



**COMPLETION  
& PRODUCTION  
SERVICES CO.**

**SONIC  
LOG**

Company VINCENT OIL CORPORATION  
Well IRONS #1-31  
Field WILDCAT  
County FORD  
State KANSAS

Company VINCENT OIL CORPORATION  
Well IRONS #1-31  
Field WILDCAT  
County FORD State KANSAS

Location: API # : 15-057-20863-0000  
2255' FNL & 1215' FWL  
SEC 31 TWP 29S RGE 24W  
Permanent Datum GROUND LEVEL Elevation 2577  
Log Measured From KELLY BUSHING 10' A.G.L.  
Drilling Measured From KELLY BUSHING  
Other Services  
CDL/CNL/PE  
DIL/MEL  
Elevation  
K.B. 2587  
D.F. 2585  
G.L. 2577

Date	12/18/12		
Run Number	TWO		
Depth Driller	5455		
Depth Logger	5454		
Bottom Logged Interval	5444		
Top Log Interval	600		
Casing Driller	8 5/8" @ 644		
Casing Logger	642		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 10000 PPM	
Density / Viscosity	9.4/47		
pH / Fluid Loss	10.0/10.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.50 @ 70F		
Rmt @ Meas. Temp	.37 @ 70F		
Rmc @ Meas. Temp	.60 @ 70F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	.27 @ 129F		
Time Circulation Stopped	3 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	129F		
Equipment Number	4010		
Location	HAYS, KANSAS		
Recorded By	JASON CAPPELLUCCI		
Witnessed By	JIM HALL		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

**Comments**

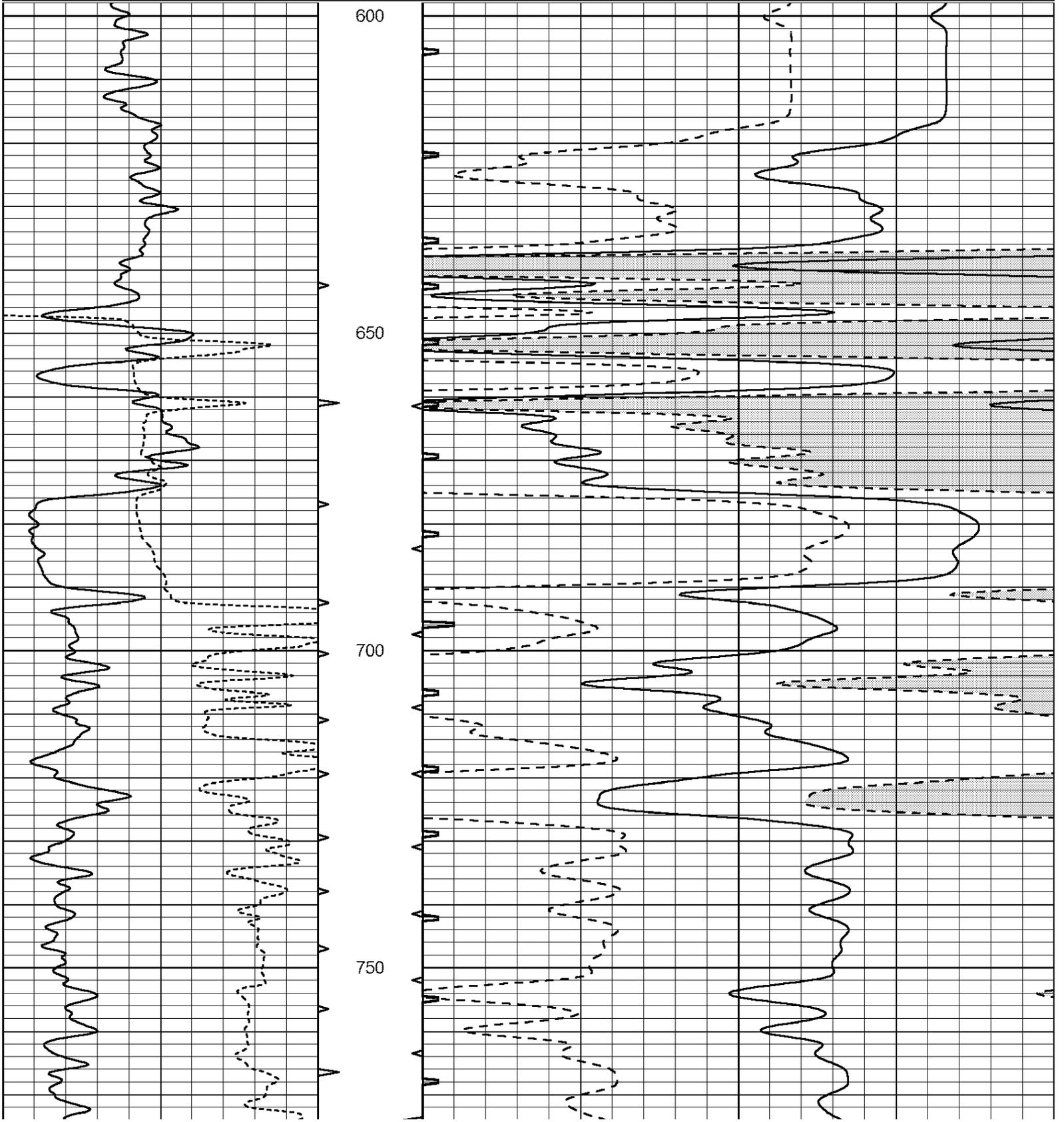
THANK YOU FOR USING SUPERIOR WELL SERVICE HAYS, KANSAS (785) 628-6395  
DIRECTIONS  
MINNEOLA, KS. - 2 N. TO COUNTY LINE RD. - 1 E. - 1/2 N. - E. INTO

