HALLIBURTON

ARRAY COMPENSATED TRUE RESISTIVITY LOG

COMPANY	WOOLSEY OPERATING
WELL	LANDWEHR A-1
FIELD	
COUNTY	HARPER
STATE	KANSAS

COMPANY **WOOLSEY OPERATING**
WELL **LANDWEHR A-1**
FIELD
COUNTY **HARPER** STATE **KANSAS**

API No. 15-077-21714
Location 990' FNL' & 990 FEL

Other Services:
DSNT/SDLT
MICRO
WSTT/IDT

Sect. 20 Twp. 33S Rge. 9W

Permanent Datum	GL	Elev. 1347.0 ft	Elev.: K.B.	1356.0 ft
Log measured from	KB	9.0 ft above perm. Datum	D.F.	1355.0 ft
Drilling measured from	KB		G.L.	1347.0 ft

Date	20-Nov-10		
Run No.	1		
Depth - Driller	5050.00 ft		
Depth - Logger	5053.0 ft		
Bottom - Logged Interval	5044.0 ft		
Top - Logged Interval	243.0 ft		
Casing - Driller	10.750 in @ 245.0 ft	@	@
Casing - Logger	243.0 ft		
Bit Size	8.625 in	@	@
Type Fluid in Hole	WATER BASED MUD		
Density / Viscosity	9.2 ppg / 50.00 s/qt		
PH / Fluid Loss	9.50 pH / 9.6 cptm		
Source of Sample	MUD PIT		
Rm @ Meas. Temperature	0.740 ohmm @ 60.00 degF	@	@
Rmf @ Meas. Temperature	0.63 ohmm @ 60.00 degF	@	@
Rmc @ Meas. Temperature	0.890 ohmm @ 60.00 degF	@	@
Source Rmf / Rmc	MEAS. / MEAS.		
Rm @ BHT	0.09 ohmm @ 115.0 degF	@	@
Time Since Circulation	3.0 hr		
Time on Bottom	20-Nov-10 04:49		
Max. Rec. Temperature	115.0 degF @ 5053.0 ft	@	@
Equipment / Location	10546696 / LIBERAL		
Recorded By	J. BOSH		
Witnessed By	C.COVEY		

Fold here

Service Ticket No.: 7786295 API Serial No.: 15-077-21714 PGM Version: WL INSITE R3.2.0 (Build 7)

CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE

Date	Sample No.				
Depth-Driller					
Type Fluid in Hole					
Density	Viscosity				
Ph	Fluid Loss				
Source of Sample					
Rm @ Meas. Temp		@		@	
Rmf @ Meas. Temp.		@		@	
Rmc @ Meas. Temp.		@		@	
Source Rmf	Rmc				
Rm @ BHT		@		@	
Rmf @ BHT		@		@	
Rmc @ BHT		@		@	

RESISTIVITY SCALE CHANGES

Type Log	Depth	Scale Up Hole	Scale Down Hole

RESISTIVITY EQUIPMENT DATA

Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other
ONE	ACRT S8385	N/A	1.5" S.O.	N/A

EQUIPMENT DATA

GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.		Run No.		Run No.	
Serial No.	11039640	Serial No.		Serial No.		Serial No.	
Model No.	GTET	Model No.		Model No.		Model No.	
Diameter	3.625	No. of Cent.		Diameter		Diameter	
Detector Model No.	T-102	Spacing		Log Type		Log Type	
Type	SCINT			Source Type		Source Type	
Length	8"	LSA [Y/N]		Serial No.		Serial No.	
Distance to Source	10'	FWDA [Y/N]		Strength		Strength	

LOGGING DATA

GENERAL	GAMMA	ACOUSTIC	DENSITY	NEUTRON

GENERAL			GAMMA		ACOUSTIC			DENSITY			NEUTRON		
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
No.	From	To	ft/min	L	R	L	R		L	R		L	R	
ONE	243	5044	REC	0	150									

DIRECTIONAL INFORMATION

Maximum Deviation @ KOP @

Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 4.5 INCH CASING

CHLORIDES: 4500 PPM

GPS COORDINATES: LAT: 37º9' N LONG: 98º18' W

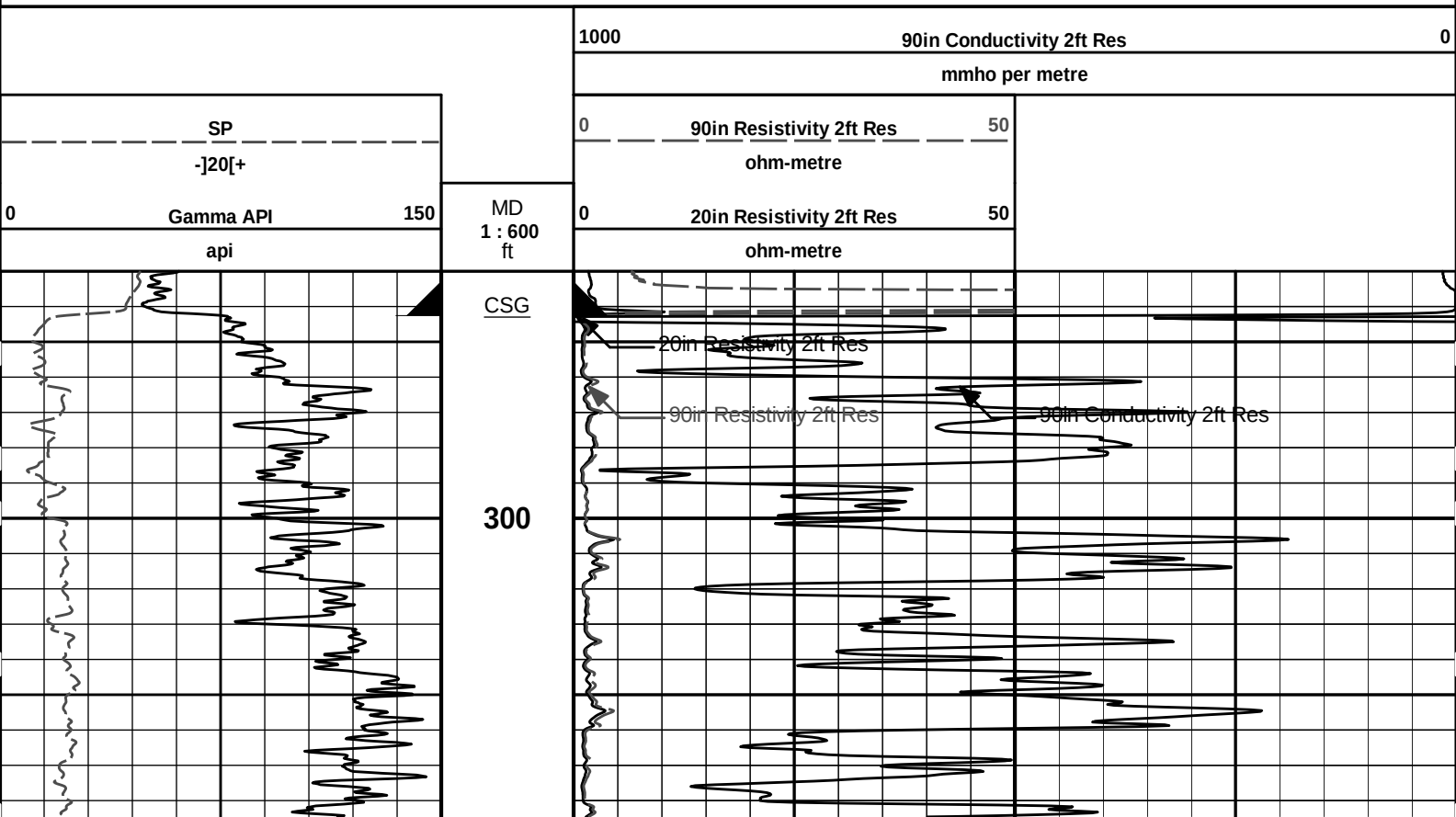
TODAY'S CREW: K. KING, C. PARKER

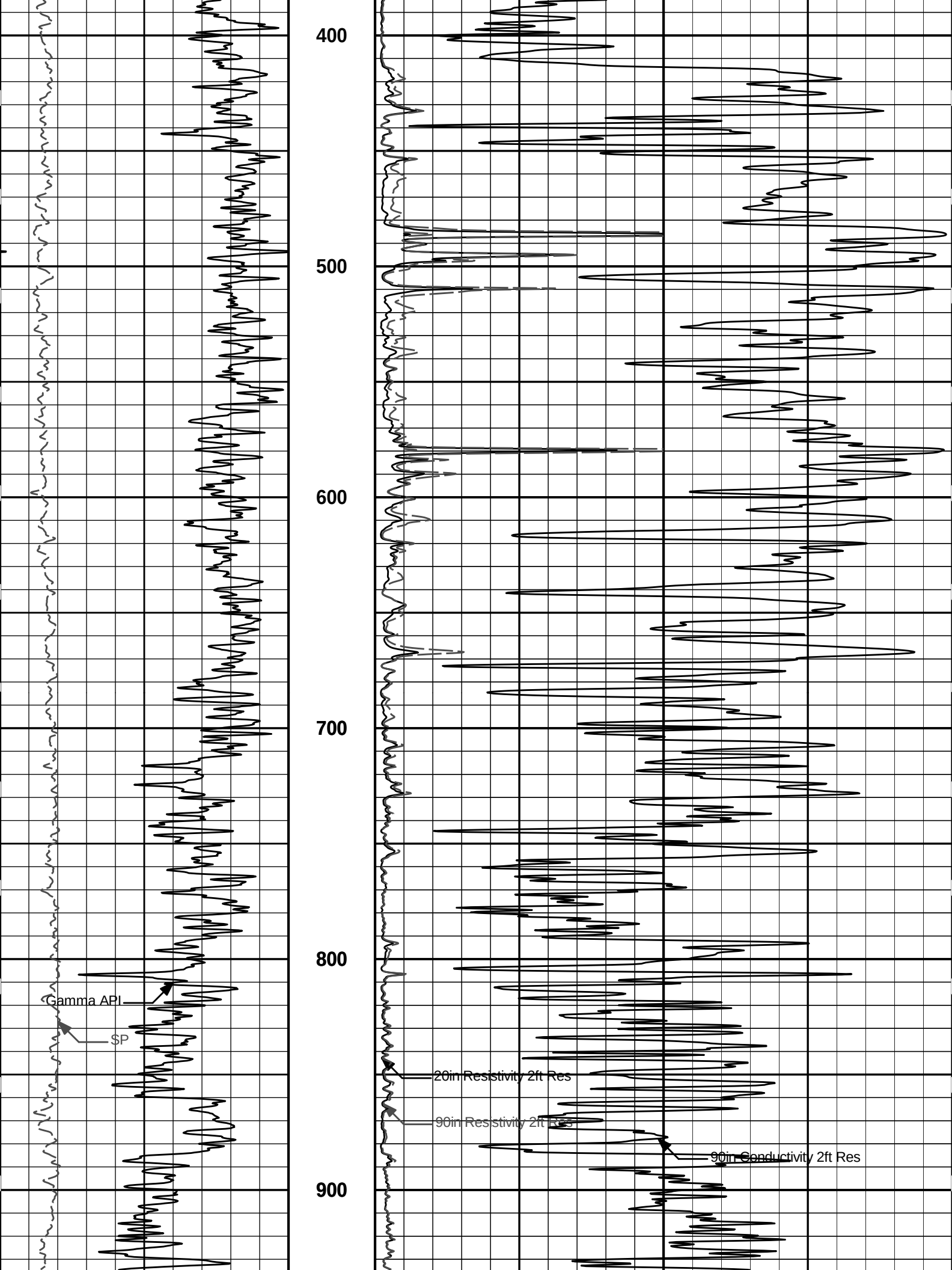
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES, LIBERAL, KS 620-624-8123

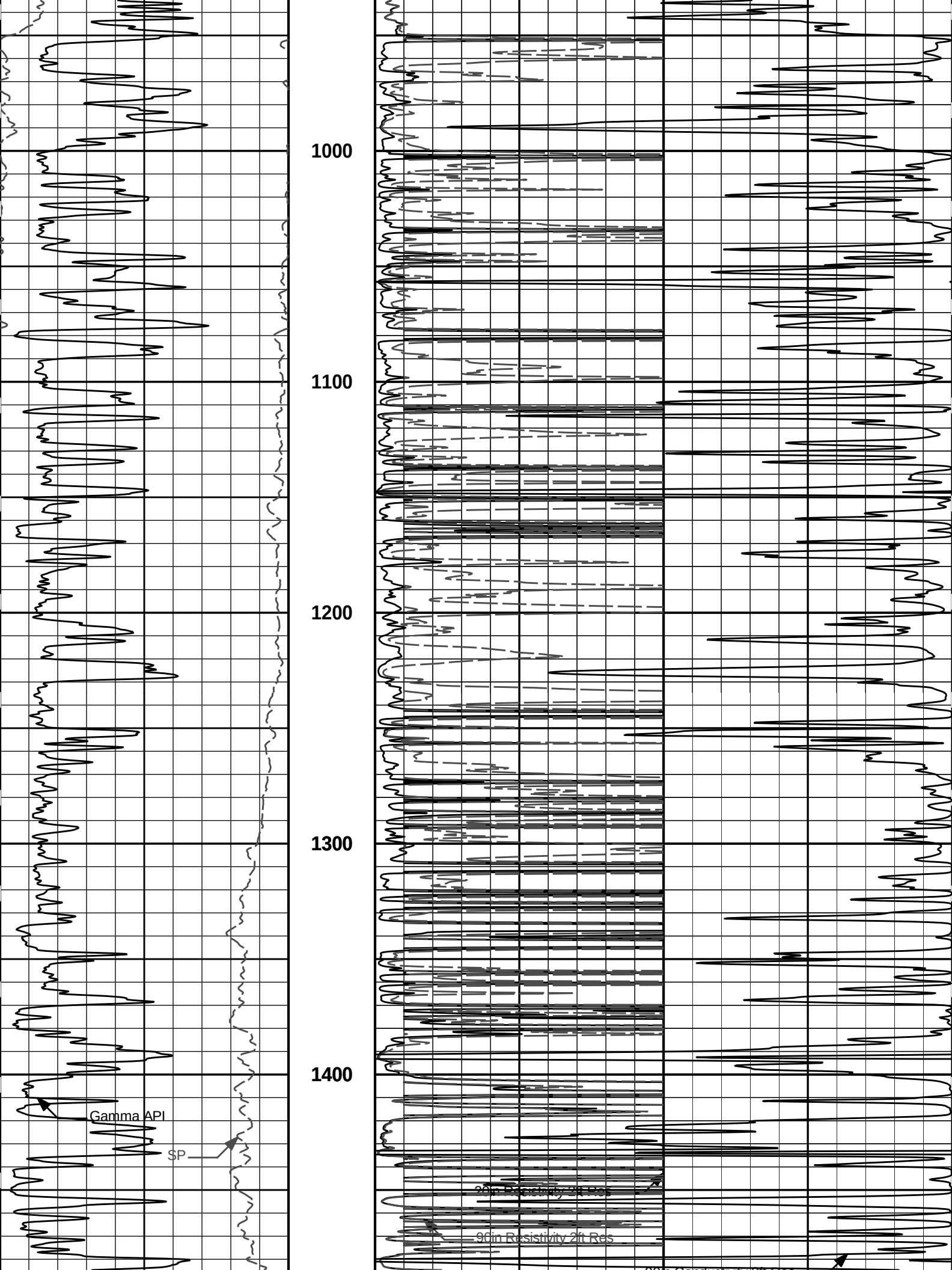
HALLIBURTON

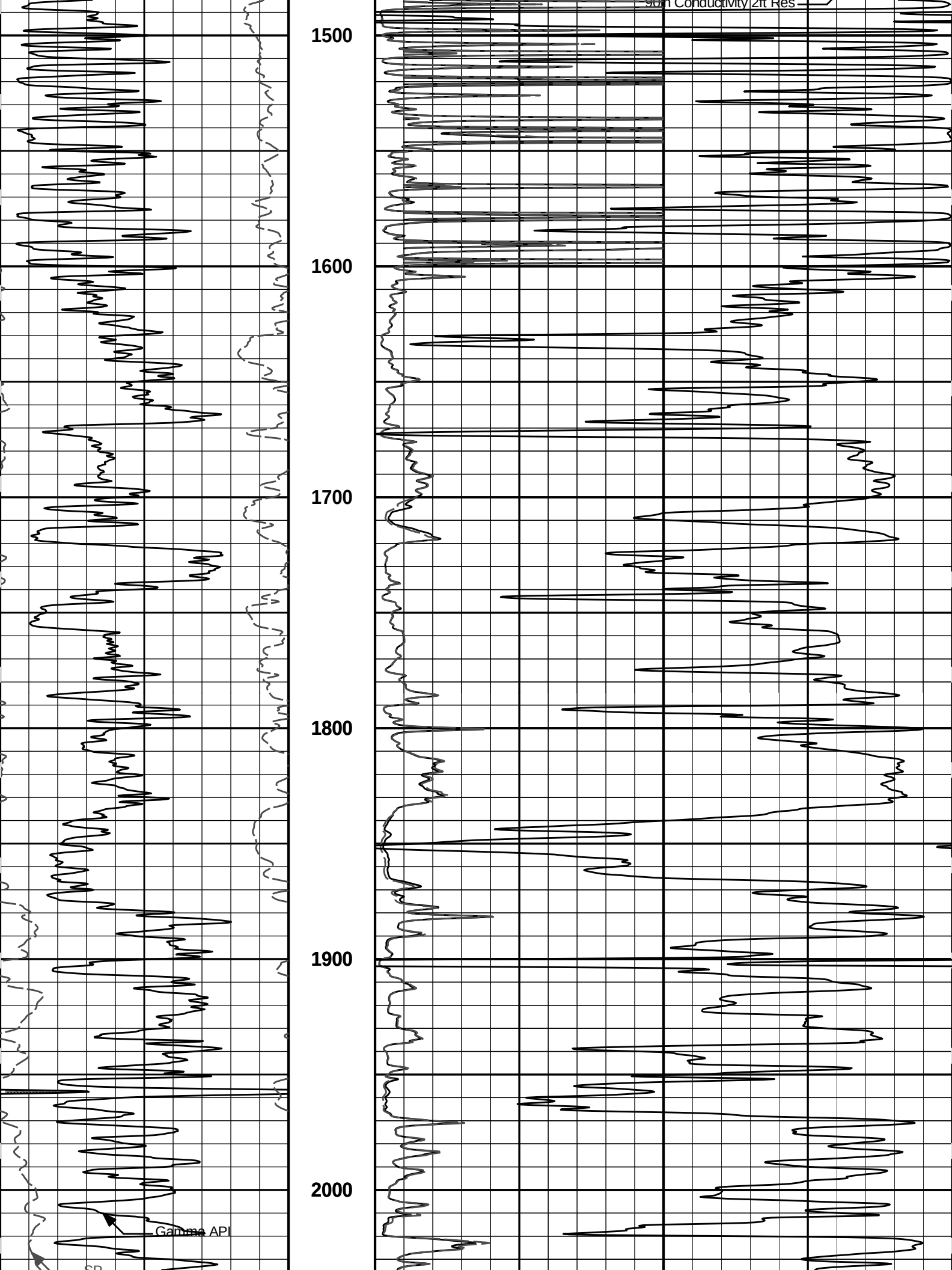
Plot Time: 20-Nov-10 07:47:32
Plot Range: 230 ft to 5056.92 ft
Data: LANDWEHR_A_1\Well Based\DAQ-0001-003
Plot File: \\-LOCAL-\LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\ACRT\ACRT_2_lib

