DEEP INDUCTION
OHMM
0.0 — 500.0
0.0 — 50.0

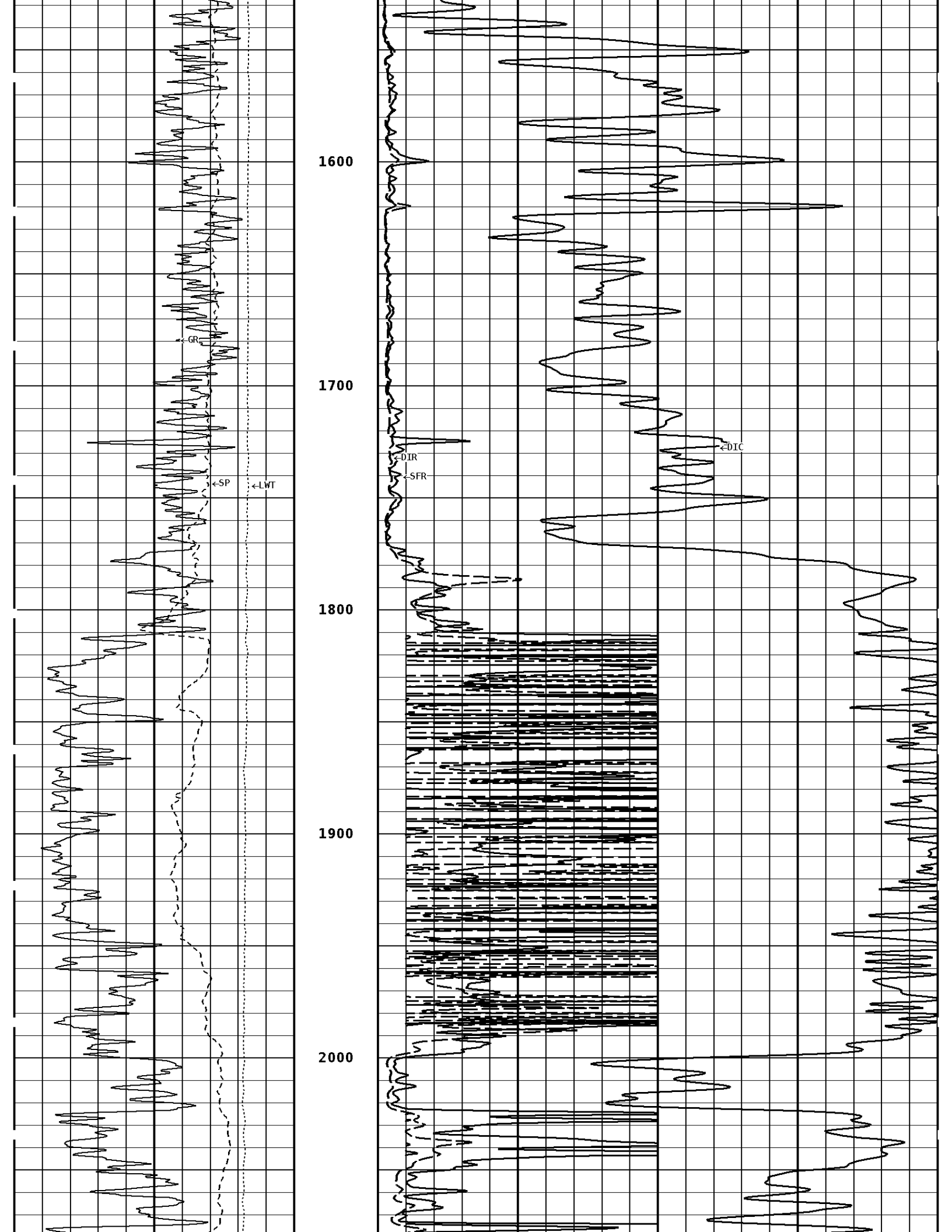
DEEP CONDUCTIVITY
MMHO
2000 — 1000
1000 — 0

1:600 SECTION
2 INCH




500
600
700
800
900
GR
SP
LWT
DIR
SFR
DIC


1000
1100
1200
1300
1400
1500
GR
SP
LWT
DIR
SFR
DIC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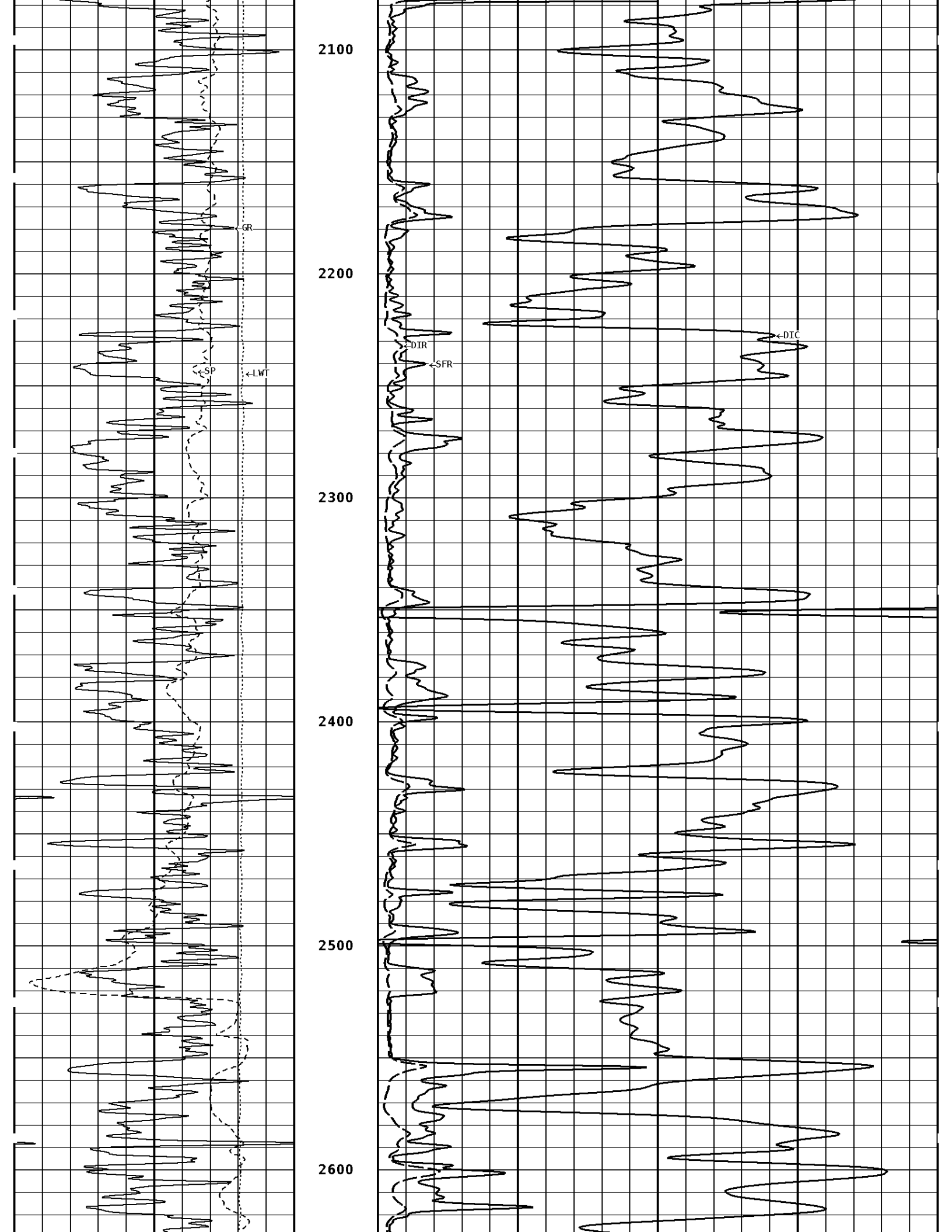
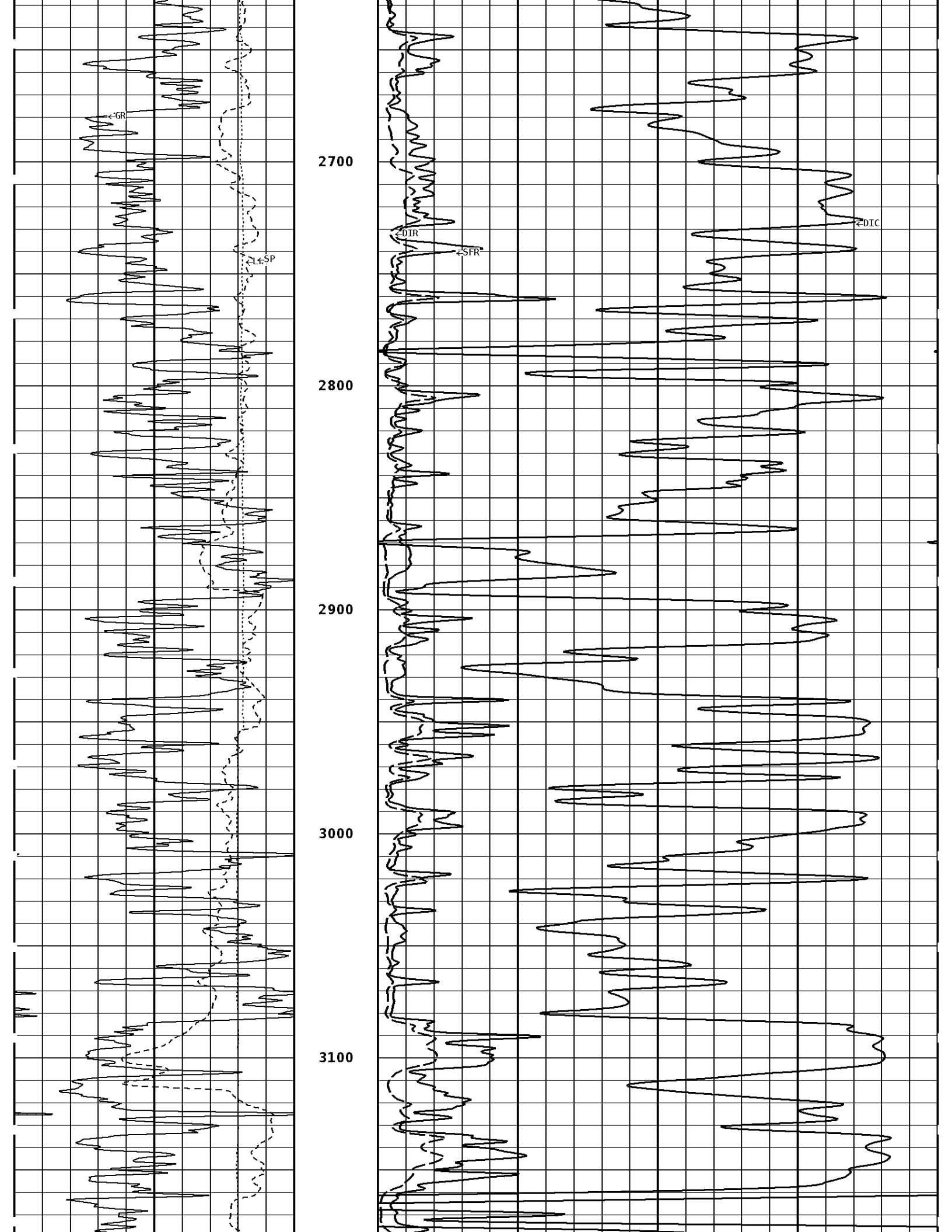
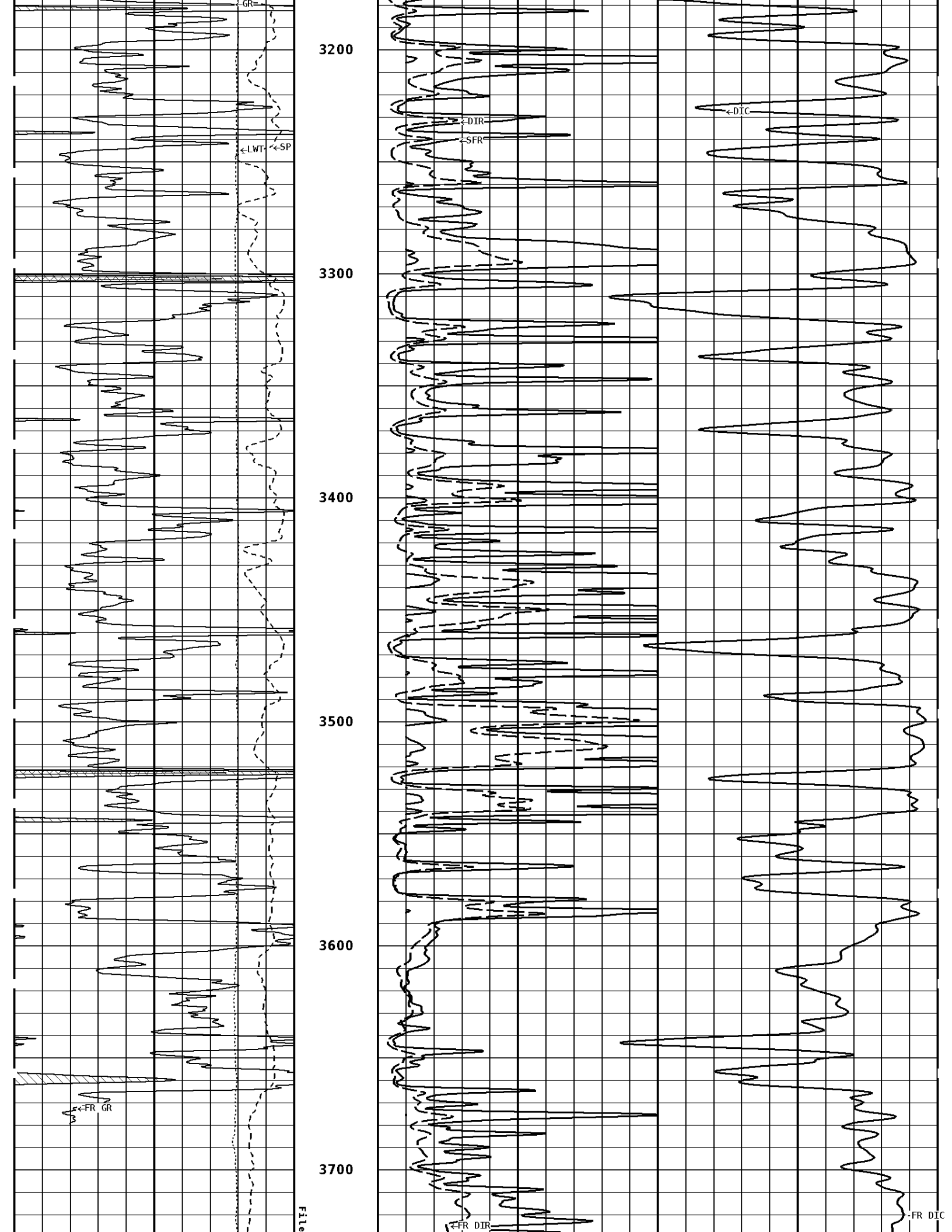
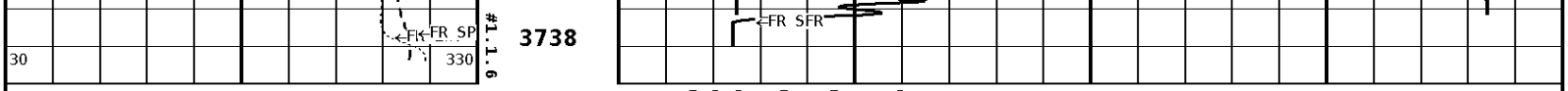
1700
1800
1900
2000
GR
SP
LWT
DIR
SFR
DIC


