



**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company	BLUERIDGE PETROLEUM CORP.	Company	BLUERIDGE PETROLEUM CORP.
Well	PEMBER #1-27	Well	PEMBER #1-27
Field		Field	
County	NESS	County	NESS
State	KANSAS	State	KANSAS
Location:	API # : 15-135-25605 1440' FSL & 1811' FEL	Other Services CDL/CNL DIL/MEL	
Permanent Datum Log Measured From Drilling Measured From	GROUND LEVEL KELLY BUSHING 5' A.G.L. KELLY BUSHING	Elevation K.B. 2517 D.F. G.L. 2512	
Date	6-8-13		
Run Number	TWO		
Depth Driller	4525		
Depth Logger	4520		
Bottom Logged Interval	4512		
Top Log Interval	200		
Casing Driller	222		
Casing Logger	218		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.4 / 50		
pH / Fluid Loss	10.0 / 8.2		
Source of Sample	FLOWLINE		
Rim @ Meas. Temp	0.90 @ 93F		
Rmf @ Meas. Temp	0.68 @ 93F		
Rmc @ Meas. Temp	1.08 @ 93F		
Source of Rmf / Rmc	MEASURED		
Rim @ BHT	.700 @ 120F		
Time Circulation Stopped	3 HOURS		
Time Logger on Bottom	11:30 P.M.		
Maximum Recorded Temperature	120F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	RUPP		
Witnessed By	KURT TALBOTT		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