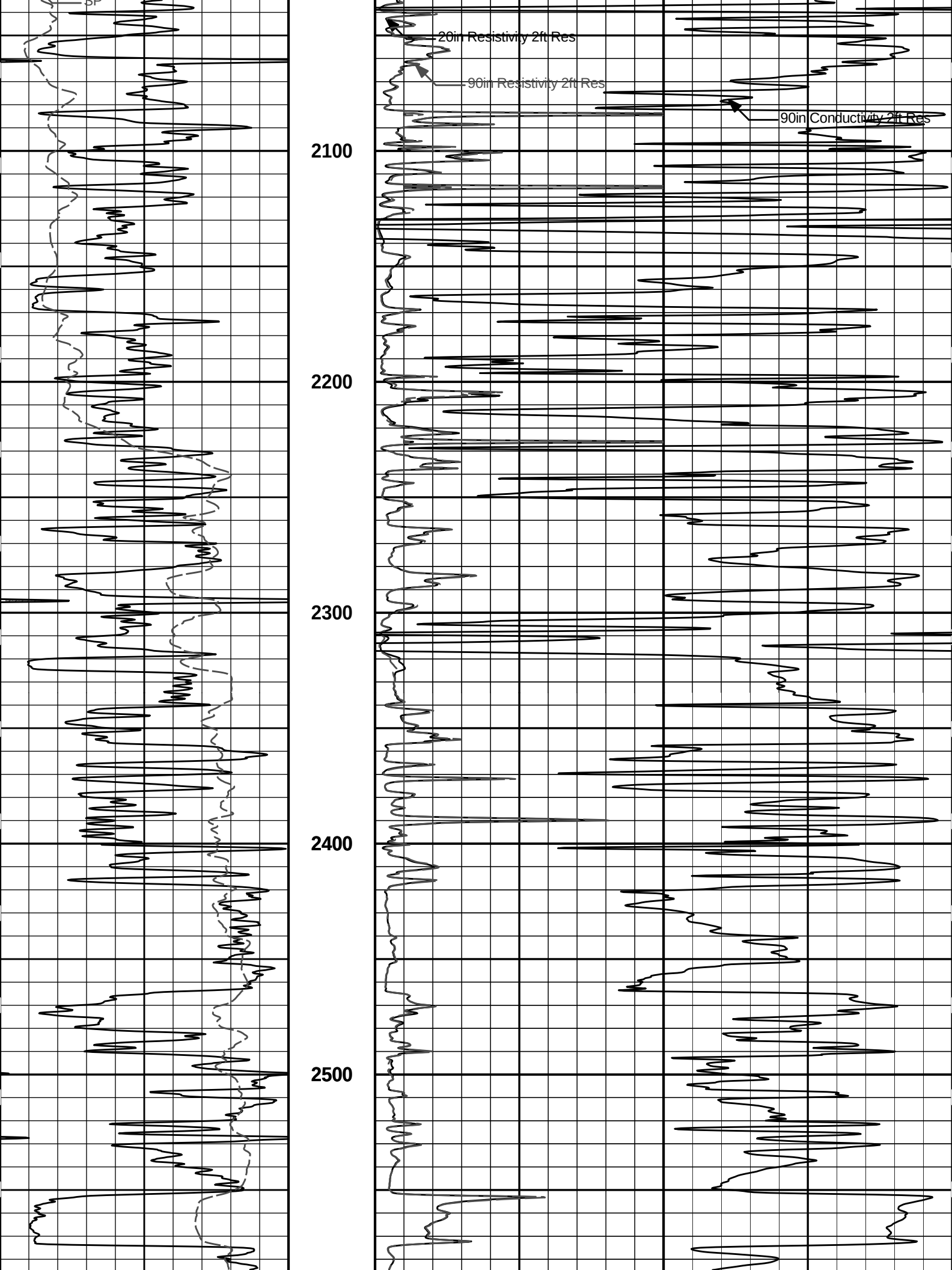
2 INCH MAIN LOG

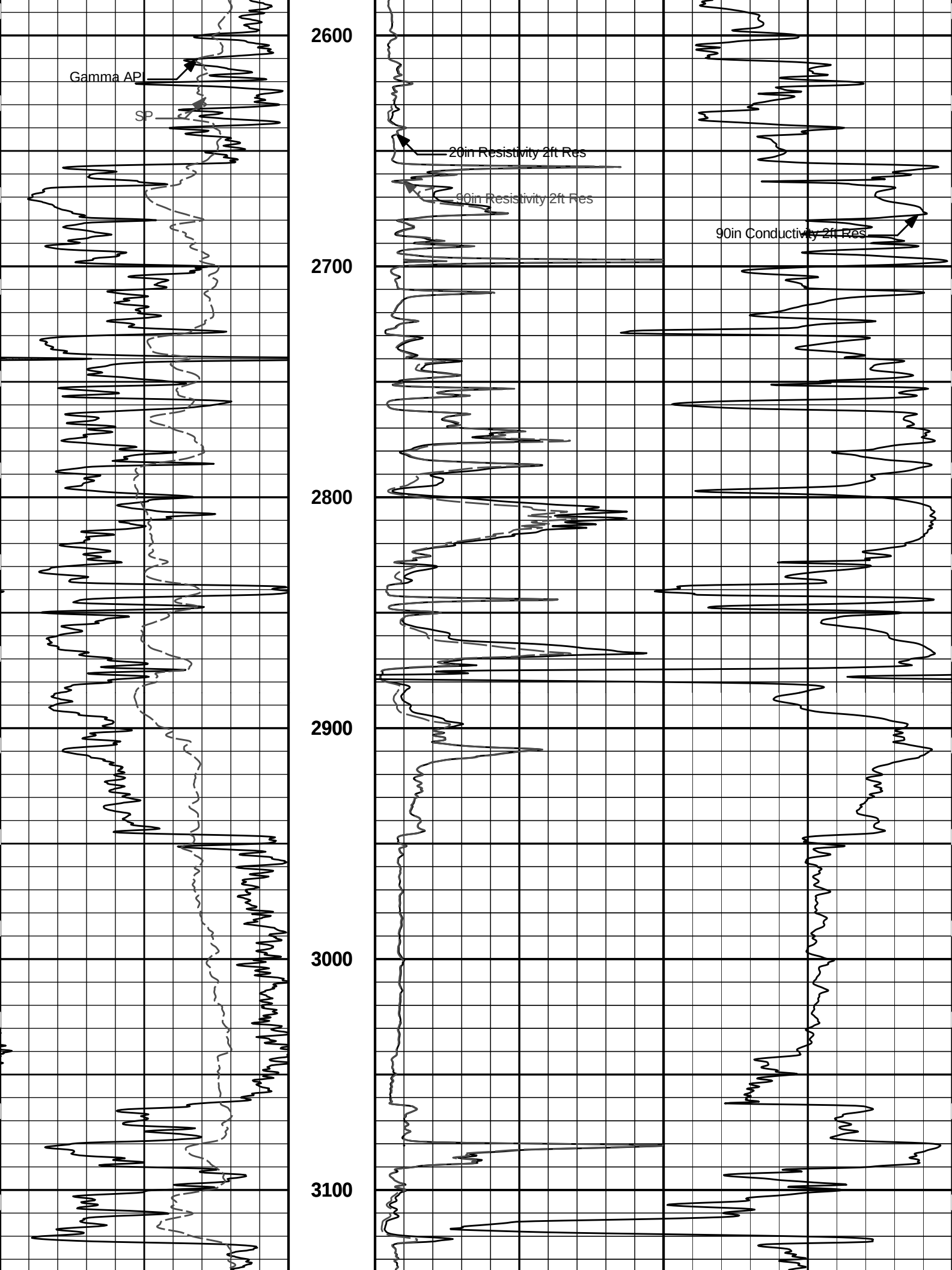


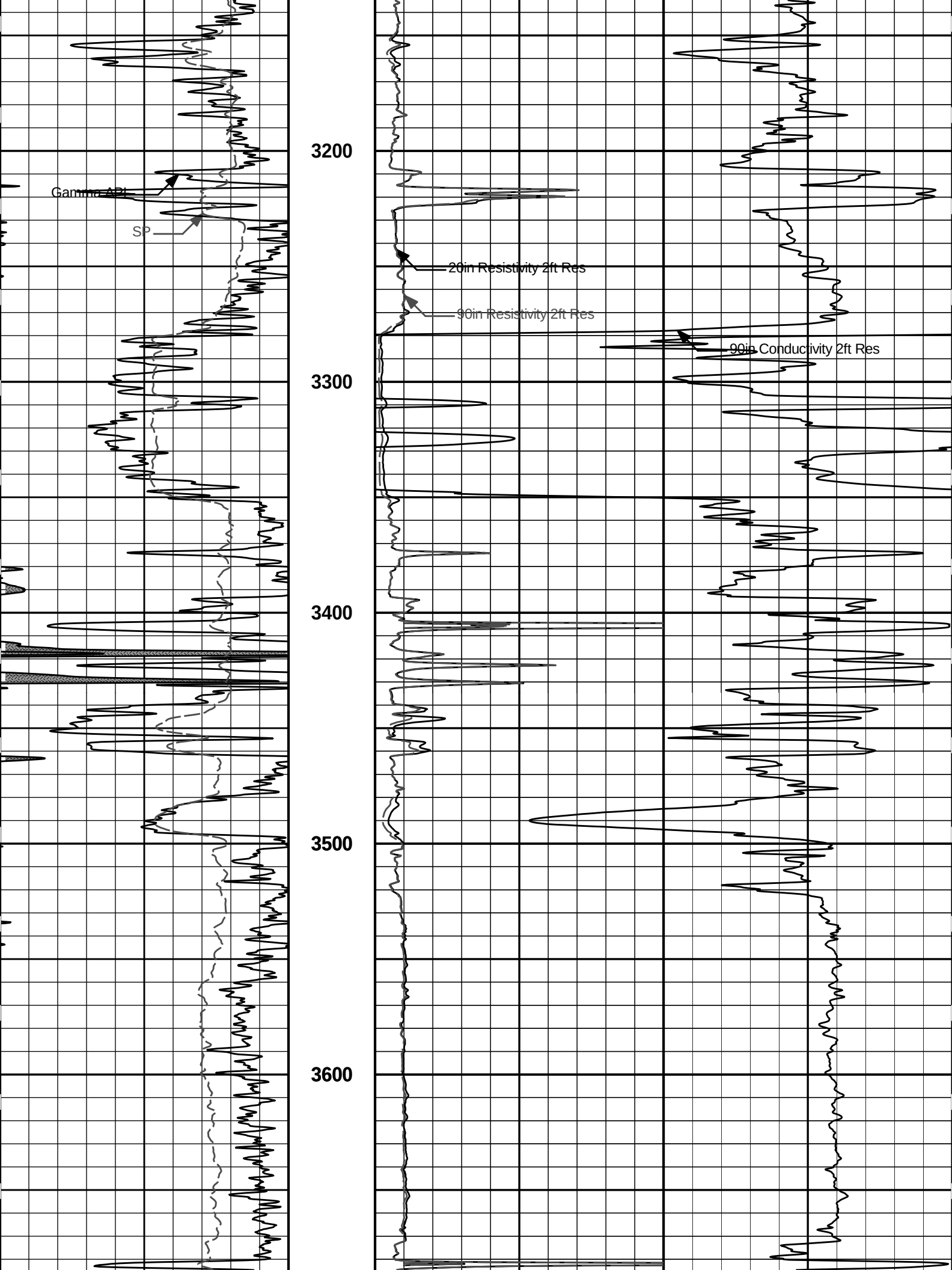

400
500
600
700
800
900
Gamma API
SP
20in Resistivity 2ft Res
90in Resistivity 2ft Res
90in Conductivity 2ft Res

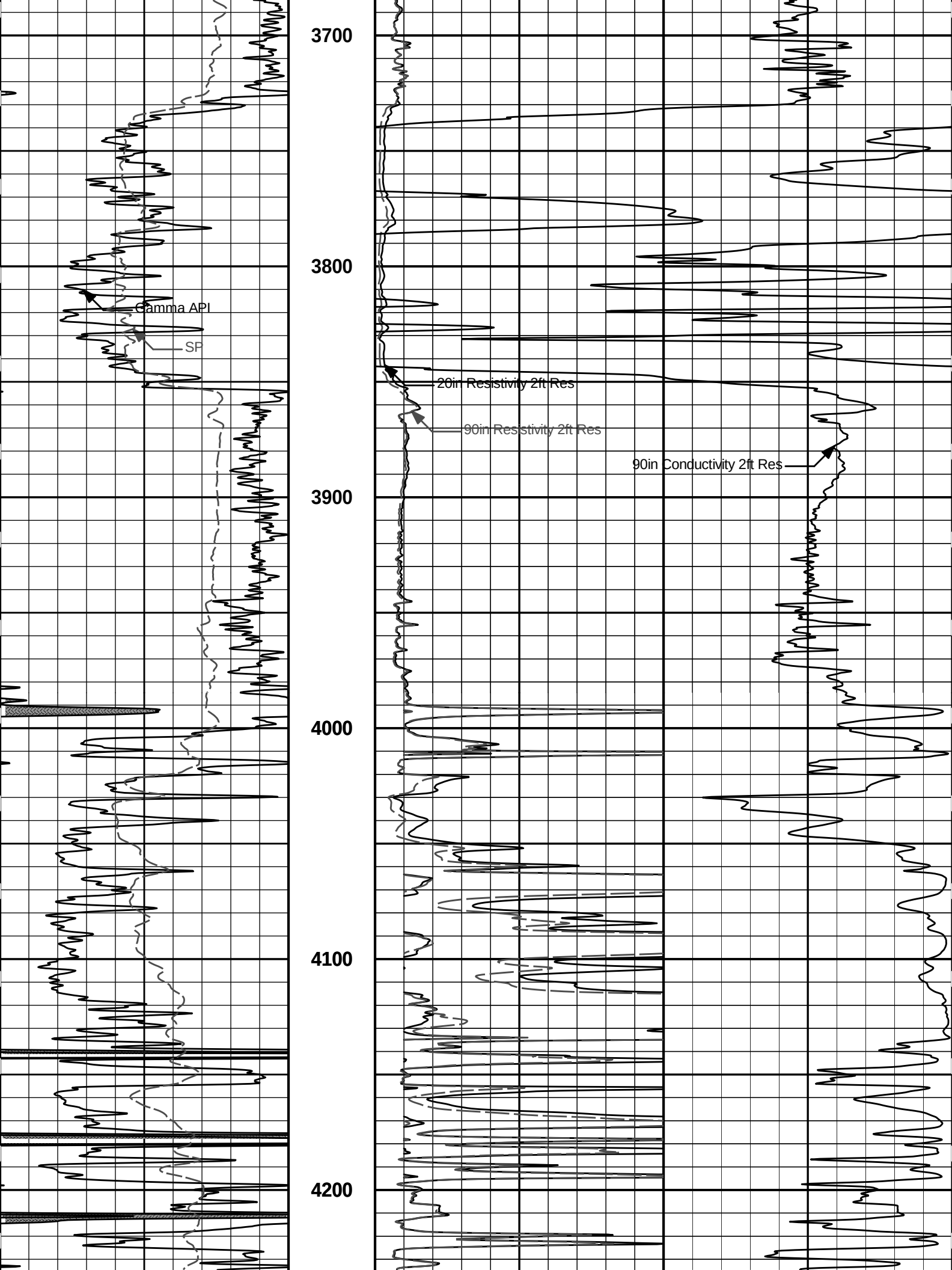

1000
1100
1200
1300
1400
Gamma API
SP
20in Resistivity 2ft Res
90in Resistivity 2ft Res