2100
2200
2300
2400
2500
2600
GR
SP
LWT
DIR
SFR
DIC


GR
SP
2700
DIR
SFR
DIC
2800
2900
3000
3100


GR
LWT
SP
3200
DIR
SFR
DIC
3300
3400
3500
3600
FR GR
3700
FR DIR
FR DIC



1:600 SECTION

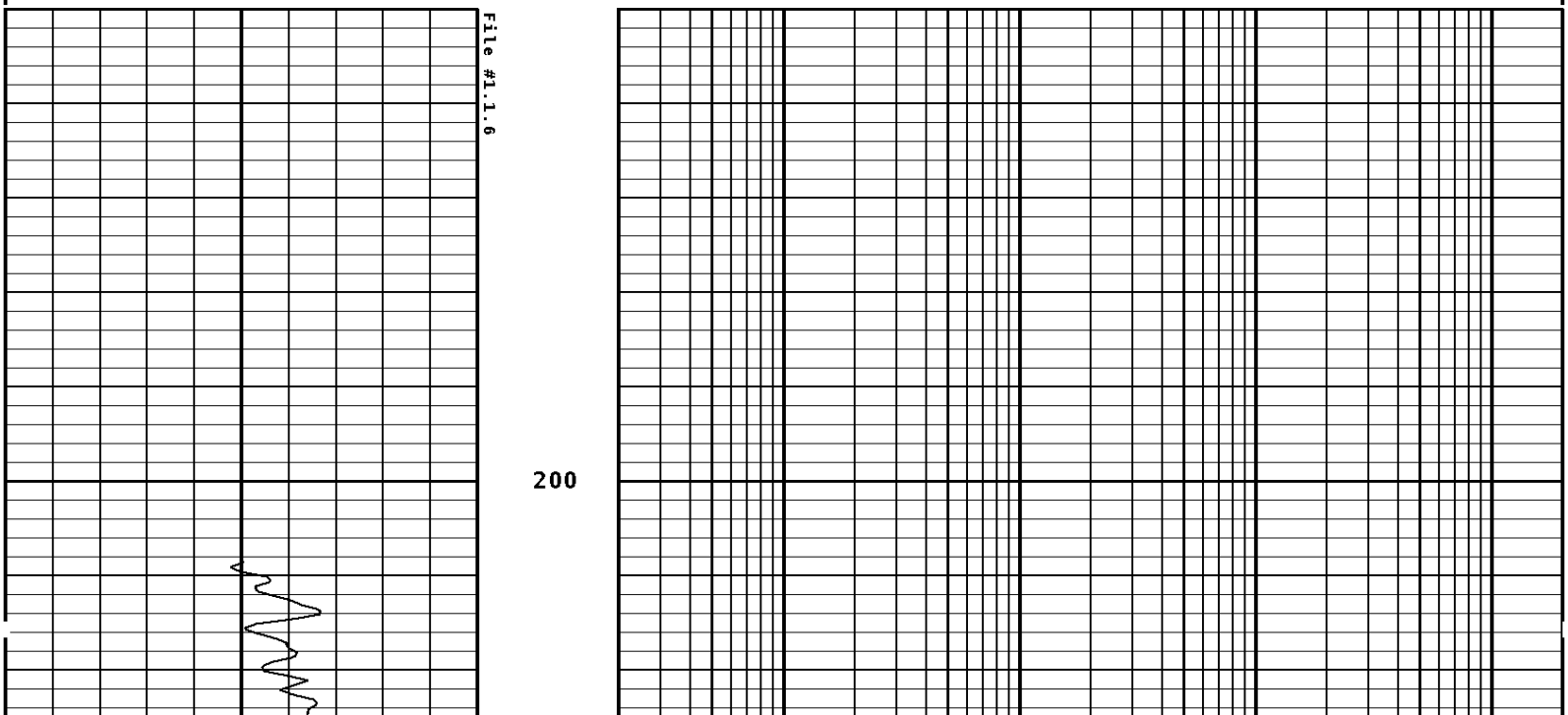
2 INCH

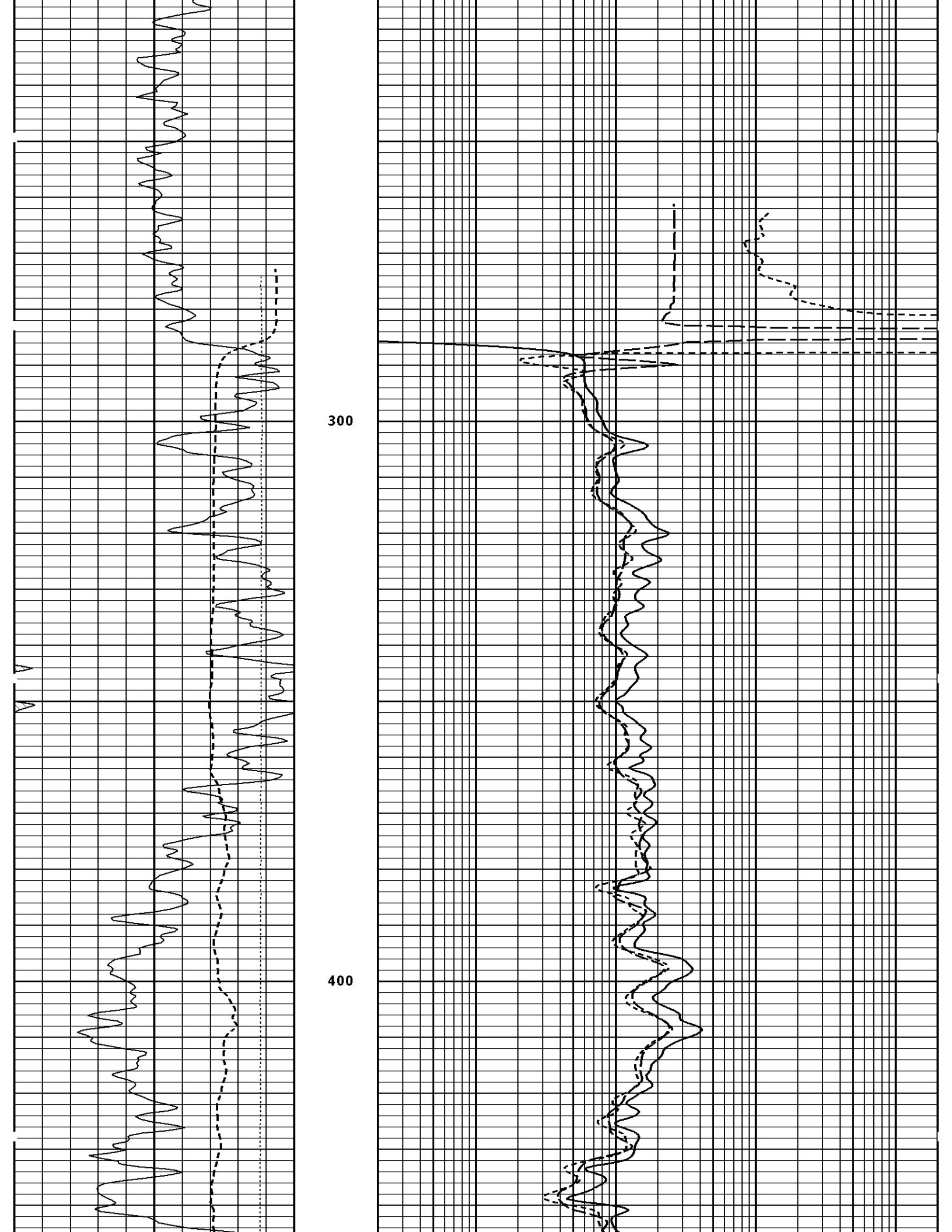
GAMMA RAY API UNITS	DEEP CONDUCTIVITY MMHO
150 300 0 150	2000 1000 1000 0
SPONTANEOUS POTENTIAL mV	**DEEP INDUCTION OHMM**
→| |←30	0.0 500.0 0.0 50.0
TENSION LBS	**SHALLOW FOCUSED RESISTIVITY OHMM**
10000 0	0.0 500.0 0.0 50.0

Well File: AND_PEL_1_DEC_18_QUINT **Scale:** 1:240
Segment: V1.D1.S6 MAIN **Acquired:** Not Available
Reference: 0 **Processed:** Not Available

TENSION LBS	SHALLOW FOCUSED RESISTIVITY OHMM
10000 0	0.2 2000.0
SPONTANEOUS POTENTIAL mV	**MEDIUM INDUCTION OHMM**
→| |←30	0.2 2000.0
GAMMA RAY API UNITS	**DEEP INDUCTION OHMM**
150 300 0 150	0.2 2000.0

