



**ThruBit**  
A Schlumberger Company

**ARRAY INDUCTION  
GAMMA RAY  
MEMORY LOG**

Company SANDRIDGE ENERGY  
Well MURRAY 3406 1-5H  
Field EASTHAM  
County HARPER  
State KANSAS

Company SANDRIDGE ENERGY  
Well MURRAY 3406 1-5H  
Field EASTHAM  
County HARPER State KANSAS

Location: API #: 15-077-21921-0100  
200' FSL & 660' FEL  
SEC 5 TWP 34S RGE 6W  
Permanent Datum G.L. Elevation 1254'  
Log Measured From KB 15' ABOVE PERM DATUM  
Drilling Measured From KB  
Other Services  
THRUBIT  
PORTAL BIT  
Elevation  
K.B. 1269'  
D.F. 1269'  
G.L. 1254'

Date	22 APR 2013
Run Number	ONE
Depth Driller	8885'
Depth Logger	8833'
Bottom Logged Interval	8823'
Top Log Interval	2500'
Casing Driller	7.0" @ 5265'
Casing Logger	5254'
Bit Size	6.125"
Type Fluid in Hole	WBM
Density / Viscosity	8.4 / 27
PH / Fluid Loss	9.0 / 60
Source of Sample	PIT
Rm @ Meas. Temp	7.69 OHM@65DEGF
Rmf @ Meas. Temp	5.77 OHM@65DEGF
Rmc @ Meas. Temp	9.61 OHM@65DEGF
Source of Rmf / Rmc	CALCULATED
Rm @ BHT	3.82 OHM@138DEGF
Time Circulation Stopped	11:00 22 APR 2013
Time Logger on Bottom	12:30 22 APR 2013
Maximum Recorded Temperature	138 DEGF
Equipment Number	T005
Location	OKC, OK
Recorded By	S.JARSKI
Witnessed By	T.LELJA

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

SERVICE: HORIZONTAL PUMP DOWN MEMORY BIT DEPTH: 8781' LOGGED TO: 2500'  
ALL SCALES AND PRESENTATIONS PER CLIENT REQUEST  
LIMESTONE MATRIX, 2.71 g/cc. USED FOR POROSITY MEASUREMENTS  
TOOLSTING RAN WITH SWIVEL AND SMALL DE-CENTRALIZER  
TBHV REPRESENTS TOTAL BOREHOLE VOLUME, ft3  
ABHV REPRESENTS ANNULAR HOLE VOLUME, CALCULATED FOR 4.5" CSG., ft3  
RIGMINDER USED TO ACQUIRE LOG DEPTH  
LOG CORRELATED TO MWD GR  
RIG: UNIT #310  
  
CREW: S.JARSKI R.WILSON R.CRESSWELL I.HERNANDEZ

Service Ticket No. 1862 API No. 15-077-21921-0100 PGM Ver WARRIOR 7.0

The Well Name, Location, Borehole Description, and / or Cementing Data Furnished by Client

EQUIPMENT DATA

GAMMA NEUTRON DENSITY INDUCTION

Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	PS27T	Serial No.	PS14N	Serial No.	PS01D	Serial No.	PS38R
Model No.	PS	Model No.	PS	Model No.	PS	Model No.	PS
Diameter	2.125"	Diameter	2.125"	Diameter	2.125"	Diameter	2.125"

LOGGING DATA

General Data

Pass	Depths		Well Head	Speed	Logging Run Comments
No.	From	To	Pressure	Ft/Min	
ONE	8833'	2500'	0 PSI	30 FPM	

Pass	GAMMA		NEUTRON		DENSITY		INDUCTION	
	Scale		Scale		Scale		Scale	
No.	L	R	L	R	L	R	L	R
ONE	0 API	150 API	30%	-10%	30%	-10%	0.2 OHMM	2000 OHMM

DIRECTIONAL INFORMATION

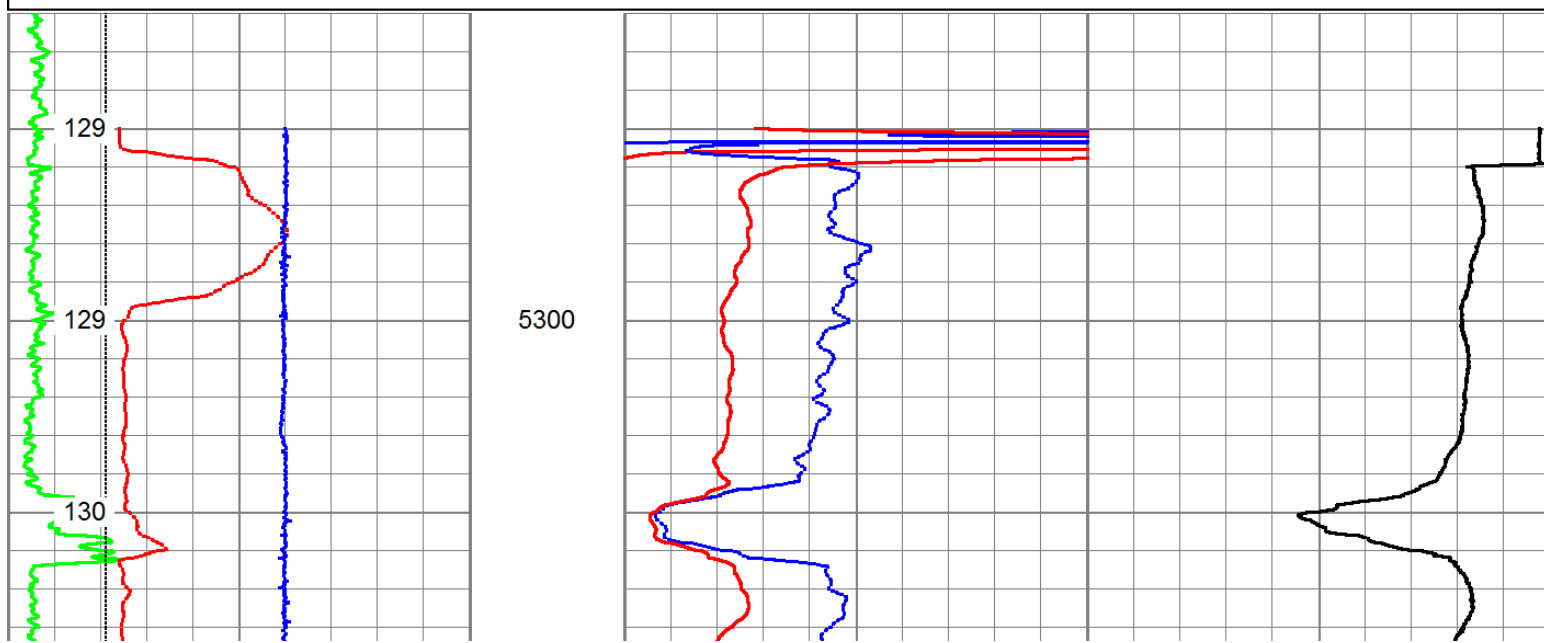
Maximum Deviation	91.63	deg. @	7024'	KOP	3750'
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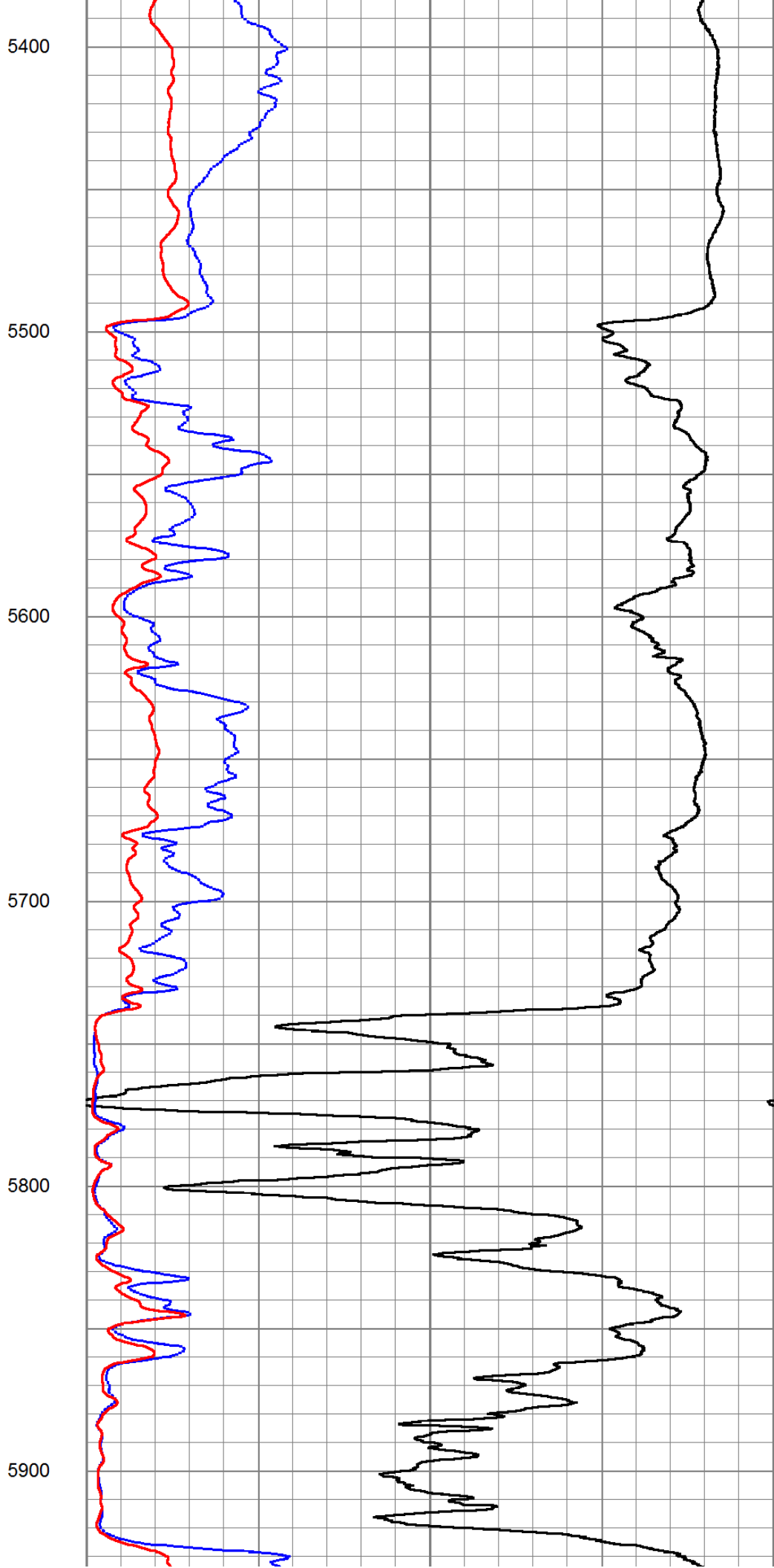
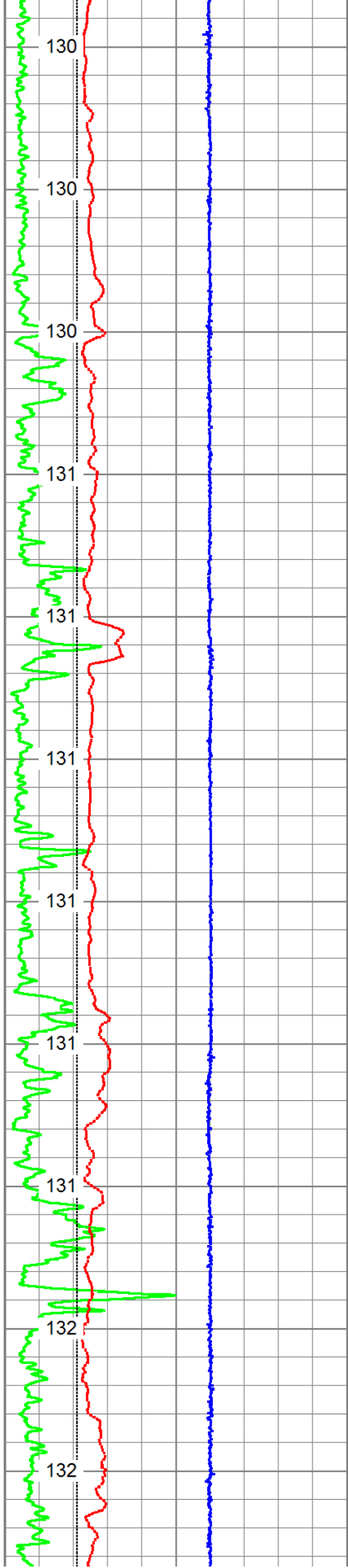


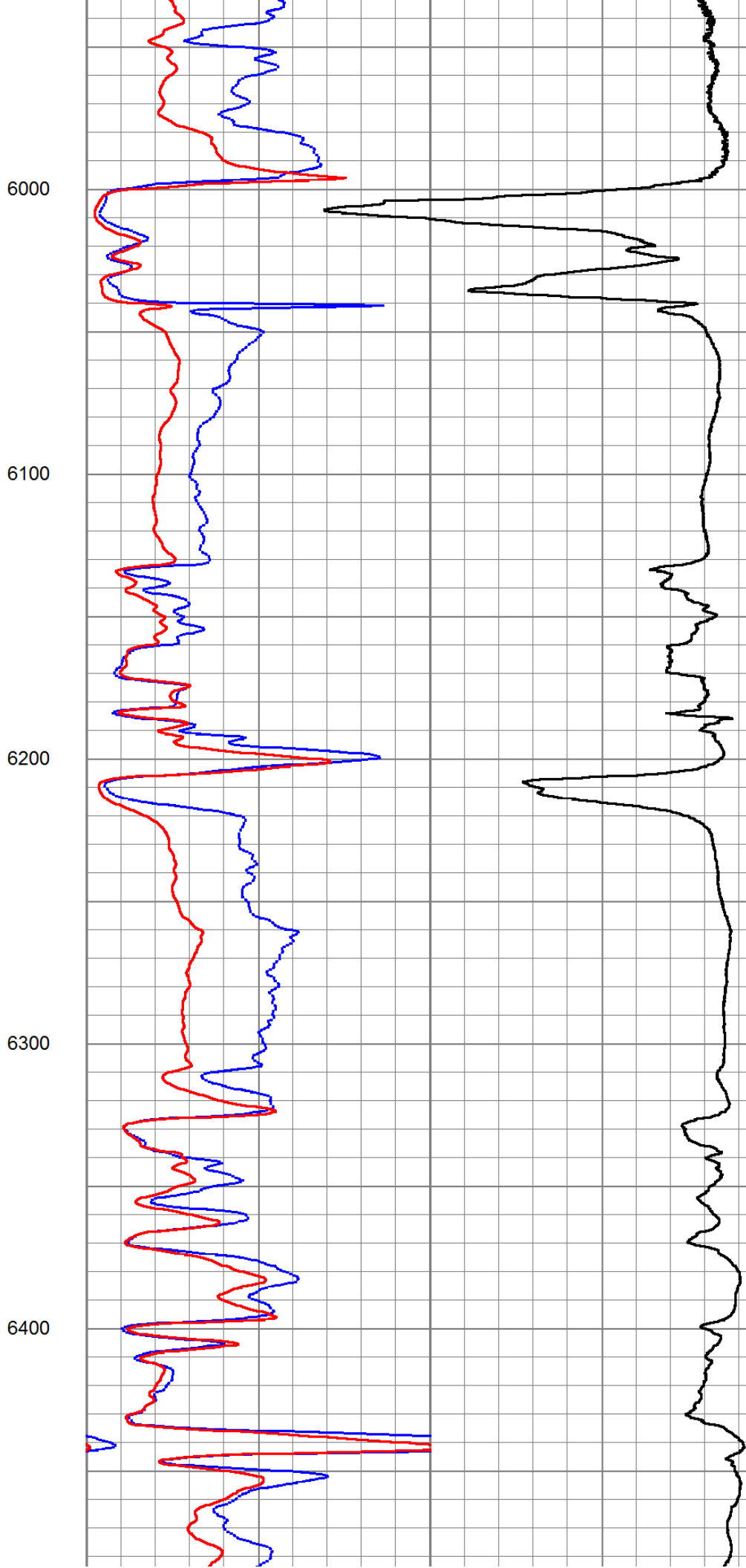
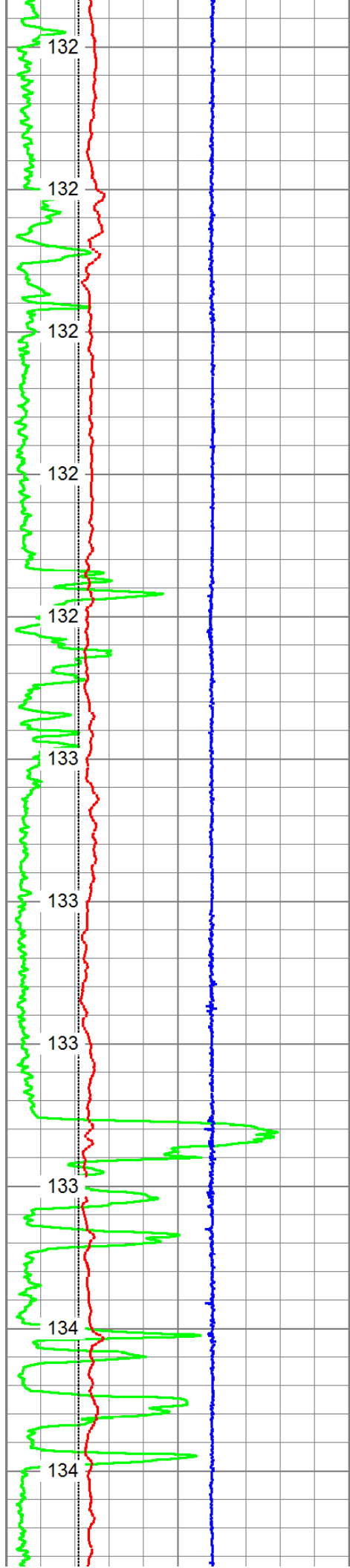
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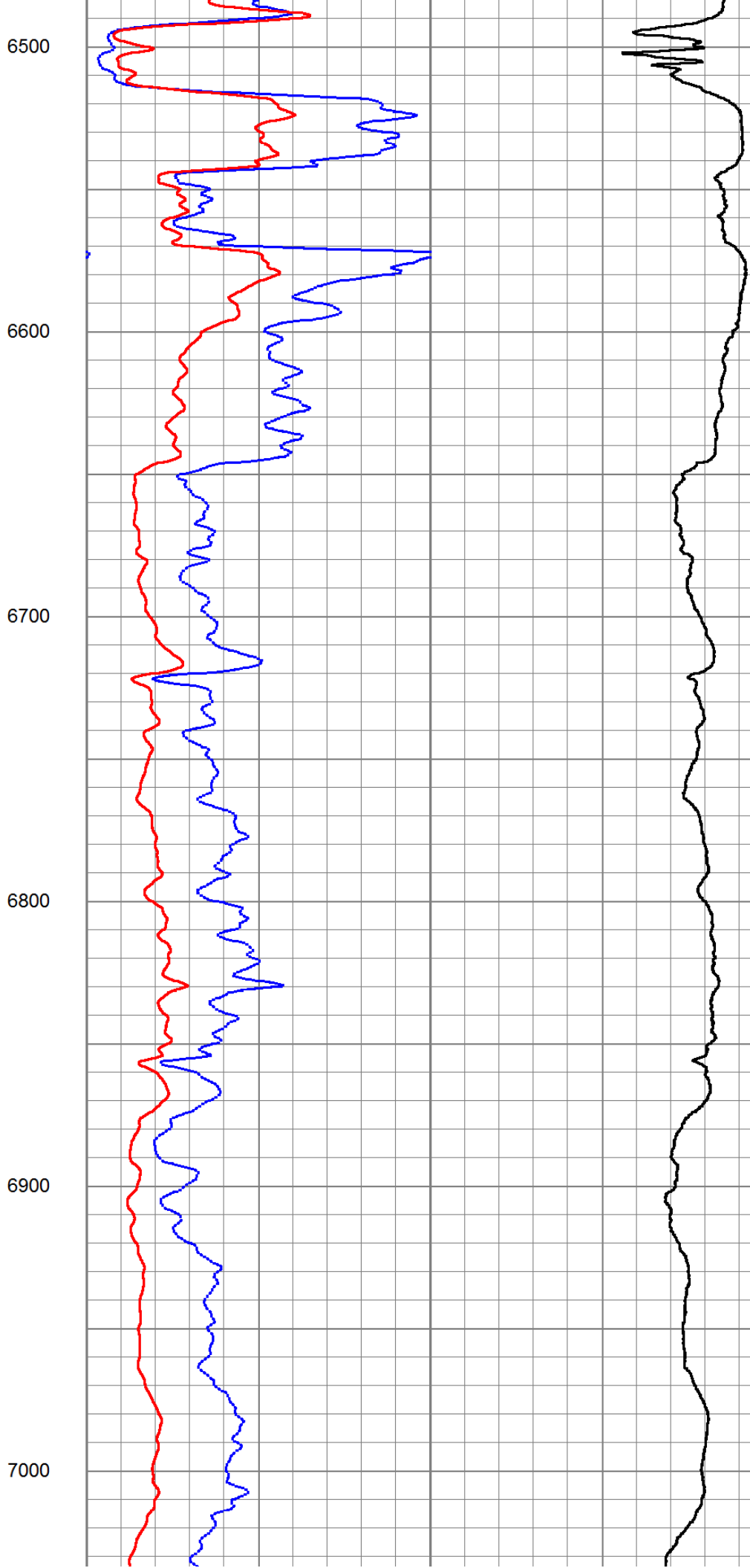
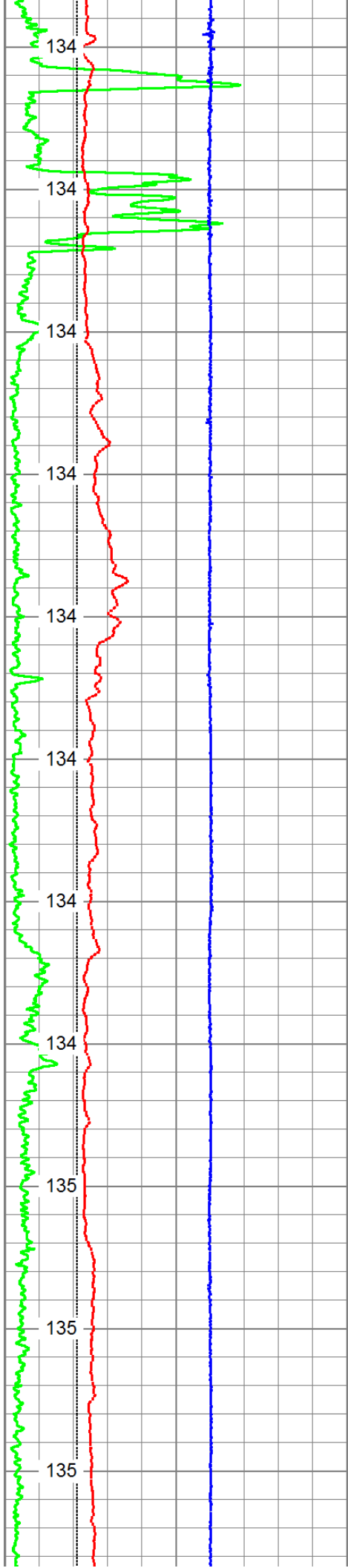
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 Dataset Pathname: proc1/pass1.4  
 Presentation Format: 6\_2r\_chk  
 Dataset Creation: Mon Apr 22 20:56:58 2013  
 Charted by: Depth in Feet scaled 1:600