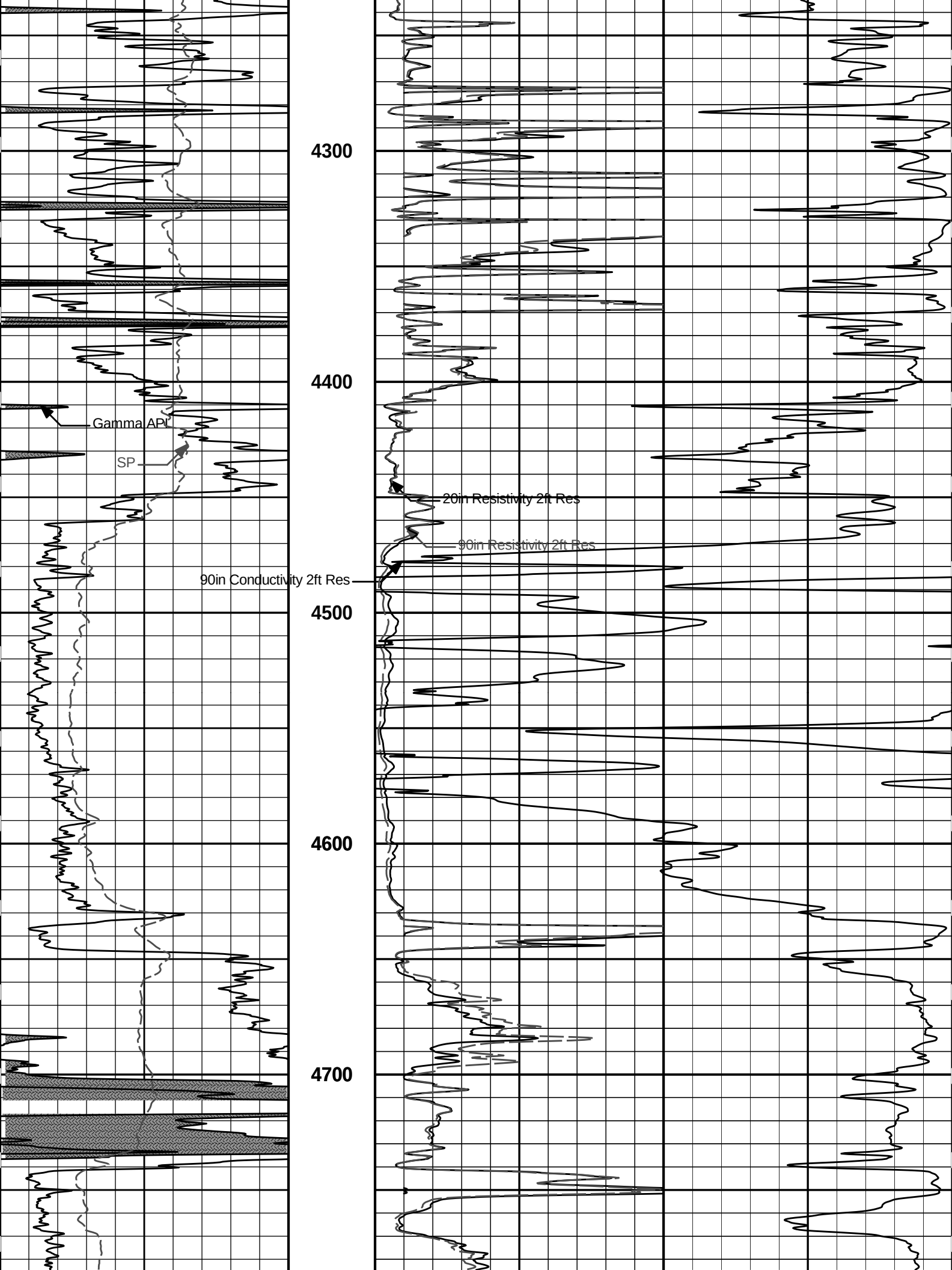

90in Conductivity|2ft Res
1500
1600
1700
1800
1900
2000
Gamma API

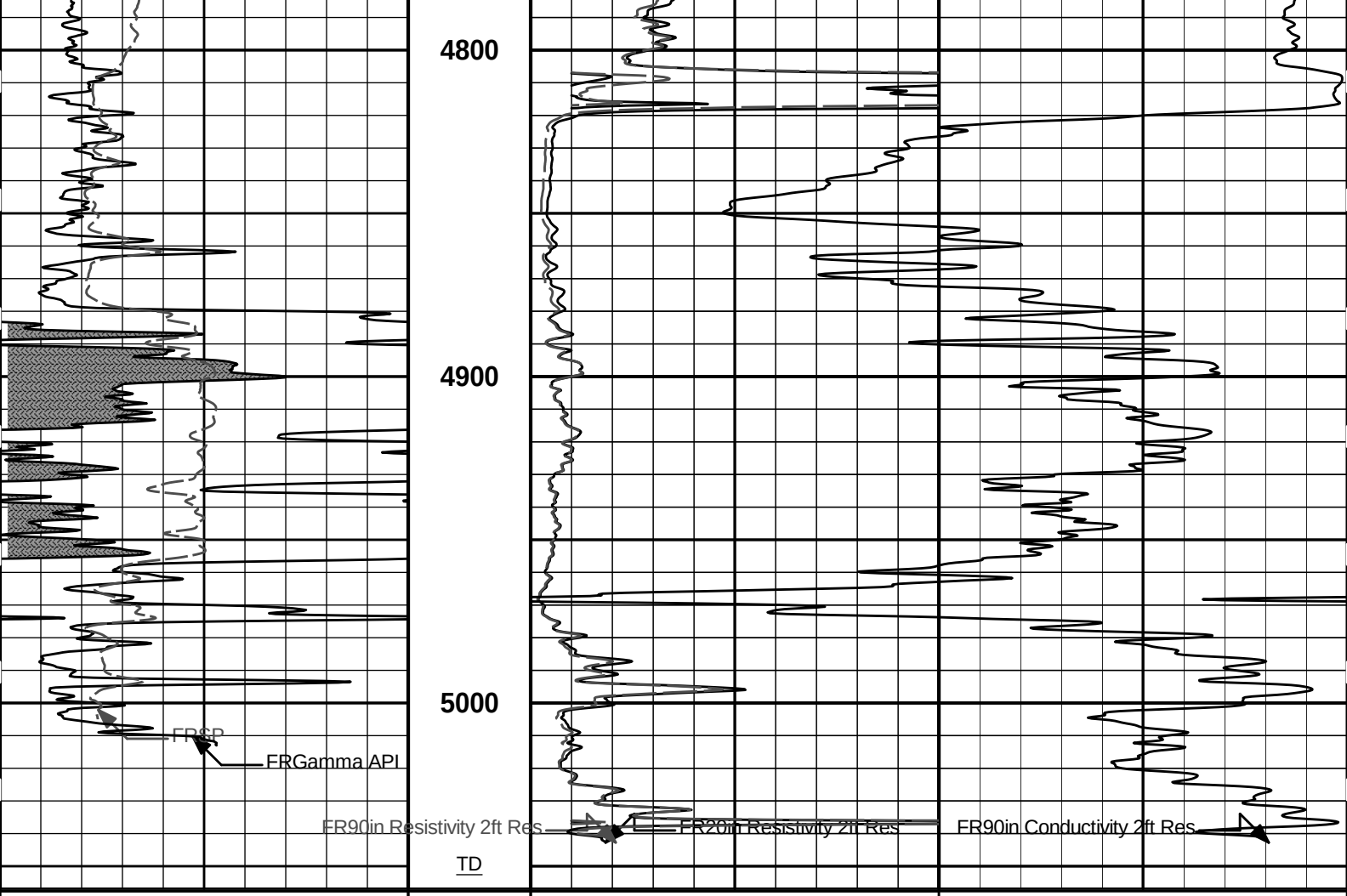

SP
20in Resistivity 2ft Res
90in Resistivity 2ft Res
90in Conductivity 2ft Res
2100
2200
2300
2400
2500


Gamma API
SP
20in Resistivity 2ft Res
90in Resistivity 2ft Res
90in Conductivity 2ft Res
2600
2700
2800
2900
3000
3100


Gamma API
SP
20in Resistivity 2ft Res
90in Resistivity 2ft Res
90in Conductivity 2ft Res
3200
3300
3400
3500
3600


3700
3800
3900
4000
4100
4200
Gamma API
SP
20in Resistivity 2ft Res
90in Resistivity 2ft Res
90in Conductivity 2ft Res


4300
4400
4500
4600
4700
Gamma API
SP
20in Resistivity 2ft Res
90in Resistivity 2ft Res
90in Conductivity 2ft Res



0 Gamma API 150	MD 1 : 600 ft	0 20in Resistivity 2ft Res 50	
api		ohm-metre	
SP		0 90in Resistivity 2ft Res 50	
-]20[+		ohm-metre	
		1000 90in Conductivity 2ft Res 0	
		mmho per metre	

HALLIBURTON

Plot Time: 20-Nov-10 07:48:14
Plot Range: 230 ft to 5056.92 ft
Data: LANDWEHR_A_1\Well Based\DAQ-0001-003\
Plot File: \\-LOCAL-\LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\ACRT\ACRT_2_lib

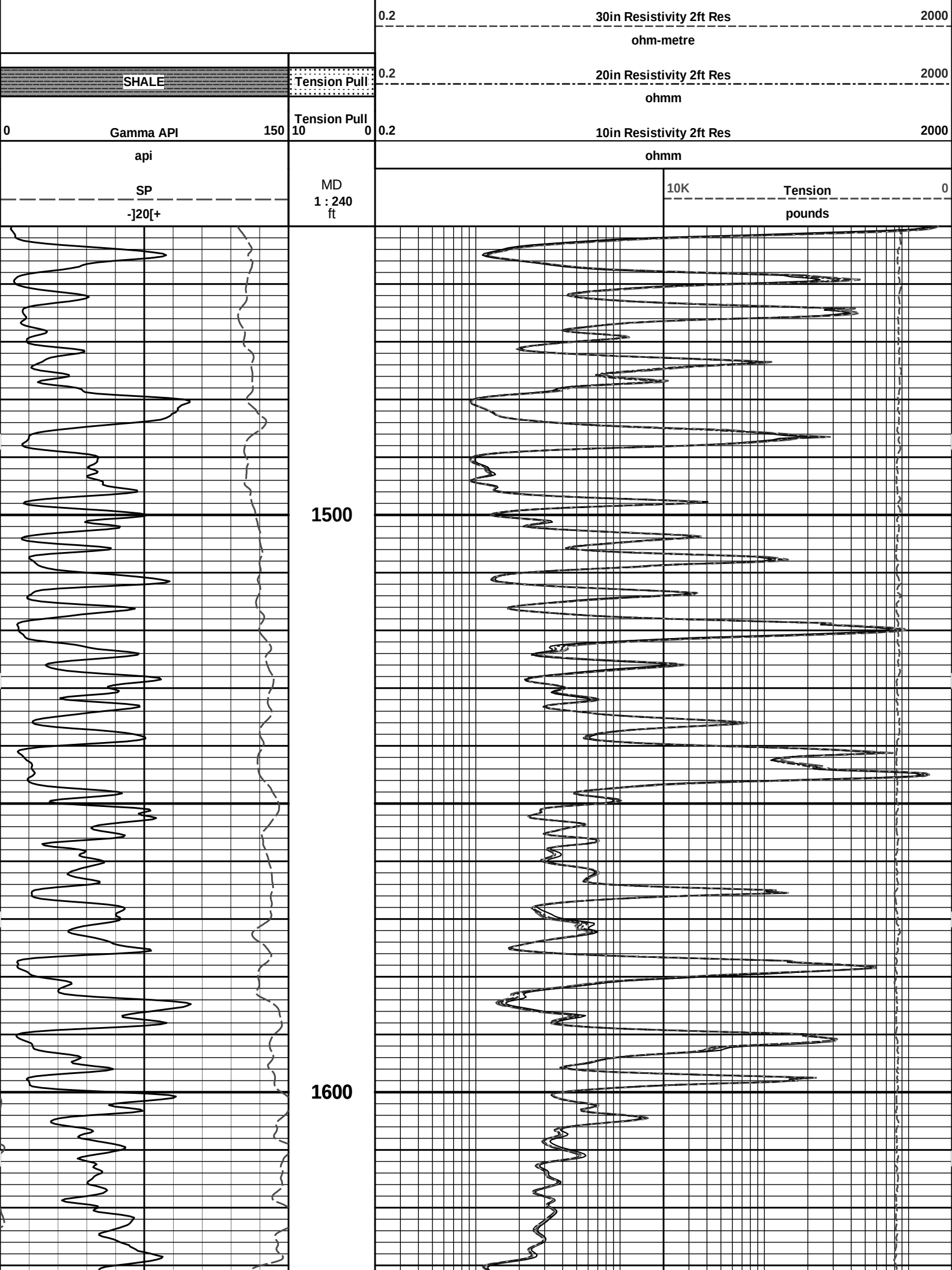
2 INCH MAIN LOG

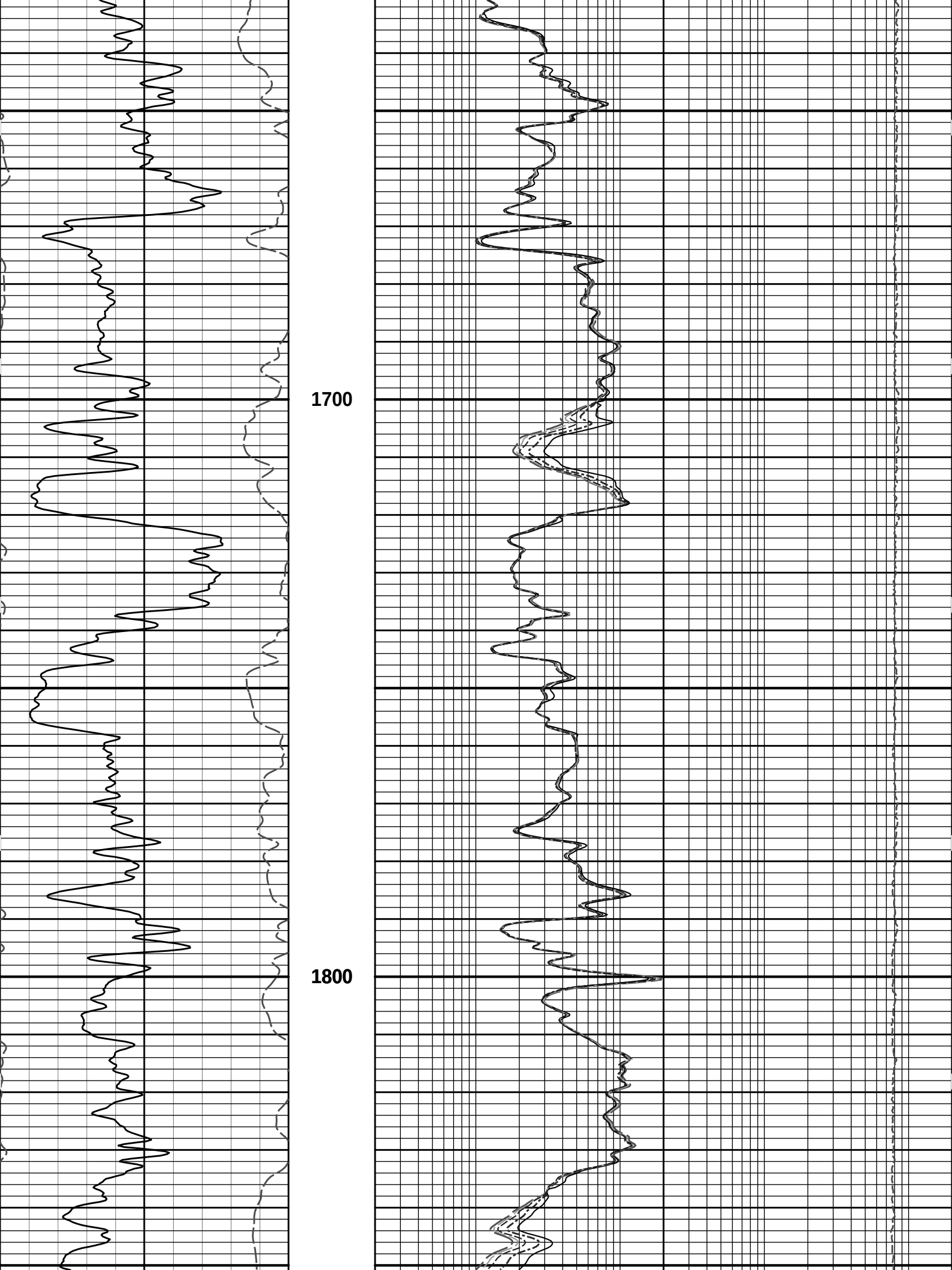
HALLIBURTON

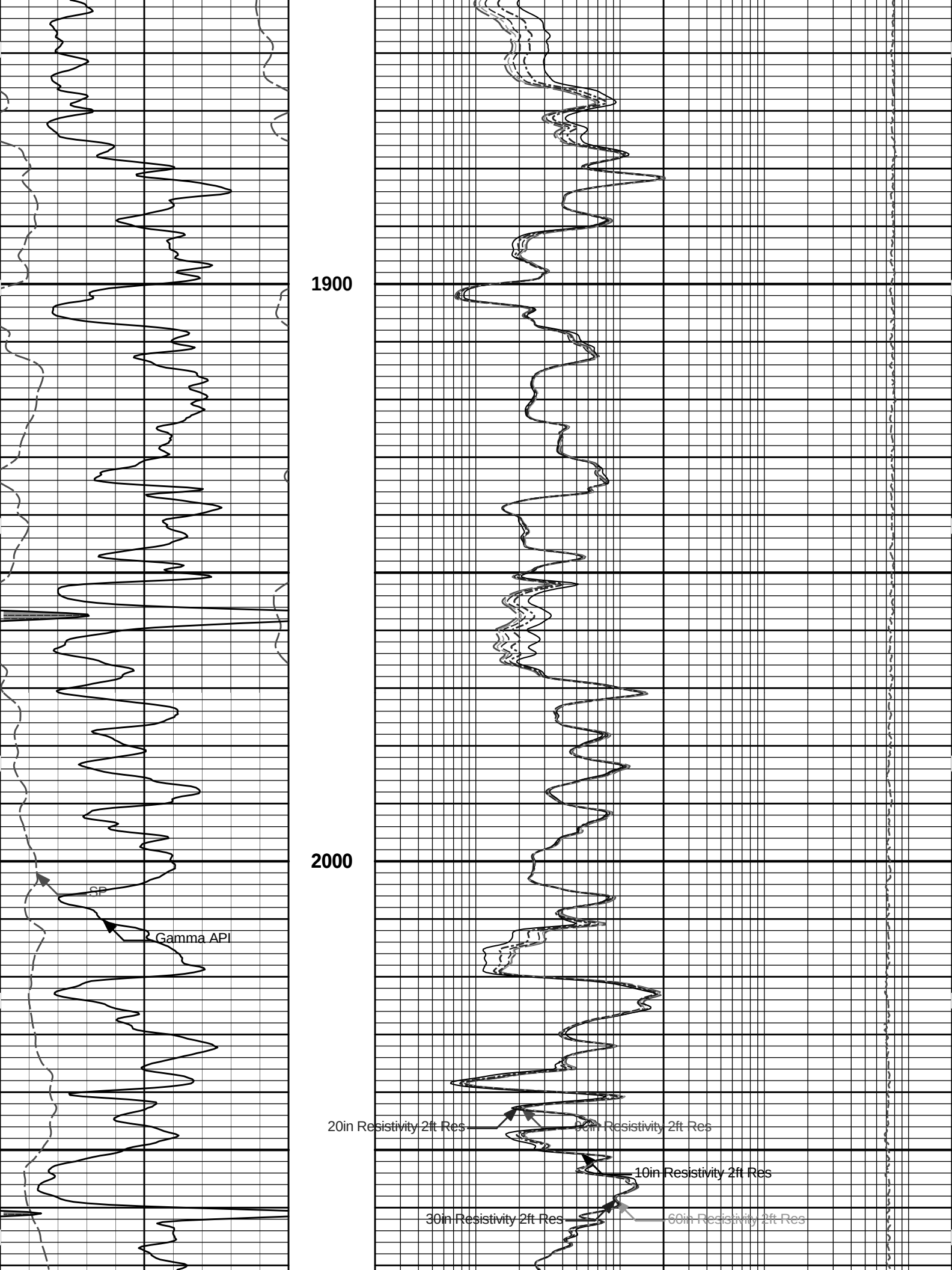
Plot Time: 20-Nov-10 07:48:15
Plot Range: 1450 ft to 5056.92 ft
Data: LANDWEHR_A_1\Well Based\DAQ-0001-003\
Plot File: \\-LOCAL-\LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\ACRT\ACRT_5_main_lib

