NABORS
COMPLETION & PRODUCTION SERVICES CO.

SONIC LOG

Company PELICAN HILL OIL & GAS, INC.

Well T-NELSON #1-10

Field

County GOVE State KANSAS

Location: API # : 15-063-22150

270' FNL & 2010' FWL

SEC 10 TWP 15S RGE 31W

Other Services
CDL/CNL
DIL/MEL
FRAC FINDER

Elevation
K.B. 2643
D.F.
G.L. 2633

Permanent Datum GROUND LEVEL Elevation 2633
Log Measured From KELLY BUSHING 10' A.G.L.
Drilling Measured From KELLY BUSHING

Company PELICAN HILL OIL & GAS, INC.
Well T-NELSON #1-10
Field
County GOVE
State KANSAS

Date	11-8-13		
Run Number	TWO		
Depth Driller	4360		
Depth Logger	4364		
Bottom Logged Interval	4357		
Top Log Interval	260		
Casing Driller	263		
Casing Logger	263		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.5 / 57		
pH / Fluid Loss	10.0 / 8.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	1.10 @ 93F		
Rmf @ Meas. Temp	0.83 @ 93F		
Rmc @ Meas. Temp	1.32 @ 93F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	.870 @ 118F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom	2:00 P.M.		
Maximum Recorded Temperature	118F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	RUPP		
Witnessed By	ROGER FISHER		

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

NABORS COMPLETION & PRODUCTION SERVICES
785-628-6395
THANK YOU FOR YOUR BUISNESS
DIRECTIONS: MONUMENT ROCKS, 2S, W INTO.