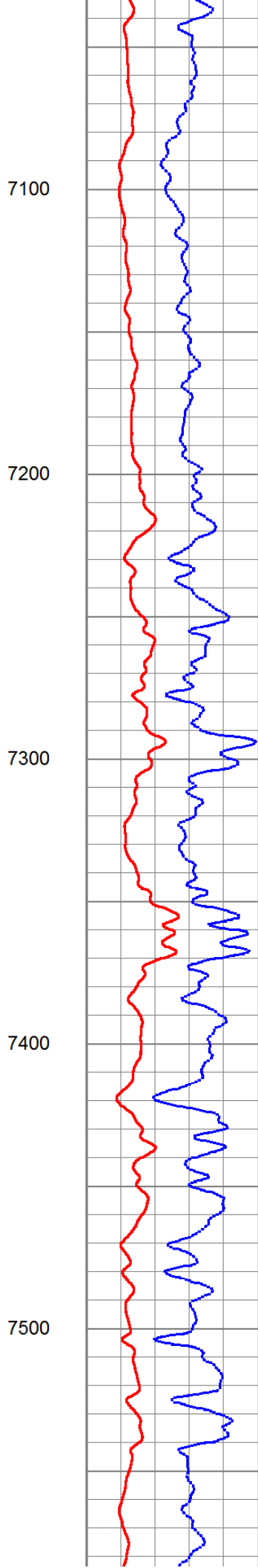
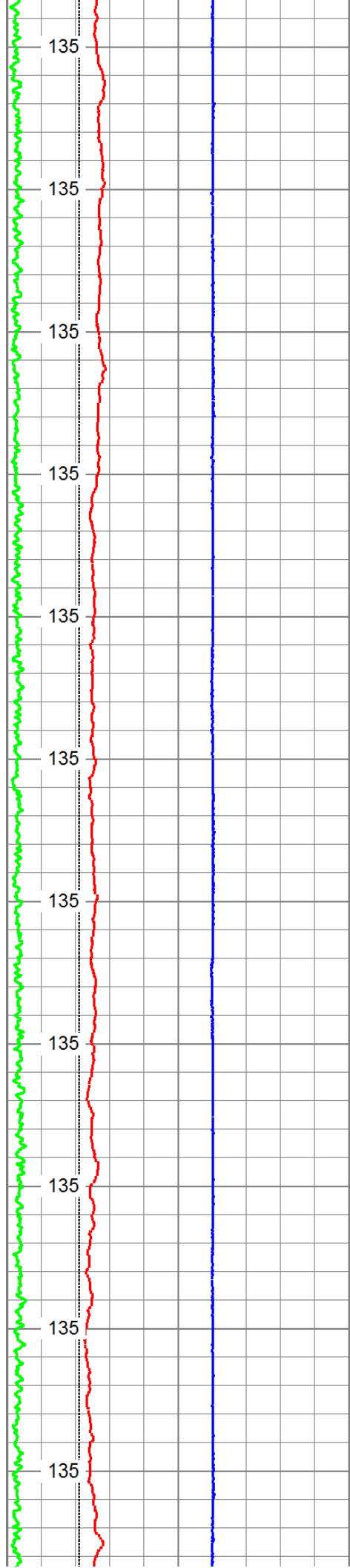
0	GR (GAPI)	150	50	20in 2ft Res (Ohm-m)	500
4	DCAL (in)	14	50	90in 4ft Res (Ohm-m)	500
-5	ACCY	5	1000	DEEP COND (mmho/m) 0	
4	BOREID (in)	14	0	20in 4ft Res (Ohm-m)	50
	GRTEMP (degF)		0	90in 4ft Res (Ohm-m)	50











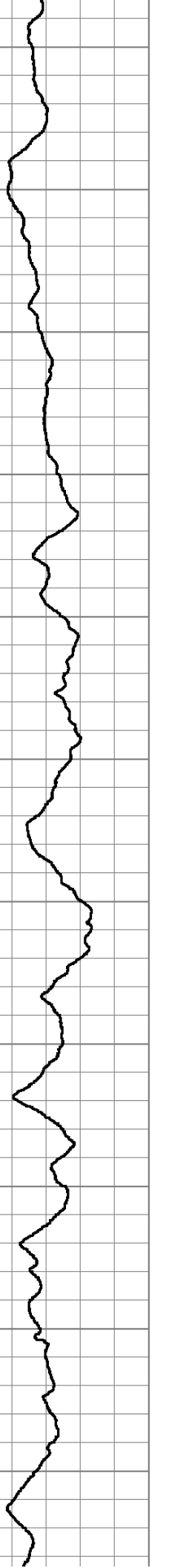
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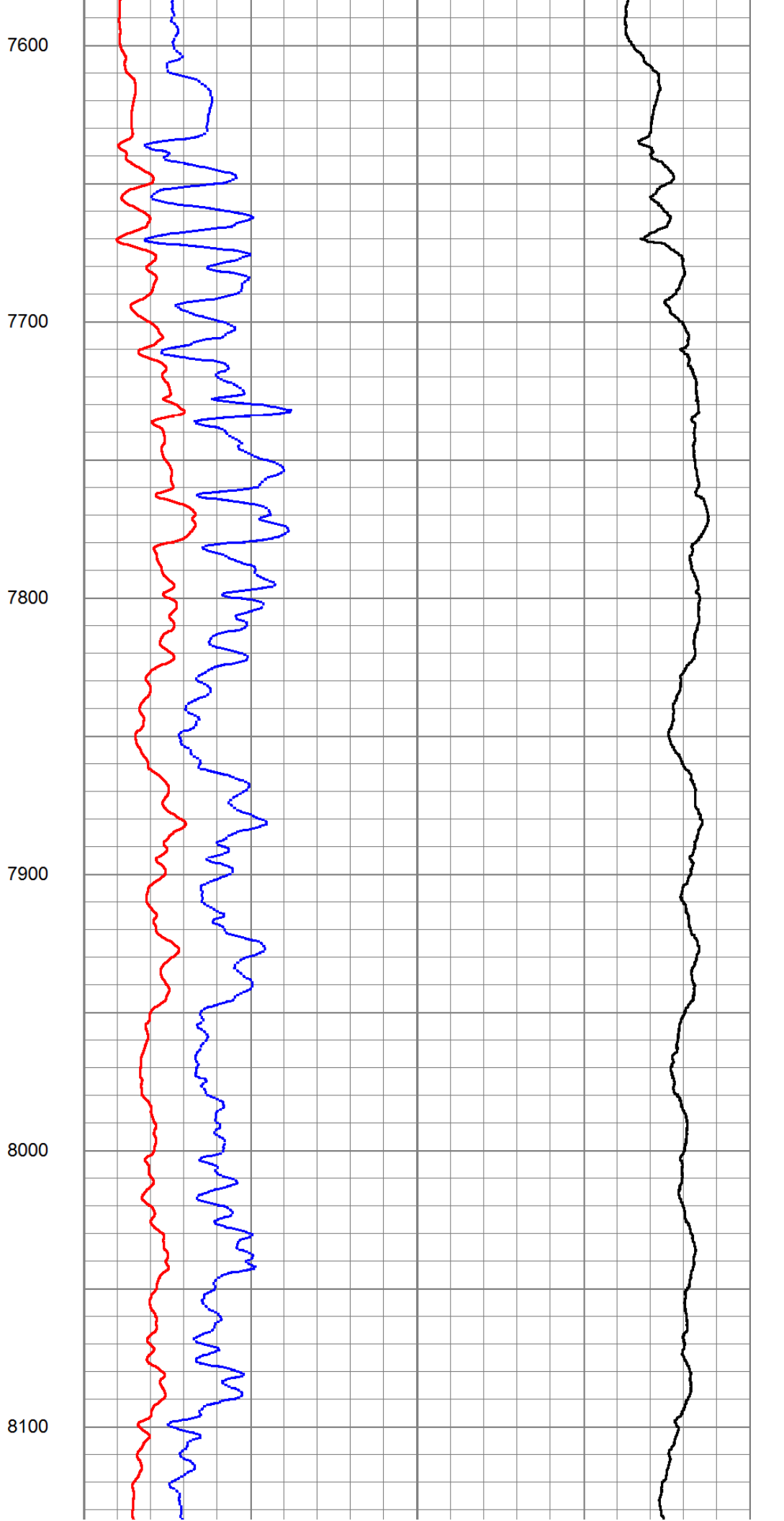
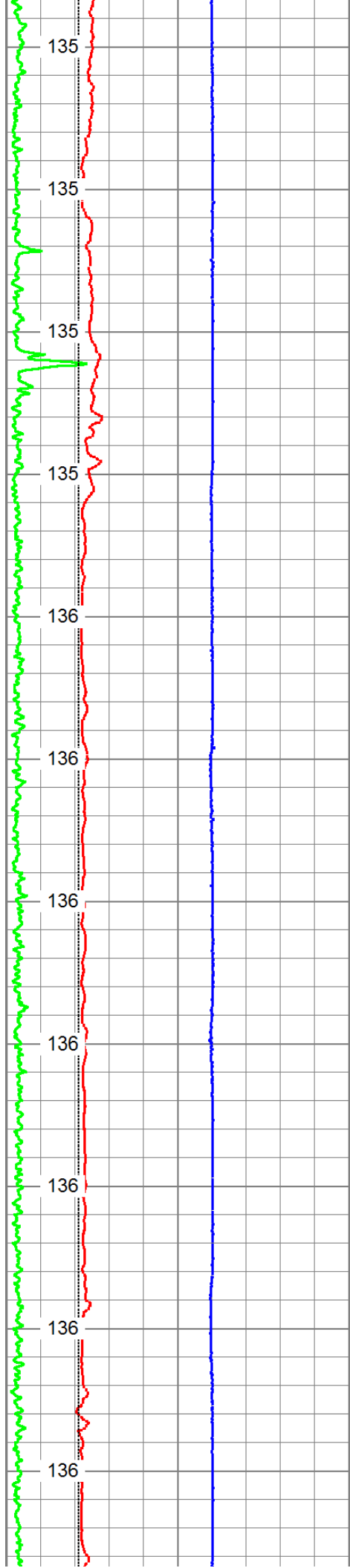
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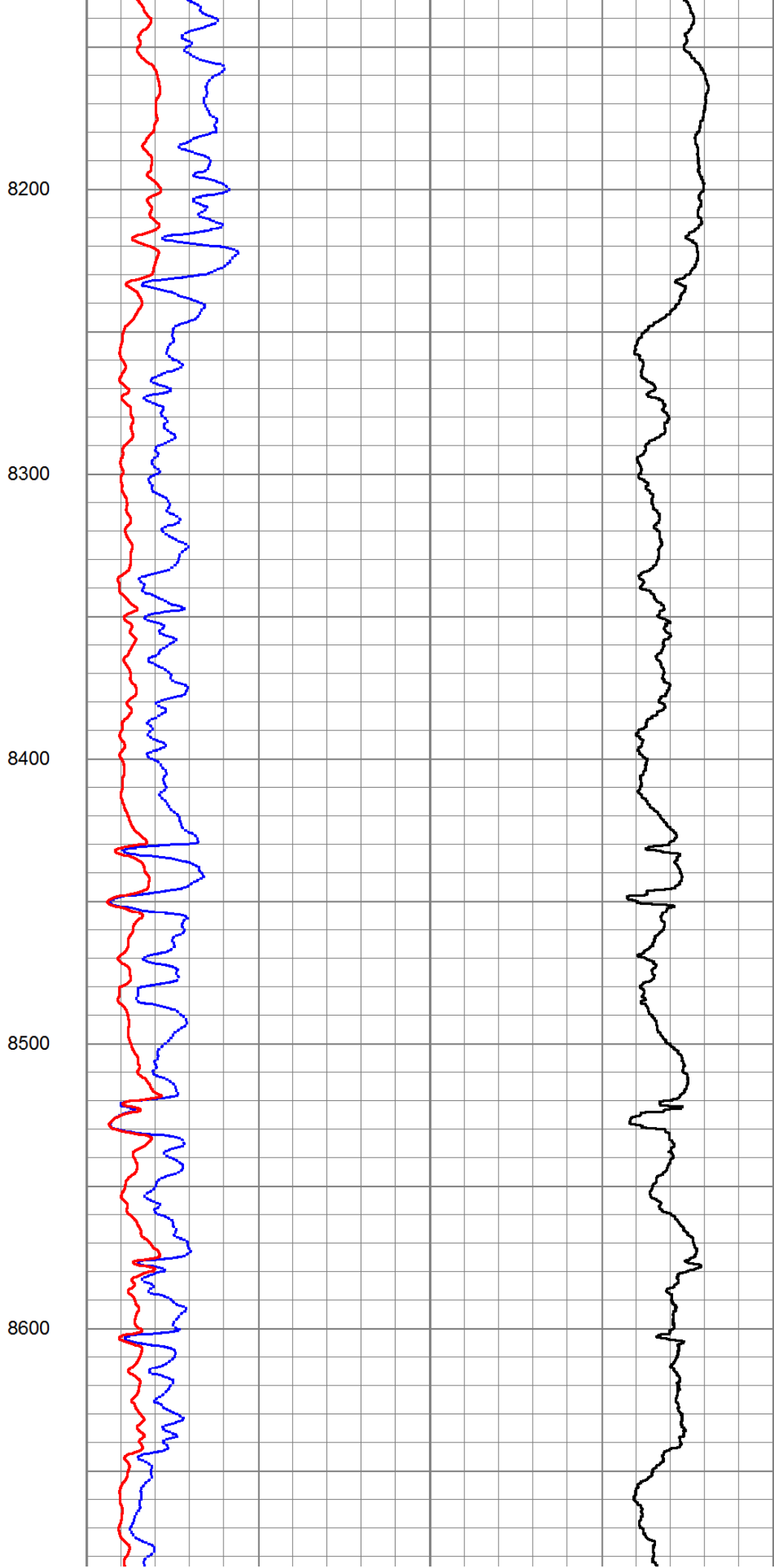
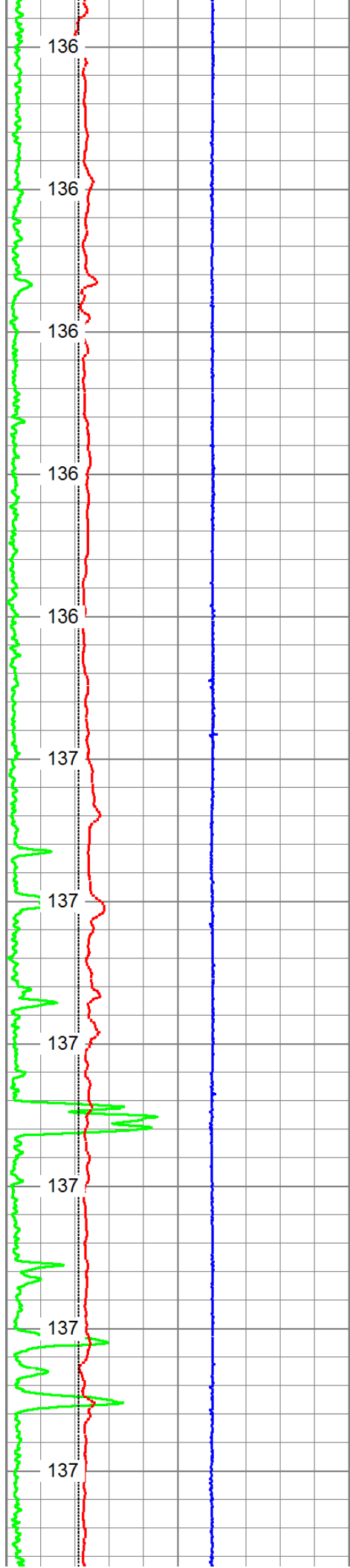
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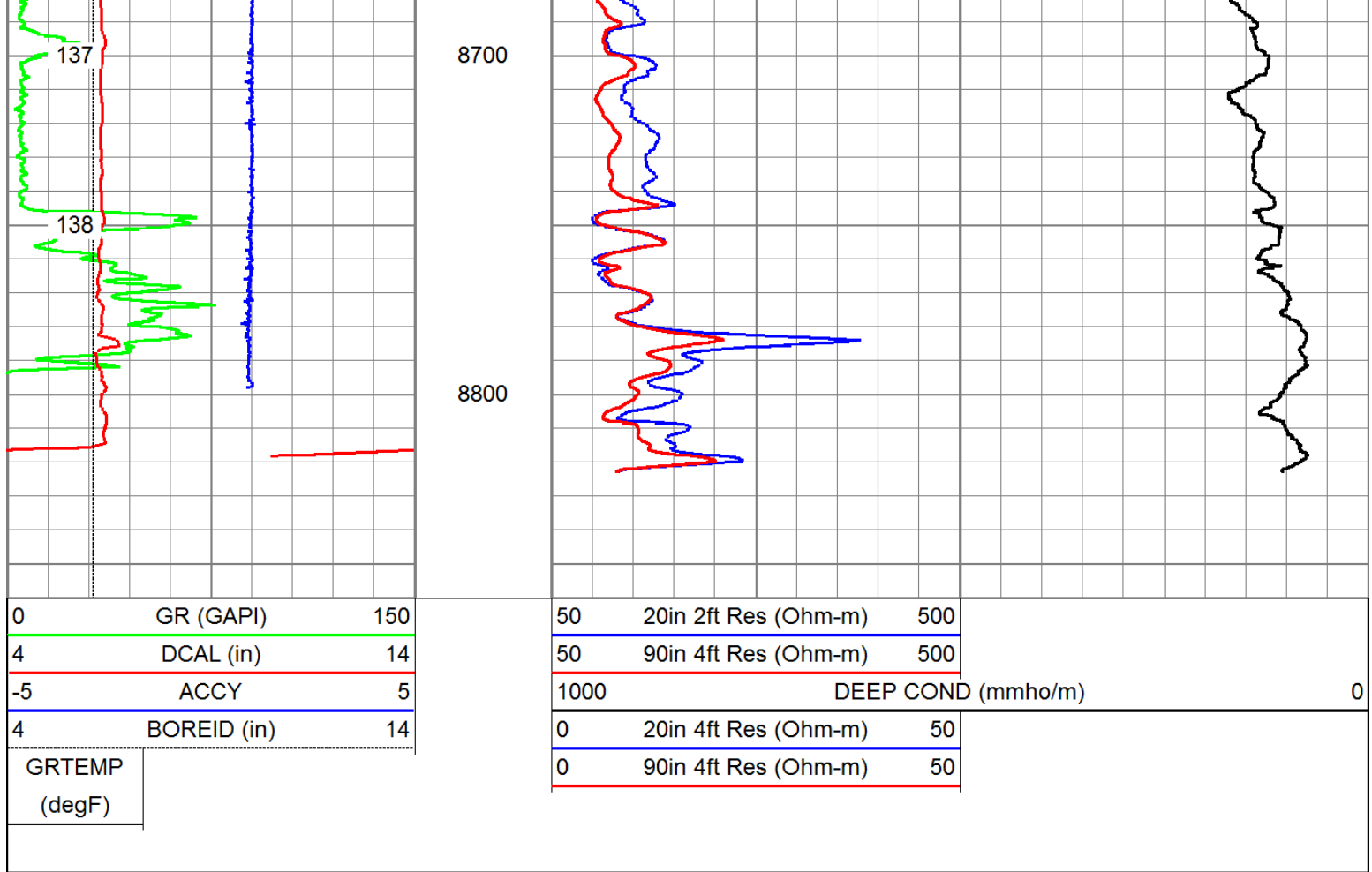
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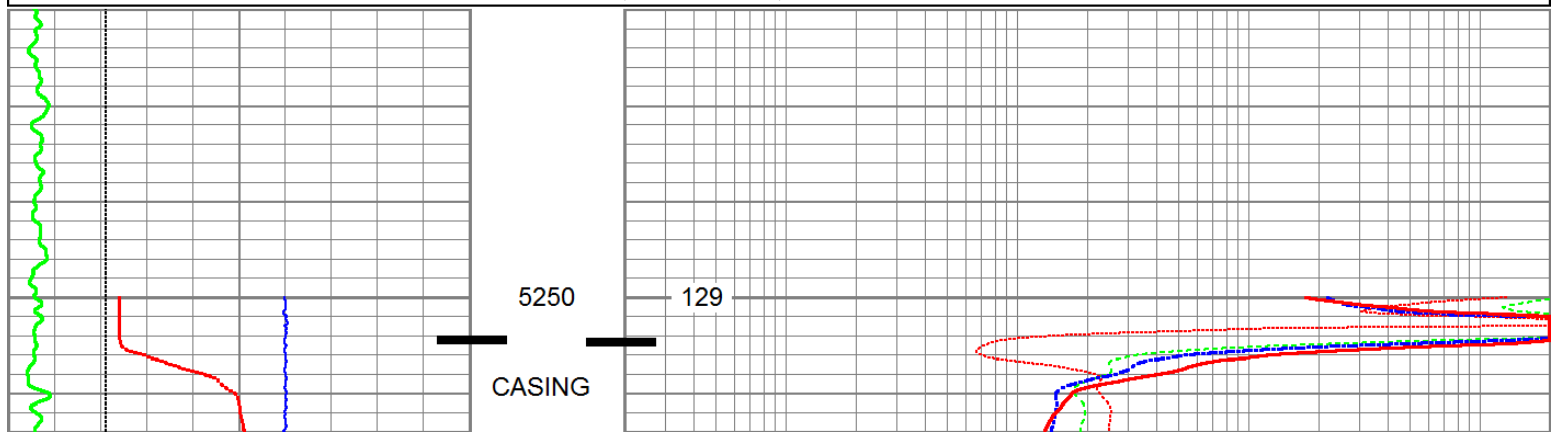


