



Triple Combo
4-Mineral/Dual Water
NMR
Core Data

API WELL NO. 15077219280000

CLIENT
COMPANY
WELL
FIELD
COUNTY

SANDRIDGE EXP & PROD
TAYLOR 3406 3-29H
WILDCAT CREEK
HARPER

STATE
KANSAS

LOCATION :

TWP: 34 S - Range: 6 W - Sec. 29
200 FNL 1640 FWL
200' FNL & 1640' FWL

OTHER COMPUTATIONS
Fw=0.03

PERMANENT DATUM GR ELEV. -999.25

LOG MEASURED FROM KB , ABOVE PERM DATUM

DRILLING MEASURED FROM KB

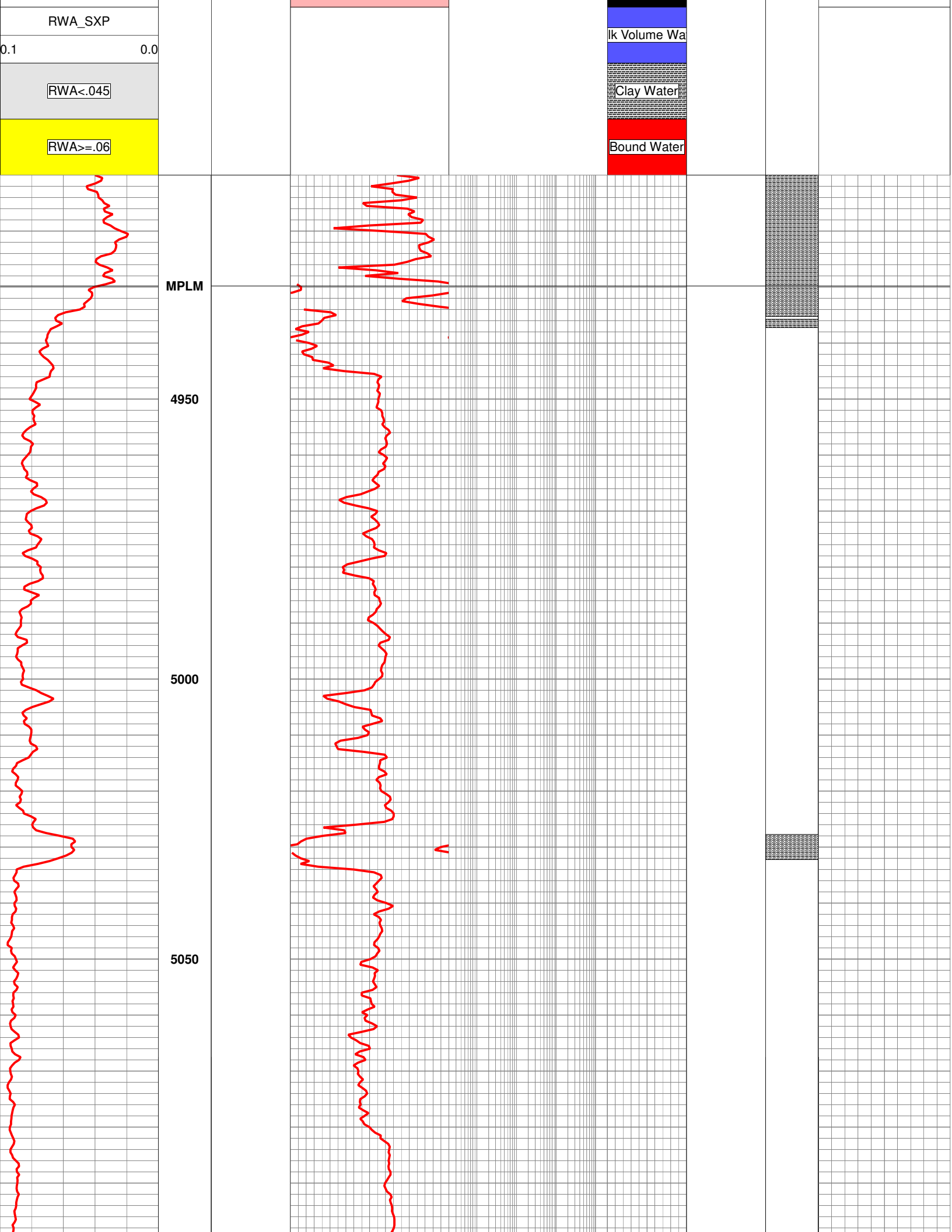
DATE	30 - DEC - 1899			
RUN NO.				
DEPTH - DRILLER				
DEPTH - LOGGER	9194			
BOTTOM LOGGED INTERVAL	9194			
TOP LOGGED INTERVAL	2500			
CASING - DRILLER				
CASING - LOGGER				
BIT SIZE				
TYPE FLUID IN HOLE				
CASING SIZE	CASING WEIGHT			
DENSITY	VISCOSITY			
PH	FLUID LOSS			
SOURCE OF SAMPLE				
R _m @ MEASURED TEMP.	@	@	@	@
R _{mf} @ MEASURED TEMP.	@	@	@	@
R _{mc} @ MEASURED TEMP.	@	@	@	@
SOURCE : R _{mf} R _{mc}				
R _m @ BHT	@	@	@	@
CIRCULATION STOP DATE				
MAX. REC. TEMP				
Company	LOCATION	ThruBit LLC.		
RECORDED BY				
WITNESSED BY				

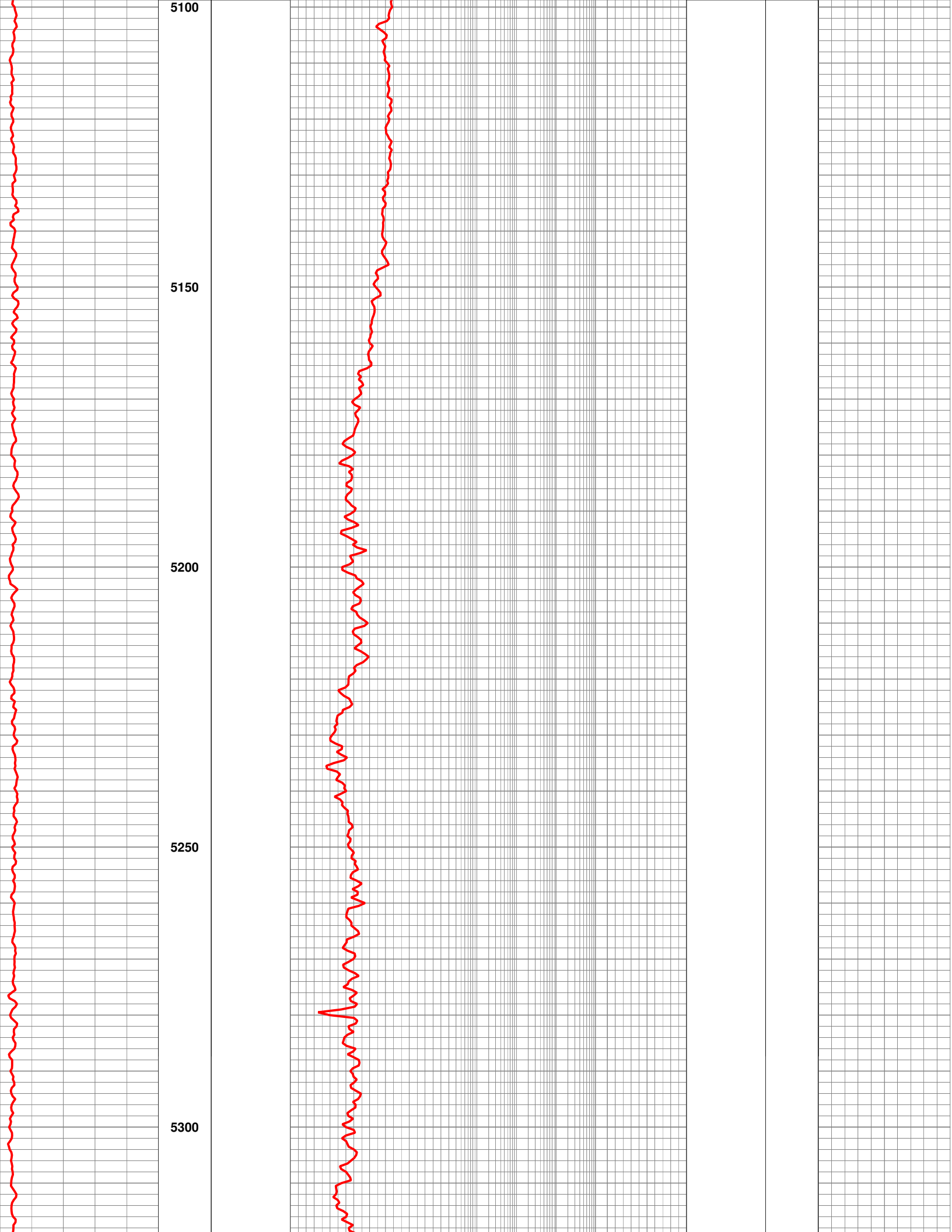
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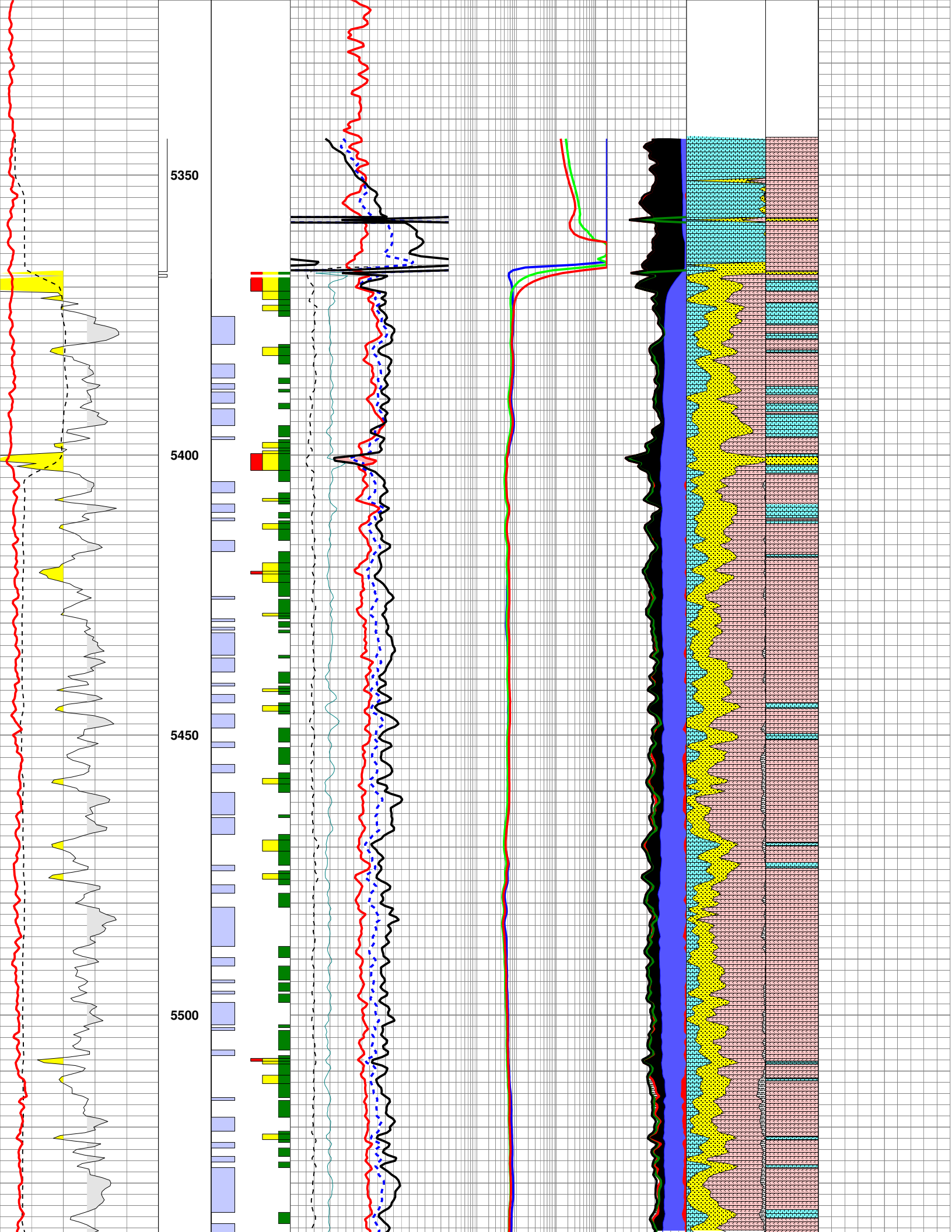
Interpretations are opinions based upon inferences from electrical or other measurements and algorithms, empirical relationships, and assumptions which are not infallible and with respect to which log analysts may differ. Accordingly, <Company Name> cannot and does not guarantee the accuracy or correctness of any interpretation and shall not be liable or responsible for any losses, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents, or employees.