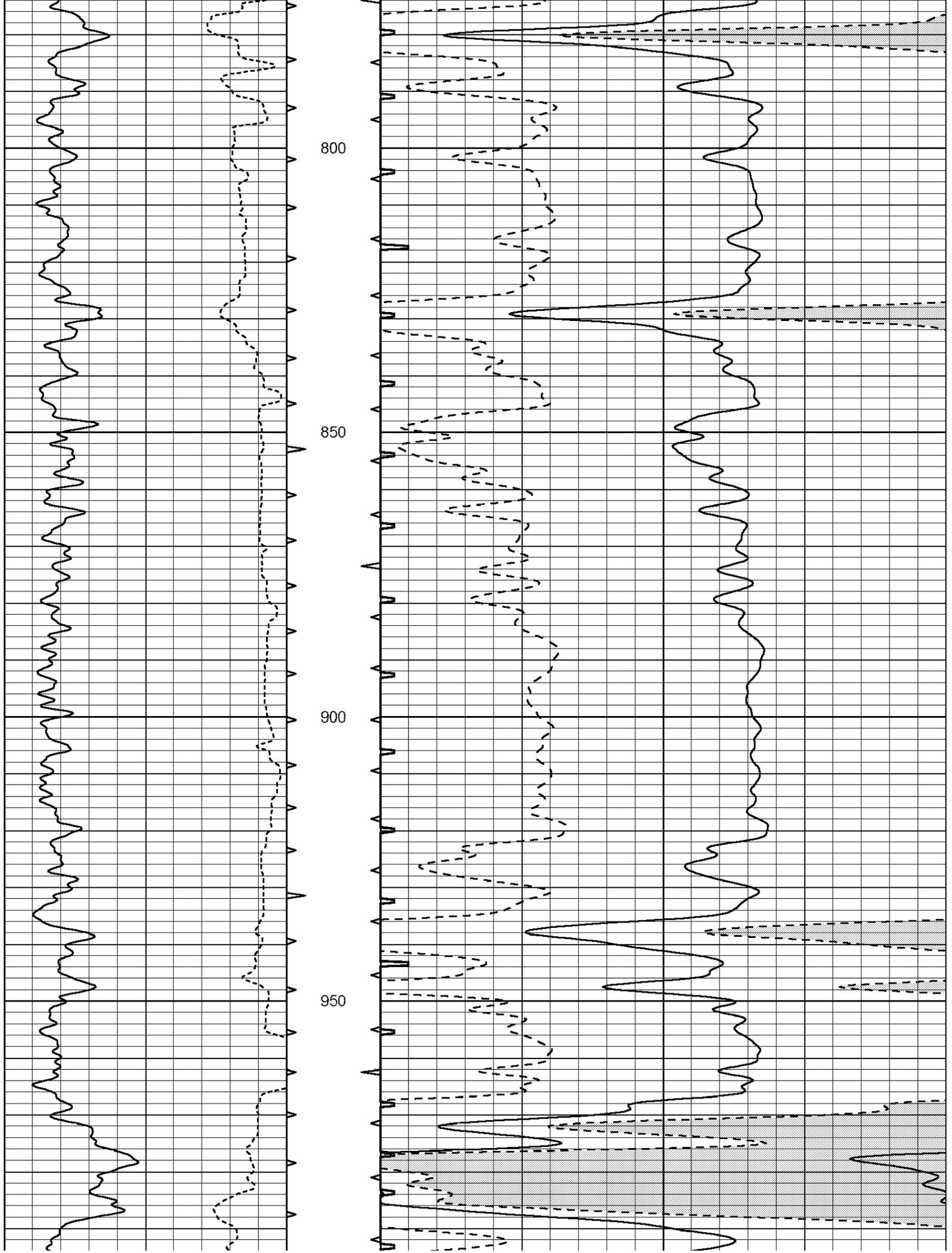


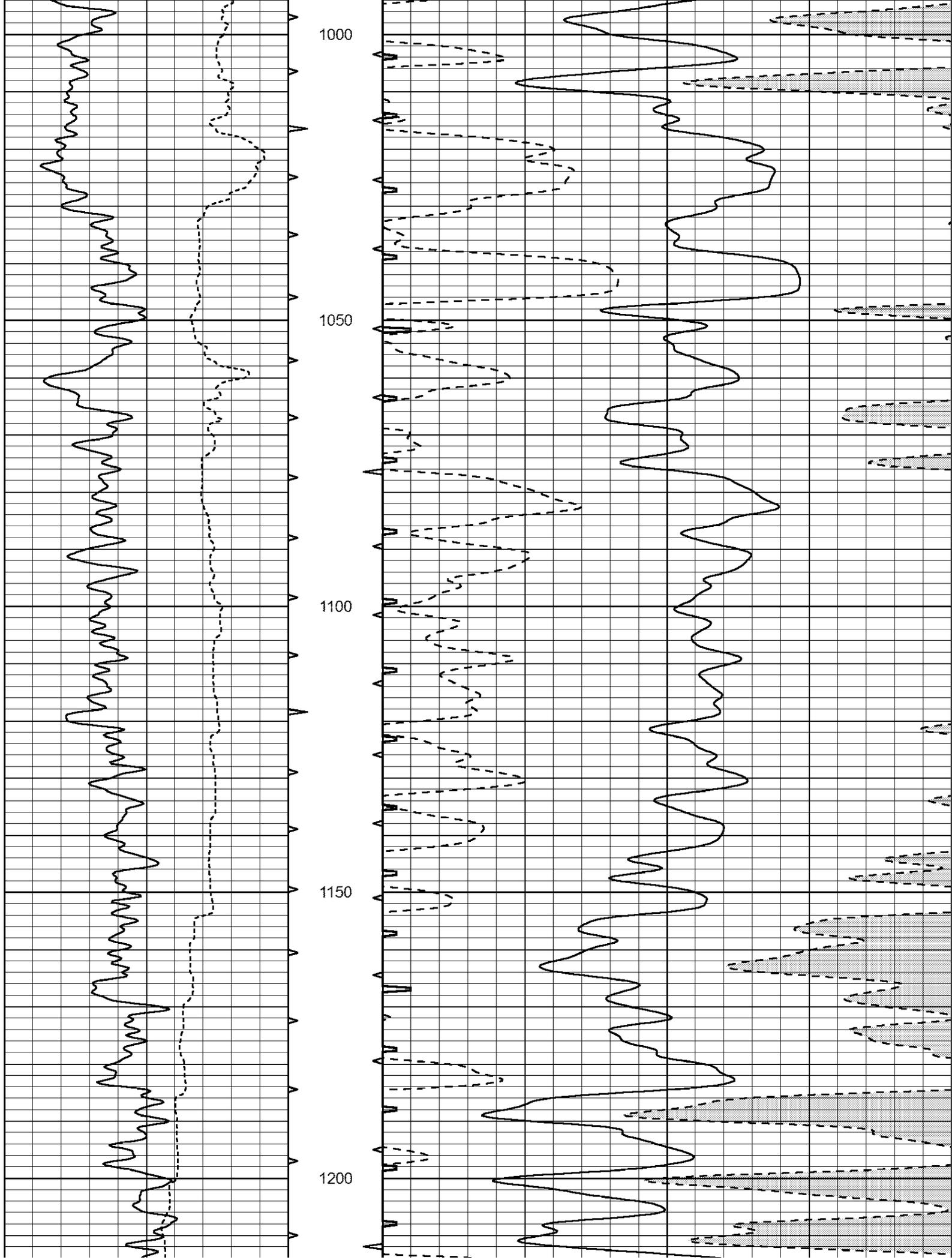
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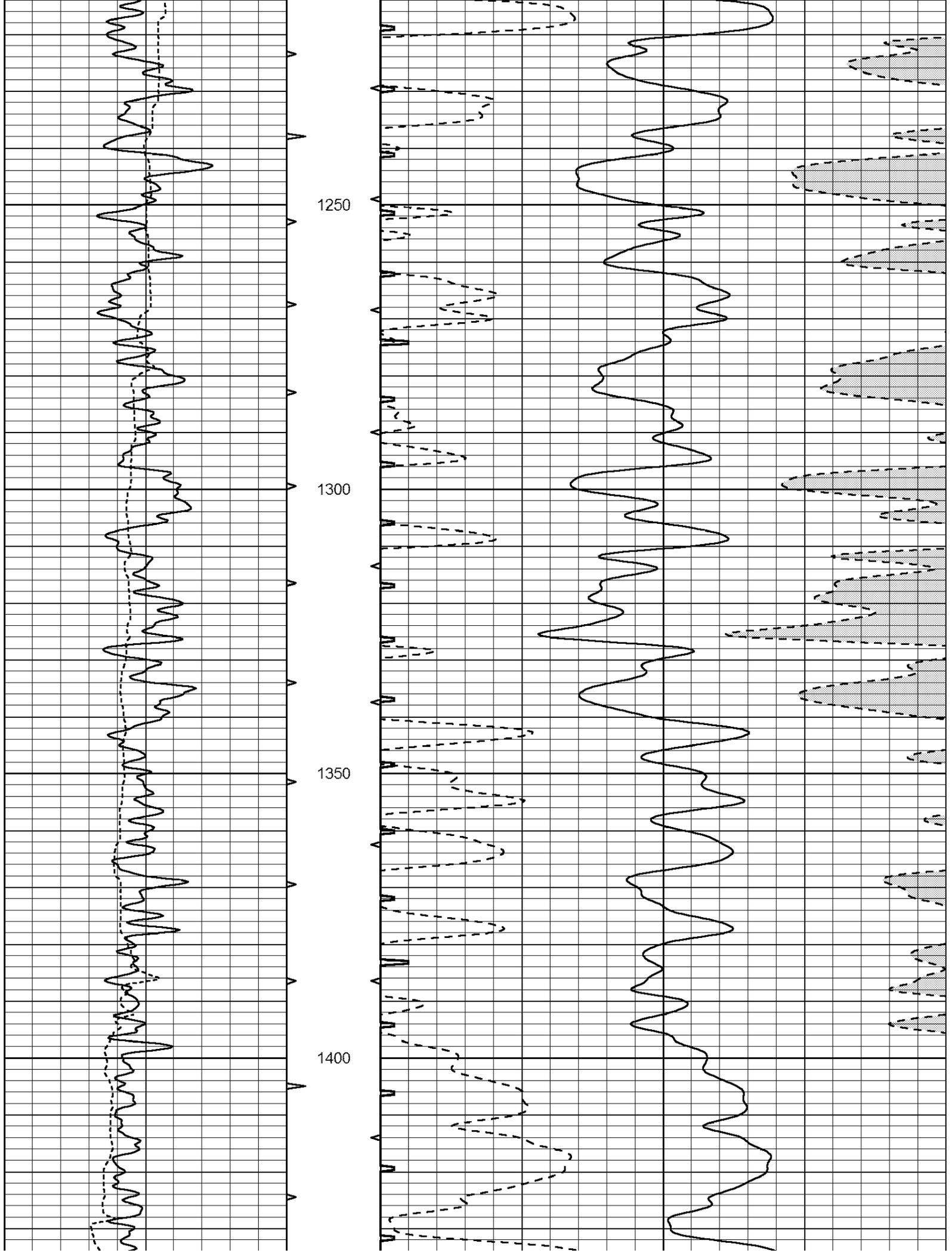
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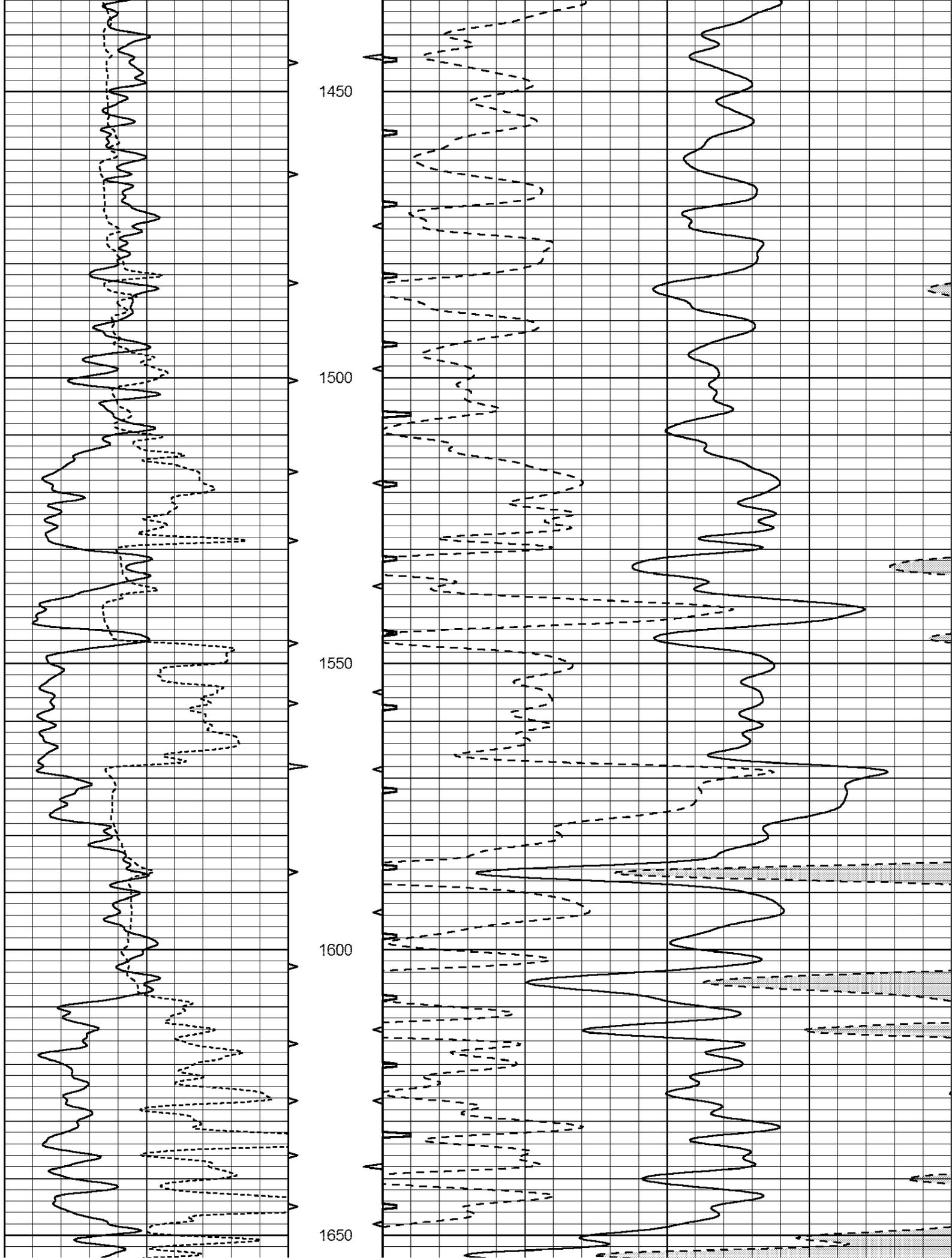
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6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			