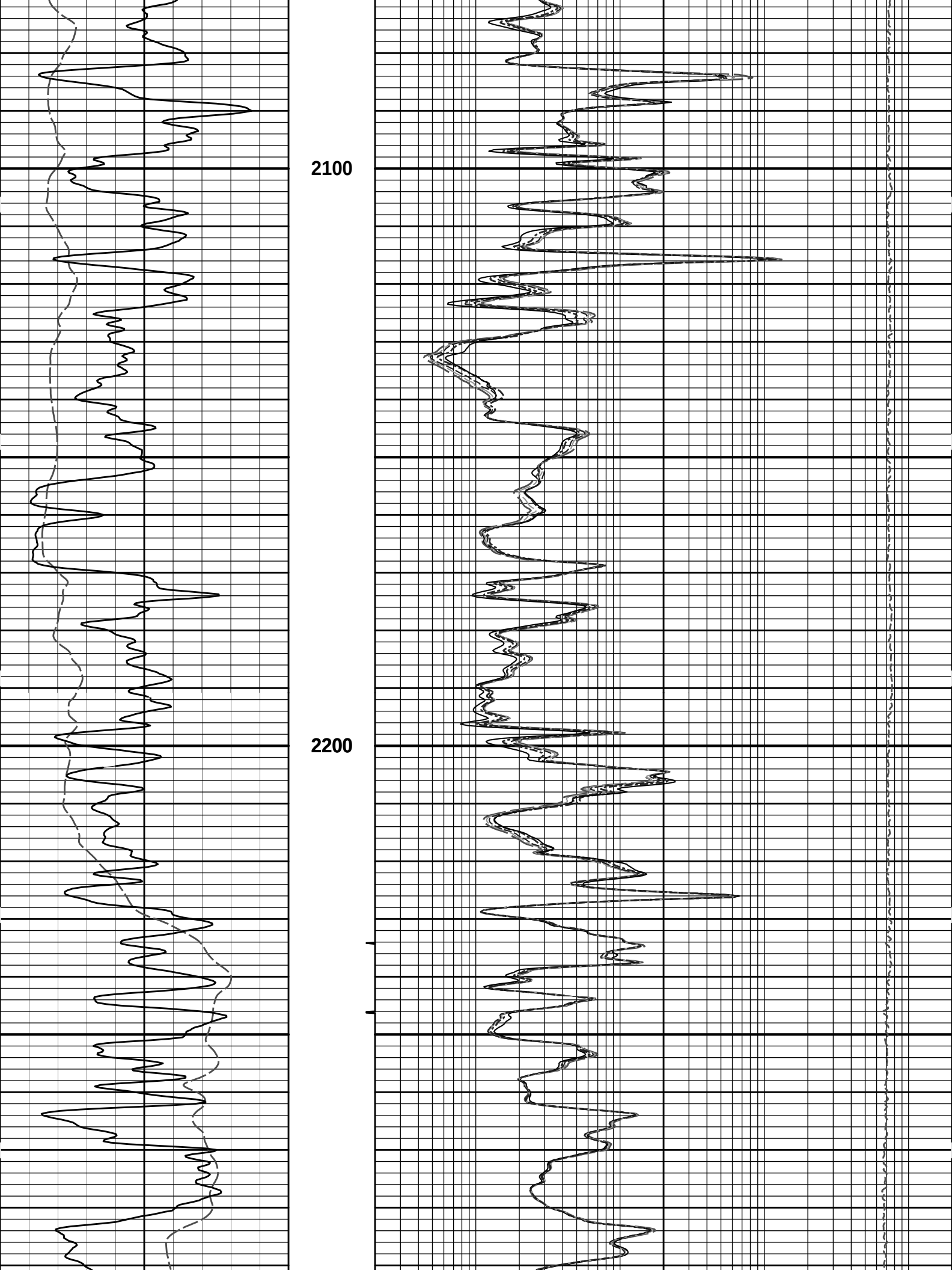
5 INCH MAIN LOG

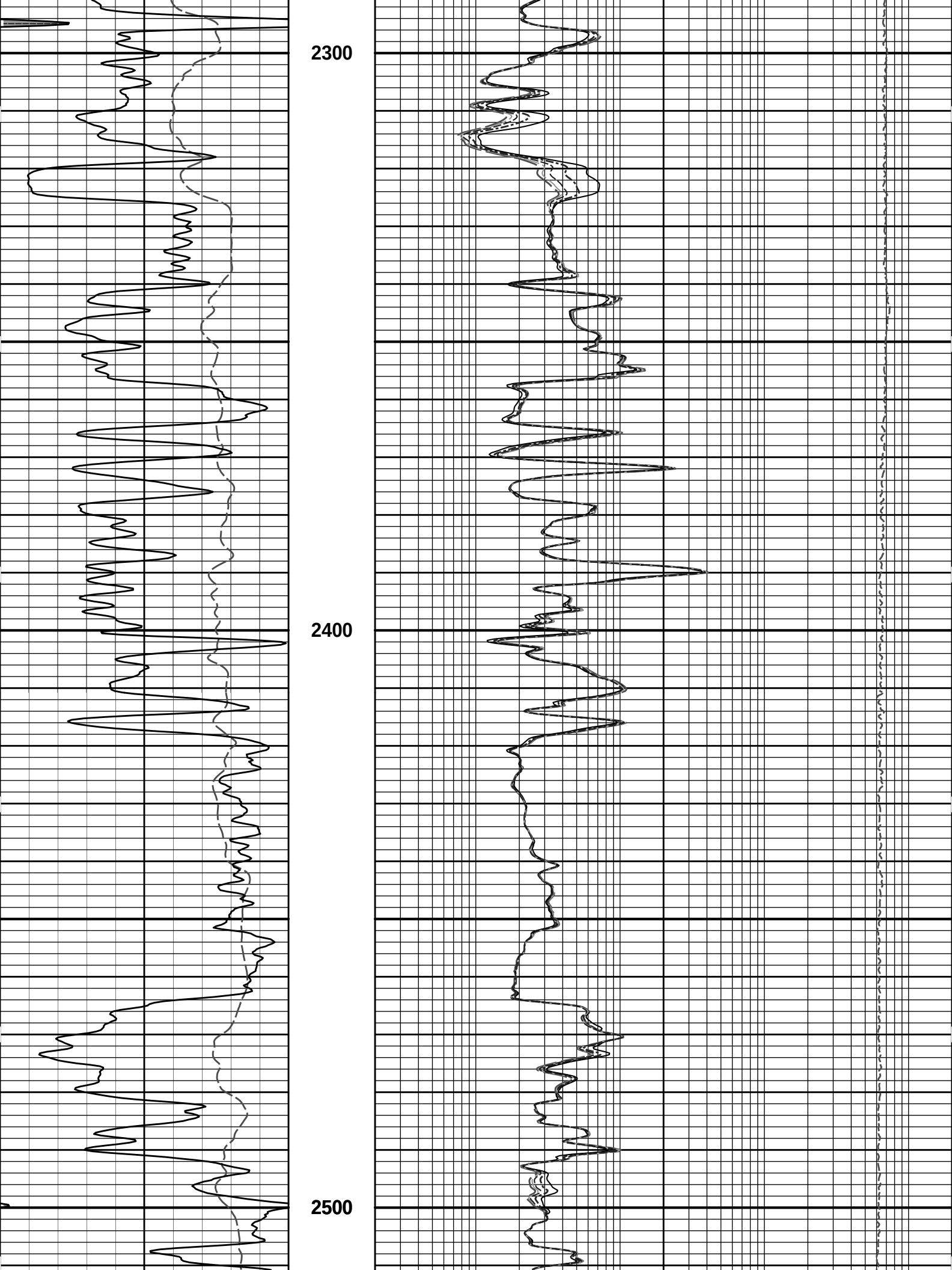
	0.2 90in Resistivity 2ft Res 2000
	ohmm
	0.2 60in Resistivity 2ft Res 2000
	ohmm

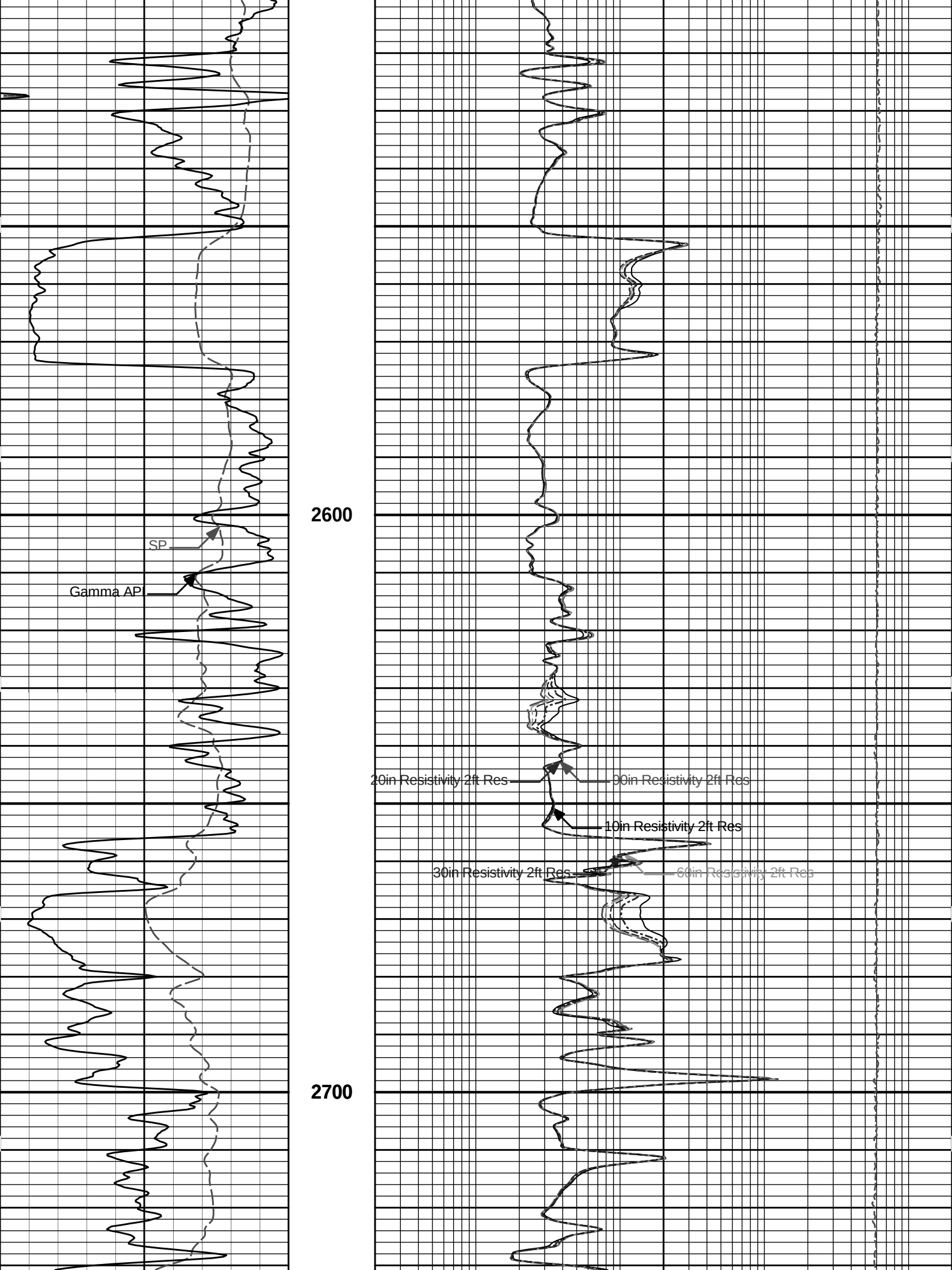

SHALE
Tension Pull
0
Gamma API
150
api
SP
-]20[+
Tension Pull
10
0
MD
1 : 240
ft
1500
1600
0.2
30in Resistivity 2ft Res
2000
ohm-metre
0.2
20in Resistivity 2ft Res
2000
ohmm
0.2
10in Resistivity 2ft Res
2000
ohmm
10K
Tension
0
pounds

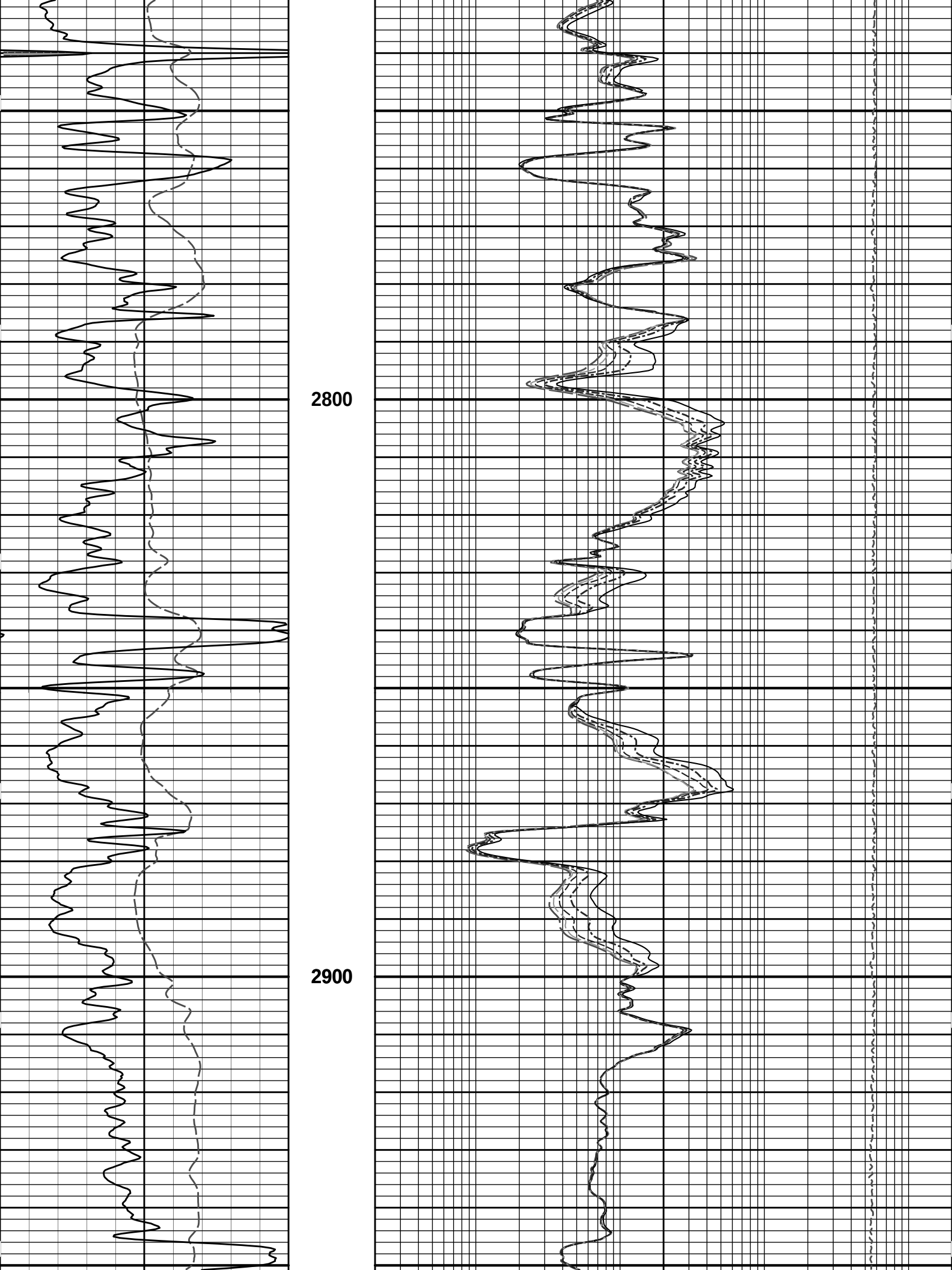

1700
1800

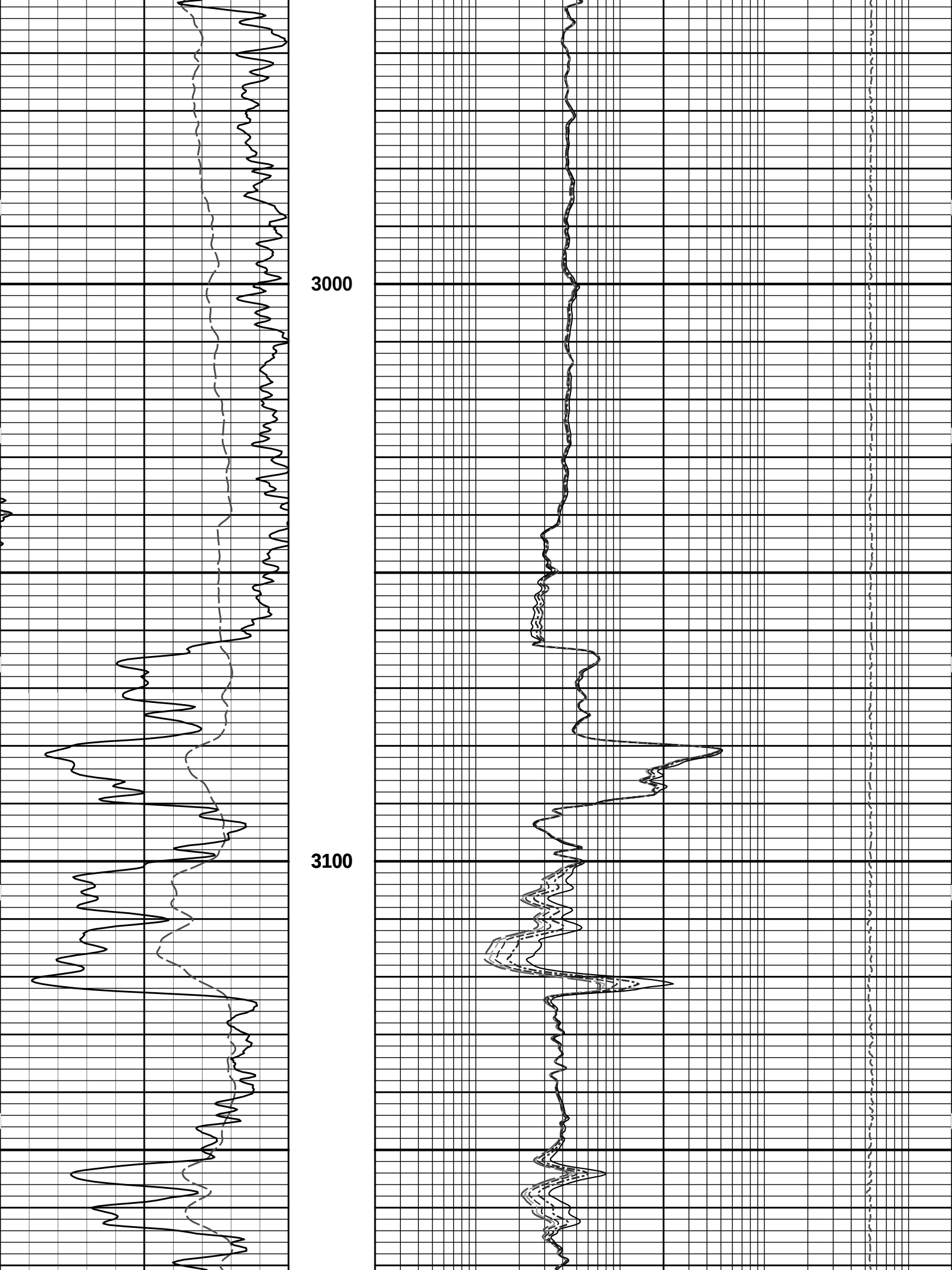

1900
2000
SP
Gamma API
20in Resistivity 2ft Res
30in Resistivity 2ft Res
10in Resistivity 2ft Res
60in Resistivity 2ft Res