1:240 MAIN SECTION




300
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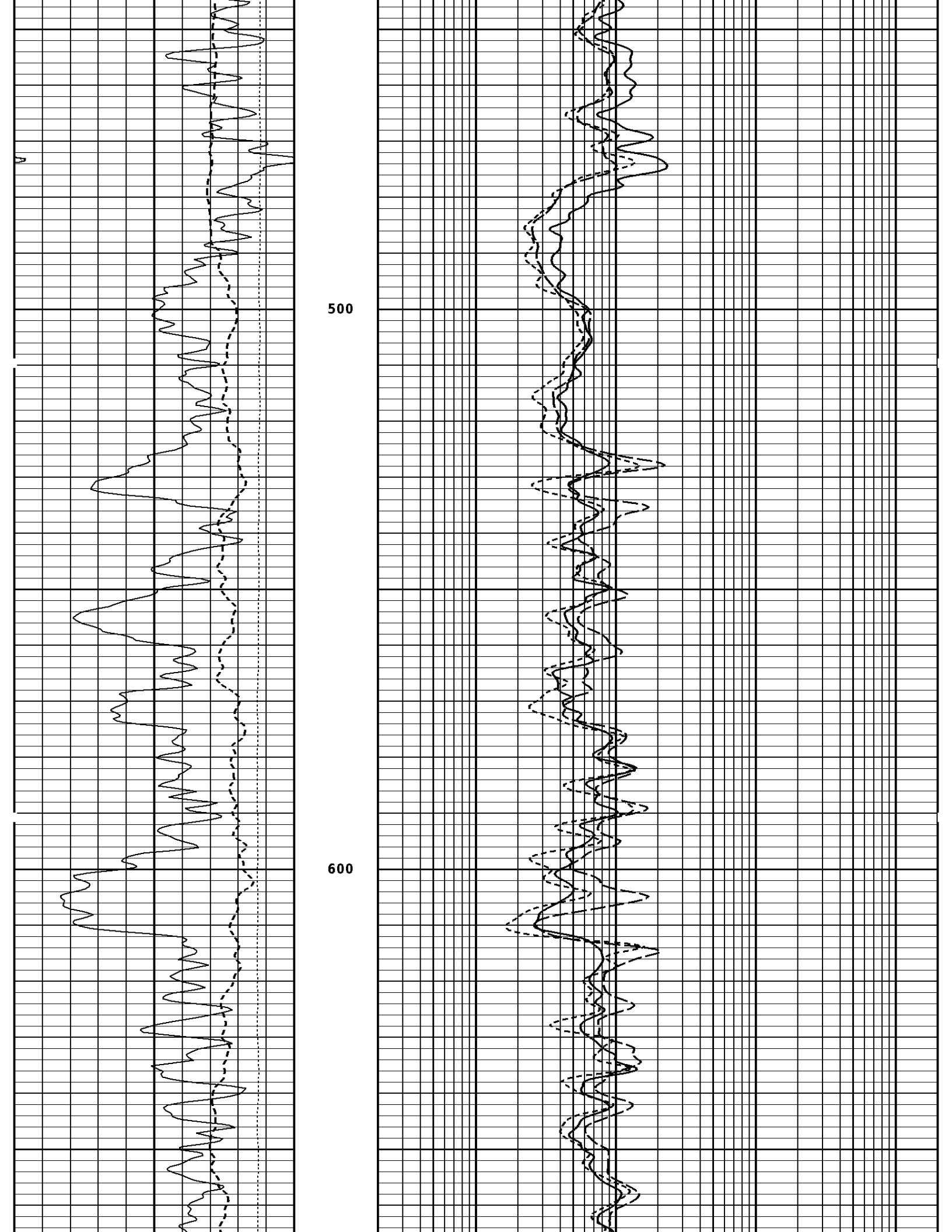
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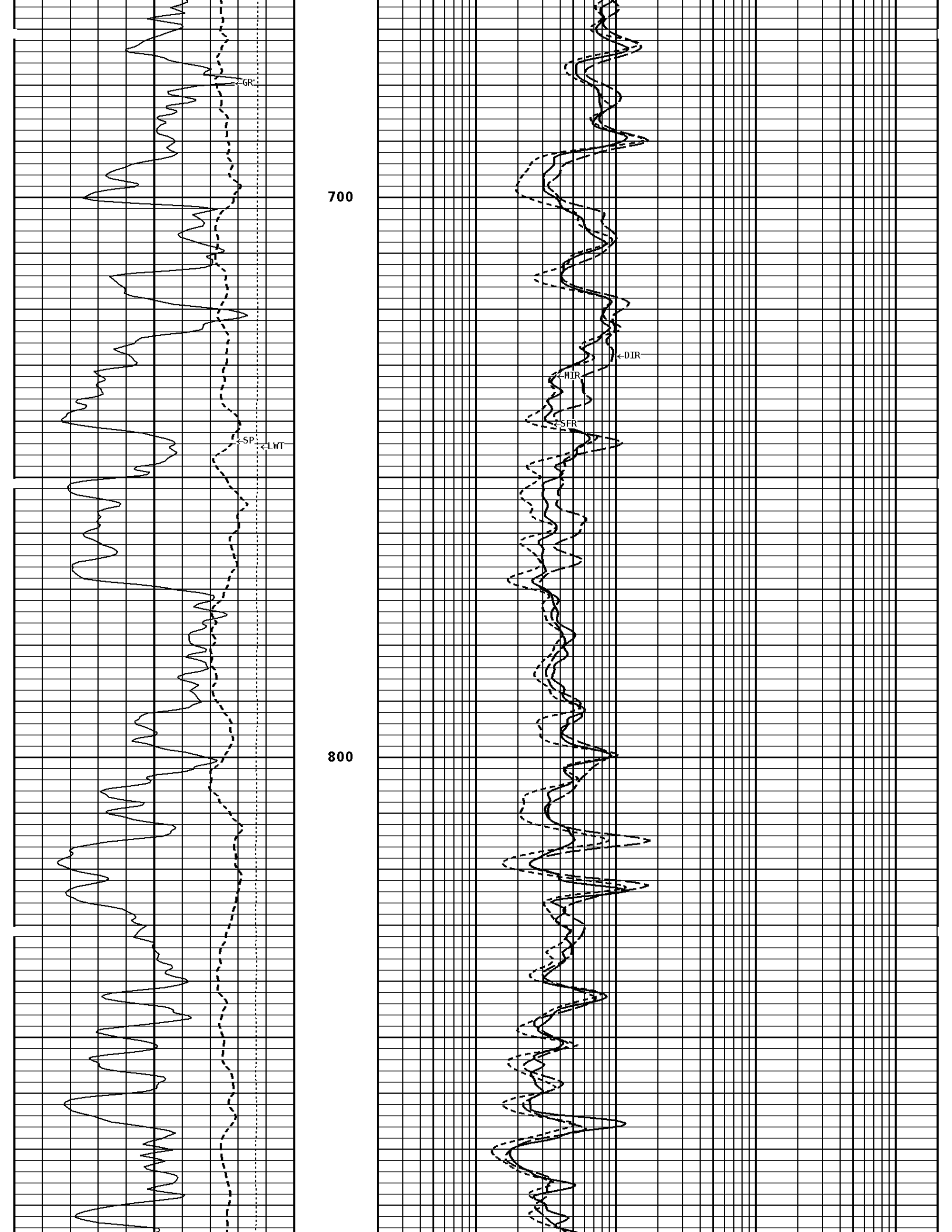
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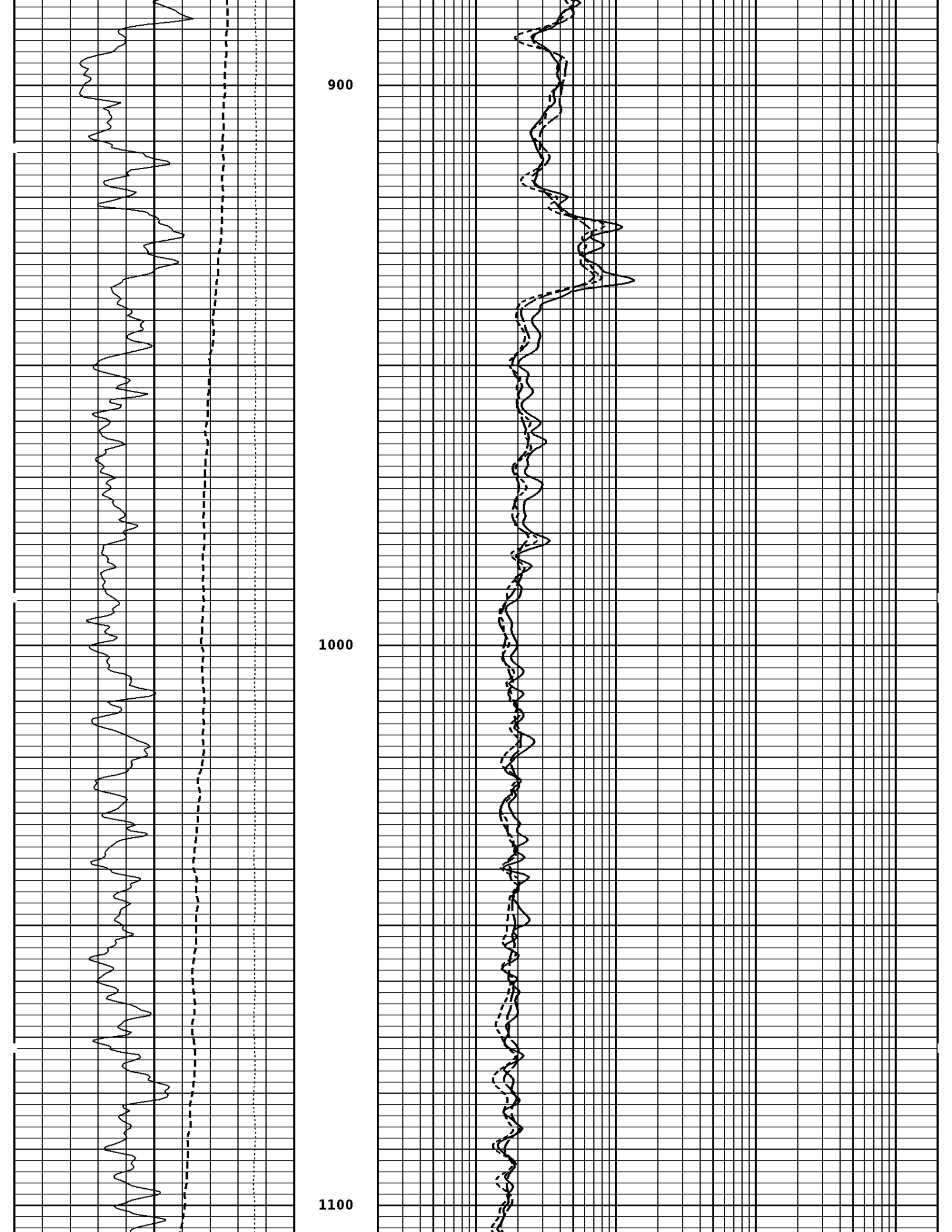
700
DIR
MIR
SFR
SP
LWT
800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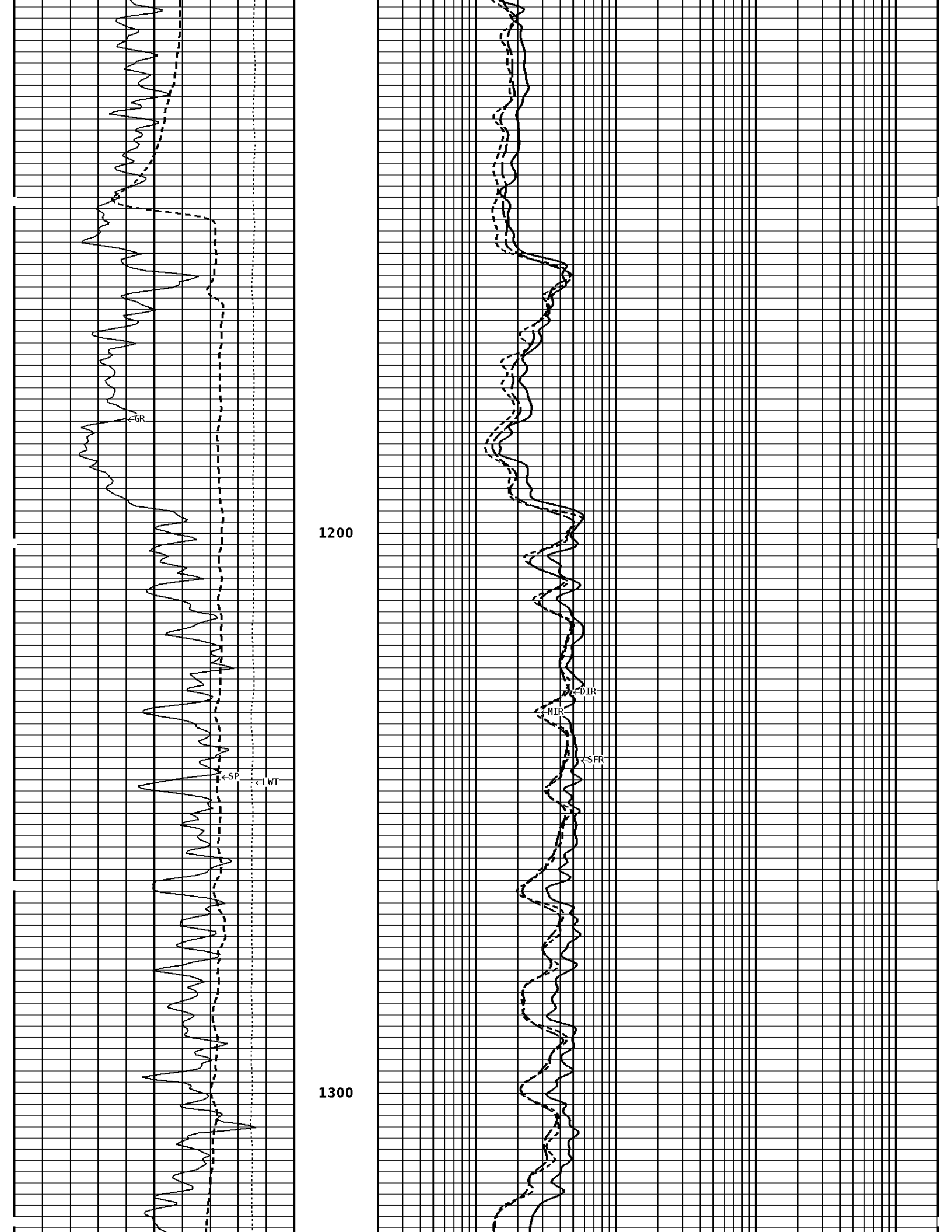
1000
1100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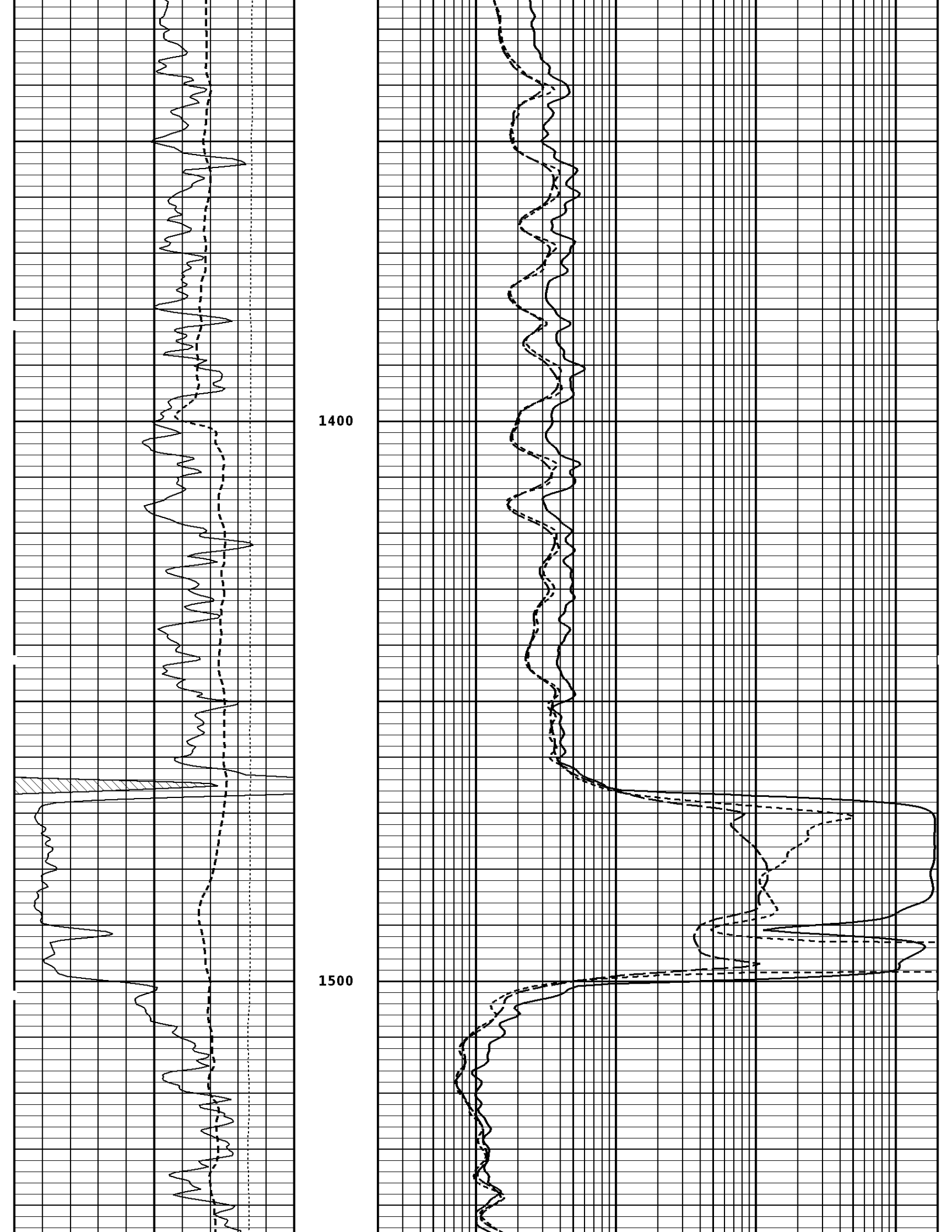
←SP
←LWT
1200
←DIR
←MIR
←SFR
1300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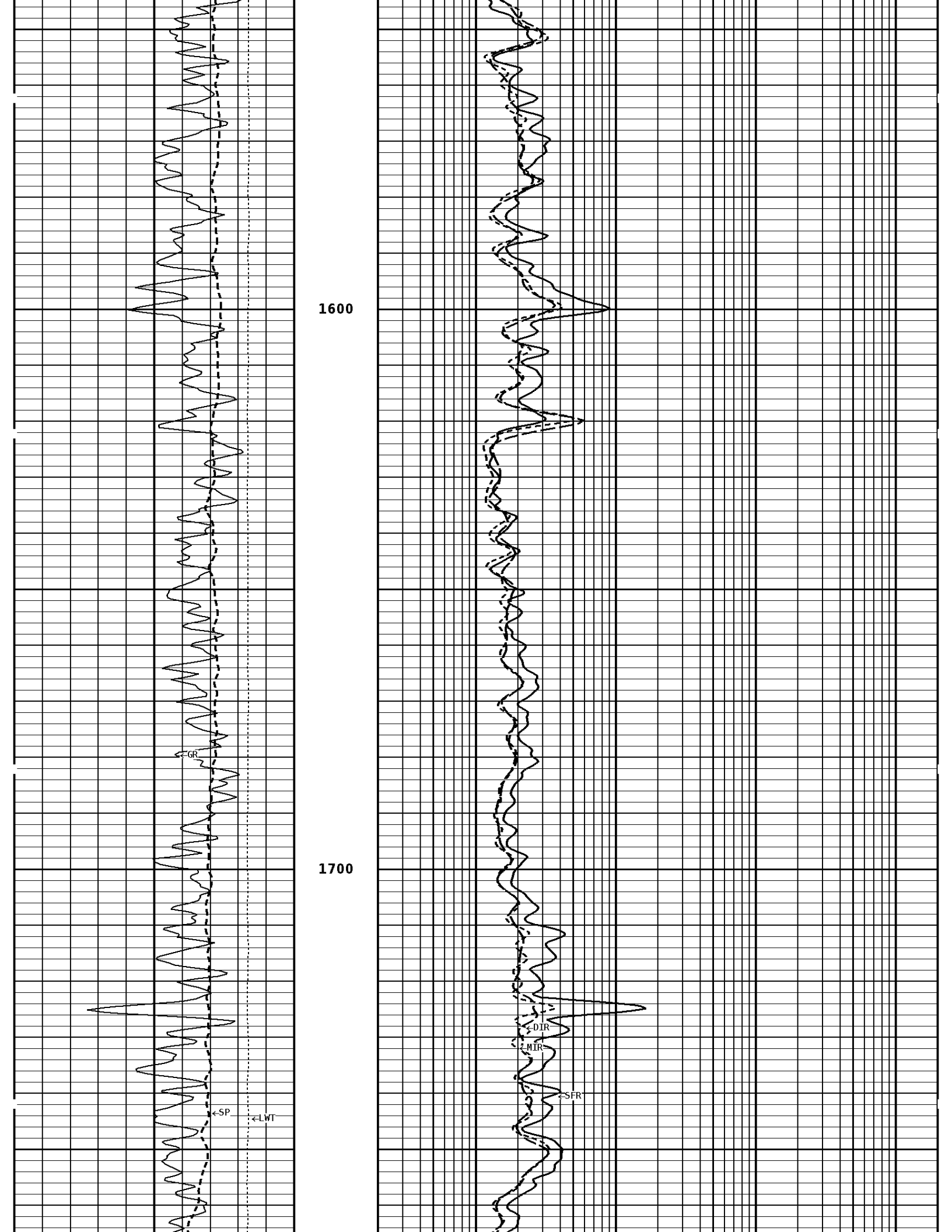
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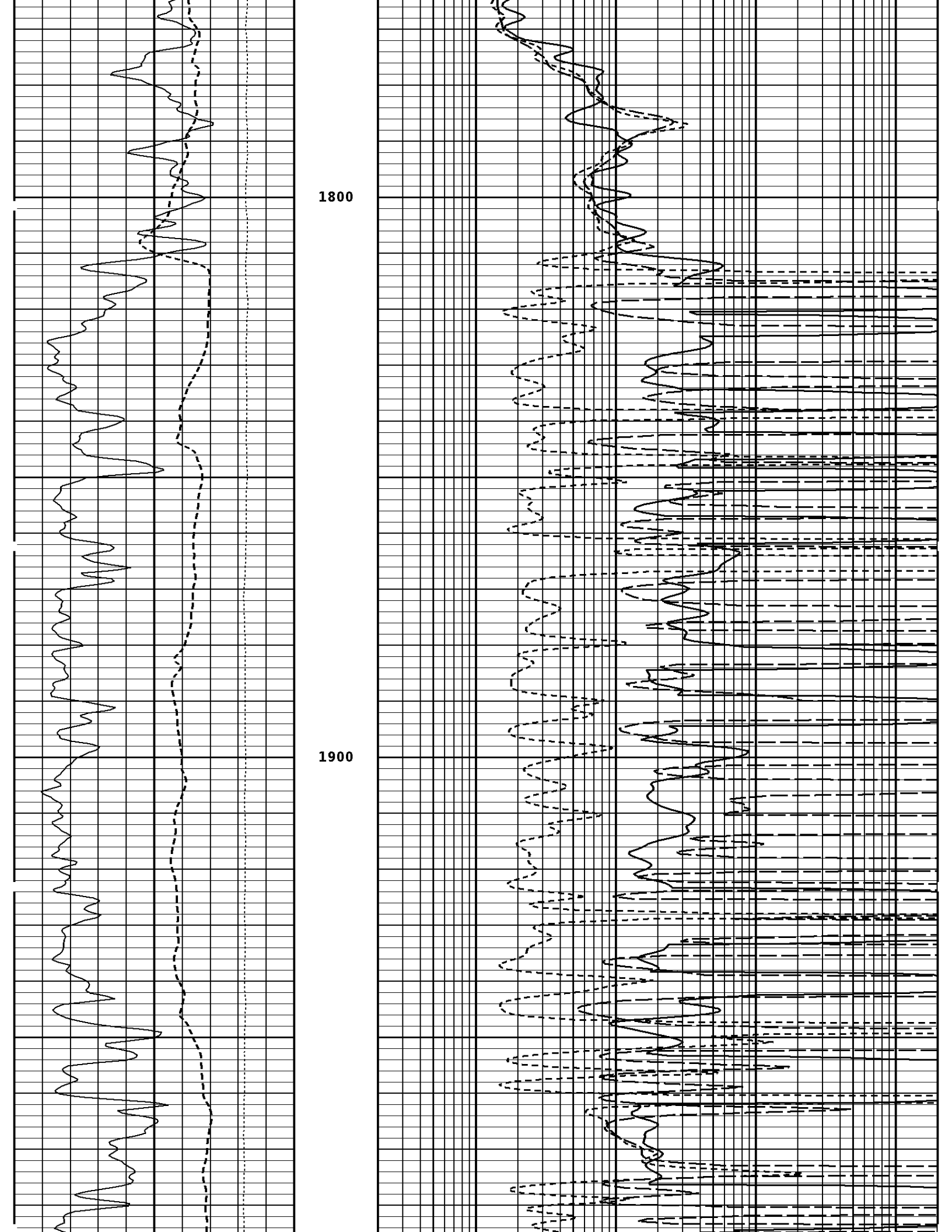
1700
GR
SP
LWT
DIR
MIR
SFR