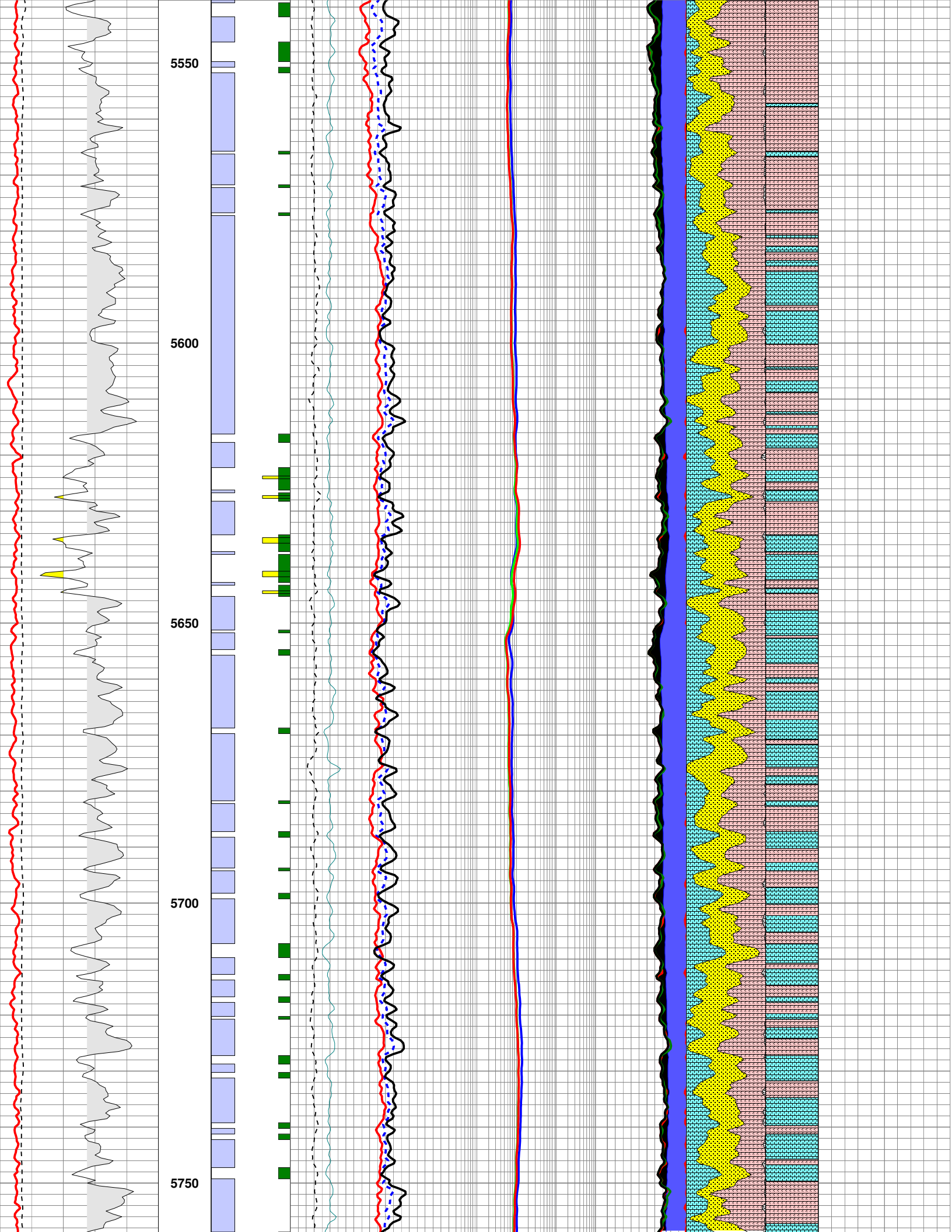
COMPUTATION	LOGS USED: Triple Combo		PROGRAM: PRIZM
	CENTER: OKC	LOG ANALYST: Jack Austin	DATE: 7/18/2012
	REFERENCE NUMBER: []		

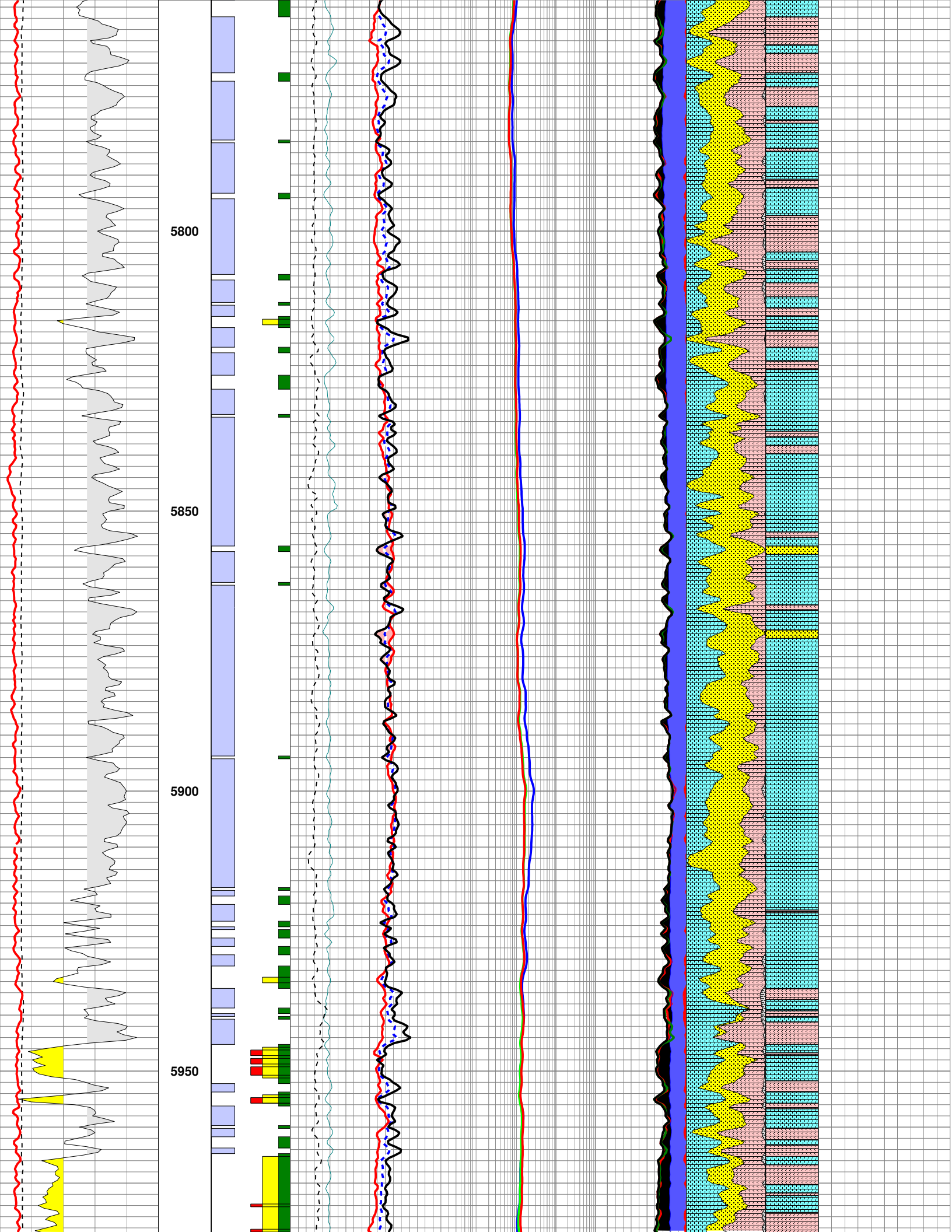
Correlation	Depth	RWA Flags	Open-Hole Porosity	Open-Hole Resistivity	Pore Space	Lithology	INT-LITH	Mudlog Data
CGR(N/A)	MD	>=.075	PHID	ResD(90IN_2FT_R)	PHIT	Sandstone	Sandstone	C1(N/A)
150			0.3 -0.10	0.2 OHM-M 2000.0000	0.2 0			0.0 250
GR	BHF	>=.06	PHIN	ResM(60IN_2FT_R)	PHIA	Limestone	Limestone	C2(N/A)
GAPI 150			0.3 -0.10	0.2 OHM-M 2000.0000	0.20 0			0.0 250
GRPO(N/A)	Vshl >.4	>=.045	SXP	ResS(20IN_2FT_R)	BVW	Dolomite	Dolomite	C3(N/A)
150			0.3 -0.10	0.2 OHM-M 2000.0000	0.2 0			0.0 250
GRTH(N/A)		<.045	PEF		PHIE	Clay	Shale	C4(N/A)
150			0.0 20		0.20 0			0.0 250
GRUR(N/A)		Tight Pay	DRHO		BVWb			OIL_CURVE
150			-0.25 G/CC 0.75		0.2 0			0.0 1
CALI(DCAL)			Crossover		Hydrocarbon			ROP2
5 IN 15								150