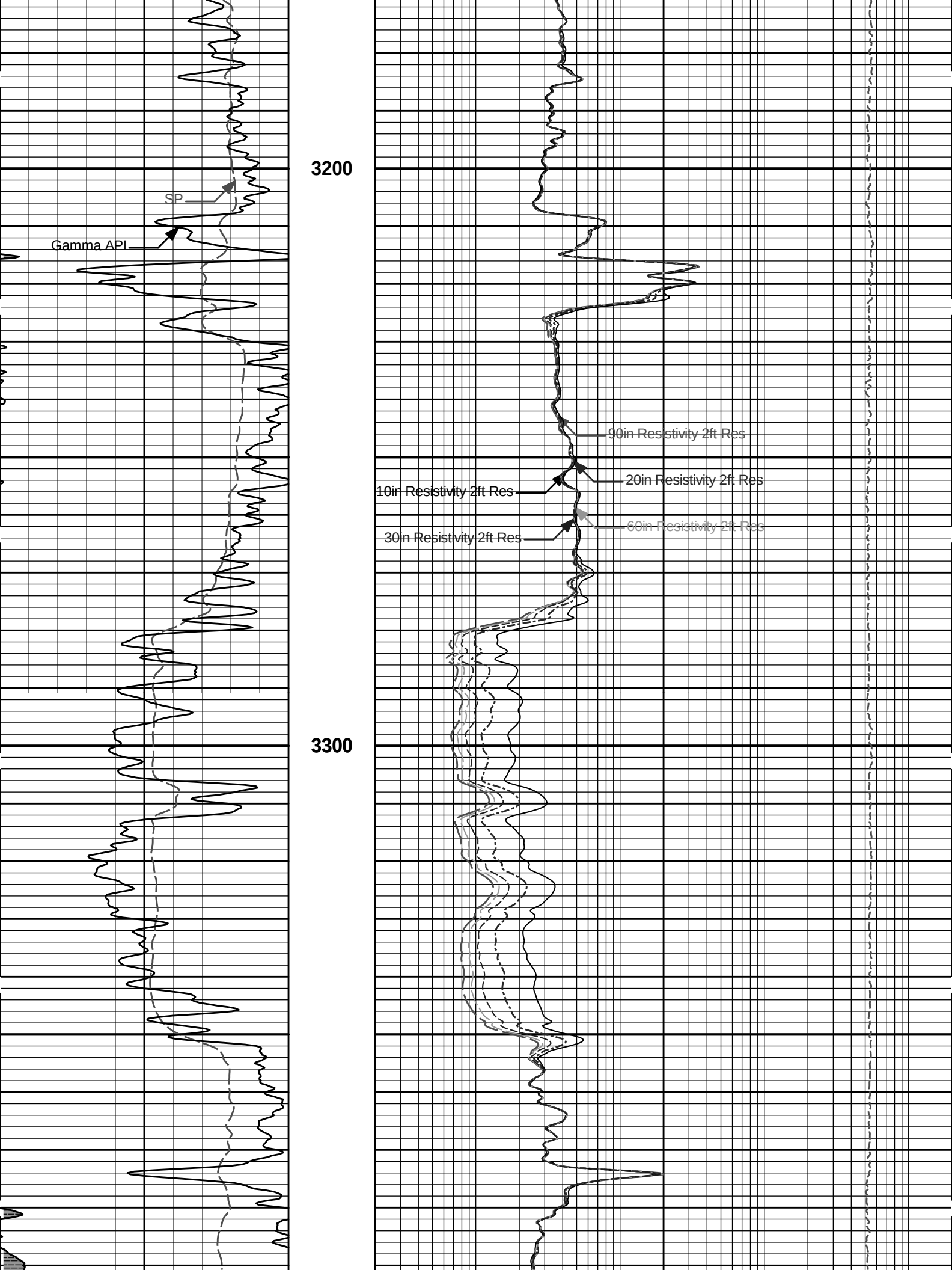

2100
2200

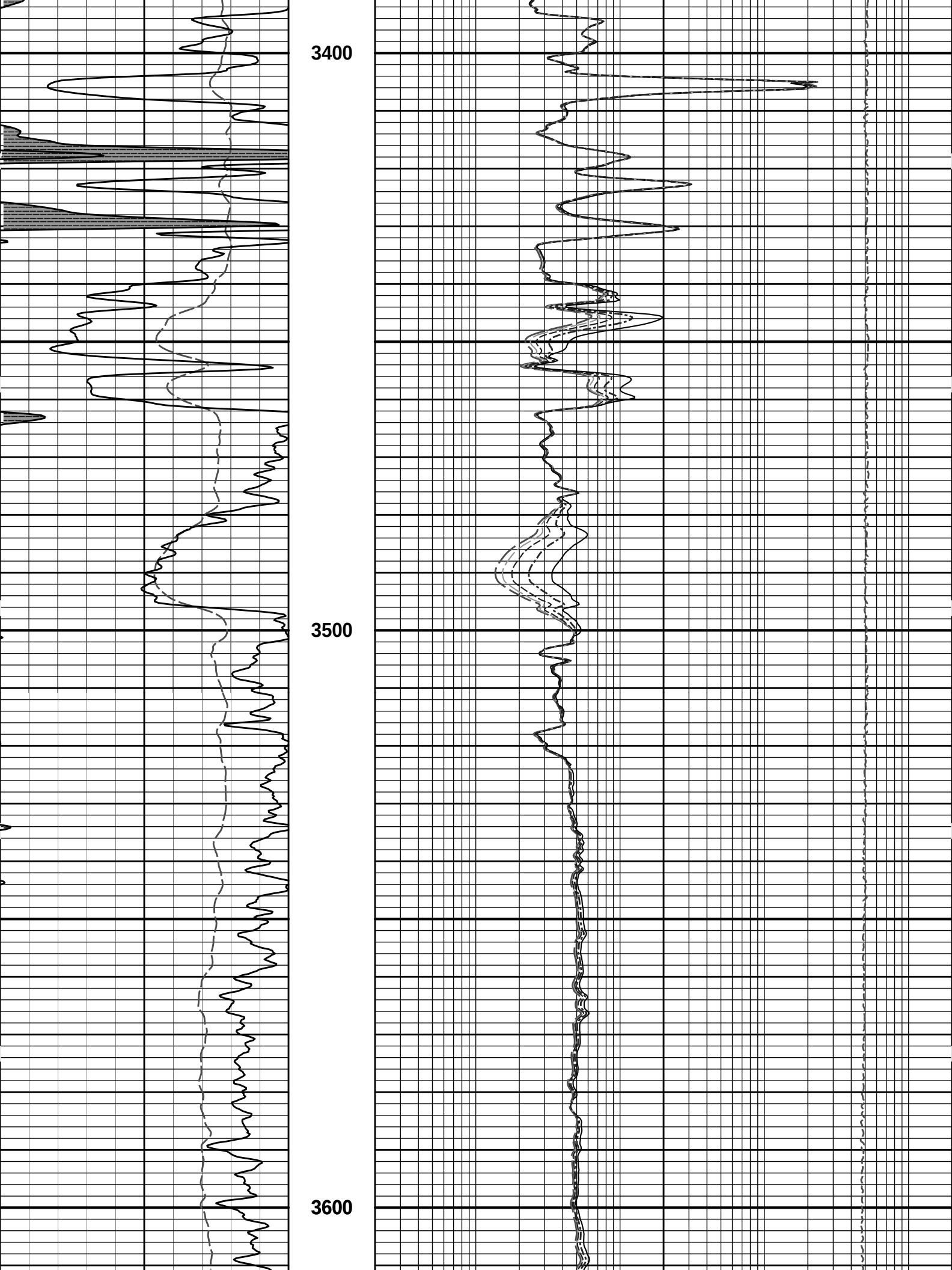

2300
2400
2500

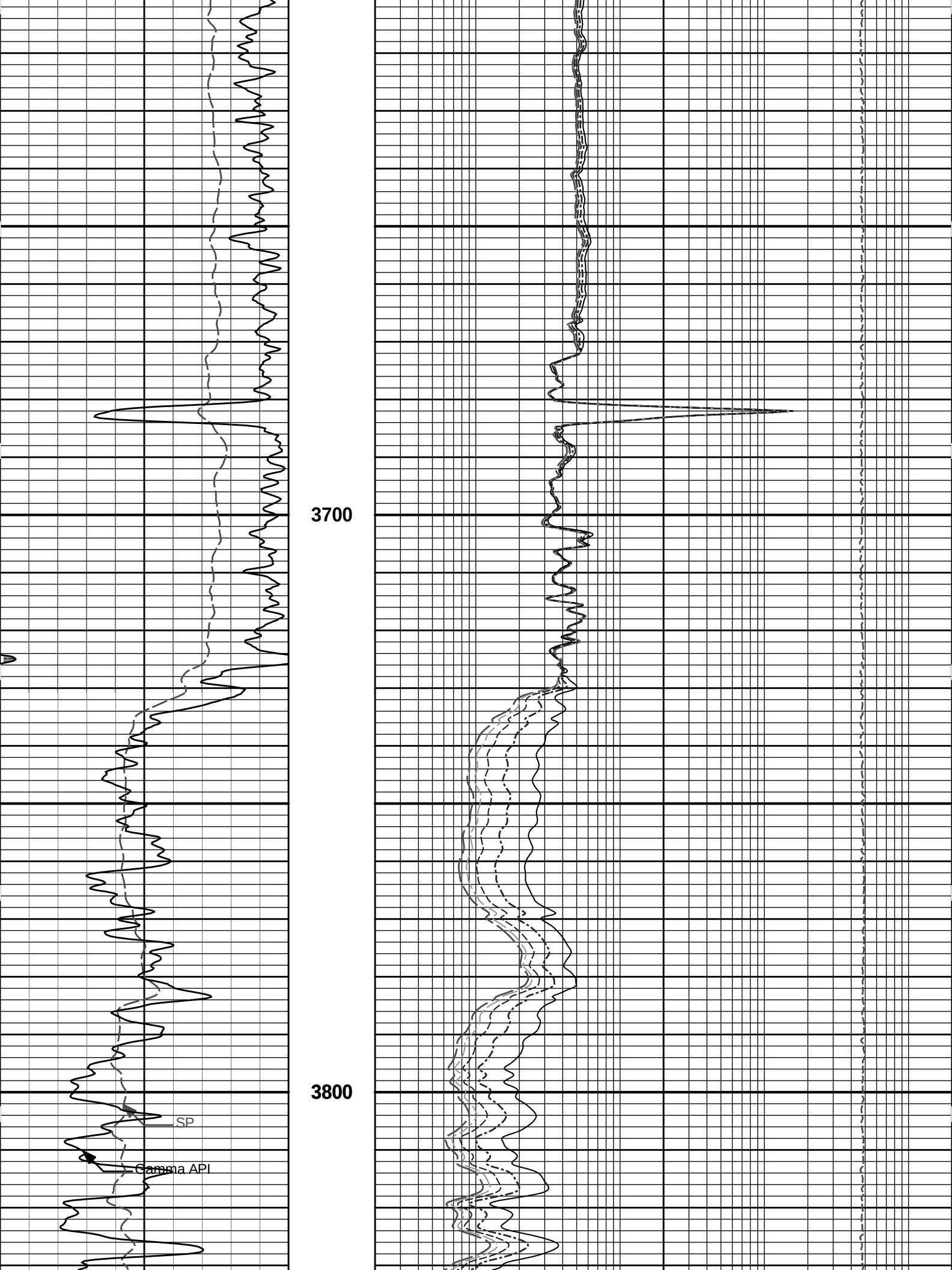

2600
SP
Gamma API
20in Resistivity 2ft Res
90in Resistivity 2ft Res
10in Resistivity 2ft Res
30in Resistivity 2ft Res
60in Resistivity 2ft Res
2700