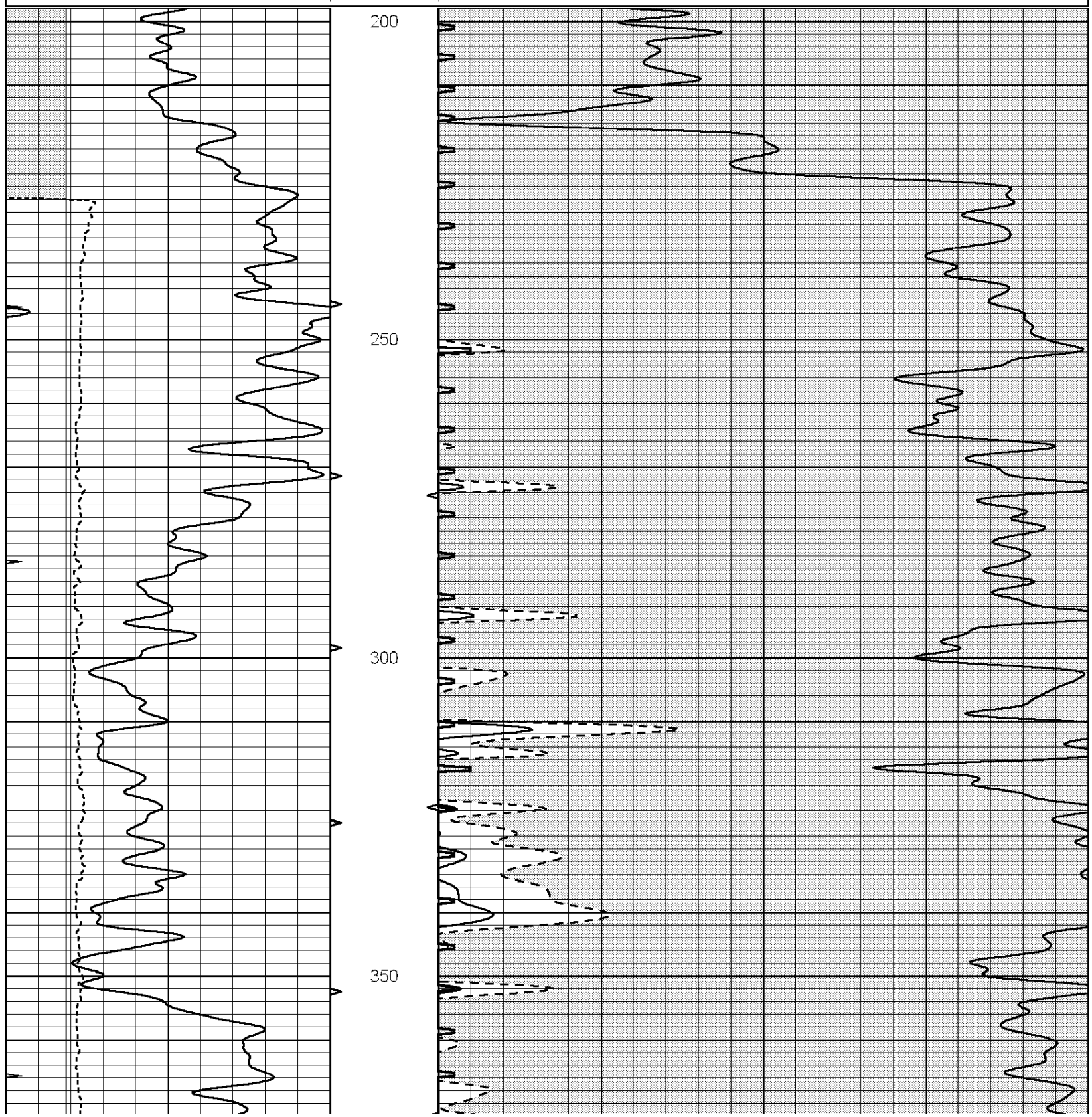
NABORS COMPLETION & PRODUCTION SERVICES
785-628-6395
THANK YOU FOR YOUR BUSINESS
DIRECTIONS: NESS CITY, 14W, N INTO.

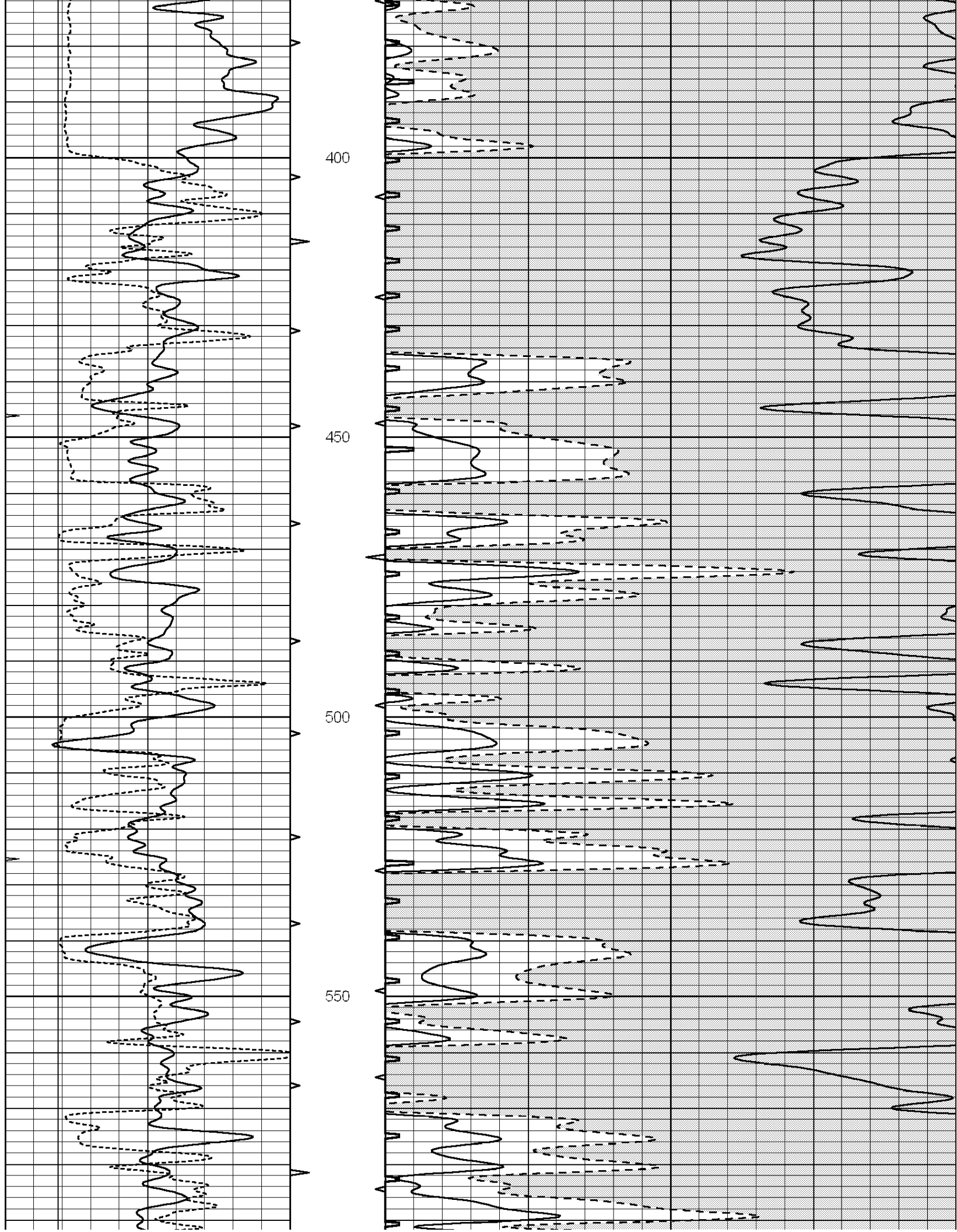


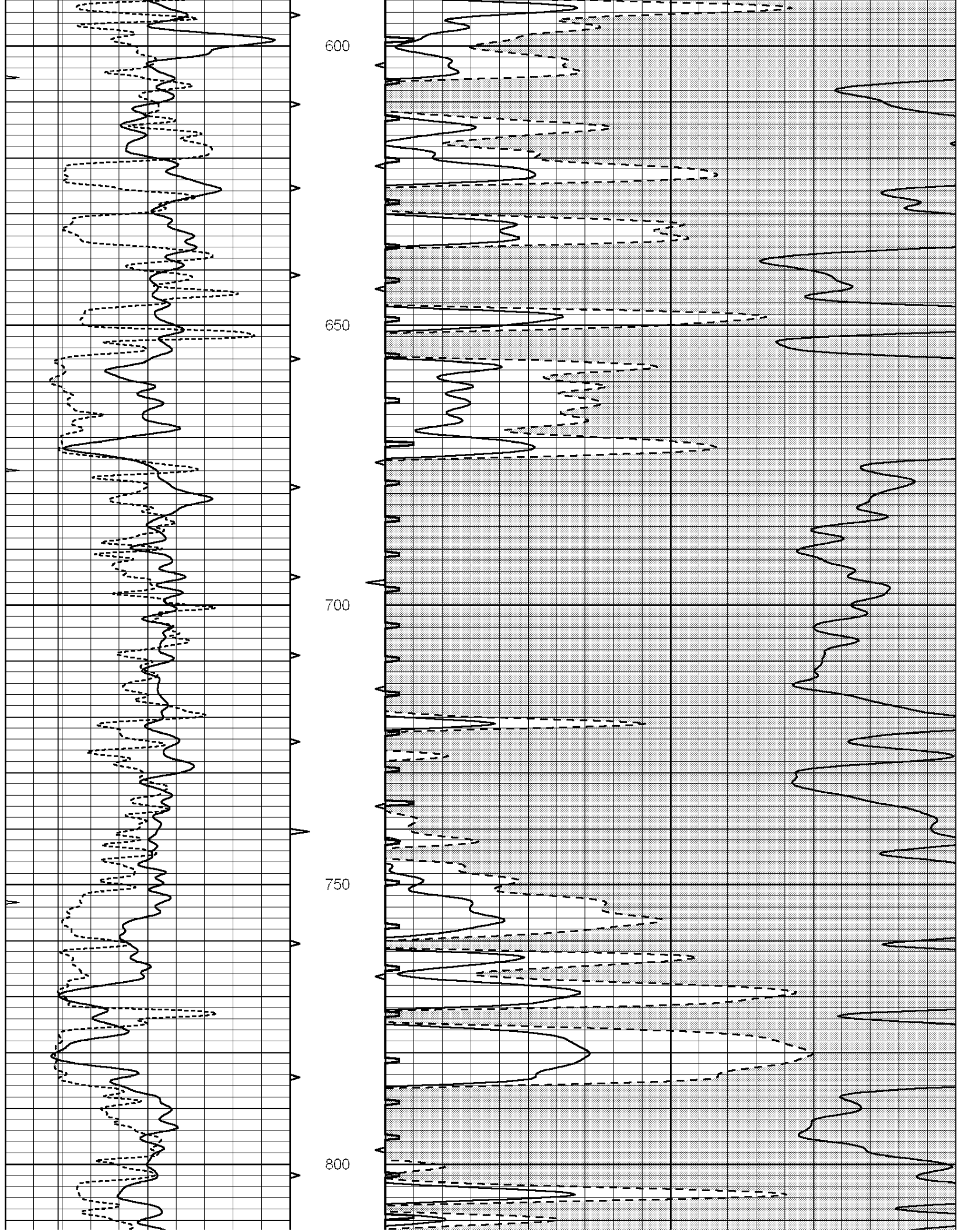
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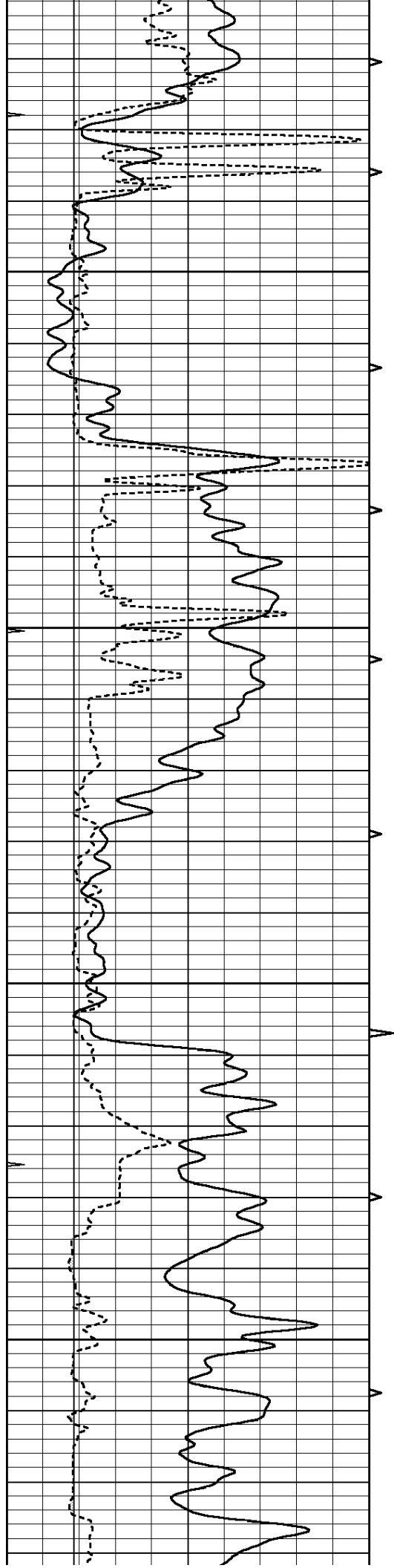
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 Dataset Creation: Thu May 09 03:40:21 2013
 Charted by: Depth in Feet scaled 1:240