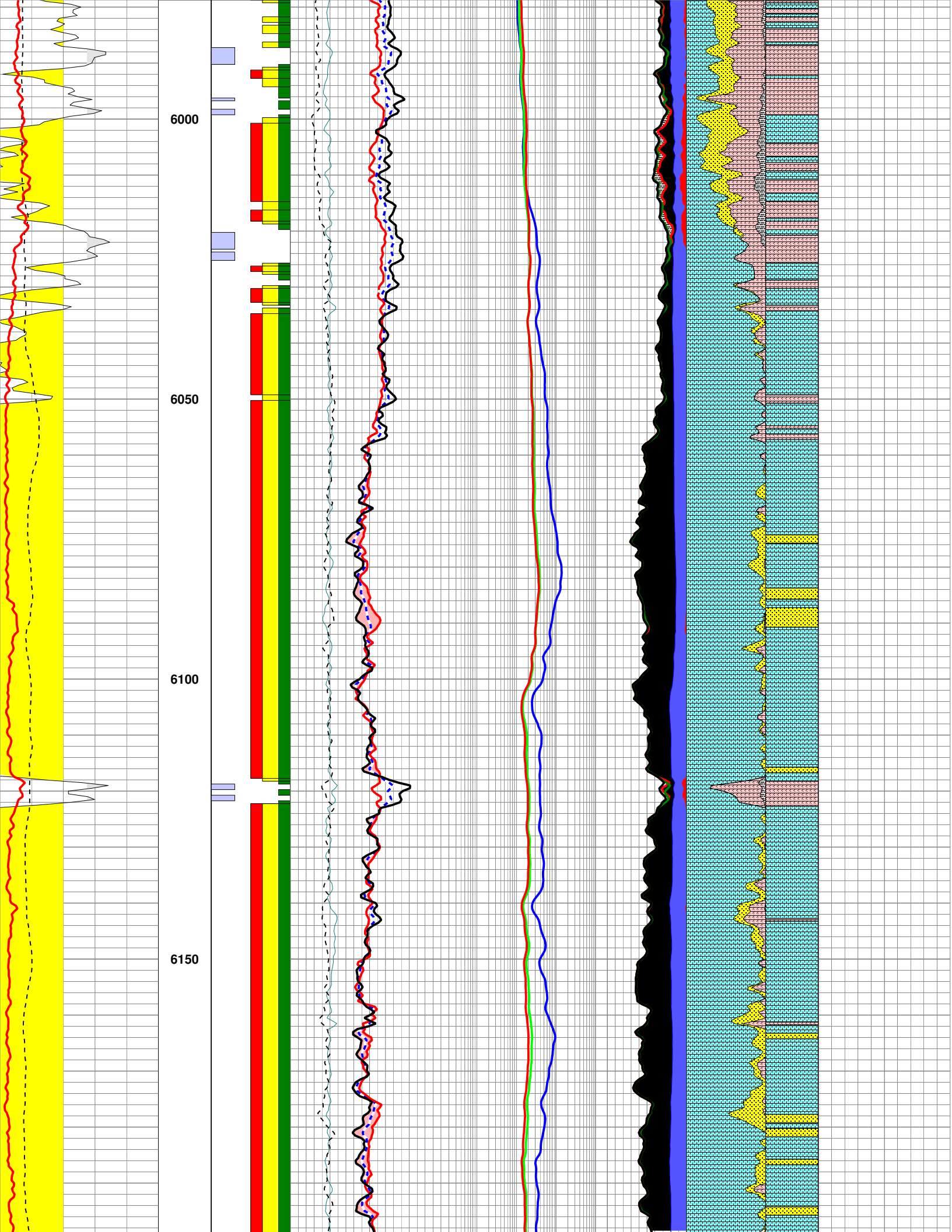


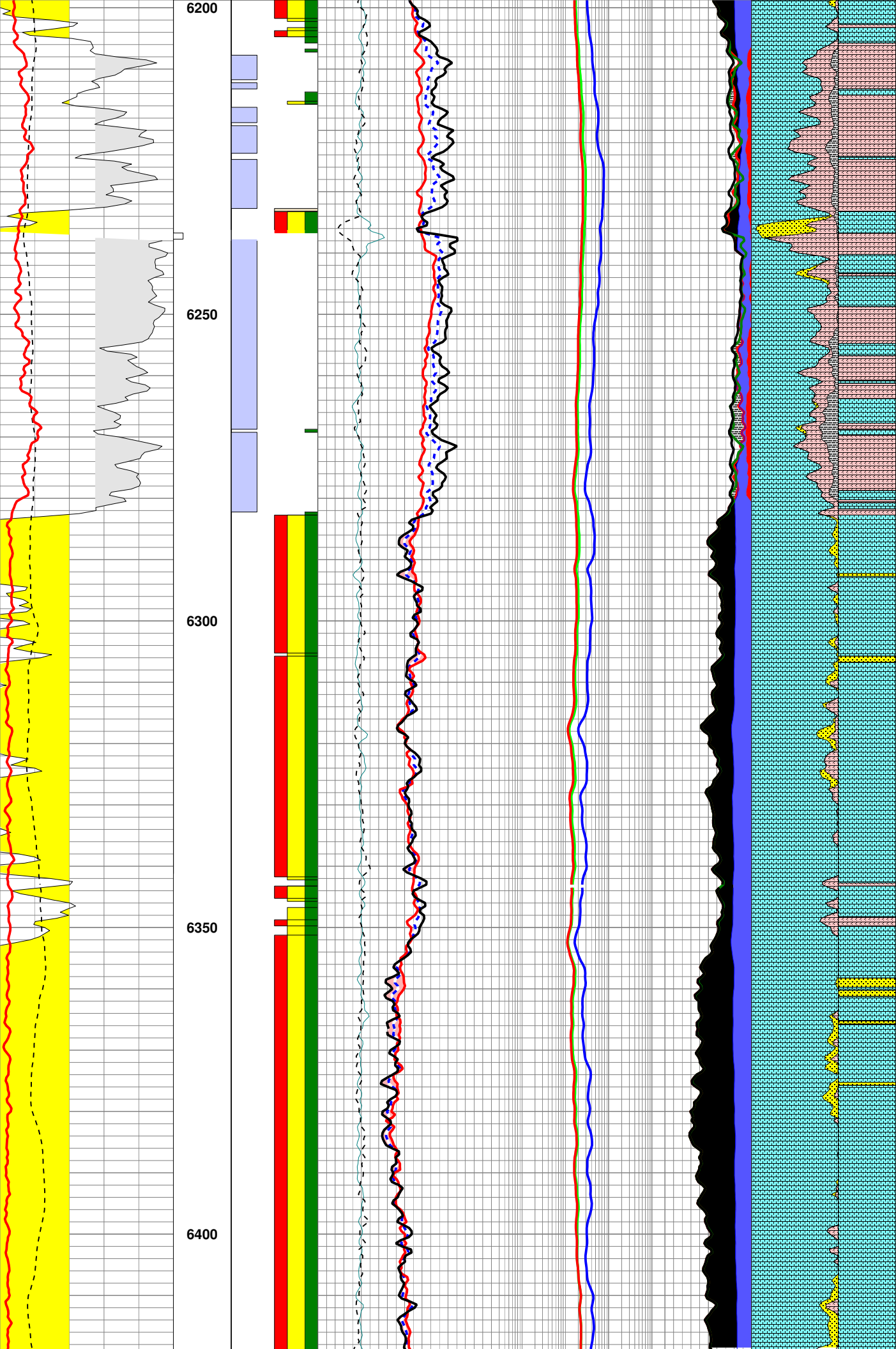


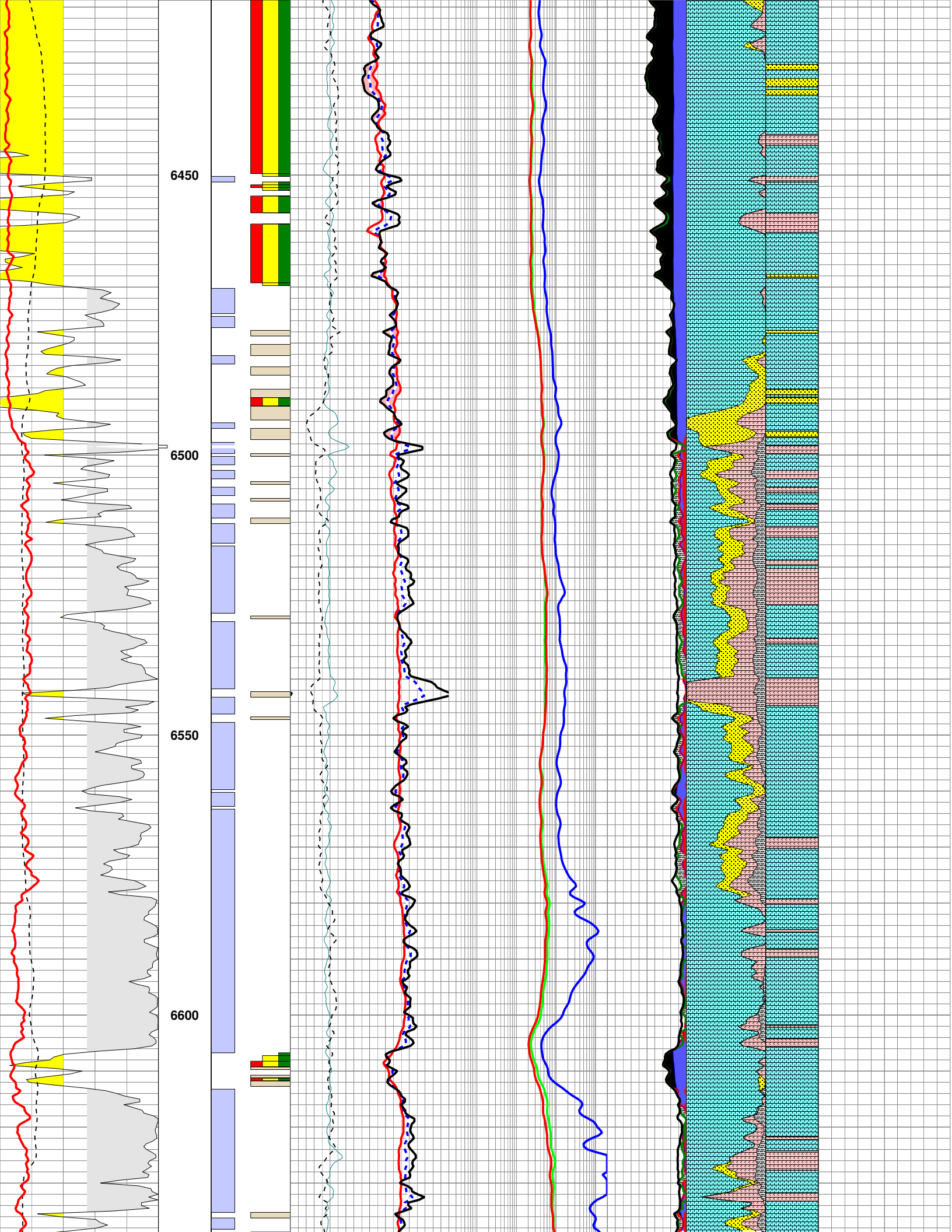


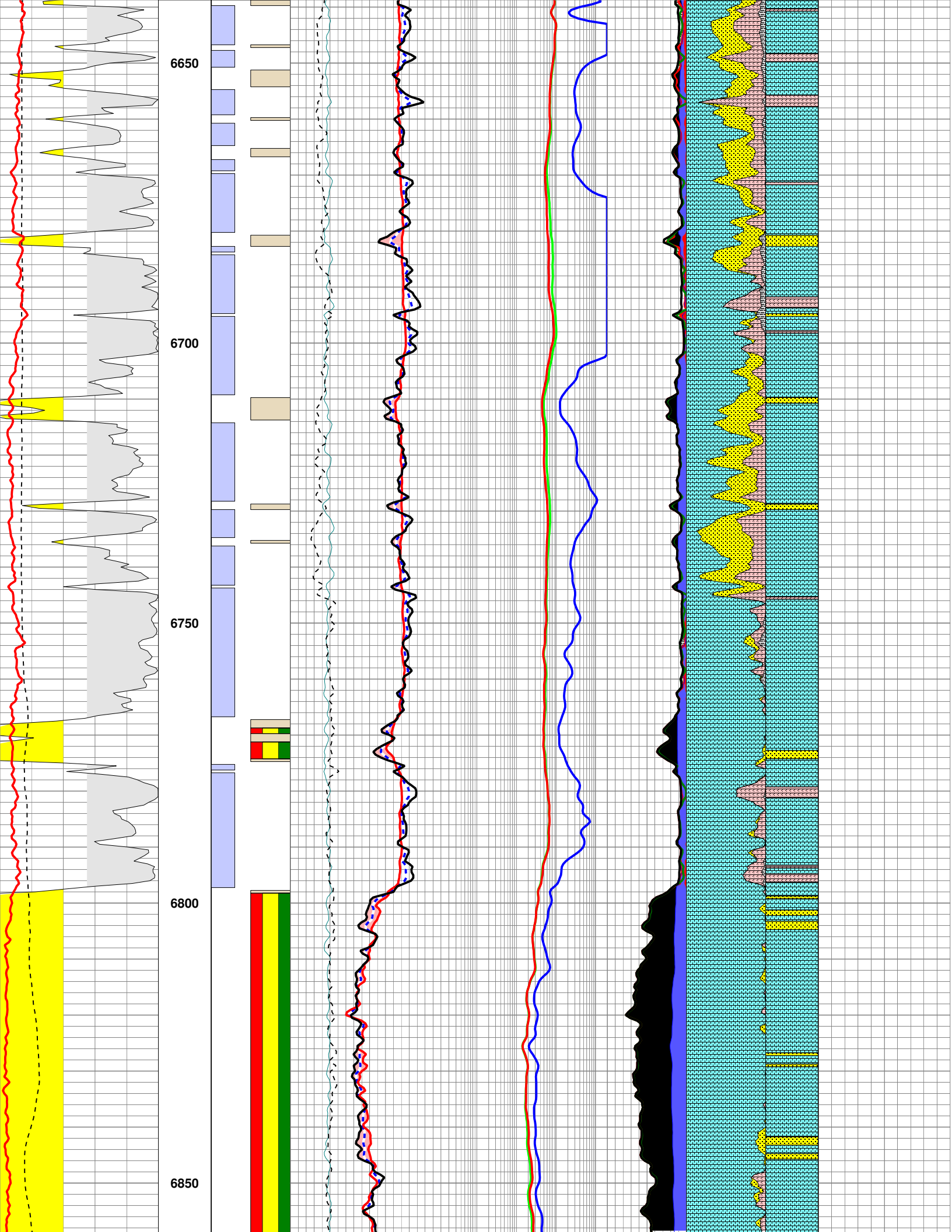


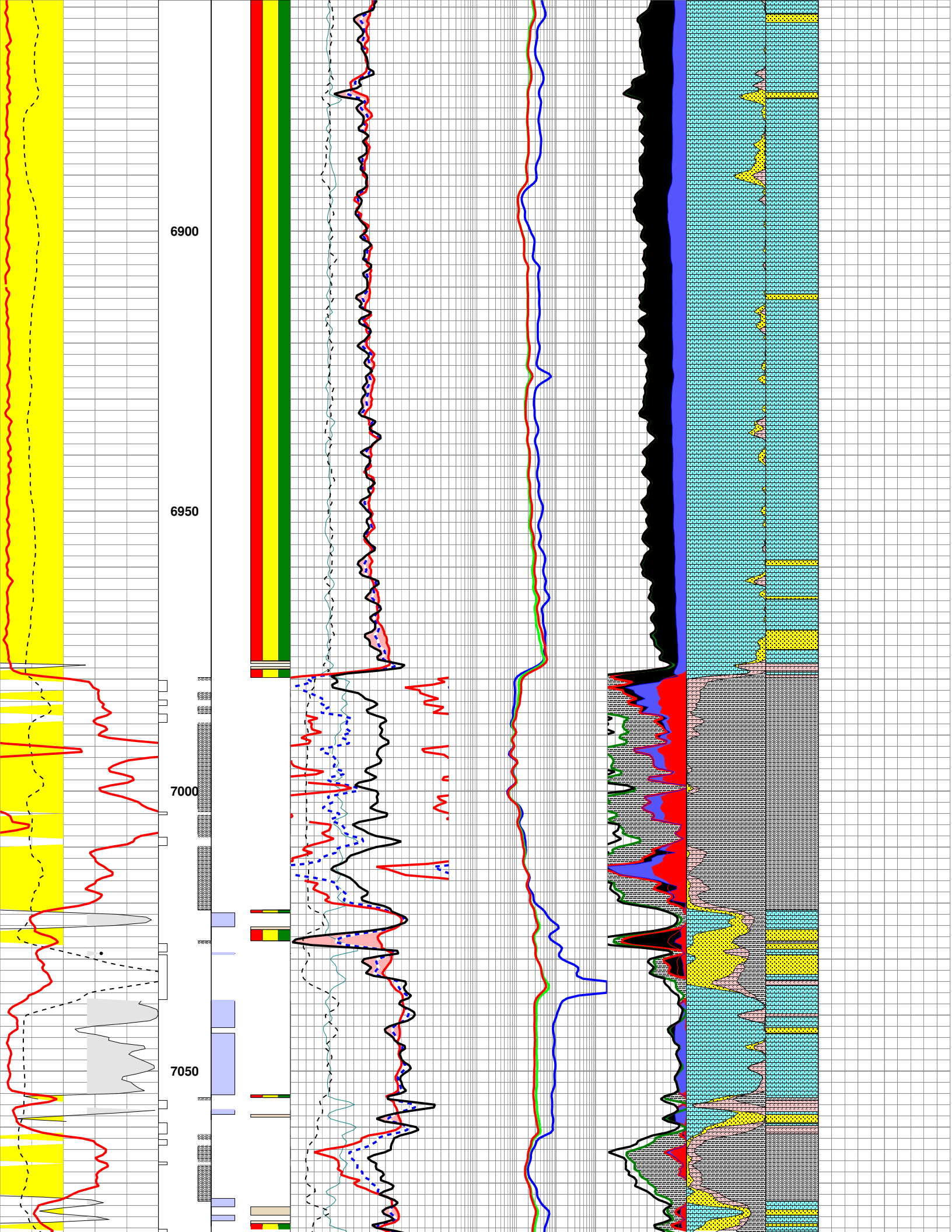


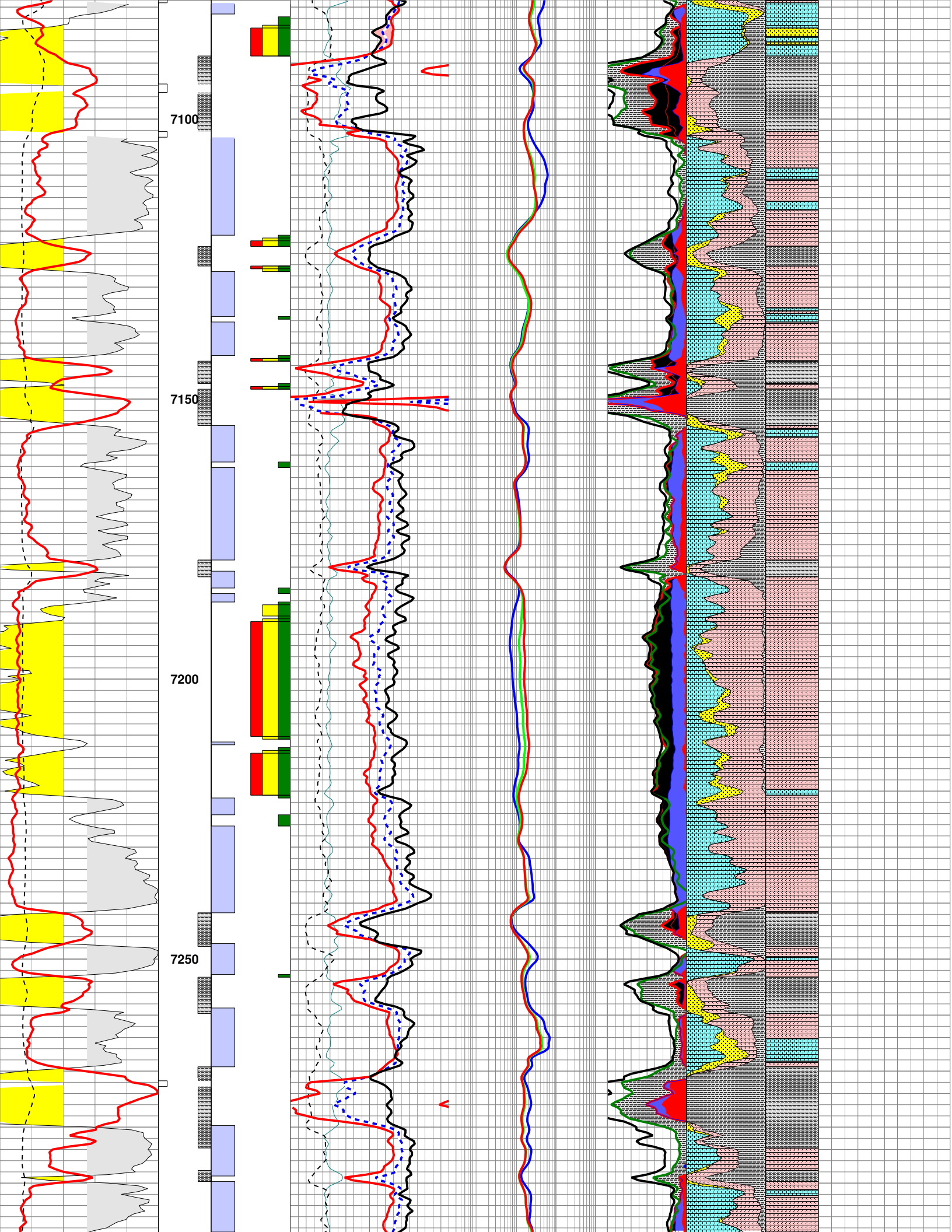