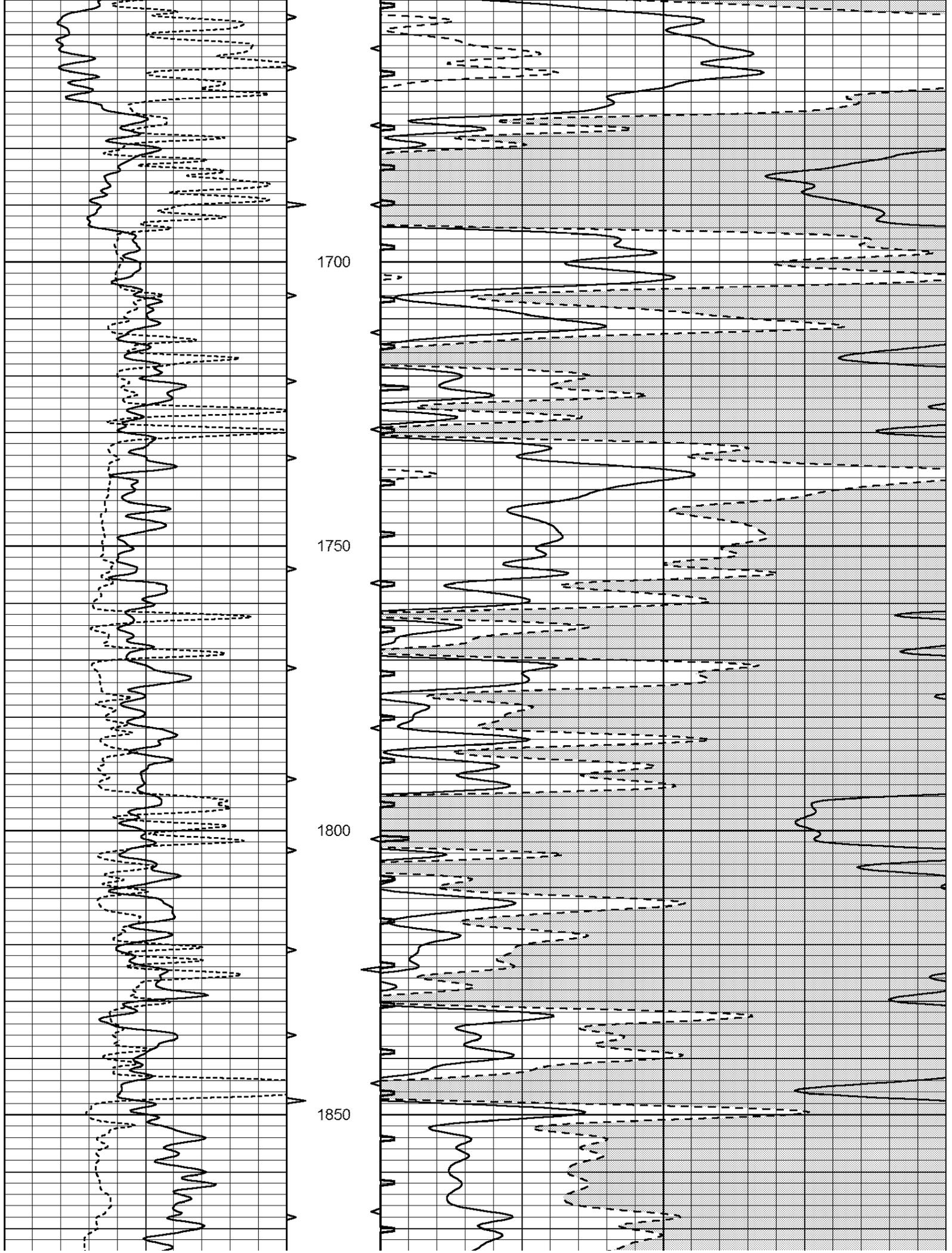


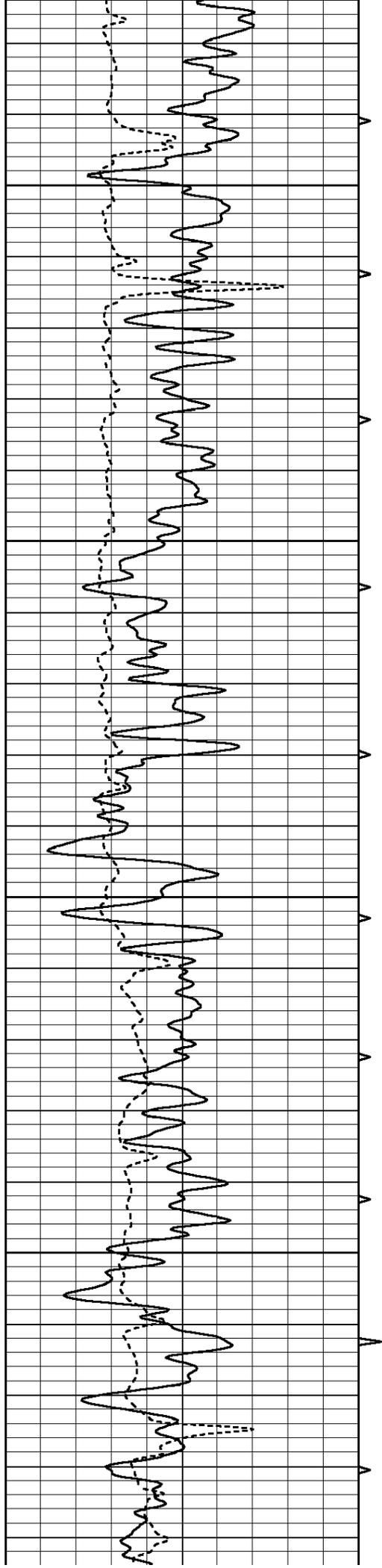










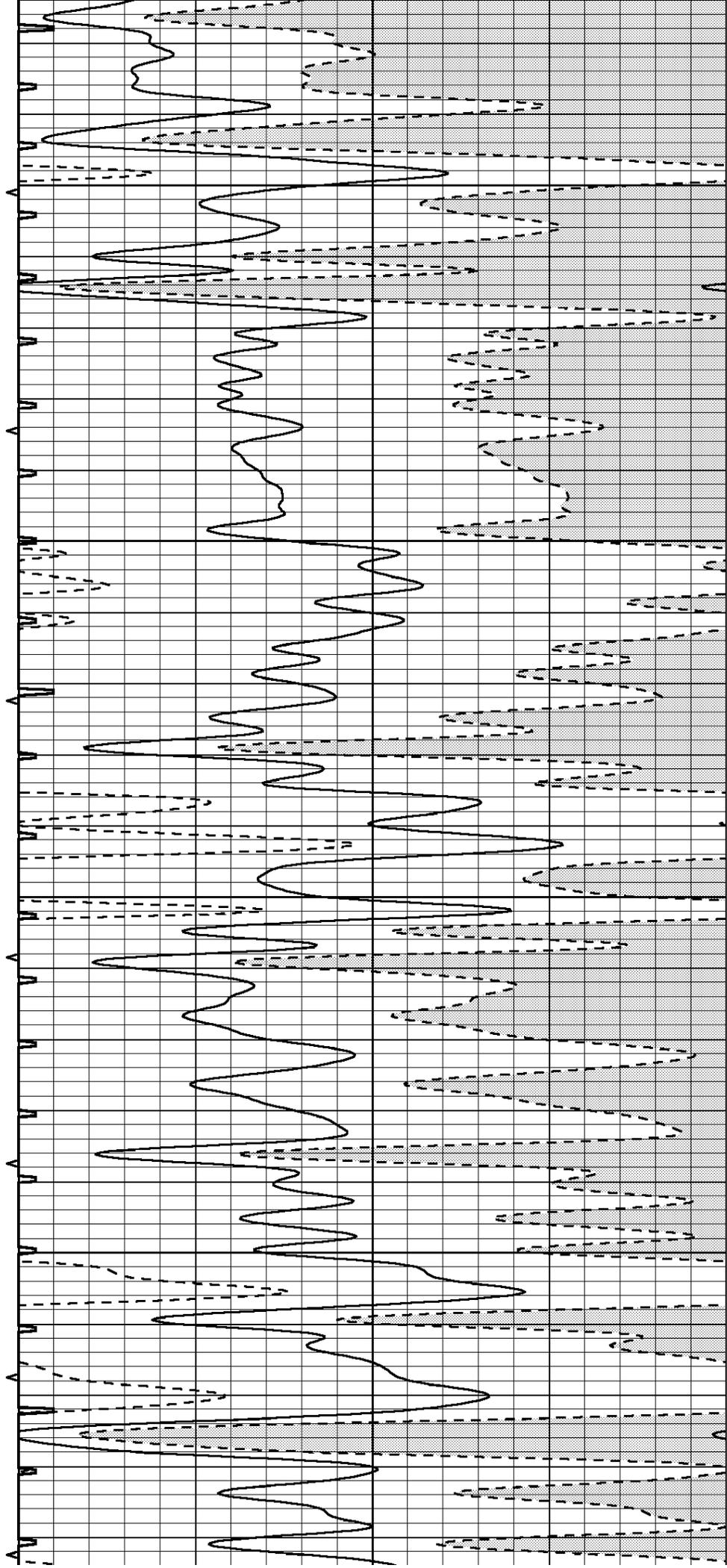


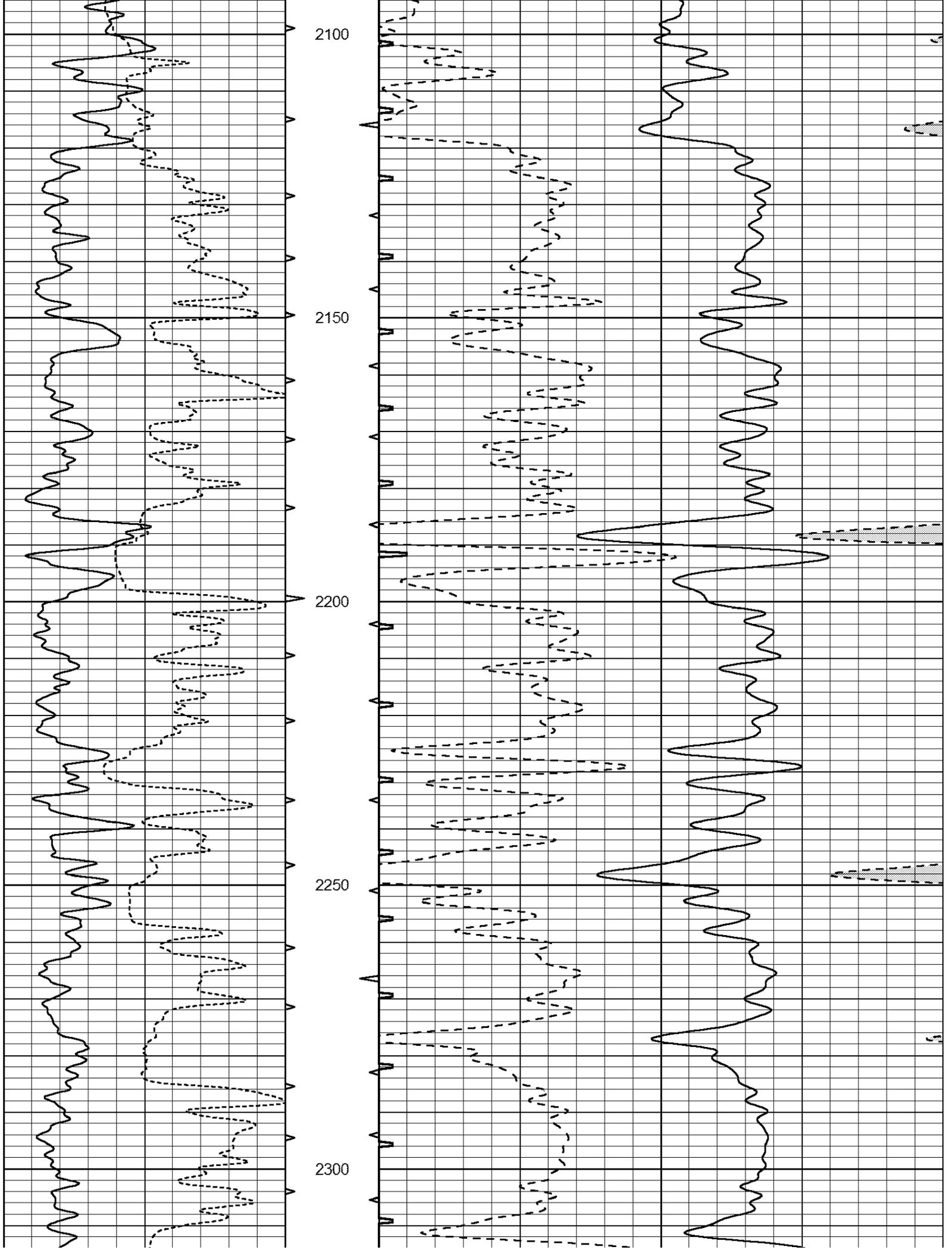
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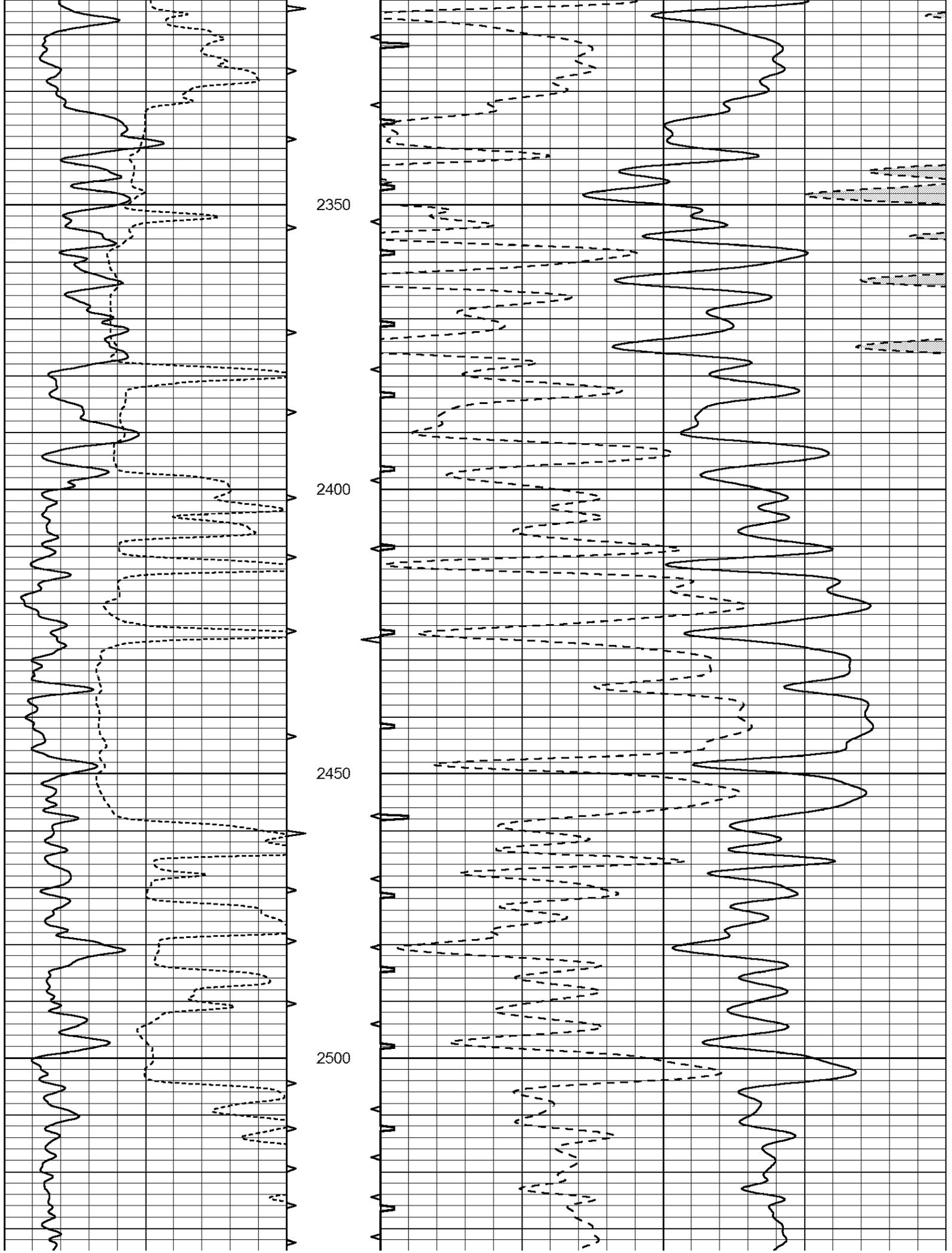