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6	MELCAL (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			







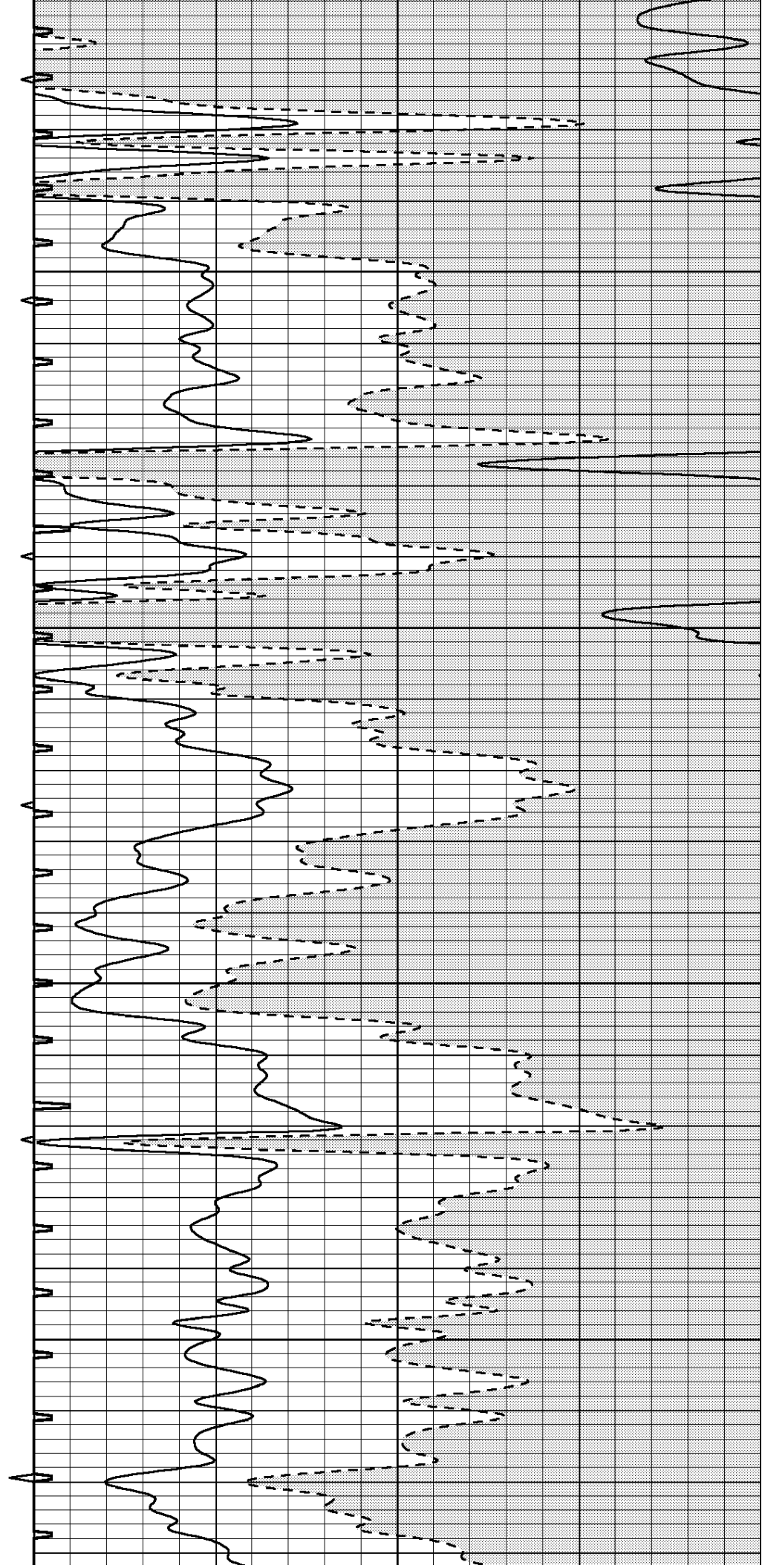


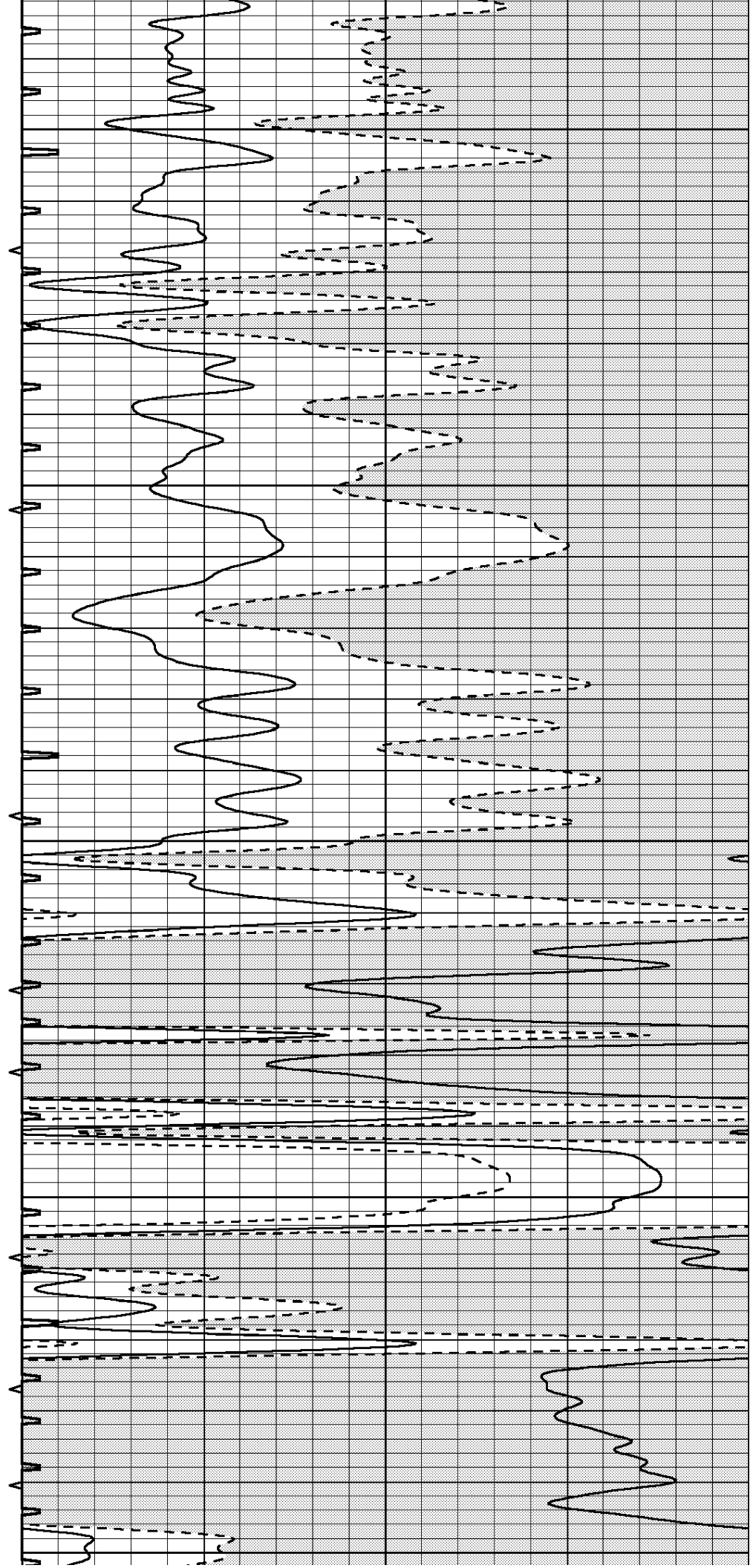
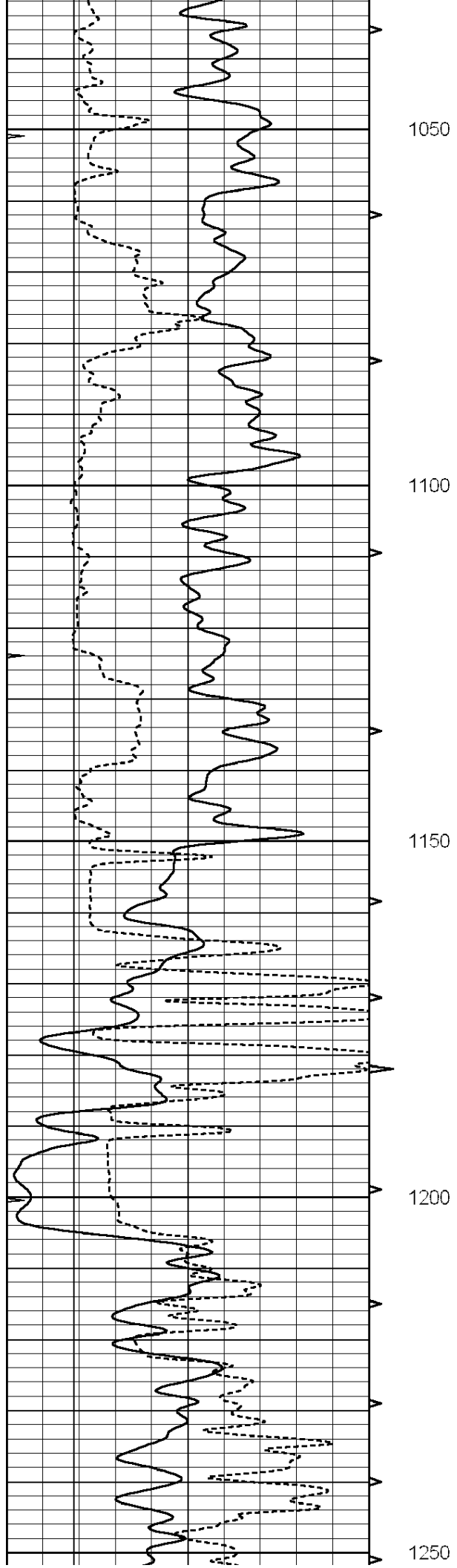
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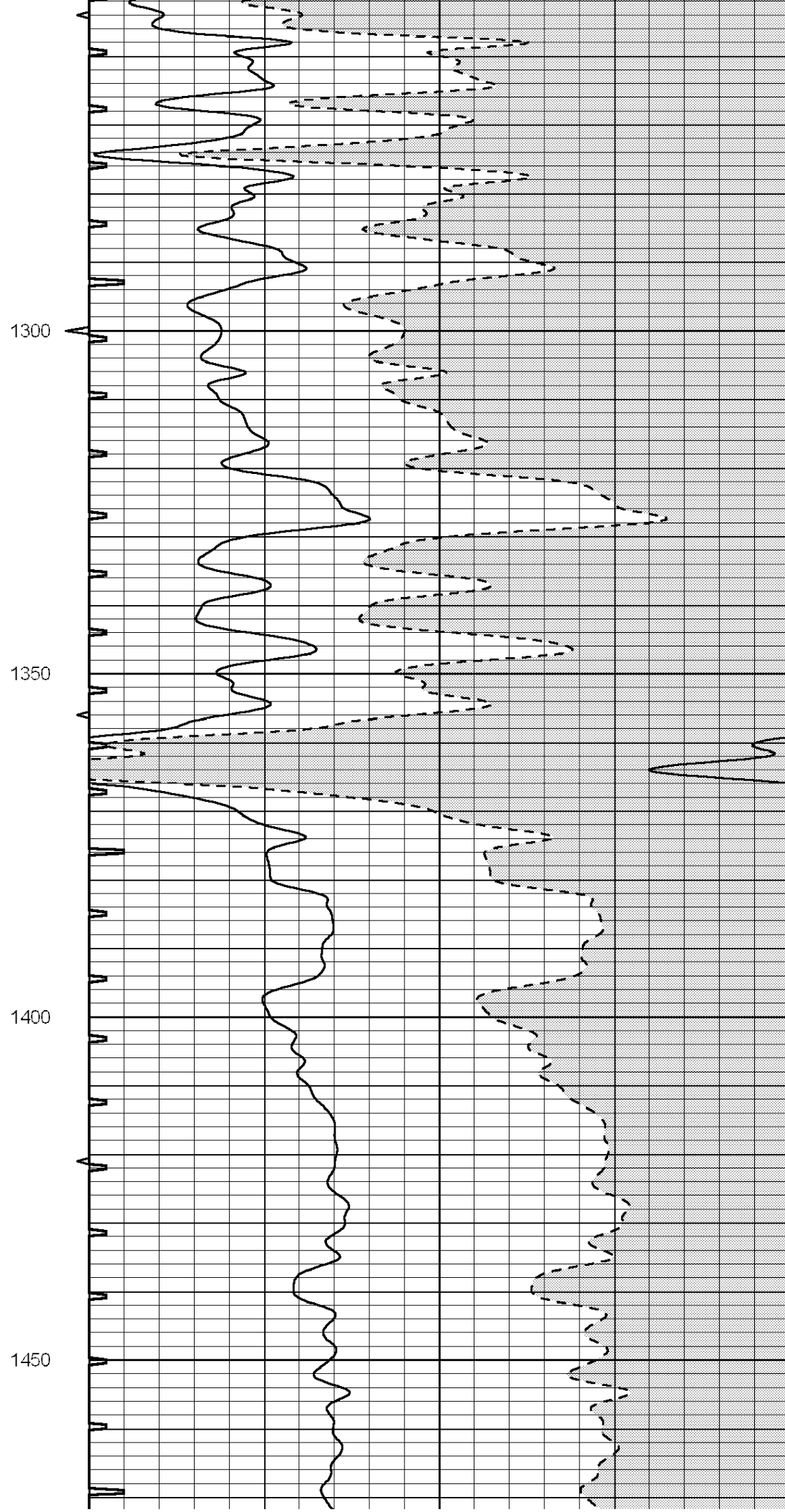
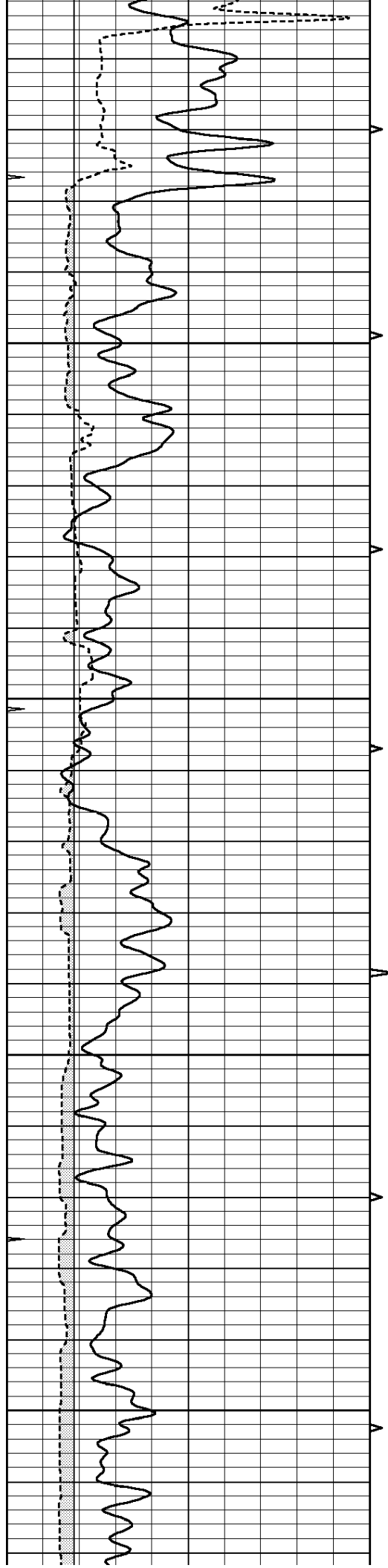
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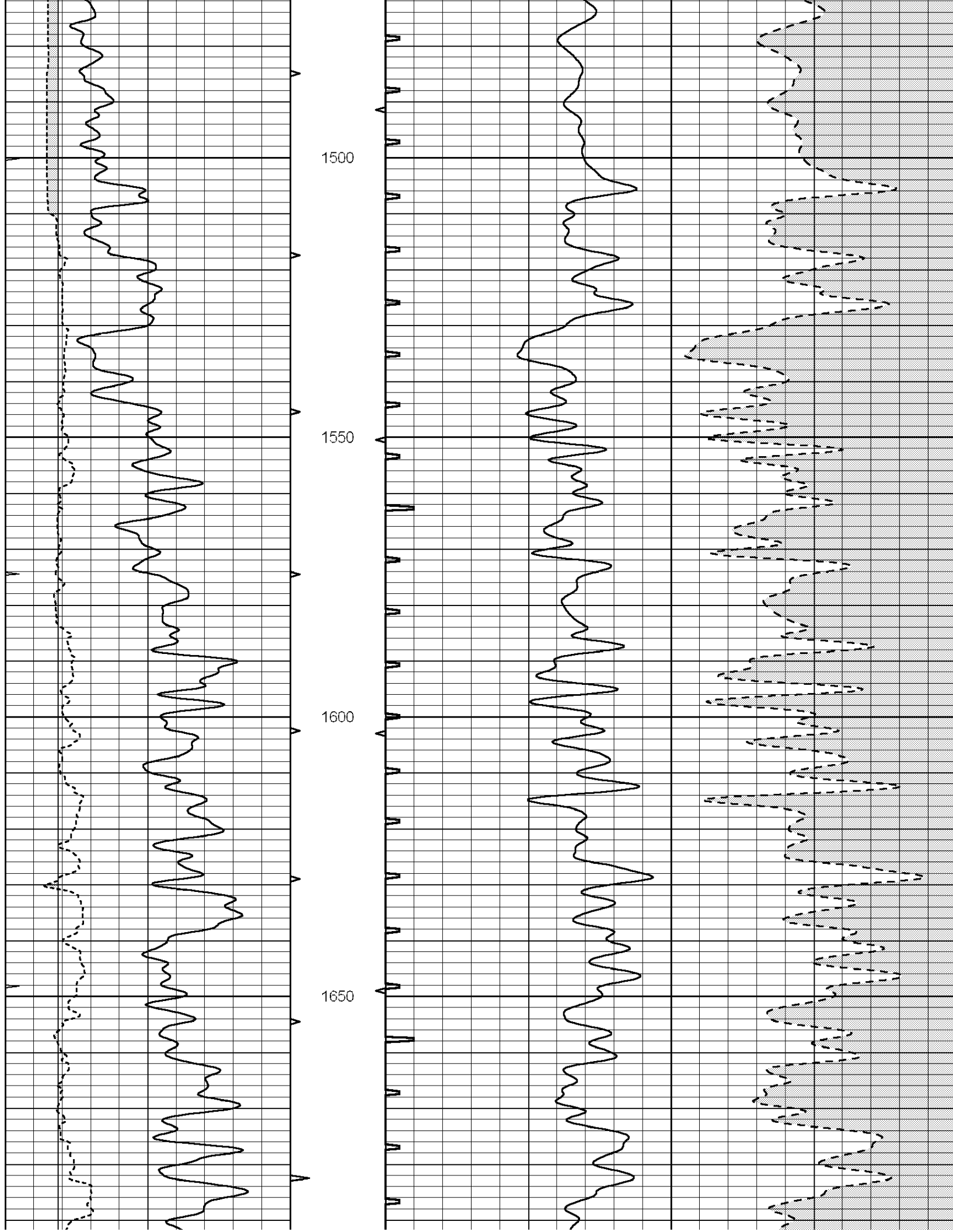
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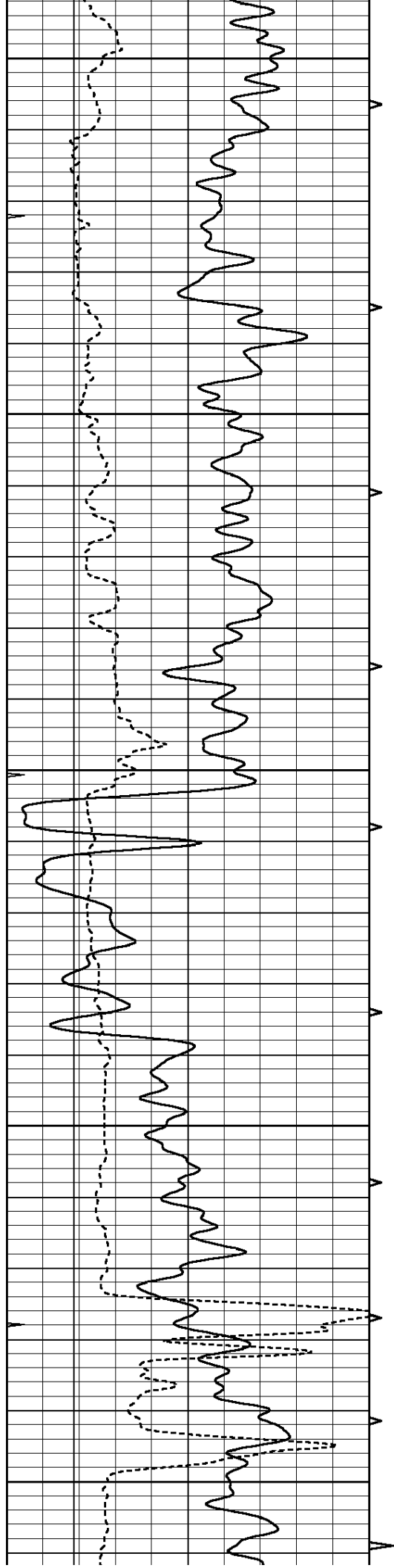