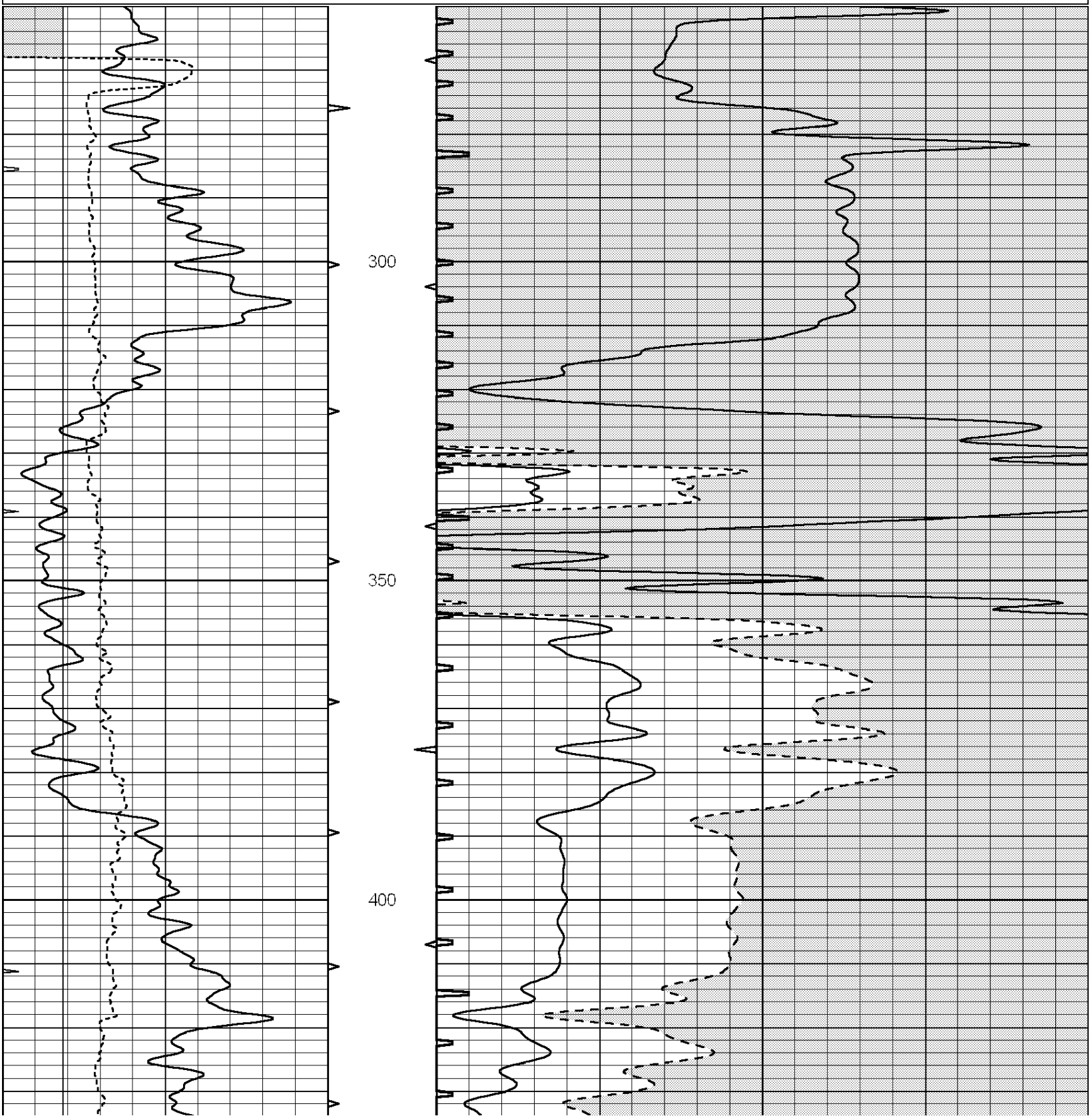
MAIN SECTION

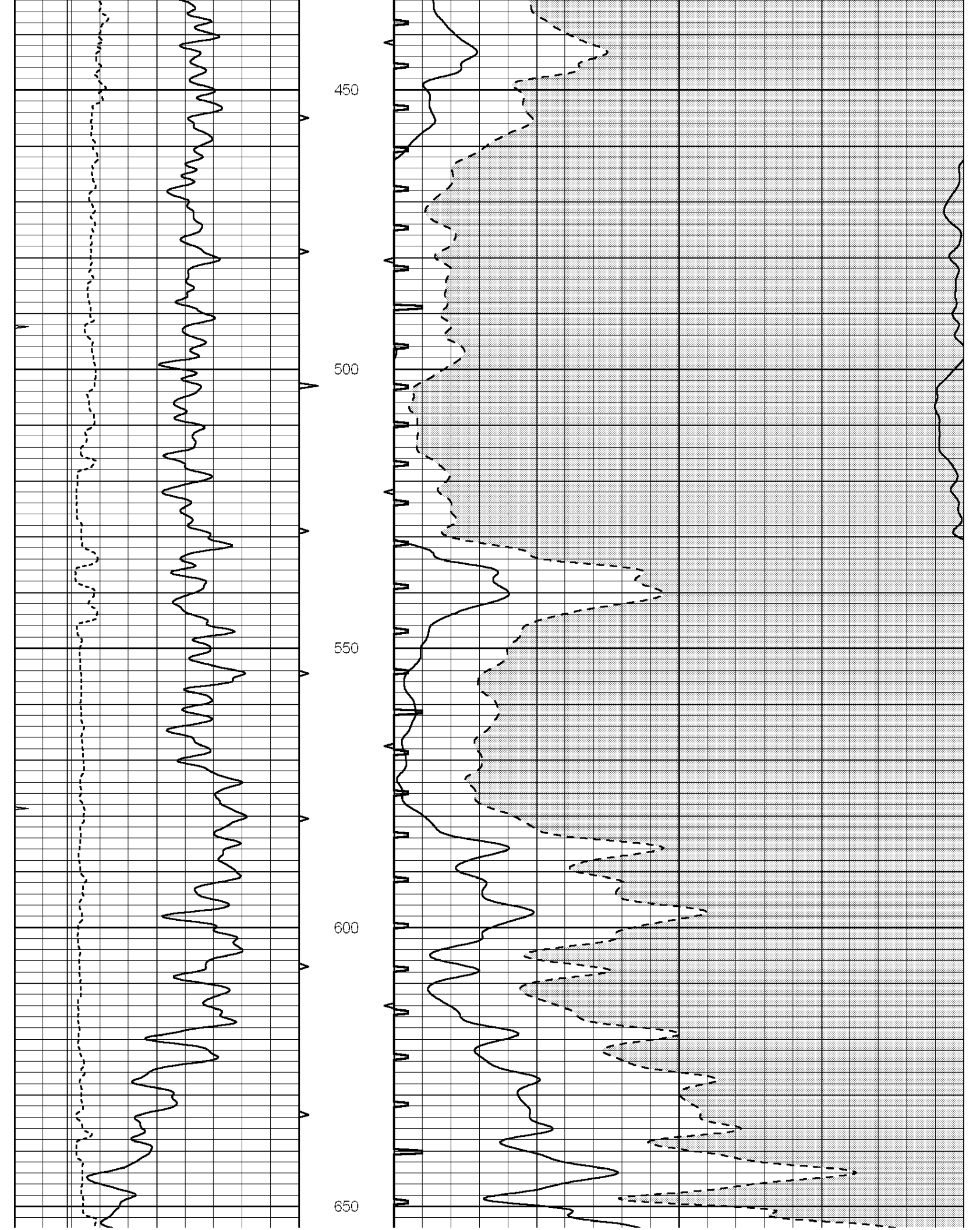
NABORS COMPLETION & PRODUCTION

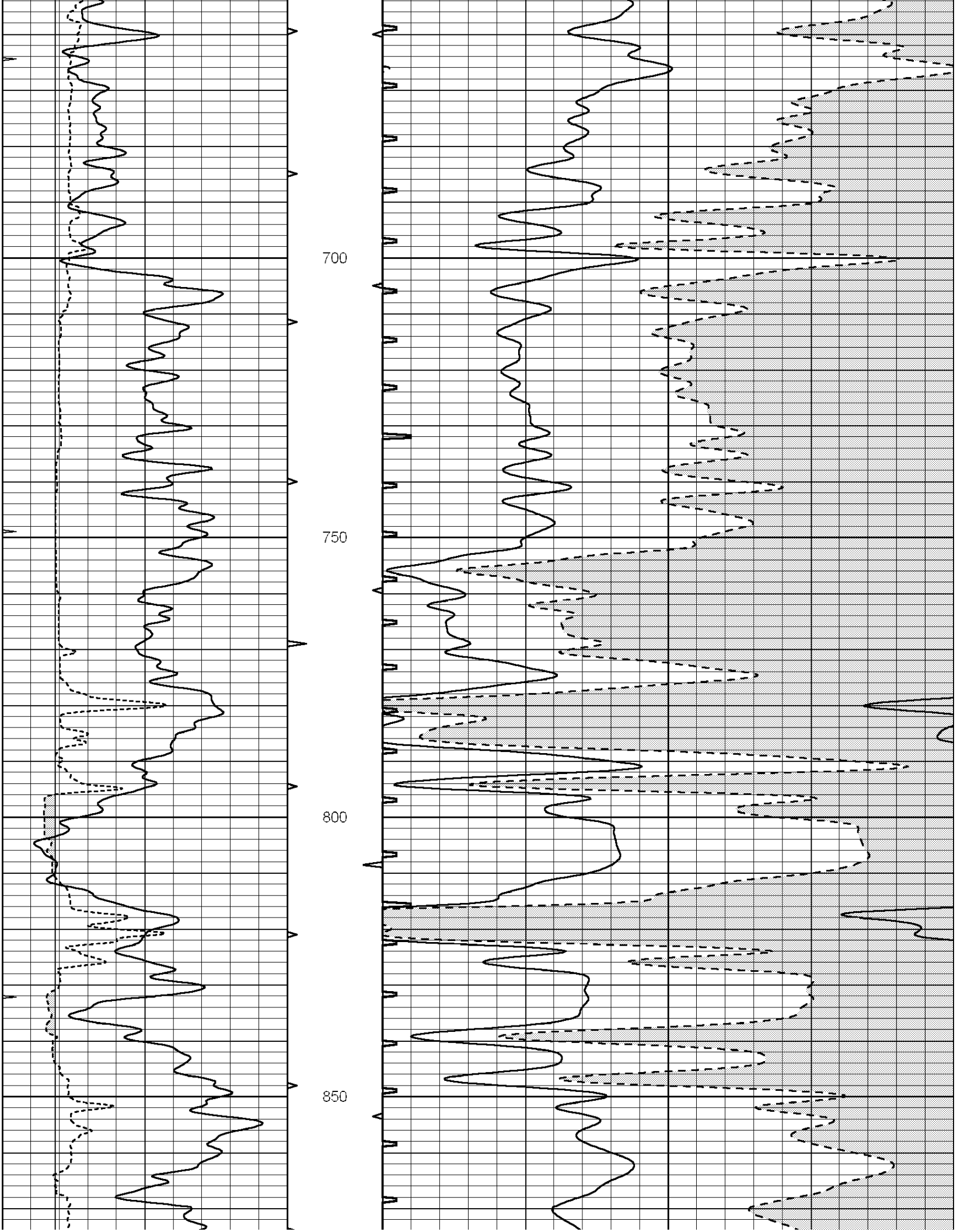
& PRODUCTION
SERVICES CO.

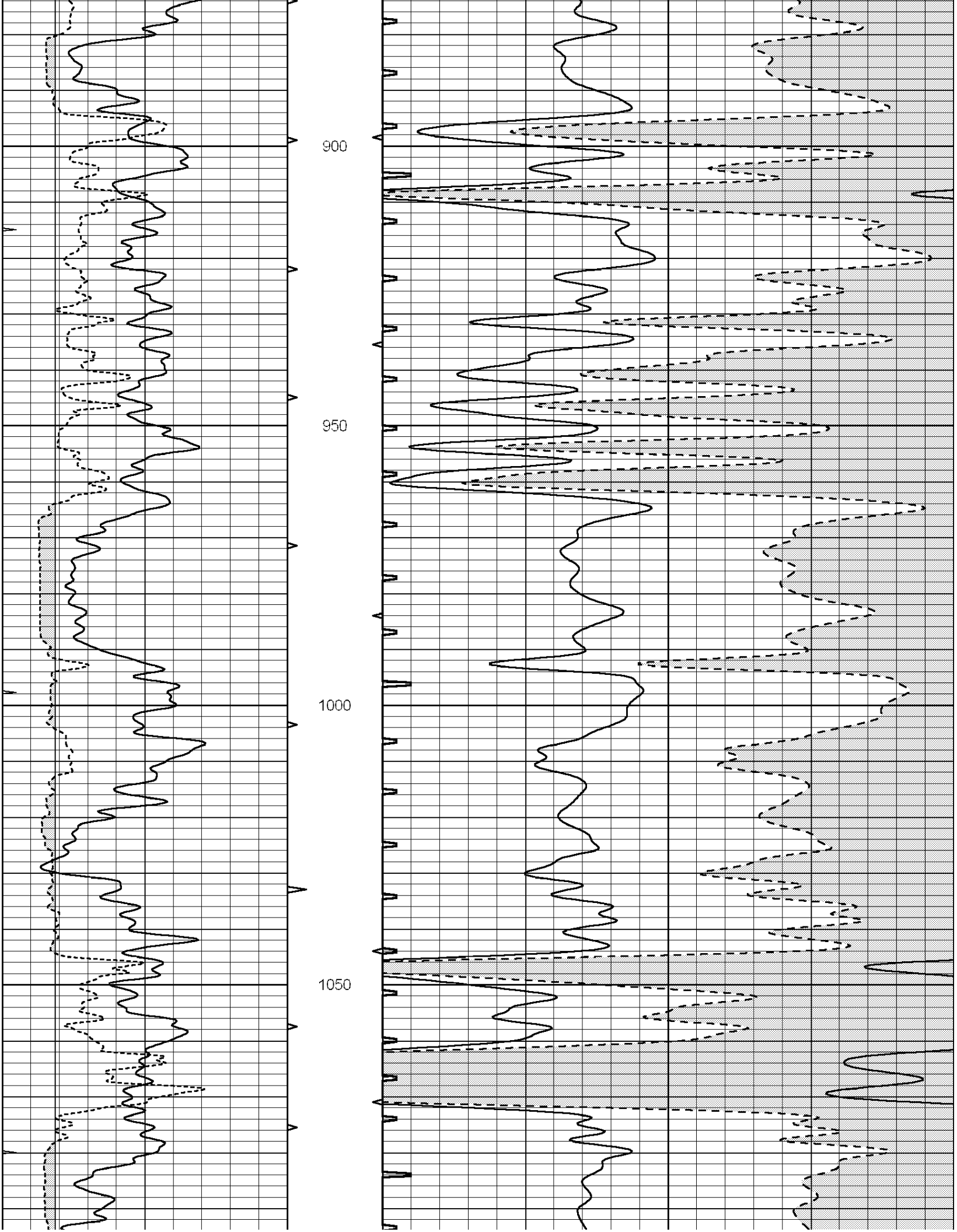
Database File: 012034ddn.db
Dataset Pathname: pass6.A
Presentation Format: _slt
Dataset Creation: Fri Nov 08 17:32:30 2013
Charted by: Depth in Feet scaled 1:240

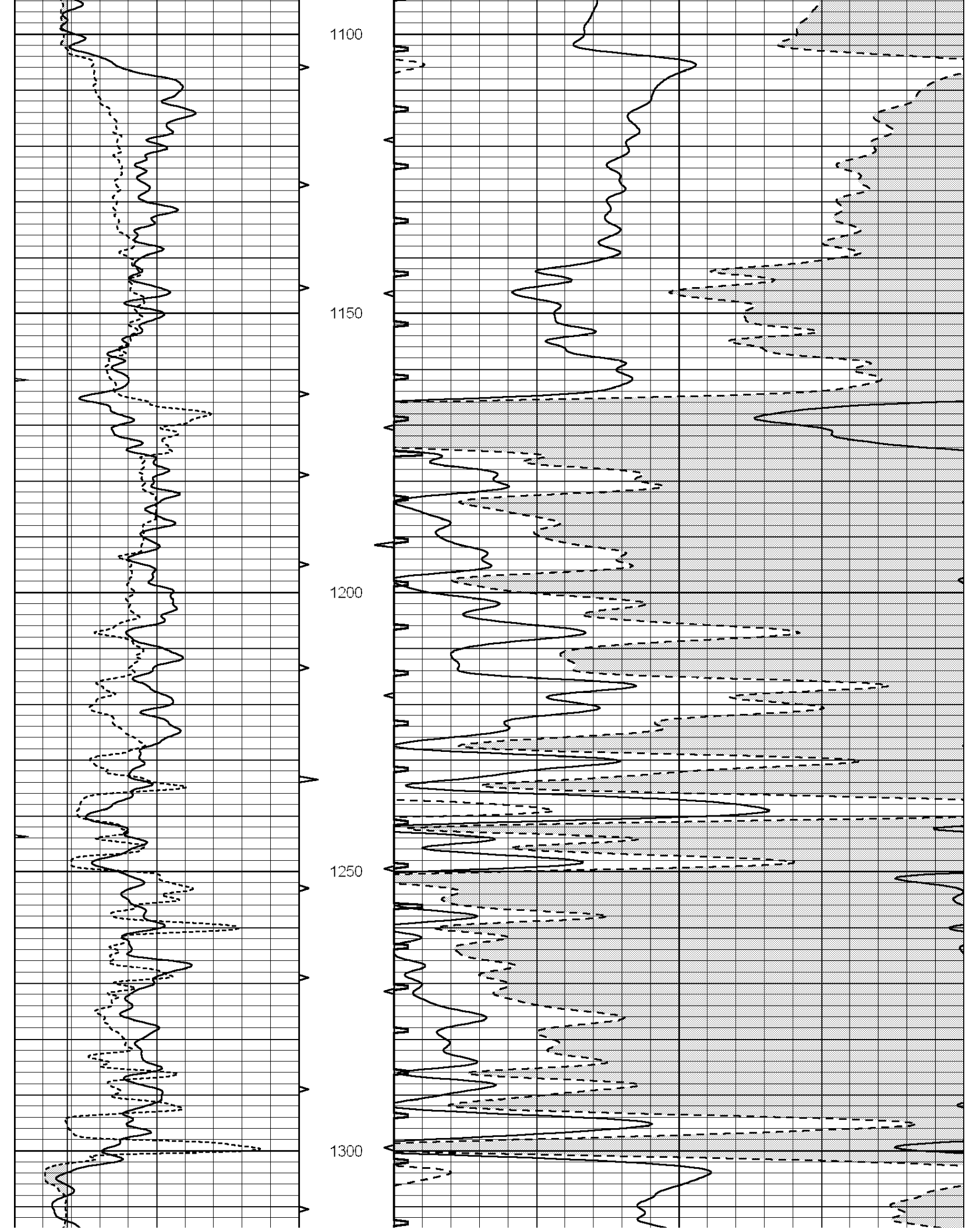
0	GAMMA RAY (GAPI) 150	ABHV	140	DELTA TIME (usec/ft)	40
6	MELCAL (in) 16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK 20	TBHV	0	ITT (msec) 20	
		0 (ft3) 10			