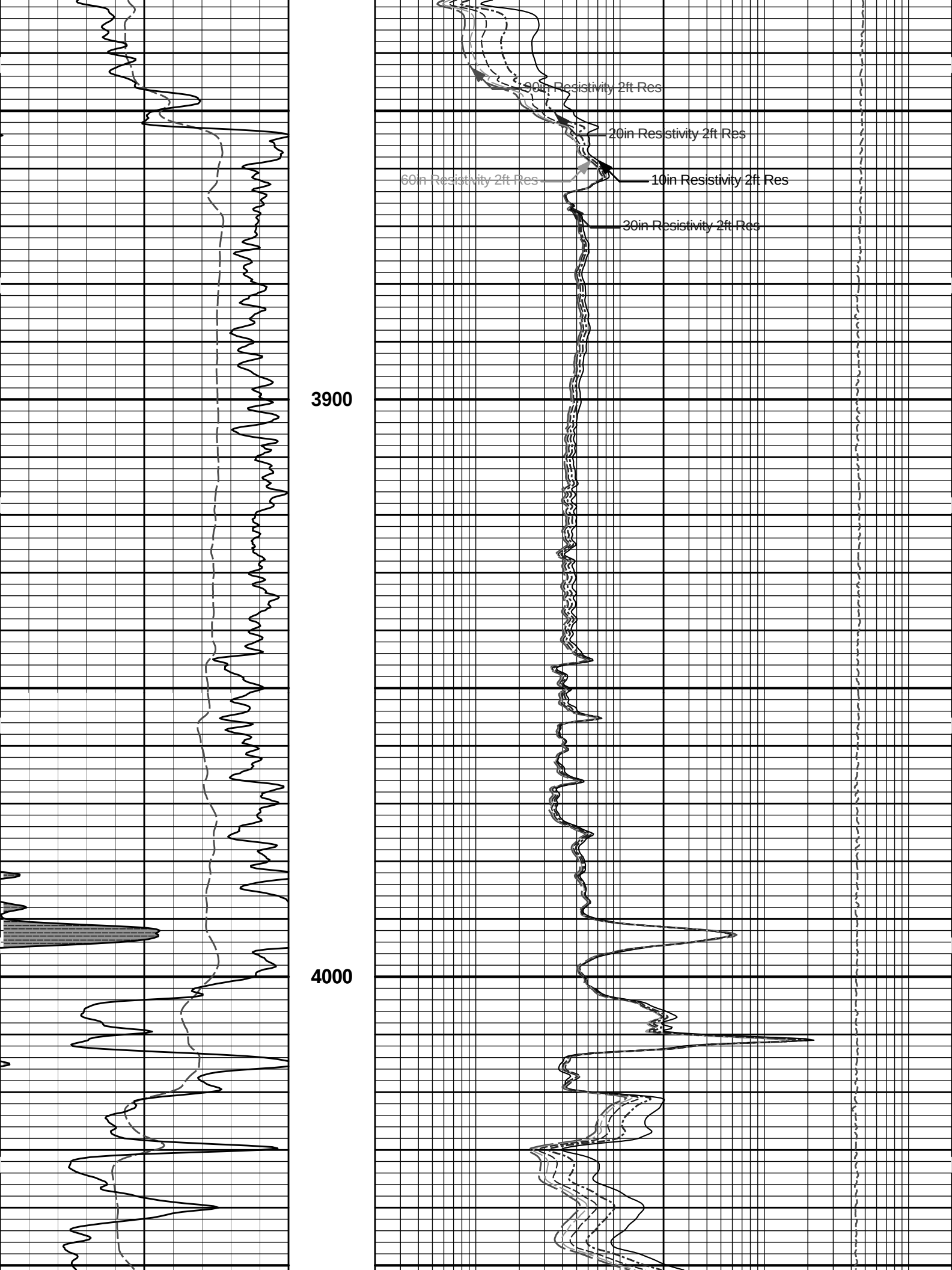

2800
2900

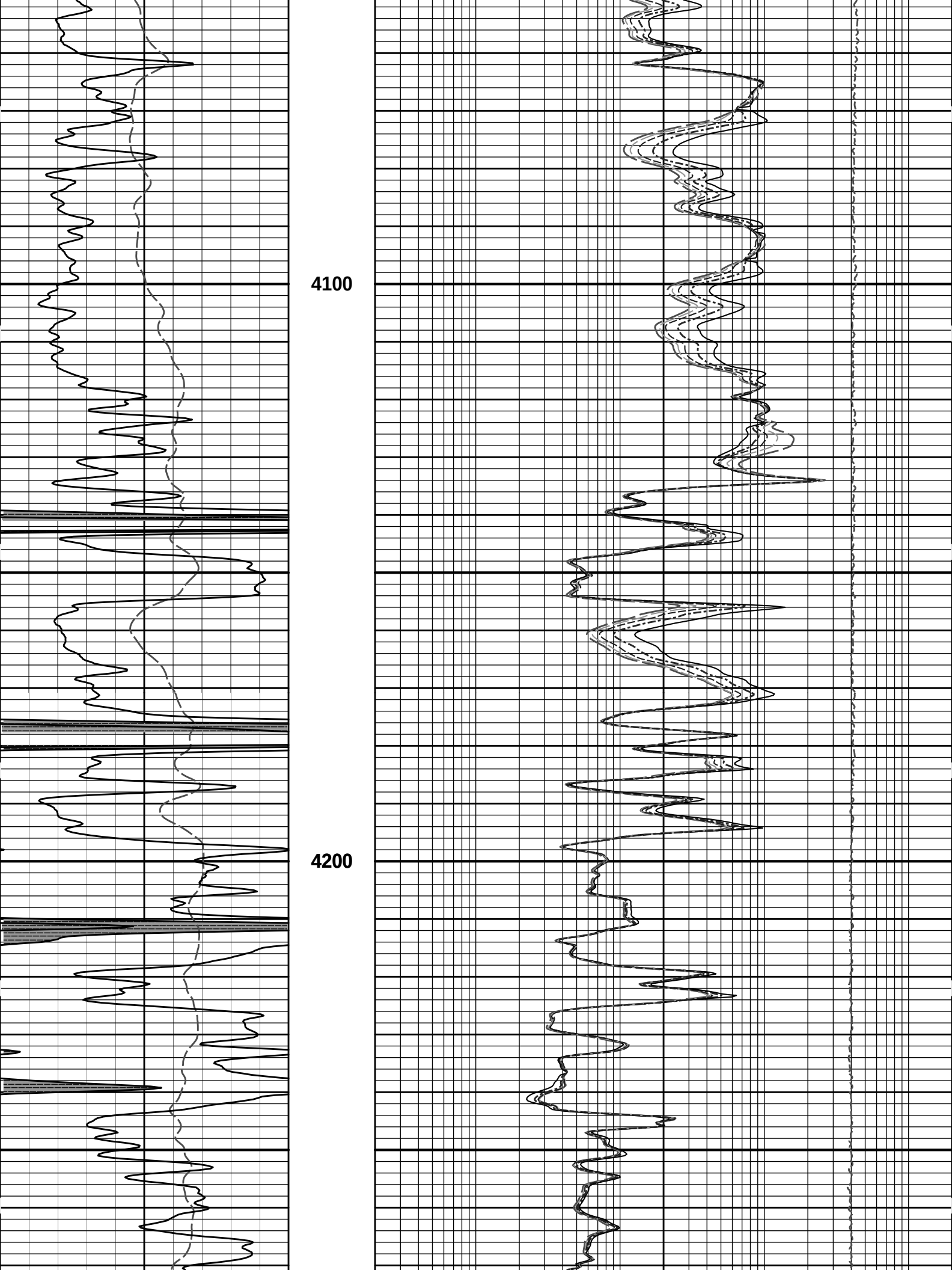

3000
3100

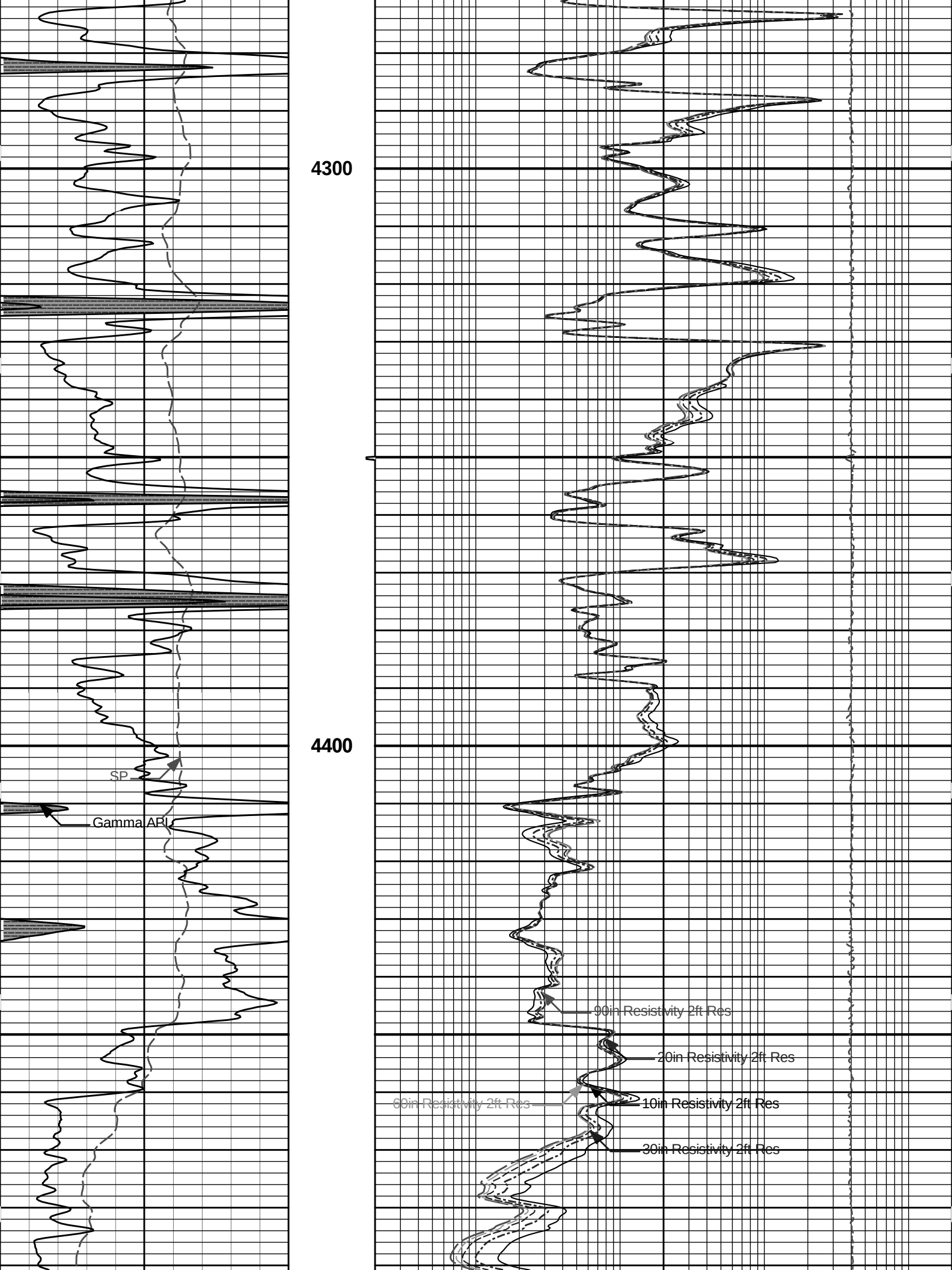

3200
SP
Gamma API
90in Resistivity 2ft Res
20in Resistivity 2ft Res
10in Resistivity 2ft Res
60in Resistivity 2ft Res
30in Resistivity 2ft Res
3300

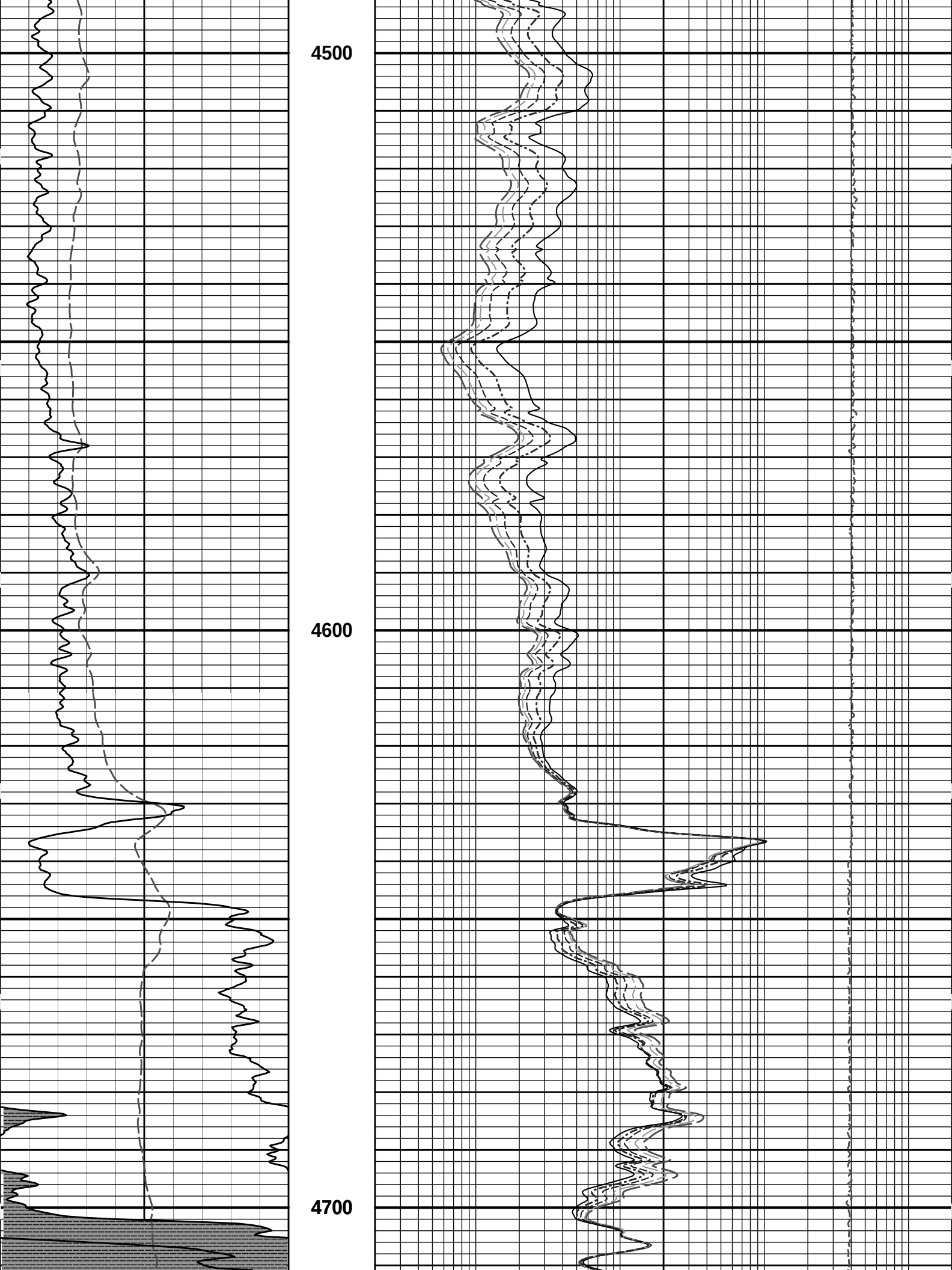

3400
3500
3600

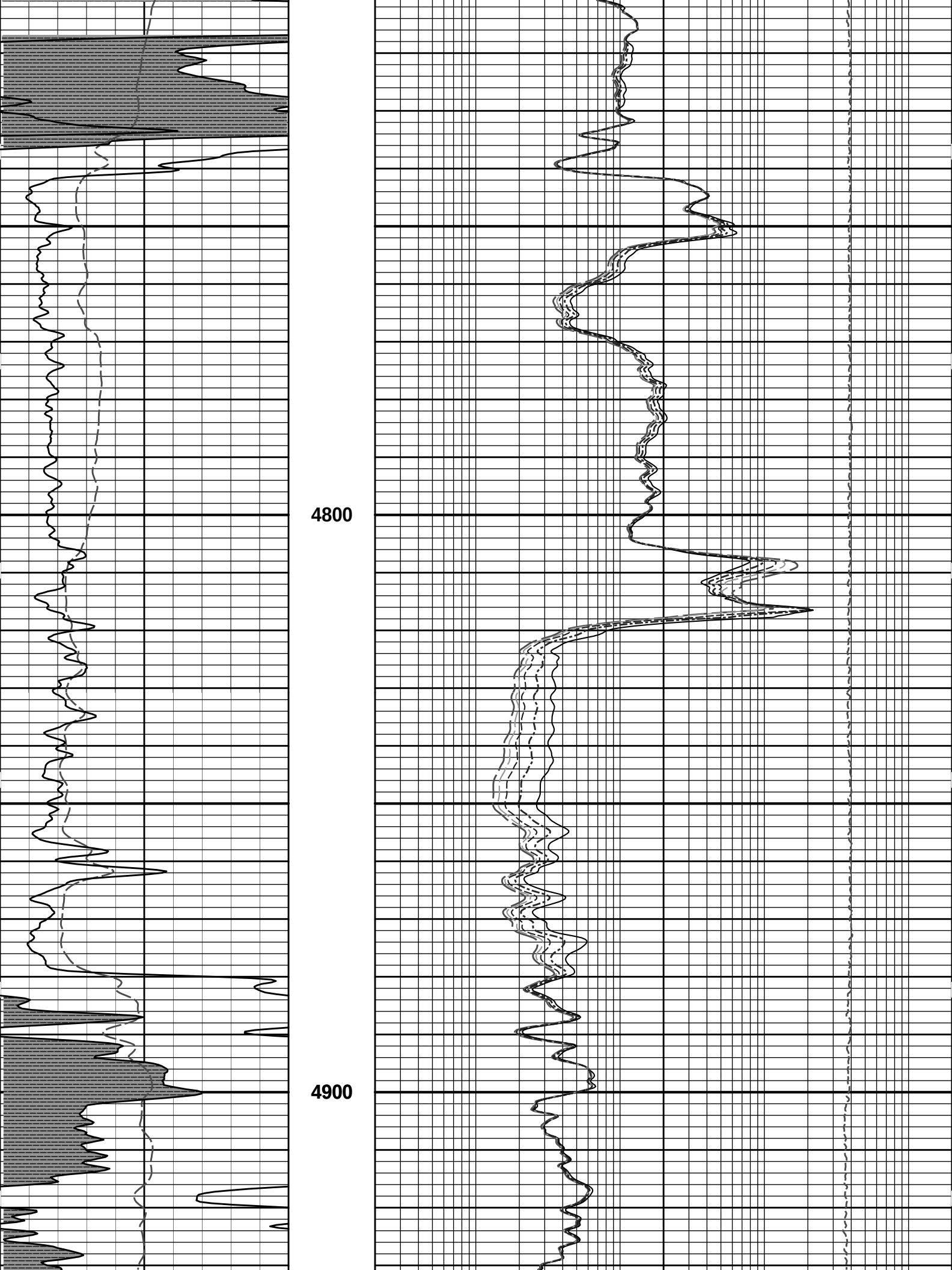

3700
3800
SP
Gamma API

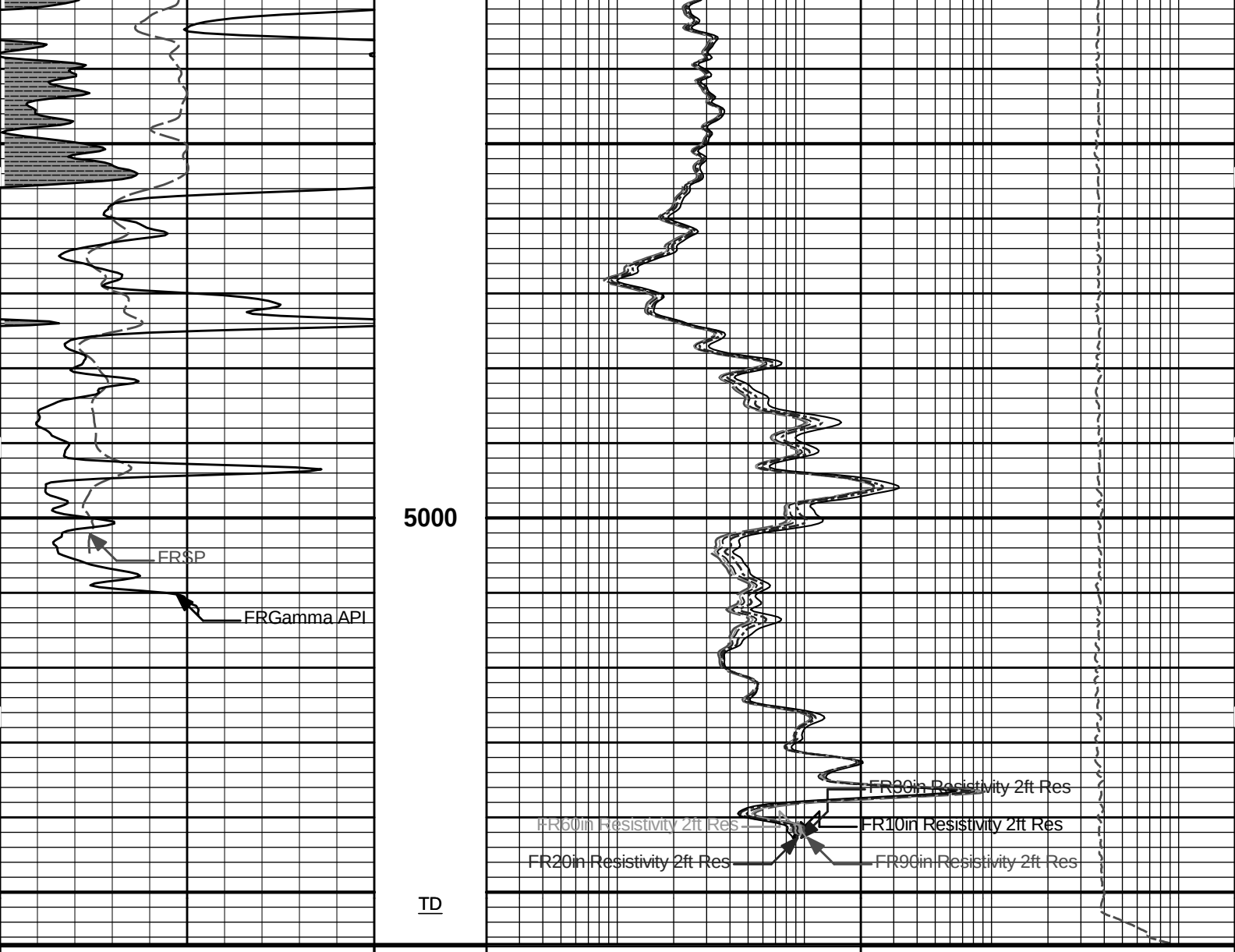

90in Resistivity 2ft Res
20in Resistivity 2ft Res
60in Resistivity 2ft Res
10in Resistivity 2ft Res
30in Resistivity 2ft Res
3900
4000


4100
4200


4300
4400
SP
Gamma API
90in Resistivity 2ft Res
20in Resistivity 2ft Res
60in Resistivity 2ft Res
10in Resistivity 2ft Res
30in Resistivity 2ft Res


4500
4600
4700


4800
4900



SP	MD	10K Tension 0
-]20[+	1 : 240 ft	pounds
0 Gamma API 150	Tension Pull 10 0	0.2 10in Resistivity 2ft Res 2000
api		ohmm
SHALE	Tension Pull	0.2 20in Resistivity 2ft Res 2000
		ohmm
		0.2 30in Resistivity 2ft Res 2000
		ohm-metre
		0.2 60in Resistivity 2ft Res 2000
		ohmm
		0.2 90in Resistivity 2ft Res 2000
		ohmm

HALLIBURTON

Plot Time: 20-Nov-10 07:48:31
Plot Range: 1450 ft to 5056.92 ft
Data: LANDWEHR_A_1\Well Based\DAQ-0001-003\
Plot File: \\-LOCAL-\LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\ACRT\ACRT_5_main_lib