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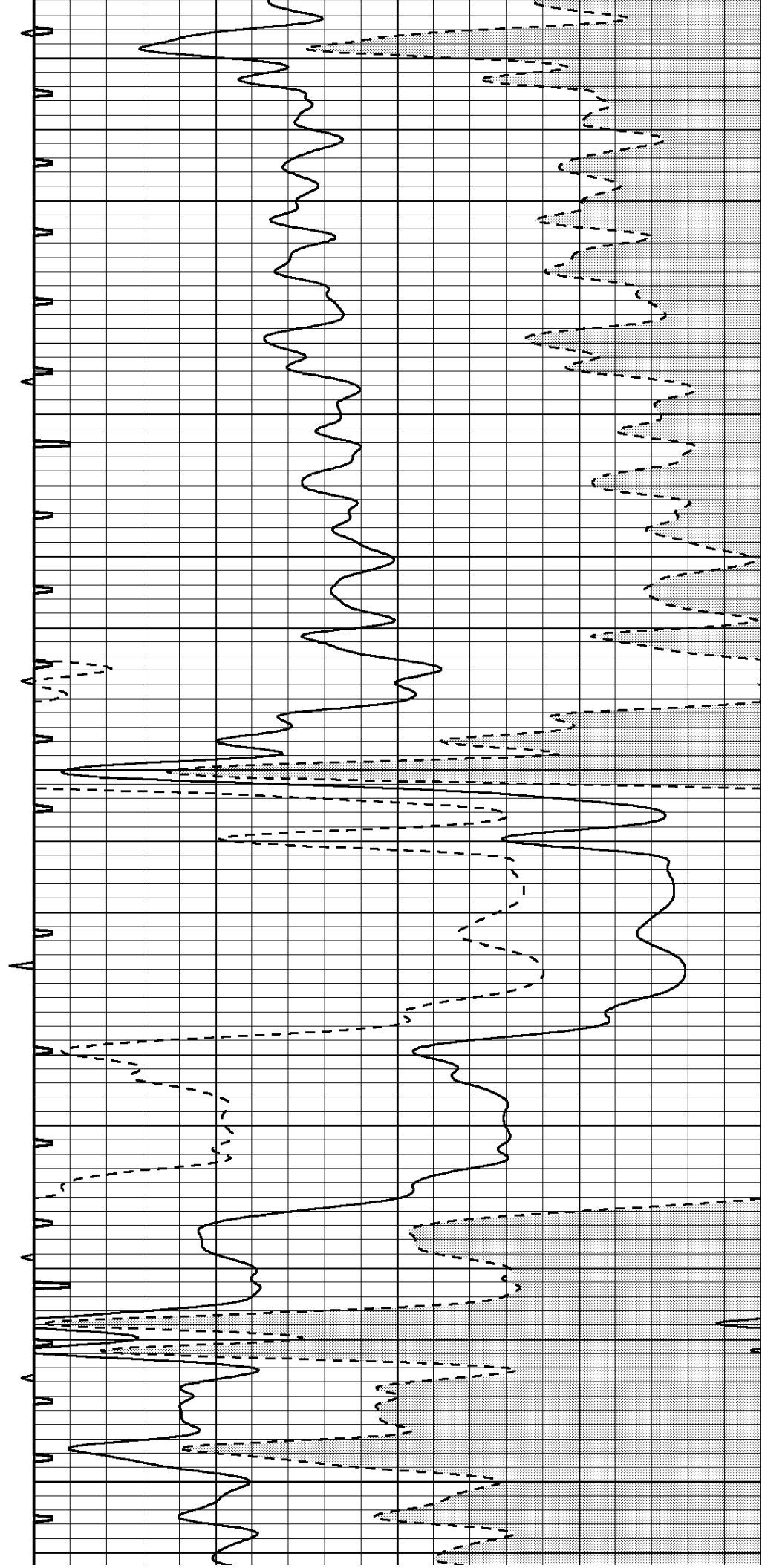
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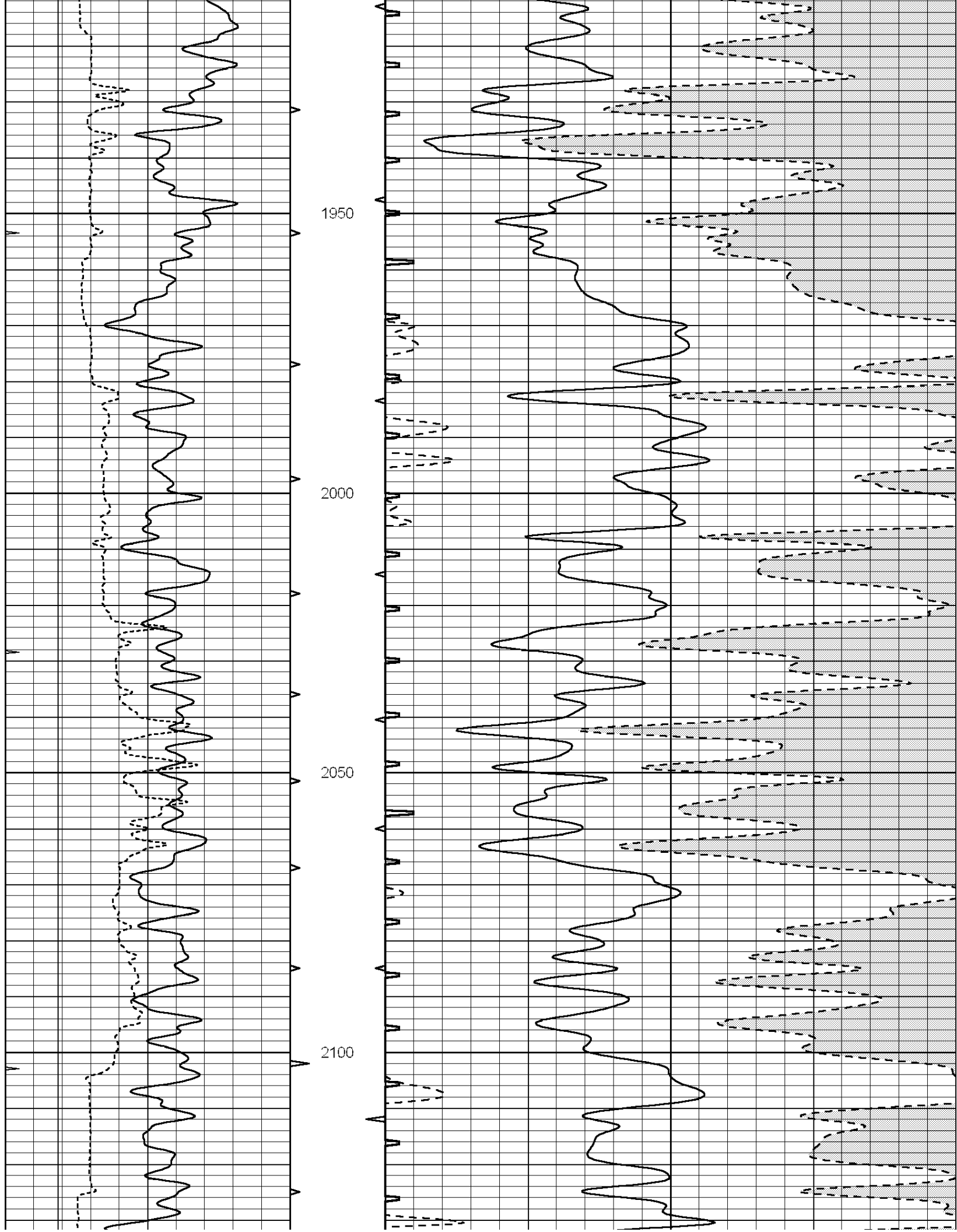
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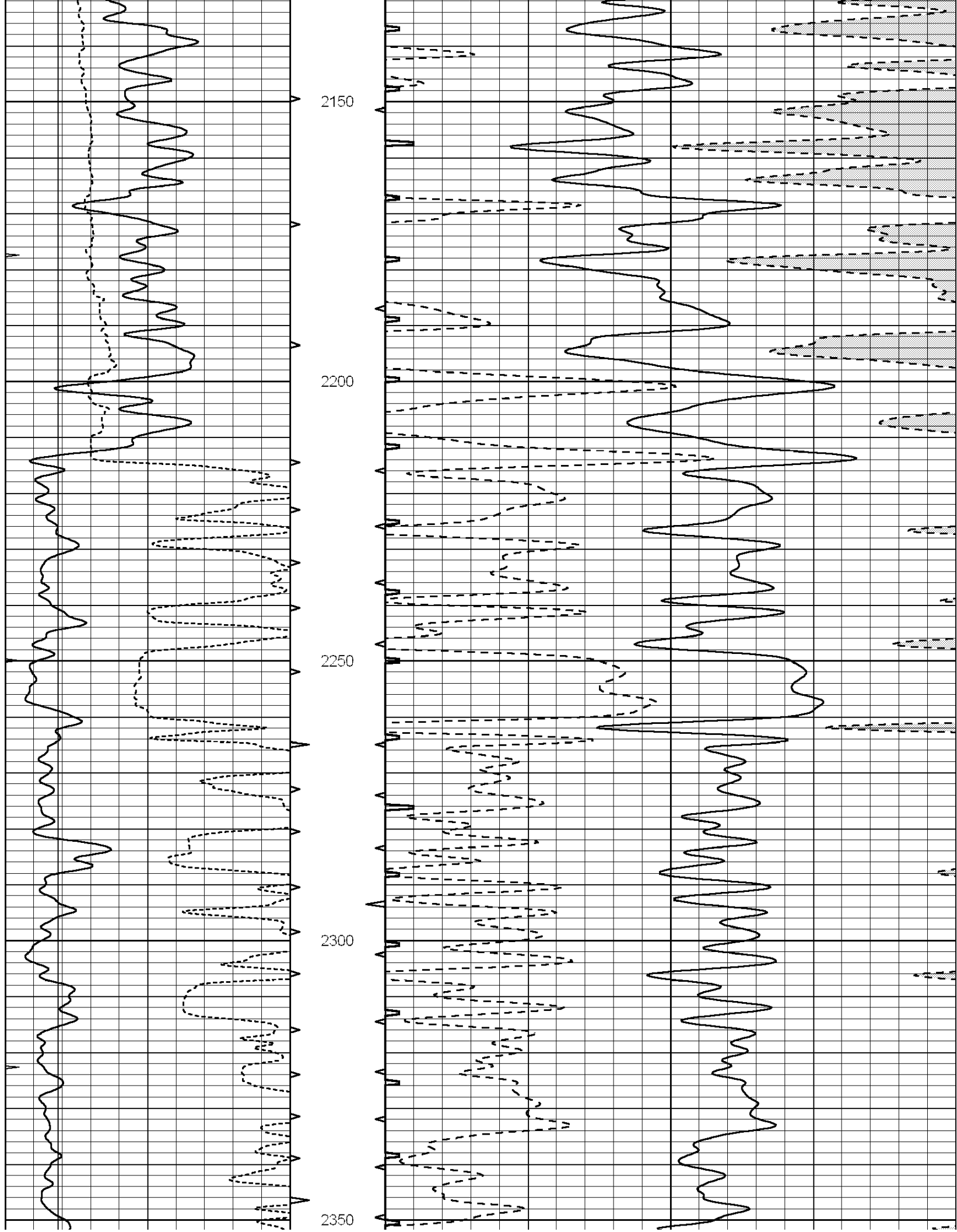
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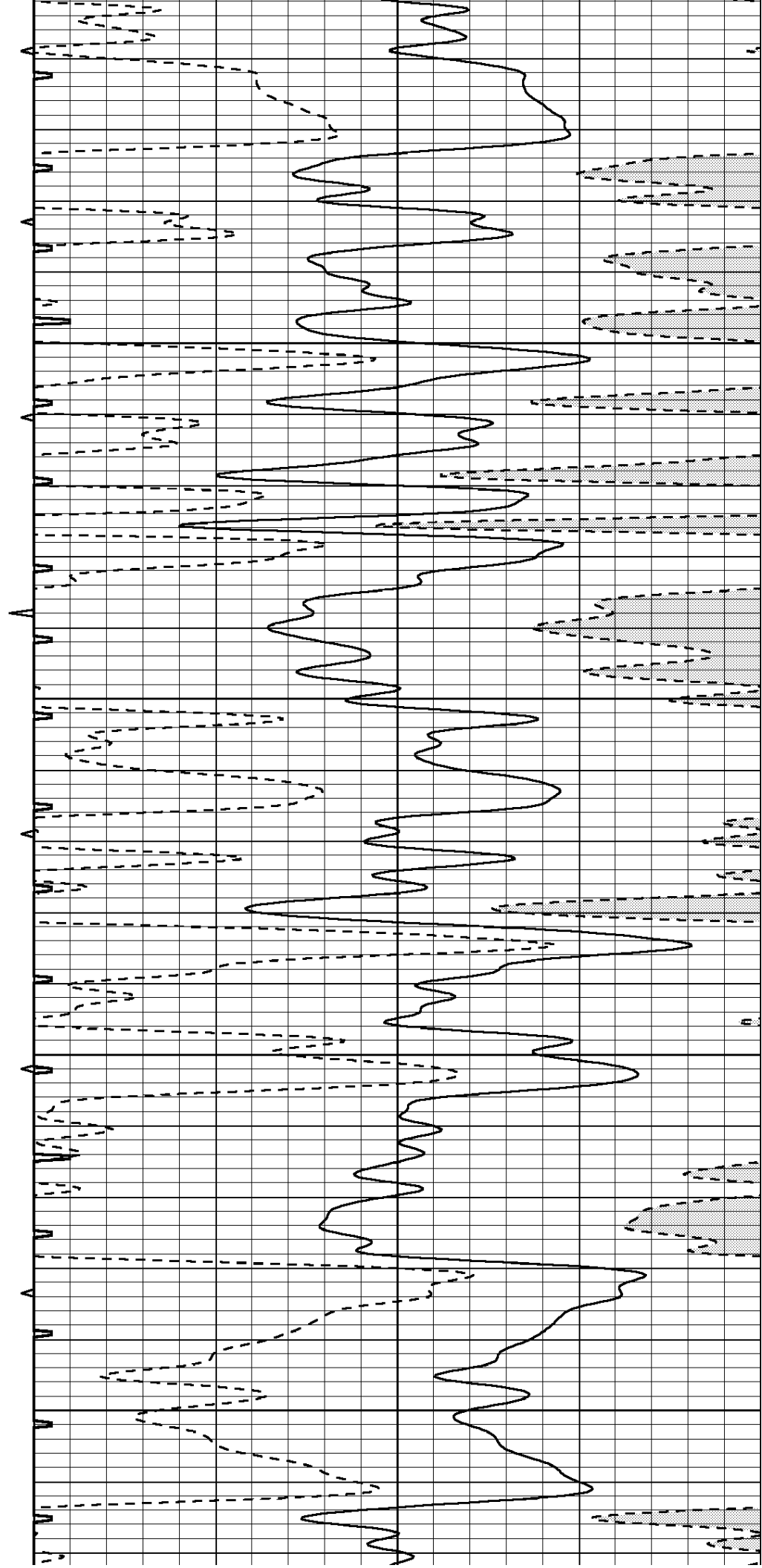
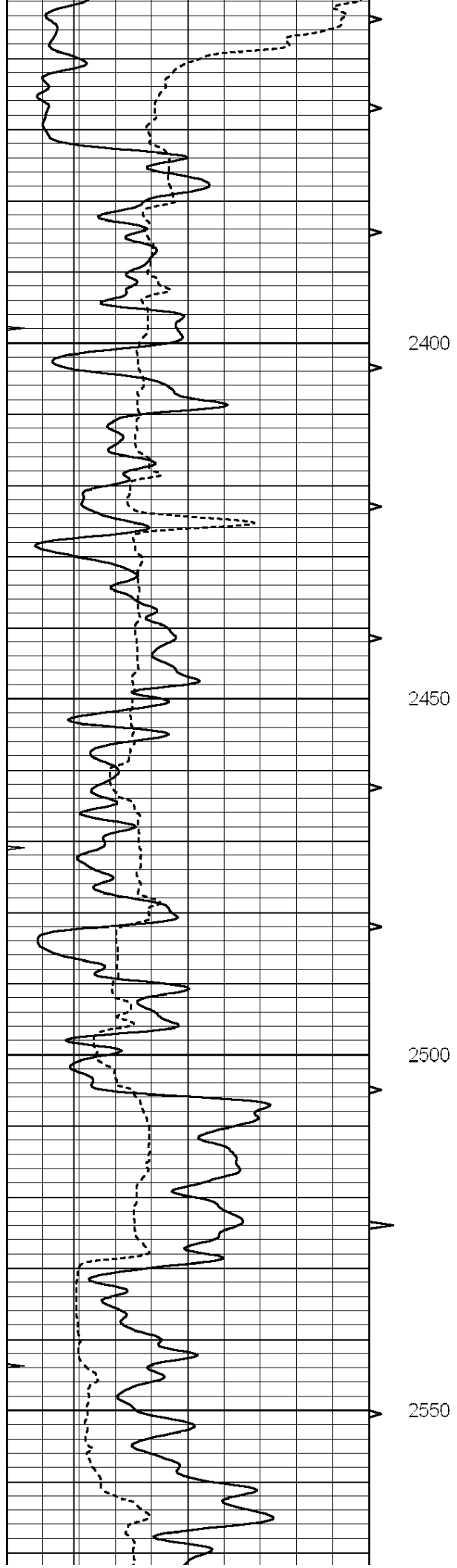
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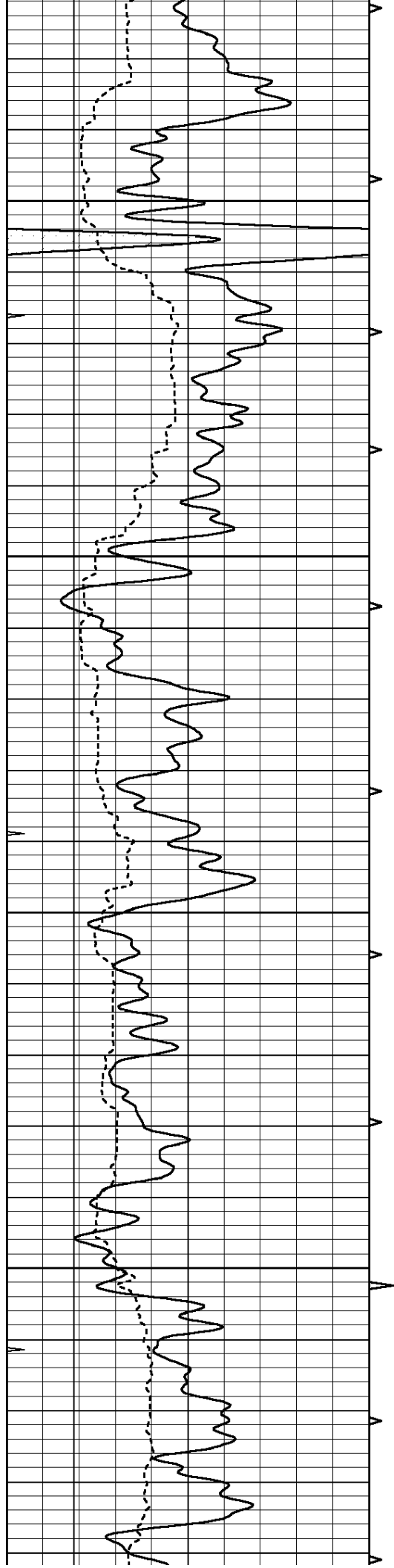