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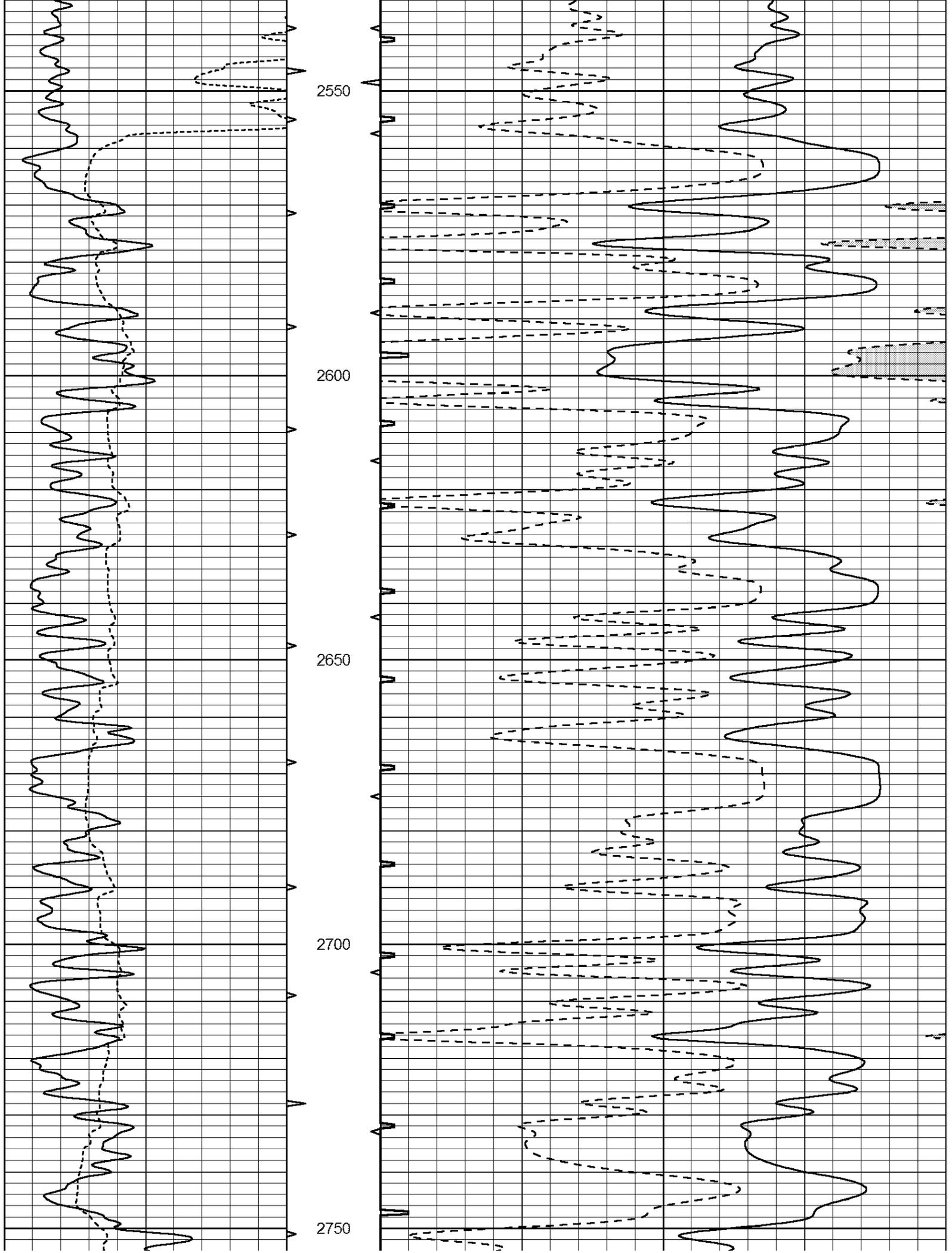
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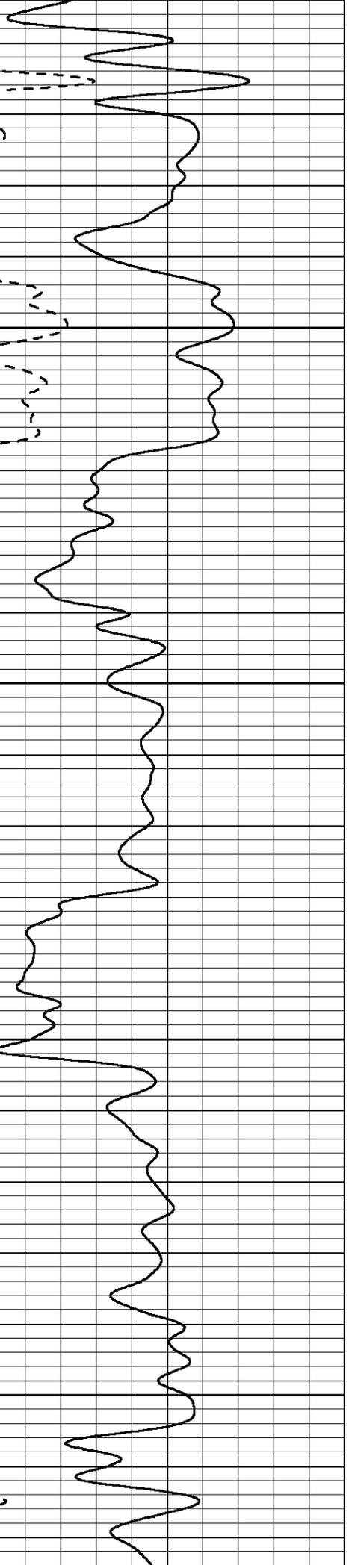
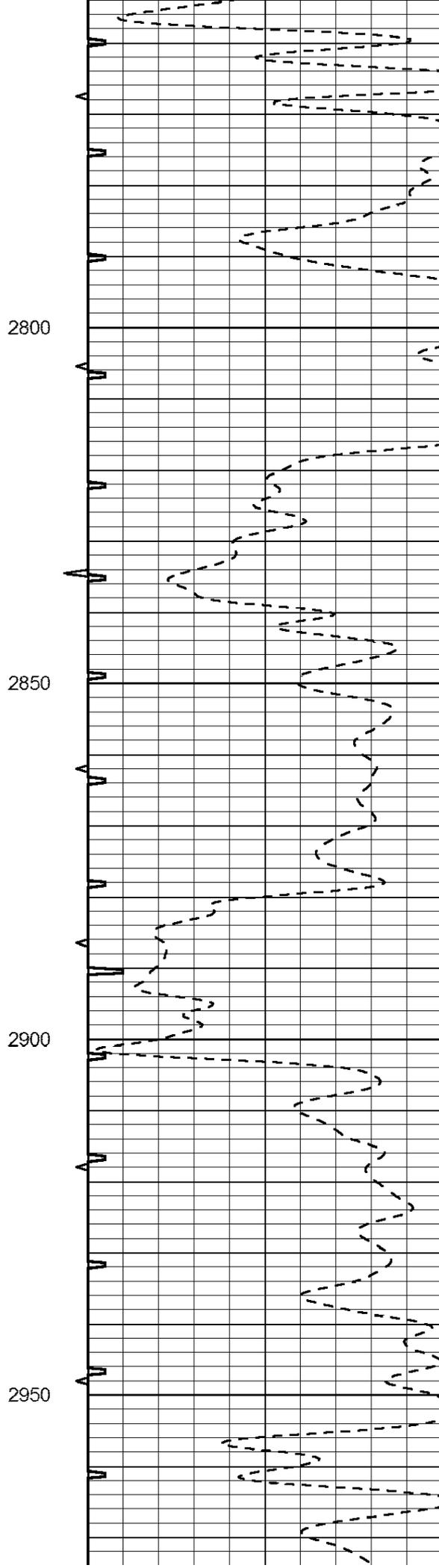
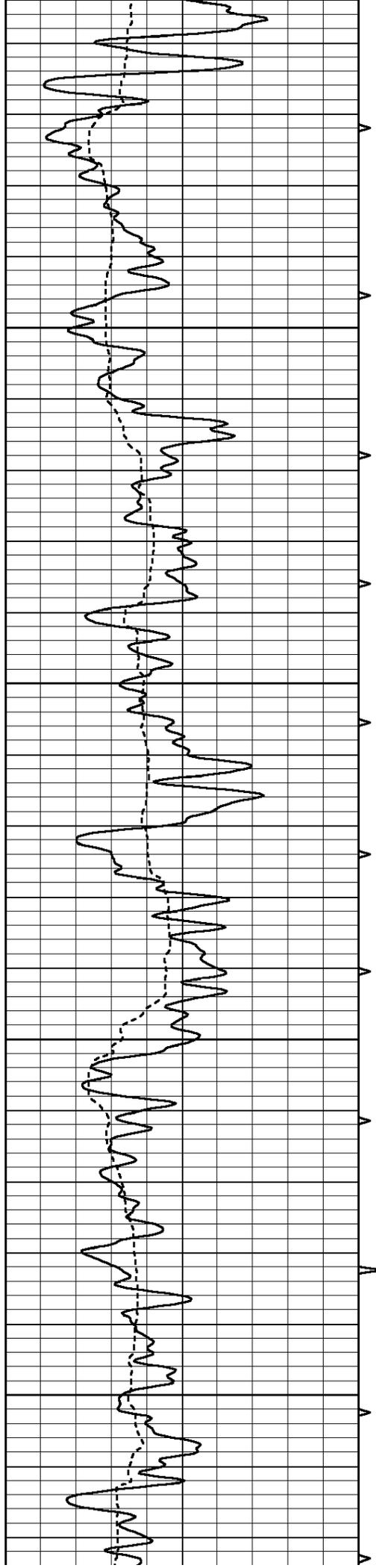
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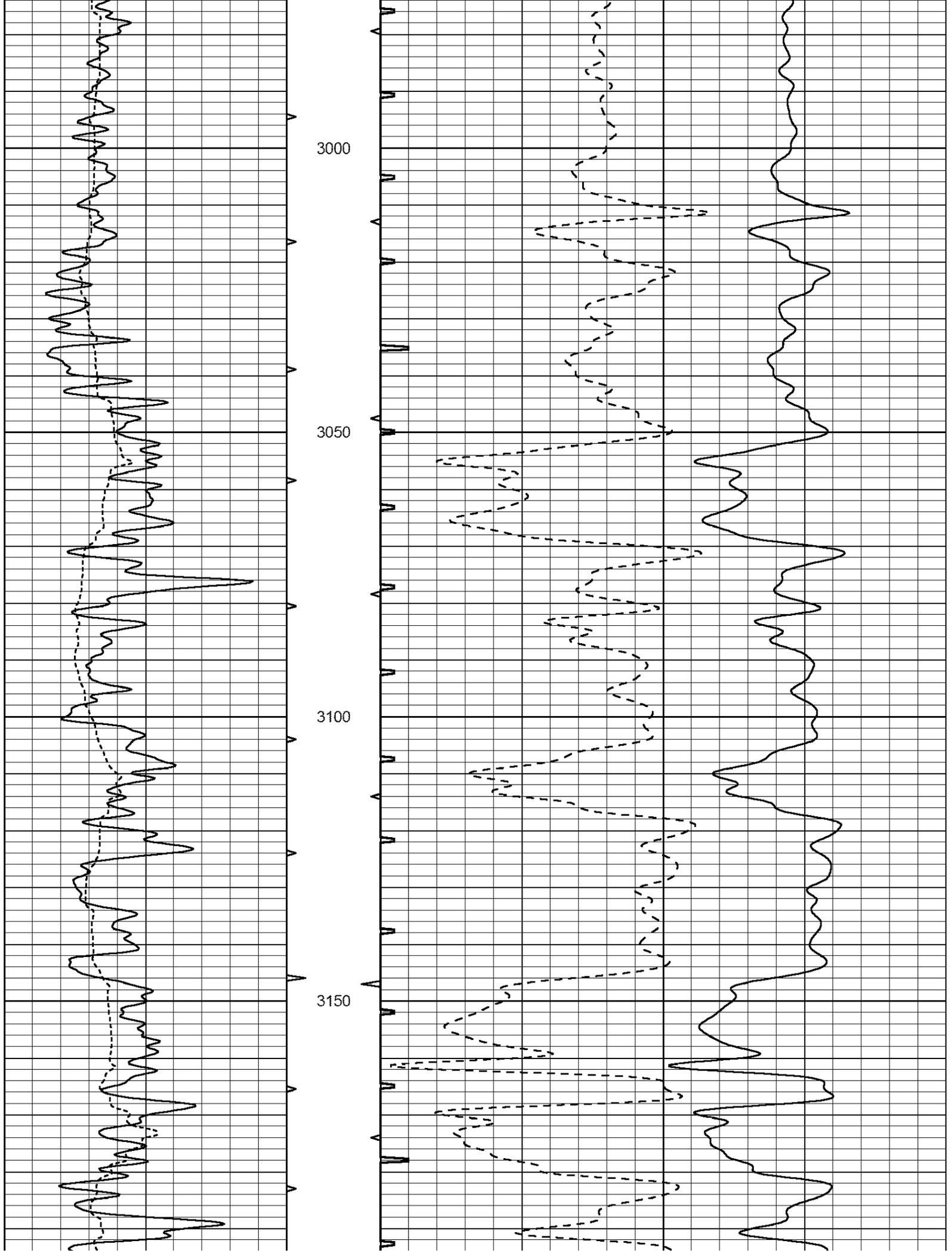