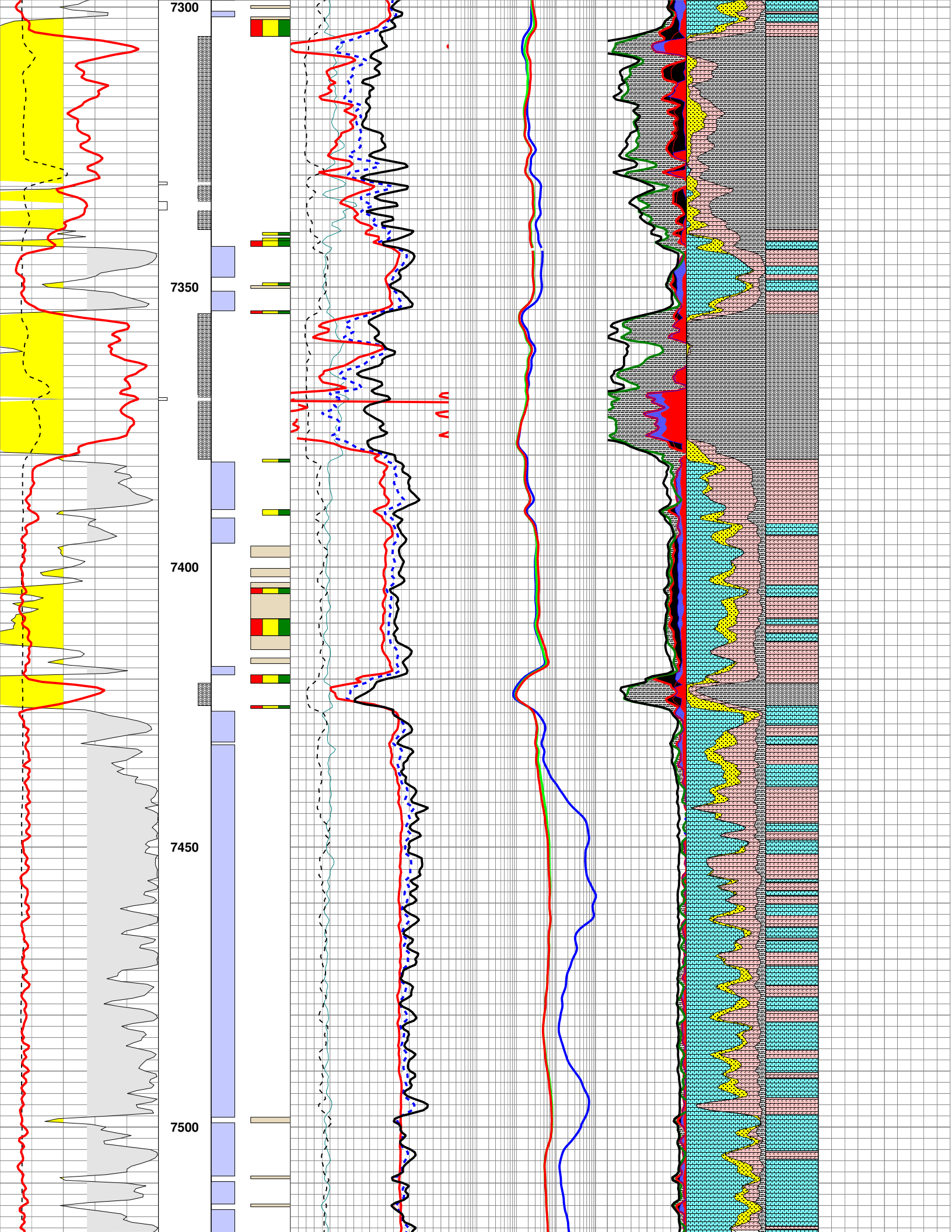


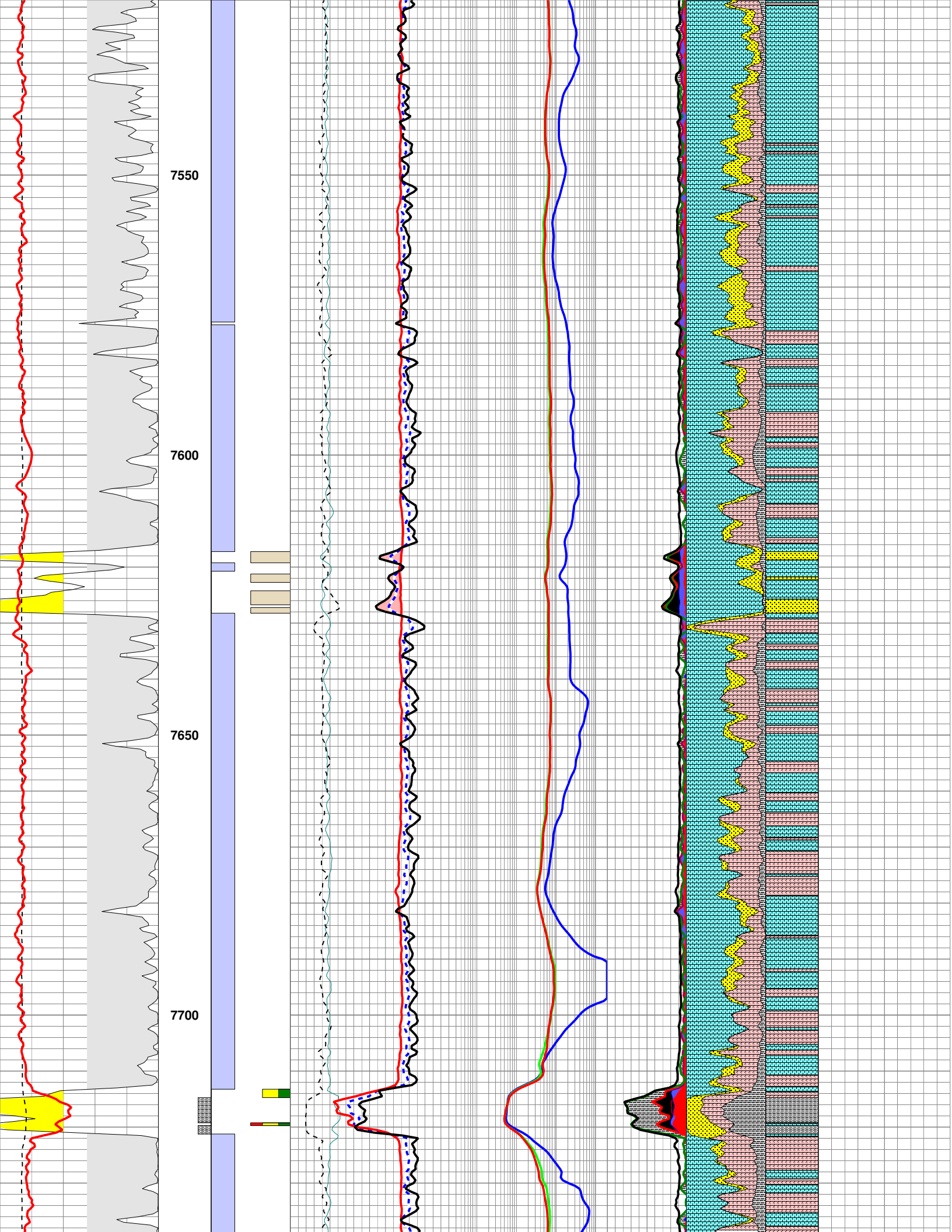


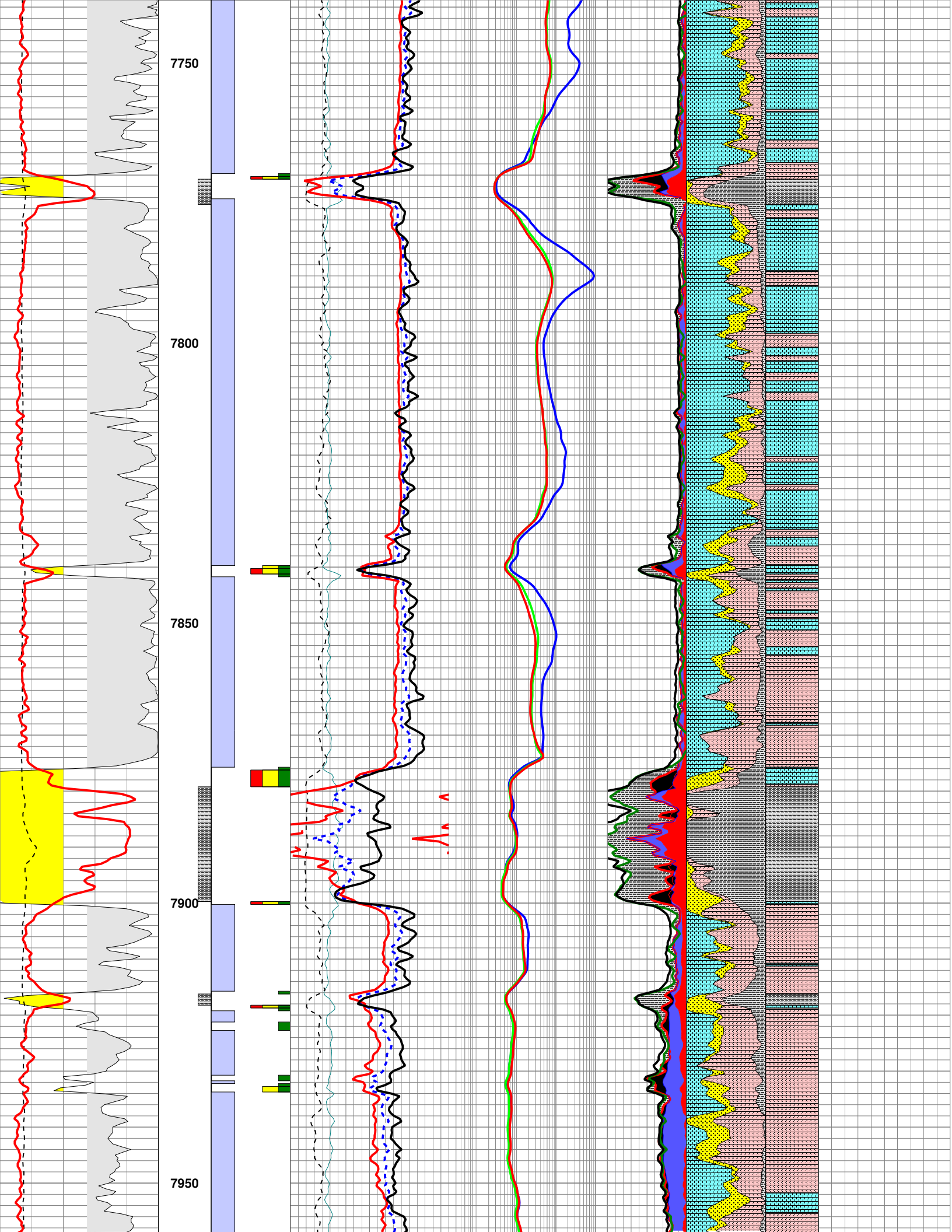


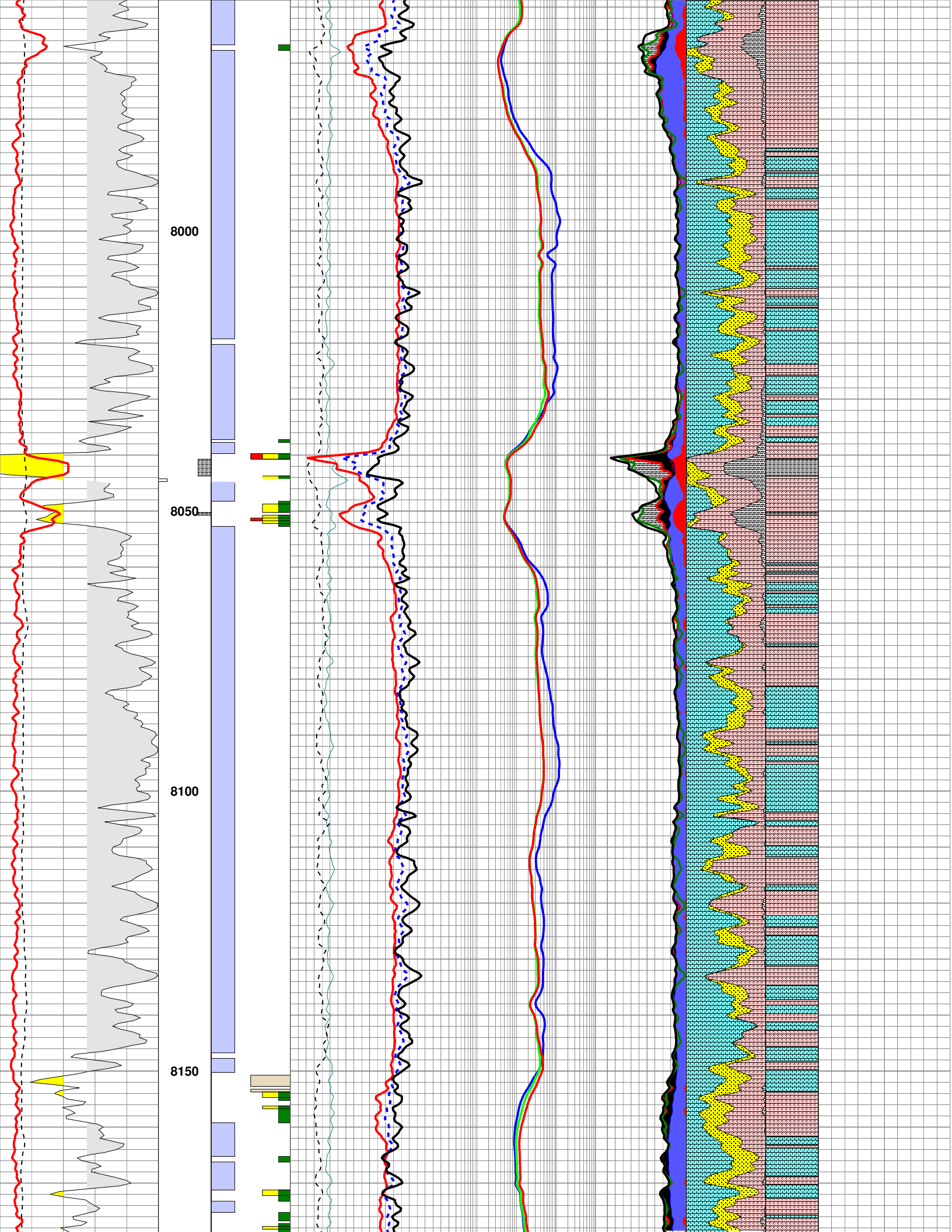


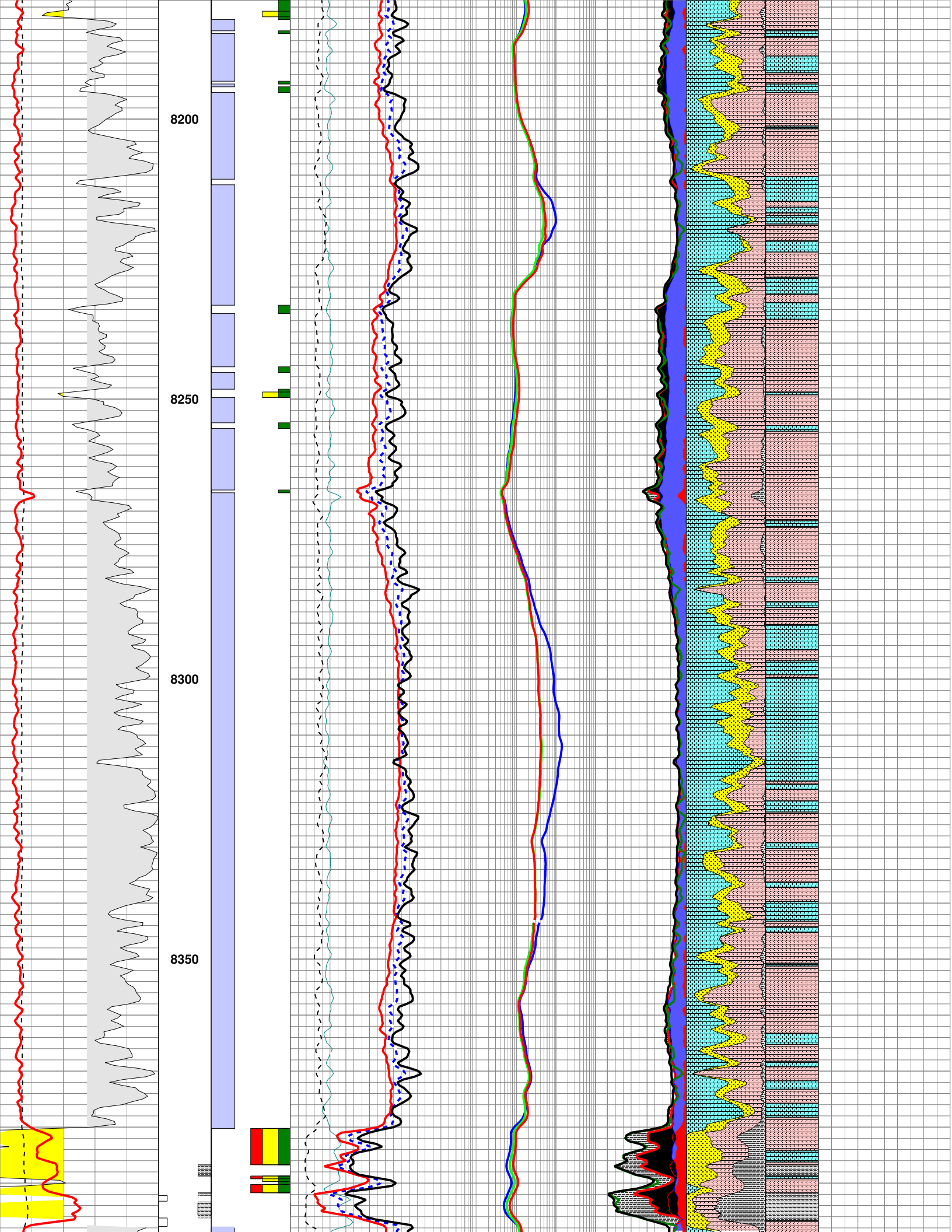