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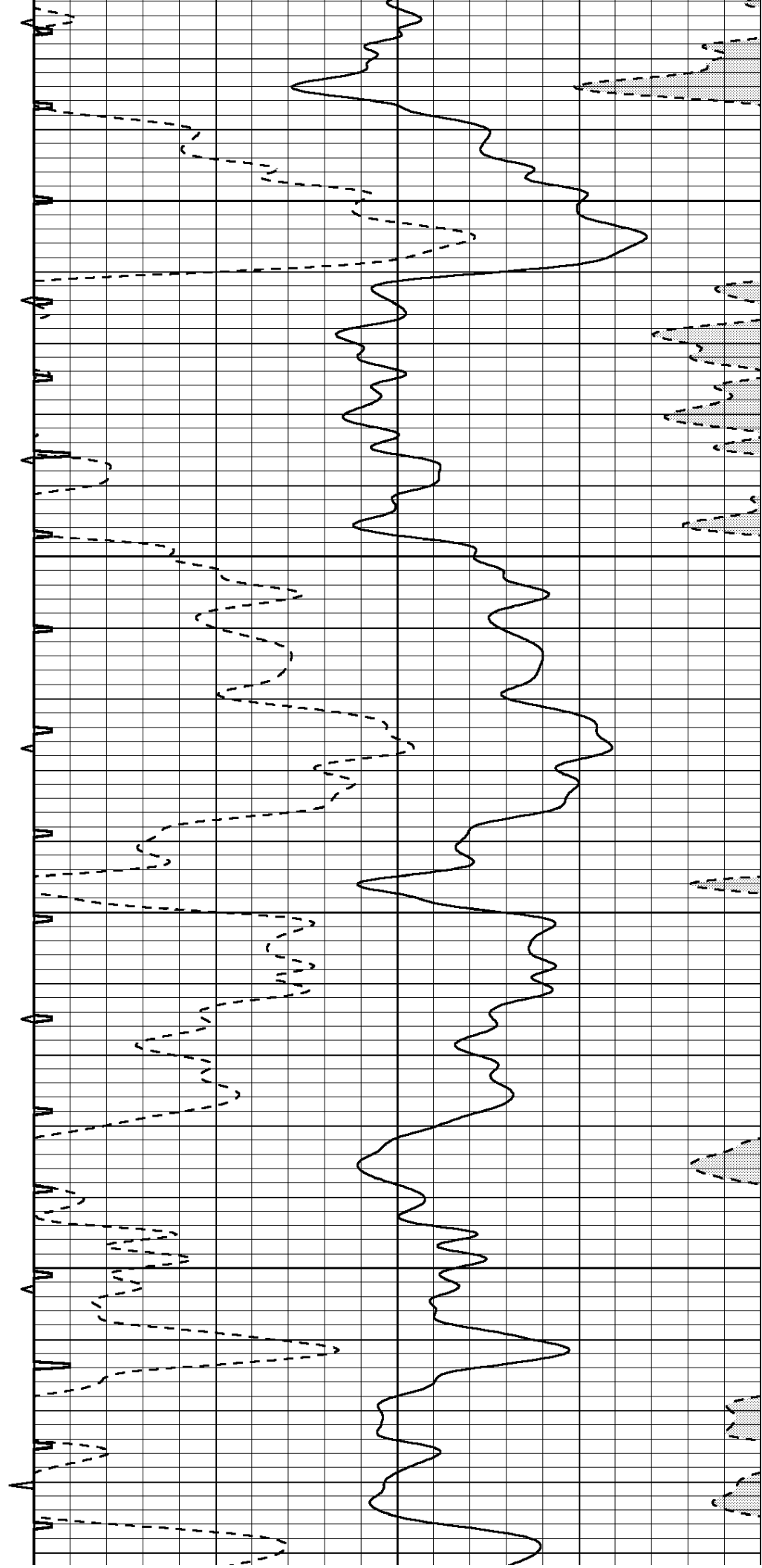


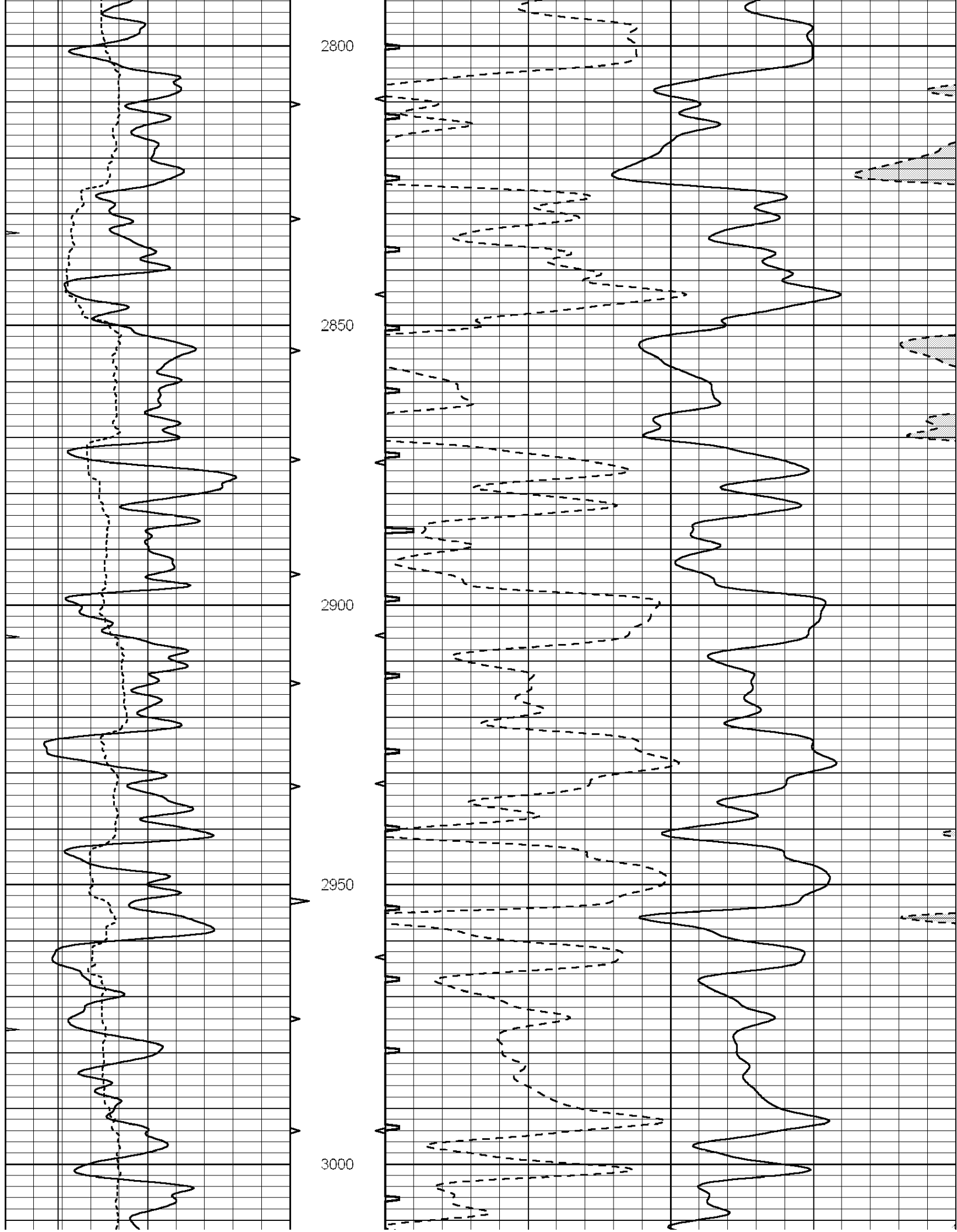
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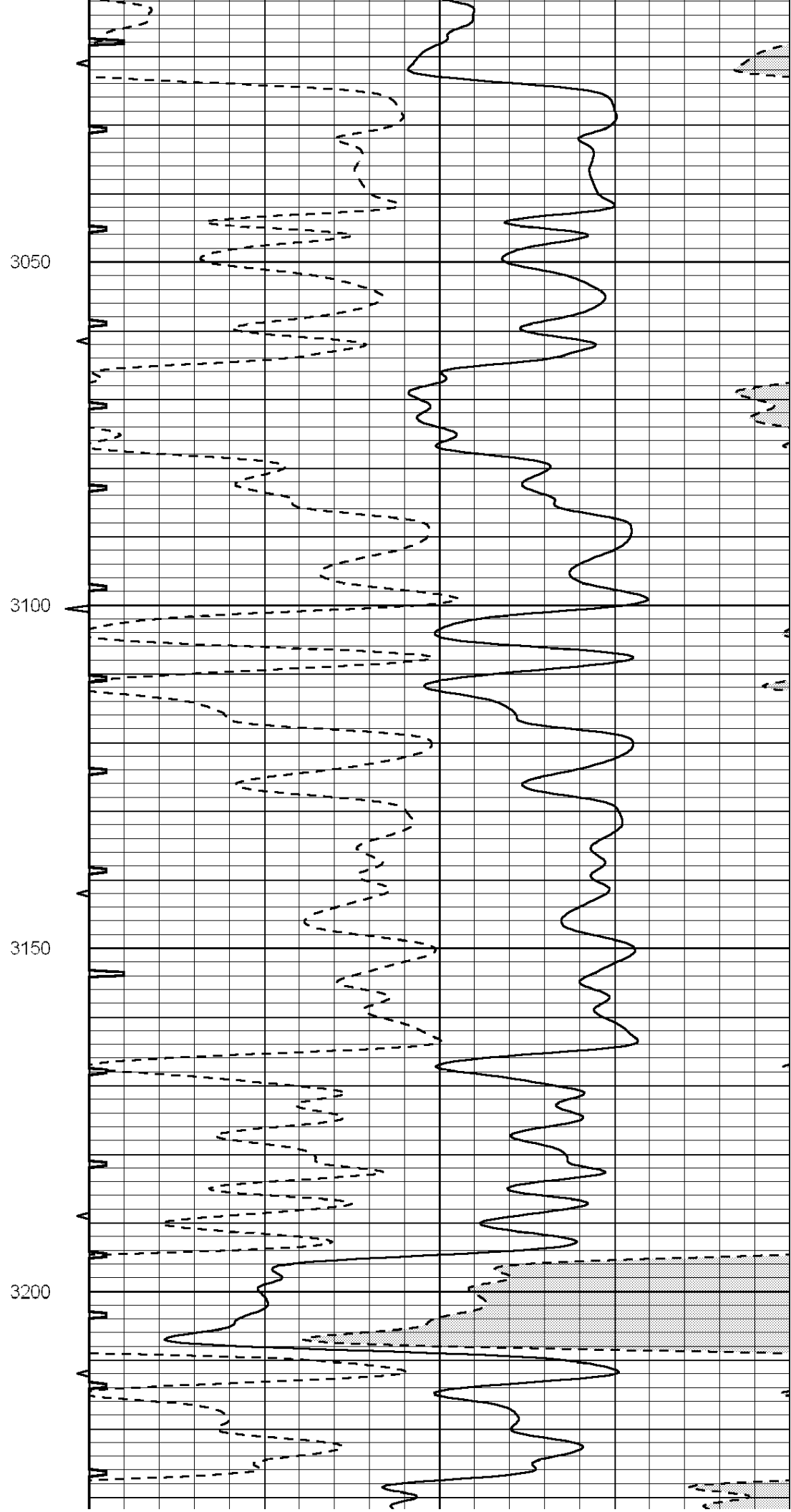
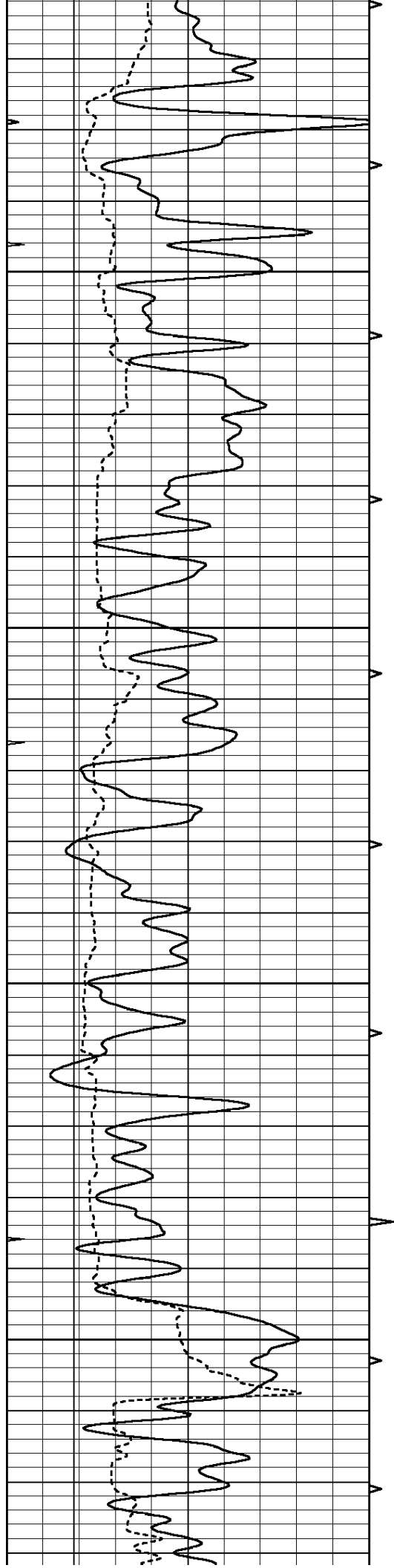
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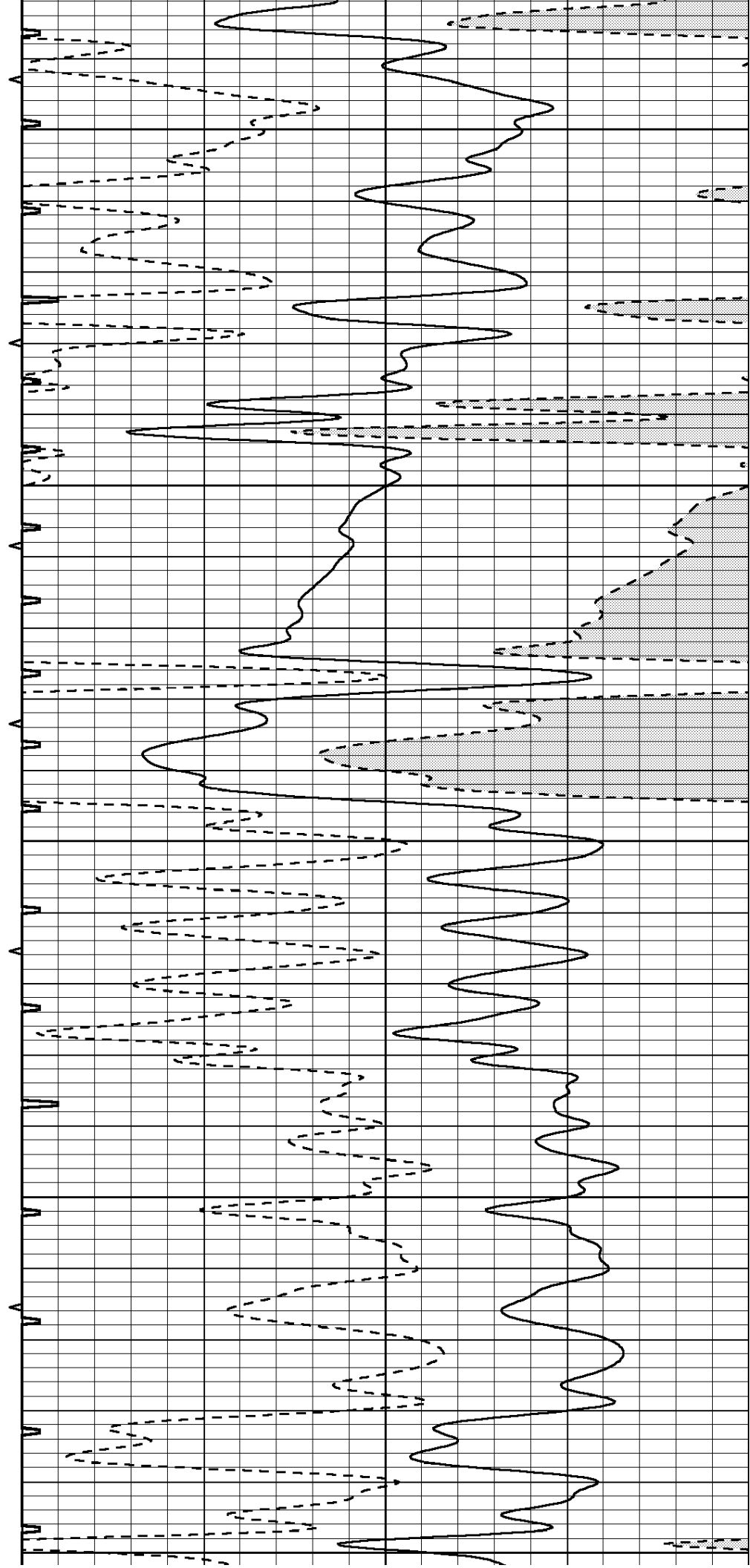
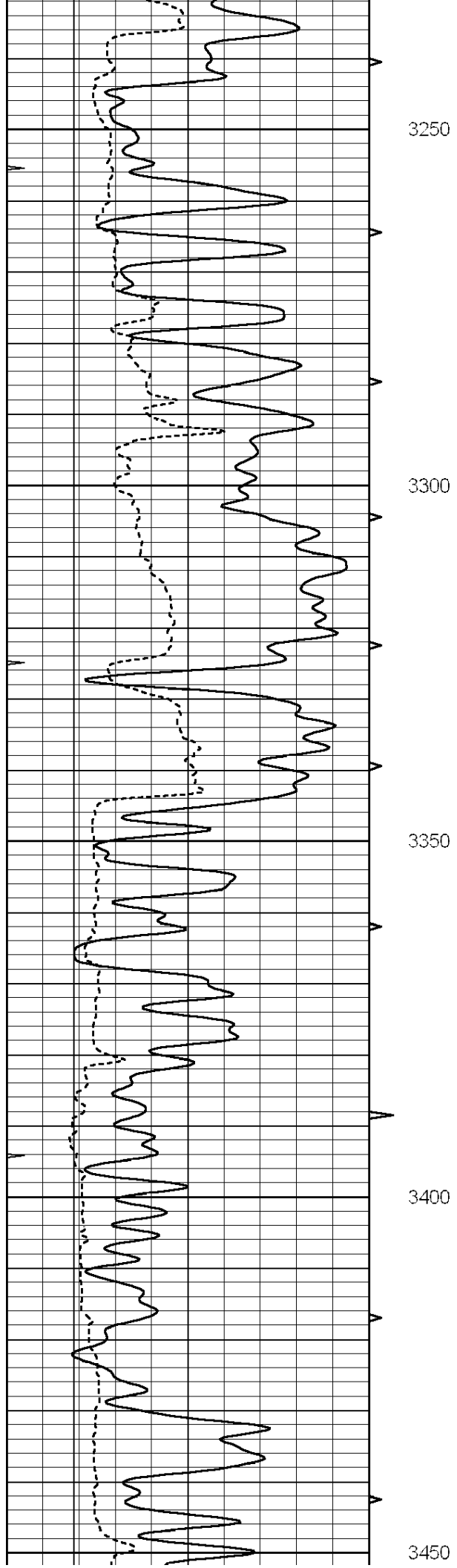
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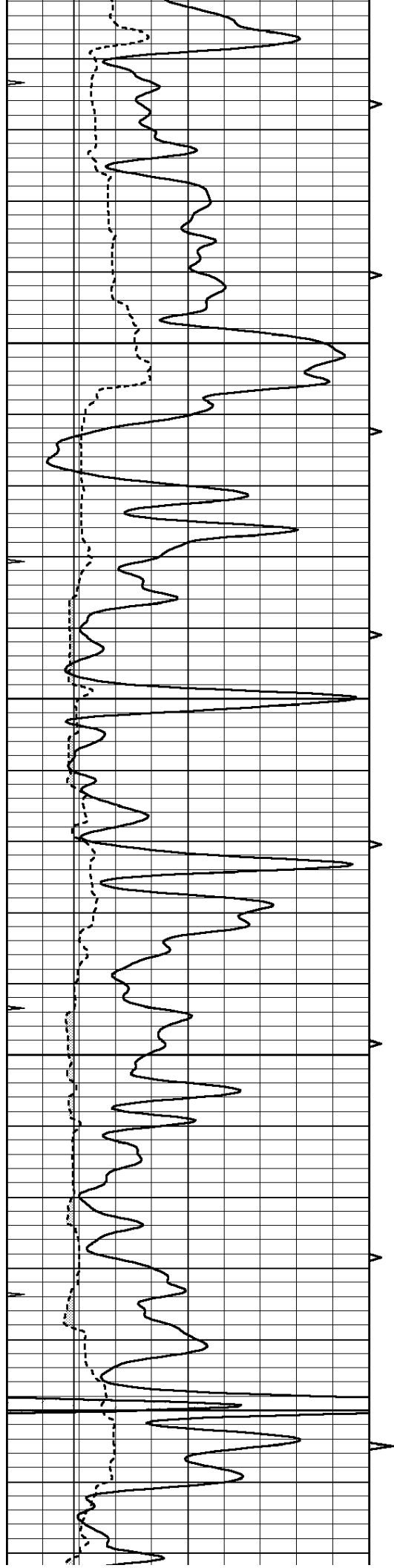
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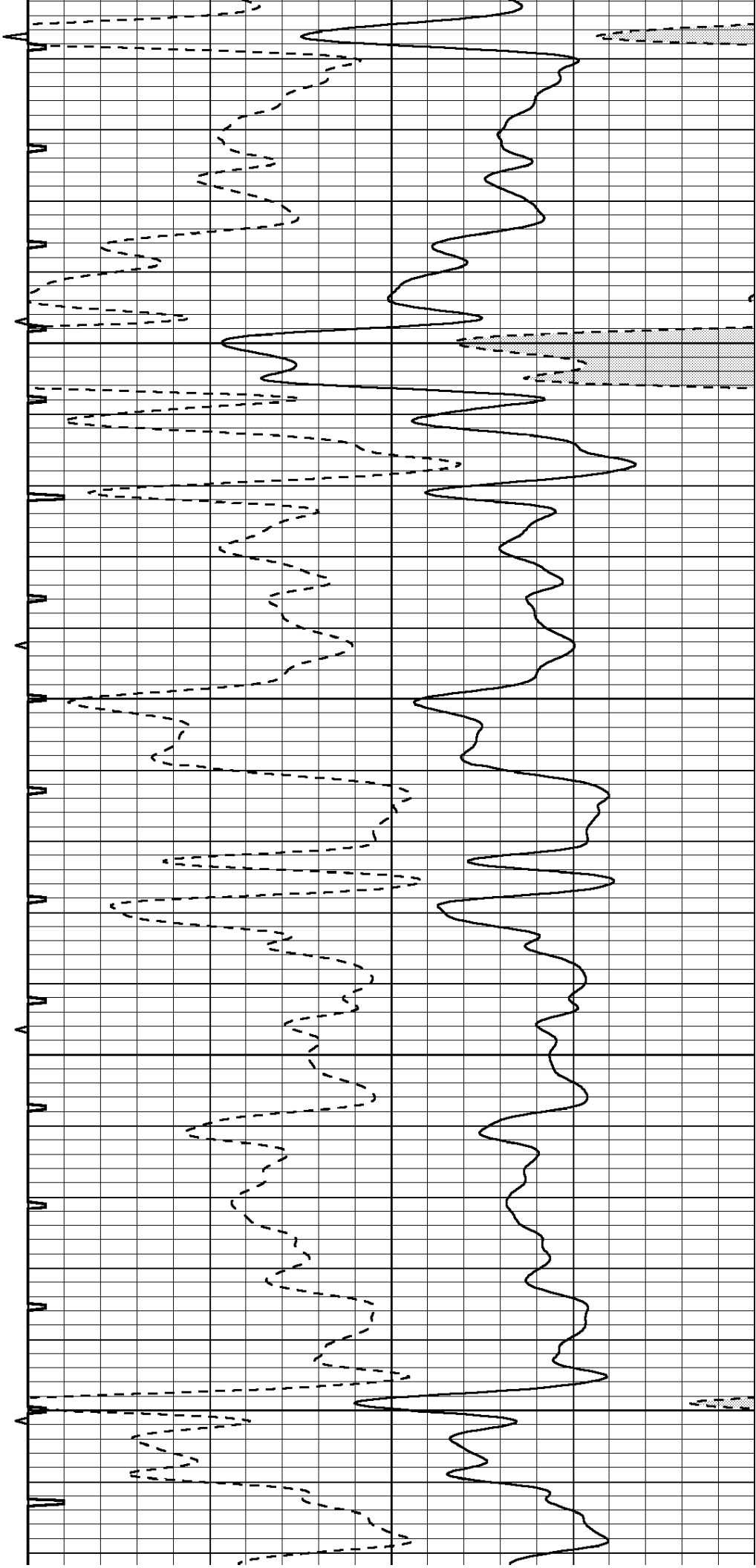


