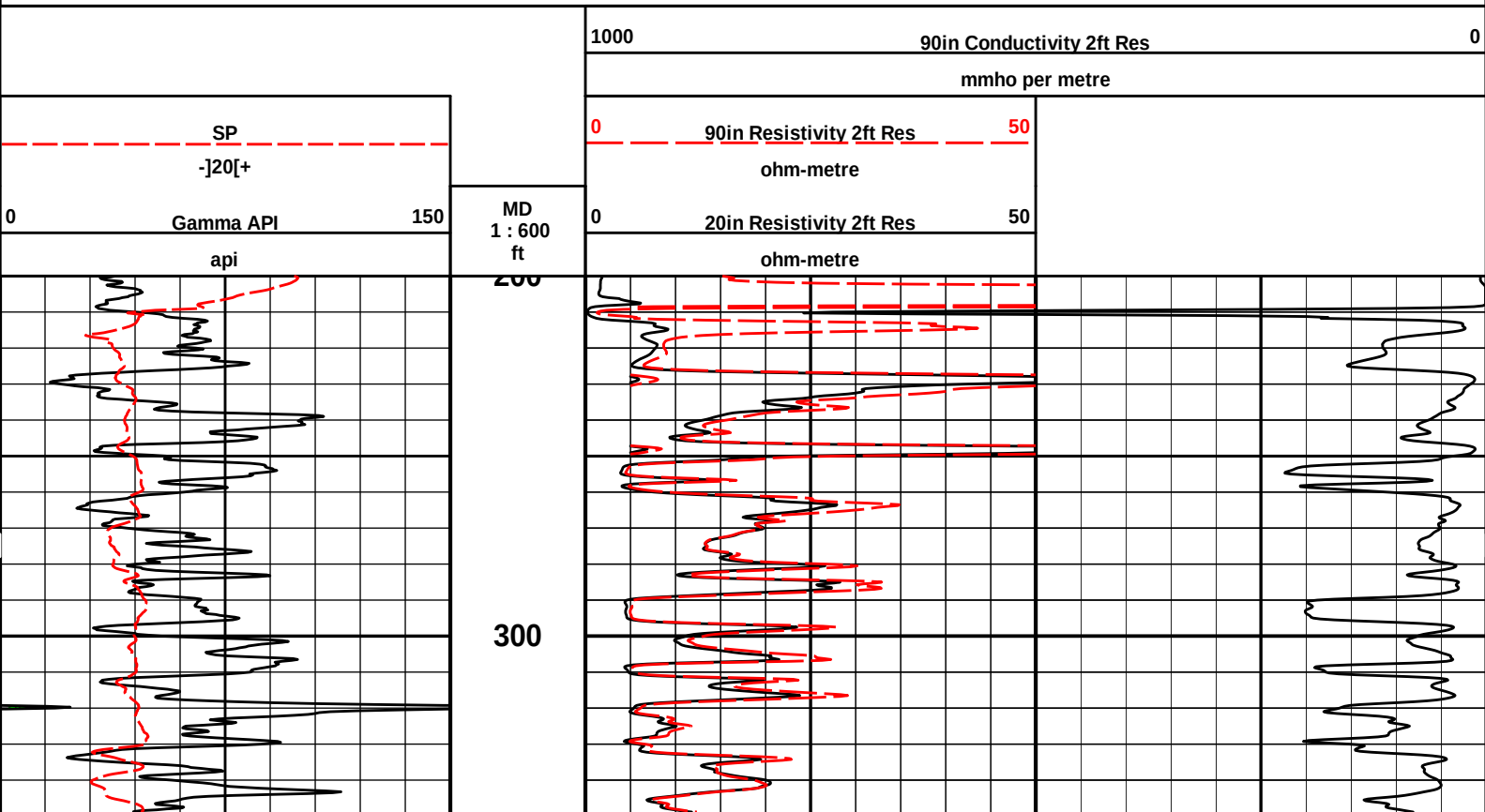


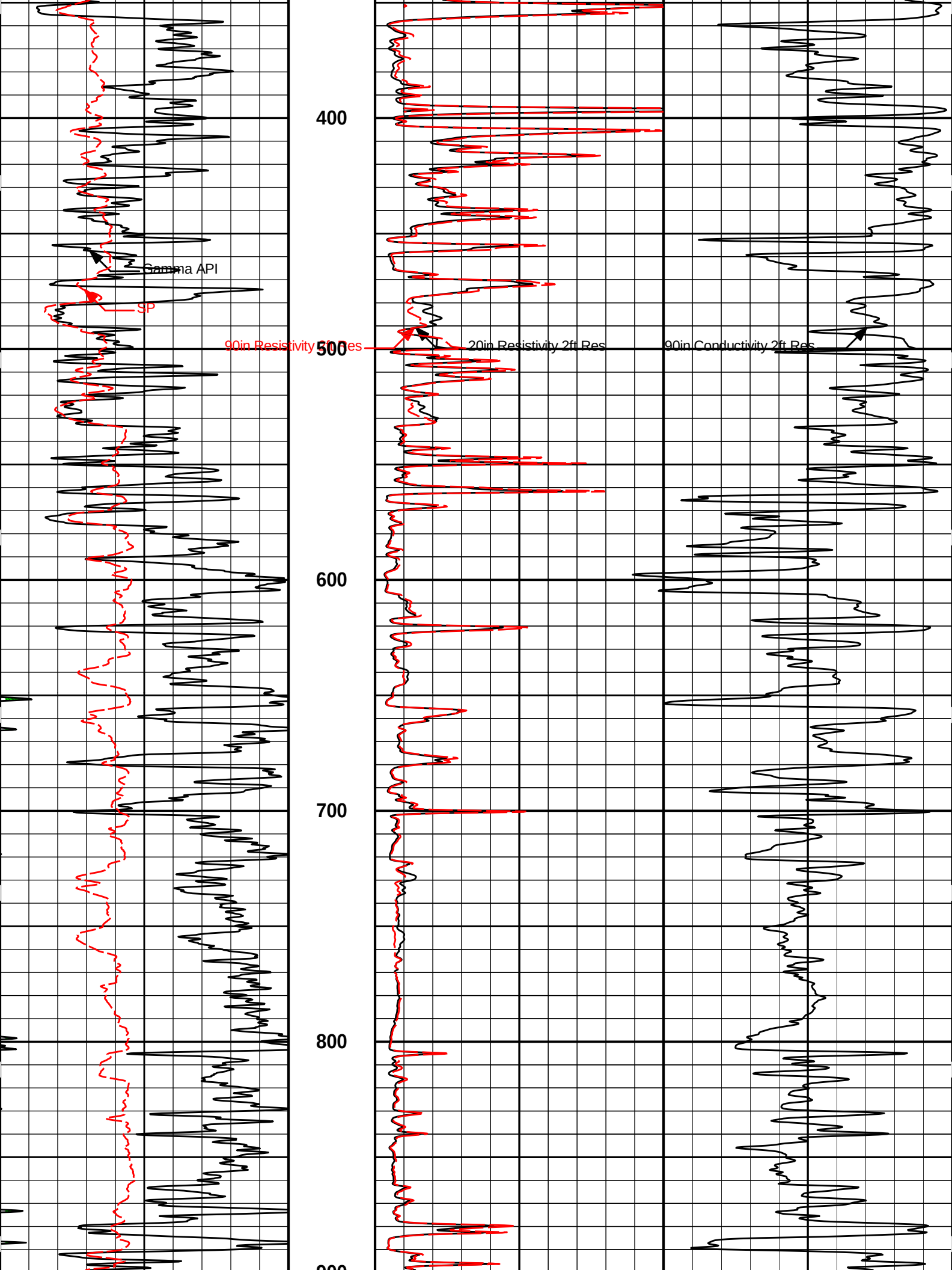
ARRAY COMPENSATED
TRUE RESISTIVITY
LOG

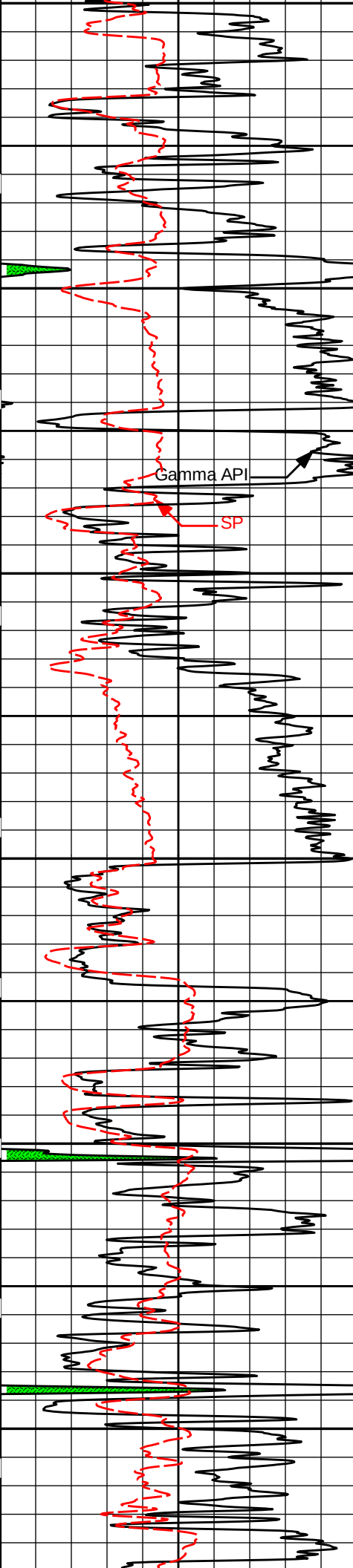
Fold here

LOGGING DATA

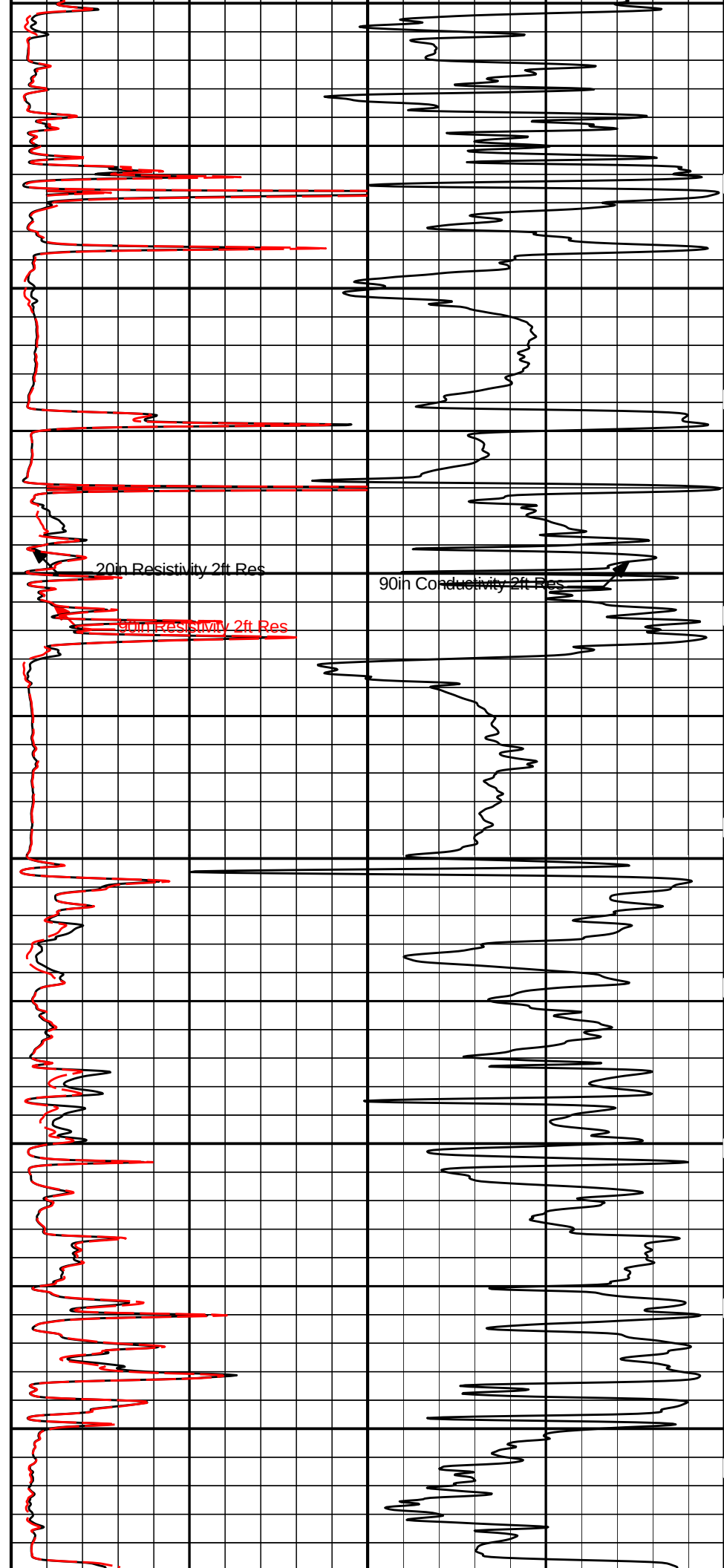
GENERAL				GAMMA		ACOUSTIC			DENSITY			NEUTRON		
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
No.	From	To	ft/min	L	R	L	R		L	R		L	R	
ONE	3500	1200	REC	0	150									
DIRECTIONAL INFORMATION														
Maximum Deviation @								KOP @						
Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 5.5 INCH CASING														
CHLORIDES REPORTED AT 1100 MG/L														
LCM REPORTED AT 5 PPB														
TODAY'S CREW M. GRAHAM B. TERRELL														
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES LIBERAL, KANSAS 620-624-8123														
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.														
HALLIBURTON														