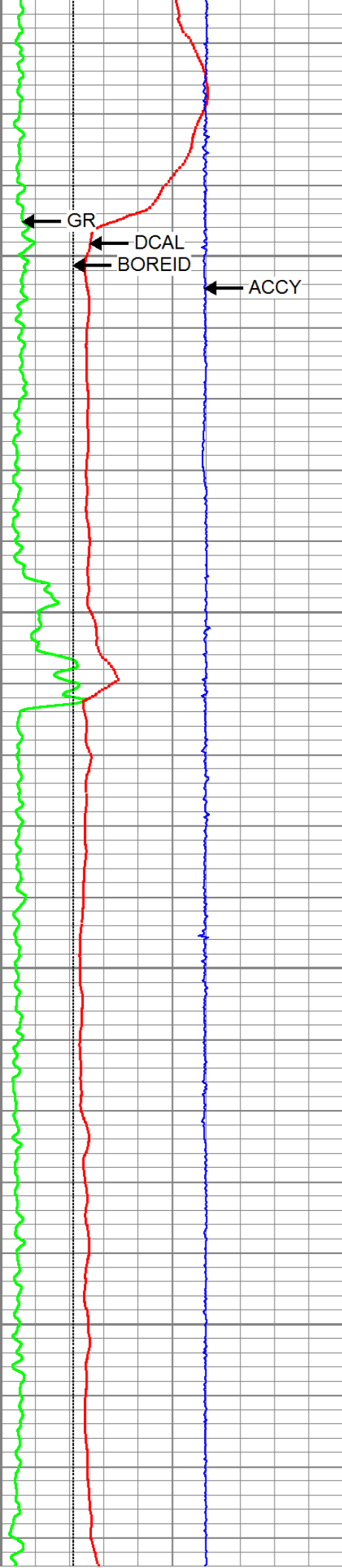


# MAIN PASS

Database File: murray\_mem.db  
 Dataset Pathname: proc1/pass1.4  
 Presentation Format: 6\_5r\_chk  
 Dataset Creation: Mon Apr 22 20:56:58 2013  
 Charted by: Depth in Feet scaled 1:240

0	GR (GAPI)	150	0.2	20inRadial (Ohm-m)	2000
4	BOREID (in)	14	0.2	30inRadial (Ohm-m)	2000
4	DCAL (in)	14	0.2	60inRadial (Ohm-m)	2000
-5	ACCY	5	0.2	90inRadial (Ohm-m)	2000
GRTEMP (degF)					





5300

129

5350

130

5400

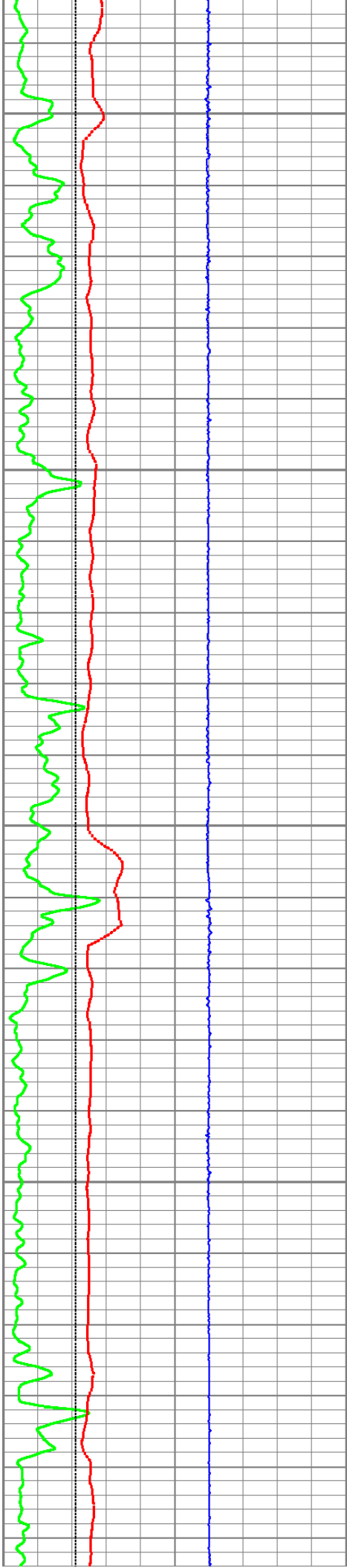
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5450

130



90inRadial  
60inRadial  
30inRadial  
20inRadial



5500

130

5550

131

5600

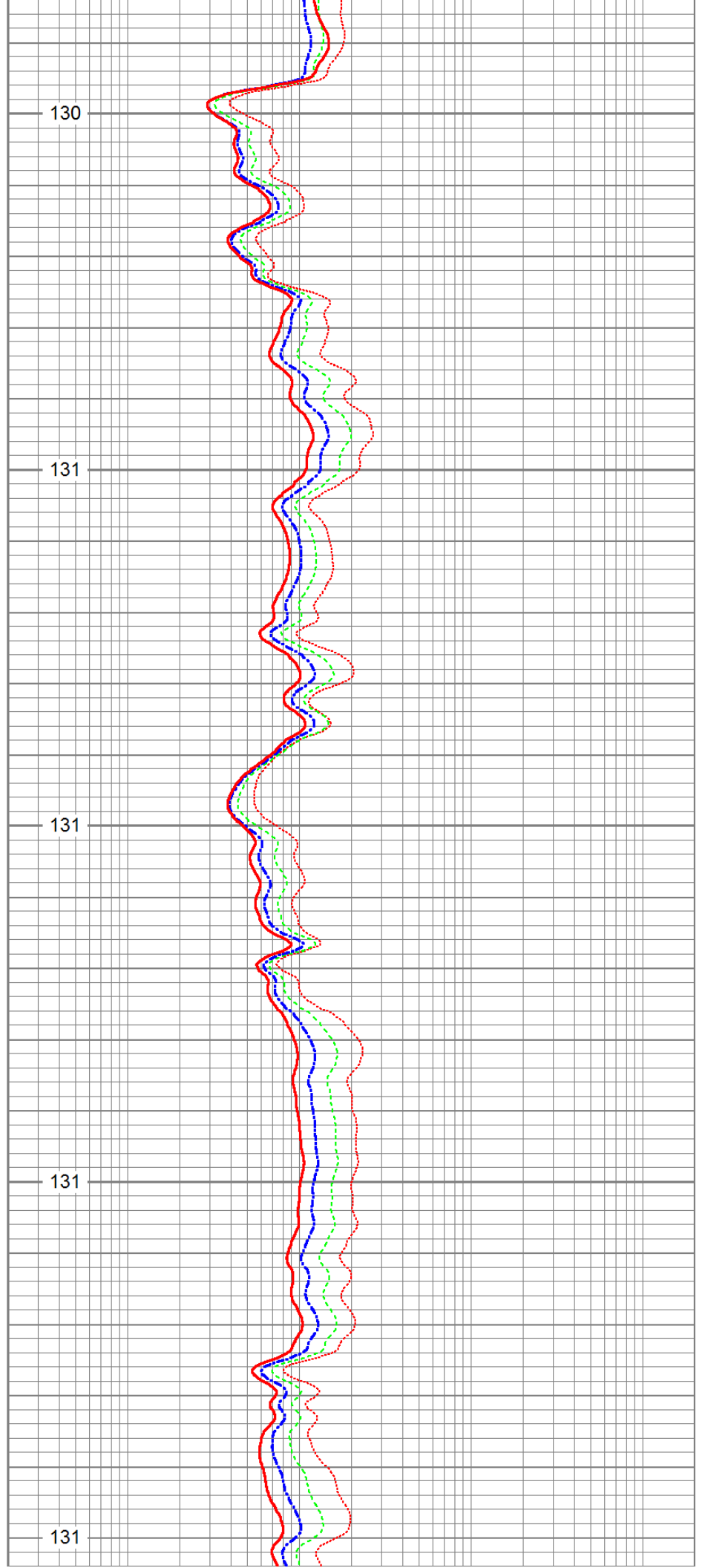
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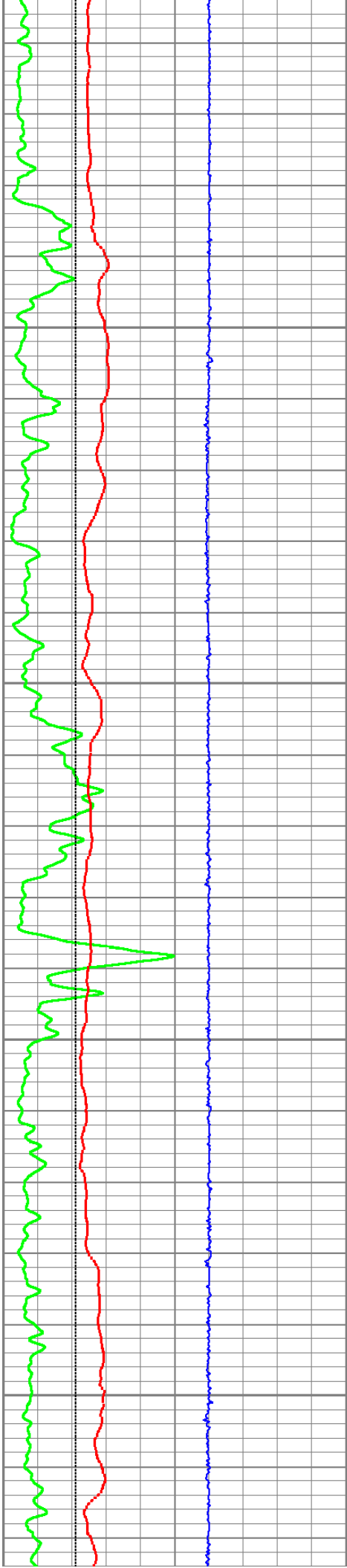
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131