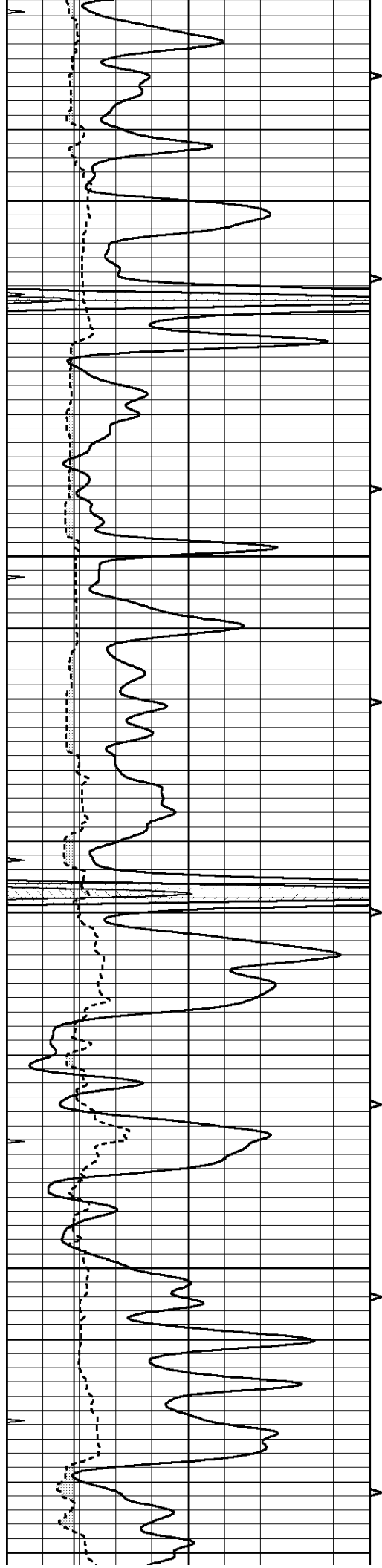
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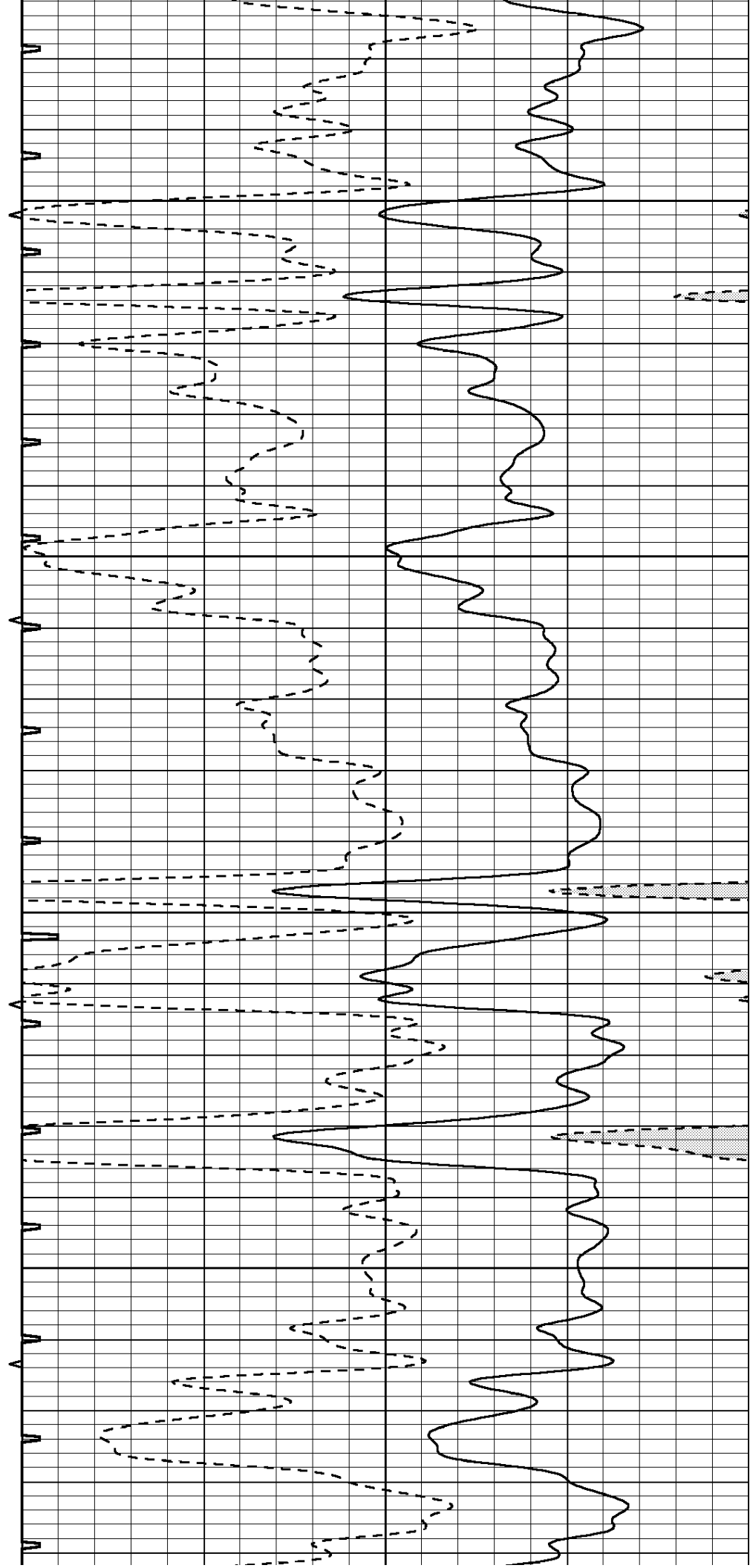


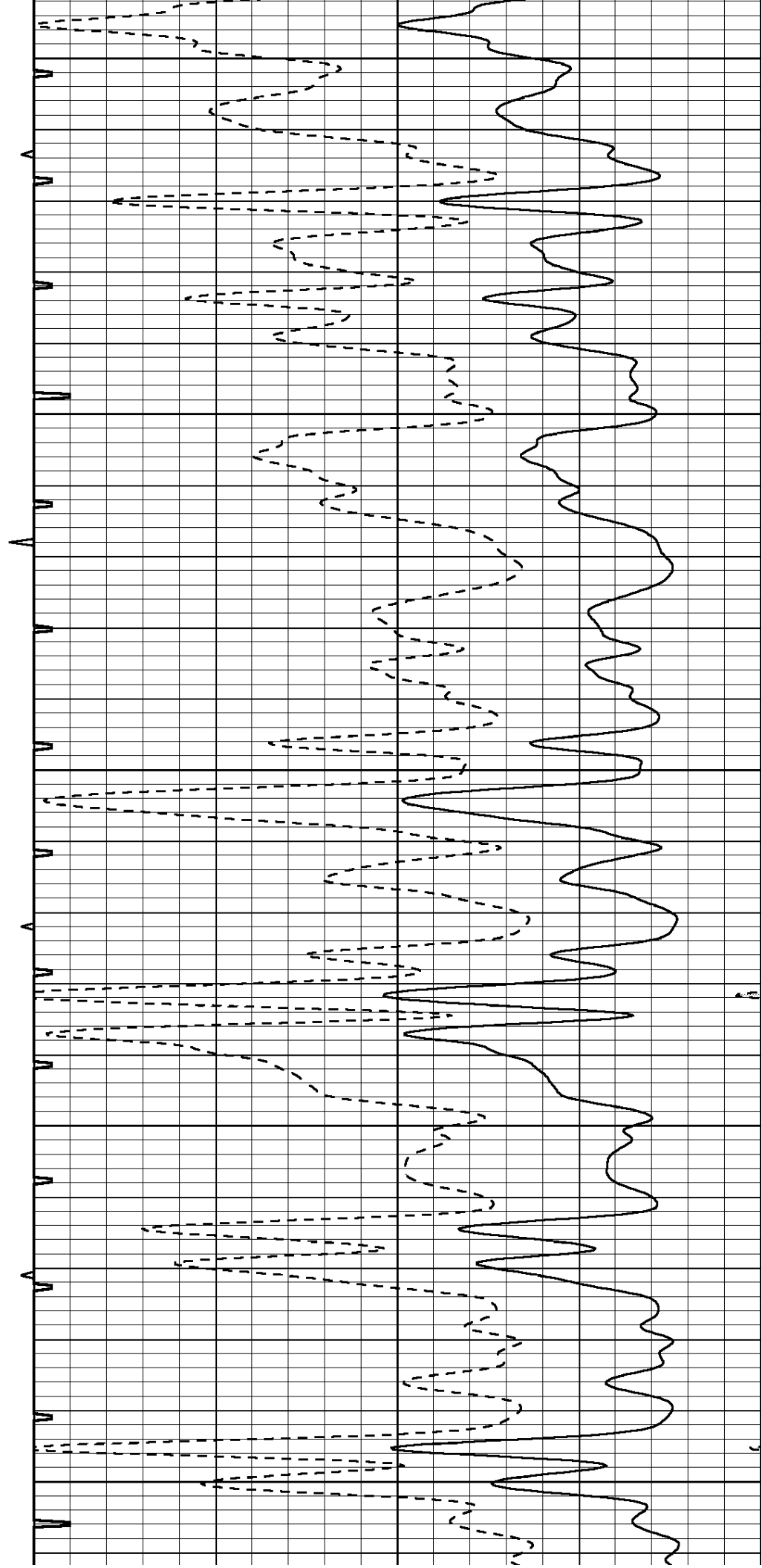
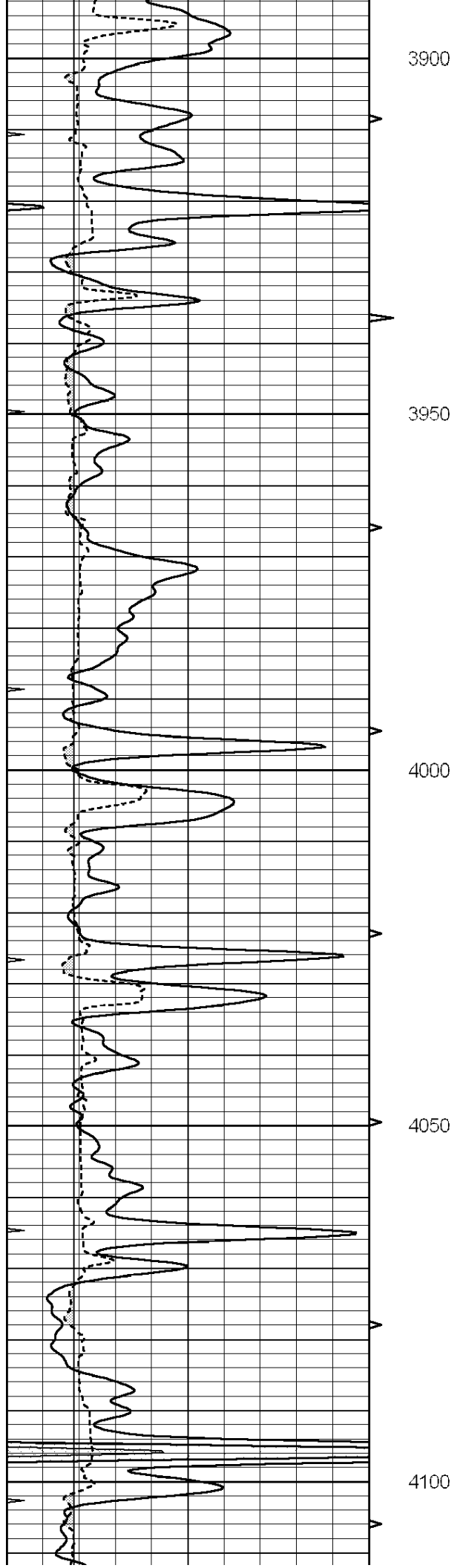
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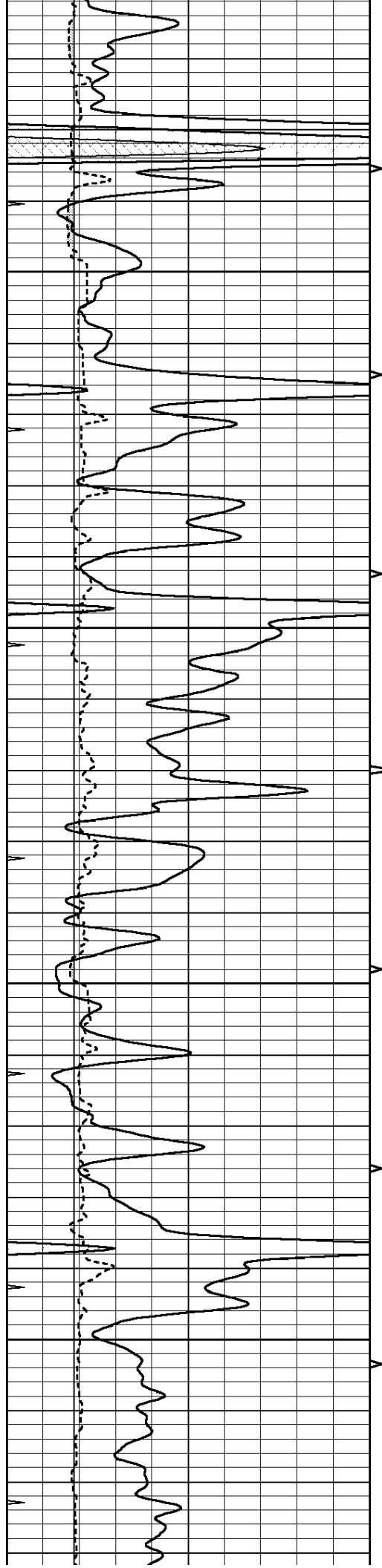
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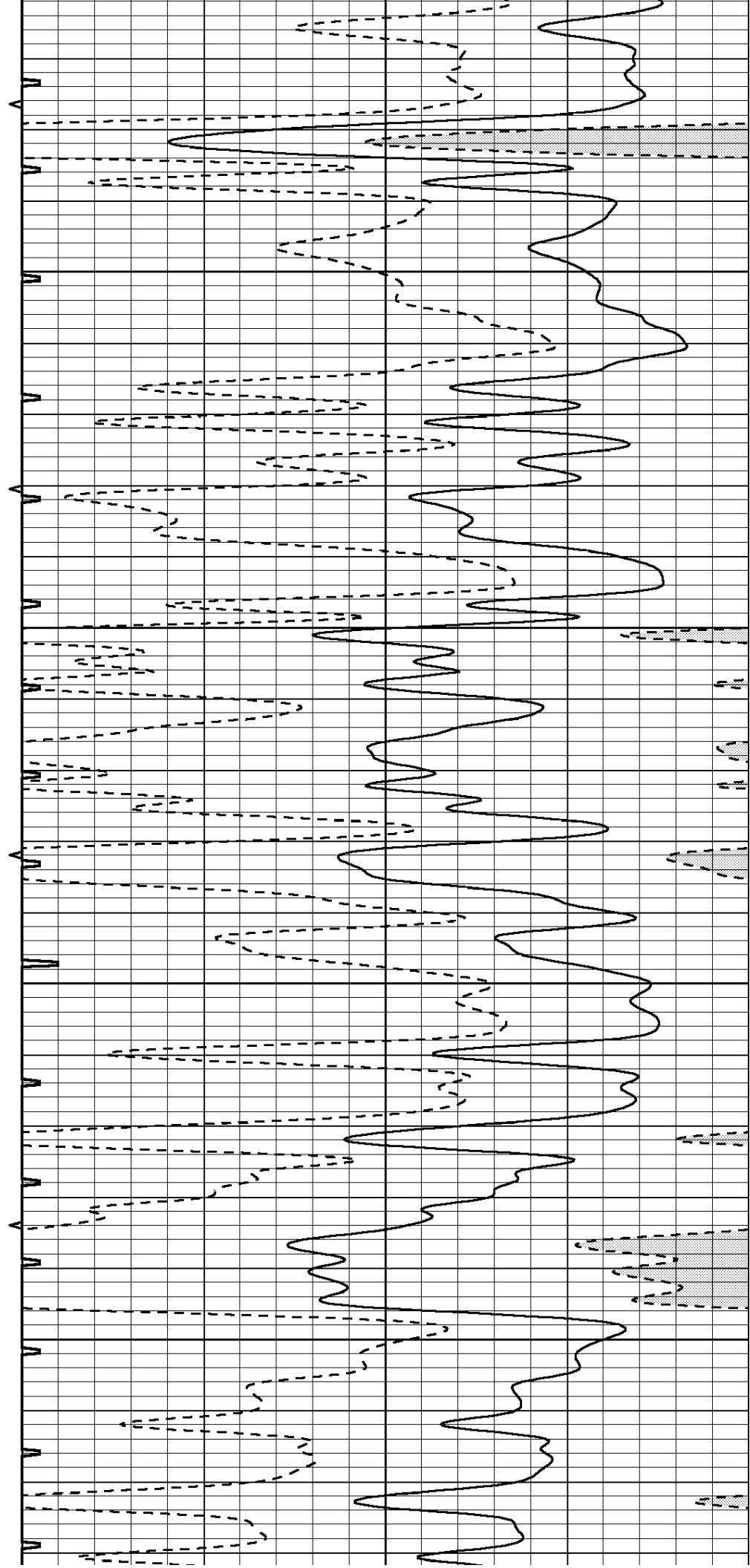


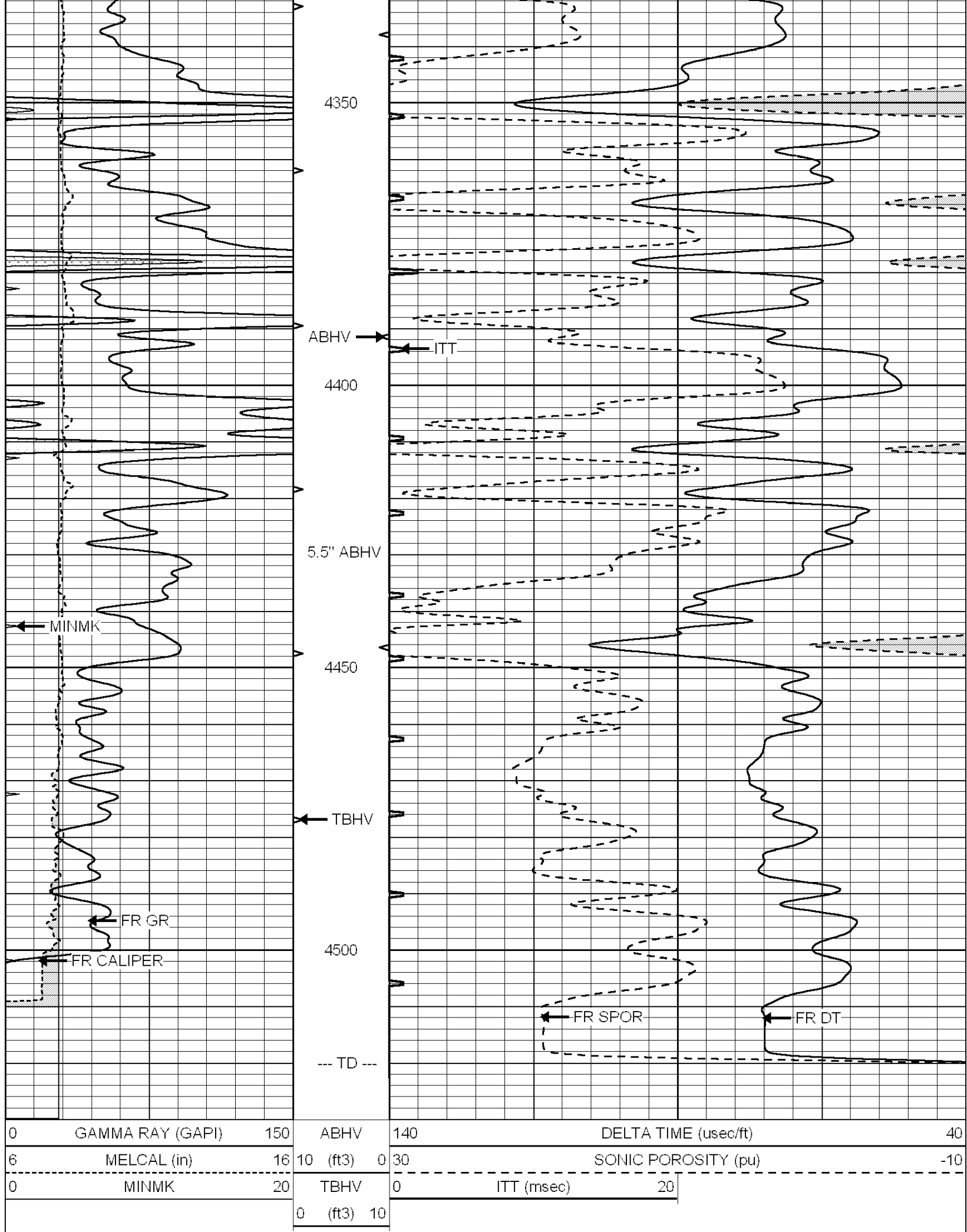
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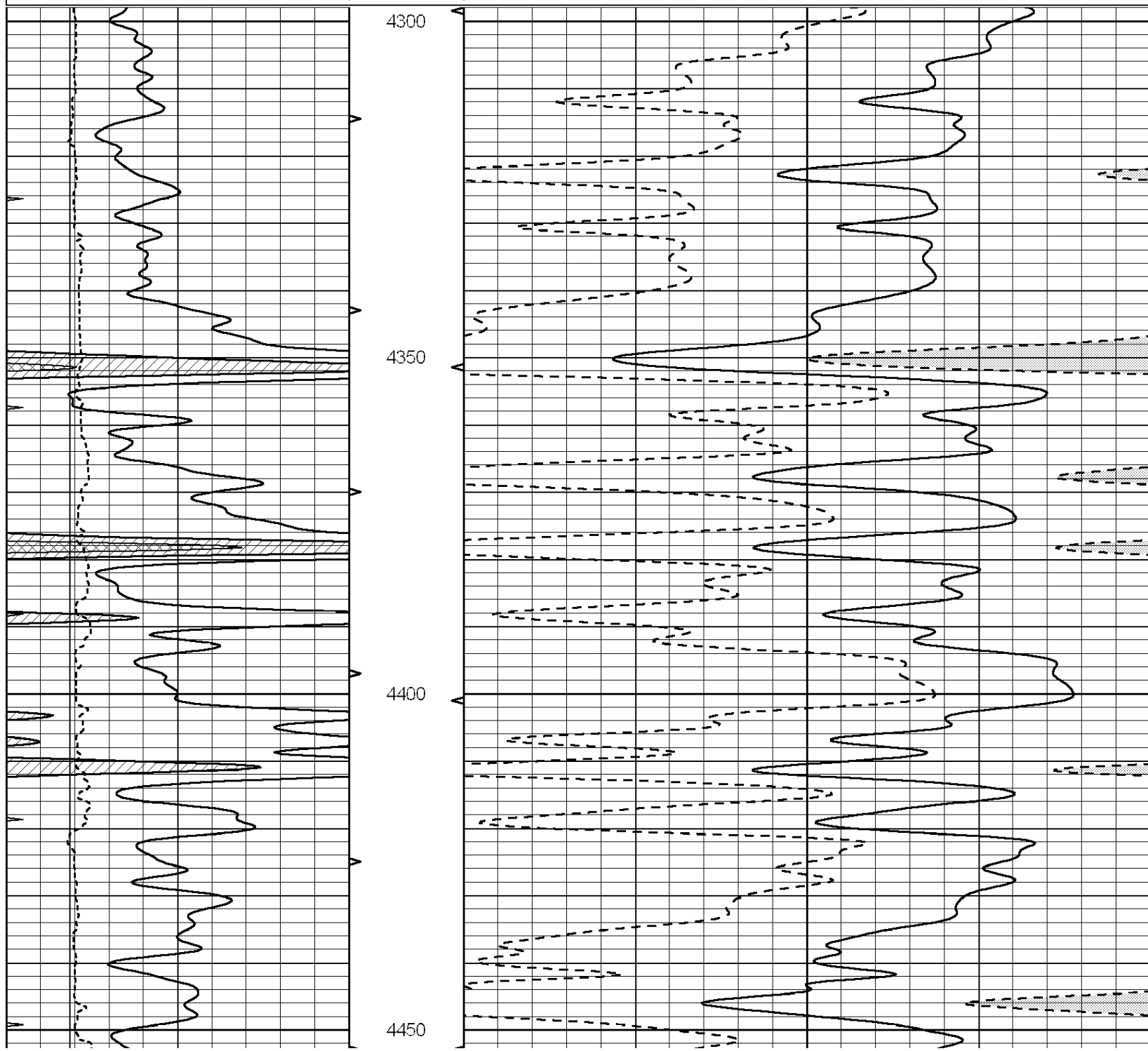