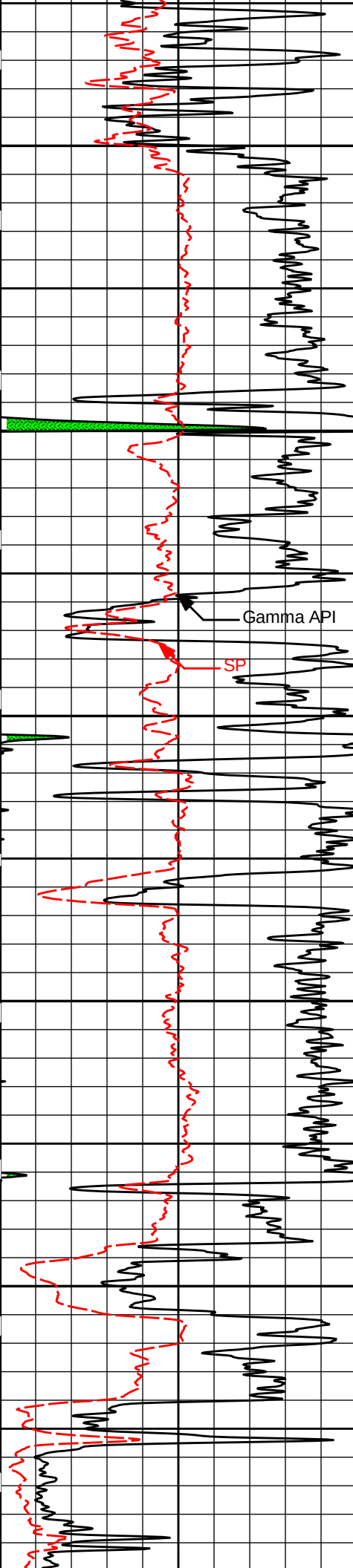






900
1000
1100
1200
1300
1400





1500

1600

1700

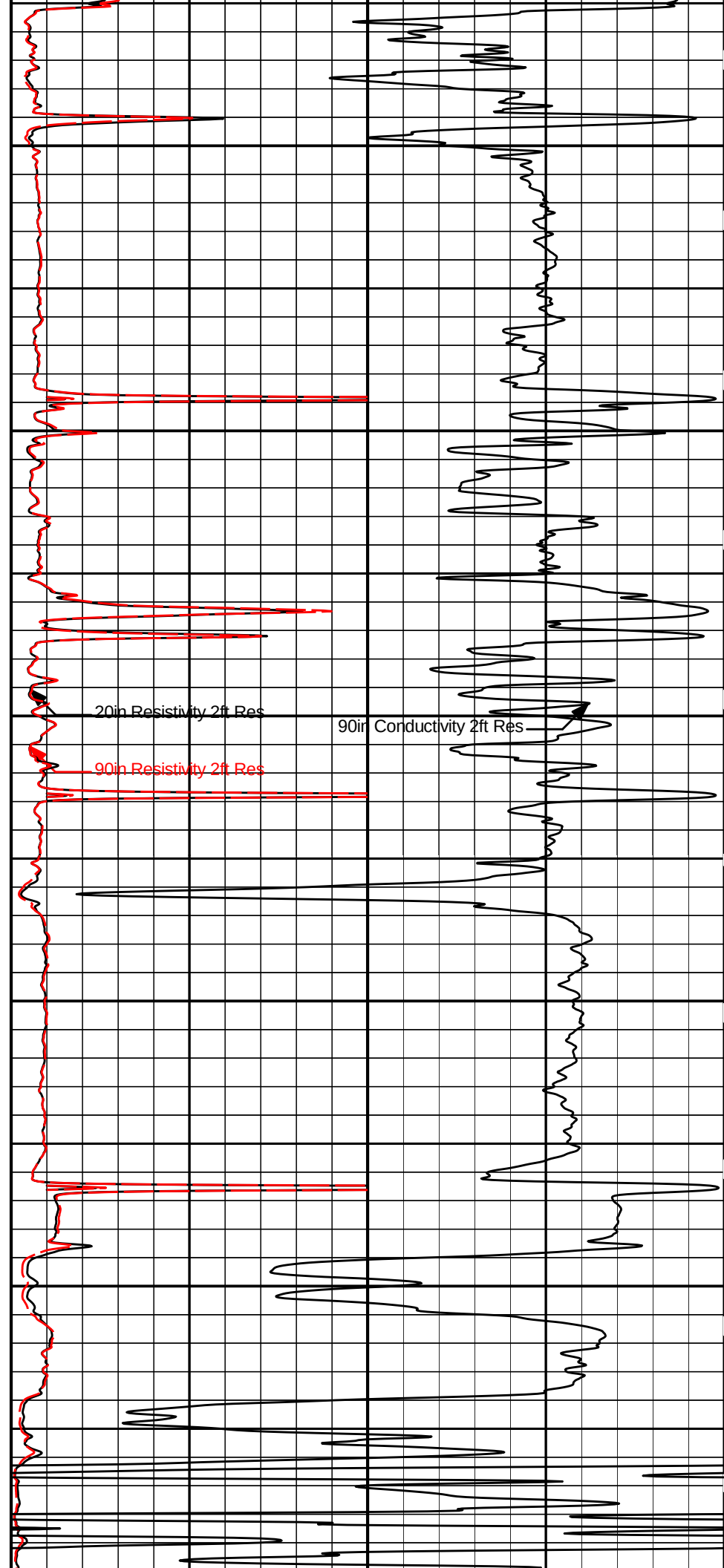
1800

1900

2000

Gamma API

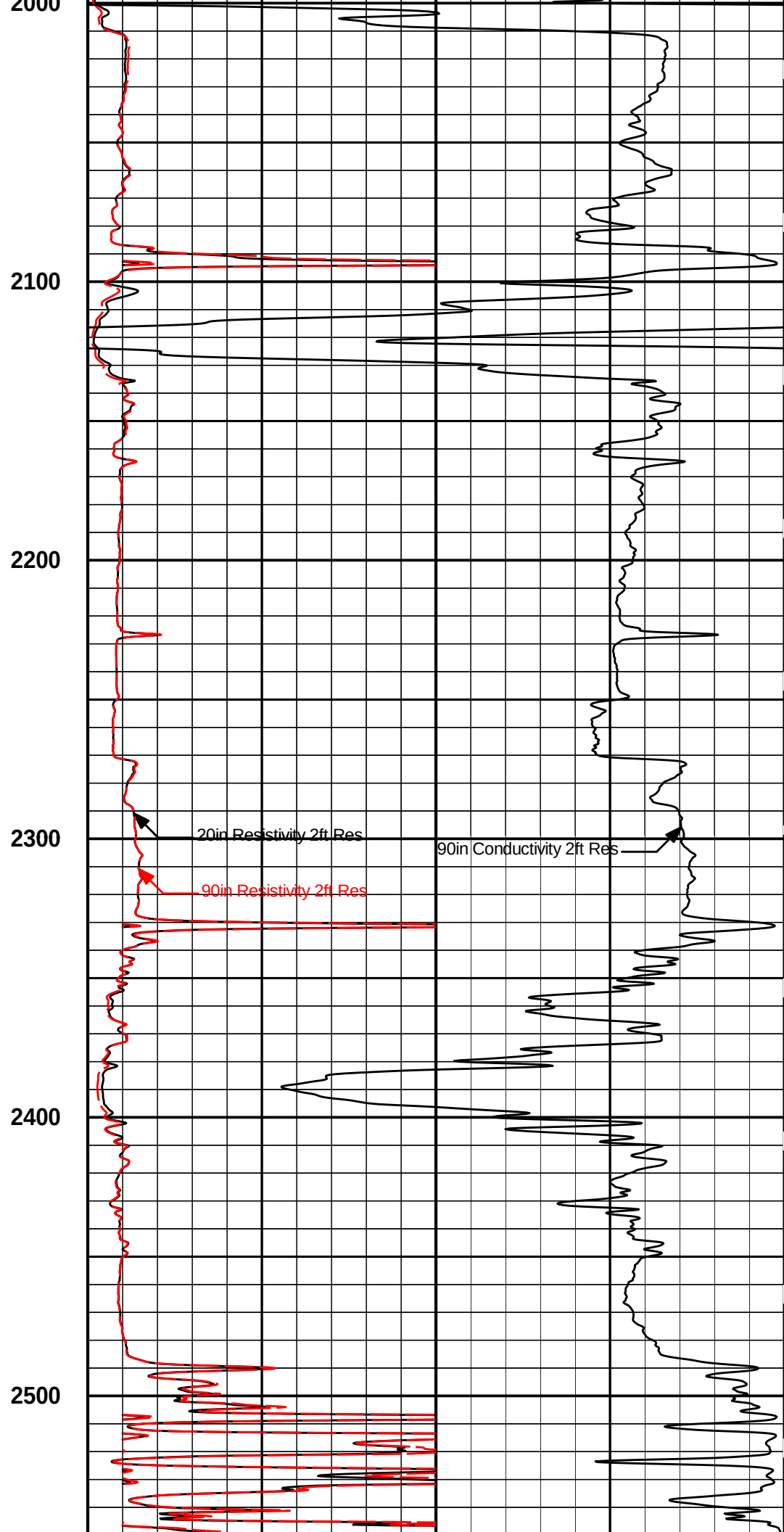
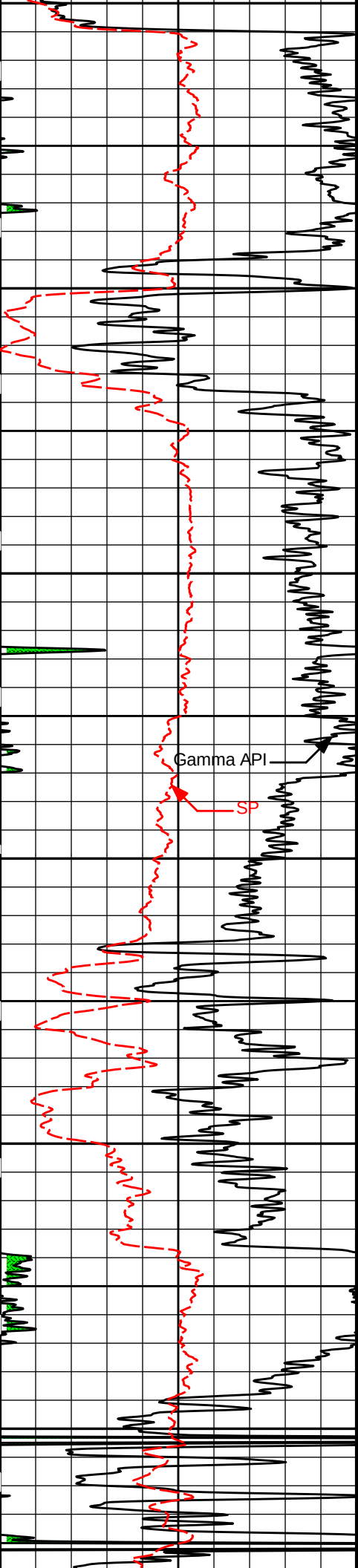
SP