1800
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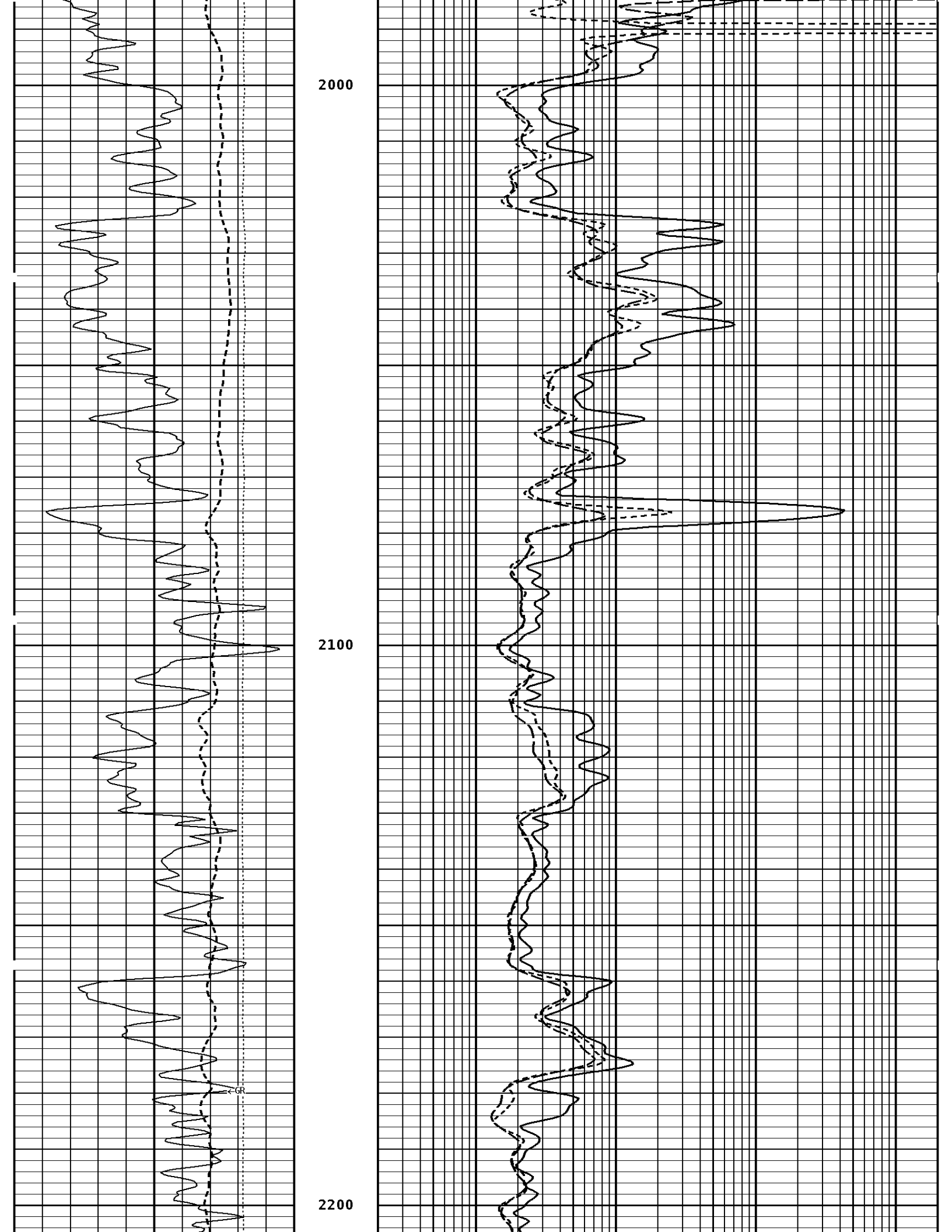
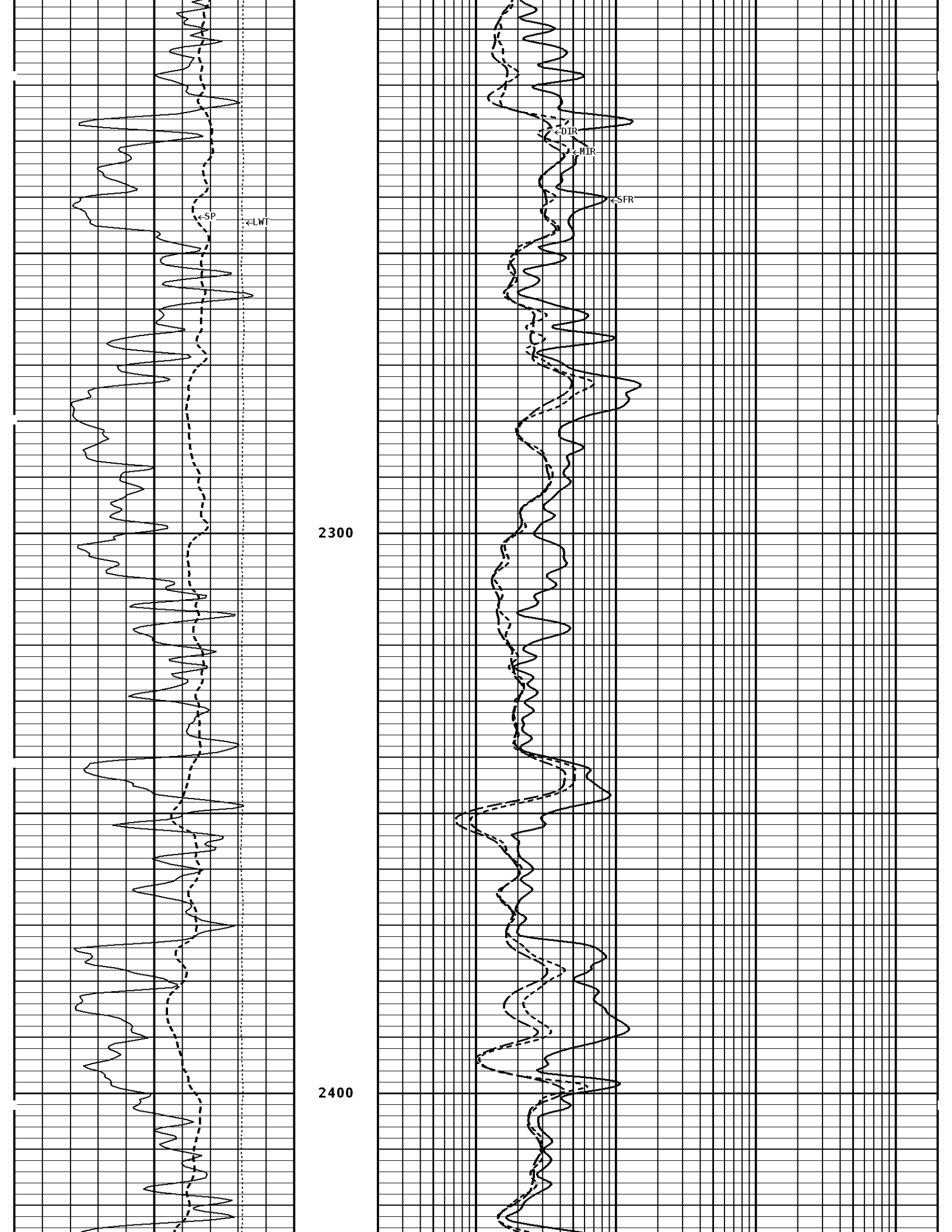
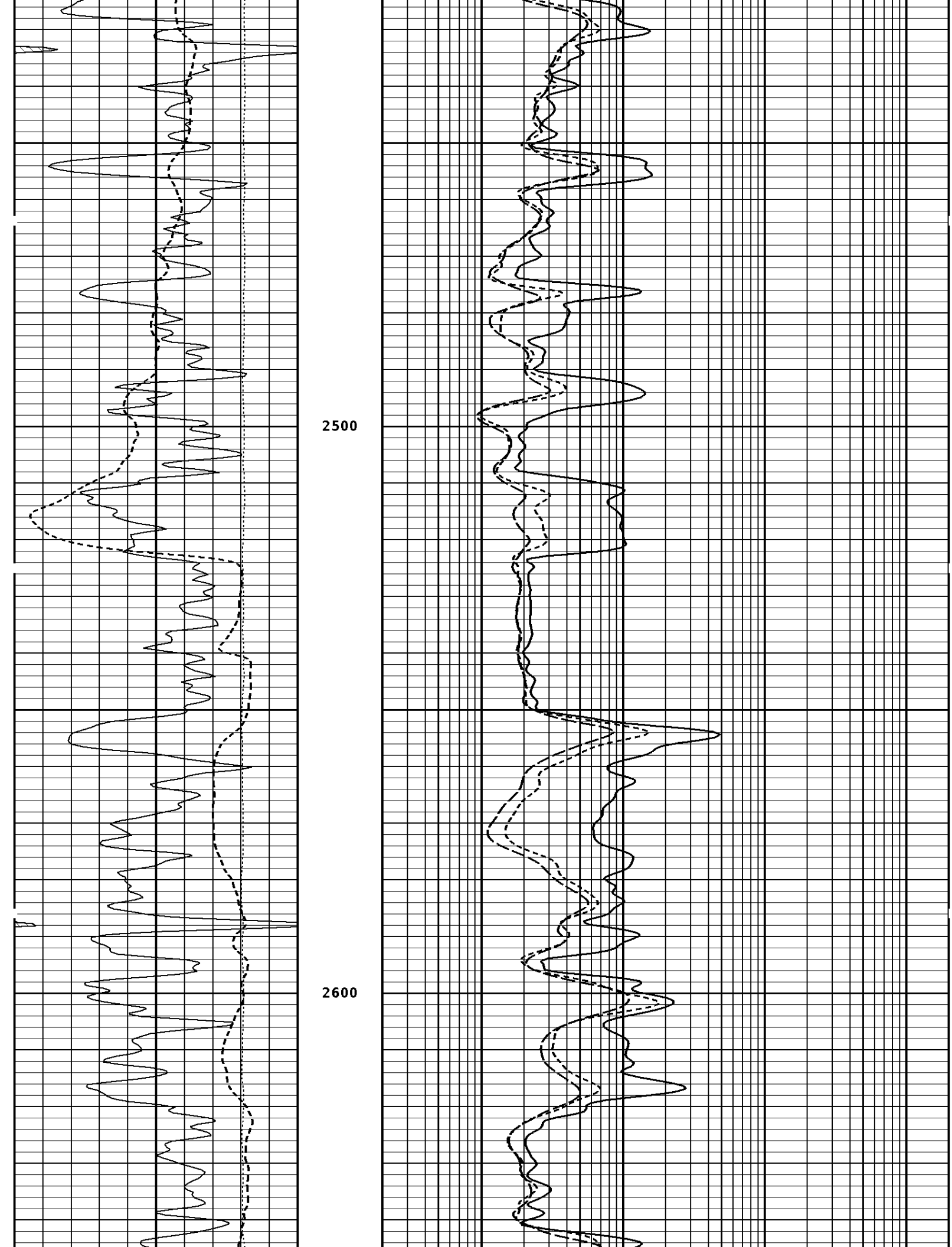

