



Pioneer Energy Services

Dual Induction Log

API No.	Company Jason Oil Company, LLC		
	Well Beagley No. 1		
	Field Stoltenberg		
	County Ellsworth	State	Kansas
15-053-21,289-00-00	Location	E2-NE-NW-NE 330' FNL & 1350' FEL	
	Sec: 8	Twp: 16S	Rge: 10W
	Permanent Datum	Ground Level	Elevation 1816
	Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum
	Drilling Measured From	Kelly Bushing	K.B. 1823 D.F. 1816 G.L. 1816
Date	10/27/13		
Run Number	One		
Depth Driller	3350		
Depth Logger	3350		
Bottom Logged Interval	3349		
Top Log Interval	300		
Casing Driller	8.625 @ 347		
Casing Logger	347		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	4,000		
Density / Viscosity	9.2 63		
pH / Fluid Loss	9.5 8.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	.50 @ 70		
Rmf @ Meas. Temp	.38 @ 70		
Rmc @ Meas. Temp	.68 @ 70		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.32 @ 110		
Operating Rig Time	4 1/2 Hours		
Max Rec. Temp. F	110		
Equipment Number	108		
Location	Hays		
Recorded By	J. Henrickson		
Witnessed By	Steve Reed		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Wilson Kansas
South on 105 Rd to Avenue N, 1 3/4 East, South Into

Database File: jasonoil_beagley_1hd.db

Dataset Pathname: DIL/jasstk

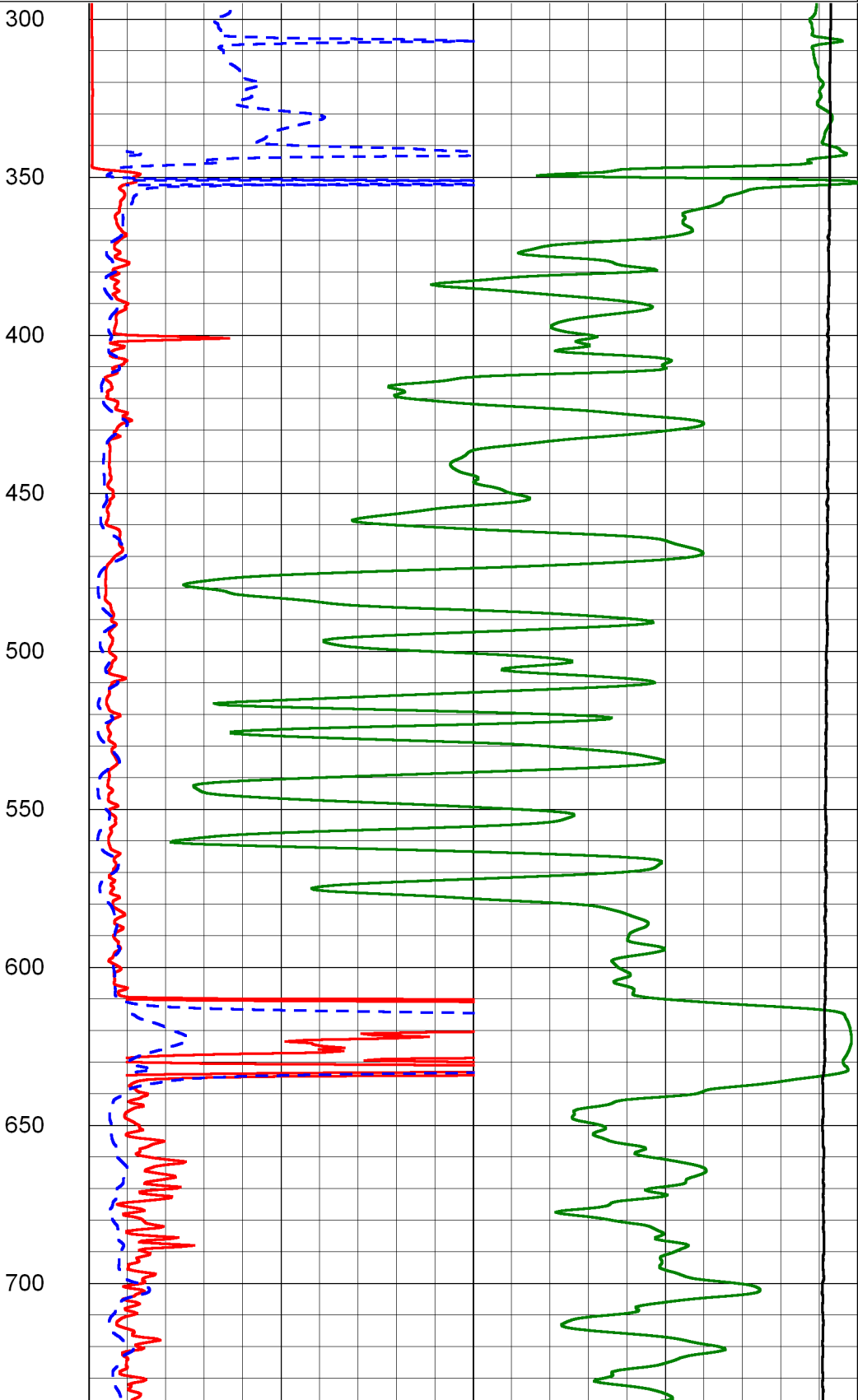