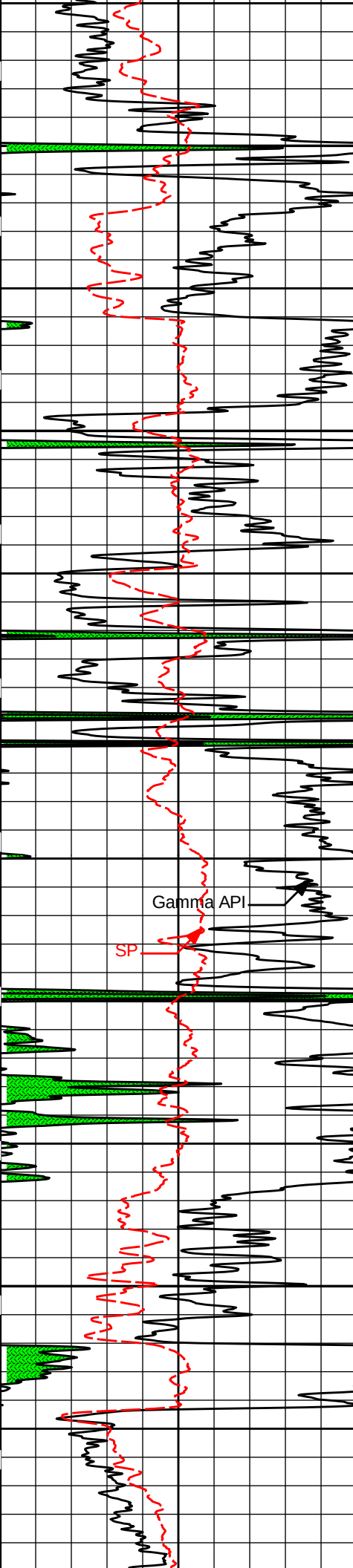


20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res





2600

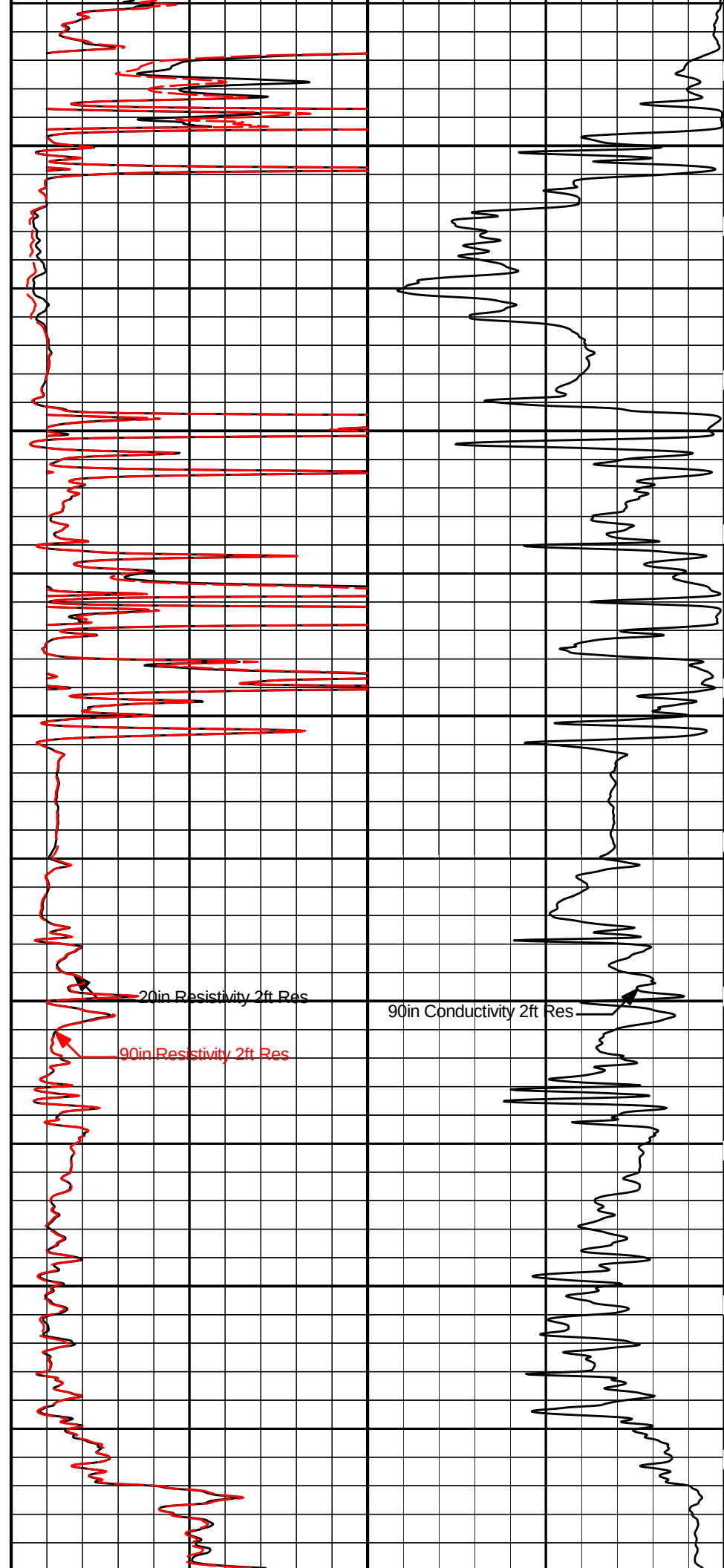
2700

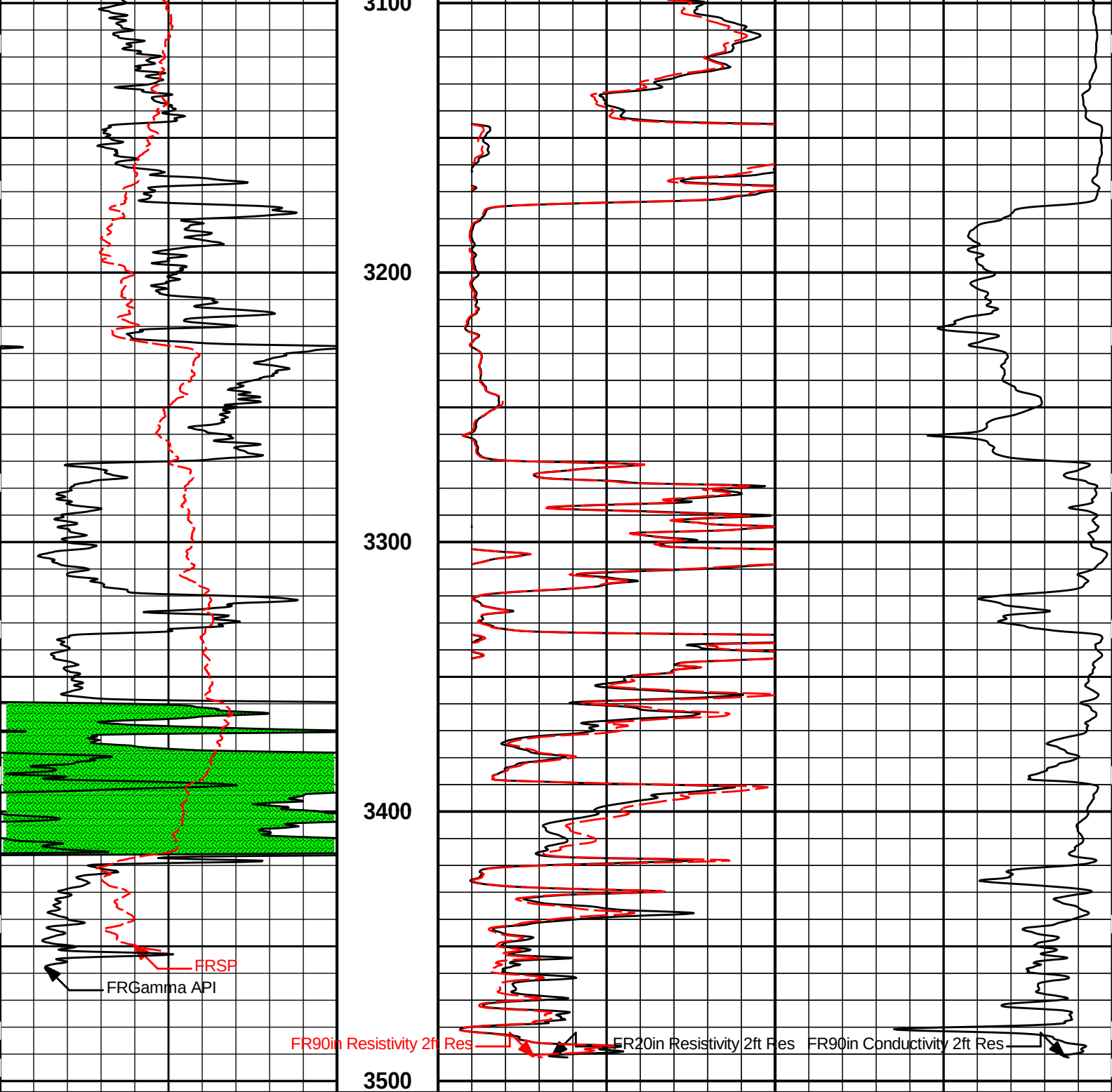
2800

2900

3000

3100





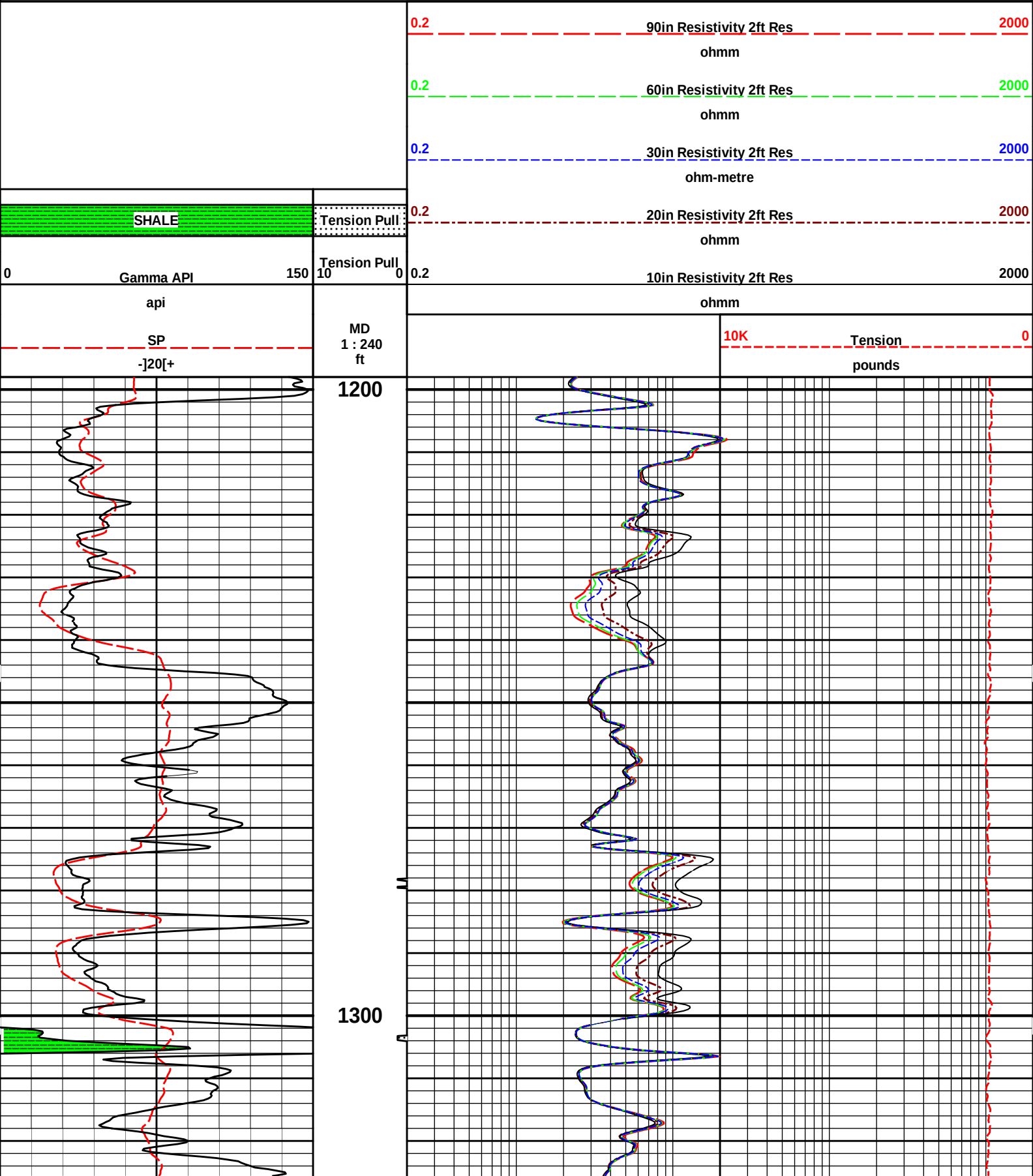
0	Gamma API	150	MD 1 : 600 ft	0	20in Resistivity 2ft Res	50
					ohm-metre	
	api			0	90in Resistivity 2ft Res	50
	SP				ohm-metre	
	- 20 +					
				1000	90in Conductivity 2ft Res	0
					mmho per metre	

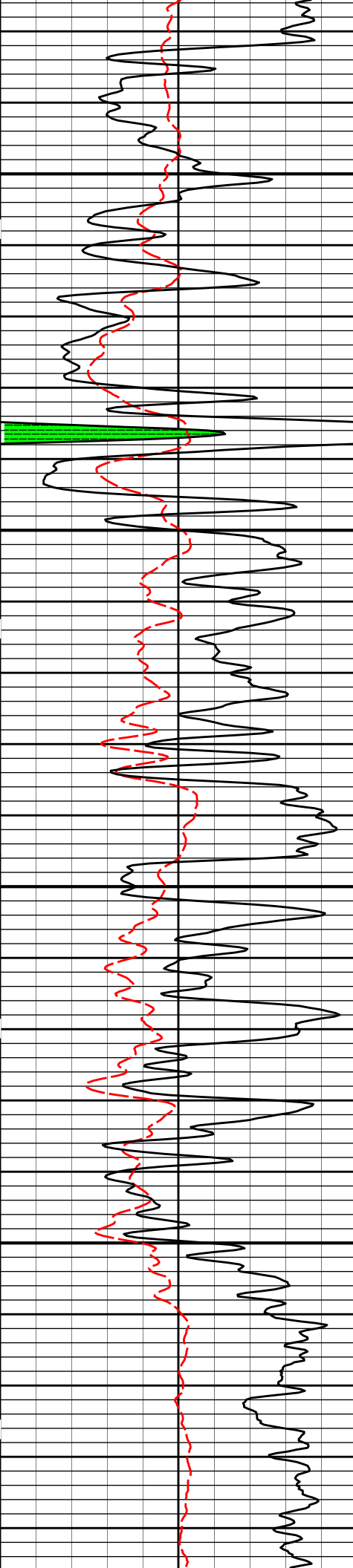
HALLIBURTON

Plot Time: 29-May-13 09:24:16
Plot Range: 200 ft to 3504.17 ft
Data: BARNETT_1-18\Well Based\DAQ-0001-003\
Plot File: \\LOCAL-BARNETT_1-18\0001 SP-GTET-DSN-SDL-ACRT-BNIACRT\ACRT_2.lib