2000
2100
2200
CGR


SP
LWT
DIR
MIR
SFR
2300
2400


2500
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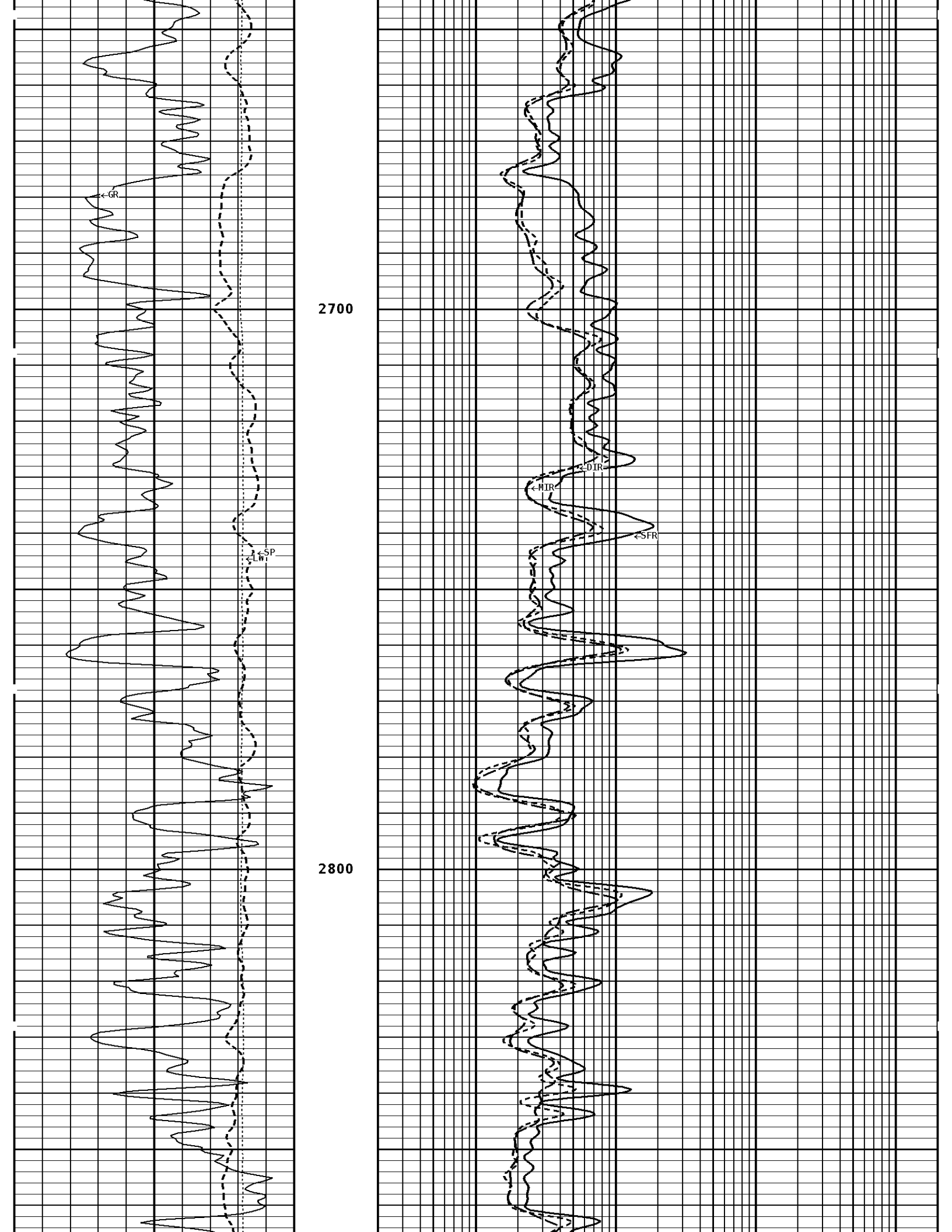
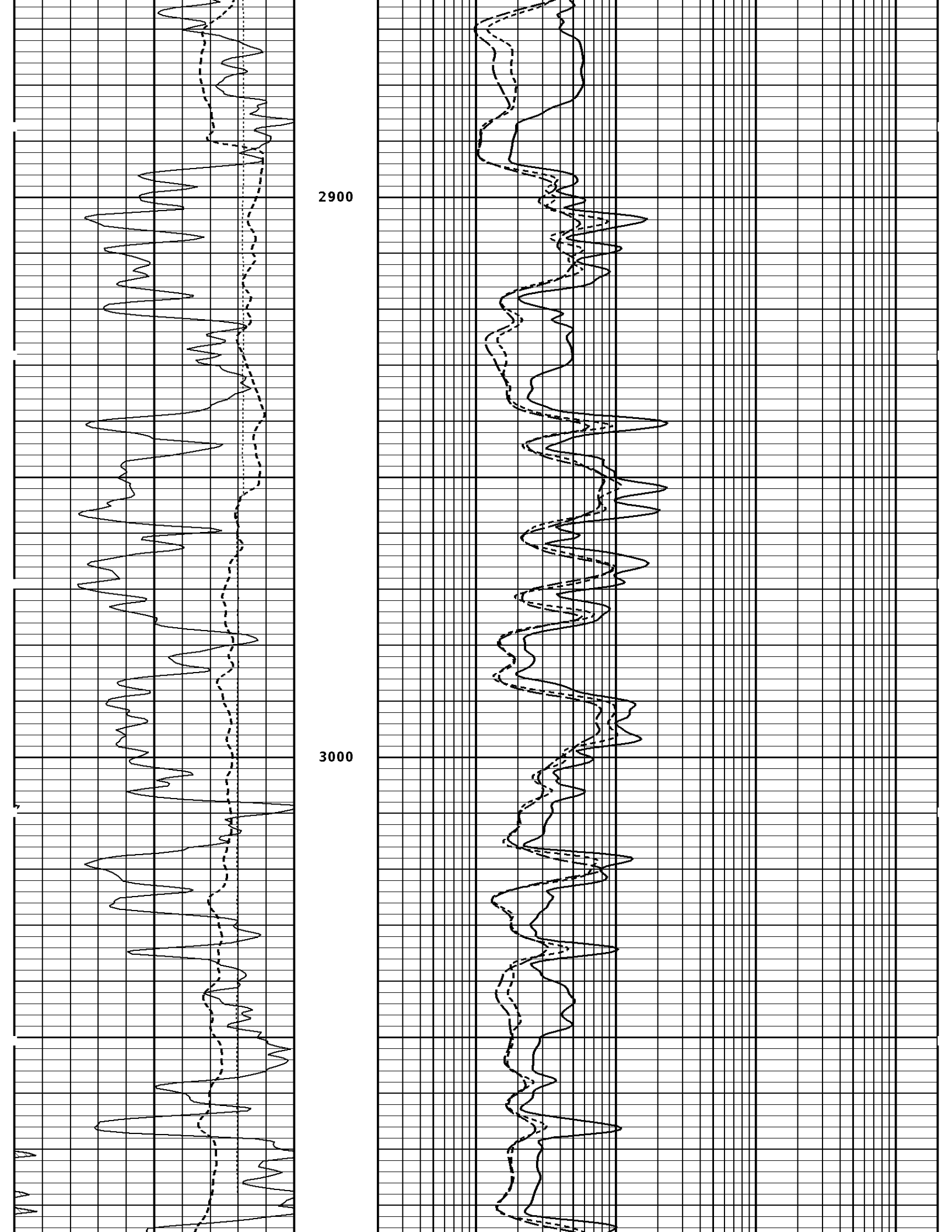