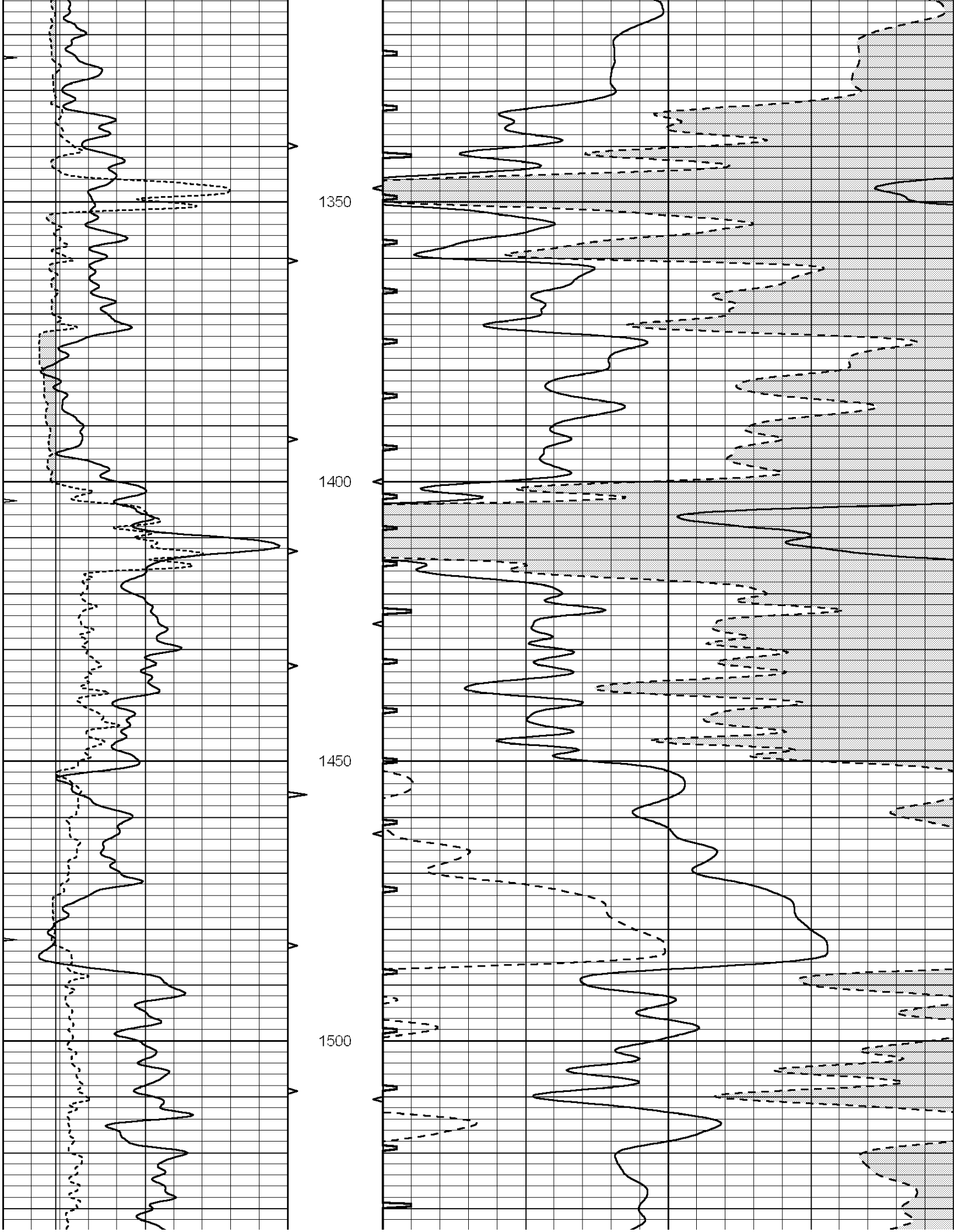


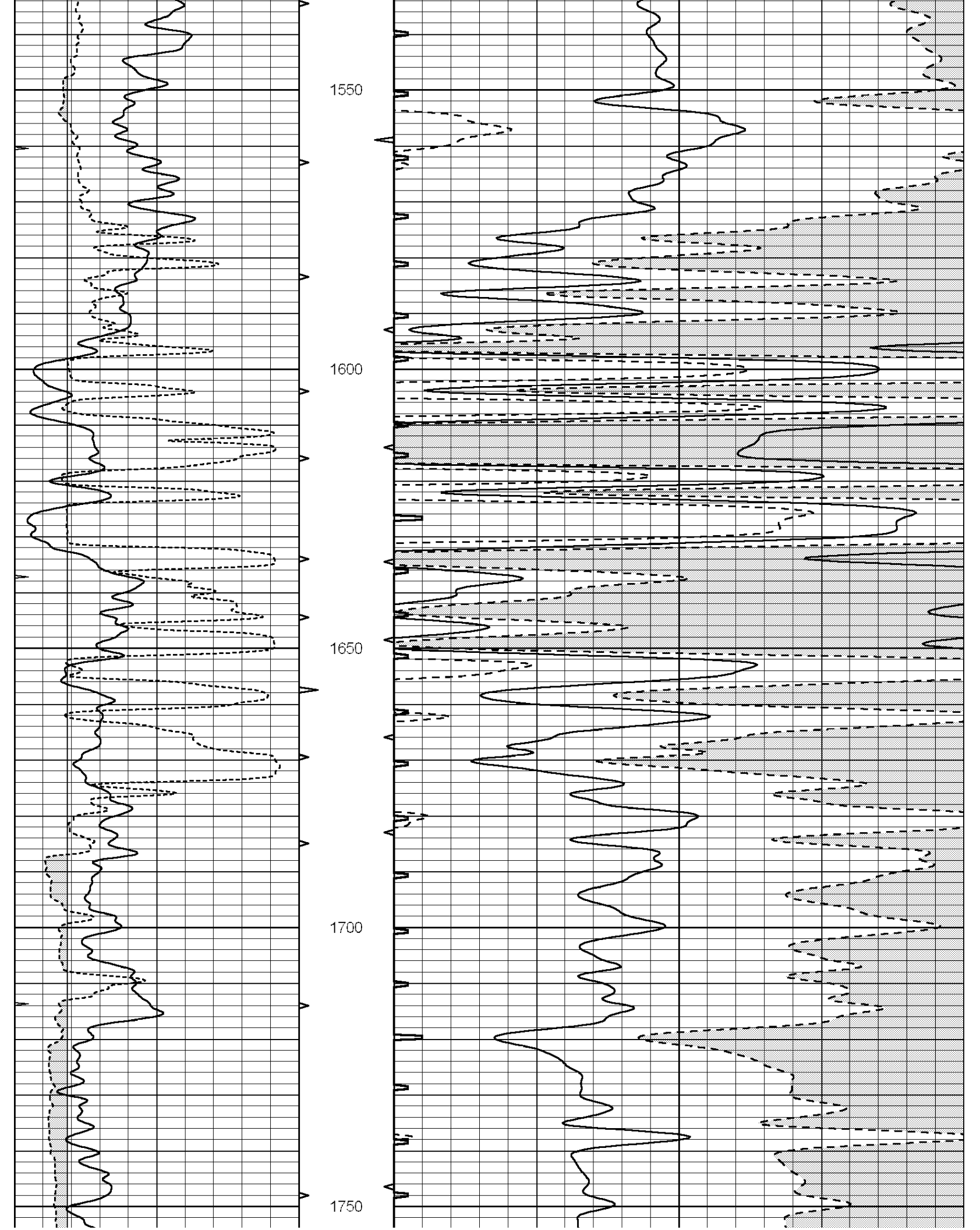

450
500
550
600
650

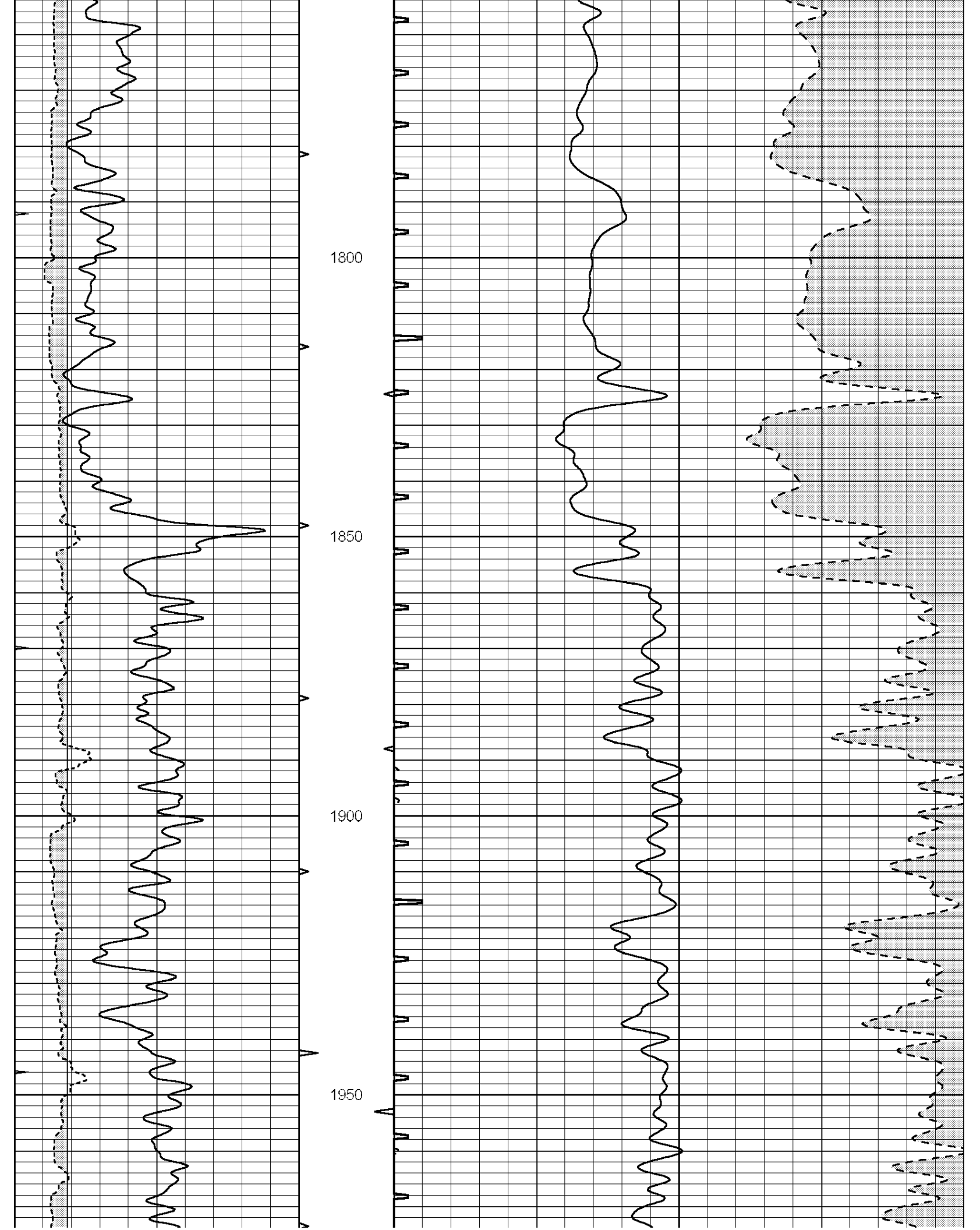

700
750
800
850

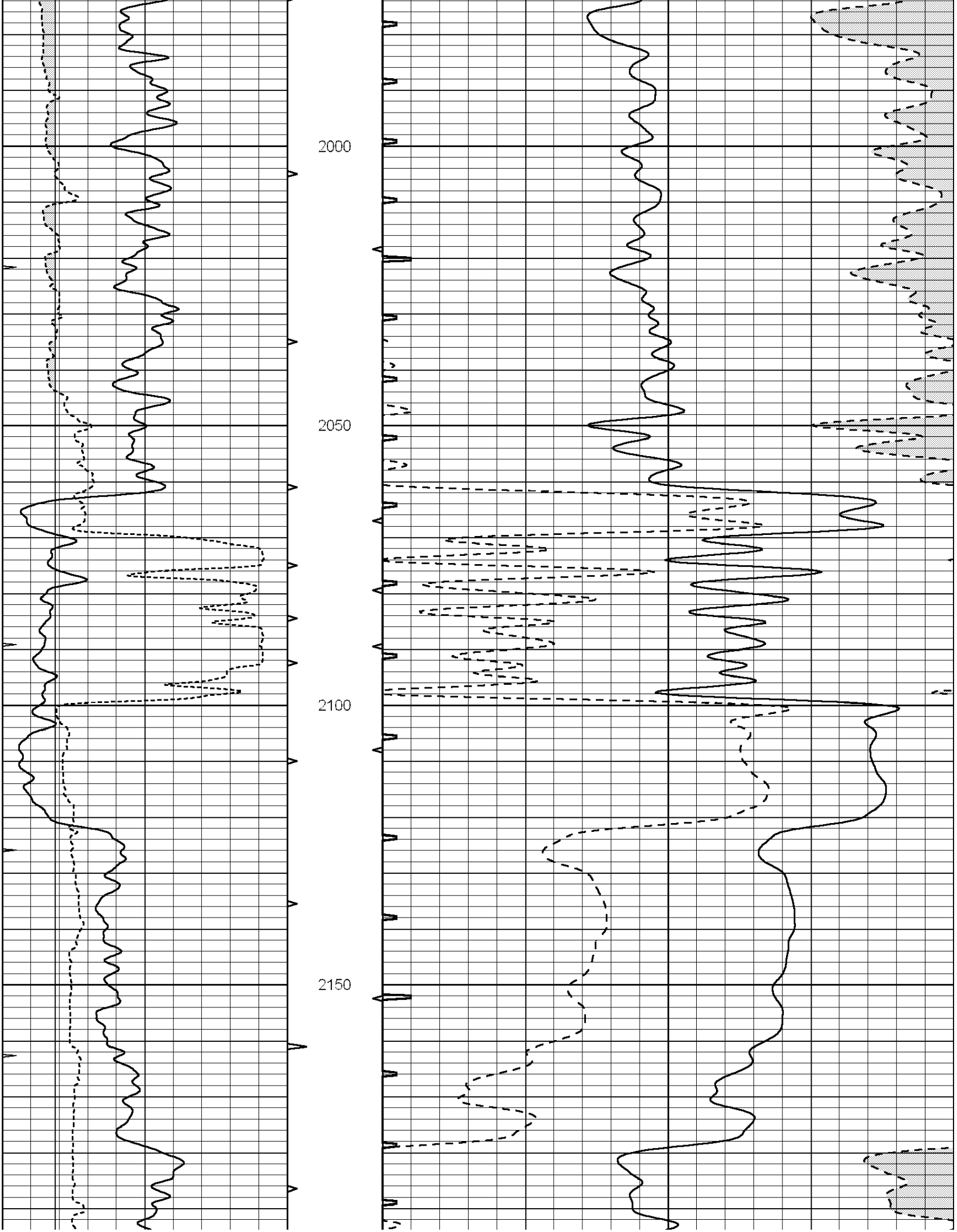

900
950
1000
1050

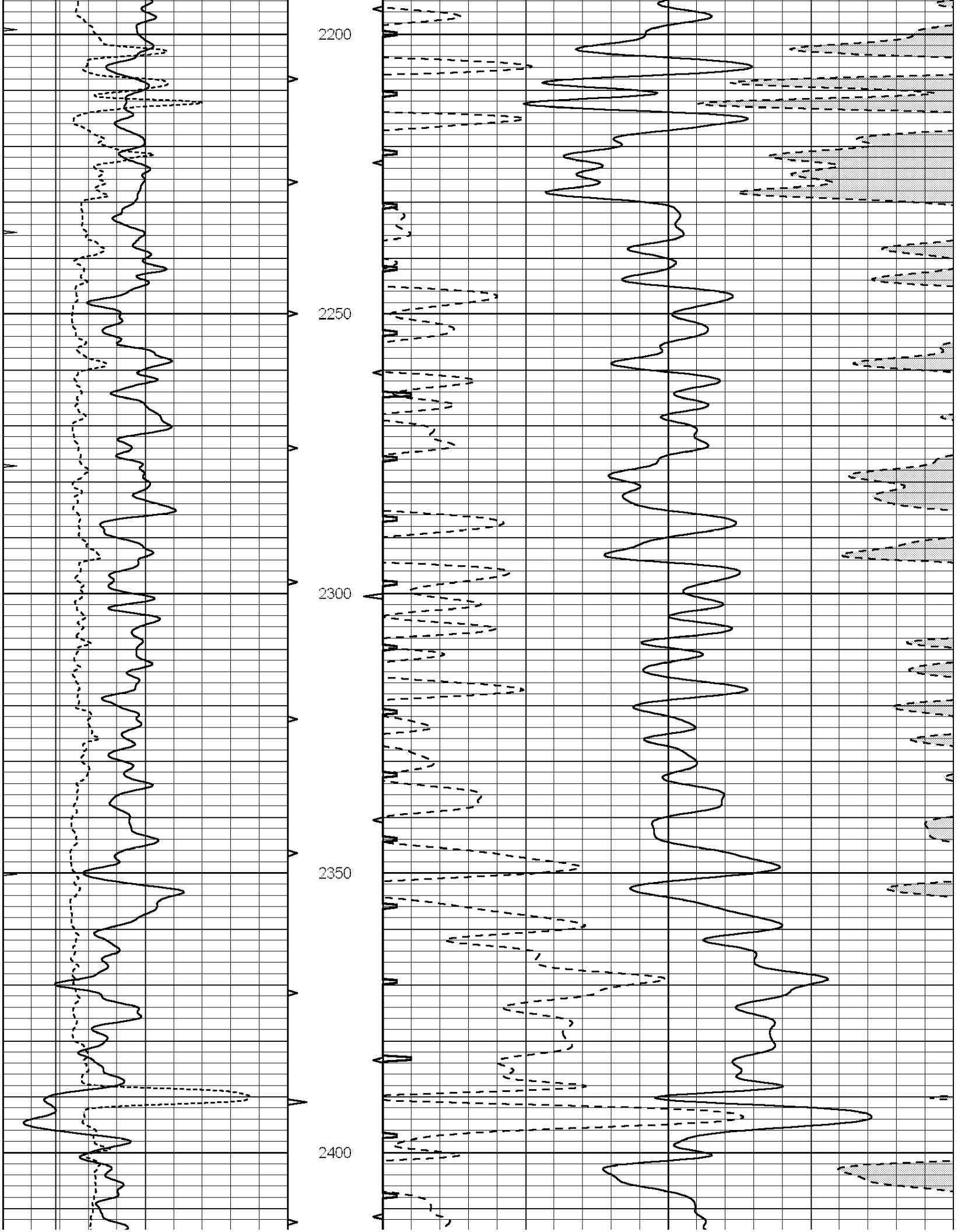

1100
1150
1200
1250
1300