2 INCH MAIN LOG

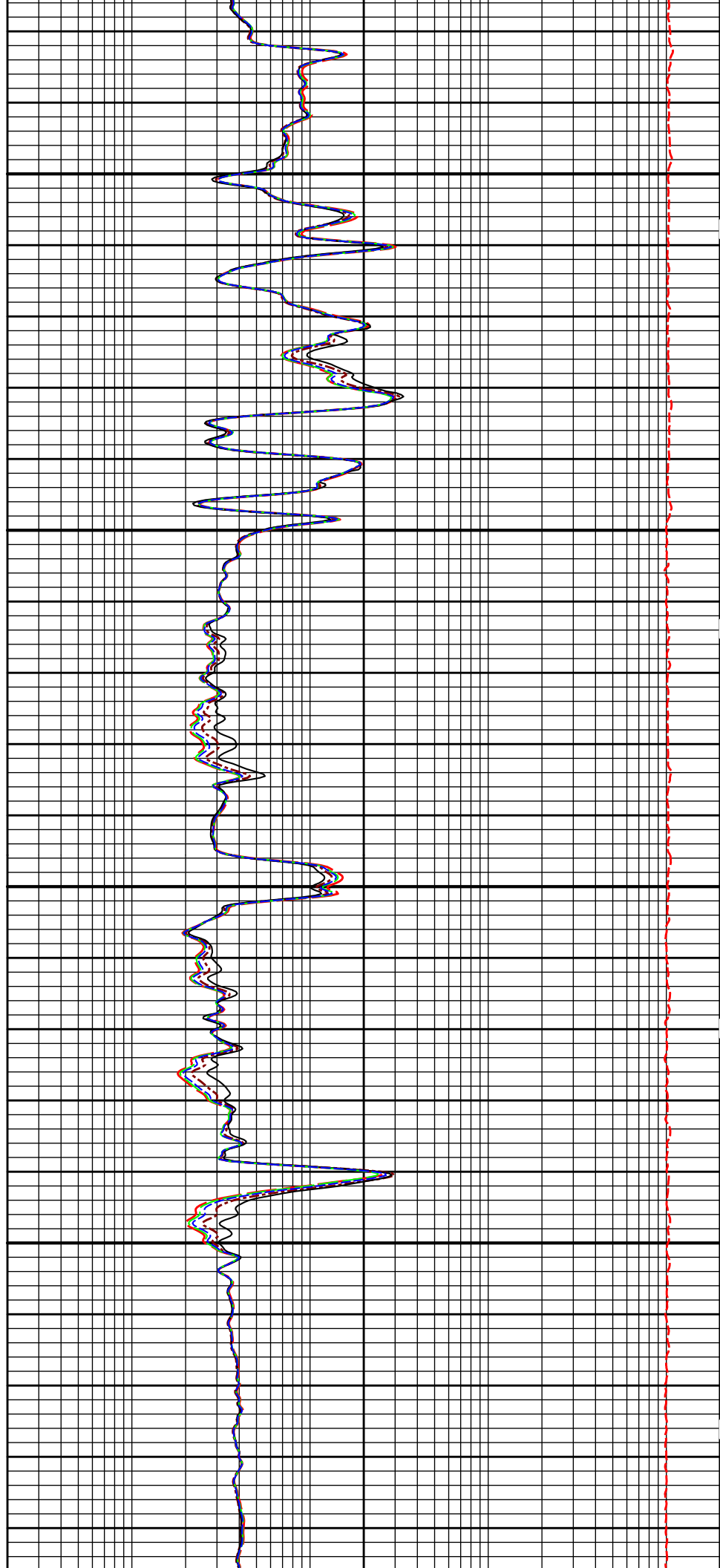
5 INCH MAIN LOG

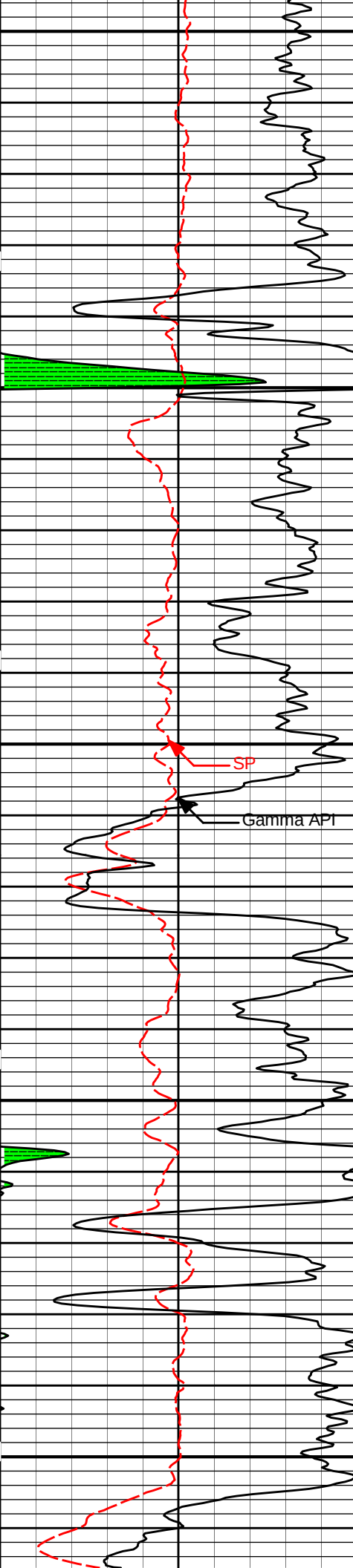




1400

1500

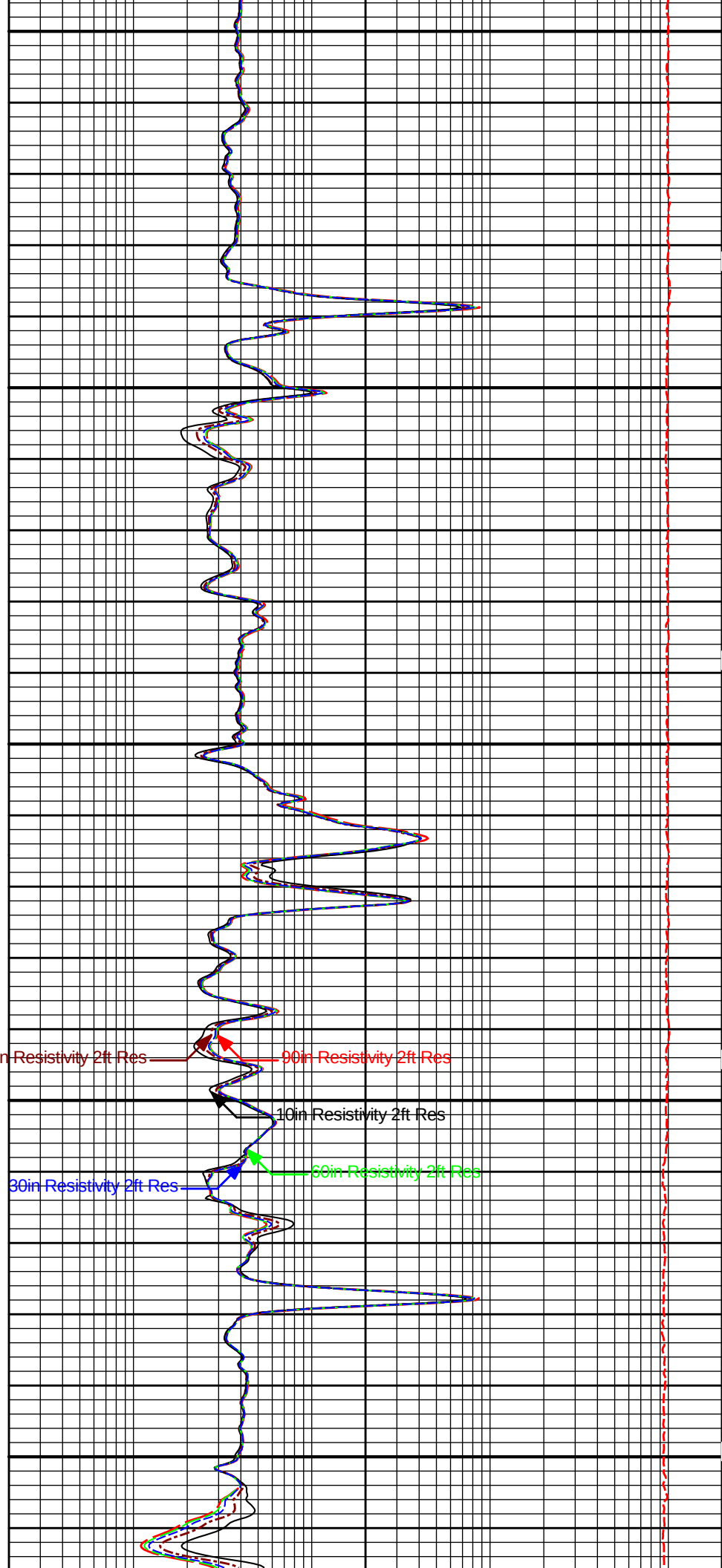


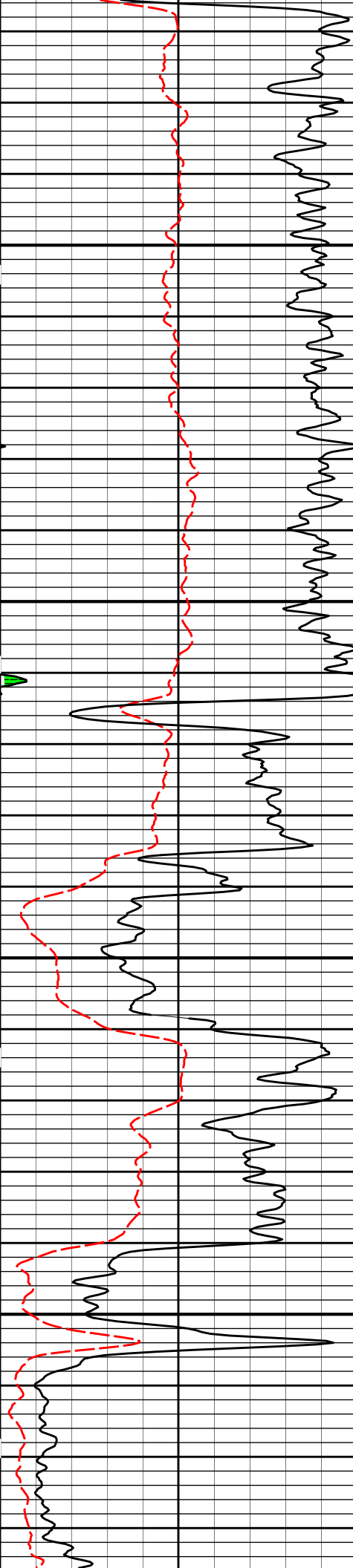


1600

SP
Gamma API

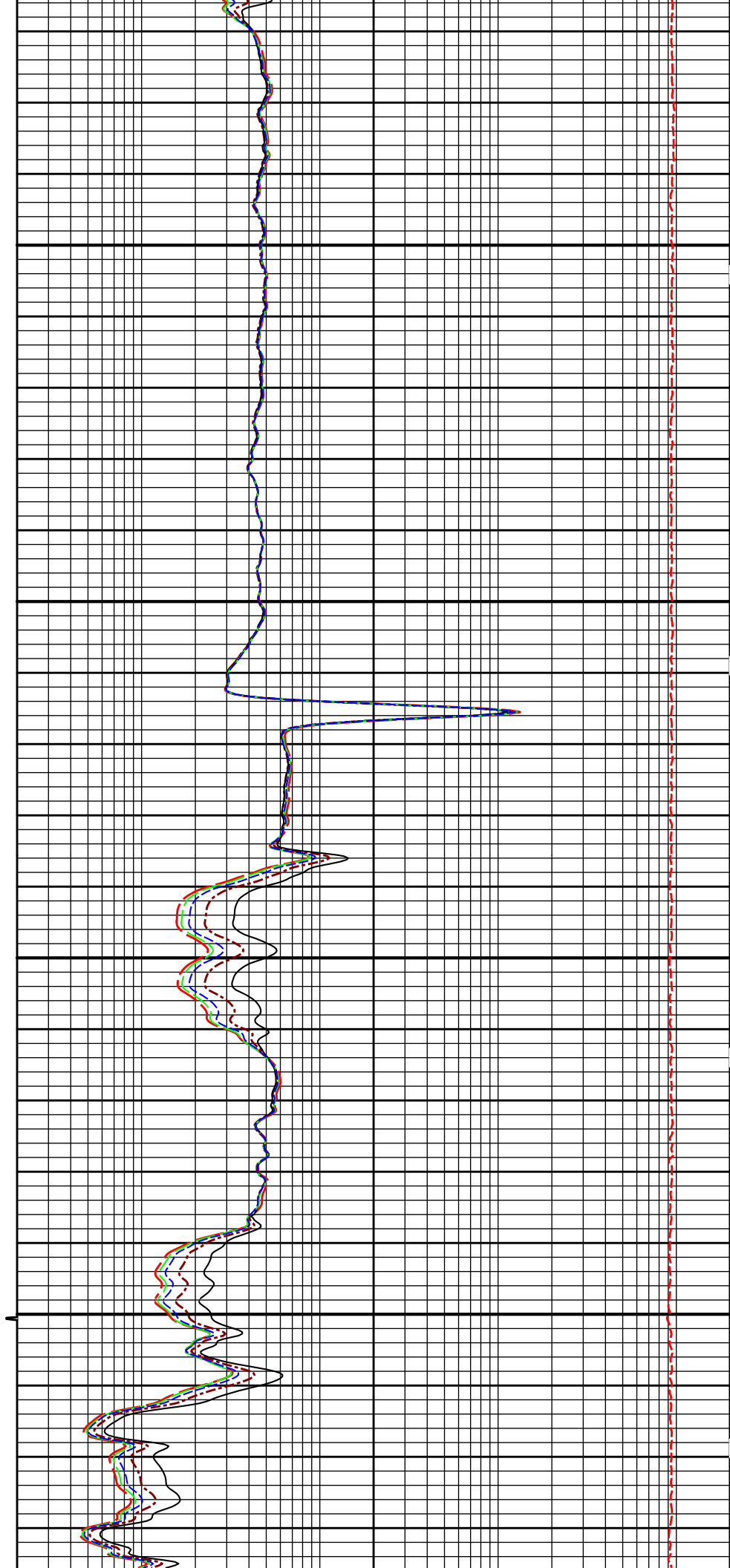
1700

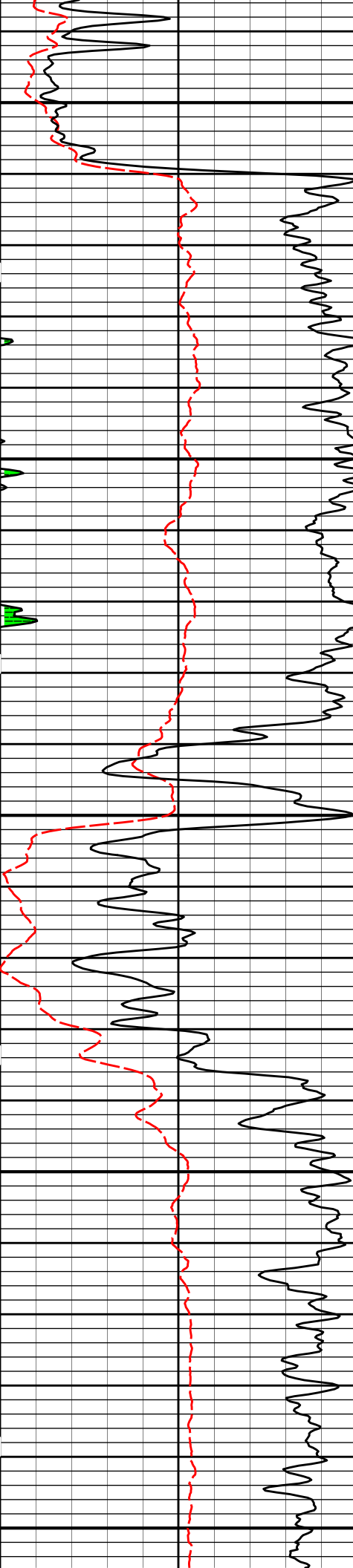




1800

1900

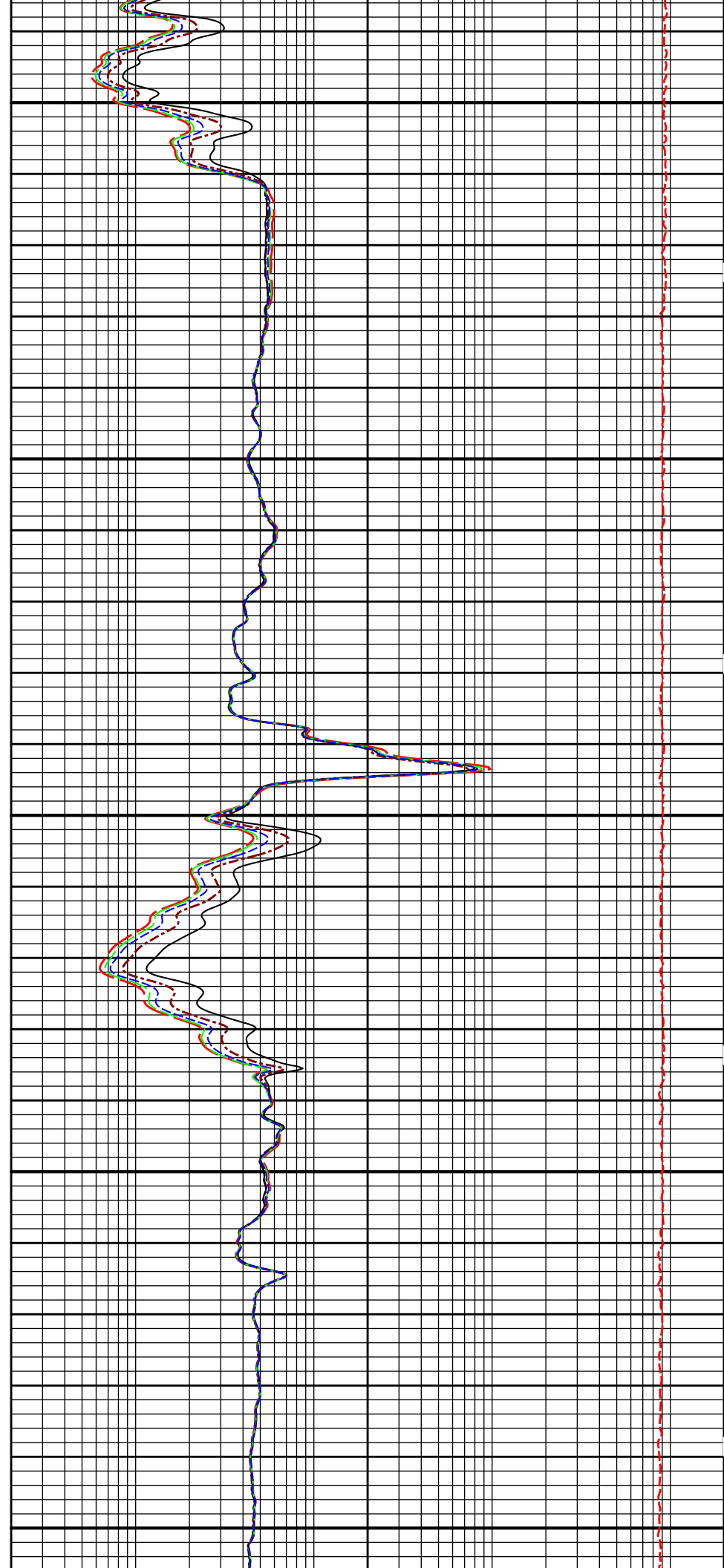


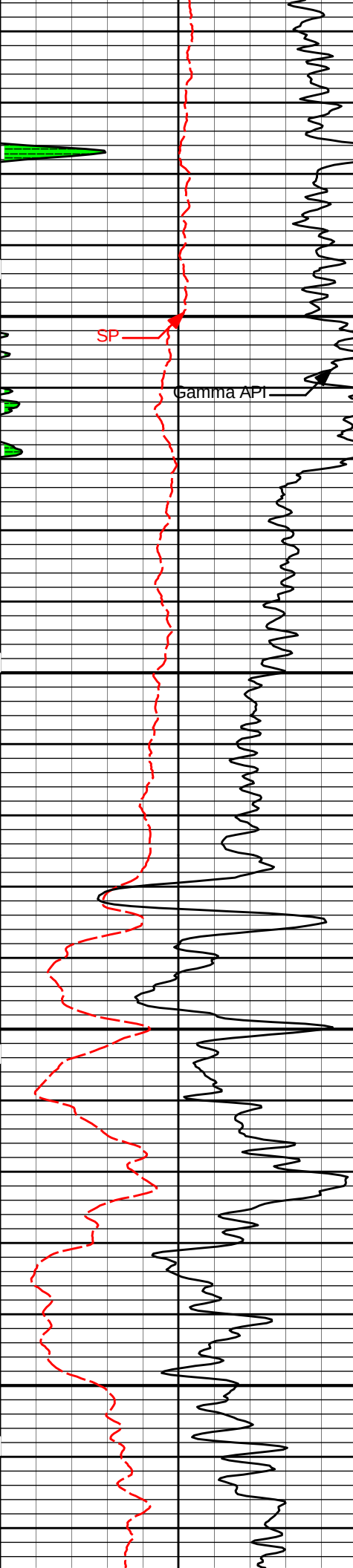


2000

2100

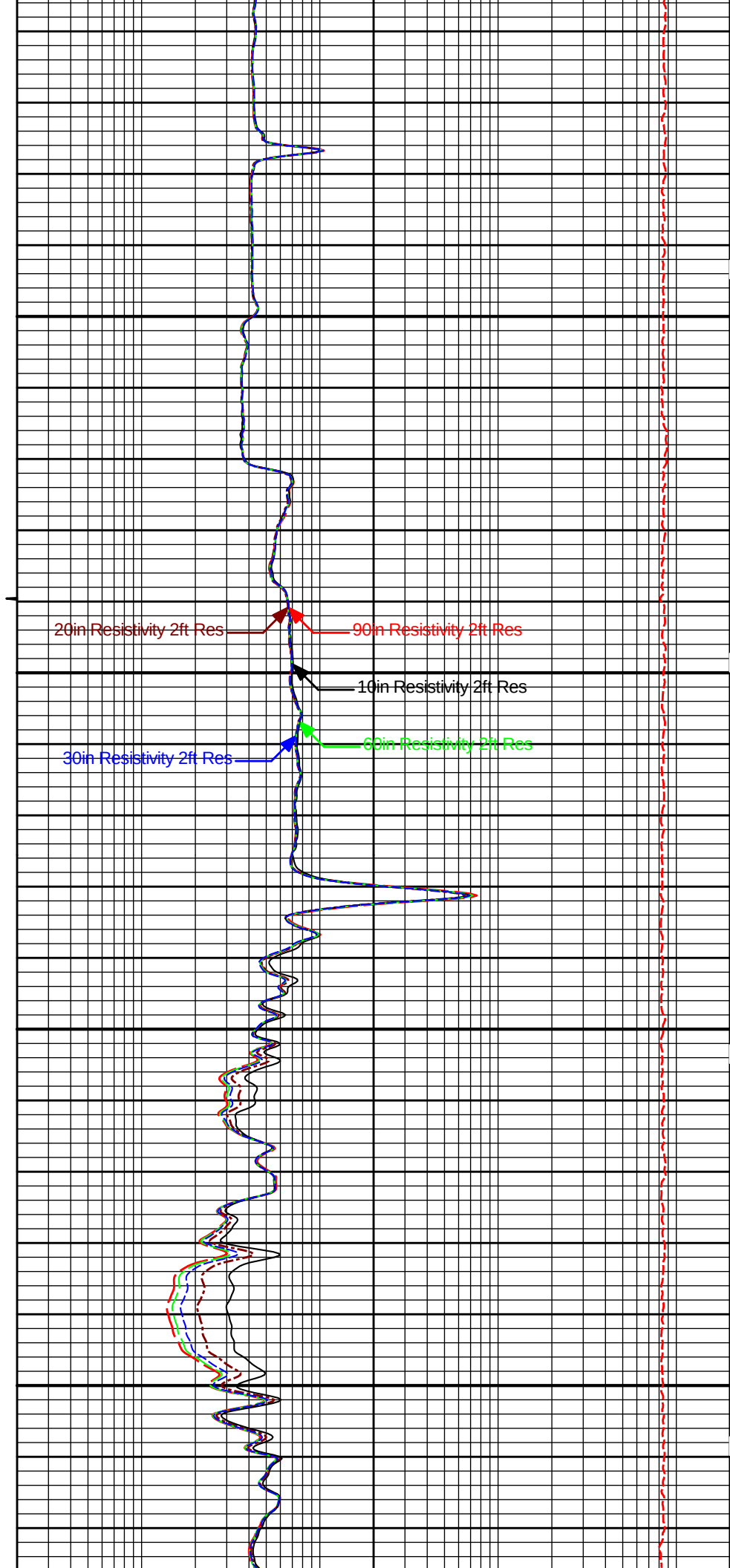
2200

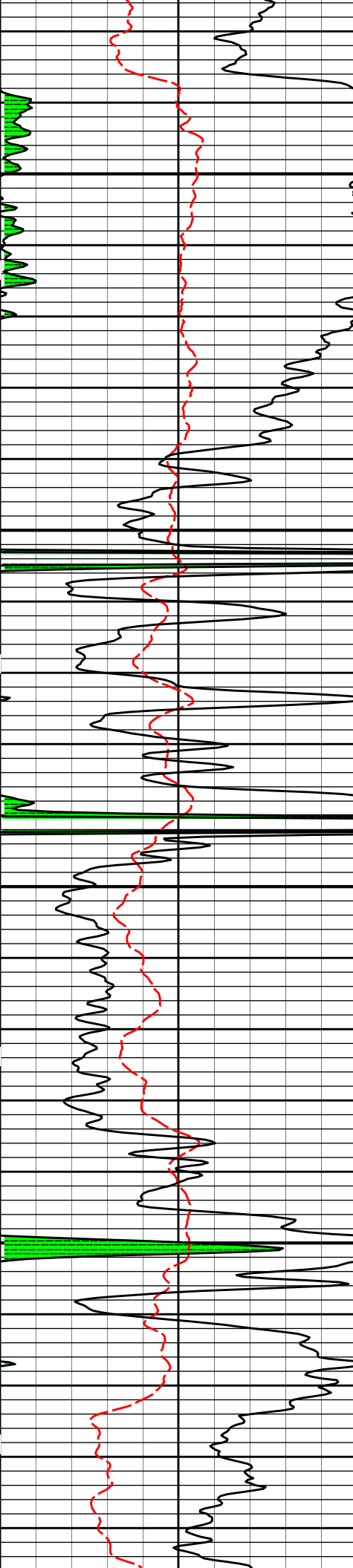




2300

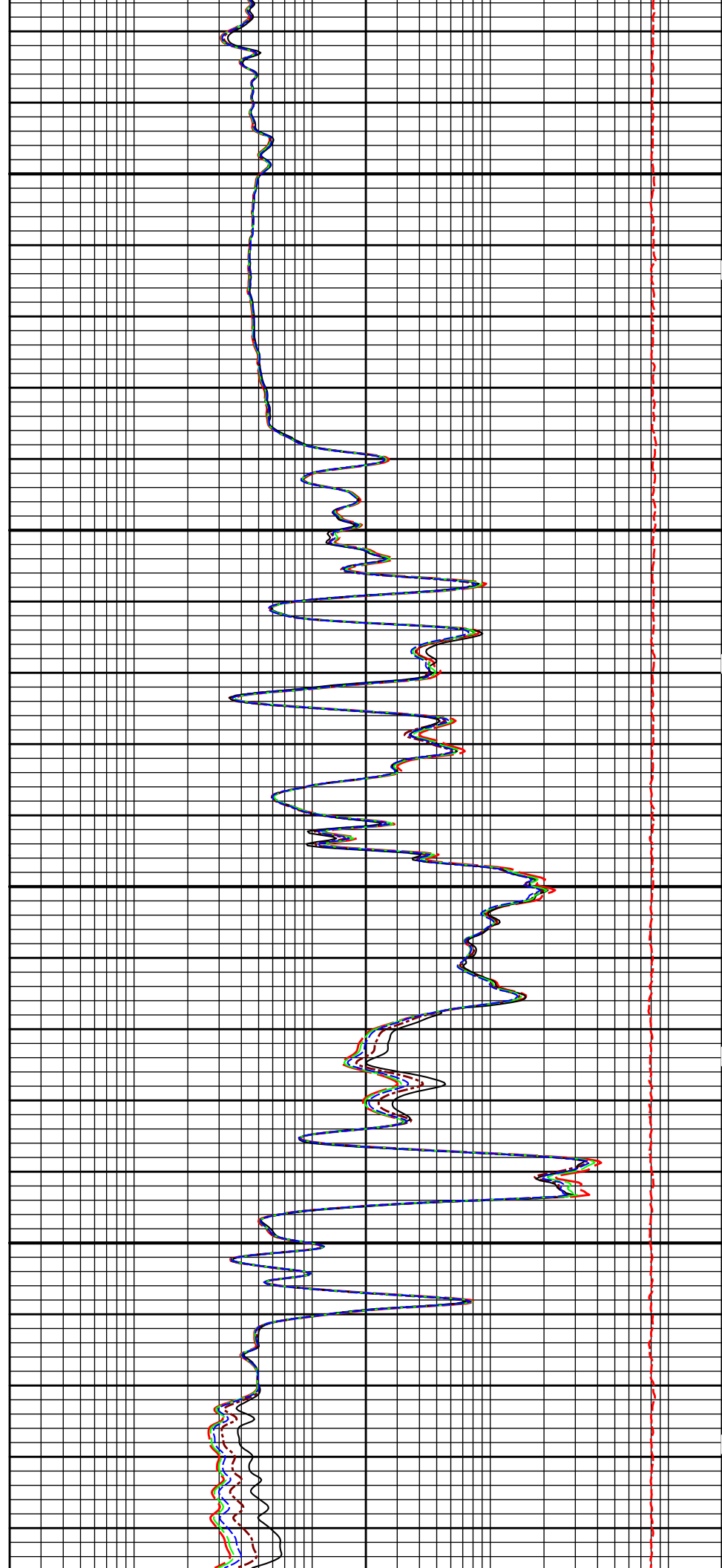