5700

131





5750

131

5800

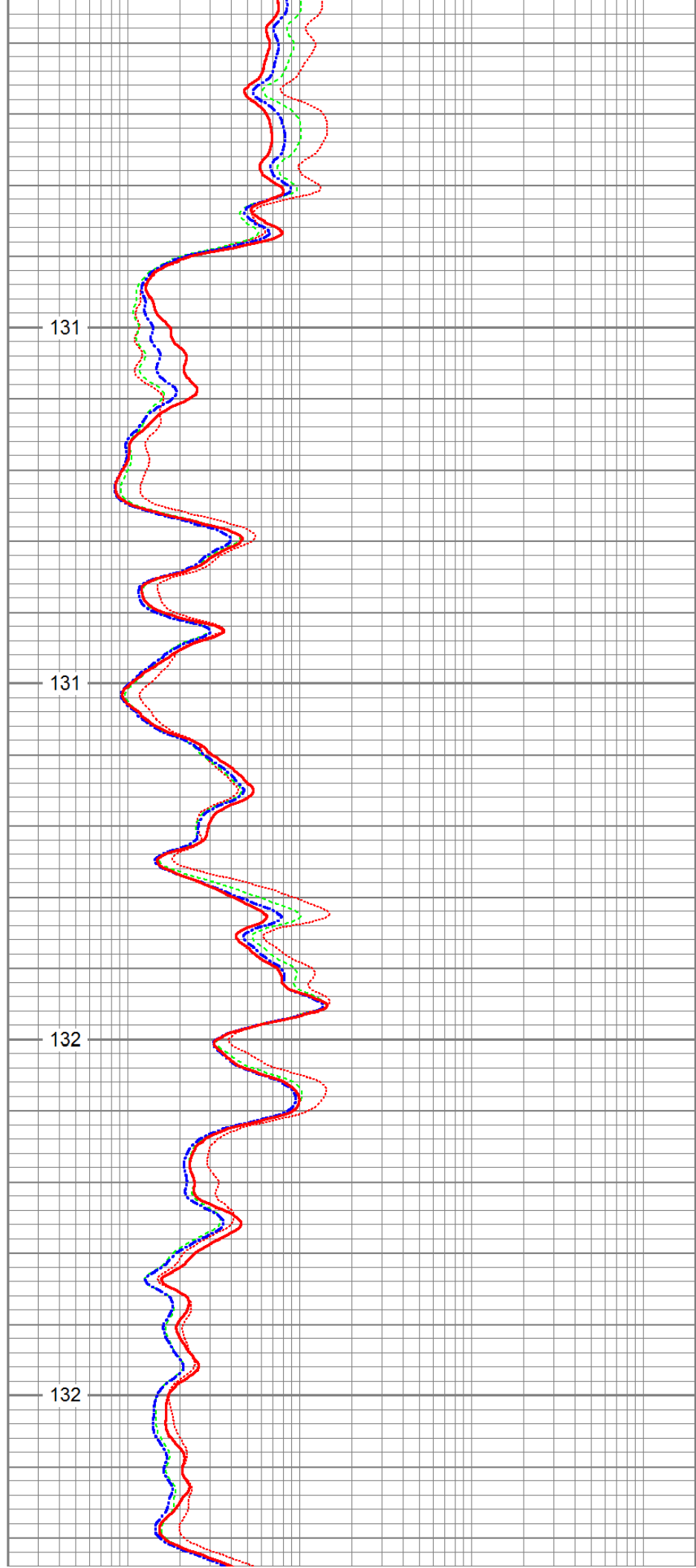
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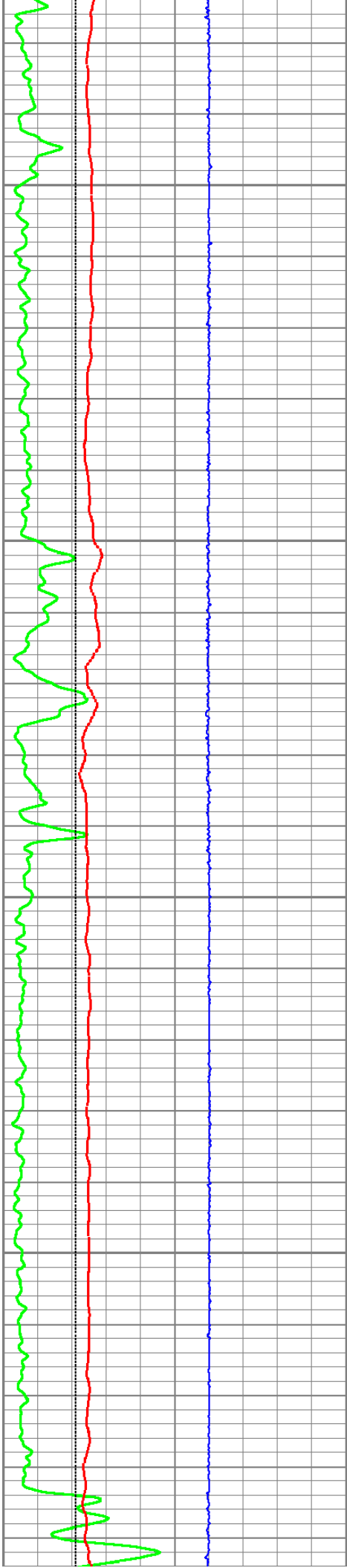
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5900

132





5950

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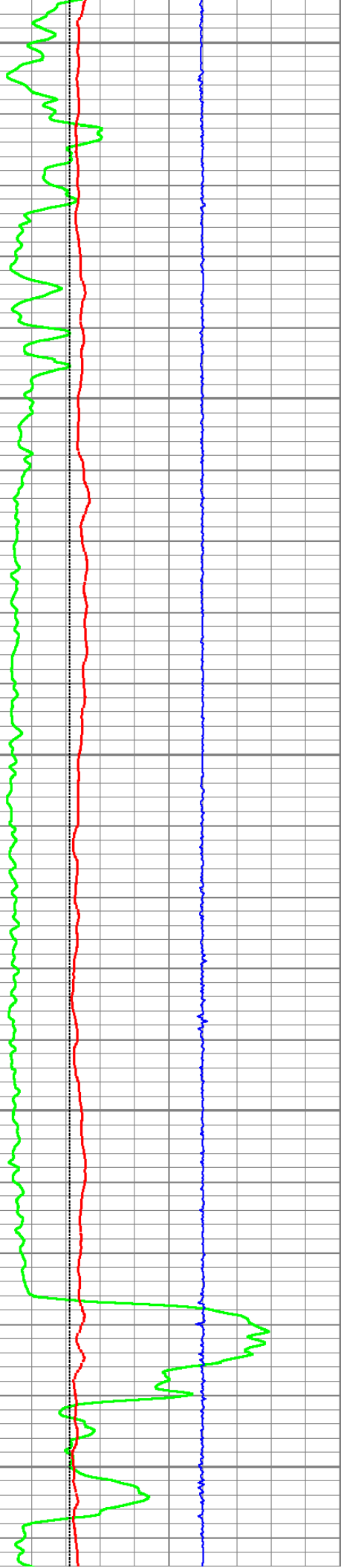
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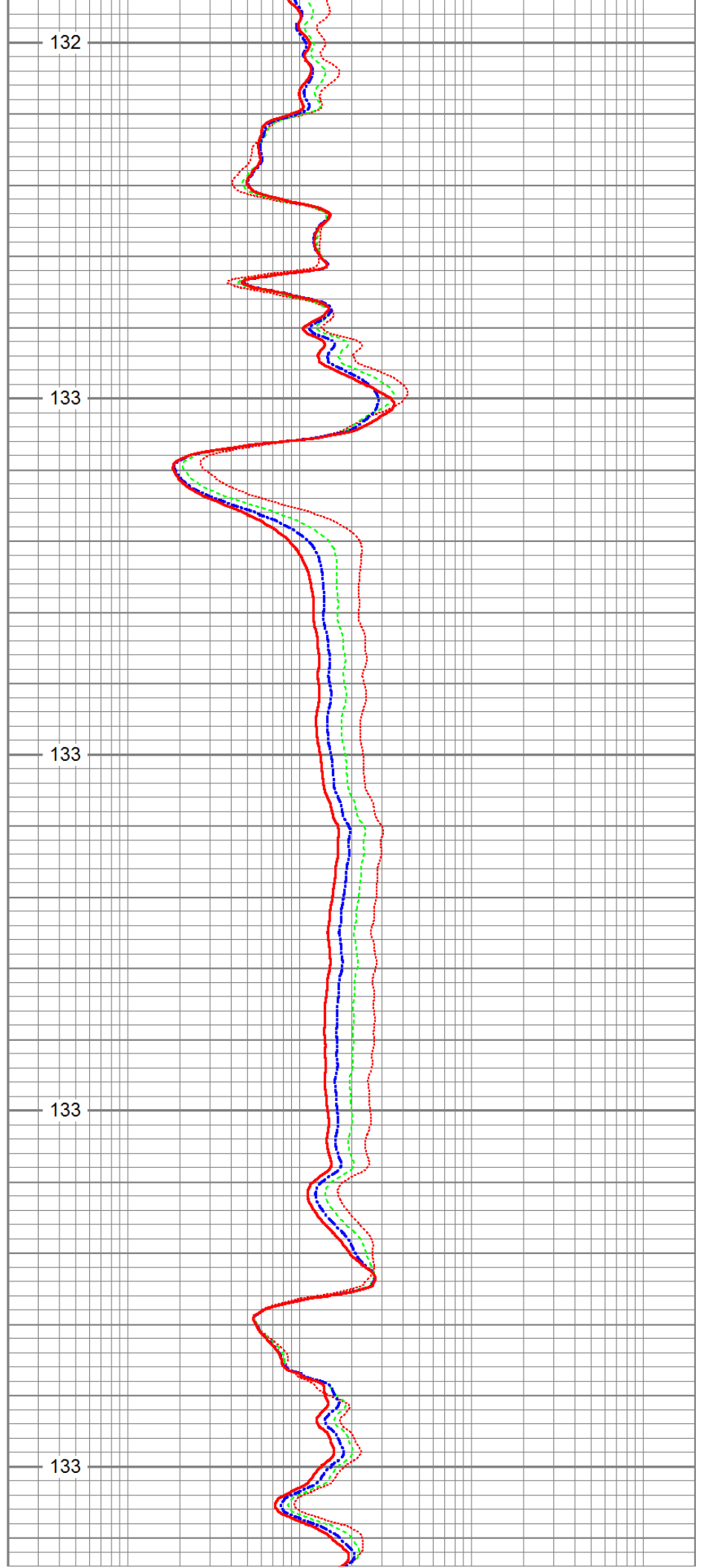
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6200

6250

6300

6350



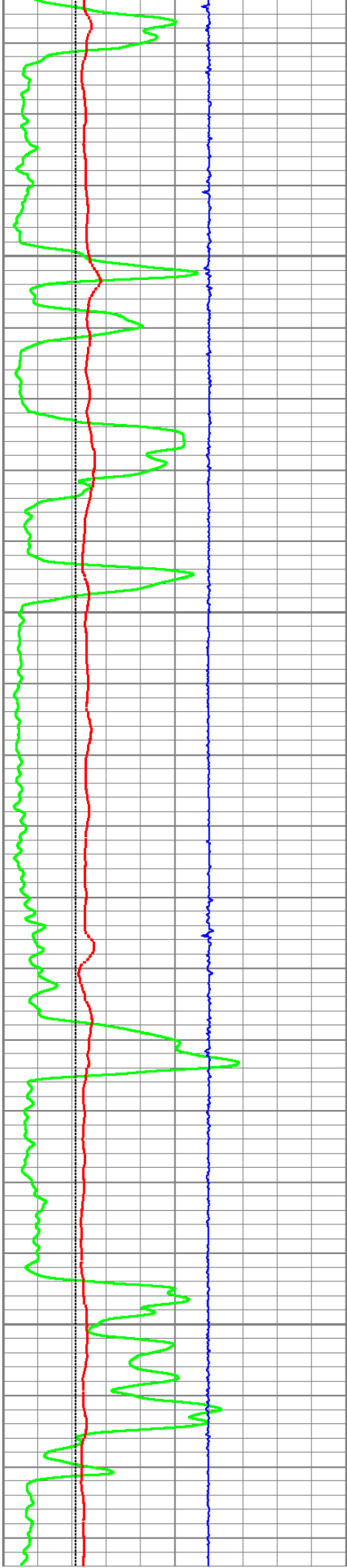
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133



6400

134

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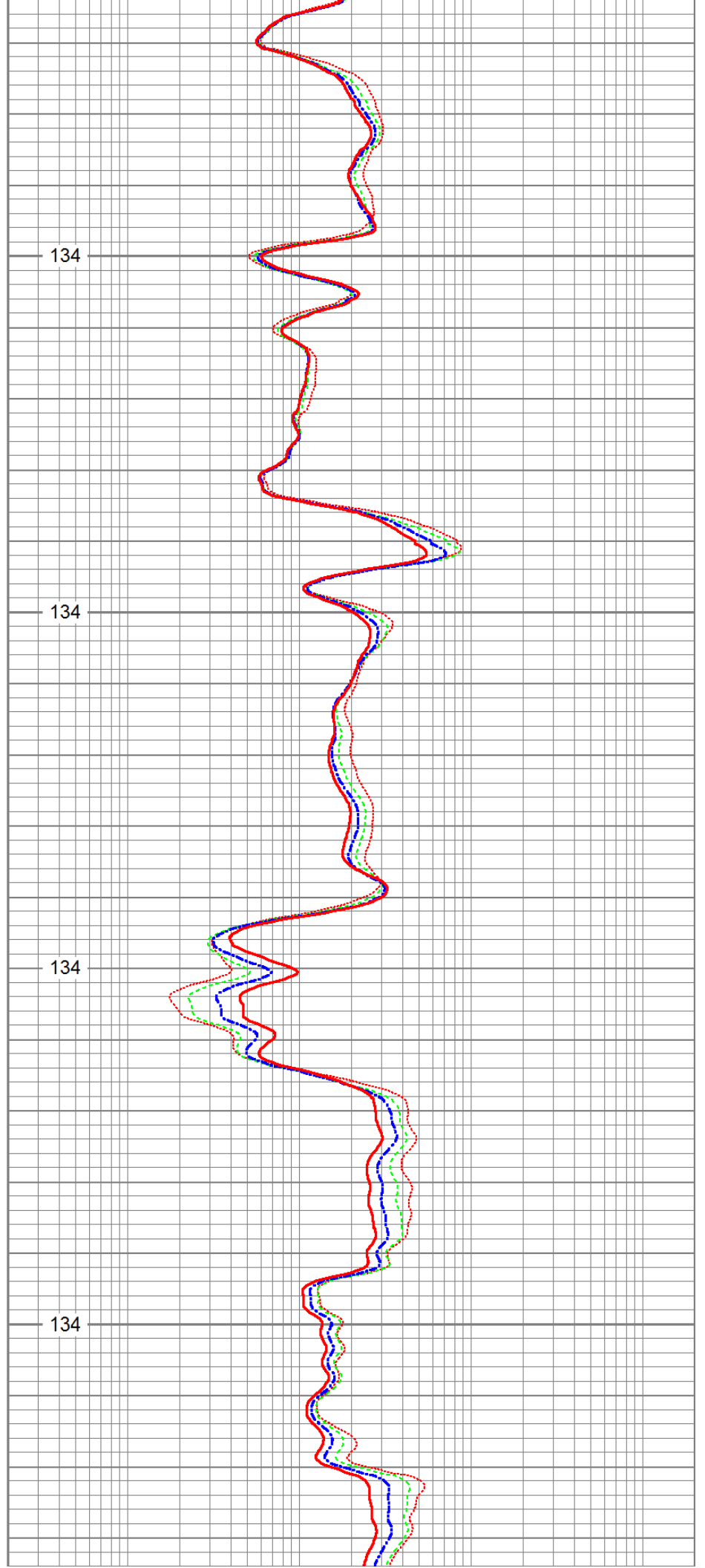
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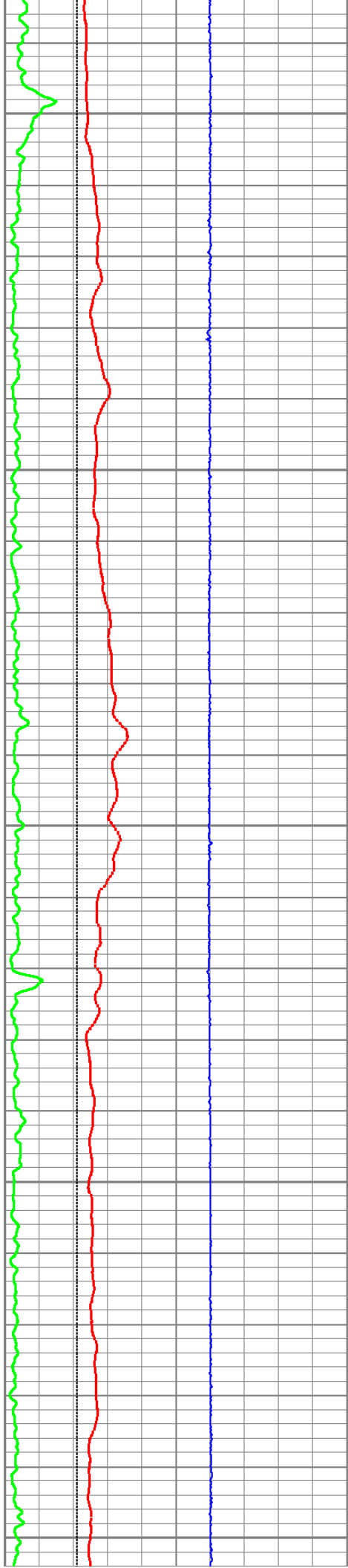
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6600