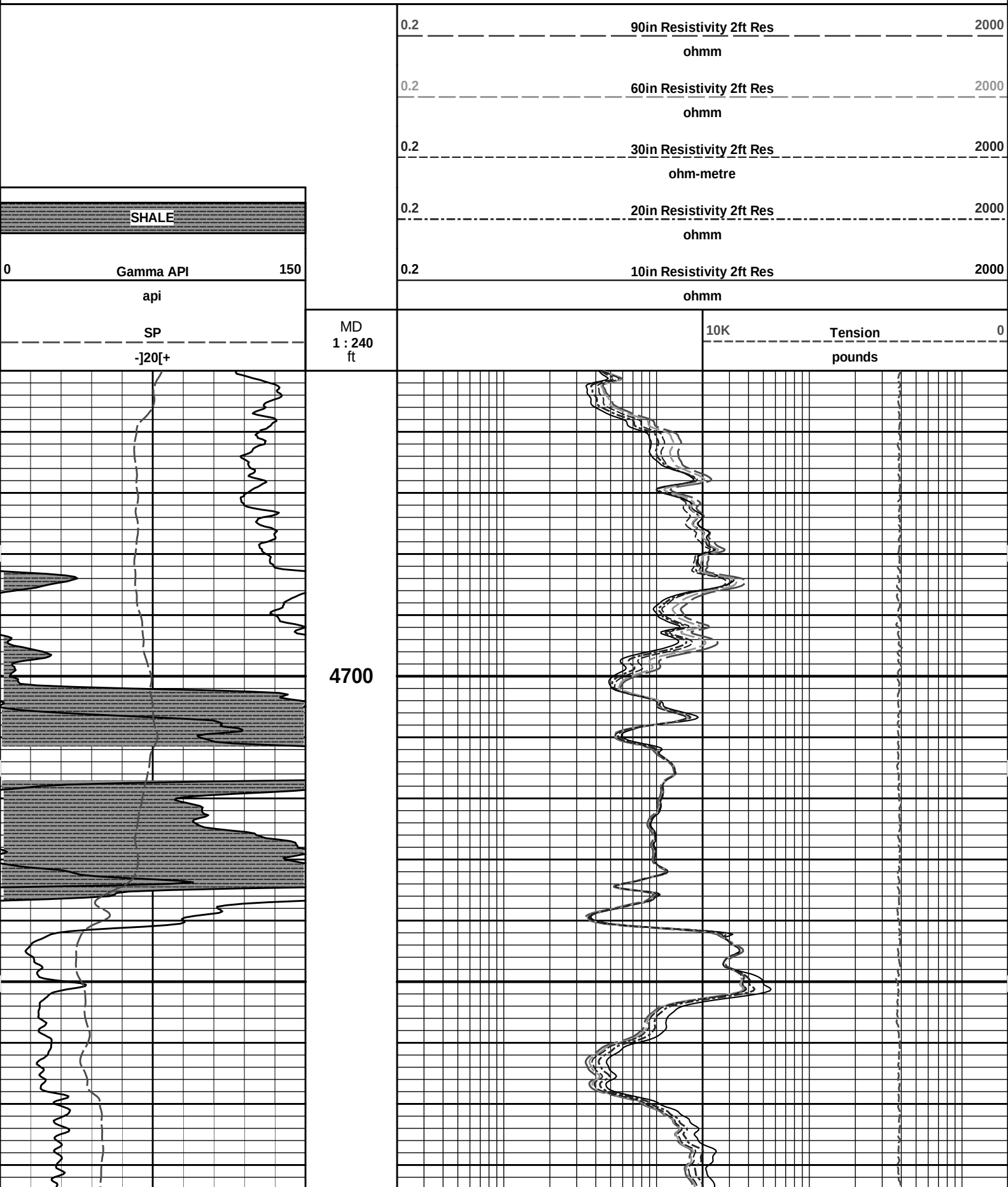
5 INCH MAIN LOG

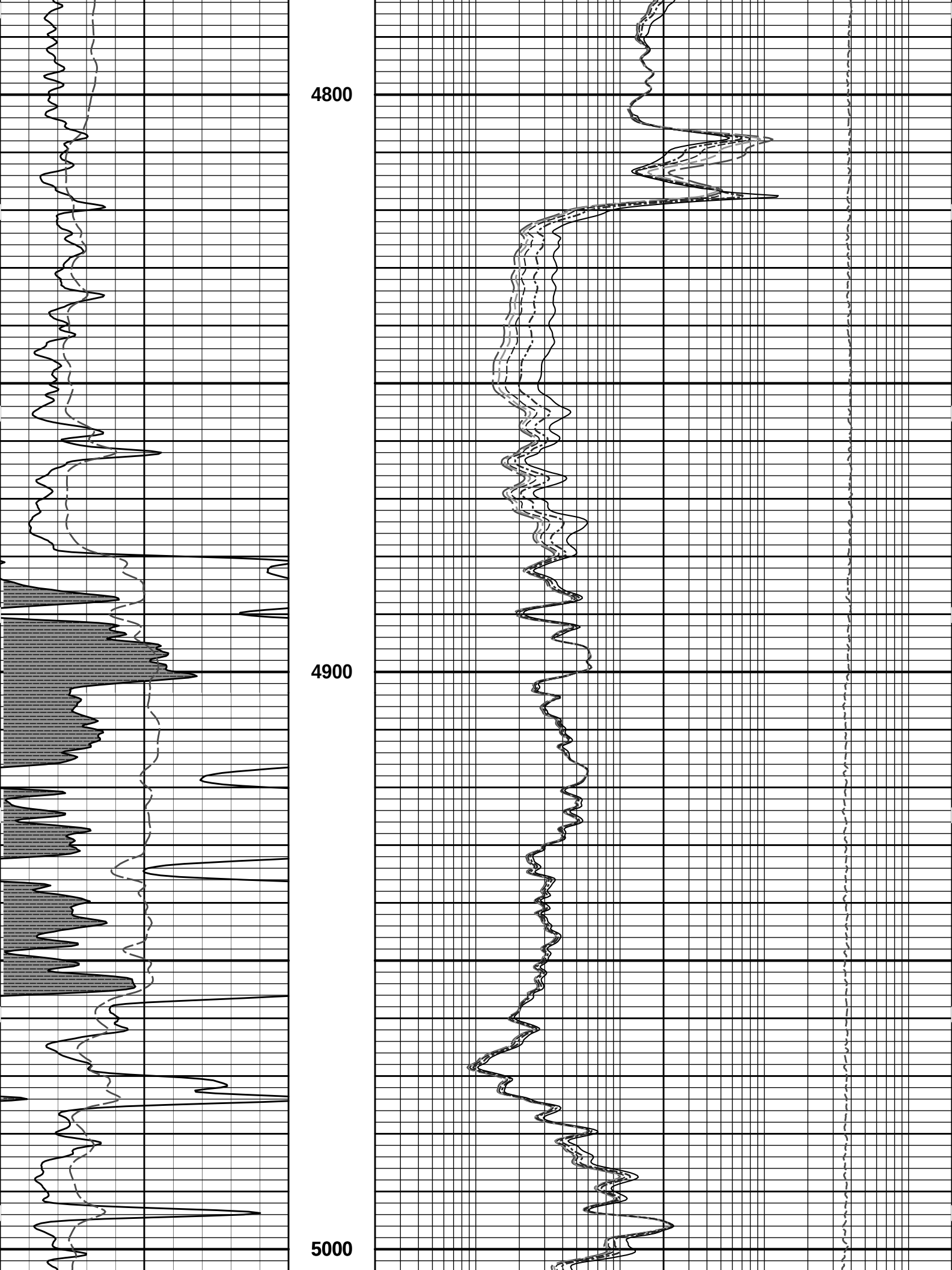
HALLIBURTON

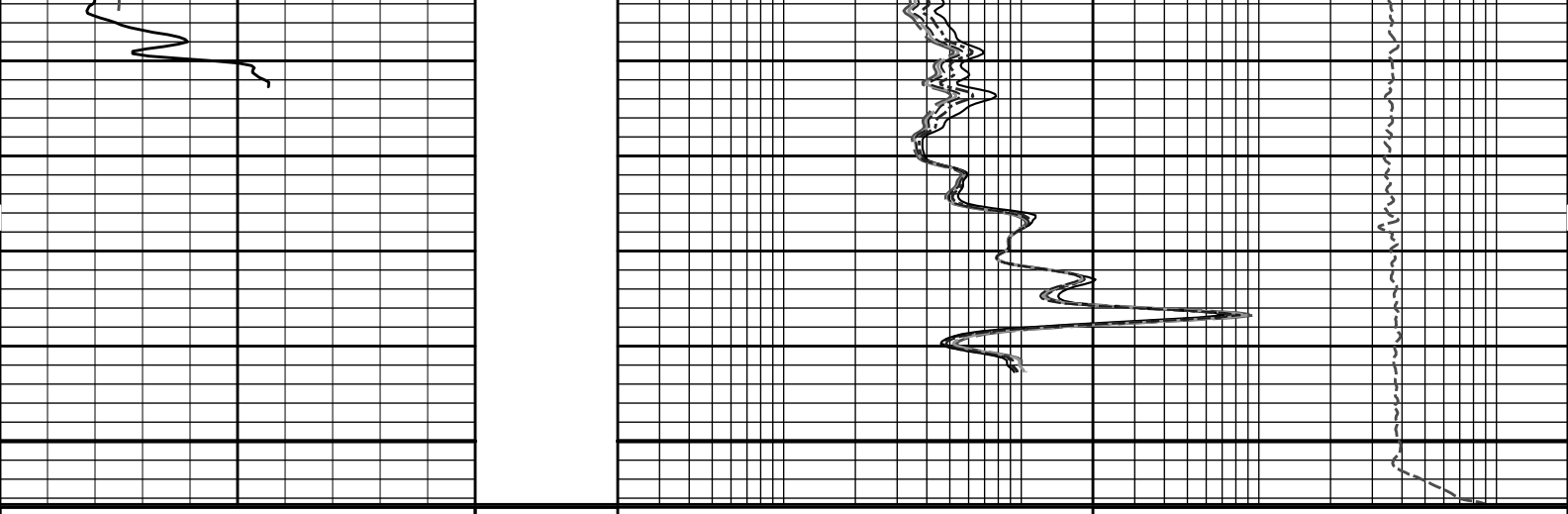
Plot Time: 20-Nov-10 07:48:34

Plot Range: 4650 ft to 5056.67 ft
Data: LANDWEHR_A_1\Well Based\DAQ-0001-002\
Plot File: \\-LOCAL-\LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\ACRT\ACRT_5_repeat_lib

REPEAT SECTION




4800
4900
5000



SP	MD		10K Tension 0
-]20[+	1 : 240 ft		pounds
0 Gamma API 150		0.2 10in Resistivity 2ft Res 2000	
api		ohmm	
SHALE		0.2 20in Resistivity 2ft Res 2000	
		ohmm	
		0.2 30in Resistivity 2ft Res 2000	
		ohm-metre	
		0.2 60in Resistivity 2ft Res 2000	
		ohmm	
		0.2 90in Resistivity 2ft Res 2000	
		ohmm	

HALLIBURTON

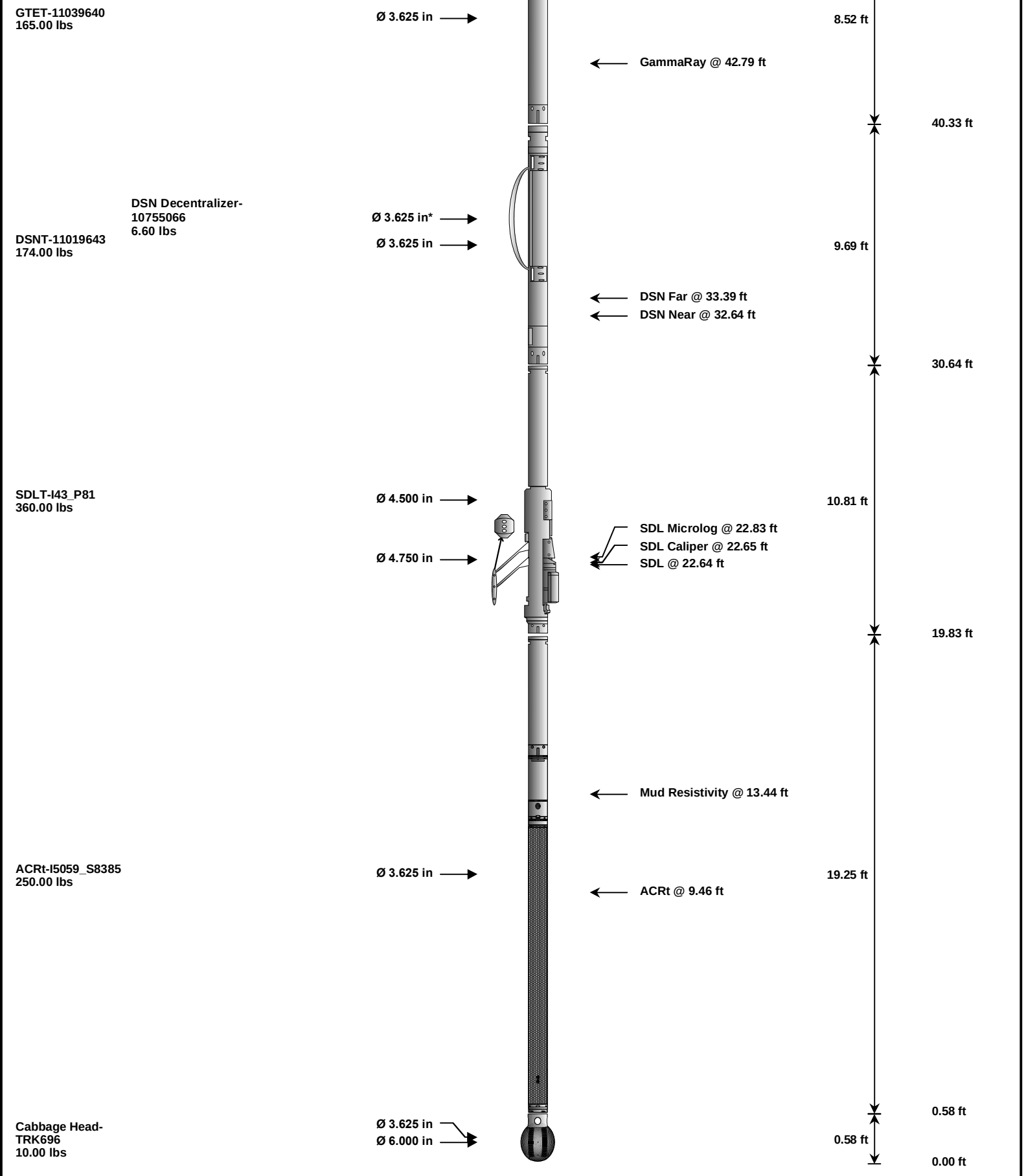
Plot Time: 20-Nov-10 07:48:42
Plot Range: 4650 ft to 5056.67 ft
Data: LANDWEHR_A_1\Well Based\DAQ-0001-002\
Plot File: \\-LOCAL-\LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\ACRT\ACRT_5_repeat_lib

REPEAT SECTION

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
						56.57 ft
CH_HOS-CH_696 37.50 lbs		Ø 2.750 in		Temperature @ 55.54 ft	3.03 ft	
						53.54 ft
XOHD-TRK696 20.00 lbs		Ø 2.750 in Ø 3.625 in			0.95 ft	
						52.59 ft
SP Sub-PROT01 60.00 lbs		Ø 3.625 in		SP @ 50.81 ft	3.74 ft	
						48.85 ft



Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)		Accumulated Length (ft)	Max.Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	CH_696	37.50	3.03		53.54	300.00
XOHD	Hostile to Dits Cross Over	TRK696	20.00	0.95		52.59	300.00
SP	SP Sub	PROT01	60.00	3.74		48.85	300.00
GTET	Gamma Telemetry Tool	11039640	165.00	8.52		40.33	60.00
DSNT	Dual Spaced Neutron	11019643	174.00	9.69		30.64	60.00
DCNT	DSN Decentralizer	10755066	6.60	5.13	*	33.97	300.00
SDLT	Spectral Density Tool	I43_P81	360.00	10.81		19.83	60.00
ACRT	Array Compensated Resistivity Tool	I5059_S8385	250.00	19.25		0.58	60.00
CABH	Cabbage Head	TRK696	10.00	0.58		0.00	300.00

ACRt	Array Compensated True Resistivity	I5059_S8385	250.00	19.25	0.58	300.00
CBHD	Cabbage Head	TRK696	10.00	0.58	0.00	300.00
Total			**1,083.10**	**56.57**		

* Not included in Total Length and Length Accumulation.

Data: LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\IDLE **Date: 20-Nov-10 02:32:39**

HALLIBURTON

CALIBRATION REPORT

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

Tool Name: ACRt - I5059_S8385 **Reference Calibration Date:** 19-Sep-10 16:34:14

Engineer: S.JUNG **Calibration Date:** 22-Oct-10 11:13:04

Software Version: WL INSITE R3.2.0 (Build 7) **Calibration Version:** 1

TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0492	1.05	0.95	1.0538	1.05	0.95	1.0558	1.05
A2 (50")	0.95	1.0094	1.05	0.95	1.0133	1.05	0.95	1.0161	1.05
A3 (29")	0.95	1.0210	1.05	0.95	1.0247	1.05	0.95	1.0252	1.05
A4 (17")	0.95	1.0003	1.05	0.95	1.0008	1.05	0.95	1.0011	1.05
A5 (10")	N/A	N/A	N/A	0.95	0.9918	1.05	0.95	0.9915	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.9770	1.05	0.95	0.9769	1.05

TYPICAL SONDE OFFSET RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	1.576	2	-6	-3.157	-2	-8	-5.190	-2
A2 (50")	-7	-2.515	-1	-6	-3.803	-2	-7	-4.352	-2
A3 (29")	-27	-12.061	-9	-9	-3.137	-3	-7	-2.569	-1
A4 (17")	-180	-100.983	-60	-45	-30.839	-15	-39	-24.767	-13
A5 (10")	N/A	N/A	N/A	-150	-80.765	-50	-80	-40.292	-10
A6 (6")	N/A	N/A	N/A	175	336.813	525	90	167.867	270

TRANSMITTER CURRENT GAIN

Signal	Lower	R	Upper
12K	0.6	0.8598	1.3
36K	1.0	1.3376	2.0
72K	1.0	1.6057	2.0

R-MUD VERIFICATION

Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
Mud Cell	0.95	1.005	1.05

CALIBRATION SUMMARY

Sensor	Shop	Field	Post	Difference	Tolerance	Units
ACRt-I5059_S8385						
Mud Cell	1.005	----------	----------	0.000	----------	ohm-m

Data: LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\IDLE **Date: 20-Nov-10 02:33:55**

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PARAMETERS REPORT

Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	DSNT	DNOK	Process DSN?	No	
	SDLT	DNOK	Process Density?	No	
	SDLT	MLOK	Process MicroLog Outputs?	No	
1440.00					
	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.600	ppg
	SHARED	WAGT	Weighting Agent	Barite	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	0.740	ohmm
	SHARED	TRM	Temperature of Mud	75.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	4.500	in
	SHARED	ST	Surface Temperature	75.0	degF
	SHARED	TD	Total Well Depth	5050.00	ft
	SHARED	BHT	Bottom Hole Temperature	115.0	degF
	SHARED	SVTM	Navigation and Survey Master Tool	NONE	
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
	SHARED	TEMM	Temperature Master Tool	NONE	
	SHARED	BHSM	Borehole Size Master Tool	NONE	
	GTET	GROK	Process Gamma Ray?	Yes	
	GTET	GRSO	Gamma Tool Standoff	0.000	in
	GTET	GEOK	Process Gamma Ray EVR?	No	
	GTET	TPOS	Tool Position	Centered	
	DSNT	DNOK	Process DSN?	Yes	
	DSNT	DEOK	Process DSN EVR?	No	
	DSNT	NLIT	Neutron Lithology	Limestone	
	DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.300	in
	DSNT	DNTP	Temperature Correction Type	None	
	DSNT	DPRS	DSN Pressure Correction Type	None	
	DSNT	SHCO	View More Correction Options	No	
	DSNT	UTVD	Use TVD for Gradient Corrections?	No	
	DSNT	LHWT	Logging Horizontal Water Tank?	No	
	SDLT	DNOK	Process Density?	Yes	
	SDLT	DNOK	Process Density EVR?	No	
	SDLT	CB	Logging Calibration Blocks?	No	
	SDLT	SPVT	SDLT Pad Temperature Valid?	Yes	
	SDLT	DTWN	Disable temperature warning	No	
	SDLT	DMA	Formation Density Matrix	2.710	g/cc
	SDLT	DFL	Formation Density Fluid	1.000	g/cc
	SDLT	CLOK	Process Caliper Outputs?	Yes	
	SDLT	MLOK	Process MicroLog Outputs?	Yes	
	ACRt	RTOK	Process ACRt?	Yes	
	ACRt	MNSO	Minimum Tool Standoff	1.50	in
	ACRt	TCS1	Temperature Correction Source	FP Lwr & FP Upr	
	ACRt	TPOS	Tool Position	Free Hanging	
	ACRt	RMOP	Rmud Source	Mud Cell	
	ACRt	RMIN	Minimum Resistivity for MAP	0.20	ohmm

ACRt	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt	THQY	Threshold Quality	0.50	