2400

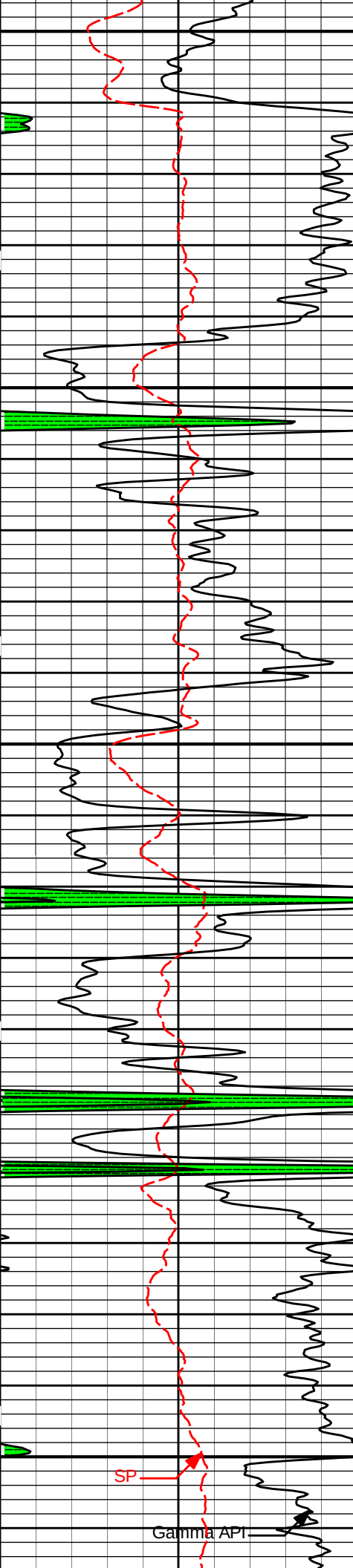




2500

2600



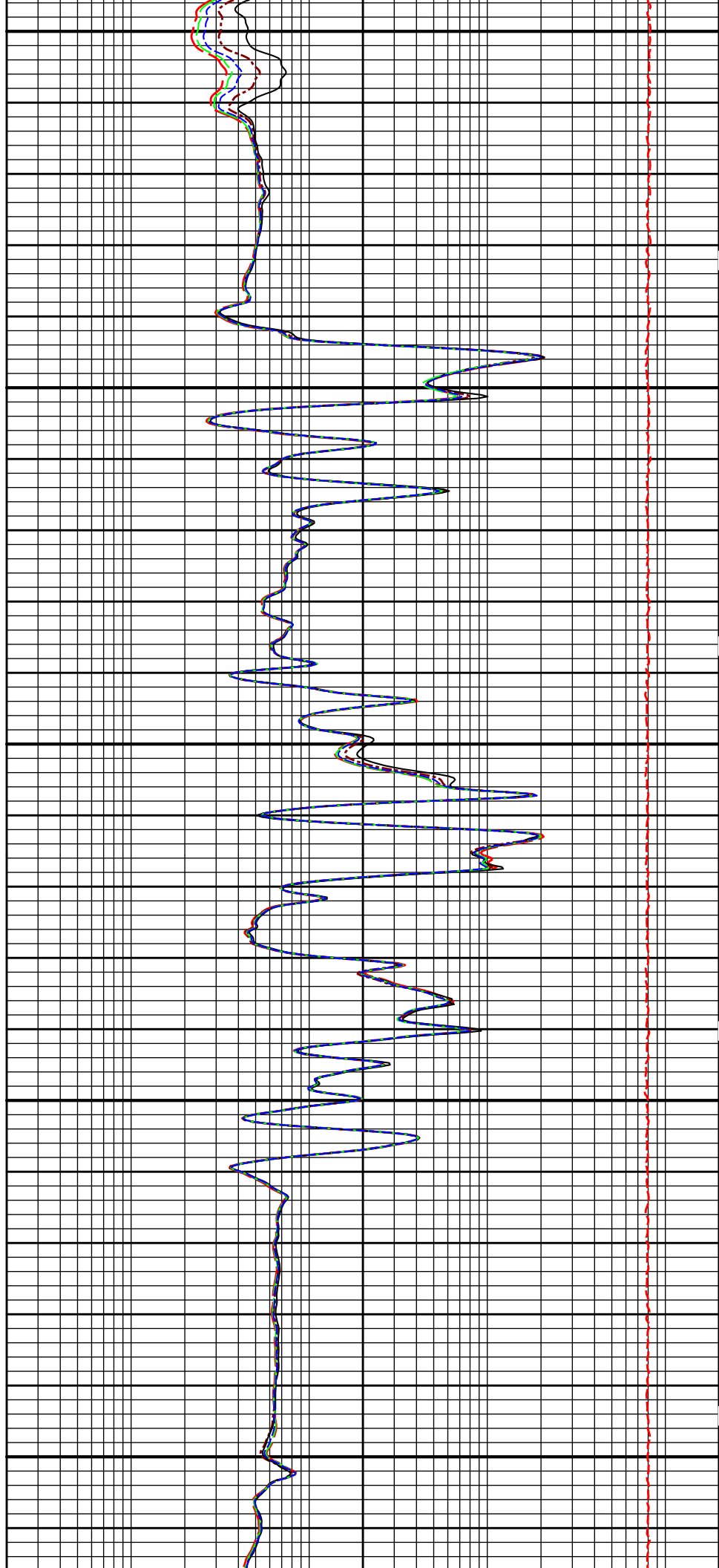


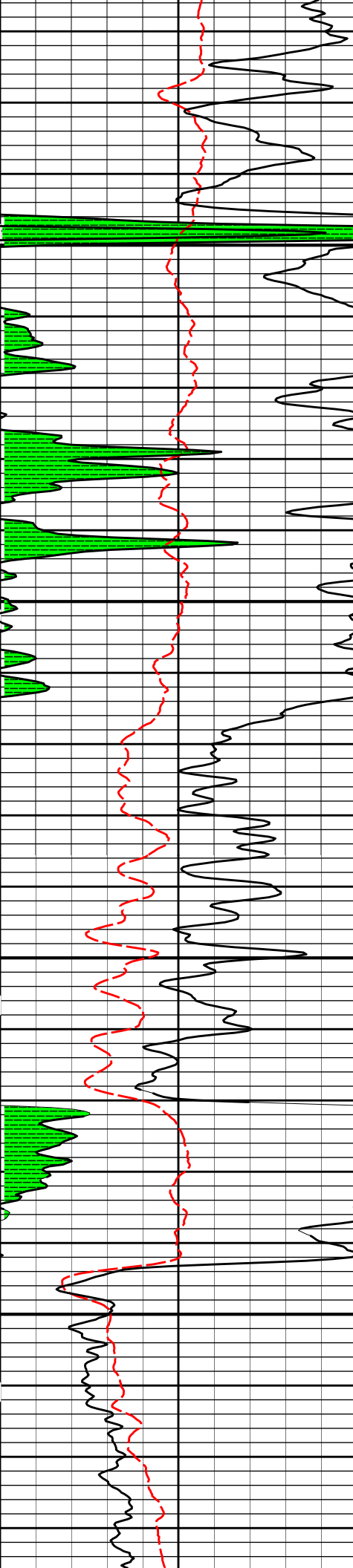
2700

2800

SP

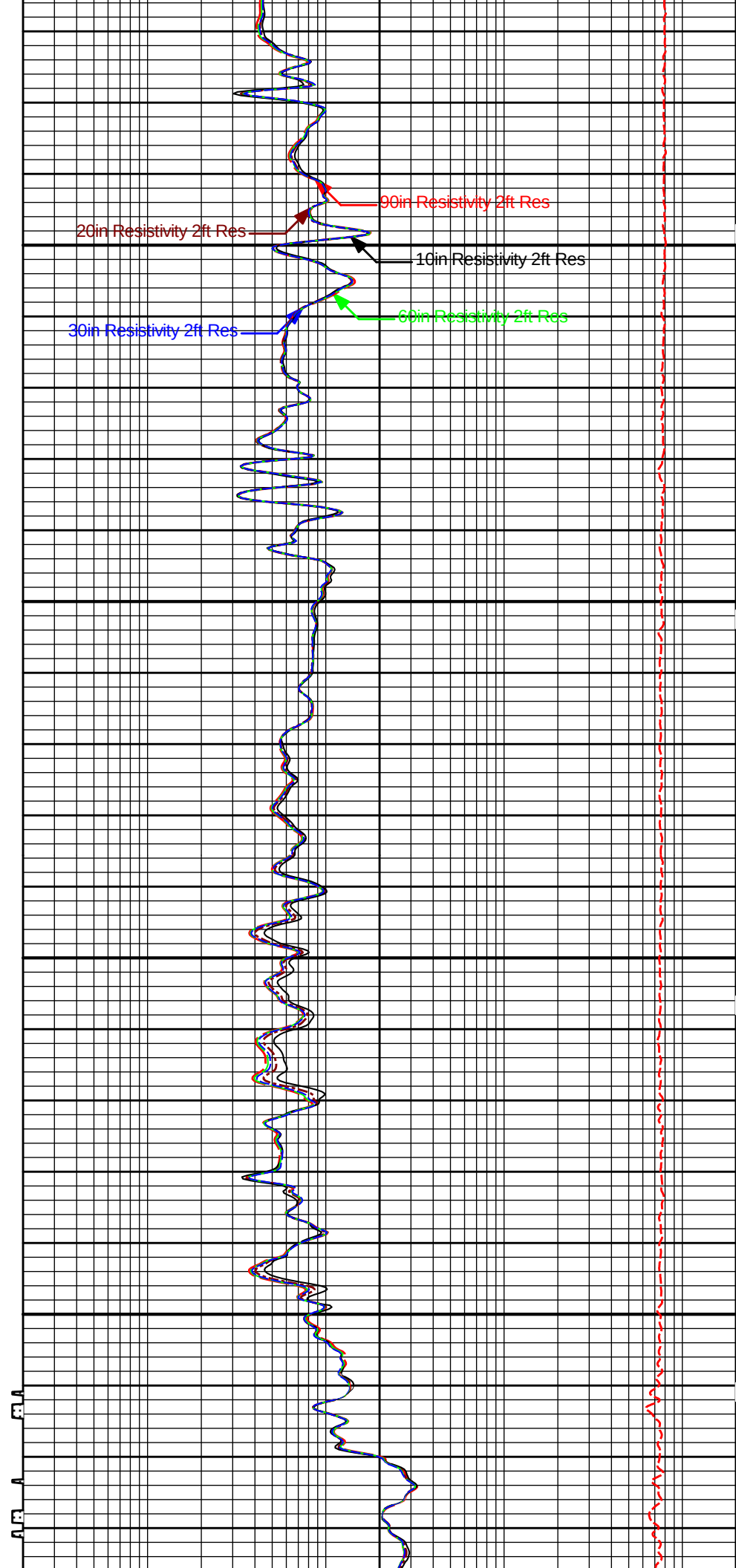
Gamma API

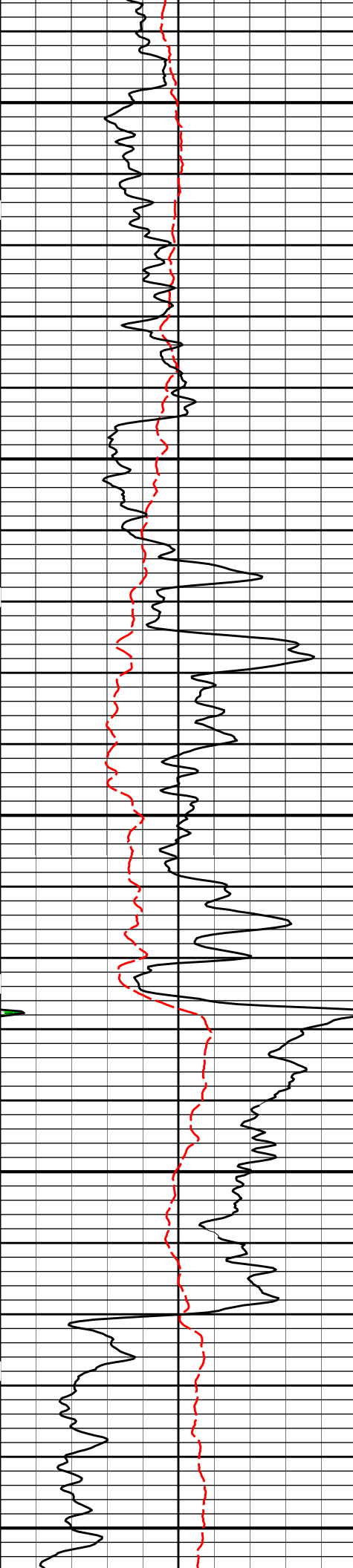




2900

3000

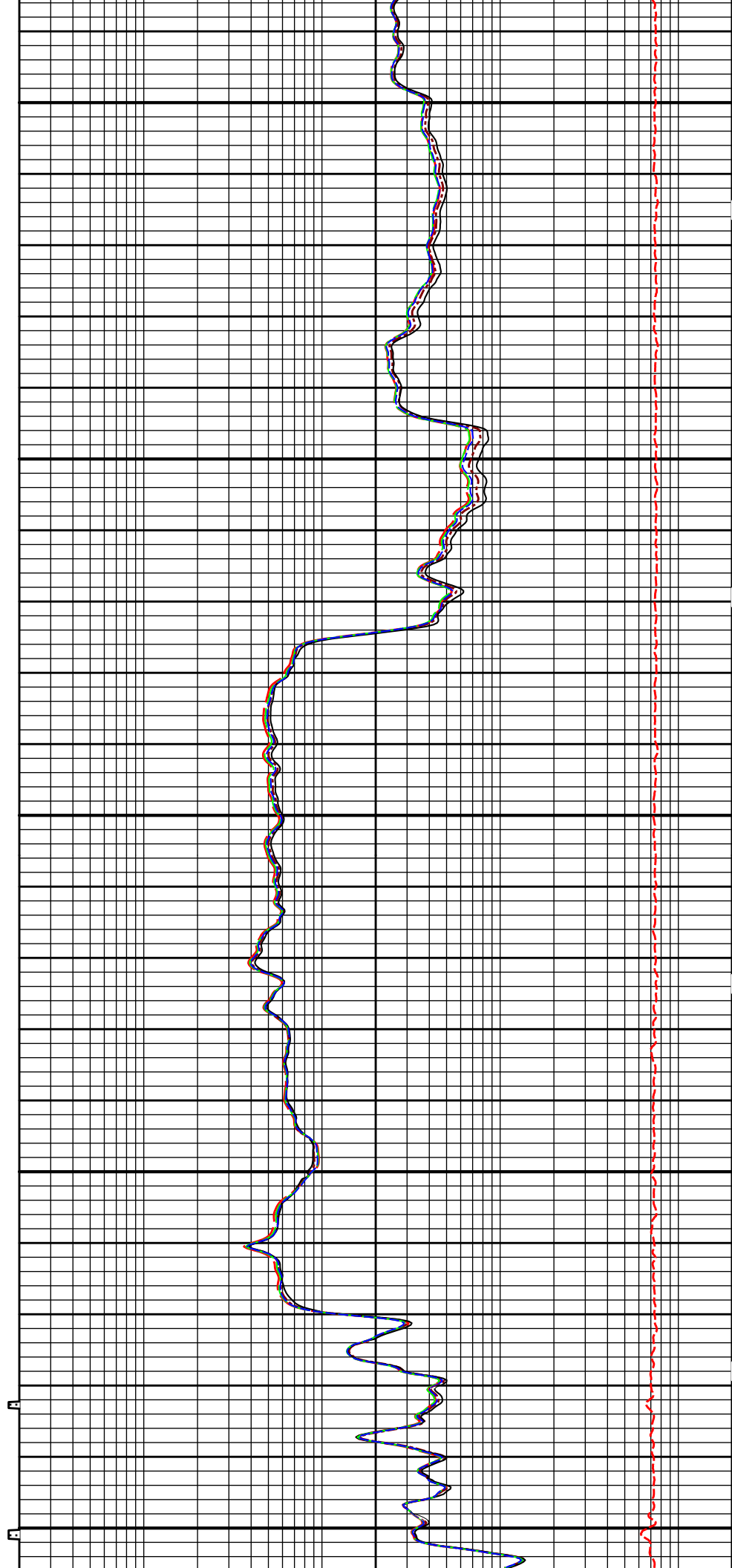


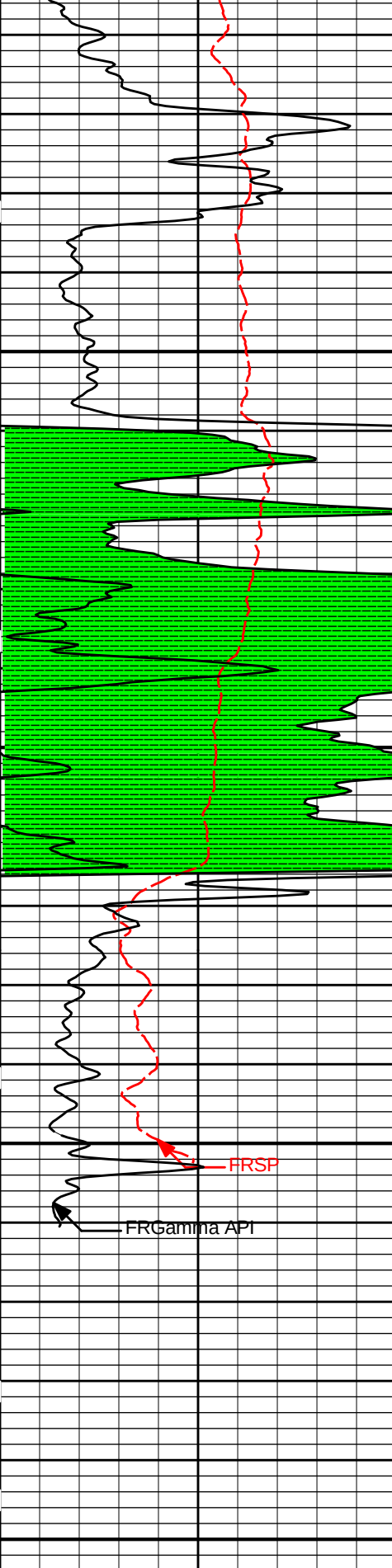


3100

3200

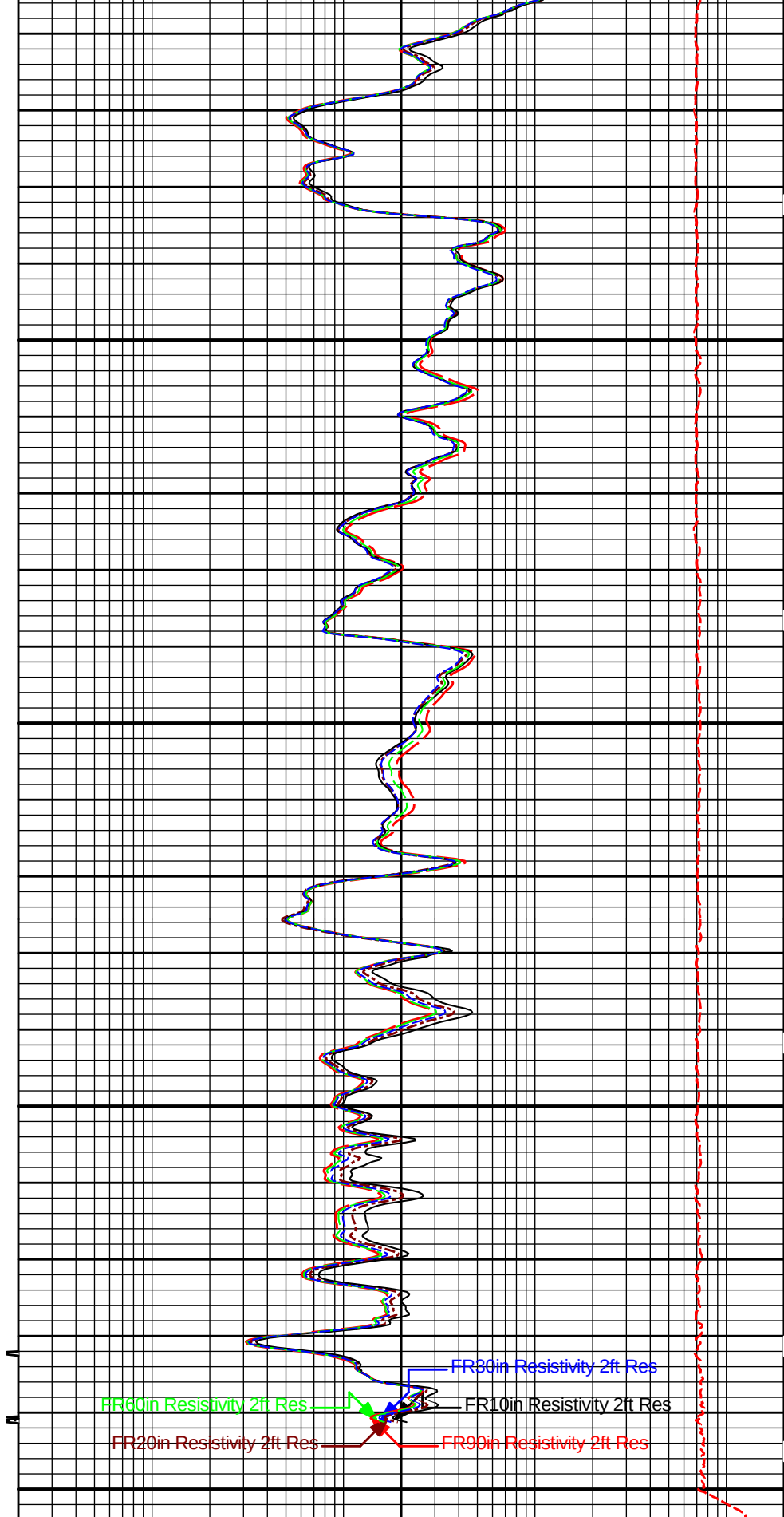
3300



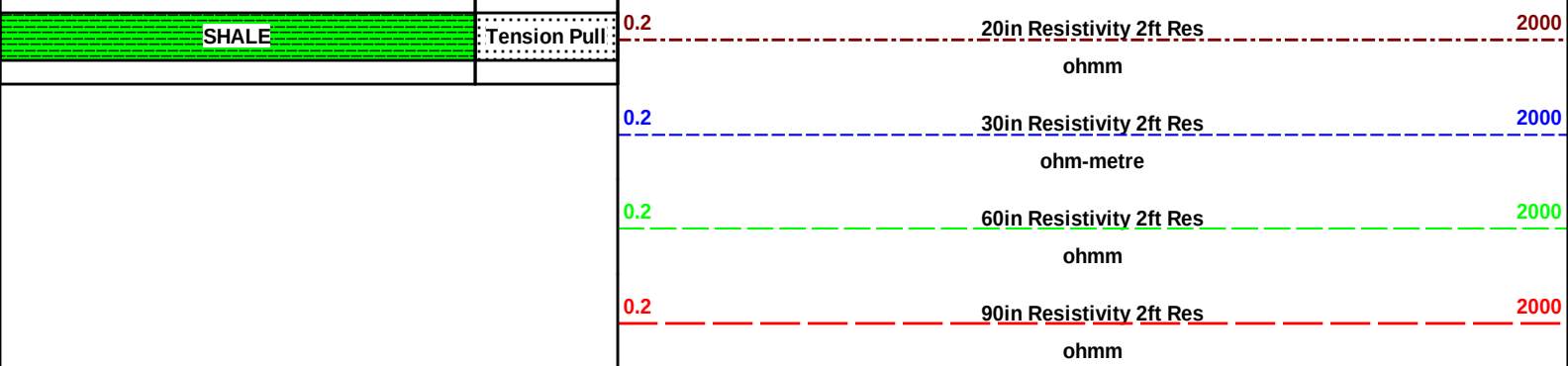


3400

3500



SP -120[+]	MD 1 : 240 ft	10K	Tension pounds
0 Gamma API 150 api	Tension Pull 10 0.2	10in Resistivity 2ft Res ohmm	0 2000