GR
2700
DIR
MIR
SFR
SP
LW1
2800


2900
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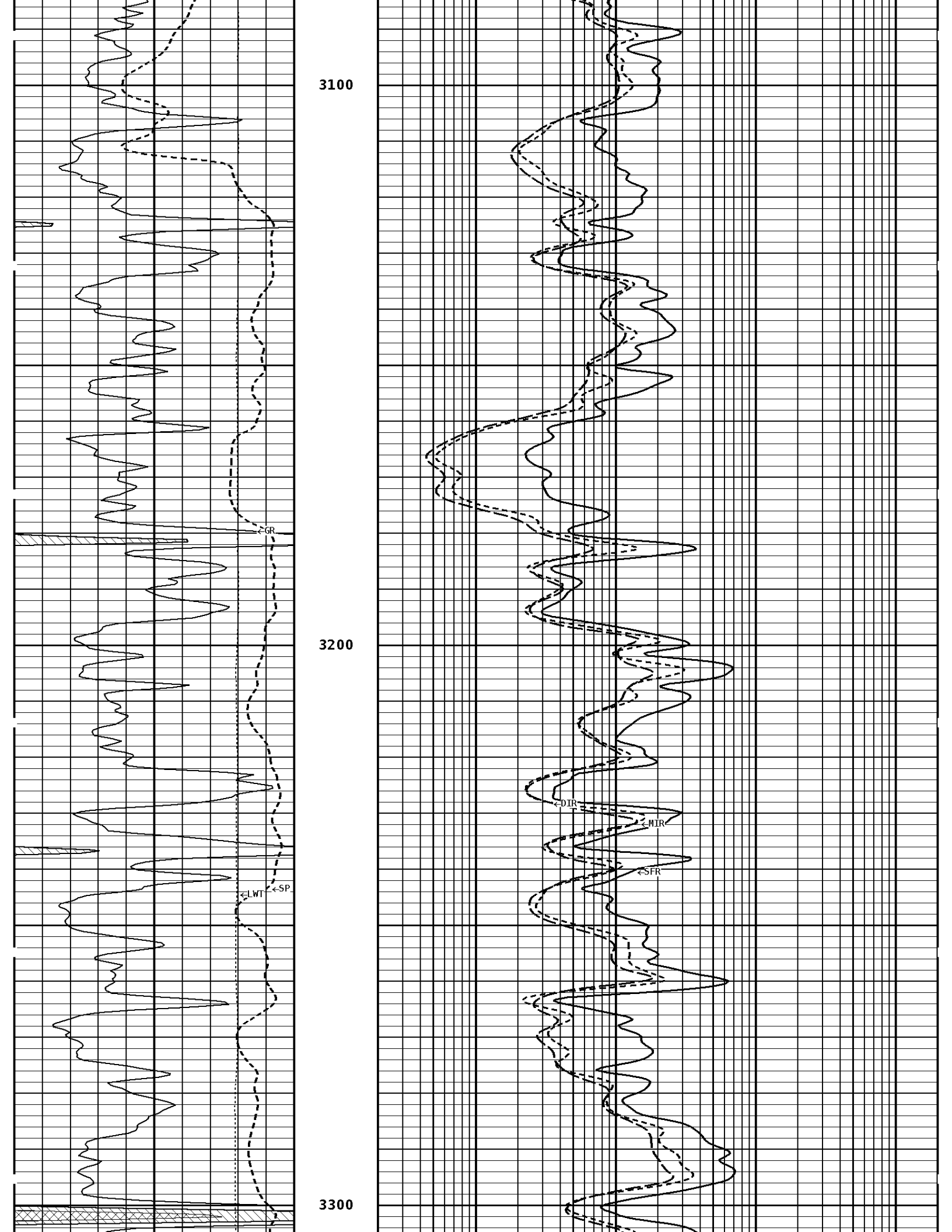
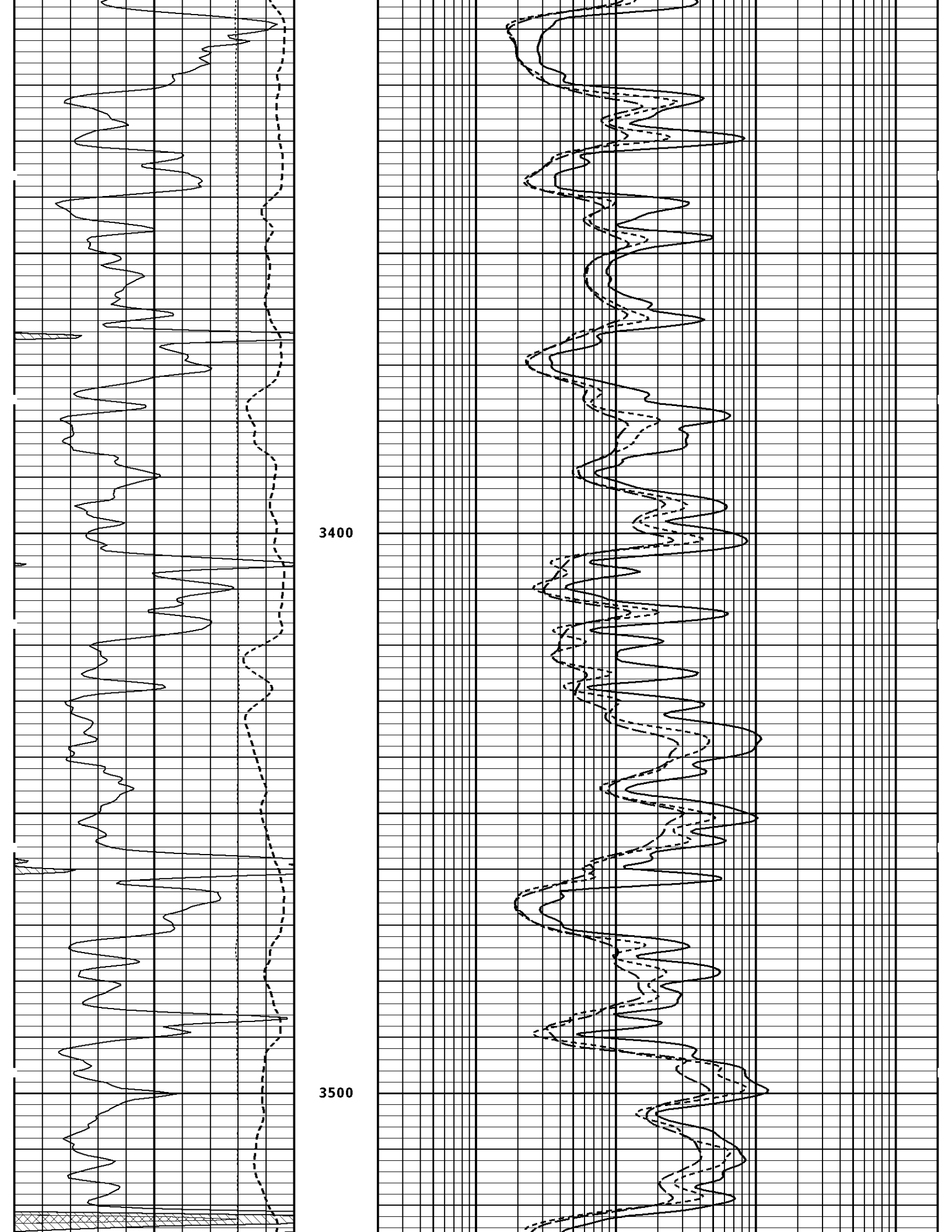
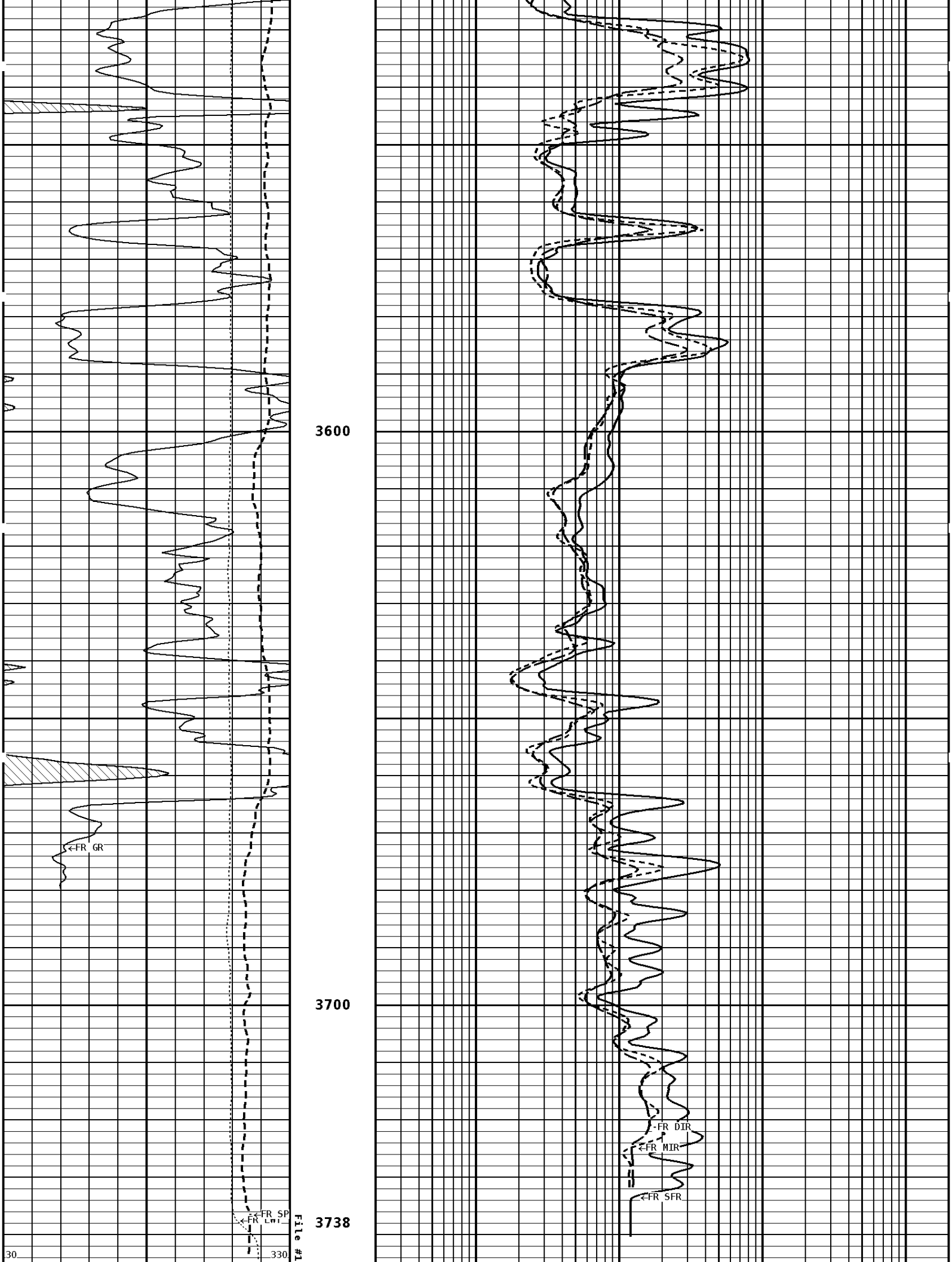
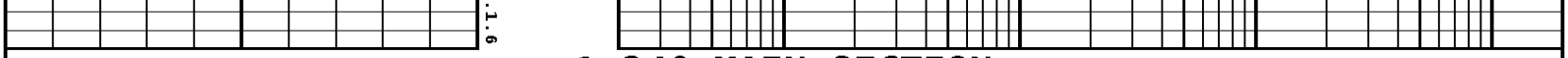