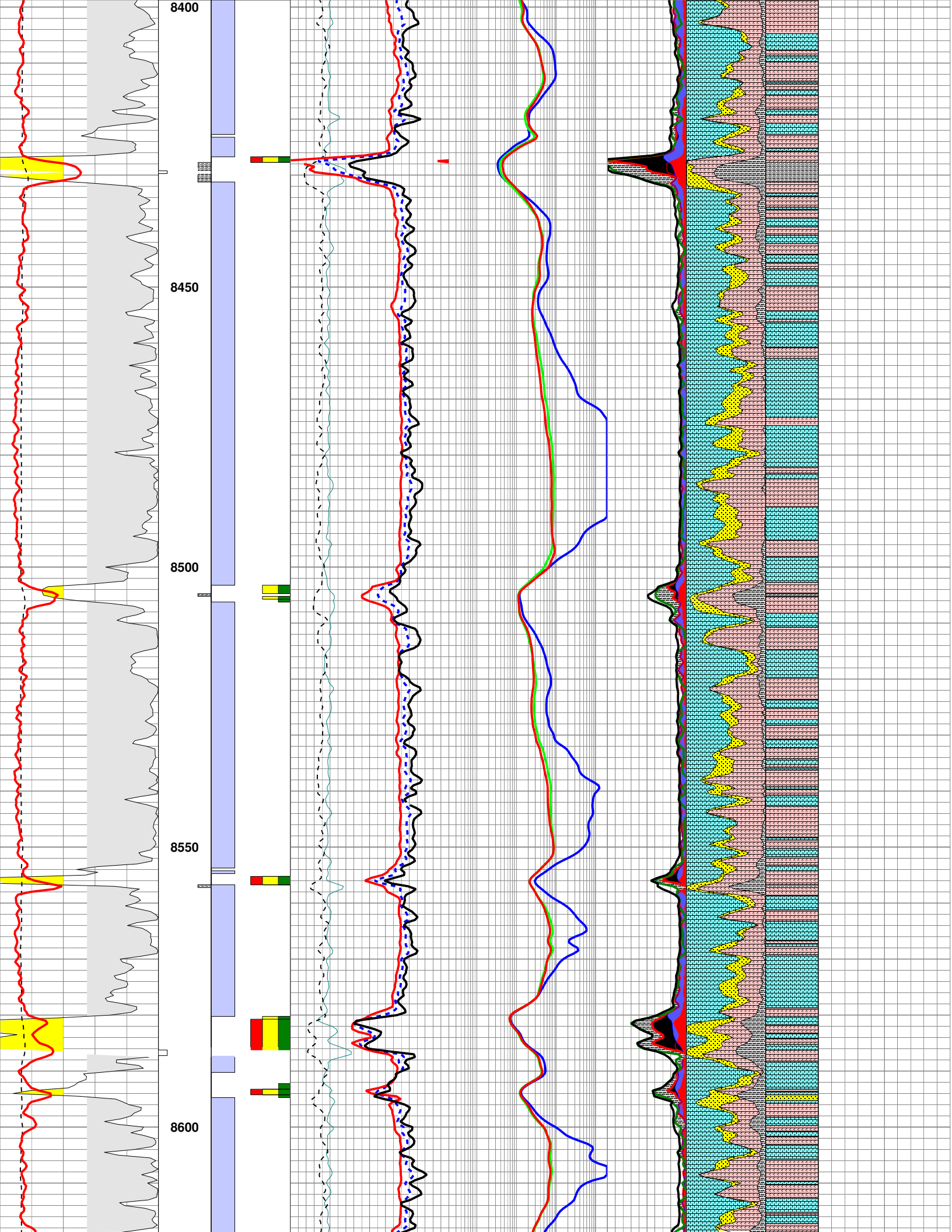


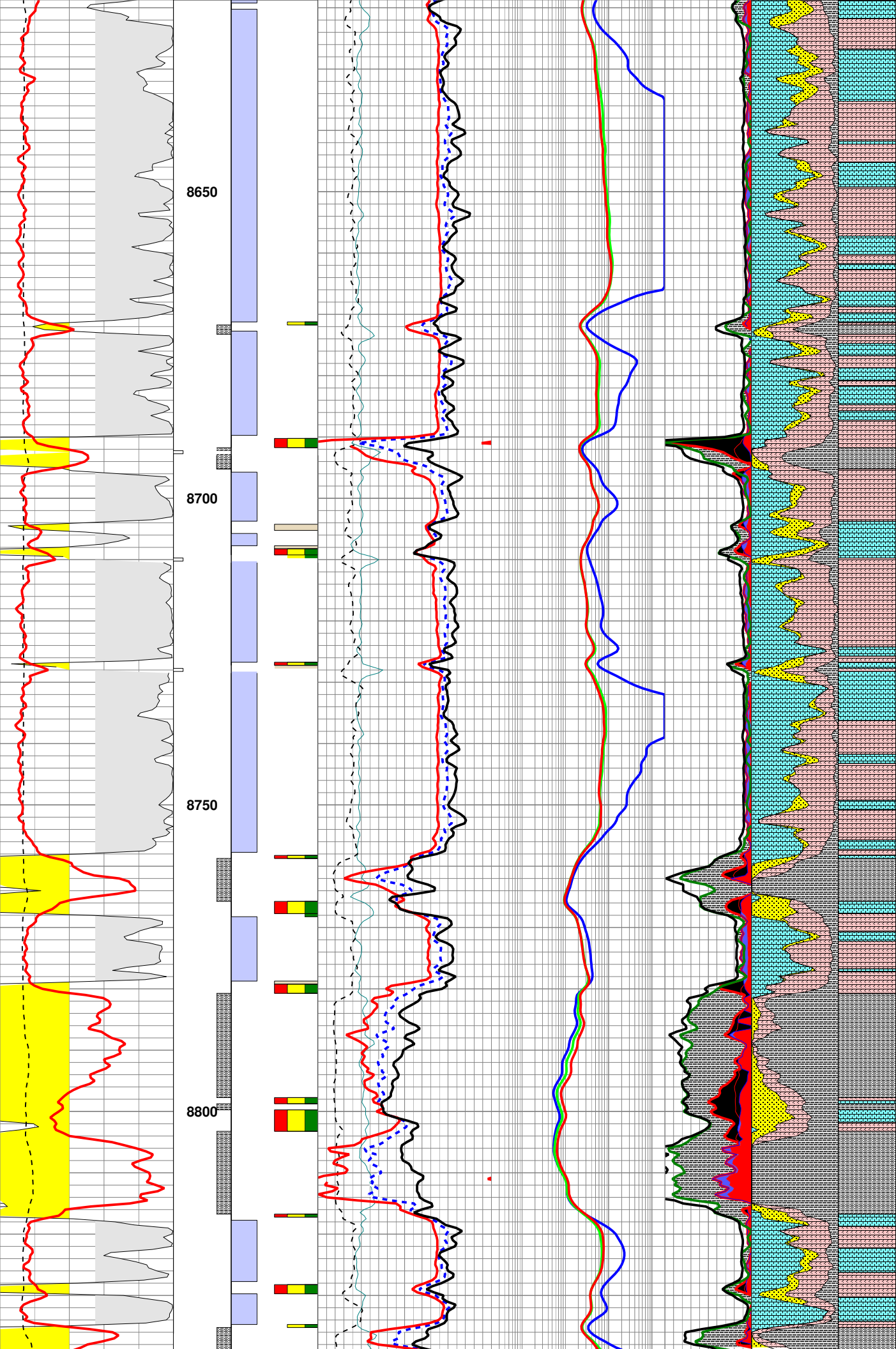


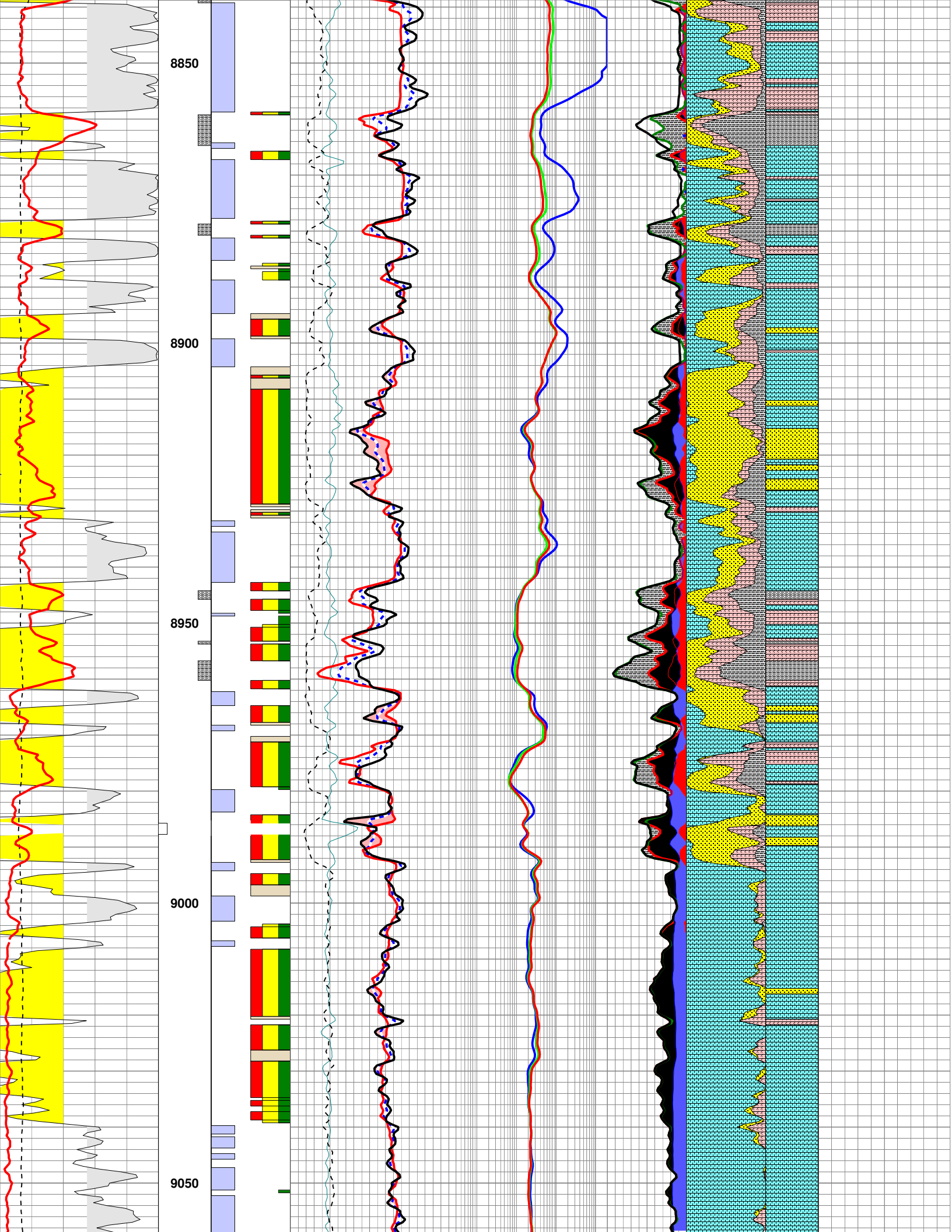


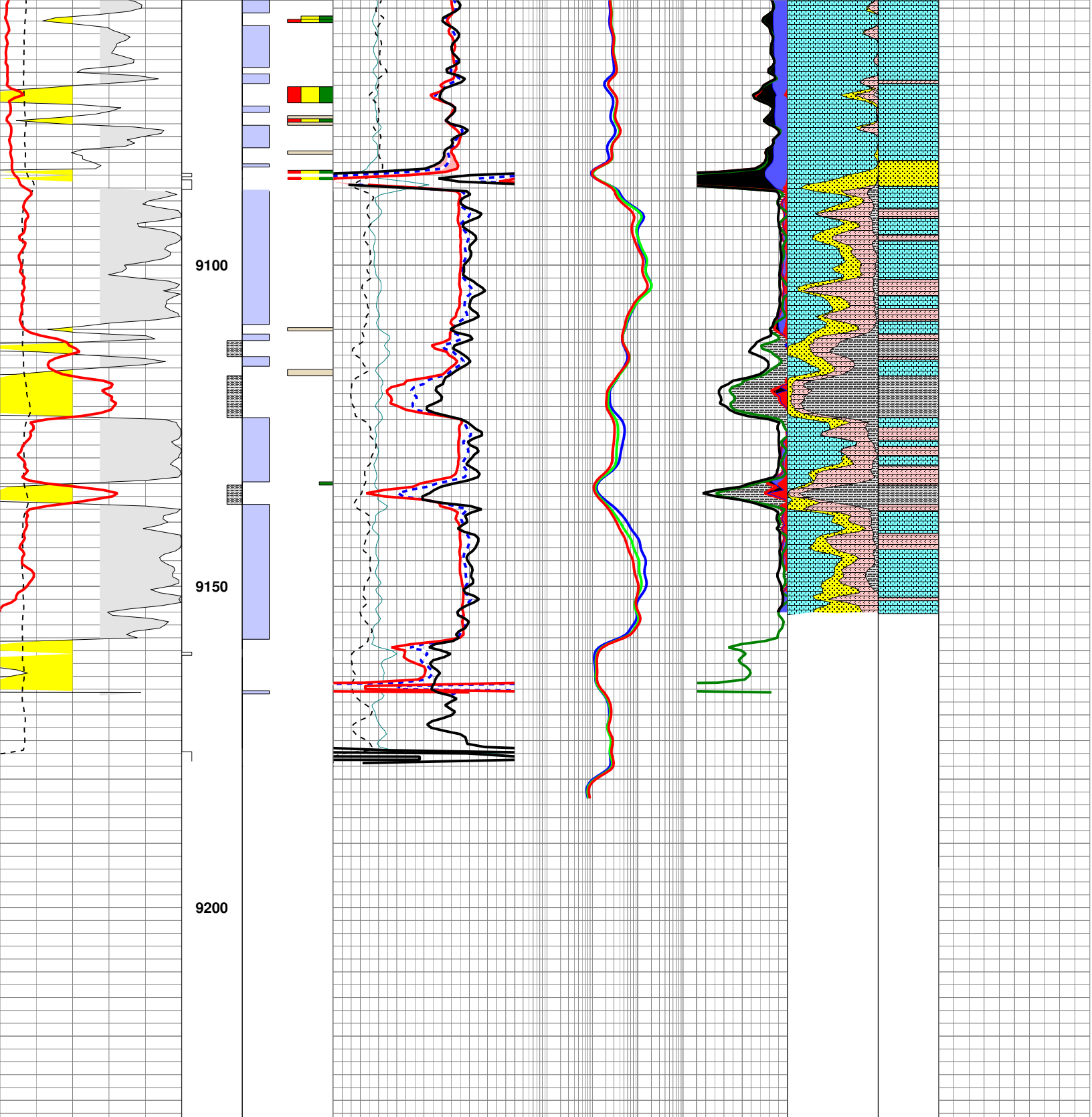












Correlation	Depth	RWA Flags	Open-Hole Porosity		Open-Hole Resistivity		