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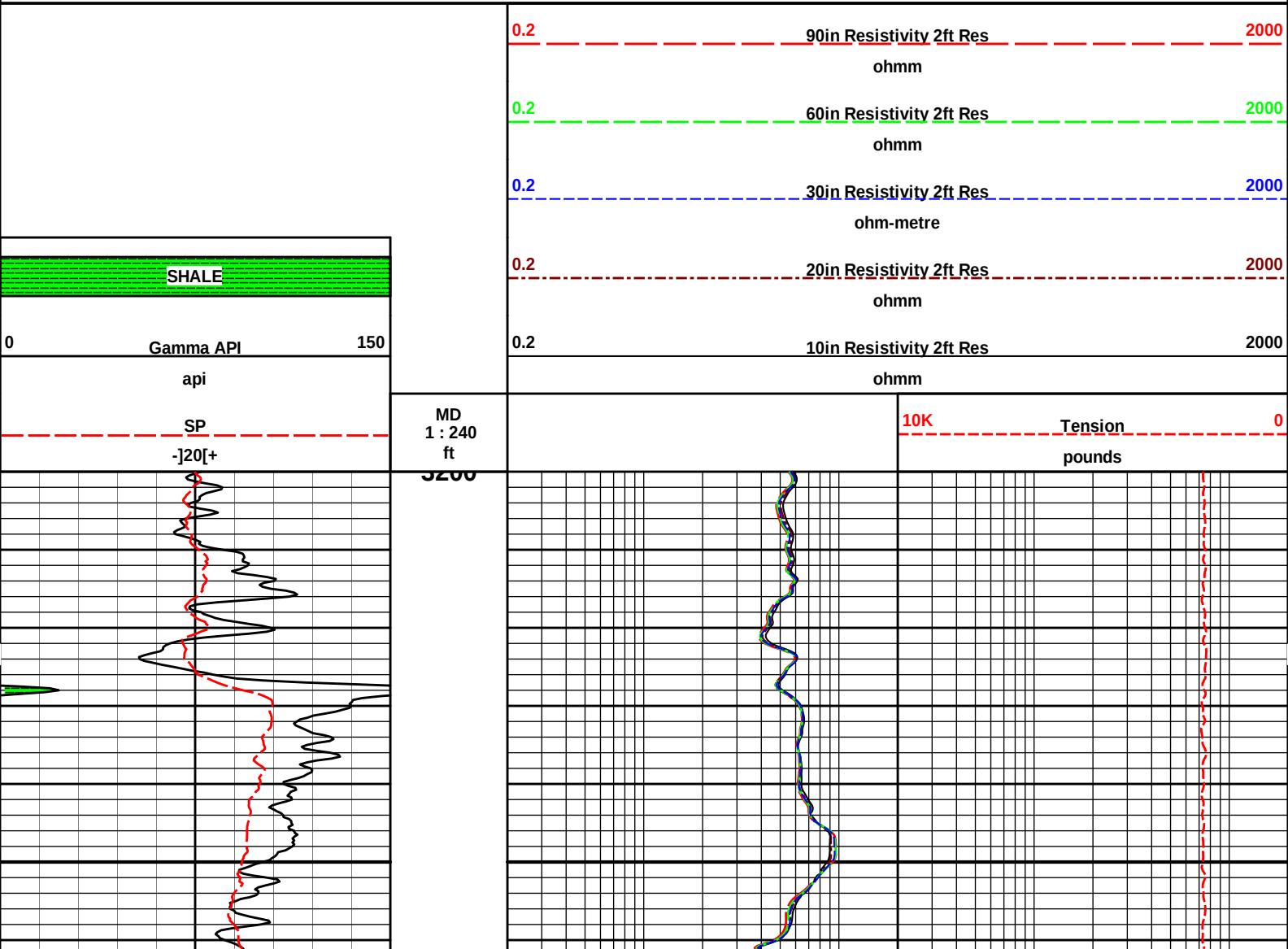
Plot Time: 29-May-13 09:24:24
Plot Range: 1198 ft to 3504.17 ft
Data: BARNETT_1-18\Well Based\DAQ-0001-003\
Plot File: \\LOCAL-1\BARNETT_1-18\0001 SP-GTET-DSN-SDL-ACRT-BNIACRT\ACRT_5_main_lib

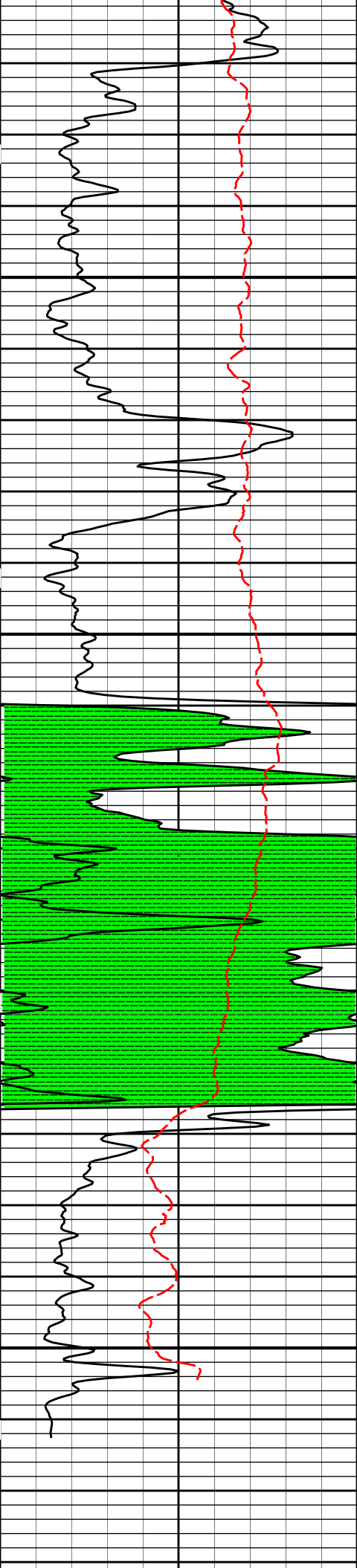
5 INCH MAIN LOG

HALLIBURTON

Plot Time: 29-May-13 09:24:24
Plot Range: 3200 ft to 3506.08 ft
Data: BARNETT_1-18\Well Based\DAQ-0001-002\
Plot File: \\LOCAL-1\BARNETT_1-18\0001 SP-GTET-DSN-SDL-ACRT-BNIACRT\ACRT_5_repeat_lib