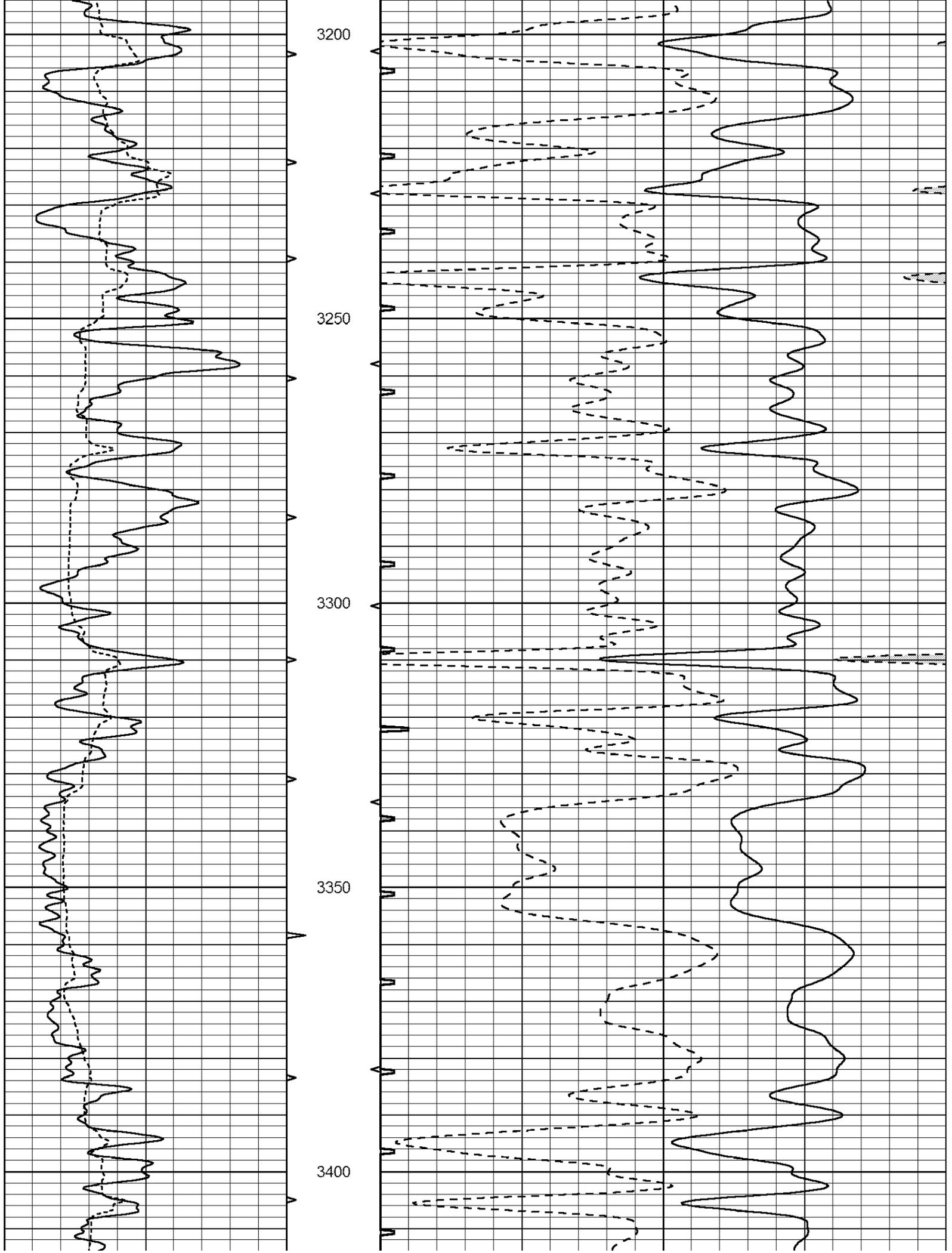


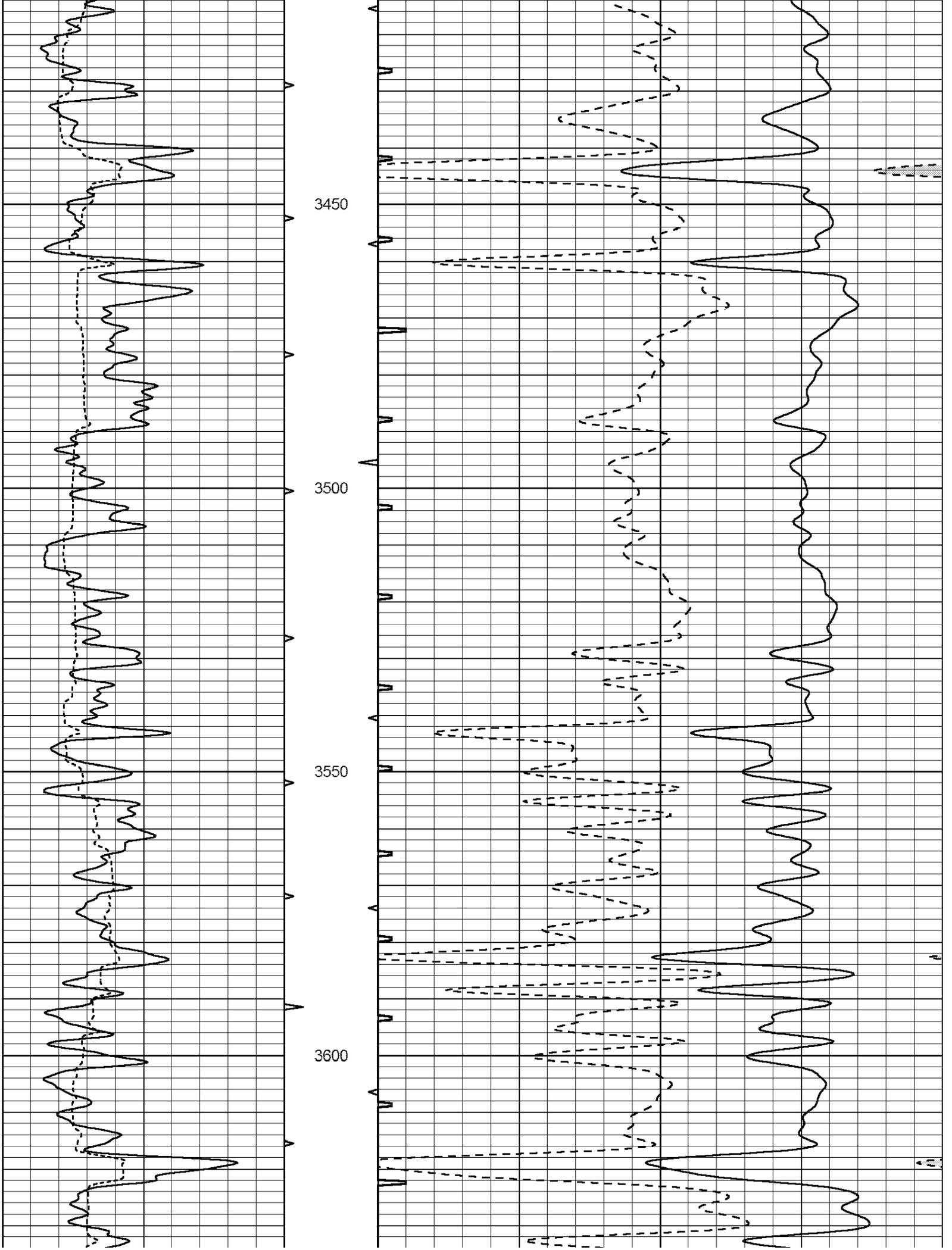


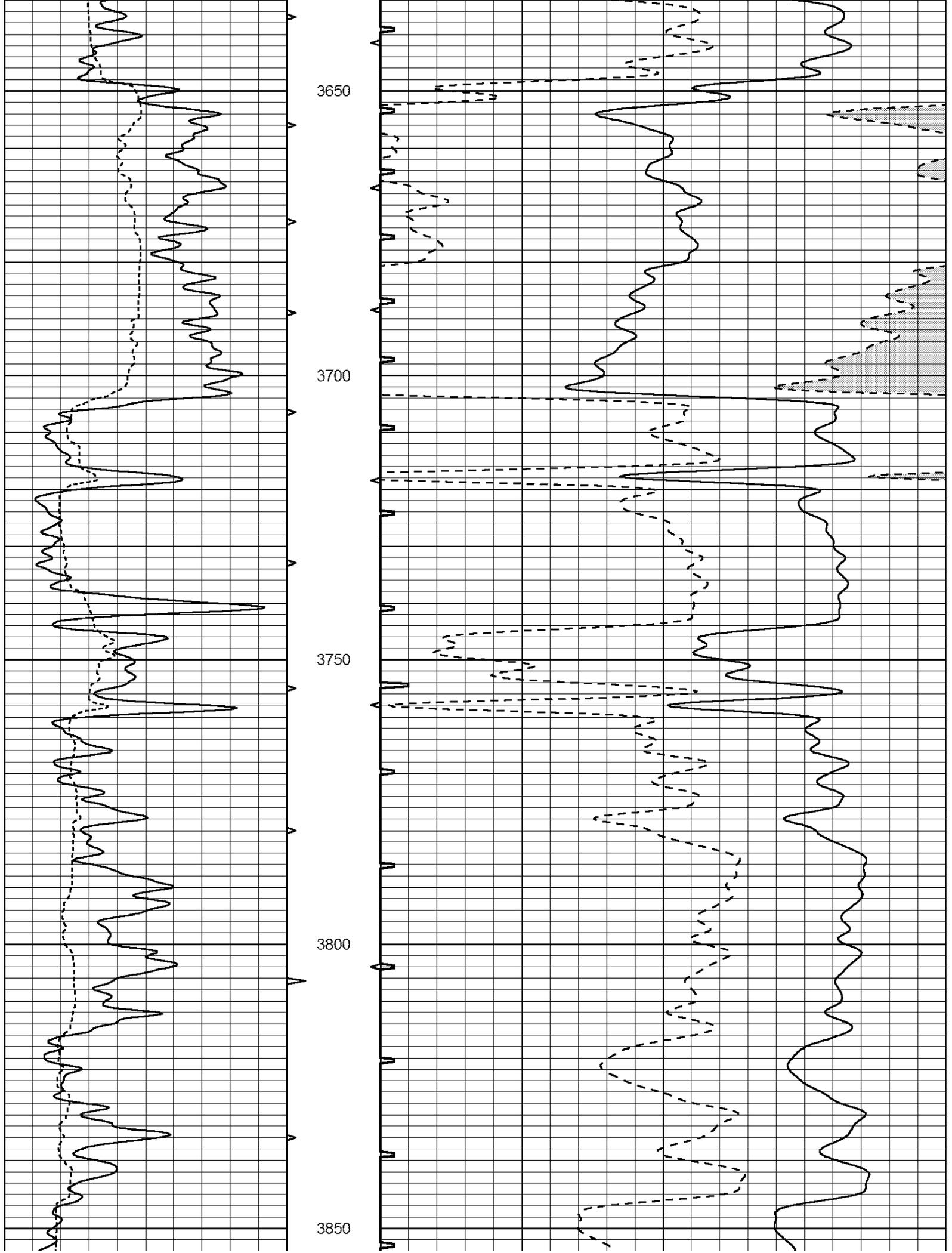


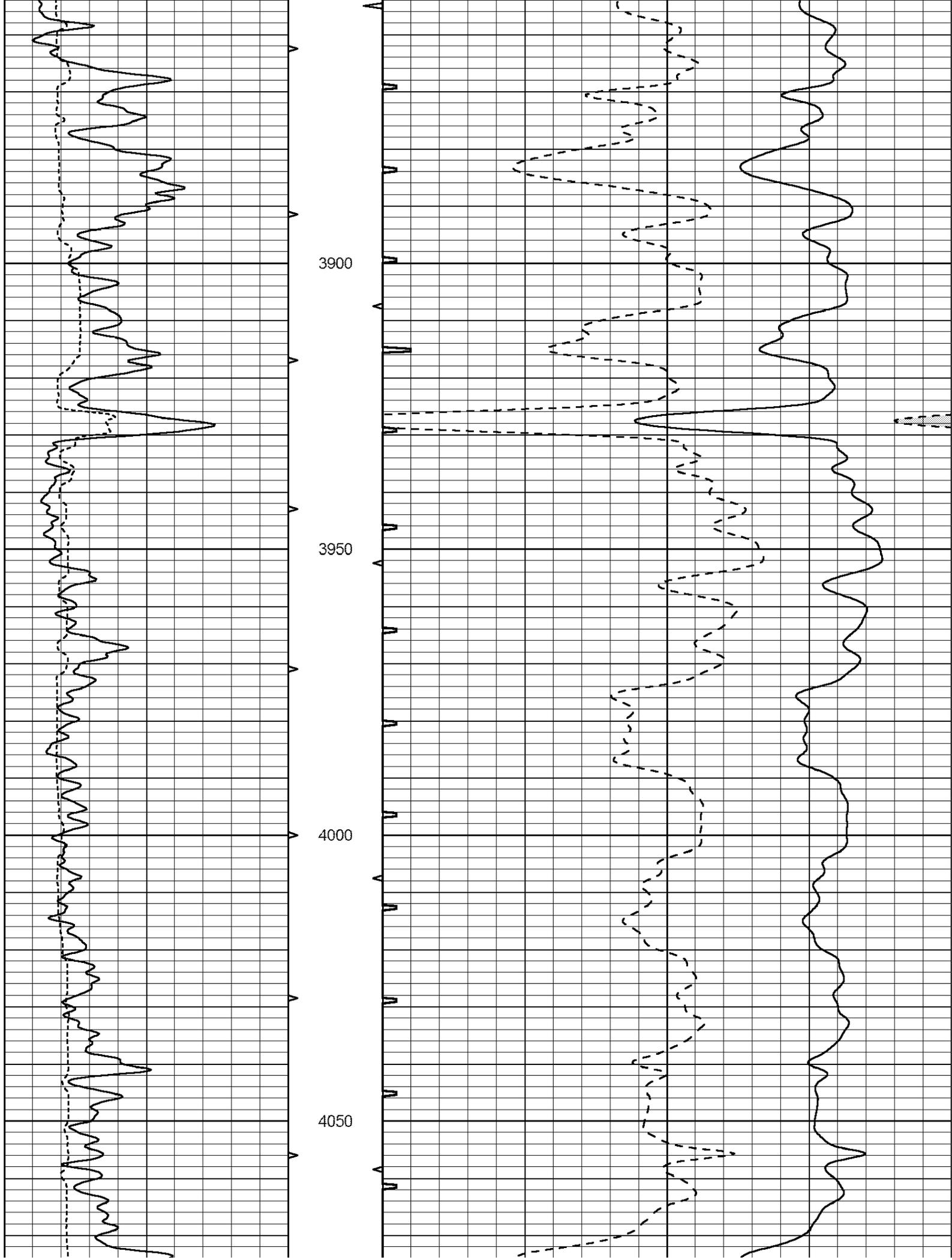


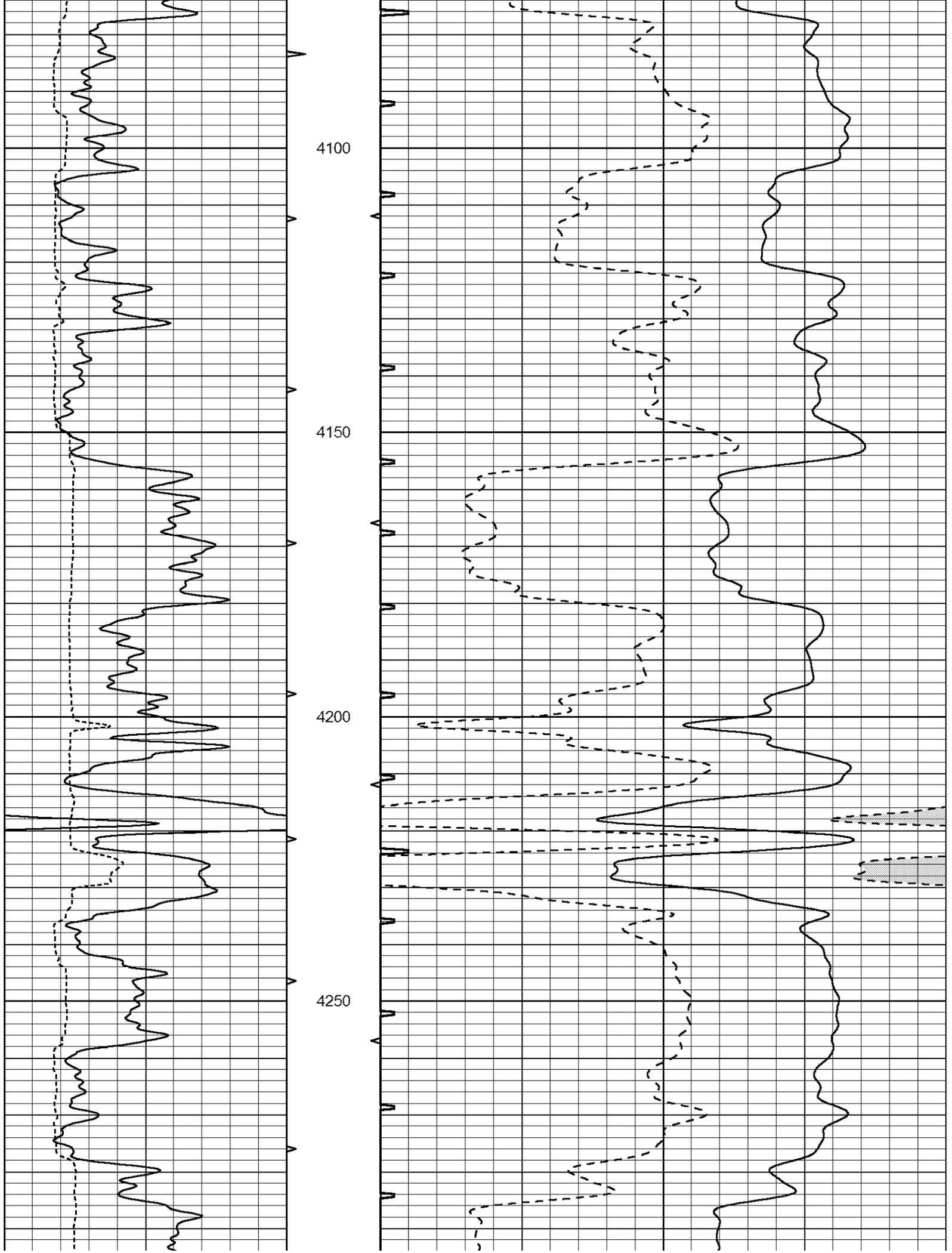


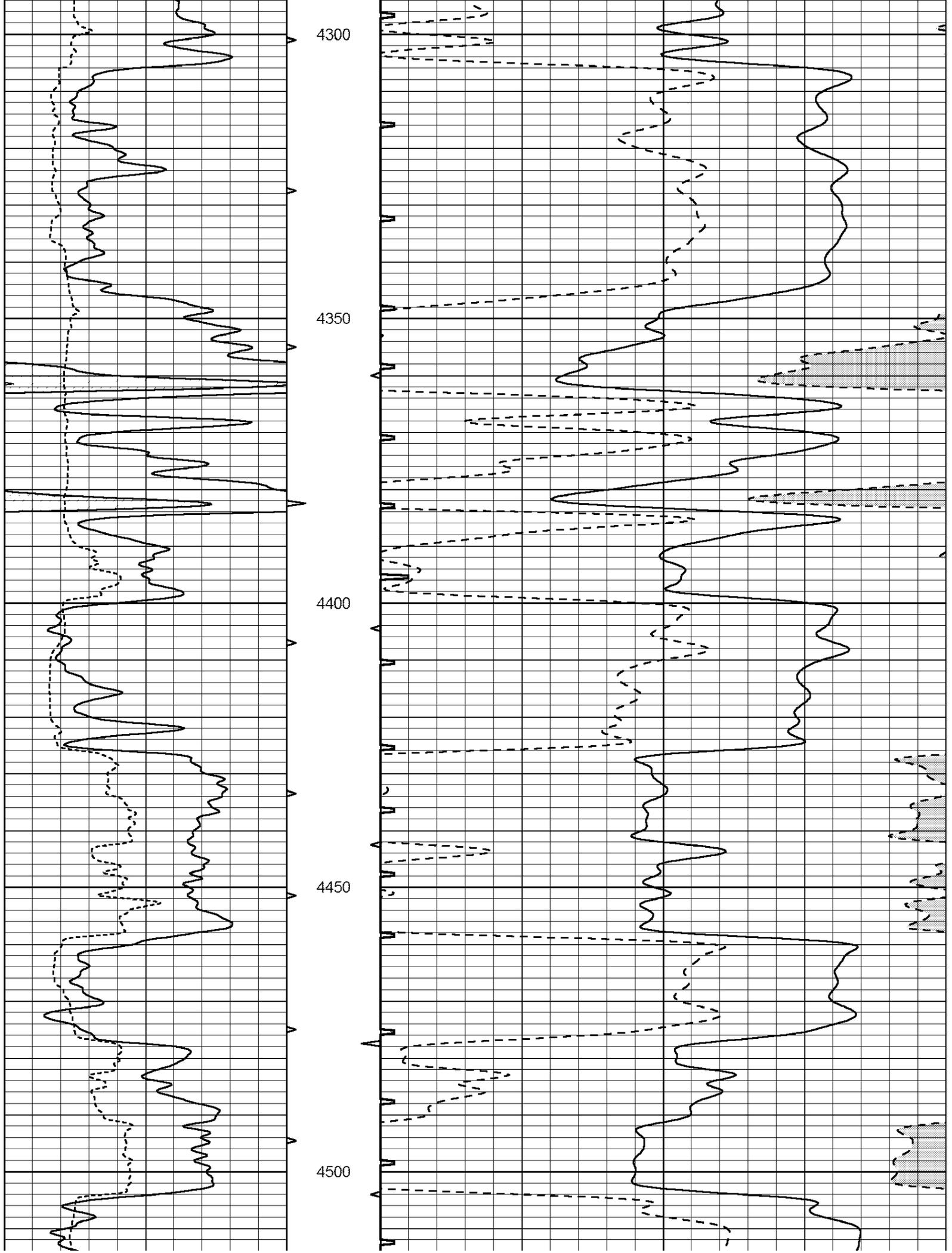