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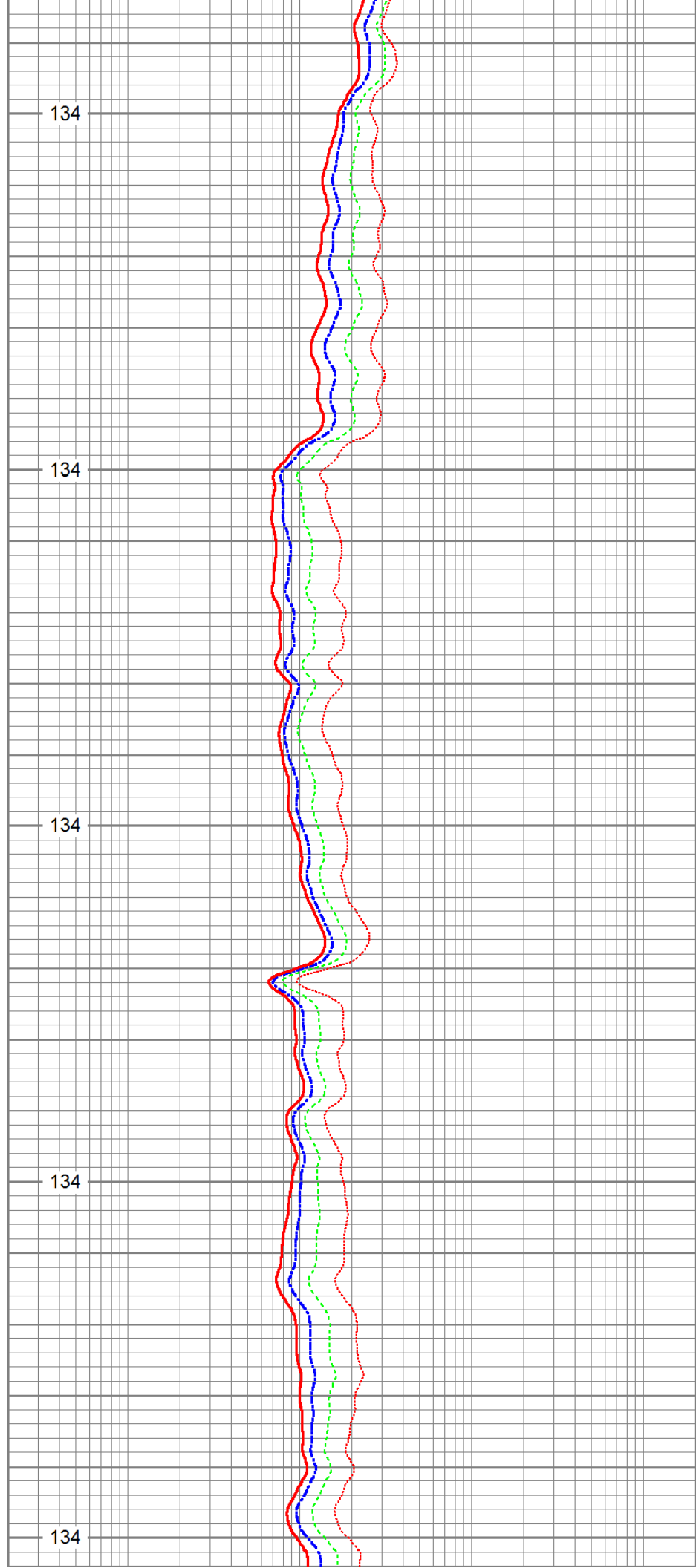
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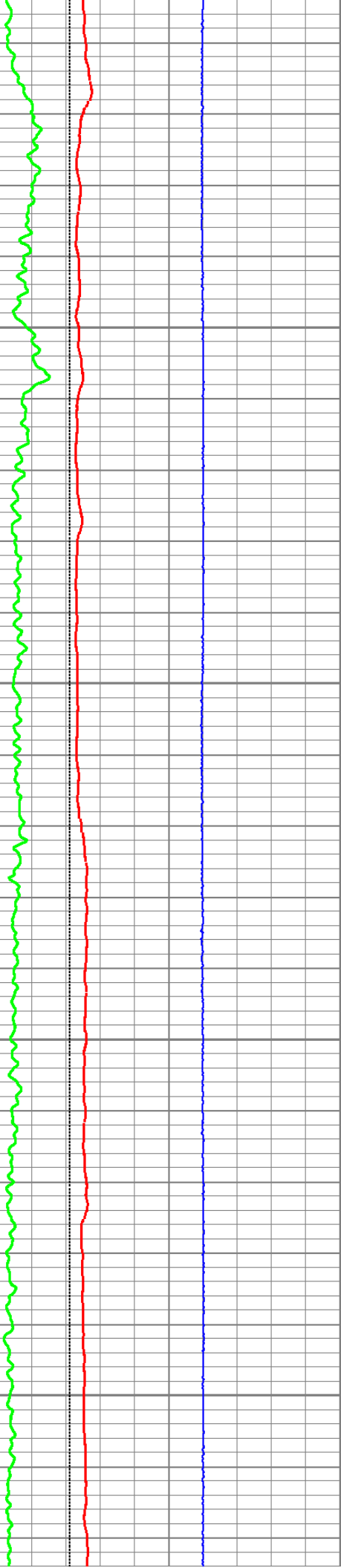
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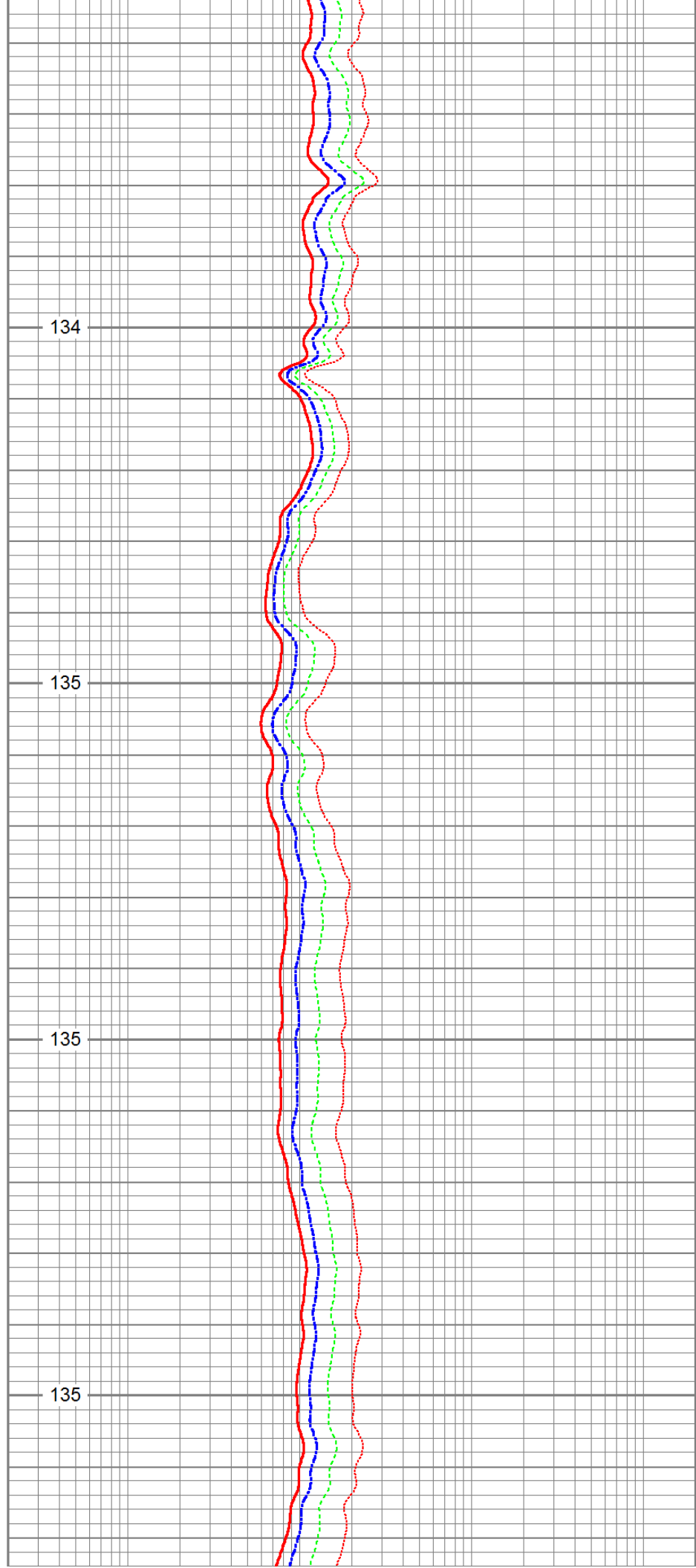
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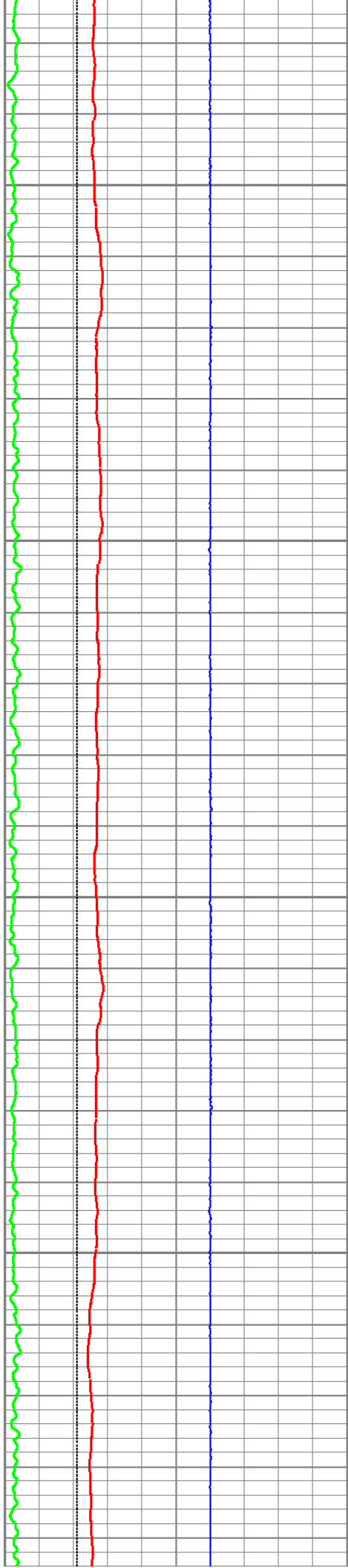
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135

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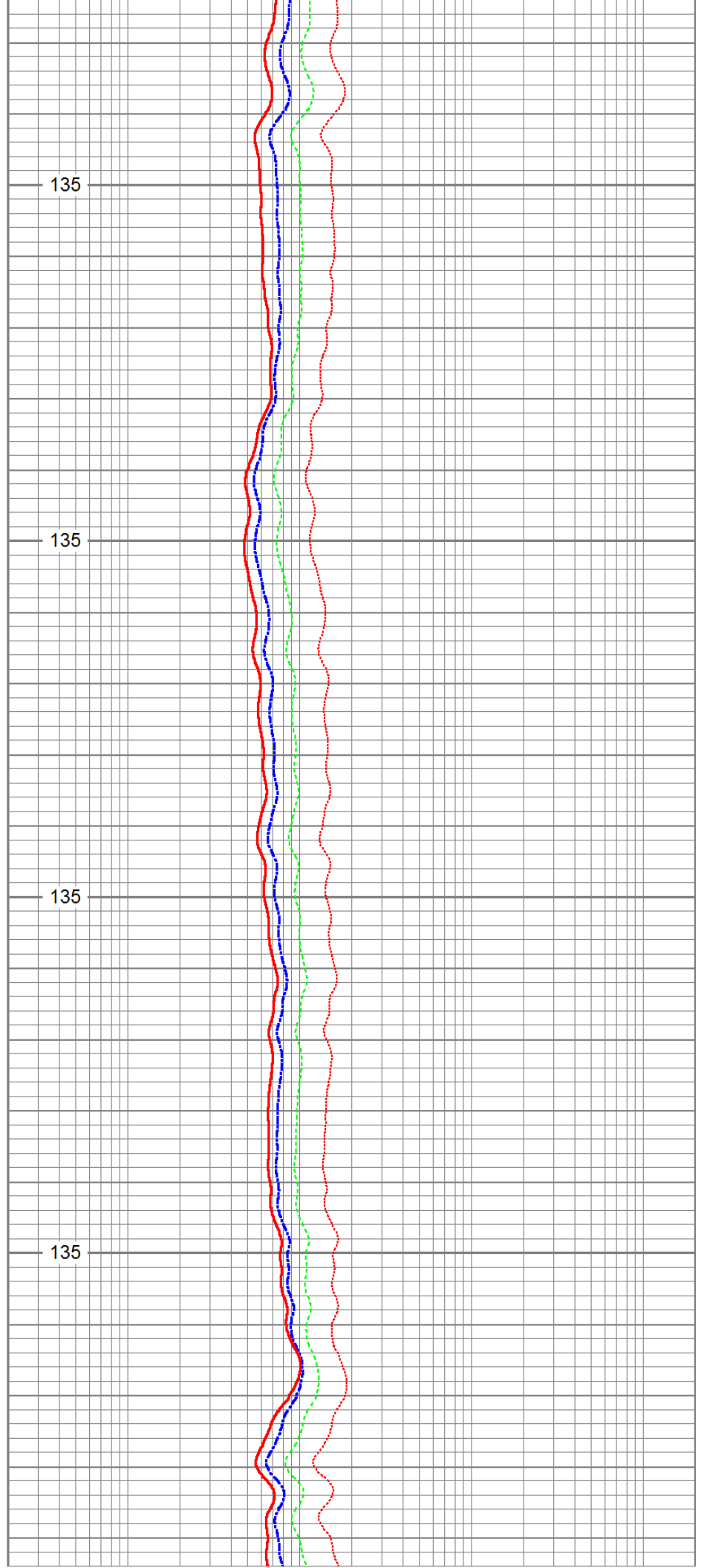
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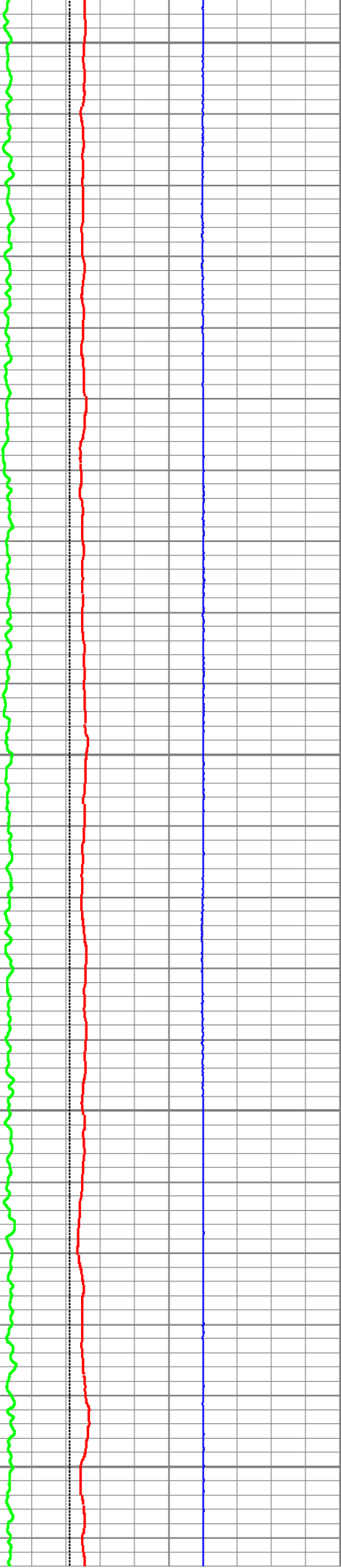
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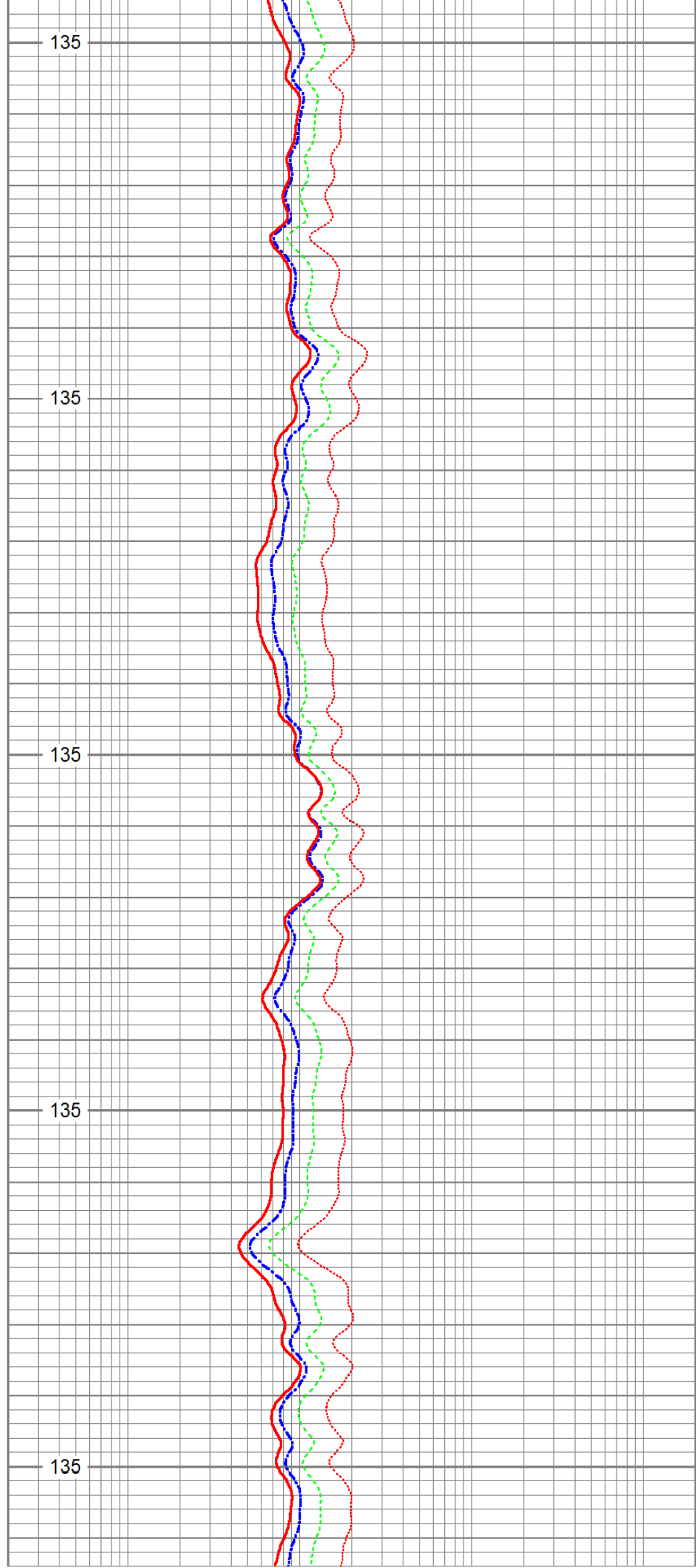
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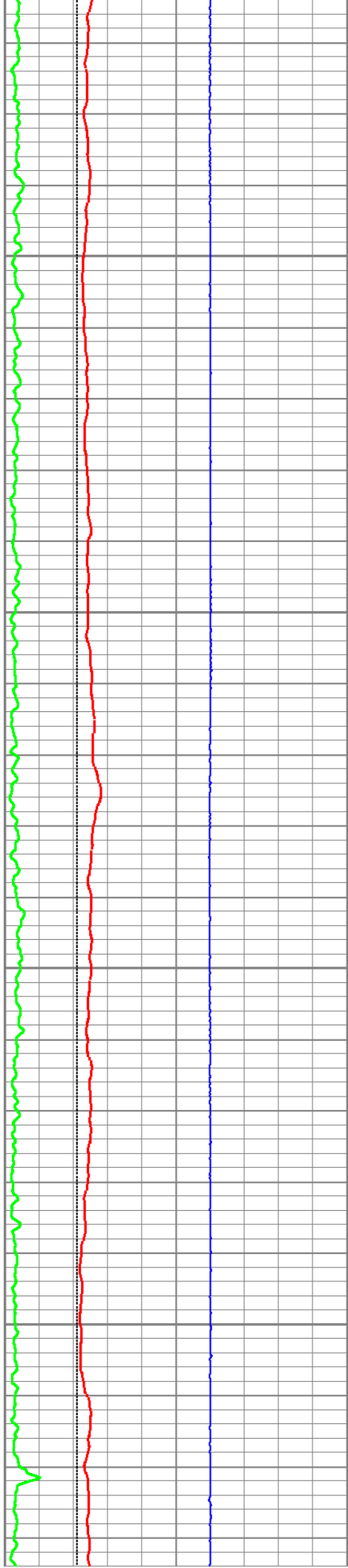
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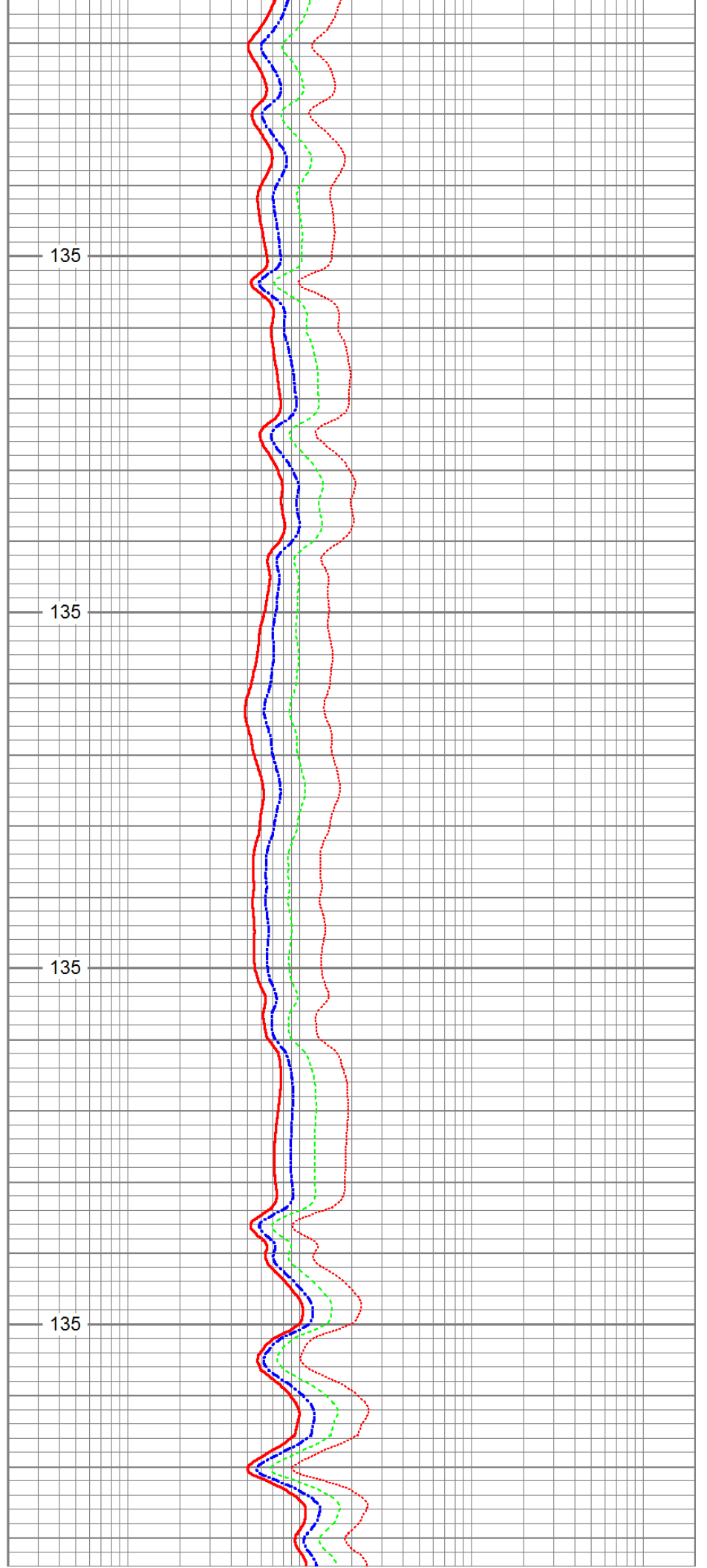
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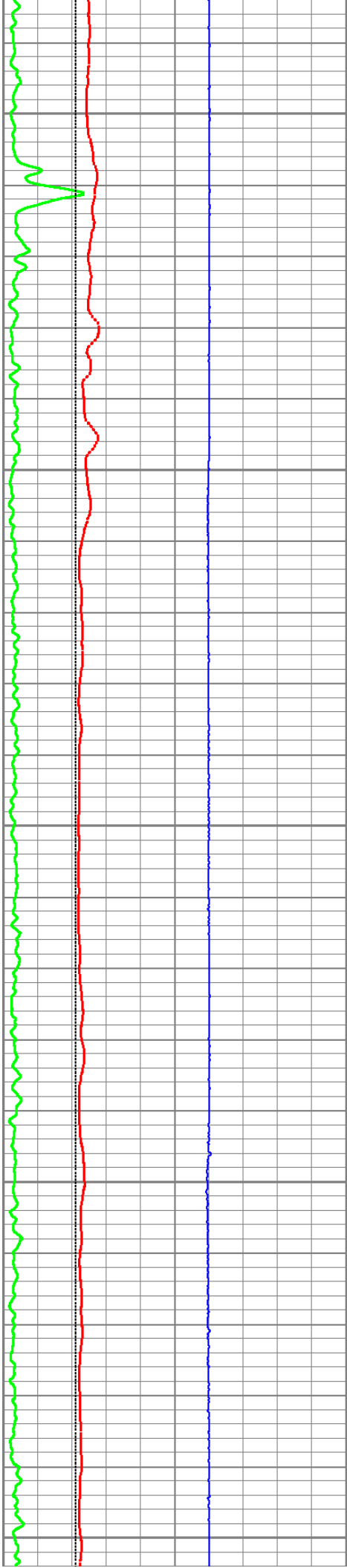
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7700