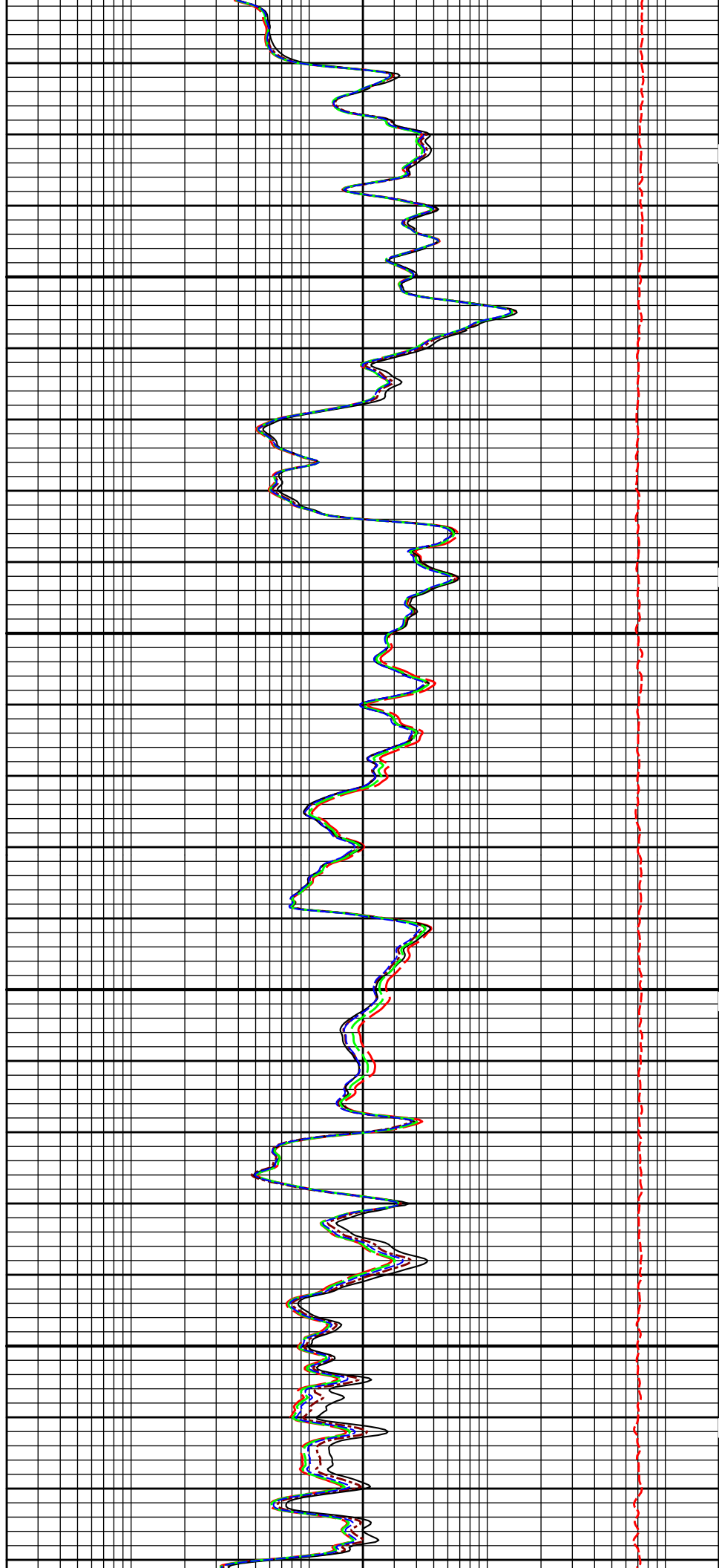
REPEAT SECTION

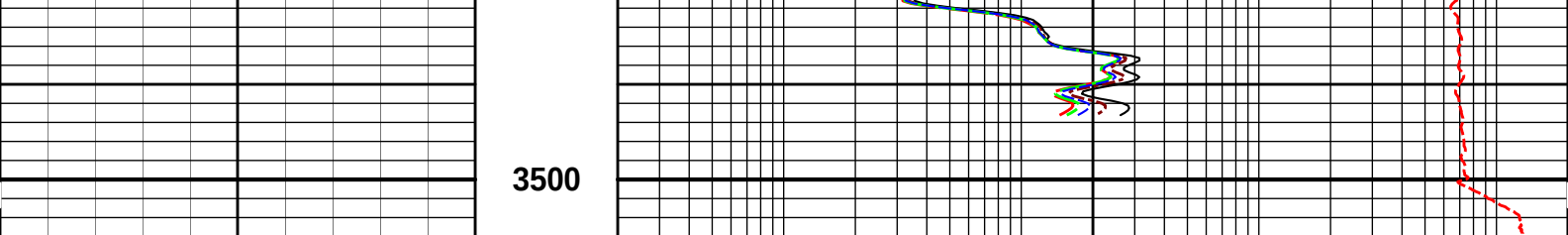




3300

3400





3500

SP -]20[+ 0 Gamma API 150 api SHALE	MD 1 : 240 ft		10K Tension 0 pounds	
			0.2	10in Resistivity 2ft Res 2000 ohmm
			0.2	20in Resistivity 2ft Res 2000 ohmm
			0.2	30in Resistivity 2ft Res 2000 ohm-metre
			0.2	60in Resistivity 2ft Res 2000 ohmm
			0.2	90in Resistivity 2ft Res 2000 ohmm

HALLIBURTON

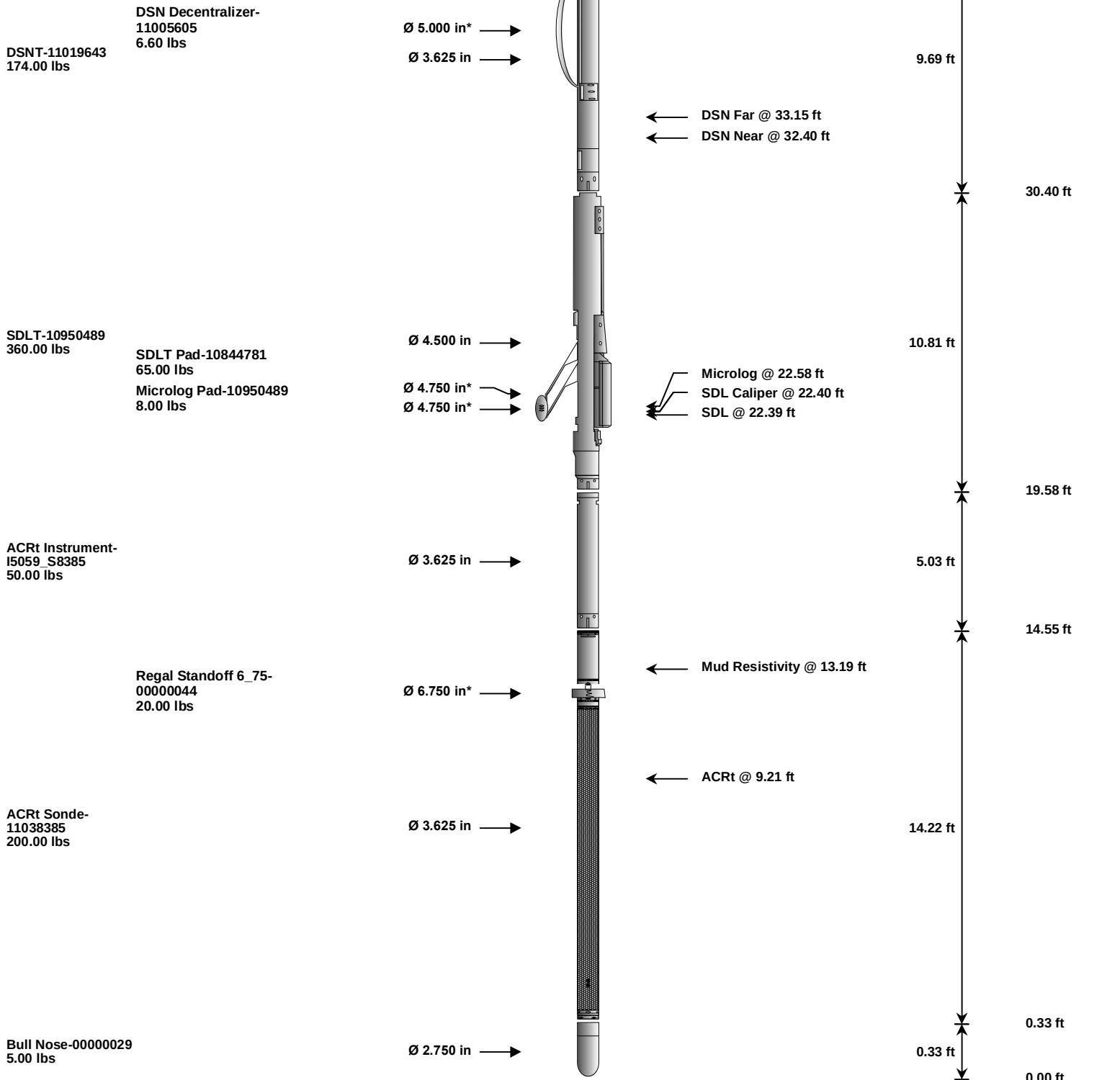
Plot Time: 29-May-13 09:24:28
Plot Range: 3200 ft to 3506.08 ft
Data: BARNETT_1-18\Well Based\DAQ-0001-002\
Plot File: \\-LOCAL-\\BARNETT_1-18\0001 SP-GTET-DSN-SDL-ACRT-BNACRT\ACRT_5_repeat.lib

REPEAT SECTION

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
RWCH-001 135.00 lbs		Ø 3.625 in →		← Load Cell @ 54.91 ft ← BH Temperature @ 54.34 ft	6.25 ft	58.59 ft
SP Sub-11441455 60.00 lbs		Ø 3.625 in →		← SP @ 50.56 ft	3.74 ft	52.34 ft
GTET-11048627 165.00 lbs		Ø 3.625 in →		← GammaRay @ 42.54 ft	8.52 ft	48.60 ft
						40.08 ft



Mnemonic		Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
RWCH	Releasable Wireline Cable Head		001	135.00	6.25	52.34	300.00
SP	SP Sub		11441455	60.00	3.74	48.60	300.00
GTET	Gamma Telemetry Tool		11048627	165.00	8.52	40.08	60.00
DSNT	Dual Spaced Neutron		11019643	174.00	9.69	30.40	60.00
DCNT	DSN Decentralizer		11005605	6.60	5.13	* 33.73	300.00
SDLT	Spectral Density Tool		10950489	360.00	10.81	19.58	60.00
SDLP	Density Insite Pad		10844781	65.00	2.55	* 21.79	60.00
MICP	Microlog Pad		10950489	8.00	1.00	* 22.08	60.00
ACRt	Array Compensated True Resistivity Instrument Section		15059_S8385	50.00	5.03	14.55	300.00
ACRt	Array Compensated True Resistivity Sonde Section		11038385	200.00	14.22	0.33	300.00
RSOF	Regal Standoff 6.75in		00000044	20.00	0.52	* 12.05	300.00
BLNS	Bull Nose		00000029	5.00	0.33	0.00	300.00

Total				1 248.60	58.59		
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CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION

Tool Name:	GTET - 11048627	Reference Calibration Date:	26-Apr-13 09:28:26
Engineer:	J. BOLLOM	Calibration Date:	16-May-13 10:59:59
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1

Calibrator Source S/N: TB146
Calibrator API Reference:265.00 api
Equivalent Calibrator API Reference:269.6 api

Measurement	Measured	Calibrated	Units
Background	16.7	15.8	api
Background + Calibrator	296.1	280.8	api
Calibrator	264.1	265.0	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION

Tool Name:	GTET - 11048627	Reference Calibration Date:	16-May-13 10:59:59
Engineer:	THOMAS HYDE	Calibration Date:	28-May-13 08:21:38
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1

Calibrator Source S/N: TB146
Calibrator API Reference:265.00 api
Equivalent Calibrator API Reference:269.6 api

Field Verification	Shop	Field	Units
Background	15.8	50.8	api
Background + Calibrator	280.8	310.6	api
Calibrator	265.0	259.8	api

Shop	Field	Difference	Tolerance
265.0	259.8	5.2	+/- 9.00

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

Tool Name:	ACRt Sonde - 11038385	Reference Calibration Date:	02-Mar-13 10:50:16
Engineer:	J. BOLLOM	Calibration Date:	20-Apr-13 10:48:22
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1
Host Tool Name:	ACRt Instrument - I5059_S8385		

TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.03	1.05	0.95	1.03	1.05	0.95	1.03	1.05
A2 (50")	0.95	1.02	1.05	0.95	1.03	1.05	0.95	1.03	1.05
A3 (29")	0.95	1.01	1.05	0.95	1.01	1.05	0.95	1.01	1.05
A4 (17")	0.95	1.02	1.05	0.95	1.02	1.05	0.95	1.02	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.01	1.05	0.95	1.01	1.05
A6 (6")	N/A	N/A	N/A	0.95	1.02	1.05	0.95	1.02	1.05

TYPICAL SONDE OFFSET RANGE

TYPICAL SONDE OFFSET RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.00	2	-6	-5.16	-2	-8	-4.77	-2
A2 (50")	-7	-2.14	0	-7	-3.63	0	-7	-4.67	0
A3 (29")	-27	-15.08	-9	-9	-4.62	-3	-7	-2.26	-1
A4 (17")	-180	-103.96	-60	-45	-32.83	-15	-39	-26.01	-13
A5 (10")	N/A	N/A	N/A	-150	-82.51	-50	-80	-41.16	-10
A6 (6")	N/A	N/A	N/A	175	349.92	525	90	174.21	270
TRANSMITTER CURRENT GAIN						R-MUD VERIFICATION			
Signal	Lower		R	Upper		Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
12K	0.6		0.85	1.3		Mud Cell	0.95	1.00	1.05
36K	1.0		1.34	2.0					
72K	1.0		1.60	2.0					
PASS/FAIL SUMMARY									
GAIN RANGE CHK						PASS			
SONDE OFFSET RANGE CHK						PASS			
Tx CURRENT GAIN						PASS			
Rmud VERIFICATION						PASS			
TOOL OK TO LOG									
CALIBRATION SUMMARY									
Sensor		Shop	Field	Post	Difference	Tolerance	Units		
GTET-11048627									
Gamma Ray Calibrator		265.0	259.8	-----	5.2	+/- 9.00	api		
ACRt Sonde-11038385									
Mud Cell		1.00	-----	-----	0.00	-----	ohm-m		
Data: BARNETT_1-18\0001 SP-GTET-DSN-SDL-ACRT-BN\IDLE									
Date: 29-May-13 06:36:41									
HALLIBURTON									
PARAMETERS REPORT									
Depth (ft)	Tool Name	Mnemonic	Description			Value	Units		
TOP-----									
	SHARED	BS	Bit Size			7.875	in		
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.			No			
	SHARED	MDBS	Mud Base			Water			
	SHARED	MDWT	Borehole Fluid Weight			9.300	ppg		
	SHARED	WAGT	Weighting Agent			Natural			
	SHARED	BSAL	Borehole salinity			0.00	ppm		
	SHARED	FSAL	Formation Salinity NaCl			0.00	ppm		
	SHARED	KPCT	Percent K in Mud by Weight?			0.00	%		
	SHARED	RMUD	Mud Resistivity			2.000	ohmm		
	SHARED	TRM	Temperature of Mud			75.0	degF		
	SHARED	CSD	Logging Interval is Cased?			No			
	SHARED	ICOD	AHV Casing OD			5.500	in		
	SHARED	ST	Surface Temperature			75.0	degF		

SHARED	TD	Total Well Depth	3500.00	ft
SHARED	BHT	Bottom Hole Temperature	200.0	degF
SHARED	SVTM	Navigation and Survey Master Tool	NONE	
SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
SHARED	TEMM	Temperature Master Tool	NONE	
SHARED	BHSM	Borehole Size Master Tool	NONE	
Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
GTET	GROK	Process Gamma Ray?	Yes	
GTET	GRSO	Gamma Tool Standoff	0.000	in
GTET	GEOK	Process Gamma Ray EVR?	No	
GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Limestone	
DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	CLOK	Process Caliper Outputs?	Yes	
Microlog Pad	MLOK	Process MicroLog Outputs?	Yes	
SDLT Pad	DNOK	Process Density?	Yes	
SDLT Pad	DNOK	Process Density EVR?	No	
SDLT Pad	CB	Logging Calibration Blocks?	No	
SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	DTWN	Disable temperature warning	No	
SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	TPOS	Tool Position	Free Hanging	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	
ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm
BOTTOM				

