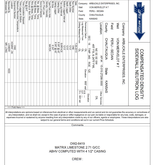

ALL DISCLOSURES, BOTH IN WRITING AND VERBAL, MADE BY SCHLUMBERGER IN CONNECTION WITH THE SERVICES ARE SUBJECT TO THE TERMS AND CONDITIONS SET FORTH IN THE CONTRACT BETWEEN SCHLUMBERGER AND THE CLIENT. SCHLUMBERGER MAKES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE ACCURACY OF ANY SERVICES, MATERIALS OR RESULTS FURNISHED BY SCHLUMBERGER UNDER THE CONTRACT.

DRILLING
MATRA LANDTECH 177-SCC
WAH COMPOSITE WITH 4 1/2" CASING

CREW :

5" CDL/SWN SECTION

Company: OAO SPETSNEFTEGEOFIZIKA JSC
Project: Kaliningrad Region
Client: Anglo Sudpraha
Field: Kaliningrad
Area: Kaliningrad
Country: Russia
Well: 1
Borehole: 1
Survey: 1
Run: 1
Depth Reference: KB
Elevation: 0.00 m
Depth Unit: m
Azimuth Reference: Grid
Declination: 0.00
Grid Correction: 0.00
Magnetic Field: 0.00 nT
Dip: 0.00
Gravity: 0.00 g
Vertical Section Direction: 0.00
Vertical Section Origin: 0.00 m
Vertical Section Origin: 0.00 m

Density Porosity (pu) 100 0
Neutron Porosity (pu) 100 0
Caliper (in) 6 16
Gamma Ray (GAPI) 150 0
Density Correction (g/cc) -0.5 0.5
Low Density Res. 0.2 2000
Deep Induction Res. 0.2 2000
Shallow Induction Res. 0.2 2000

5" CDL SECTION

Company: OAO SPETSNEFTEGEOFIZIKA JSC
Project: Kaliningrad Region
Client: Anglo Sudpraha
Field: Kaliningrad
Area: Kaliningrad
Country: Russia
Well: 1
Borehole: 1
Survey: 1
Run: 1
Depth Reference: KB
Elevation: 0.00 m
Depth Unit: m
Azimuth Reference: Grid
Declination: 0.00
Grid Correction: 0.00
Magnetic Field: 0.00 nT
Dip: 0.00
Gravity: 0.00 g
Vertical Section Direction: 0.00
Vertical Section Origin: 0.00 m
Vertical Section Origin: 0.00 m

Bulk Density (g/cc) 3 2
Density Correction (g/cc) -0.5 0.5
Caliper (in) 6 16
Gamma Ray (GAPI) 150 0
Low Density Res. 0.2 2000
Deep Induction Res. 0.2 2000
Shallow Induction Res. 0.2 2000

Stratigraphic Column

Formation	Depth (m)	Formation Description	Gamma Ray (GAPI) 150 0	Density Porosity (pu) 100 0	Neutron Porosity (pu) 100 0
		Limestone Kaolin clay	0 40	0 20	45 -15
	50.00	Gamma Ray Marker (GAM) Kaolin clay	0 87	0 50	70 20
		Density Gap (DEN GAP) Kaolin clay	0 28	0 25	200 50
LIAS DOGG DOGG	91.00 93.00 0.00	Neutron Gap(NEUTR GAP) Kaolin clay/Limestone	0 40	0 60	100 60
BATH BATH BATH	0.00 0.00 0.00				

Deepest Penetration
Total Depth Logger
Total Depth Driller
Bottom Log Interval
Top Log Interval
Casing Fluid Type
Casing Fluid Density
Casing Fluid Level
Casing Driller Size
Casing Logger
Casing Bit Size
Casing Type
Casing Weight
Fluid Type
Fluid Density
Fluid Level
Fluid Loss
Source of Sample
Rm @ Measured Temp
Rmf @ Measured Temp
Rmc @ Measured Temp
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Time Logger on Bottom
Equipment Number
Location
Recorded By
Witnessed By

Run 1 Run 2 Run 3
Date
Time
Max. Recorded Temp.