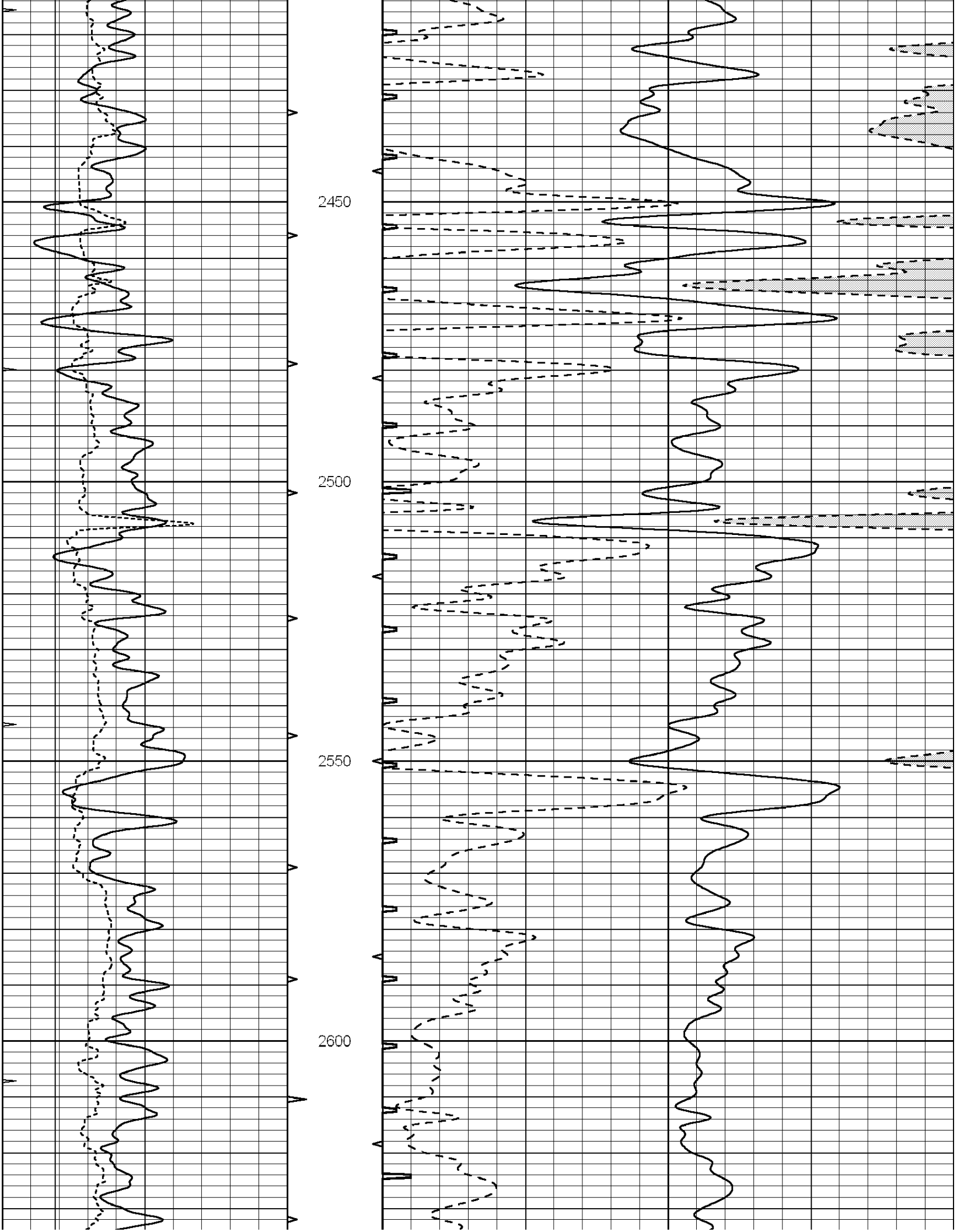

1350
1400
1450
1500

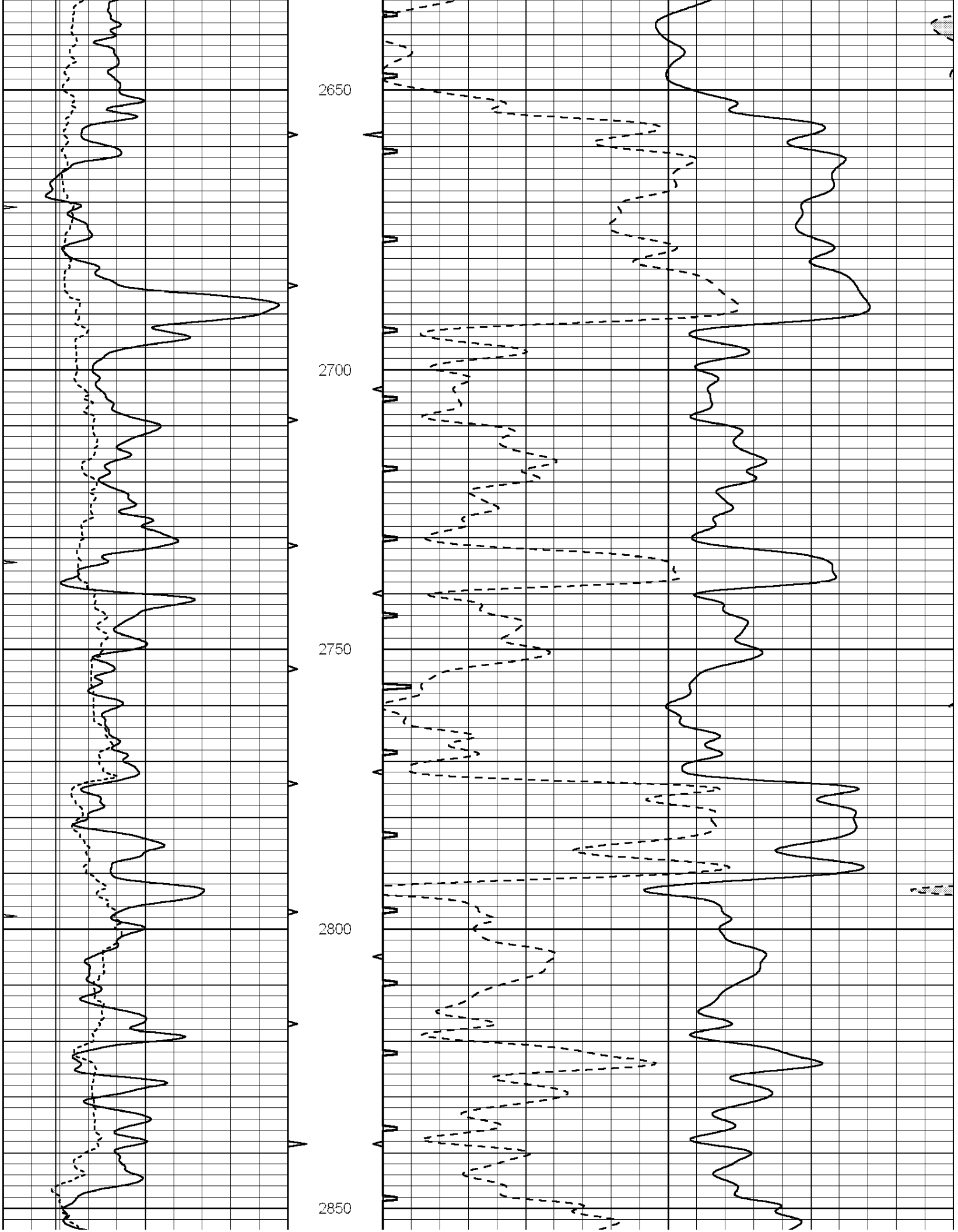

1550
1600
1650
1700
1750

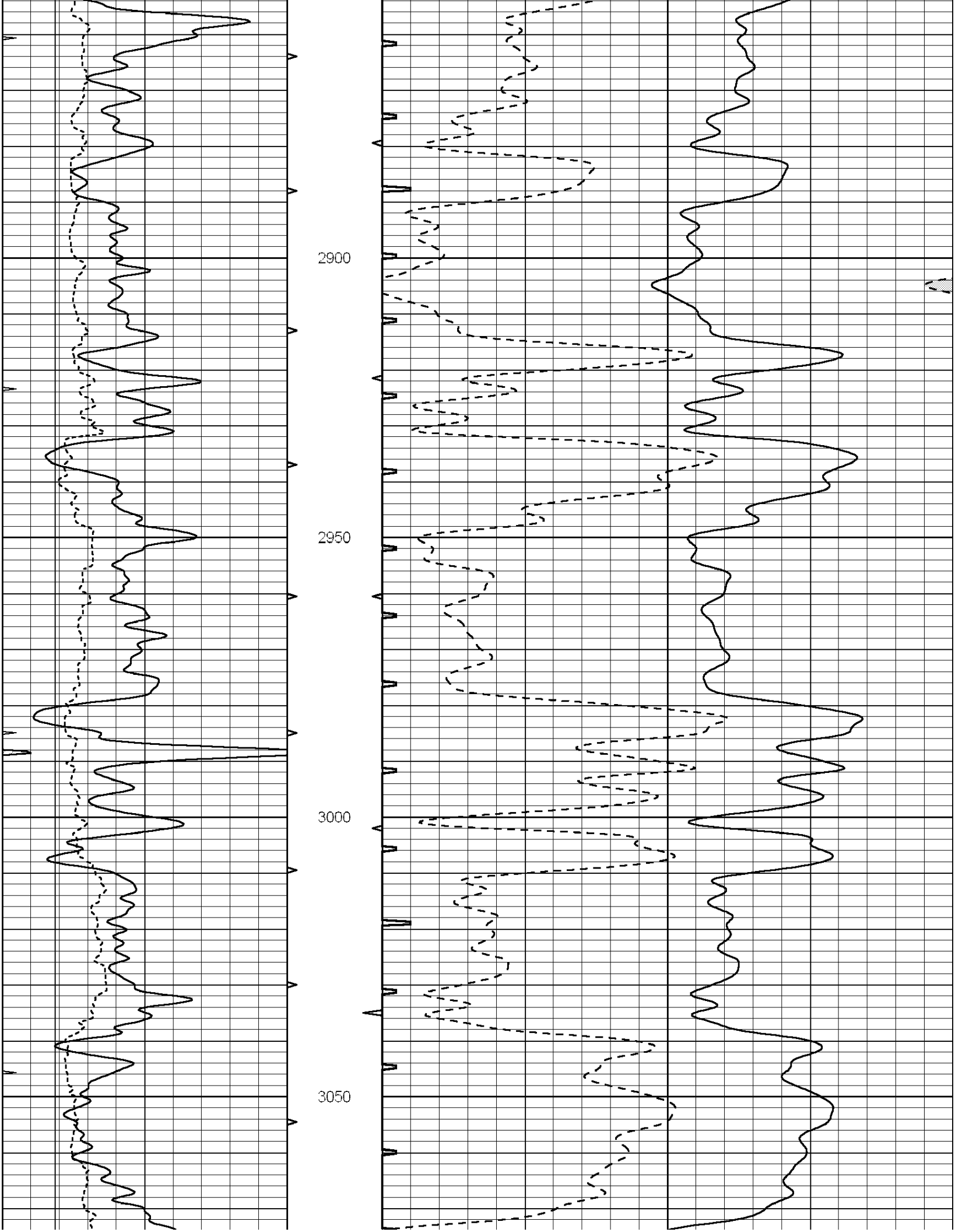

1800
1850
1900
1950

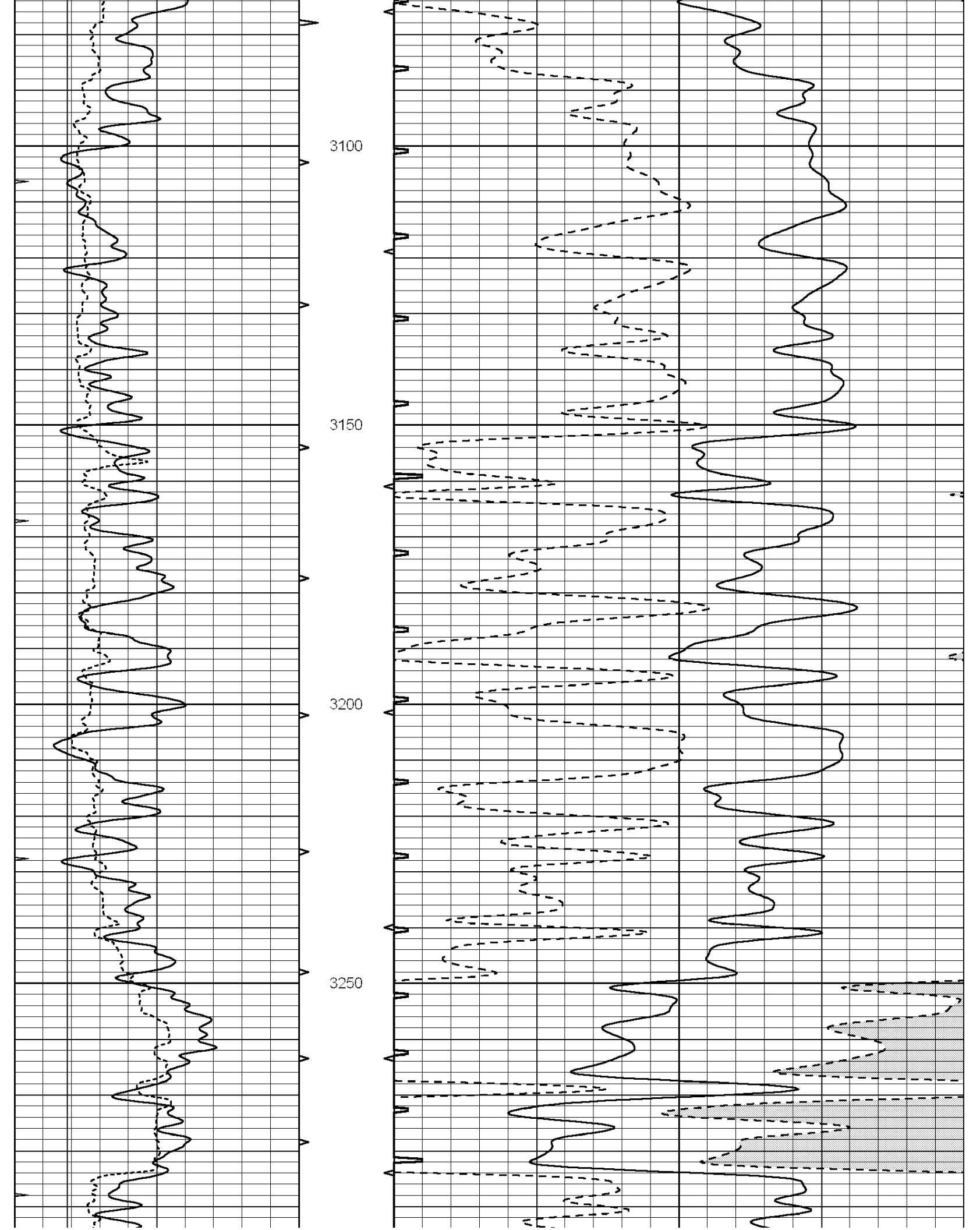

2000
2050
2100
2150

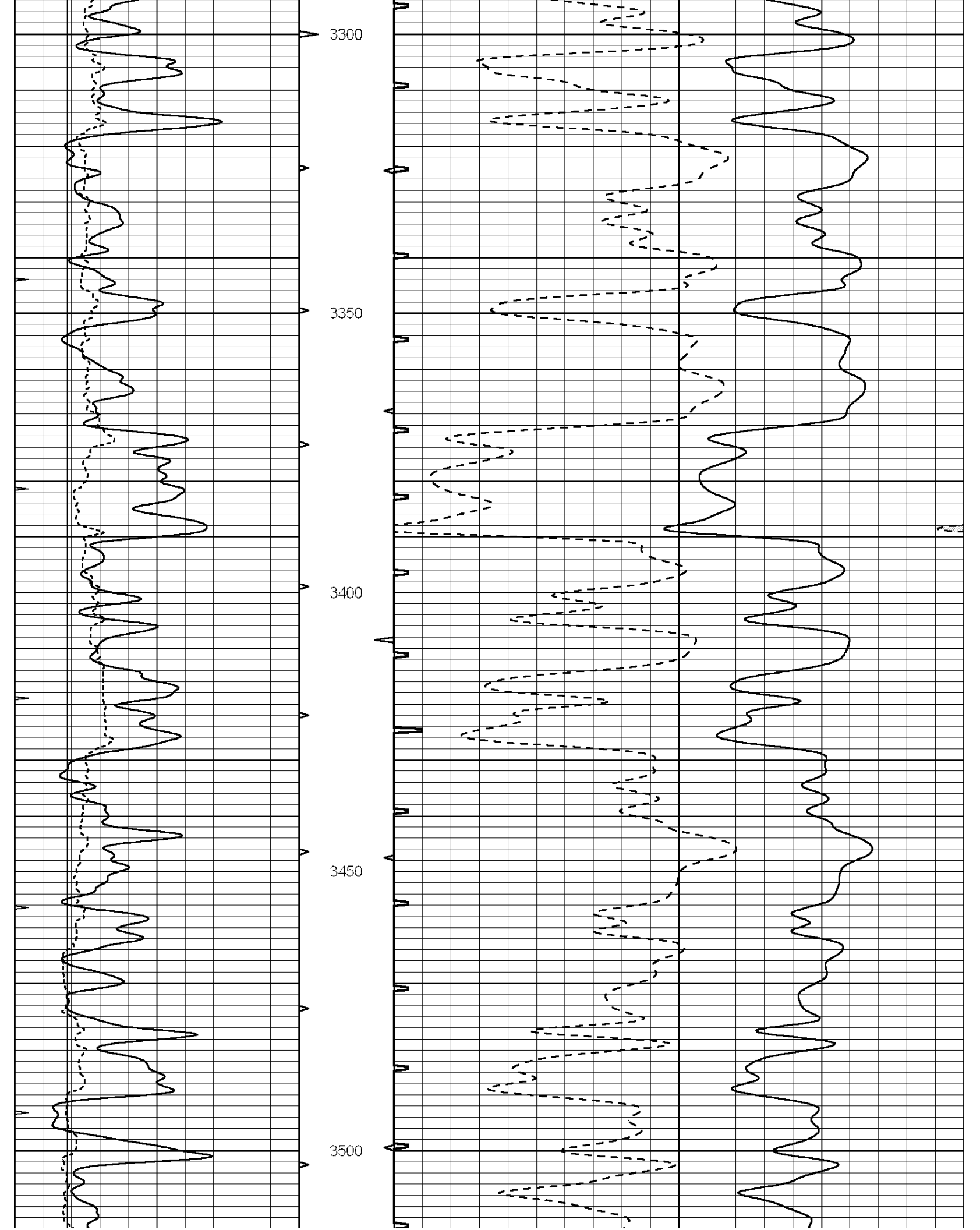

2200
2250
2300
2350
2400