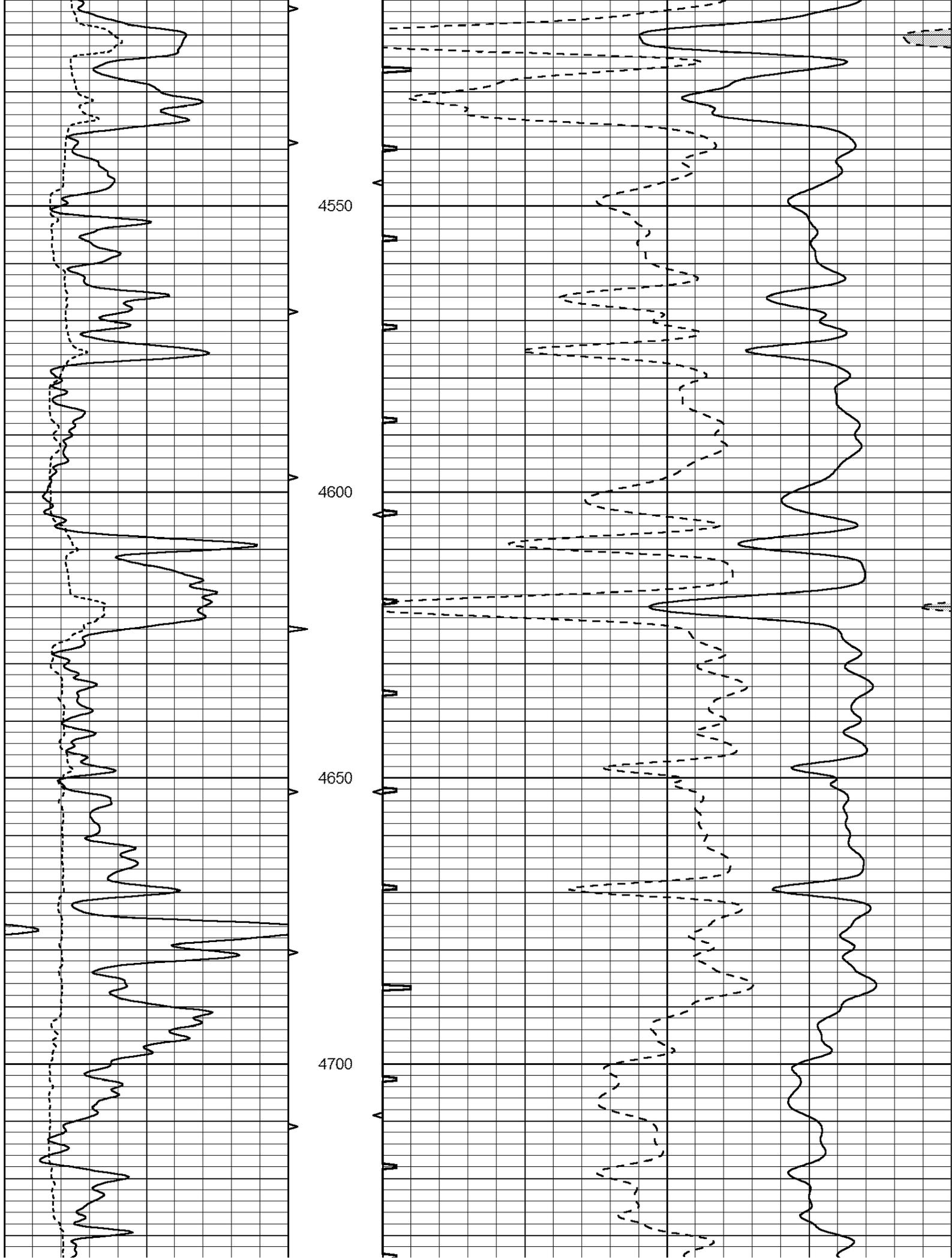


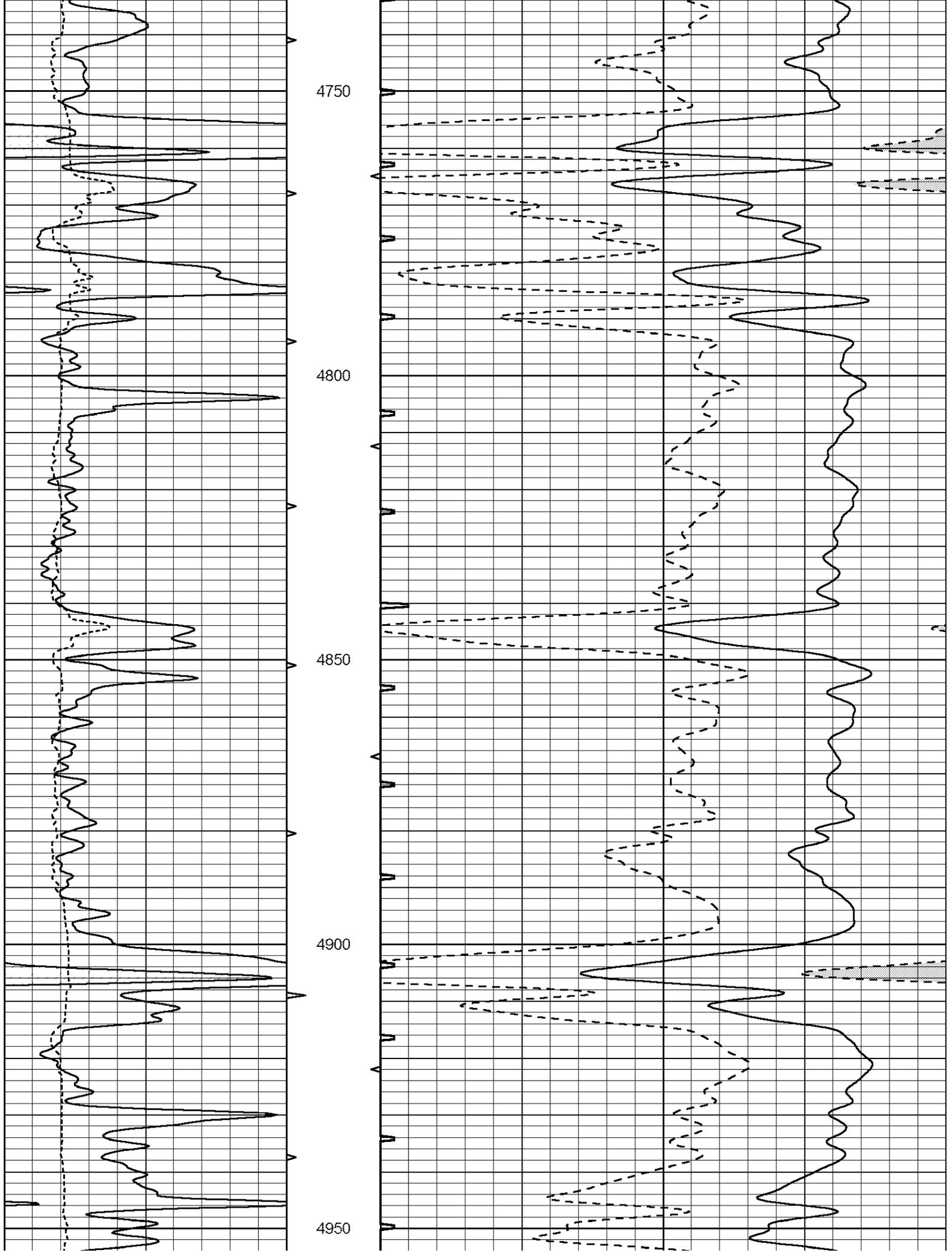


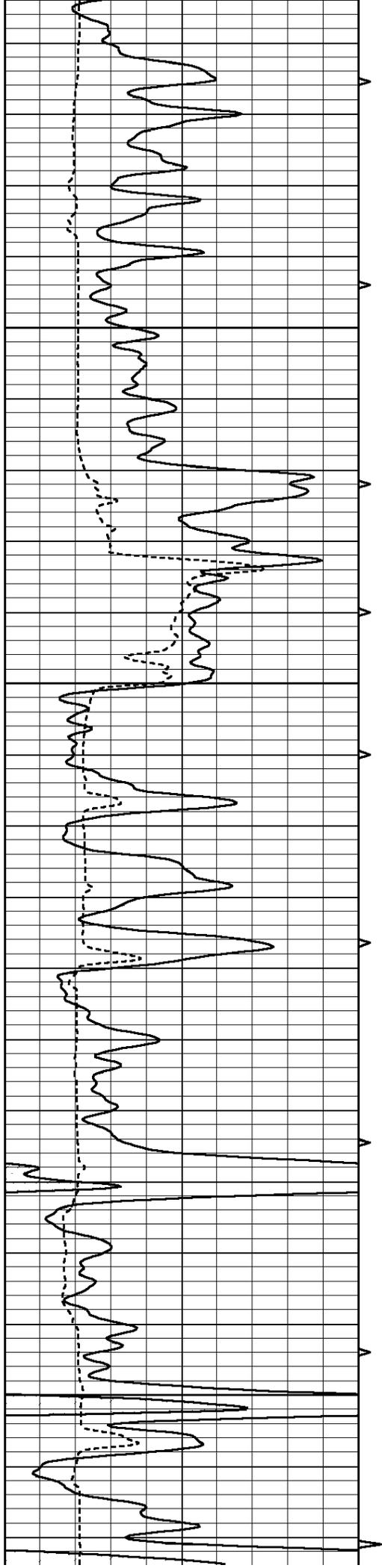










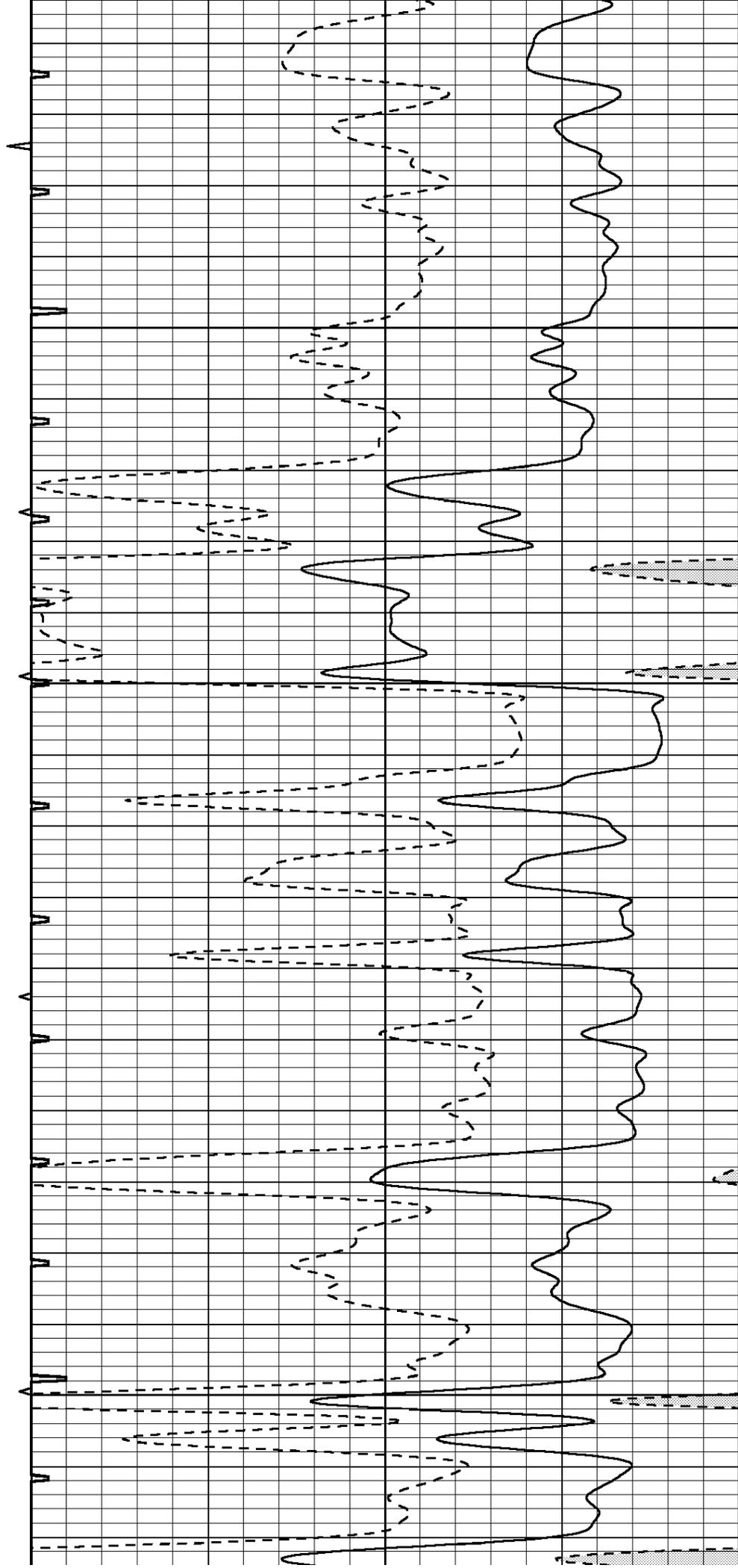


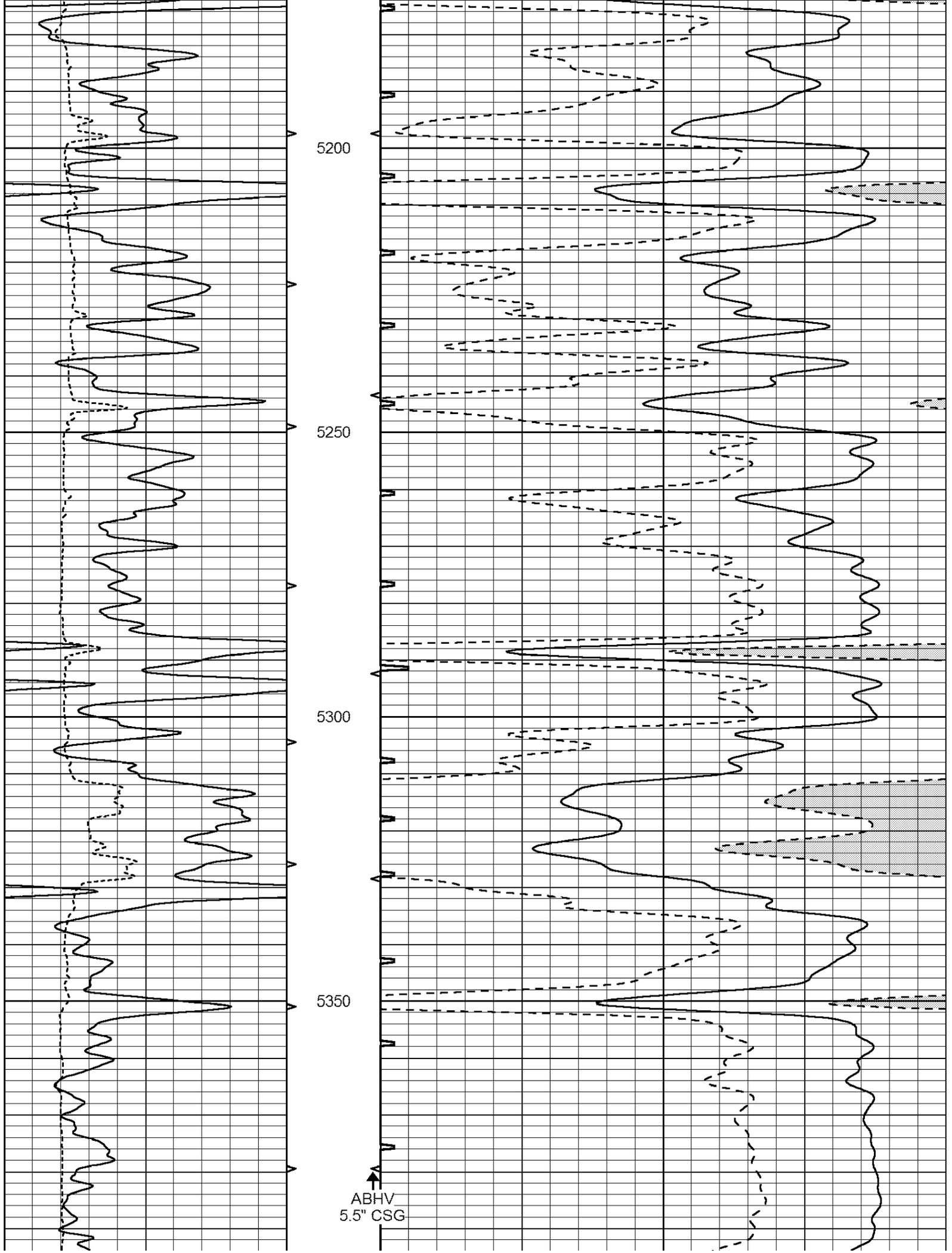