Pore Space	Lithology	INT-LITH	Mudlog Data
CGR(N/A)	MD	>=.075	PHID		ResD(90IN_2FT_R)		PHIT	Sandstone	Sandstone	C1(N/A)
0150			0.3	-0.10.2	OHM-M 2000.0000.2	0	0	0.0	250	
GR	BHF	>=.06	PHIN		ResM(60IN_2FT_R)		PHIA	Limestone	Limestone	C2(N/A)
GAPI			0150	0.3	-0.10.2	OHM-M 2000.0000.20	0	0	0.0	250
GRPO(N/A)	Vshl >.4	>=.045	SXP		ResS(20IN_2FT_R)		BVW	Dolomite	Dolomite	C3(N/A)
0150			0.3	-0.10.2	OHM-M 2000.0000.2	0	0	0.0	250	
GRTH(N/A)		<.045	PEF				PHIE	Clay	Shale	C4(N/A)
0150			0.0	BARN 20			0.20	0	0.0	250

GRUR(N/A)	Tight Pay	DRHO	BVwb	OIL_CURVE
0 150	-0.25 0.75	G/CC	0.2 0	0.0 1
CALI(DCAL)	Crossover	Hydrocarbon		ROP2
5 IN 15				150 0
RWA_SXP			alk Volume Wa	
0.1 0.0				
RWA<.045			Clay Water	
RWA>=.06			Bound Water	