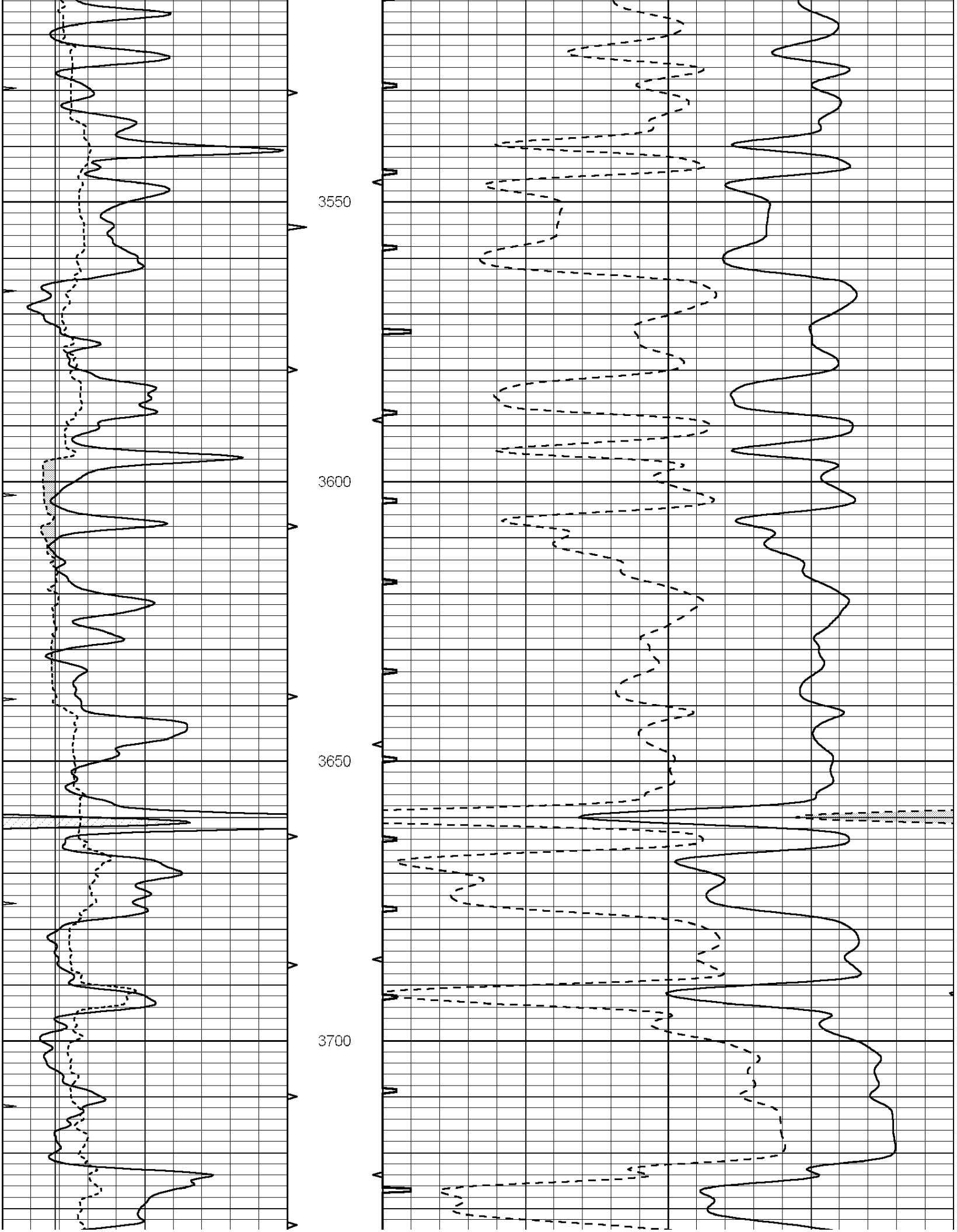

2450
2500
2550
2600

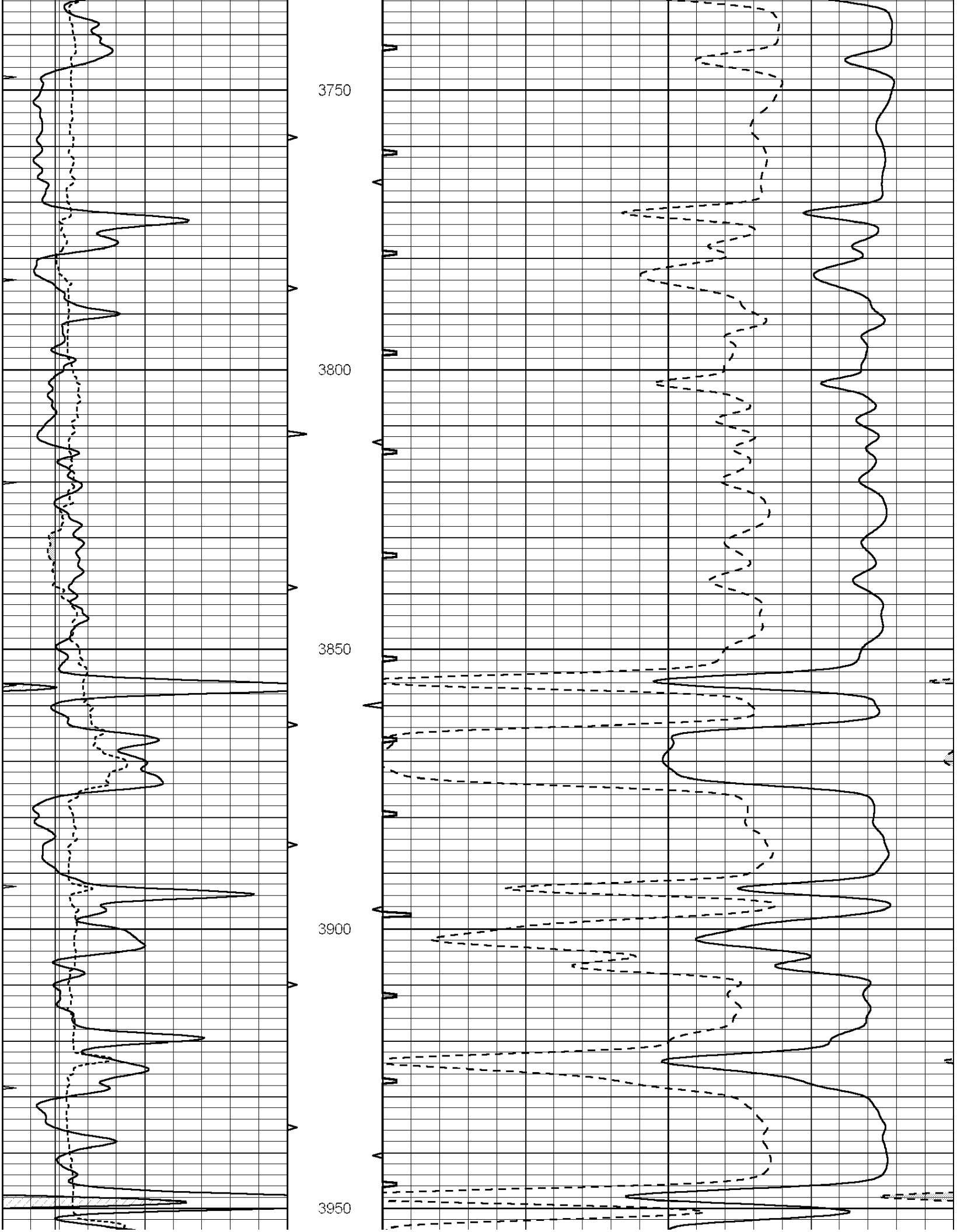

2650
2700
2750
2800
2850

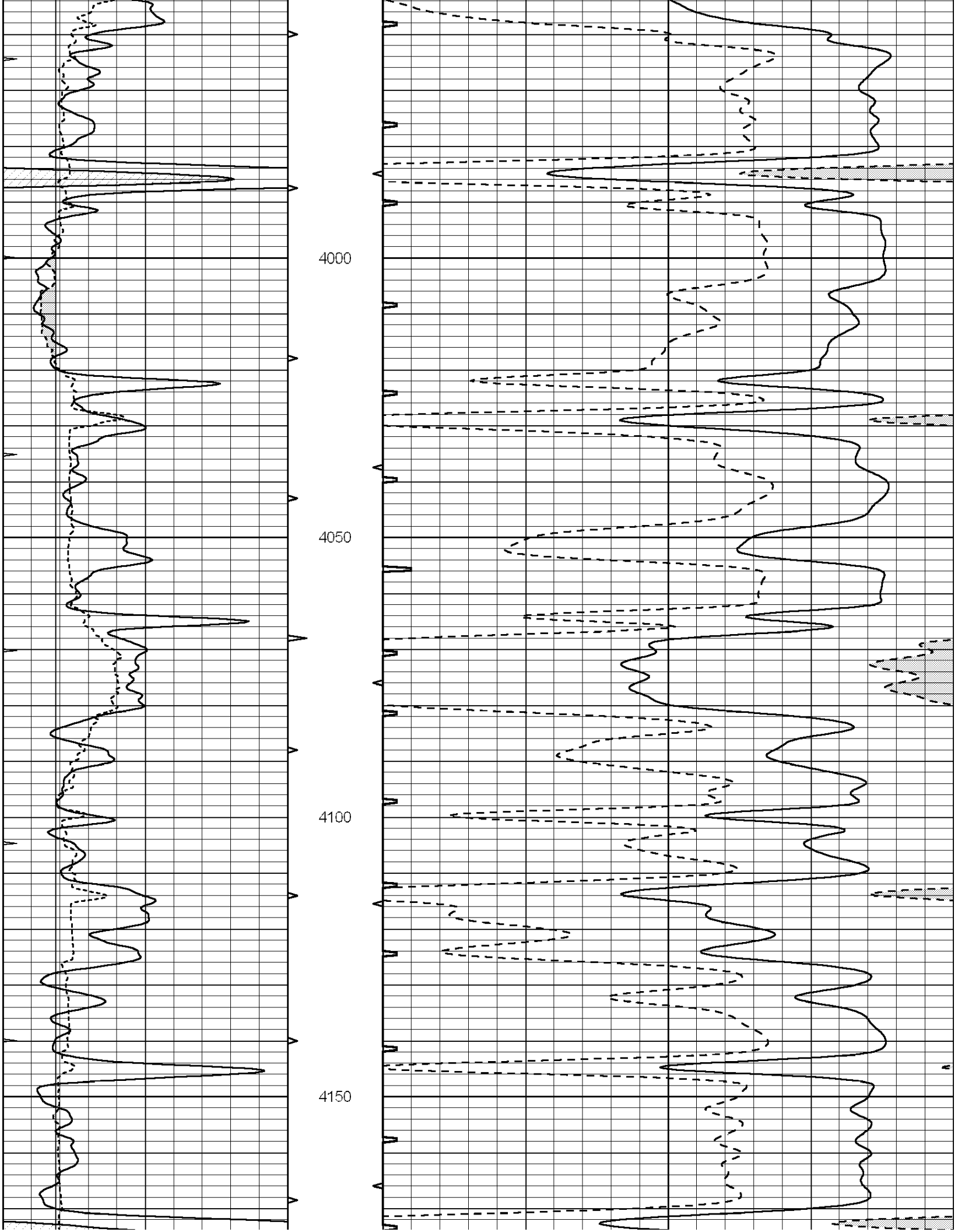

2900
2950
3000
3050

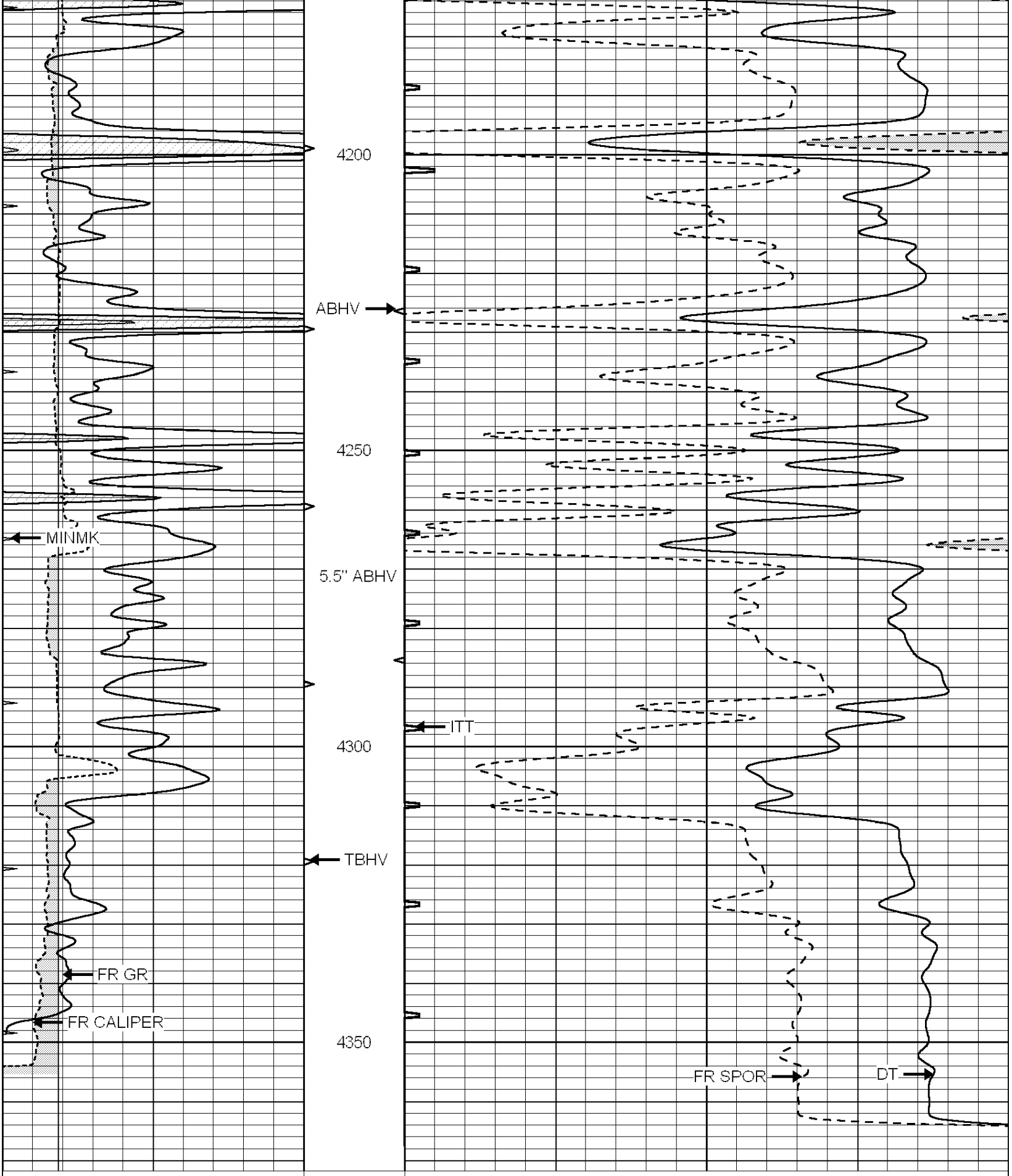

3100
3150
3200
3250


3300
3350
3400
3450
3500


3550
3600
3650
3700


3750