BOTTOM

Data: LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\IDLE **Date: 20-Nov-10 05:01:06**

HALLIBURTON

INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
	Depth Panel			
TENS	Tension	0.00	NO	
	CH_HOS			
DHTN	DownholeTension	0.00	BLK	0.000
	SP Sub			
PLTC	Plot Control Mask	50.81	NO	
SP	Spontaneous Potential	50.81	BLK	1.250
SPR	Raw Spontaneous Potential	50.81	NO	
SPO	Spontaneous Potential Offset	50.81	NO	
	GTET			
TPUL	Tension Pull	42.79	NO	
GR	Natural Gamma Ray API	42.79	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	42.79	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	42.79	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
	DSNT			
TPUL	Tension Pull	32.54	NO	
RNDS	Near Detector Telemetry Counts	32.64	BLK	1.417
RFDS	Far Detector Telemetry Counts	33.39	TRI	0.583
DNTT	DSN Tool Temperature	32.64	NO	
DSNS	DSN Tool Status	32.54	NO	
ERND	Near Detector Telemetry Counts EVR	32.64	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	33.39	BLK	0.000
ENTM	DSN Tool Temperature EVR	32.64	NO	
	SDLT			
TPUL	Tension Pull	22.64	NO	
NAB	Near Above	22.46	BLK	0.920
NHI	Near Cesium High	22.46	BLK	0.920
NLO	Near Cesium Low	22.46	BLK	0.920
NVA	Near Valley	22.46	BLK	0.920
NBA	Near Barite	22.46	BLK	0.920
NDE	Near Density	22.46	BLK	0.920
NPK	Near Peak	22.46	BLK	0.920
NLI	Near Lithology	22.46	BLK	0.920
NBAU	Near Barite Unfiltered	22.46	BLK	0.250
NLIU	Near Lithology Unfiltered	22.46	BLK	0.250
FAB	Far Above	22.81	BLK	0.250
FHI	Far Cesium High	22.81	BLK	0.250
FLO	Far Cesium Low	22.81	BLK	0.250

FVA	Far Valley	22.81	BLK	0.250
FBA	Far Barite	22.81	BLK	0.250
FDE	Far Density	22.81	BLK	0.250
FPK	Far Peak	22.81	BLK	0.250
FLI	Far Lithology	22.81	BLK	0.250
PTMP	Pad Temperature	22.65	BLK	0.920
NHV	Near Detector High Voltage	19.83	NO	
FHV	Far Detector High Voltage	19.83	NO	
ITMP	Instrument Temperature	19.83	NO	
DDHV	Detector High Voltage	19.83	NO	
TPUL	Tension Pull	22.65	NO	
PCAL	Pad Caliper	22.65	TRI	0.250
ACAL	Arm Caliper	22.65	TRI	0.250
TPUL	Tension Pull	22.83	NO	
MINV	Microlog Lateral	22.83	BLK	0.750
MNOR	Microlog Normal	22.83	BLK	0.750

ACRt				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000

RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	

Data: LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\IDLE **Date: 20-Nov-10 05:01:26**

COMPANY	**WOOLSEY OPERATING**
WELL	**LANDWEHR A-1**
FIELD	
COUNTY	**HARPER** STATE **KANSAS**

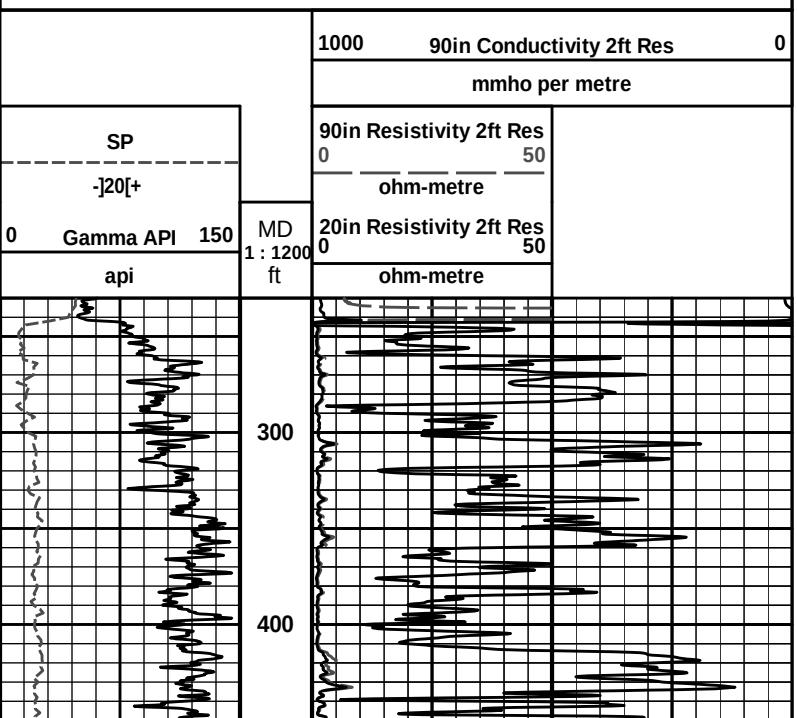
HALLIBURTON

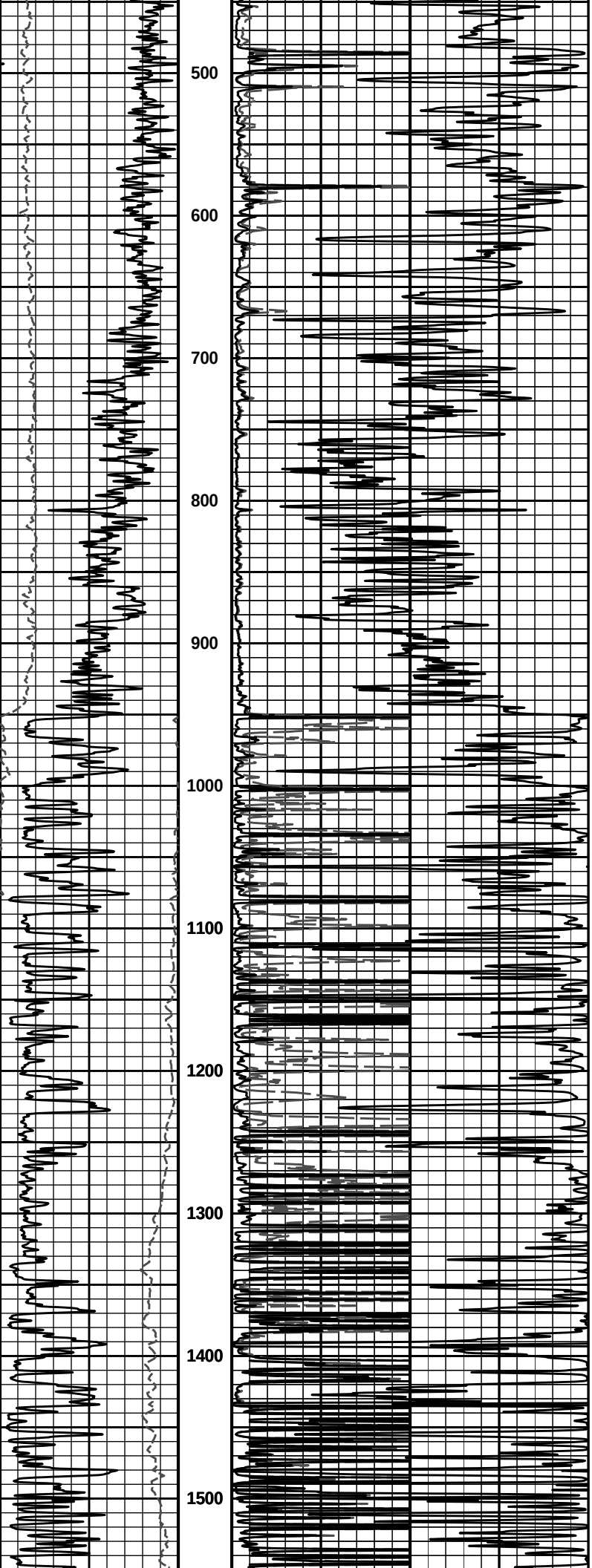
ARRAY COMPENSATED TRUE RESISTIVITY LOG

HALLIBURTON

Plot Time: 20-Nov-10 07:48:46
Plot Range: 230 ft to 5042.75 ft
Data: LANDWEHR_A_1\Well Based\DAQ-0001-003
Plot File: \\-LOCAL-\LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\...\ACRT_1_lib

1 INCH MAIN LOG

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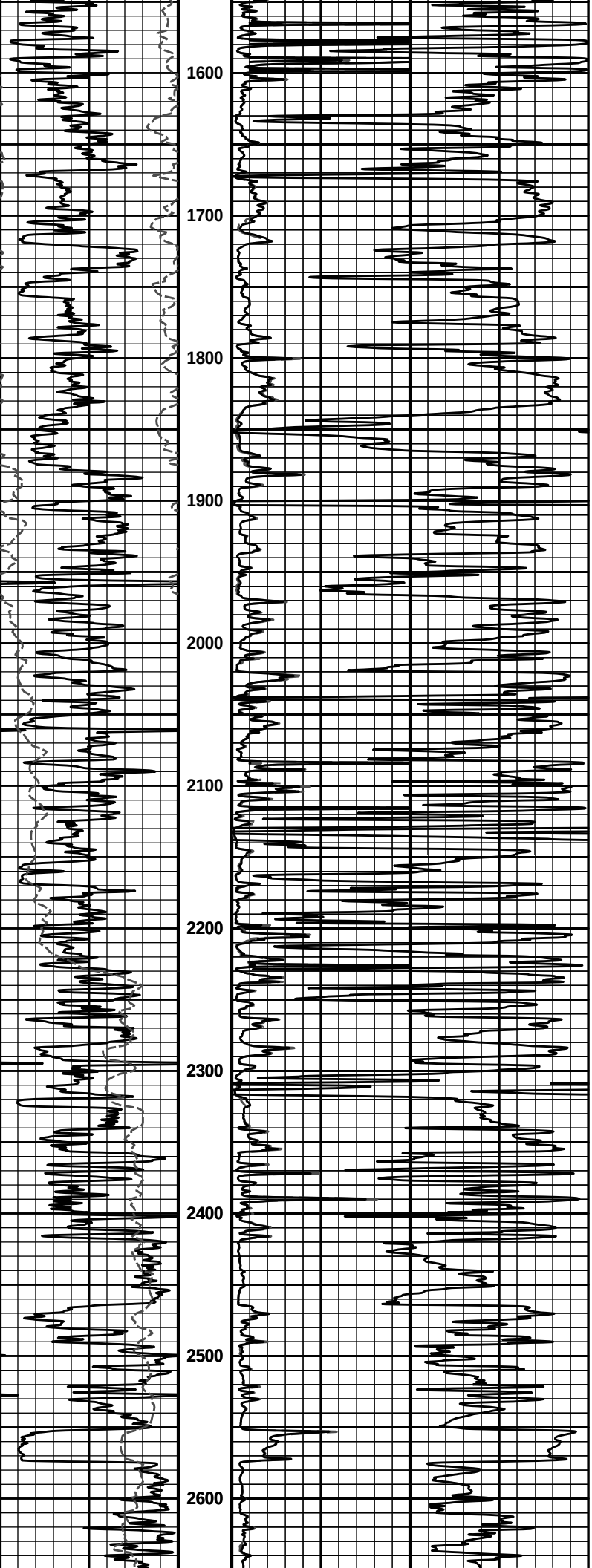
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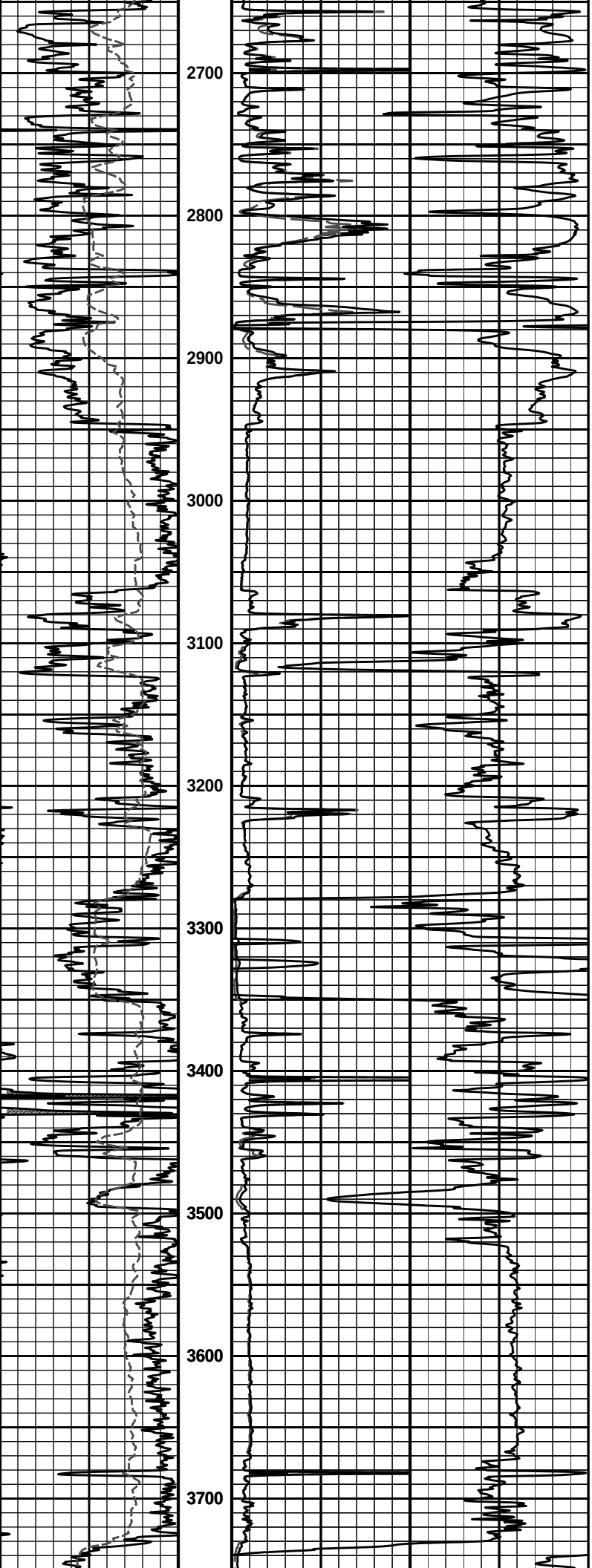
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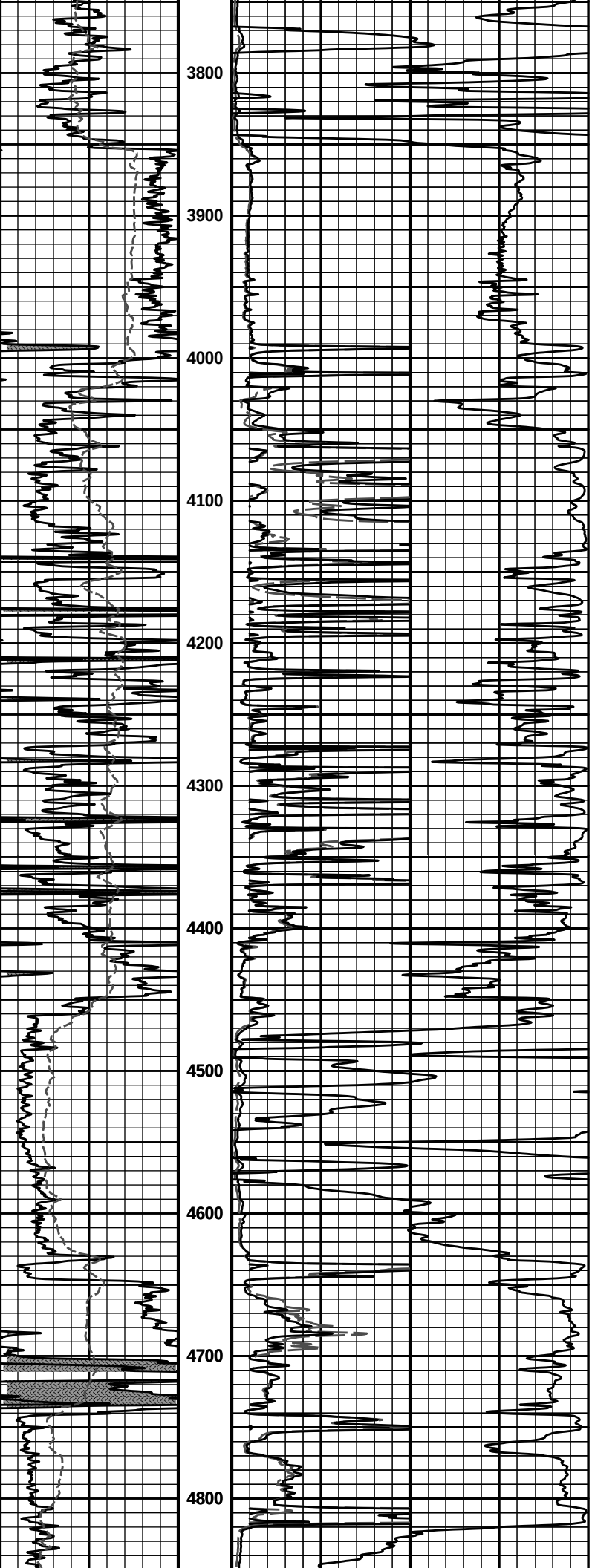
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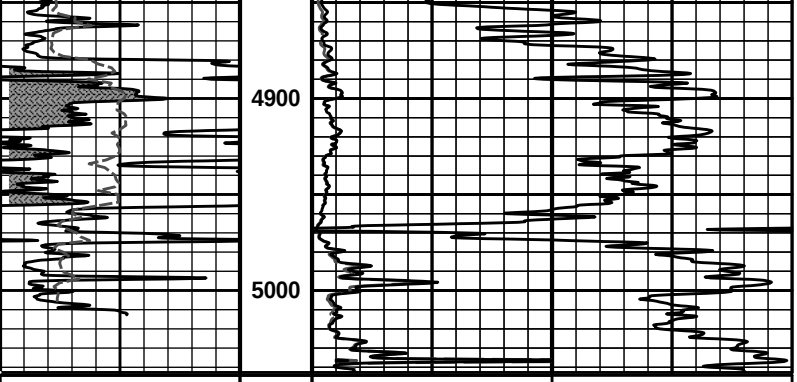

0 Gamma API 150

api

SP

-]20[+

MD
1 : 1200
ft

20in Resistivity 2ft Res
0 50

ohm-metre

90in Resistivity 2ft Res
0 50

ohm-metre

1000 90in Conductivity 2ft Res 0

mmho per metre

HALLIBURTON

Plot Time: 20-Nov-10 07:48:54
Plot Range: 230 ft to 5042.75 ft
Data: LANDWEHR_A_1\Well Based\DAQ-0001-003\
Plot File: \\-LOCAL-\LANDWEHR_A_1\0001 SP-GTET-DSN-SDL-ACRT-CH\...\ACRT_1_lib

1 INCH MAIN LOG