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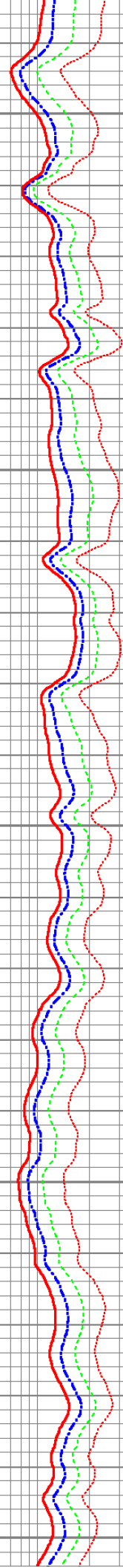
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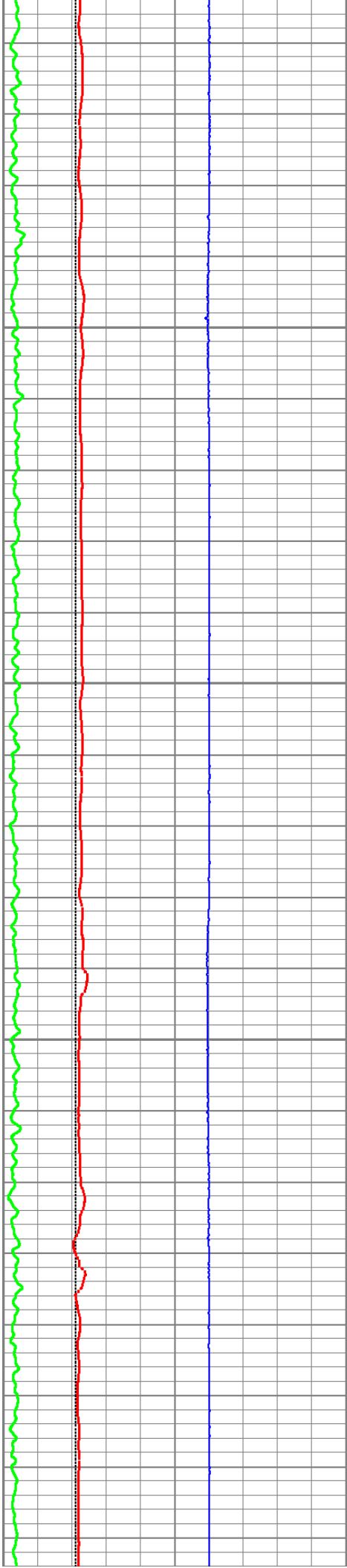
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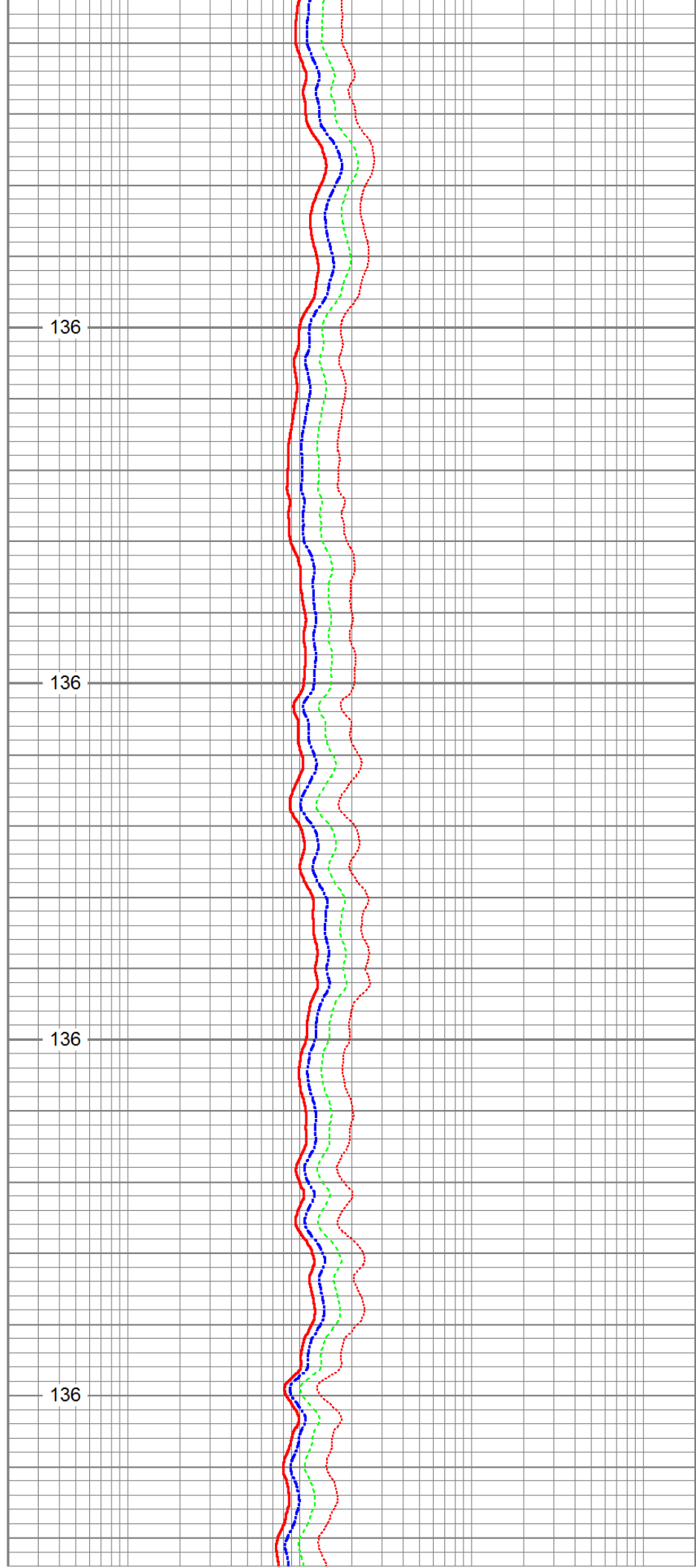
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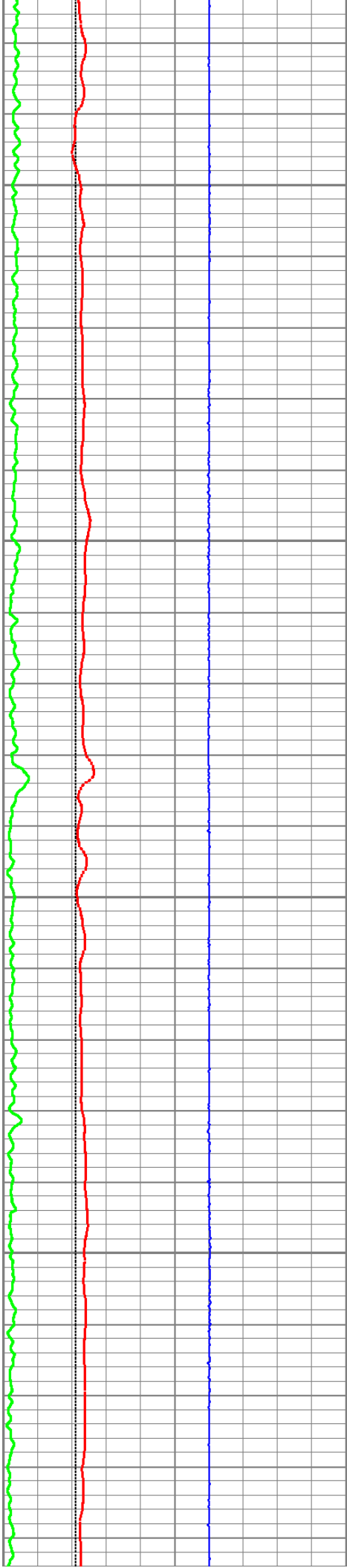
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8150

136

8200

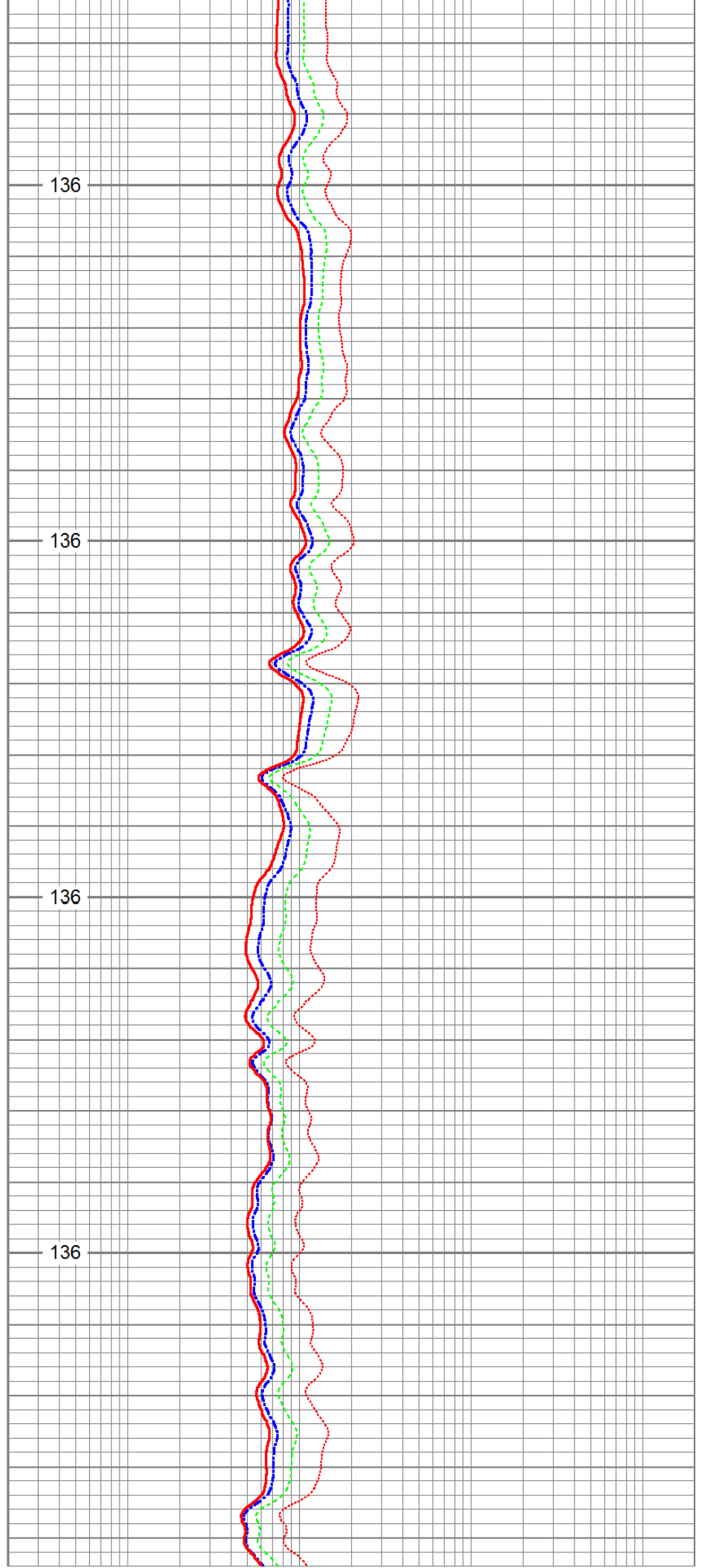
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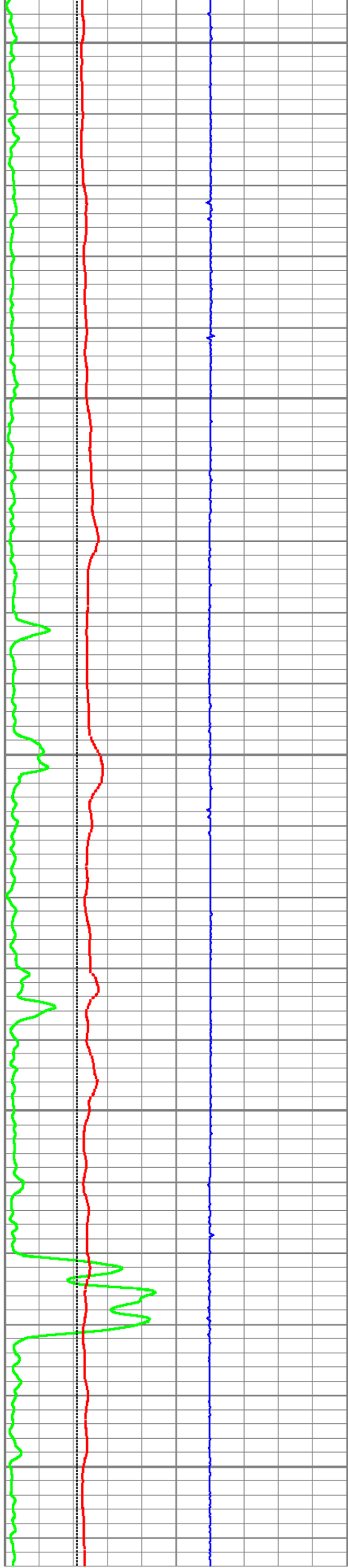
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8300