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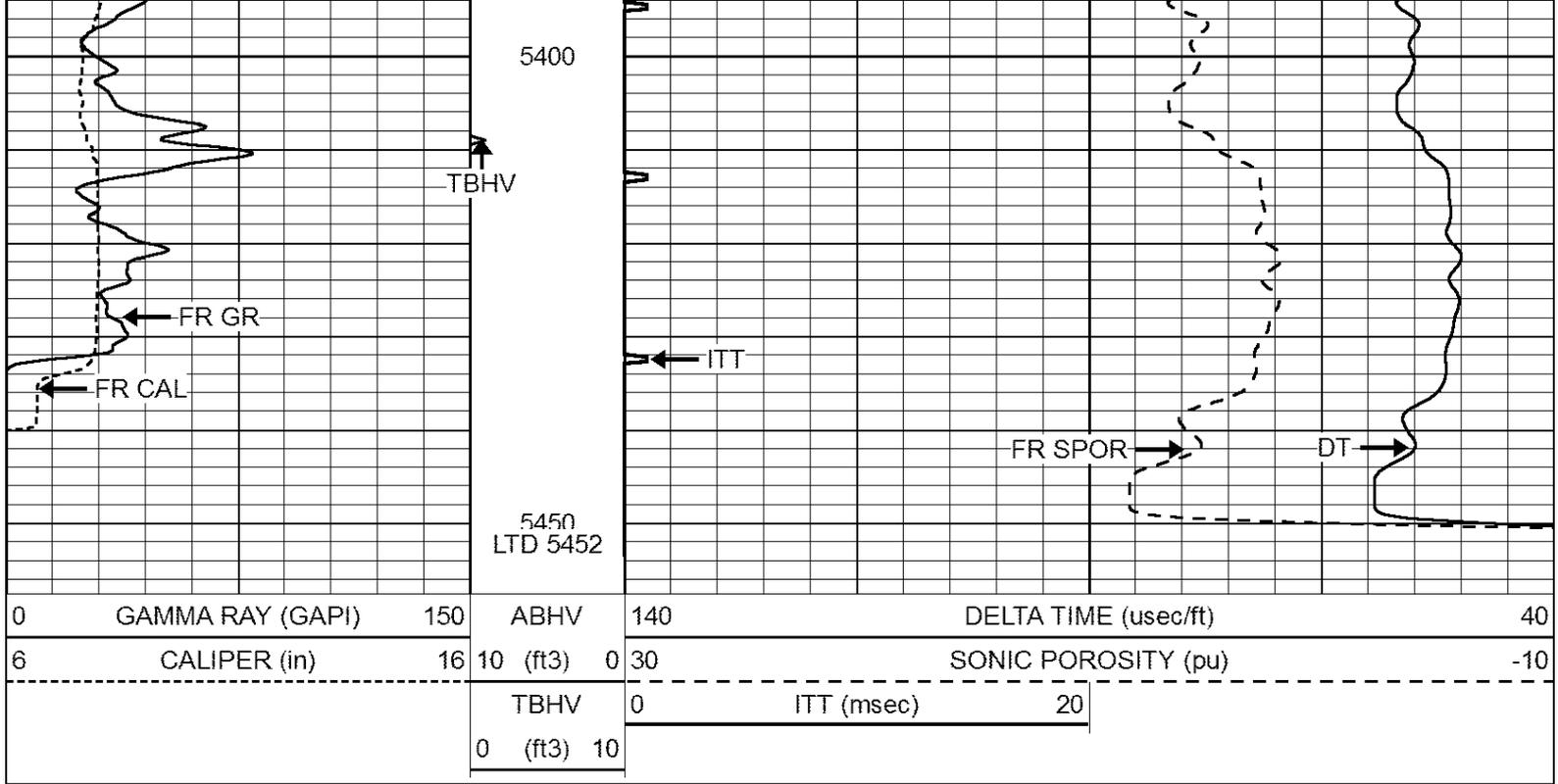
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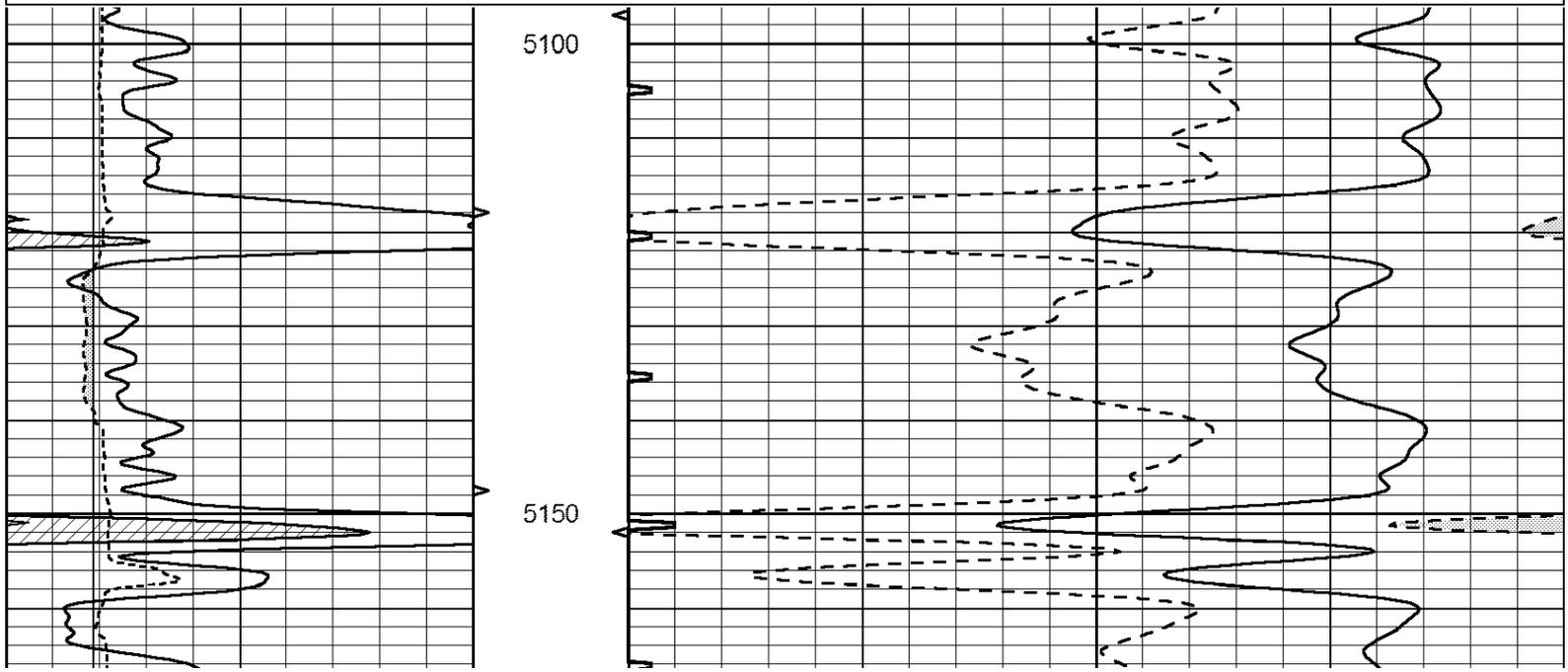
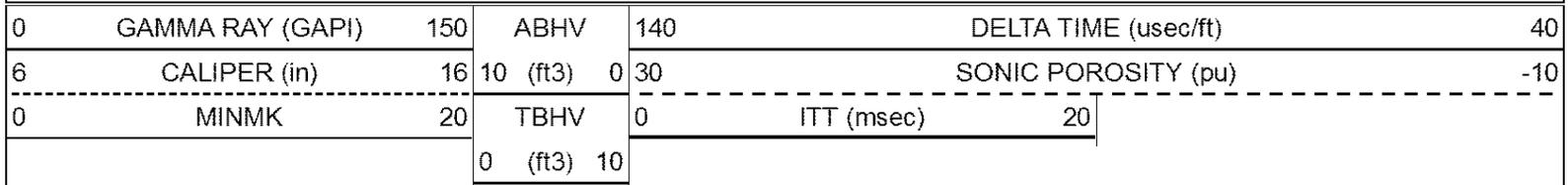