3800
3850
3900
3950


4000
4050
4100
4150

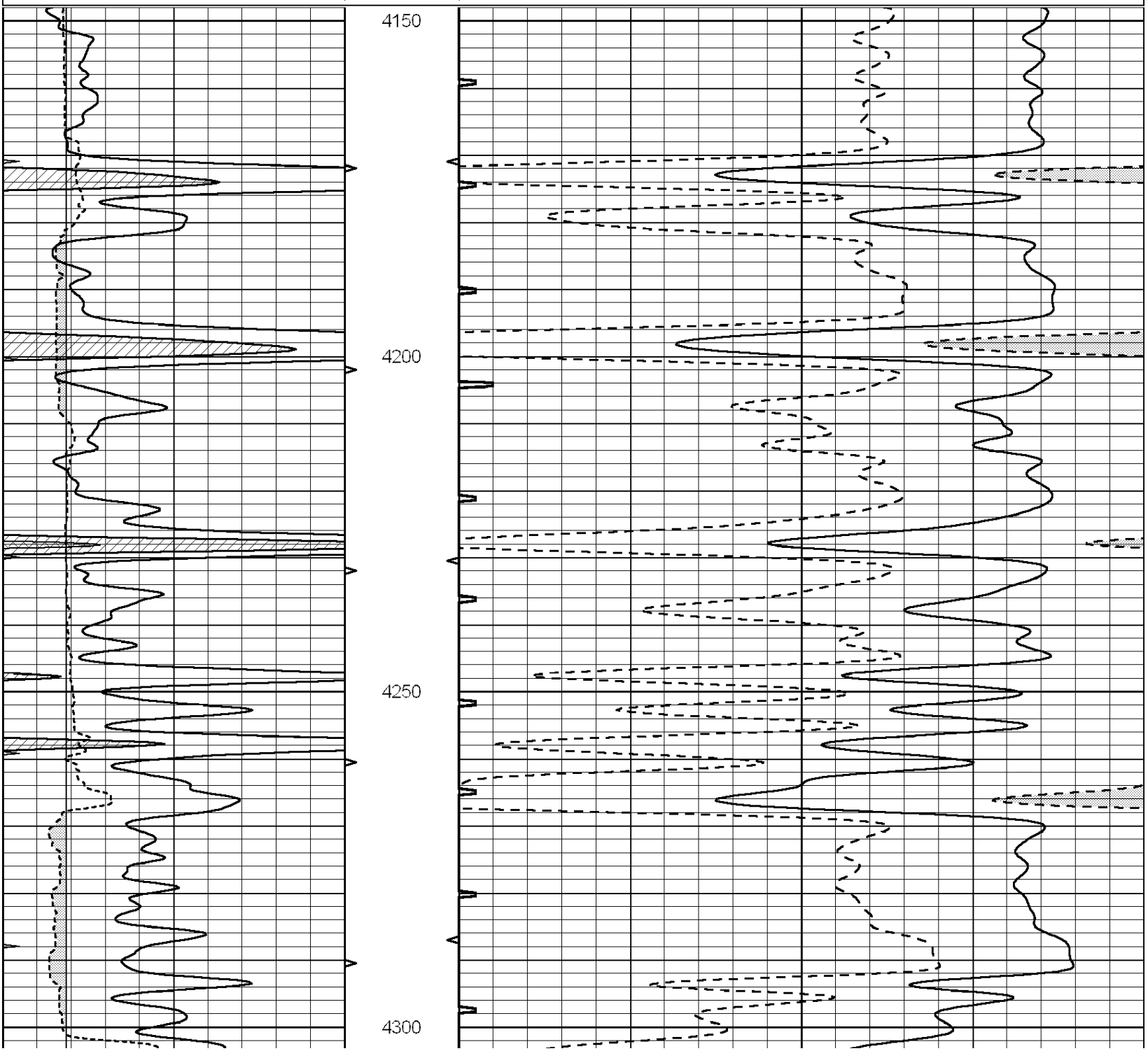

4200
ABHV
4250
MINMK
5.5" ABHV
ITT
4300
TBHV
FR GR
FR CALIPER
4350
FR SPOR
DT
0 GAMMA RAY (GAPI) 150
6 MELCAL (in) 16
0 MINMK 20
ABHV
10 (ft3) 0
TBHV
0 (ft3) 10
140 DELTA TIME (usec/ft) 40
30 SONIC POROSITY (pu) -10
0 ITT (msec) 20