136





8350

136

8400

137

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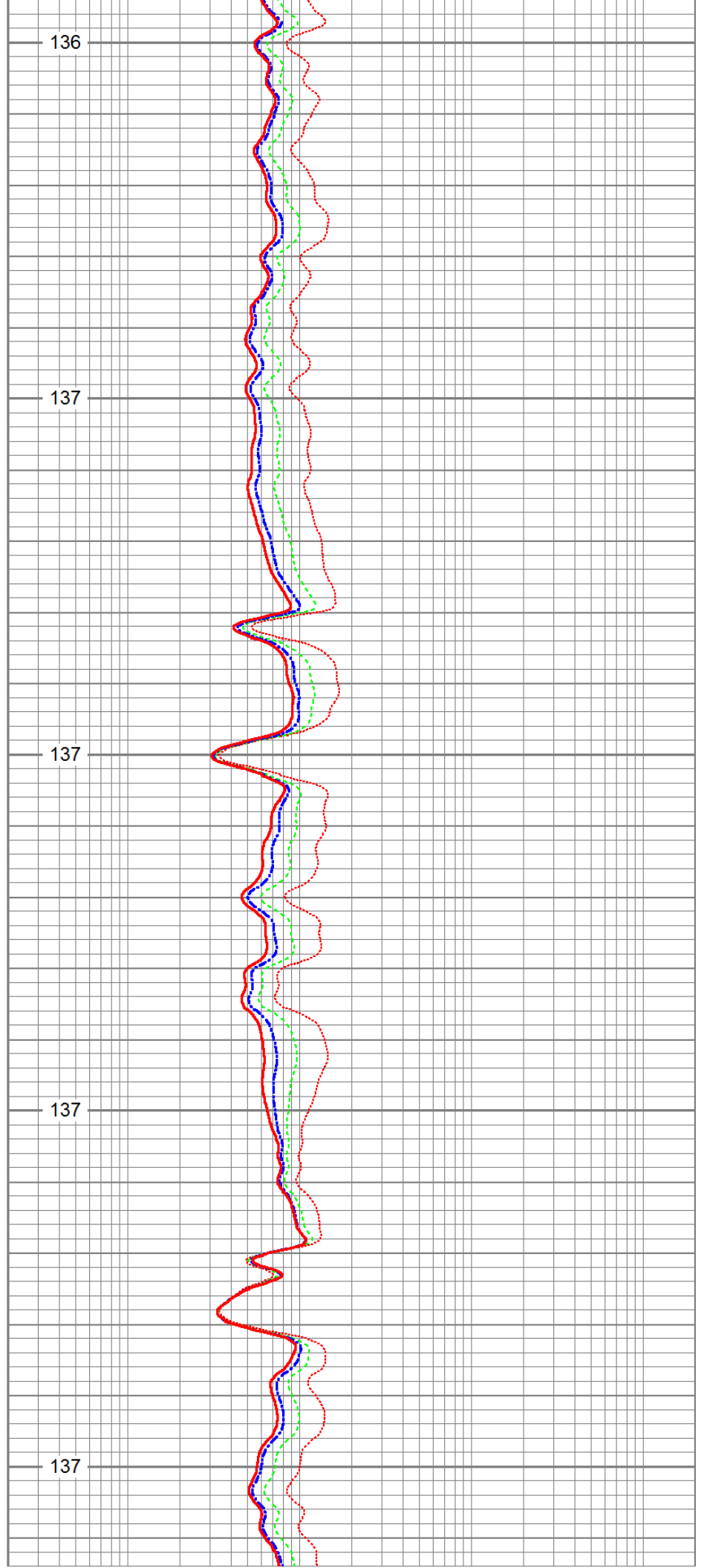
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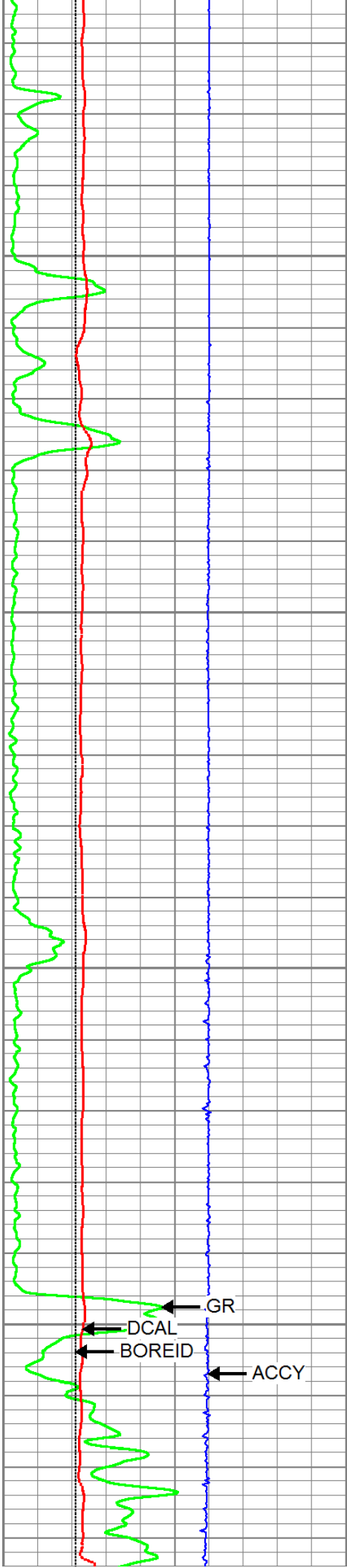
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8600

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8700

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8750

138

← GR

← DCAL

← BOREID

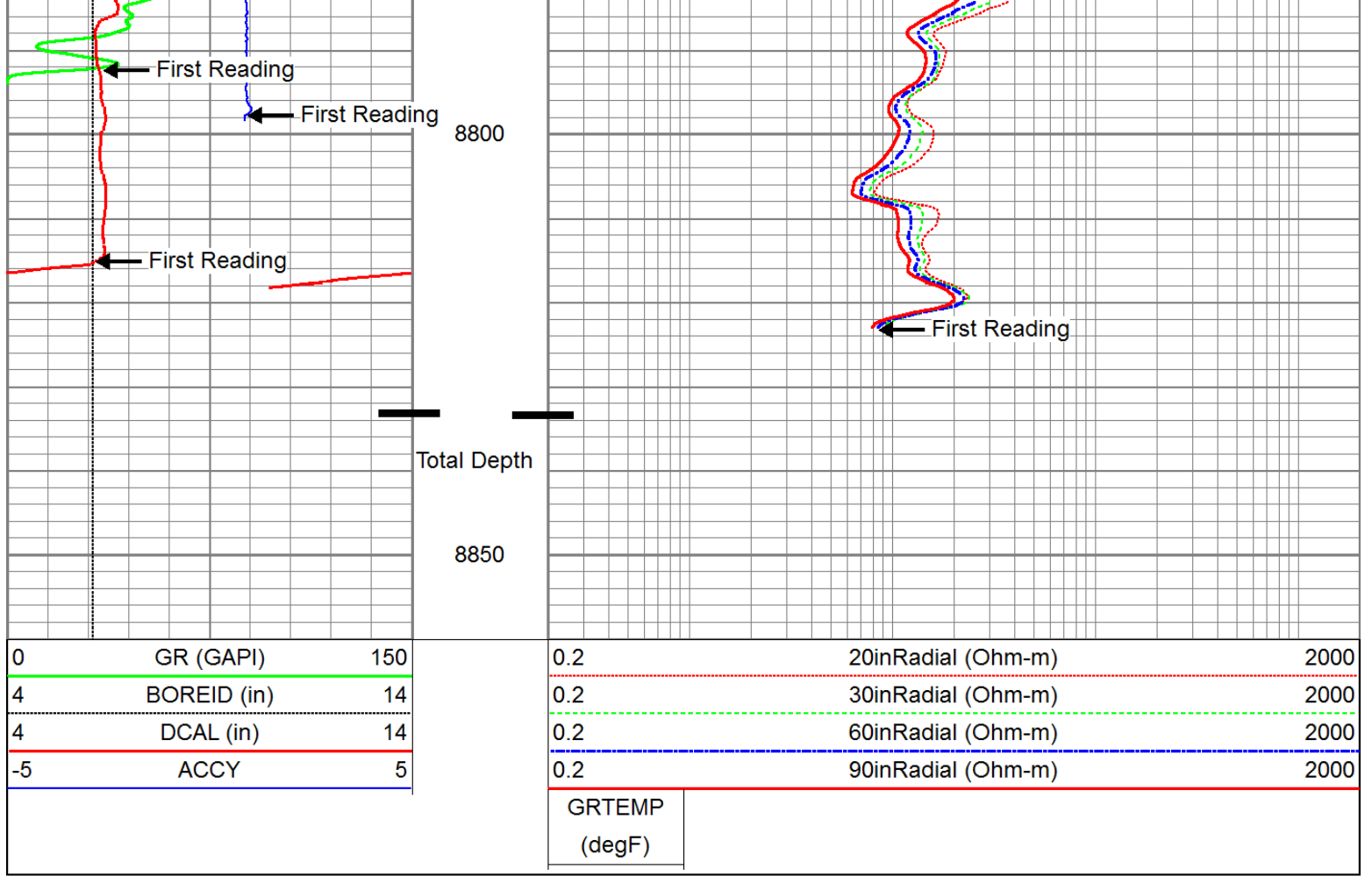
← ACCY

← 90inRadial

← 60inRadial

← 30inRadial

← 20inRadial



## Log Variables

Database: C:\Warrior\Data\murray\_mem.db  
 Dataset: field/well/proc1/pass1.4

### Top - Bottom

A	BHCOR	BHFL_TYPE	BHFLRES Ohm-m	BHFLRESSRC	BHIDSRC	BOREID in
1	On	WBM	1	MUDCELL	CURVE	6.125
BOTTEMP degF	CASED?	CASEOD in	CASETHCK in	CEMWATERSA kppm	CMNTHCK in	DNBHC?
138	No	4.5	0	0	0	NO
DPORSEL	FLUIDDEN g/cc	FRMSALIN kppm	LATNOR	M	MATRXDEN g/cc	MUDSALIN kppm
RHOB	1	0	Off	2	2.71	0.8
MudWgt lb/gal	NPORSEL	PEBHC?	PERFS	RESTMPSRC	SO in	SRFTEMP degF
8.4	Limestone	YES	0	INTERNAL	0.5	65
SZCOR	TDEPTH ft	TMPCOR	TOOLPOS			
On	8885	On	Ec-centered			

### Calibration Report

Database File: murray\_mem.db  
 Dataset Pathname: proc1/pass1.4  
 Dataset Creation: Mon Apr 22 20:56:58 2013

Tool Model-Serial Number:

PS-PS38R

Shop Calibration Performed:

Fri Mar 01 12:30:29 2013

## BASELINE

	R	Expected	X	Expected
Freq 1				
A1	-478.4900	[-500.00, -400.00]	175.3190	[-500.00, 500.00]
A2	-135.7360	[-180.00, -100.00]	302.3650	[-500.00, 500.00]
A3	-26.2781	[-50.00, -10.00]	-65.5454	[-500.00, 500.00]
A4	-16.7549	[-30.00, -10.00]	254.1780	[-500.00, 500.00]
A5	-14.3211	[-30.00, -10.00]	151.4720	[-500.00, 500.00]
Freq 2				
A1	-252.3300	[-280.00, -180.00]	90.6894	[-500.00, 500.00]
A2	-86.4805	[-130.00, -50.00]	170.3340	[-500.00, 500.00]
A3	-19.2593	[-50.00, -10.00]	-94.3423	[-500.00, 500.00]
A4	-19.7630	[-30.00, -10.00]	78.5474	[-500.00, 500.00]
A5	-19.2330	[-30.00, -10.00]	2.2441	[-500.00, 500.00]
Freq 3				
A1	-162.5760	[-180.00, -80.00]	-2.4436	[-500.00, 500.00]
A2	-65.8174	[-130.00, -30.00]	84.6667	[-500.00, 500.00]
A3	-15.1583	[-50.00, -10.00]	-126.5820	[-500.00, 500.00]
A4	-21.2009	[-30.00, -10.00]	-38.0339	[-500.00, 500.00]
A5	-21.8735	[-30.00, -10.00]	-105.2590	[-500.00, 500.00]
Freq 4				
A1	-89.4241	[-120.00, -40.00]	-152.8680	[-500.00, 500.00]
A2	-46.8994	[-110.00, -10.00]	-29.1757	[-500.00, 500.00]
A3	-12.3098	[-50.00, -10.00]	-189.9740	[-500.00, 500.00]
A4	-23.7794	[-30.00, -10.00]	-211.1800	[-500.00, 500.00]
A5	-26.9272	[-30.00, -10.00]	-283.6760	[-500.00, 500.00]

## CALIBRATION COEFFICIENTS

	R	Expected	X	Expected
Freq 1				
A1	0.9910	[0.95, 1.05]	0.0019	[-0.05, 0.05]
A2	0.9910	[0.95, 1.05]	0.0018	[-0.05, 0.05]
A3	1.0009	[0.95, 1.05]	-0.0054	[-0.05, 0.05]
A4	0.9885	[0.95, 1.05]	0.0047	[-0.05, 0.05]
A5	0.9939	[0.95, 1.05]	0.0015	[-0.05, 0.05]
Freq 2				
A1	0.9860	[0.95, 1.05]	-0.0059	[-0.05, 0.05]
A2	0.9858	[0.95, 1.05]	-0.0055	[-0.05, 0.05]
A3	0.9901	[0.95, 1.05]	-0.0051	[-0.05, 0.05]
A4	0.9836	[0.95, 1.05]	-0.0030	[-0.05, 0.05]
A5	0.9887	[0.95, 1.05]	-0.0069	[-0.05, 0.05]
Freq 3				
A1	0.9930	[0.95, 1.05]	-0.0045	[-0.05, 0.05]
A2	0.9931	[0.95, 1.05]	-0.0041	[-0.05, 0.05]
A3	0.9966	[0.95, 1.05]	-0.0041	[-0.05, 0.05]
A4	0.9891	[0.95, 1.05]	-0.0015	[-0.05, 0.05]
A5	0.9978	[0.95, 1.05]	-0.0052	[-0.05, 0.05]
Freq 4				
A1	0.9848	[0.95, 1.05]	-0.0070	[-0.05, 0.05]
A2	0.9844	[0.95, 1.05]	-0.0066	[-0.05, 0.05]
A3	0.9901	[0.95, 1.05]	-0.0084	[-0.05, 0.05]
A4	0.9809	[0.95, 1.05]	-0.0036	[-0.05, 0.05]
A5	0.9809	[0.95, 1.05]	-0.0036	[-0.05, 0.05]

A5 0.9965 [0.95, 1.05] -0.0100 [-0.05, 0.05]  
 Temperature 34.5229 degC

ThruBit Density Calibration Report

Tool Model-Serial Number: PS-PS01D  
 Source Number:  
 Shop Calibration Performed: Tue Apr 16 14:16:56 2013

REFERENCE

	Density	Units
Aluminium	2.607	g/cc
Magnesium	1.752	g/cc

READINGS

Outputs	Counts	Units	Expected
SS1 Background	134.71	cps	[130.00, 170.00]
LS1 Background	144.11	cps	[130.00, 170.00]
LS4 Background	30.89	cps	[27.00, 35.00]
SS1 Aluminium	4829.85	cps	[4500.00, 5500.00]
LS1 Aluminium	888.69	cps	[750.00, 950.00]
LS4 Aluminium	1022.63	cps	[843.00, 1068.00]
SS1 Magnesium	7979.36	cps	[7000.00, 9000.00]
LS1 Magnesium	5766.10	cps	[5250.00, 6250.00]
LS1 Al + Fe	765.36	cps	[650.00, 800.00]
LS4 Al + Fe	479.51	cps	[382.00, 471.00]

RESULTS

SS Slope	1.67	[1.52, 1.77]
LS Slope	0.42	[0.38, 0.45]
PEF K Factor	4.926	[3.510, 6.170]
PEF B Factor	-0.639	[-0.700, -0.410]

Caliper Shop Calibration performed: Tue Apr 16 14:16:56 2013

RESULTS

Reference	Reading	Units
12.00	1835.24	in
9.00	1997.22	in
6.00	2157.79	in

DENSITY PRE-SURVEY CHECK Performed: Fri Apr 19 12:10:09 2013

Outputs	Counts	Units	Expected
SS1 Background	133.35	cps	[130.67, 138.76]
LS1 Background	142.37	cps	[139.79, 148.43]
LS4 Background	30.68	cps	[29.03, 32.74]

CALIPER PRE-SURVEY CHECK Performed: Fri Apr 19 12:07:48 2013

Reference	Readings	Units	Expected
6.00	6.00	in	[5.00, 6.00]