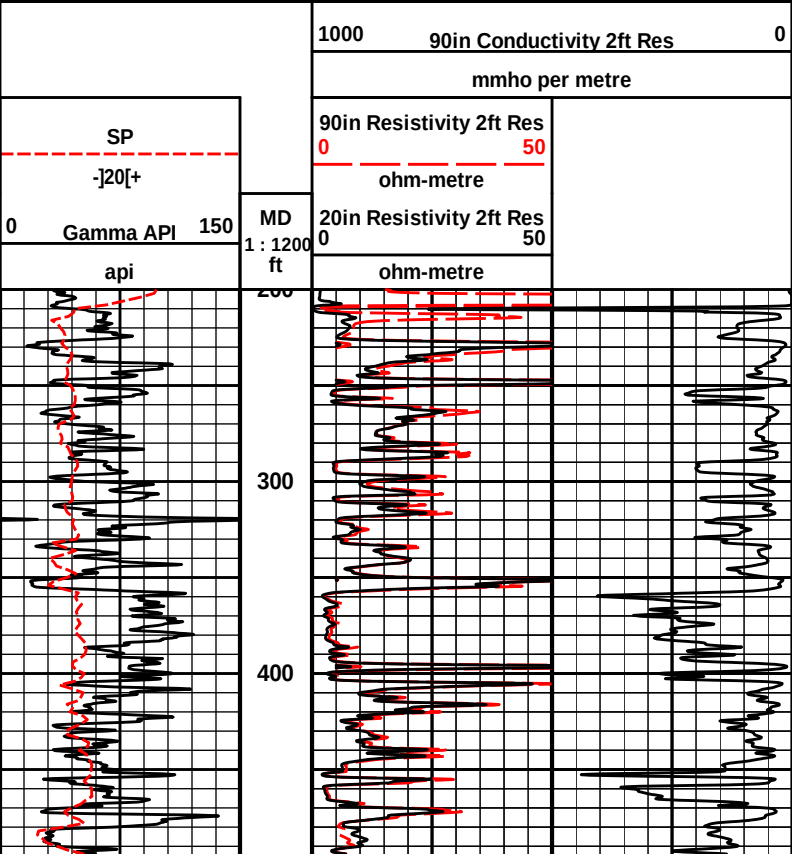
INPUTS, DELAYS AND FILTERS TABLE					
Mnemonic		Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel					
TENS	Tension		0.00	NO	
RWCH					
DHTN	DownholeTension		0.00	BLK	0.000
SP Sub					
PLTC	Plot Control Mask		50.56	NO	
SP	Spontaneous Potential		50.56	BLK	1.250
SPR	Raw Spontaneous Potential		50.56	NO	
SPO	Spontaneous Potential Offset		50.56	NO	
GTET					
TPUL	Tension Pull		42.54	NO	
GR	Natural Gamma Ray API		42.54	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API		42.54	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution		42.54	W	1.416 , 0.750
ACCZ	Accelerometer Z		0.00	BLK	0.083
DEVI	Inclination		0.00	NO	
DSNT					
TPUL	Tension Pull		32.30	NO	
RNDS	Near Detector Telemetry Counts		32.40	BLK	1.417
RFDS	Far Detector Telemetry Counts		33.15	TRI	0.583
DNTT	DSN Tool Temperature		32.40	NO	
DSNS	DSN Tool Status		32.30	NO	
ERND	Near Detector Telemetry Counts EVR		32.40	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR		33.15	BLK	0.000
ENTM	DSN Tool Temperature EVR		32.40	NO	
SDLT					
TPUL	Tension Pull		22.40	NO	
PCAL	Pad Caliper		22.40	TRI	0.250
ACAL	Arm Caliper		22.40	TRI	0.250
ACRt Sonde					
TPUL	Tension Pull		2.73	NO	
F1R1	ACRT 12KHz - 80in R value		8.98	BLK	0.000
F1X1	ACRT 12KHz - 80in X value		8.98	BLK	0.000
F1R2	ACRT 12KHz - 50in R value		6.48	BLK	0.000
F1X2	ACRT 12KHz - 50in X value		6.48	BLK	0.000
F1R3	ACRT 12KHz - 29in R value		4.98	BLK	0.000
F1X3	ACRT 12KHz - 29in X value		4.98	BLK	0.000
F1R4	ACRT 12KHz - 17in R value		3.98	BLK	0.000
F1X4	ACRT 12KHz - 17in X value		3.98	BLK	0.000
F1R5	ACRT 12KHz - 10in R value		3.48	BLK	0.000
F1X5	ACRT 12KHz - 10in X value		3.48	BLK	0.000
F1R6	ACRT 12KHz - 6in R value		3.23	BLK	0.000
F1X6	ACRT 12KHz - 6in X value		3.23	BLK	0.000
F2R1	ACRT 36KHz - 80in R value		8.98	BLK	0.000
F2X1	ACRT 36KHz - 80in X value		8.98	BLK	0.000
F2R2	ACRT 36KHz - 50in R value		6.48	BLK	0.000

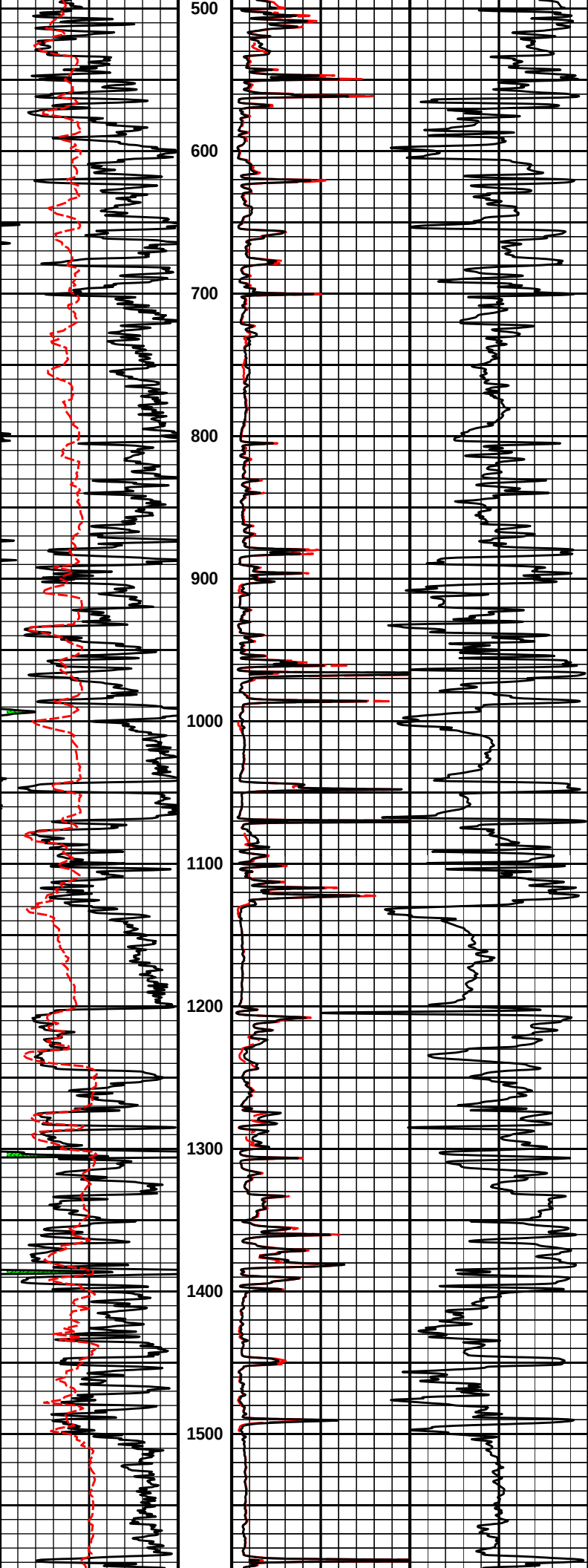
F2X2	ACRT 36KHz - 50in X value	6.48	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	4.98	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	4.98	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	3.98	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	3.98	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.48	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.48	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.23	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.23	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	8.98	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	8.98	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.48	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.48	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	4.98	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	4.98	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	3.98	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	3.98	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.48	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.48	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.23	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.23	BLK	0.000
RMUD	Mud Resistivity	12.52	BLK	0.000
F1RT	Transmitter Current Raw 12K X Receiver	2.73	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.73	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.73	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.73	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.73	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.73	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.73	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.73	BLK	0.000
ITMP	Instrument Temperature	2.73	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.73	NO	
TIDV	Instrument Temperature Derivative	2.73	NO	
TUDV	Upper Temperature Derivative	2.73	NO	
TLDV	Lower Temperature Derivative	2.73	NO	
TRBD	Receiver Board Temperature	2.73	NO	
Microlog Pad				
TPUL	Tension Pull	22.58	NO	
MINV	Microlog Lateral	22.58	BLK	0.750
MNOR	Microlog Normal	22.58	BLK	0.750
SDLT Pad				
TPUL	Tension Pull	22.39	NO	
NAB	Near Above	22.21	BLK	0.920
NHI	Near Cesium High	22.21	BLK	0.920
NLO	Near Cesium Low	22.21	BLK	0.920
NVA	Near Valley	22.21	BLK	0.920
NBA	Near Barite	22.21	BLK	0.920
NDE	Near Density	22.21	BLK	0.920
NPK	Near Peak	22.21	BLK	0.920
NLI	Near Lithology	22.21	BLK	0.920
NBAU	Near Barite Unfiltered	22.21	BLK	0.250
NLIU	Near Lithology Unfiltered	22.21	BLK	0.250
FAB	Far Above	22.56	BLK	0.250
FHL	Far Cesium High	22.56	BLK	0.250

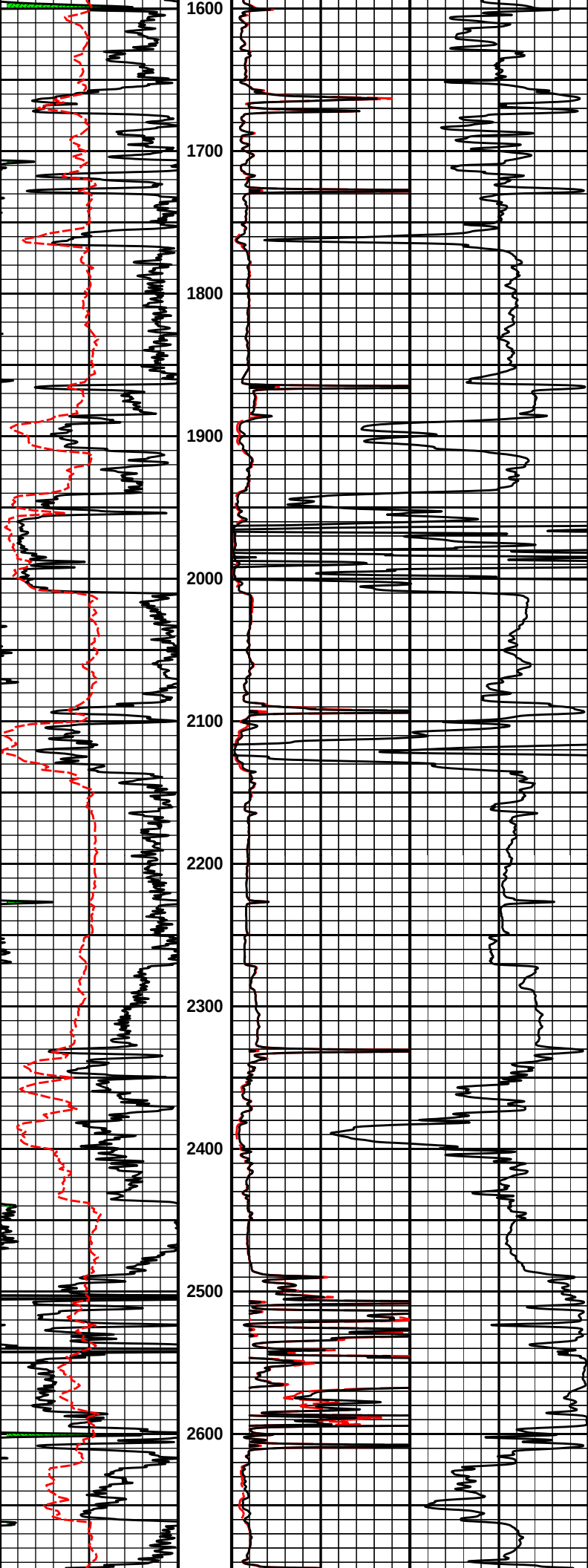
FHI	Far Cesium High	22.56	BLK	0.250
FLO	Far Cesium Low	22.56	BLK	0.250
FVA	Far Valley	22.56	BLK	0.250
FBA	Far Barite	22.56	BLK	0.250
FDE	Far Density	22.56	BLK	0.250
FPK	Far Peak	22.56	BLK	0.250
FLI	Far Lithology	22.56	BLK	0.250
PTMP	Pad Temperature	22.40	BLK	0.920
NHV	Near Detector High Voltage	21.79	NO	
FHV	Far Detector High Voltage	21.79	NO	
ITMP	Instrument Temperature	21.79	NO	
DDHV	Detector High Voltage	21.79	NO	

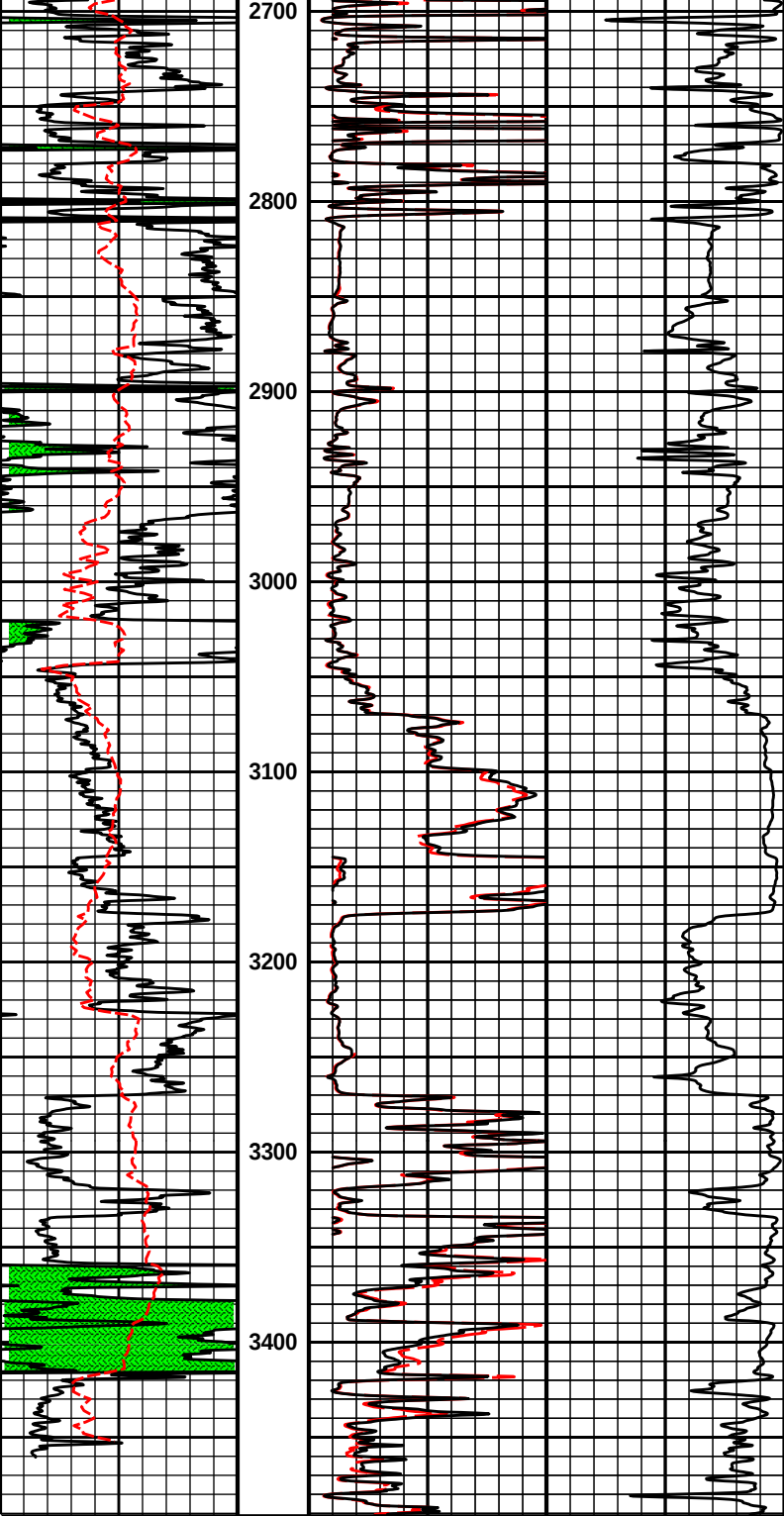
COMPANY	VAL ENERGY INC.		
WELL	BARNETT1-18		
FIELD	WINFIELD		
COUNTY	COWLEY	STATE	KANSAS

HALLIBURTON
Plot Time: 29-May-13 09:24:29
Plot Range: 200 ft to 3491.25 ft
Data: BARNETT_1-18\Well Based\DAQ-0001-003\
Plot File: \\LOCAL-BARNETT_1-18\0001 SP-GTET-DSN-SDL-ACRT-BNIACRT\ACRT_1.lib









0	Gamma API	150	MD	20in Resistivity 2ft Res	
	api		1 : 1200	0	50
			ft	ohm-metre	
	SP			90in Resistivity 2ft Res	
	- 20 +			0	50
				ohm-metre	
				1000	90in Conductivity 2ft Res
					0
					mmho per metre

HALLIBURTON

Plot Time: 29-May-13 09:24:32
Plot Range: 200 ft to 3491.25 ft
Data: BARNETT_1-18\Well Based\DAQ-0001-003\
Plot File: \\LOCAL-1\BARNETT_1-18\0001 SP-GTET-DSN-SDL-ACRT-BN\ACRT_1.lib

1 INCH MAIN LOG