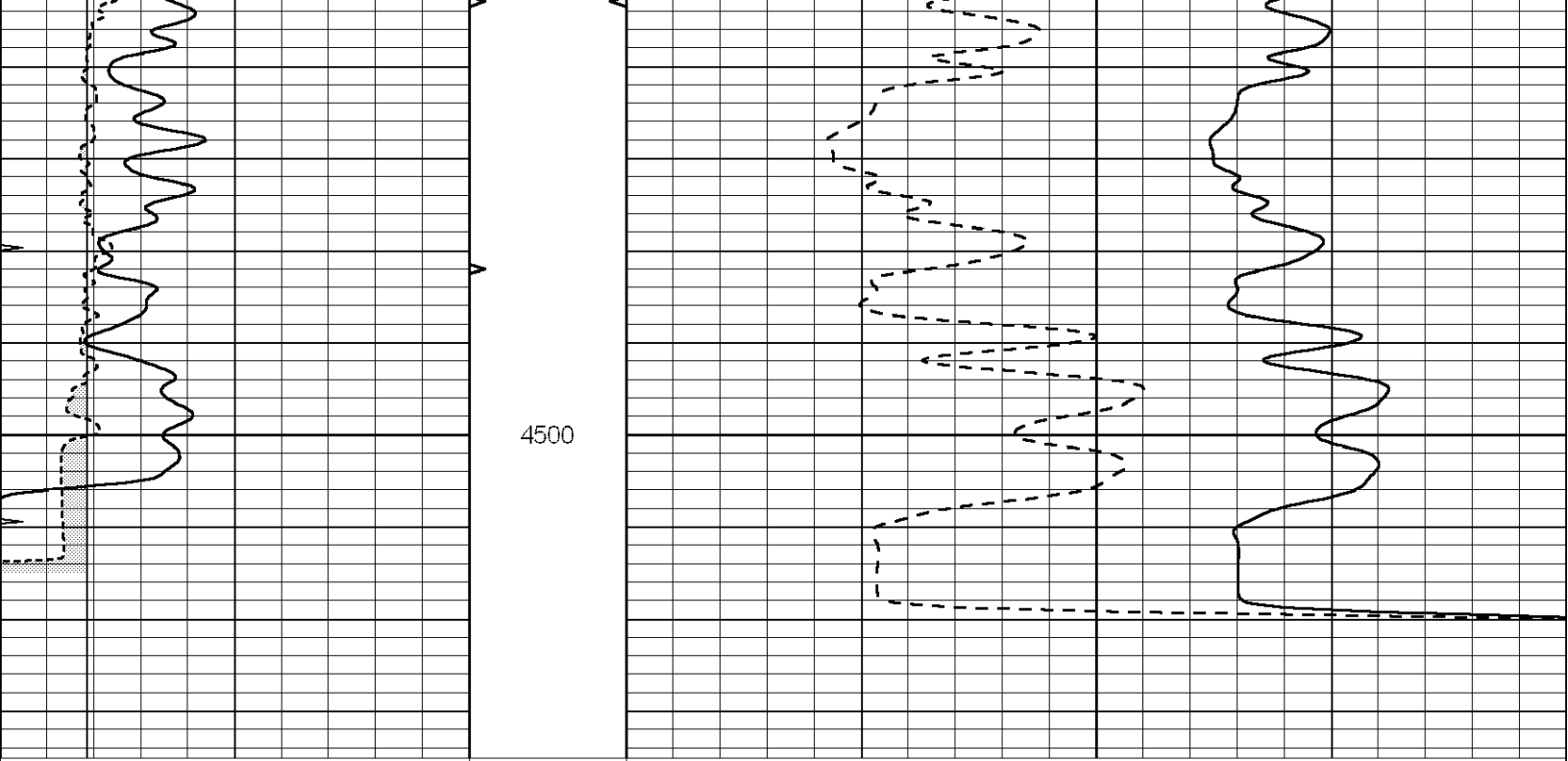
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REPEAT SECTION

Database File: 010189ddn.db
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Presentation Format: _slt
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Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	MELCAL (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV			
			0 (ft3)	10		





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	MELCAL (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV			
			0 (ft3) 10			