## Compensated Neutron Calibration Report

Tool Model-Serial Number: PS-PS14N  
 Source Number:  
 Calibration Tank Temperature: 63.7 degF  
 Shop Calibration Performed: Mon Mar 18 10:54:09 2013

## BACKGROUND MEASUREMENT

Outputs	Measured	Units	Expected
SS Counts	0.1	cps	<10
LS Counts	0.1	cps	<4

## WATER TANK REFERENCE

Outputs	Measured	Units	Expected
SS Counts	786.5	cps	
LS Counts	26.1	cps	
Tank Ratio Ref	30.9580	SS/LS	
Tank Ratio	30.1063	SS/LS	
Tank Ratio Gain	1.0283		[0.85, 1.15]

## ALUMINUM SLEEVE REFERENCE

Outputs	Measured	Units	Expected
SS Counts	8812.9	cps	
LS Counts	832.9	cps	
Al Ratio Ref	10.797	SS/LS	
Al Ratio	10.880	SS/LS	
Al Ratio Gain	0.99		[0.90, 1.10]
Sleeve Porosity	14.46	pu	

PRE-SURVEY BACKGROUND CHECK Performed: Fri Apr 19 12:07:16 2013

Outputs	Measured	Units	Expected
SS Counts	0.1	cps	<10
LS Counts	0.1	cps	<4

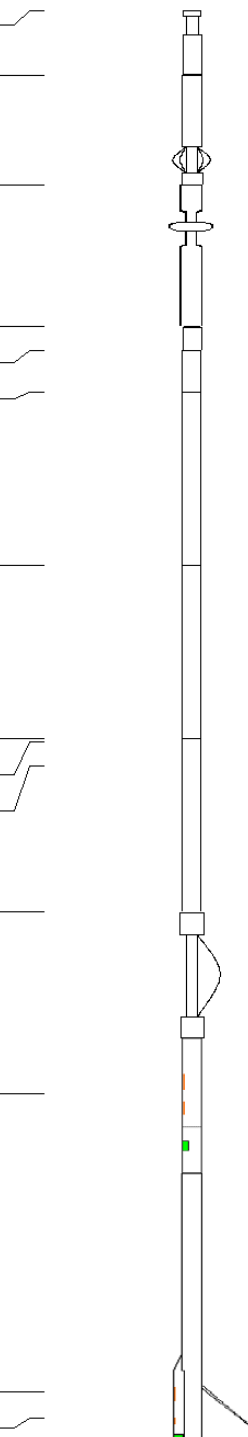
## Gamma Ray Calibration Report

Tool Model-Serial Number: PS-PS27T  
 Performed: Mon Apr 08 09:54:28 2013  
 Calibrator Value: 165.0 GAPI  
 Background Reading: 47.8 cps  
 Calibrator Reading: 250.0 cps

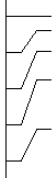
Calibrator Reading: 359.6 cps  
 Sensitivity: 0.3750 GAPI/cps

Inclinometer Calibration Report

Performed:	Sun Jun 13 14:33:21 1993				
	Low Read.	High Read.	Low Ref.	High Ref.	
X Accelerometer	0.00	1.00	0.00	1.00	gee
Y Accelerometer	0.00	1.00	0.00	1.00	gee
Z Accelerometer	0.00	1.00	0.00	1.00	gee

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
ThruBit	66.92		Cablehead-S Solid Weakpoint	2.31	2.13	5.00
ThruBit	64.61		PSBDOT	3.87	2.25	35.00
ThruBit	60.75		HangOff_Tool	5.00	2.38	60.00
ThruBit	55.75		10-1	0.88	2.13	3.95
ThruBit	54.87		Universal Joint	1.46	2.06	15.00
TBBAT	53.41		TBBAT-A (PS13B) ThruBit Battery	6.13	2.13	38.20
TBBAT2	47.29		TBBAT2-A (PS33B) ThruBit Battery	6.13	2.13	40.00
TMG GR GRTEMP	41.16 41.04 40.20		TMG-PS (PS27T) ThruBit Telemetry Gamma Ray	6.13	2.13	45.00
ThruBit	35.04		Decentralizer Decentralizer (Small)	4.50	2.13	70.00
CNLSC	28.60		TBN-PS (PS14N) ThruBit Neutron	4.77	2.13	63.00
			TBD-PS (PS01D) ThruBit Density	10.48	2.13	91.00
LSW1 DCAL	18.04 17.13					

A1\_P 10.60  
 A2\_P 10.10  
 A3\_P 9.35  
 A4\_P 8.35  
 A5\_P 6.60



TBI-PS (PS38R)  
 ThruBit Induction

15.29

2.13

94.00

Dataset: murray\_mem.db: field/well/proc1/pass1.4  
 Total Length: 66.92 ft  
 Total Weight: 560.15 lb  
 O.D.: 2.38 in



**ThruBit**  
 A Schlumberger Company

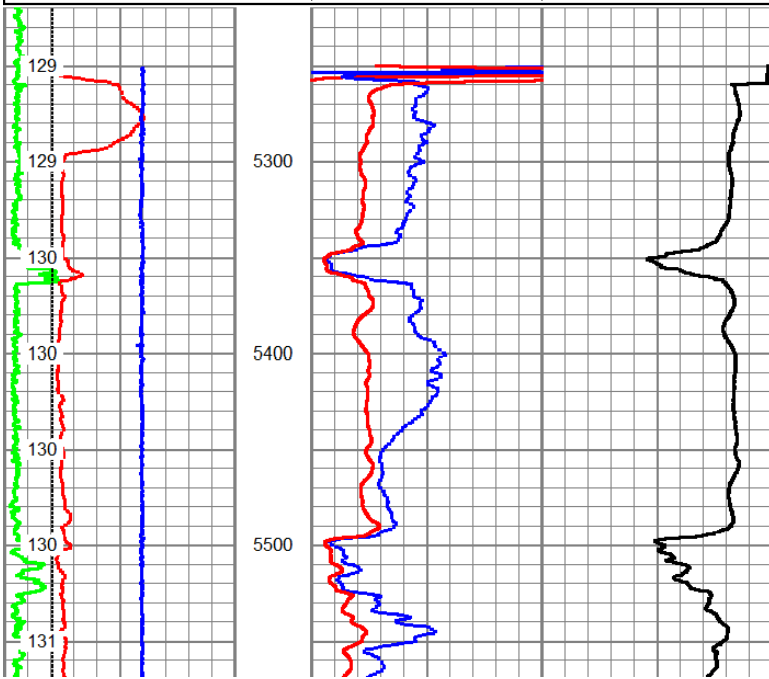
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 Well MURRAY 3406 1-5H  
 Field EASTHAM  
 County HARPER  
 State KANSAS

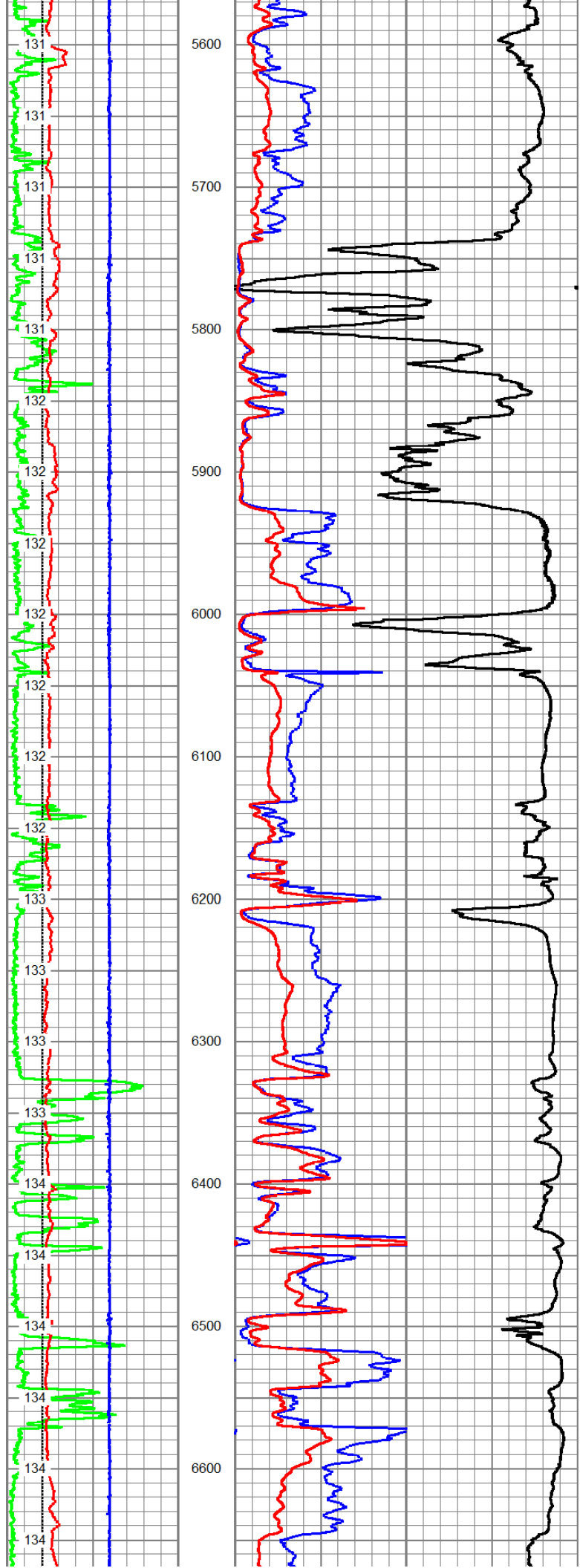


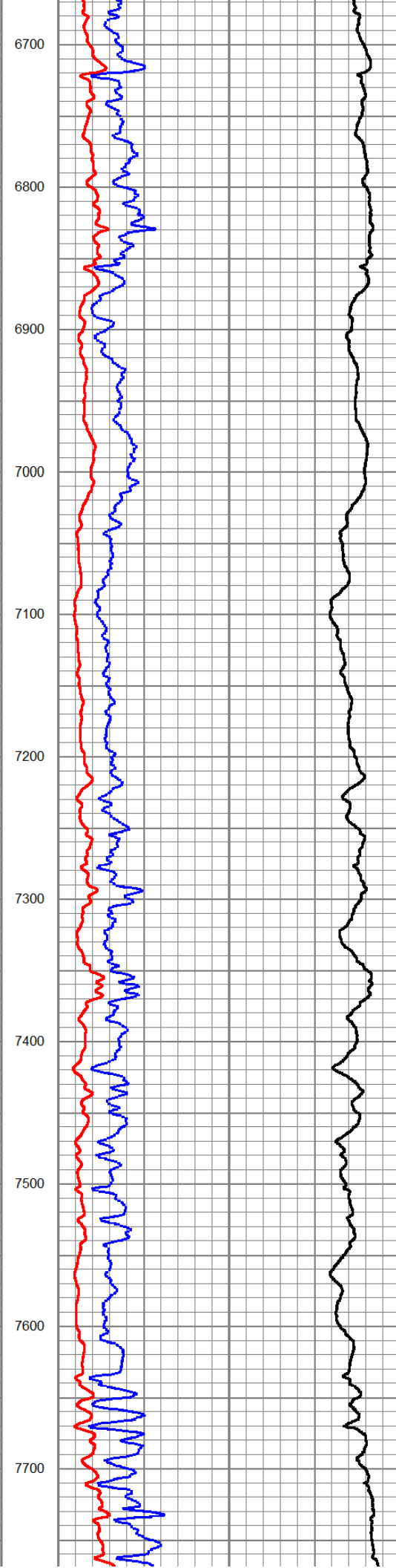
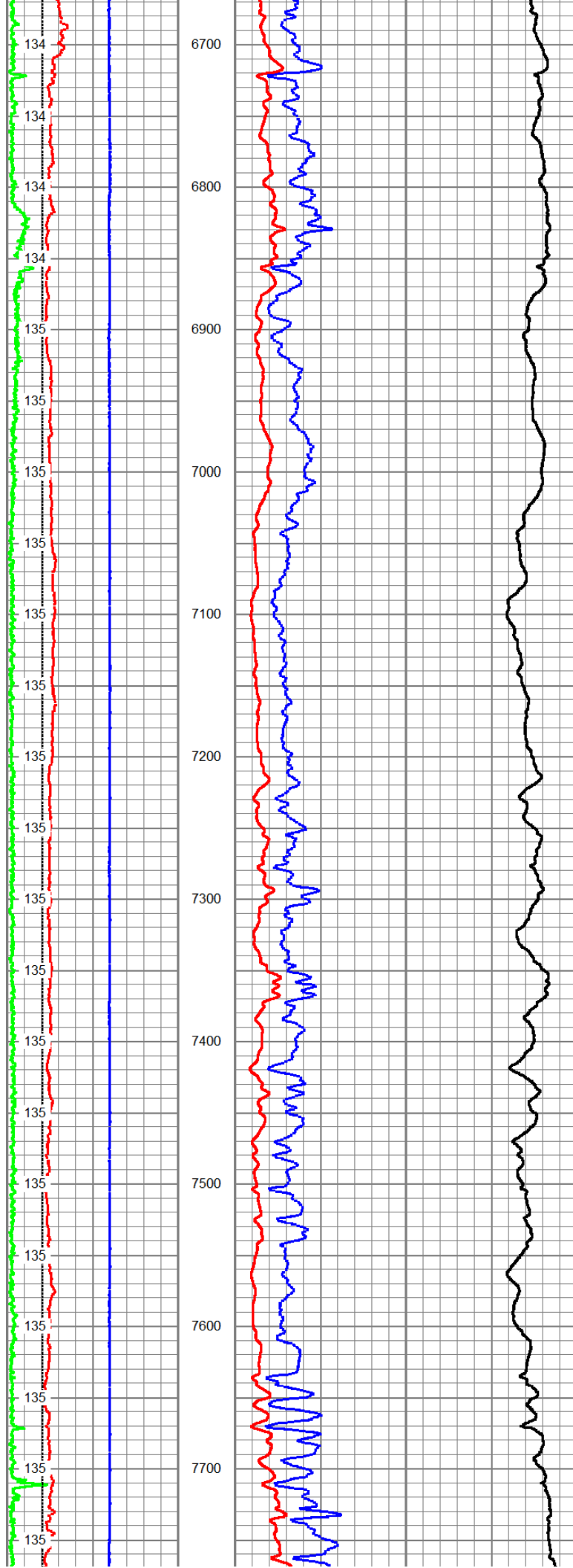
**MAIN PASS**

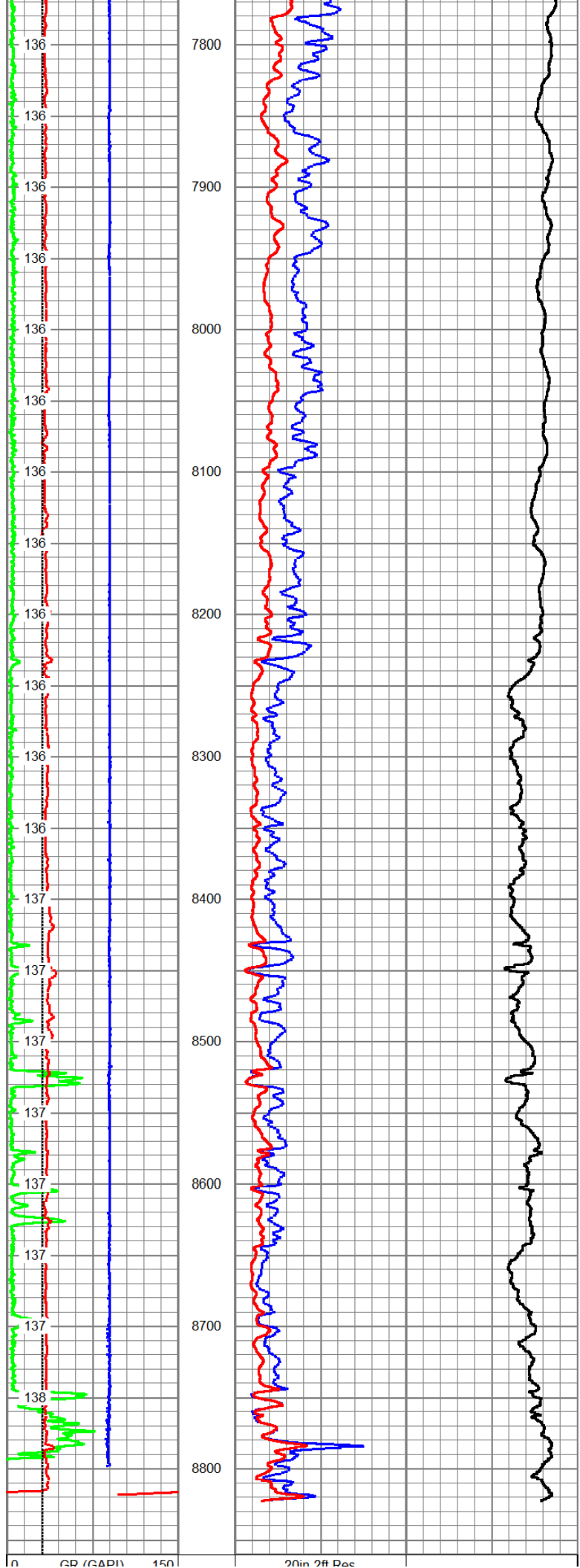
Database File: murray\_mem.db  
 Dataset Pathname: proc1/pass1.4  
 Presentation Format: 6\_2r\_chk  
 Dataset Creation: Mon Apr 22 20:56:58 2013  
 Charted by: Depth in Feet scaled 1:1200

0	GR (GAPI)	150	20in 2ft Res	
4	DCAL (in)	14	50 (Ohm-m)	500
-5	ACCY	5	90in 4ft Res	
4	BOREID (in)	14	50 (Ohm-m)	500
GRTEMP			1000 DEEP COND (mmho/m)	0
(degF)			0 20in 4ft Res (Ohm-m) 50	
			0 90in 4ft Res (Ohm-m) 50	









0	GR (GRAV)	150
4	DCAL (in)	14
-5	ACCY	5
4	BOREID (in)	14

50	20in 4ft Res	500
	(Ohm-m)	
	90in 4ft Res	
50	(Ohm-m)	500

GRTEMP (degF)	1000	DEEP COND (mmho/m)	0
	0	20in 4ft Res (Ohm-m)	50
	0	90in 4ft Res (Ohm-m)	50