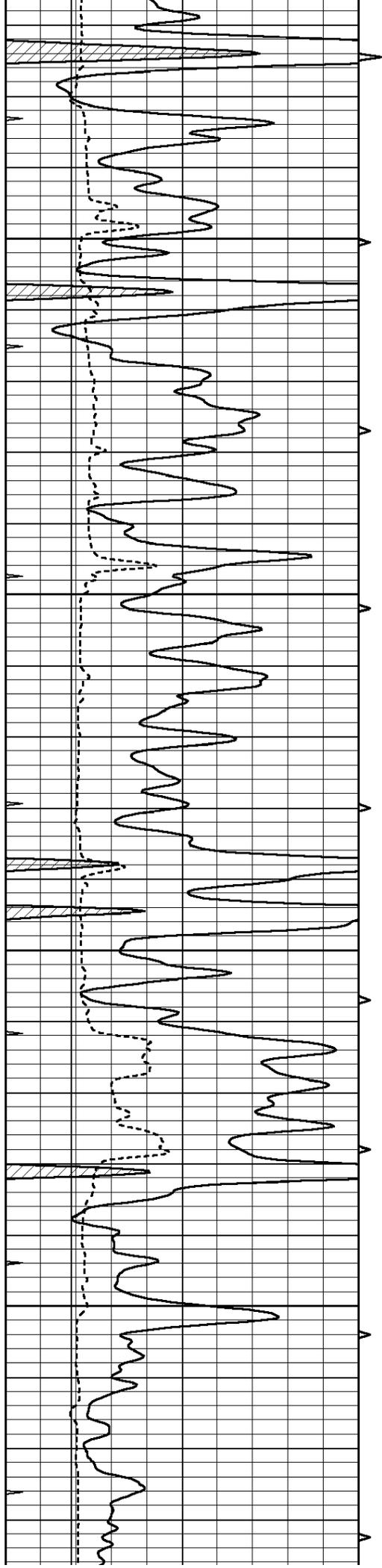




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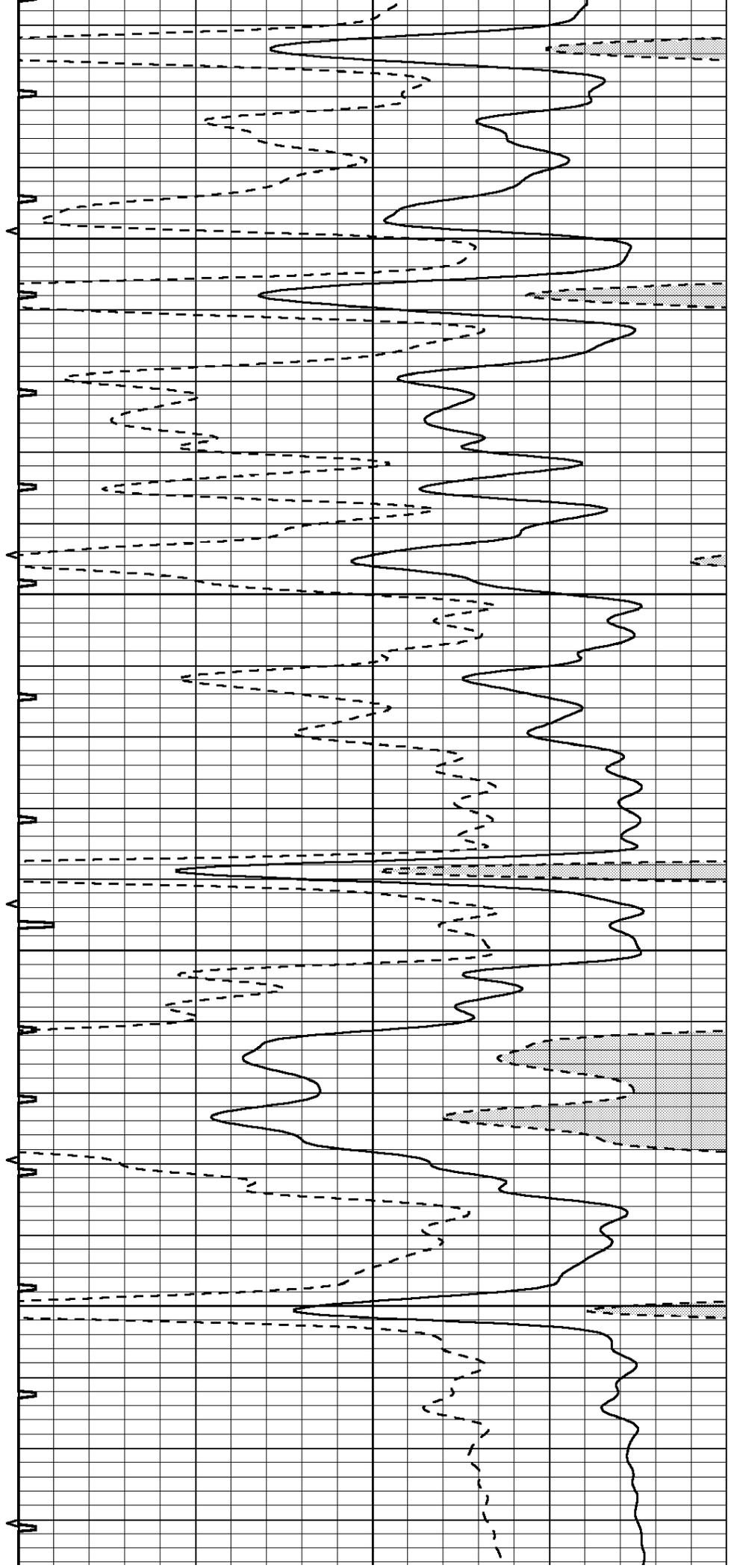


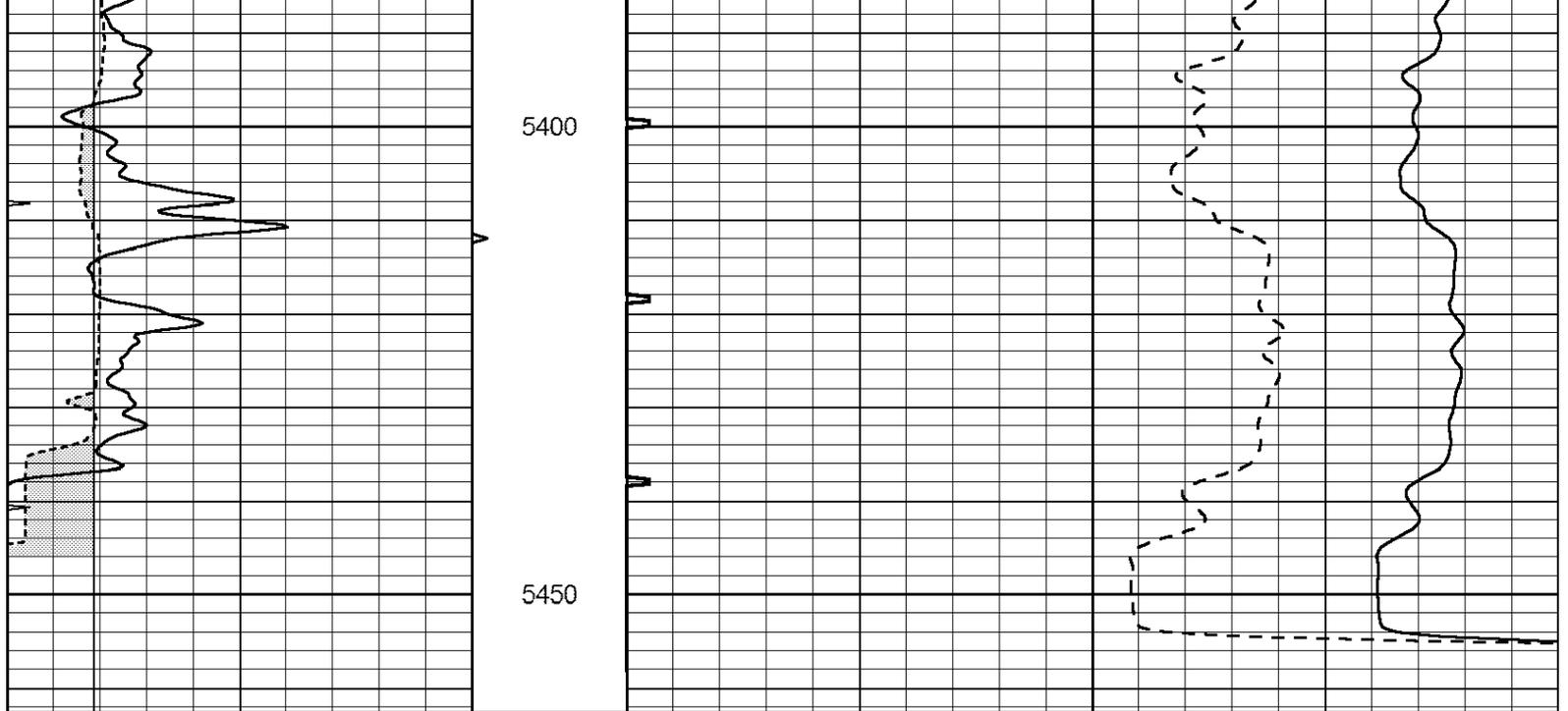
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5300

5350





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6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			