3100
3200
3300
GR
LWT
SP
DIR
MIR
SFR


3400
3500


3600
3700
3738
←FR GR
←FR SP
←FR LMI
←FR DIR
←FR MIR
←FR SFR
30
330



1:240 MAIN SECTION

GAMMA RAY API UNITS	DEEP INDUCTION OHMM
150 300 0 150	0.2 2000.0
SPONTANEOUS POTENTIAL mV	**MEDIUM INDUCTION OHMM**
→| |←30	0.2 2000.0
TENSION LBS	**SHALLOW FOCUSED RESISTIVITY OHMM**
10000 0	0.2 2000.0

*** Borehole Zone Factors ***

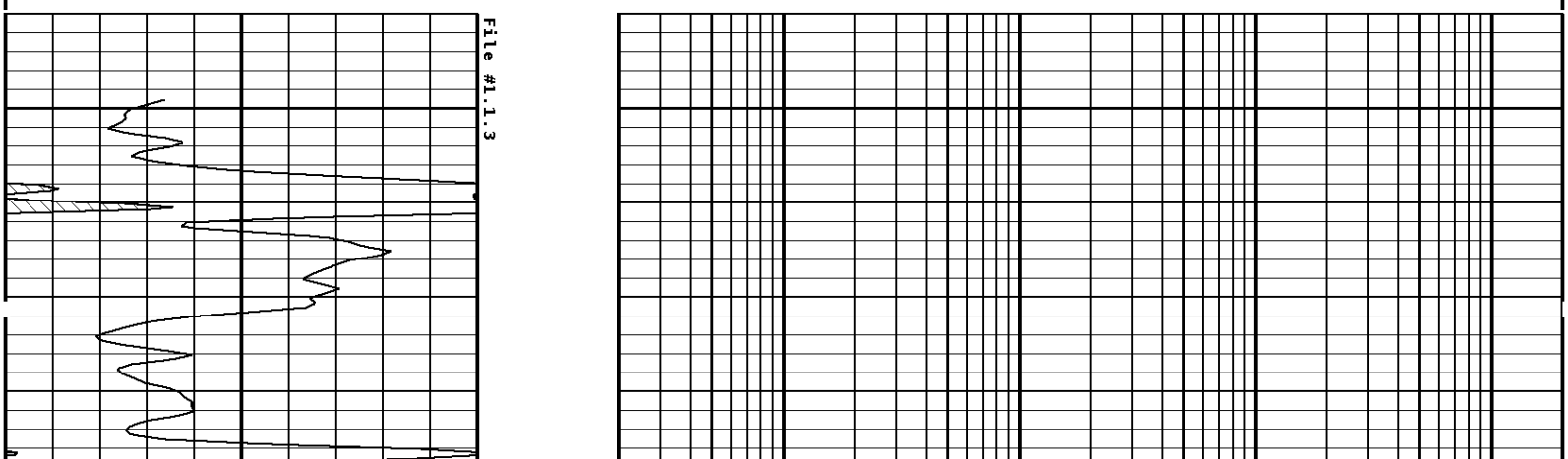
Zone 1 99999.0 to 0.0 Feet

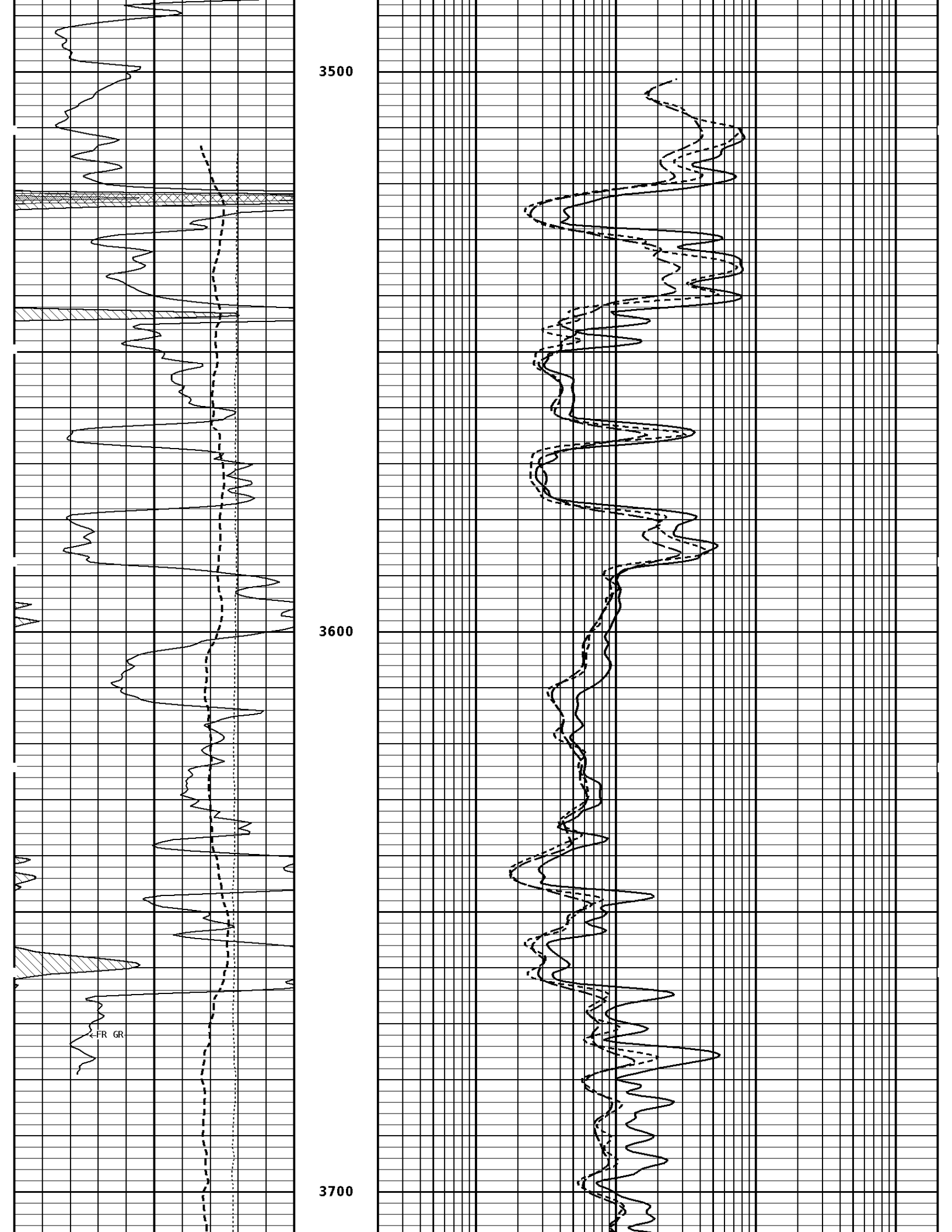
Temperature Gradient	1.00	DFHF
BHT Depth	3738.000	ft
Borehole Temperature	95.0	degF
Drill Bit Size	7.875	in
Resistivity Of Mud	0.700	ohm/m
Resistivity Of Mud Temperature	60.00	degF

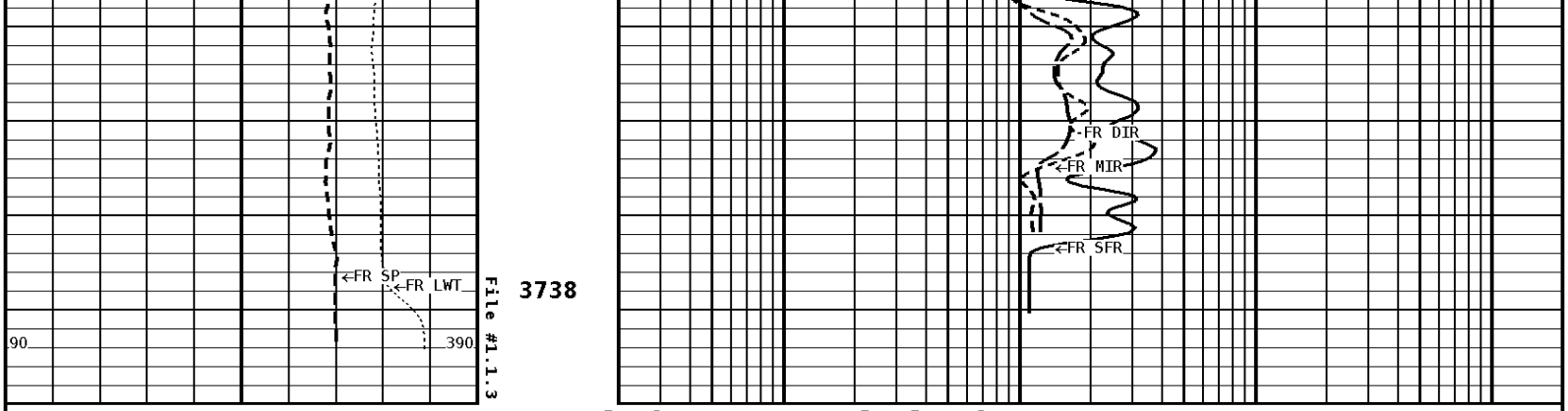
Well File: AND_PEL_1_DEC_18_QUINT **Scale:** 1:240
Segment: V1.D1.S3 RE **Acquired:** 2012-12/18 14:27 3.2.0-11401
Reference: 0 **Processed:** 2012-12/18 14:40 3.2.0-11401

TENSION LBS	SHALLOW FOCUSED RESISTIVITY OHMM
10000 0	0.2 2000.0
SPONTANEOUS POTENTIAL mV	**MEDIUM INDUCTION OHMM**
→| |←30	0.2 2000.0
GAMMA RAY API UNITS	**DEEP INDUCTION OHMM**
150 300 0 150	0.2 2000.0

1:240 REPEAT SECTION




3500
3600
3700
←FR GR



1:240 REPEAT SECTION

GAMMA RAY
API UNITS
150 — 300
0 — 150

SPONTANEOUS POTENTIAL
mV
→| |←30

TENSION
LBS
10000 — 0

DEEP INDUCTION
OHMM
0.2 — 2000.0

MEDIUM INDUCTION
OHMM
0.2 — 2000.0

SHALLOW FOCUSED RESISTIVITY
OHMM
0.2 — 2000.0

* Borehole Zone Factors *

Zone 1 99999.0 to 0.0 Feet

Drill Bit Size	7.875	in
BHT Depth	3738.000	ft
Borehole Temperature	95.0	degF
Temperature Gradient	1.00	DFHF
Resistivity Of Mud	0.700	ohm/m
Resistivity Of Mud Temperature	60.00	degF

* Calibration Summary *

Shop Calibration GRT-B

Performed : 18-NOV-2012 Time : 10:33
Sensor Suite : GR-GR5 ID : GRT-BC-43

	Measured Background	Measured Jig	Units	Calibrated Jig	Units
GR	46	309	CPS	175	GRAPI

Shop Calibration PIT-CA

Performed : 14-NOV-2012 Time : 09:42
Sensor Suite : P-IND-T ID : PIT-AC-13

Medium

	Measured R	Measured X	Calibrated R	Calibrated X	Units
Air	136364	125026	0.6	1.8	MMHOS
Zero	131065	131067	-37.0	59.1	MMHOS
Reference	251007	249348	4963.0	5059.1	MMHOS
Loop	157313	168781	2723.5	978.2	MMHOS
Sonde Error			-12.9	-382.0	MMHOS
Cond			4963.0	5059.1	MMHOS

Deep

	Measured R	Measured X	Calibrated R	Calibrated X	Units
Air	133111	127352	0.3	0.9	MMHOS

Zero	131083	131069	24.8	12.6	MMHOS
Reference	236576	235896	2024.8	2012.6	MMHOS
Loop	154678	172699	1274.4	457.1	MMHOS
Sonde Error			4.6	-122.4	MMHOS
Cond			2024.8	2012.6	MMHOS

Temperature

Measured Low	Measured High	Calibrated Low	Calibrated High	Units
16980.0	56920.0	70.0	350.0	DEGF

Performed : 14-NOV-2012 Time : 10:00
Sensor Suite : SFL ID : PIT-AC-13

Internal

	Measured Zero	Measured Reference	Calibrated Zero	Calibrated Reference	Units
Im	32768.7	49243.8	0.0	7028.0	uA
Ib	32771.9	49324.2	0.0	1750.0	mA
MOM1	32775.5	60269.6	0.0	175.0	mV
Equivalent SFL				43.97	OHMM

Performed : 14-NOV-2012 Time : 10:03
Sensor Suite : P-SP ID : PIT-AC-13

Internal

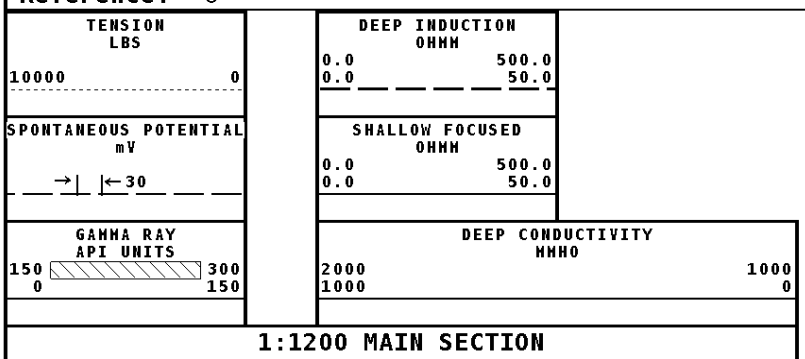
Measured Zero	Measured Reference	Calibrated Zero	Calibrated Reference	Units
32769.2	58922.1	0.0	1000.0	mV