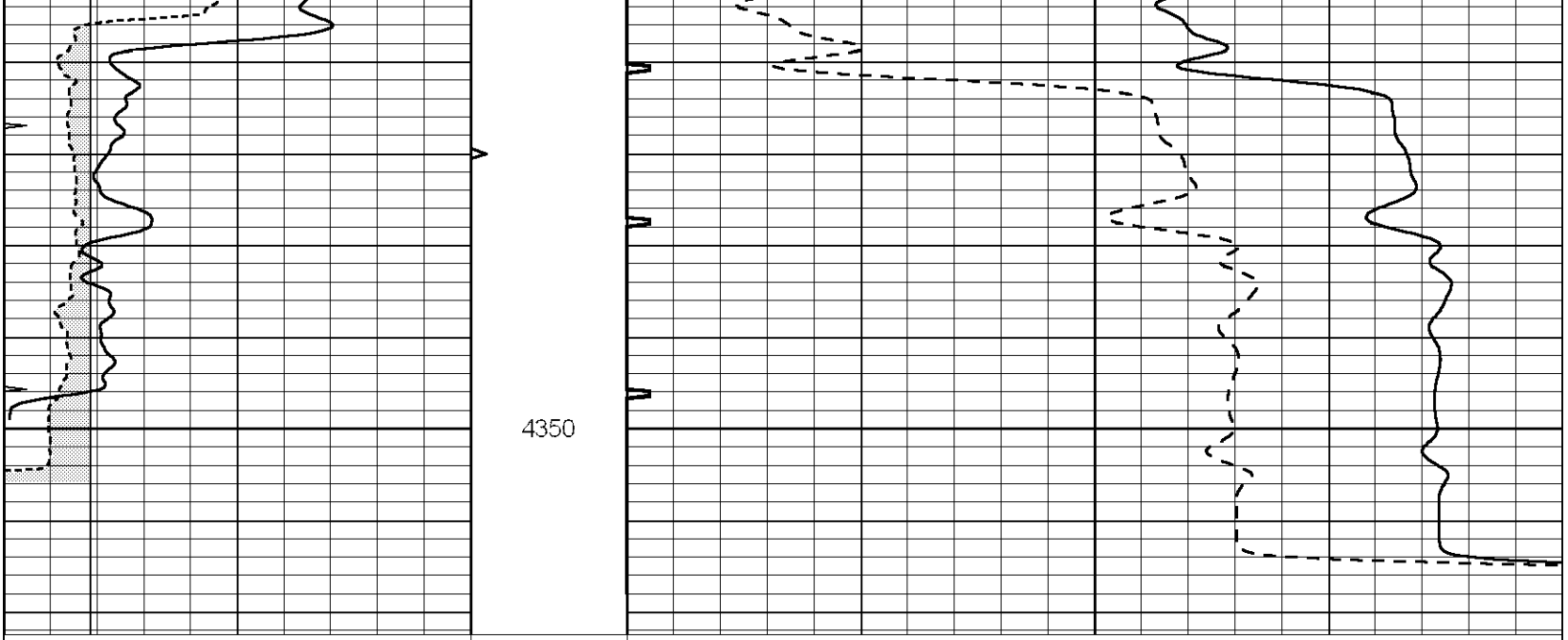
NABORS
COMPLETION & PRODUCTION SERVICES CO.

REPEAT SECTION

Database File:	012034ddn.db
Dataset Pathname:	pass5.A
Presentation Format:	_slt
Dataset Creation:	Fri Nov 08 17:42:33 2013 by Calc Open-Cased 090629
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft) 40
6	MELCAL (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu) -10
0	MINMK	20	TBHV	0	ITT (msec) 20
			0 (ft3) 10		





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)		40
6	MELCAL (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)		-10
0	MINMK	20	TBHV	0	ITT (msec)	20	
			0 (ft3) 10				