Performed : 14-NOV-2012 Time : 10:06
Sensor Suite : P-RMUD ID : PIT-AC-13

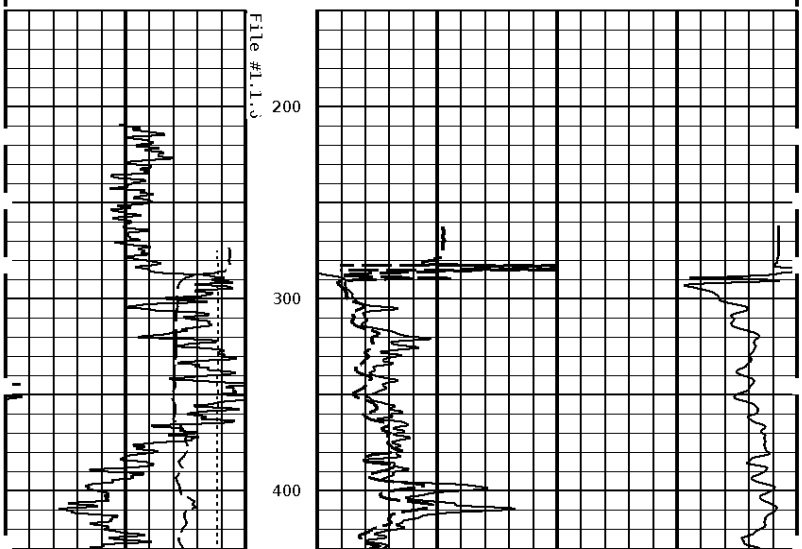
Internal

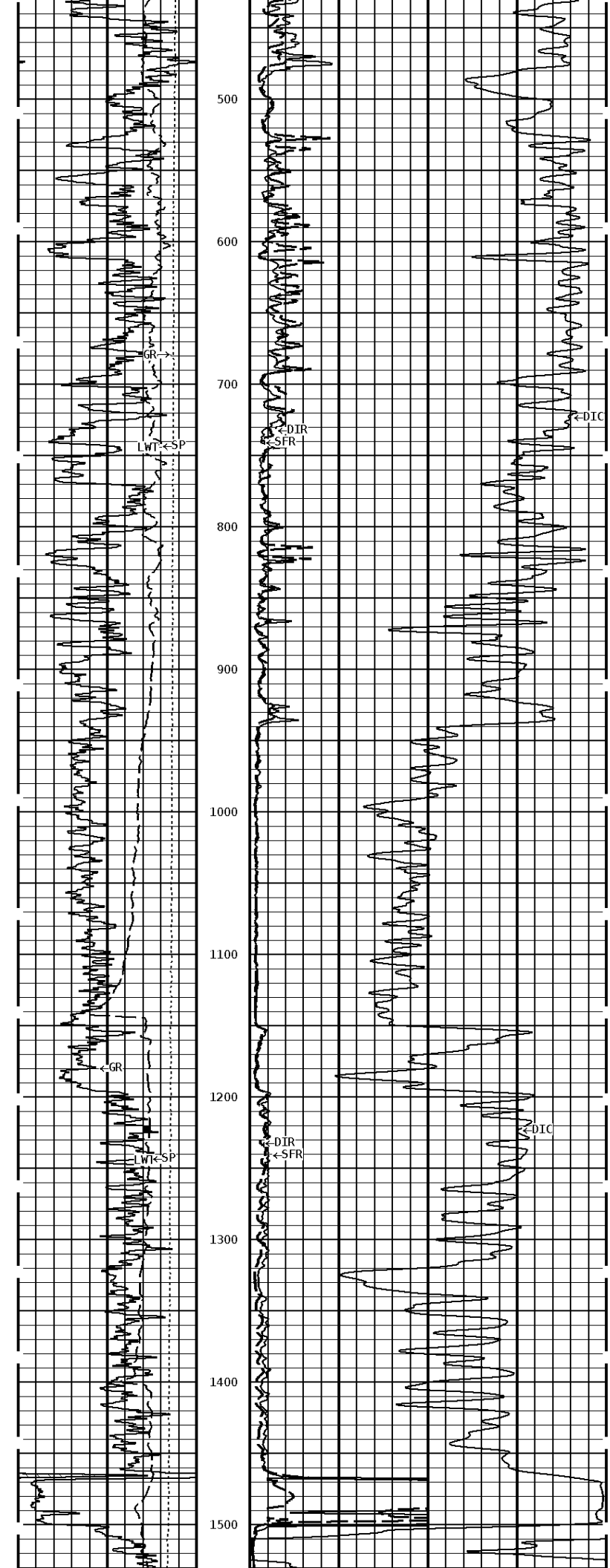
	Measured Zero	Measured Reference	Calibrated Zero	Calibrated Reference	Units
Rmi	0.0	34825.0	0.0	290.6	mA
Rmv	0.0	34825.0	0.0	290.6	mV
Equivalent Rm				0.0871	OHMM

Well File: AND_PEL_1_DEC_18_QUINT **Scale:** 1:1200
Segment: V1.D1.S6 MAIN **Acquired:** Not Available
Reference: 0 **Processed:** Not Available



1:1200 MAIN SECTION




500
600
700
800
900
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1100
1200
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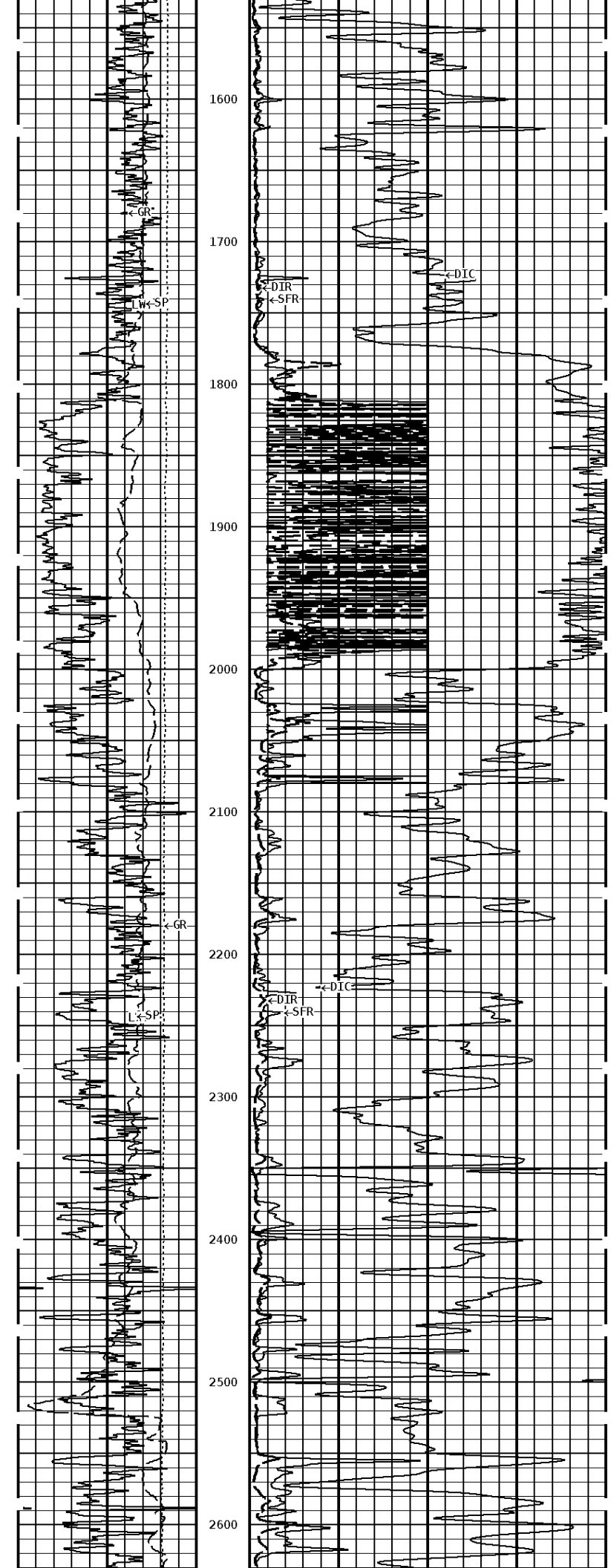
1400
1500
GR
LWT
SP
DIR
SFR
DIC
GR
LWT
SP
DIR
SFR
DIC


1600
1700
1800
1900
2000
2100
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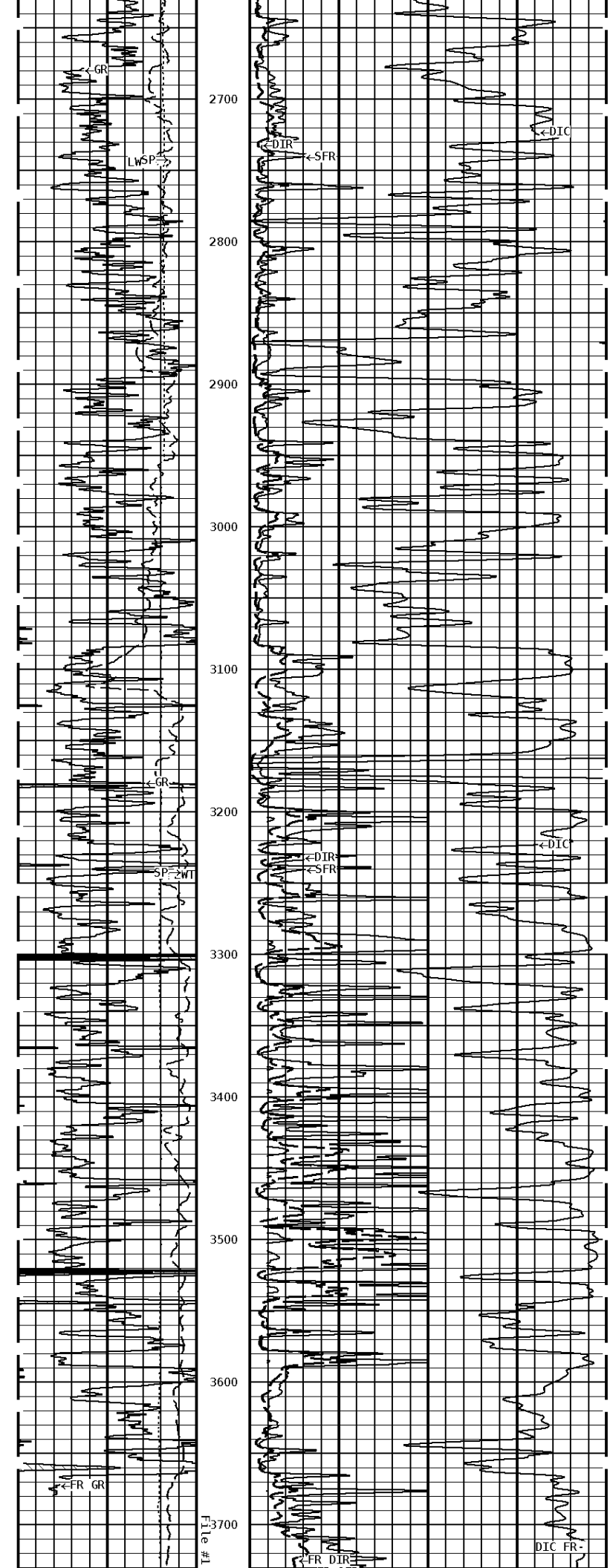
2500
2600
GR
DIR
SFR
LW
SP
DIC
GR
DIR
SFR
DIC
L
SP


GR
LWSP
DIR
SFR
DIC
2700
2800
2900
3000
3100
GR
3200
DIC
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WT
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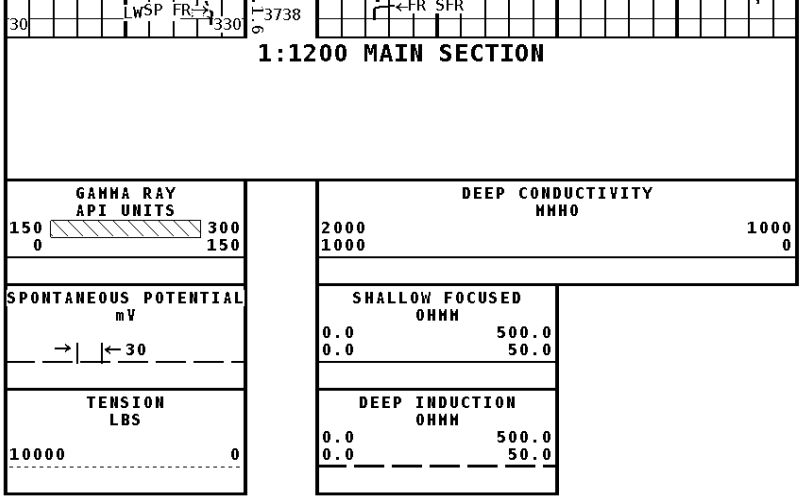
3500
3600
FR GR
3700
FR DIR
DIC FR
File I#



Tucker ENERGY SERVICES

Company:	ANDERSON ENERGY, INC
Well:	PELTON A #1
Location:	1196' FSL & 1230' FWL
Logged:	12-18-2012
K.B. Elev:	2137.0 Ft