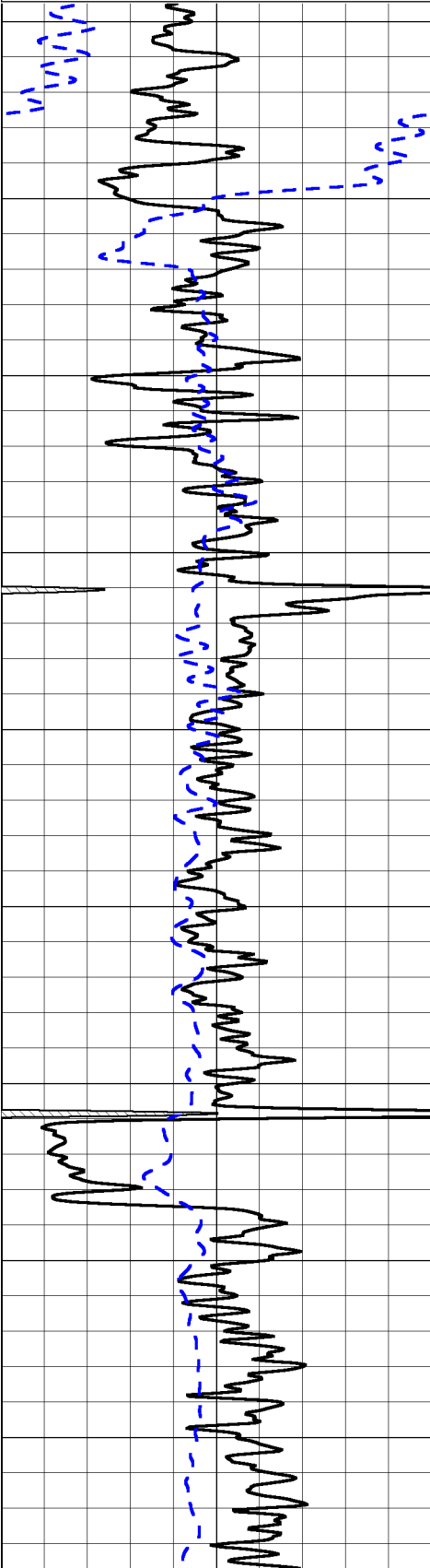
Presentation Format: dil2in

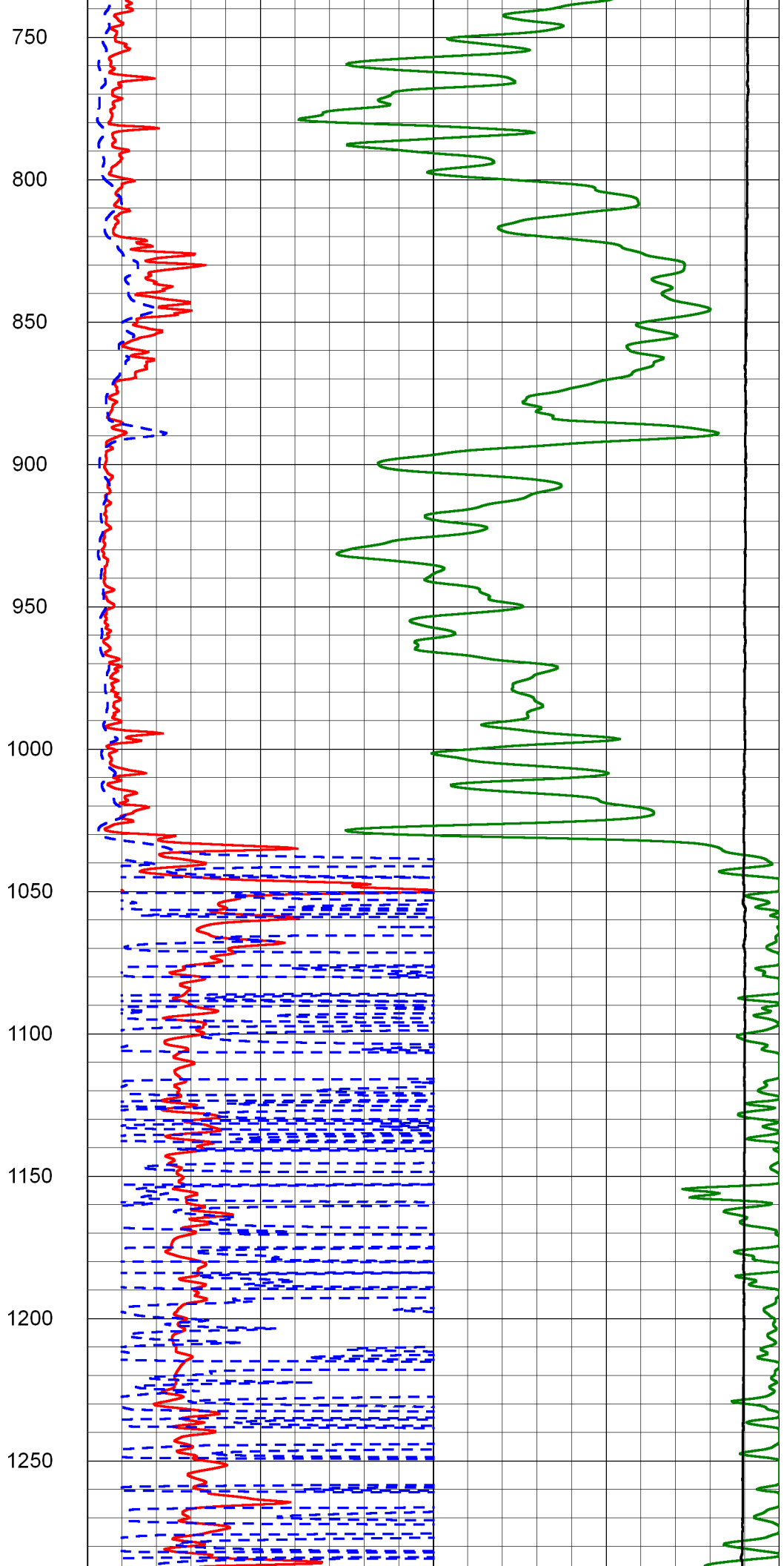
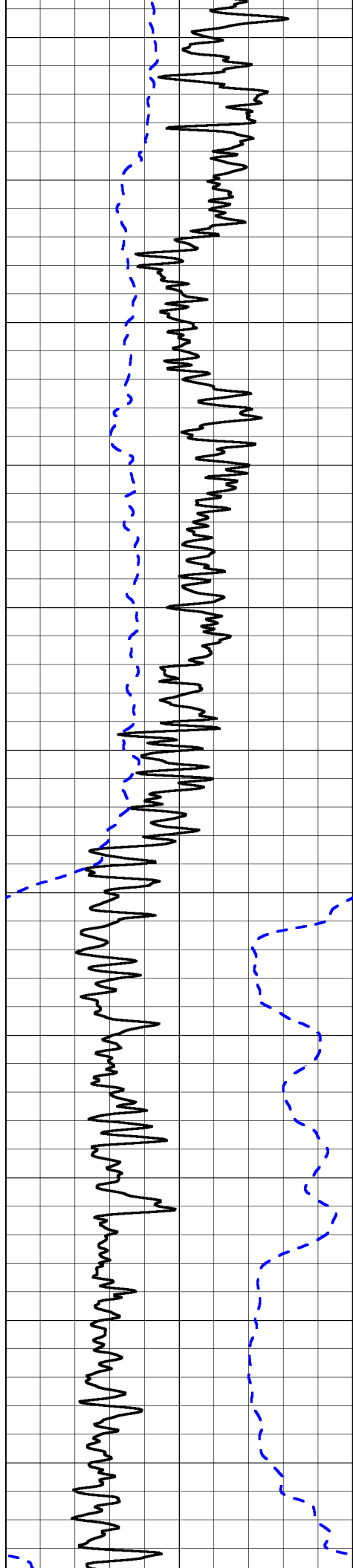
Dataset Creation: Sun Oct 27 10:58:49 2013

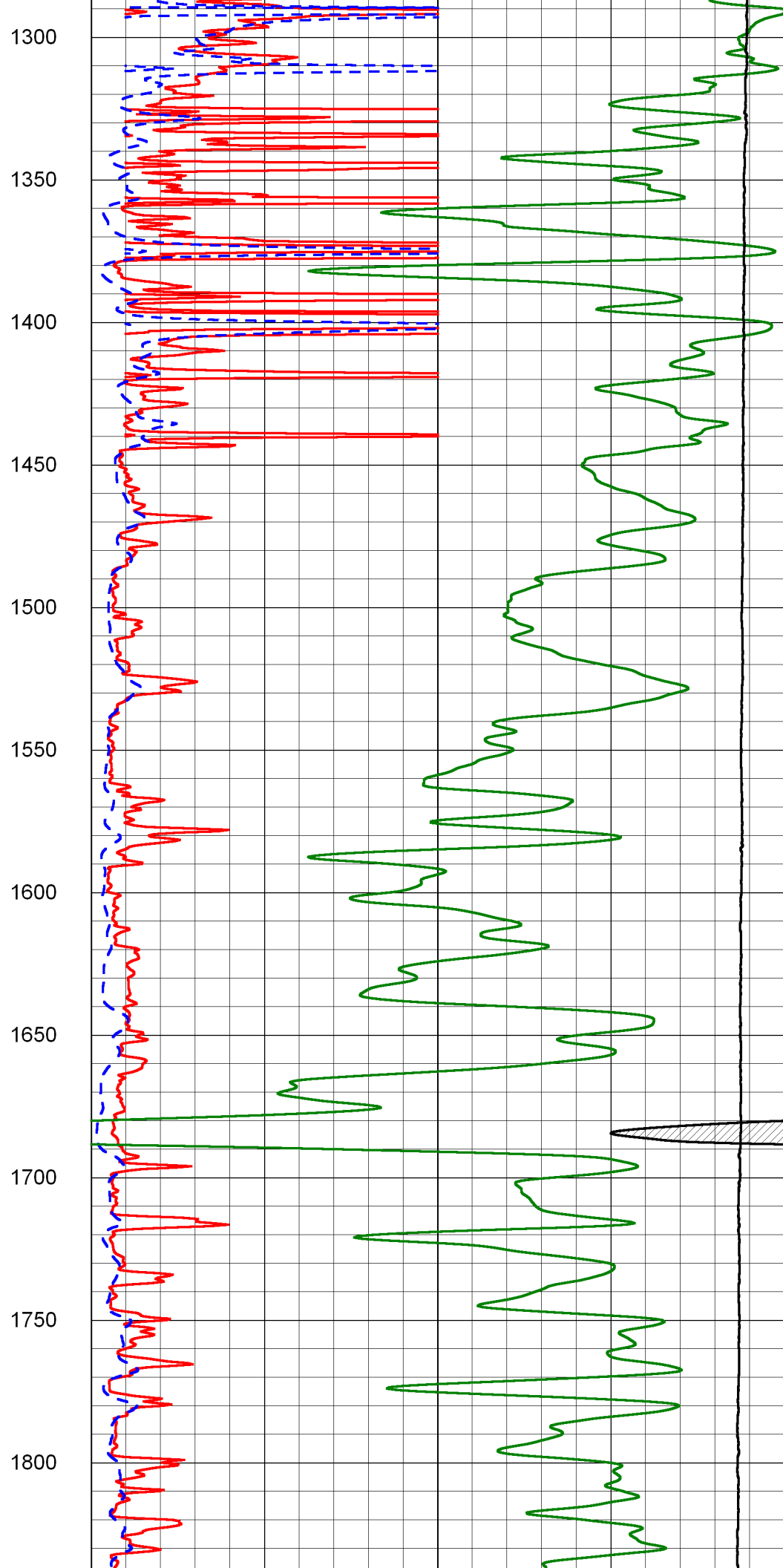
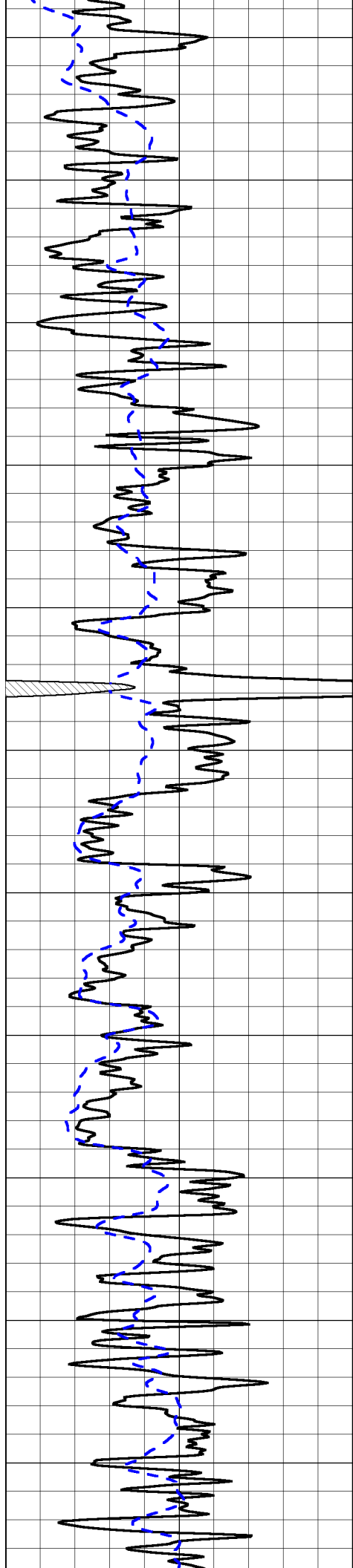
Charted by: Depth in Feet scaled 1:600

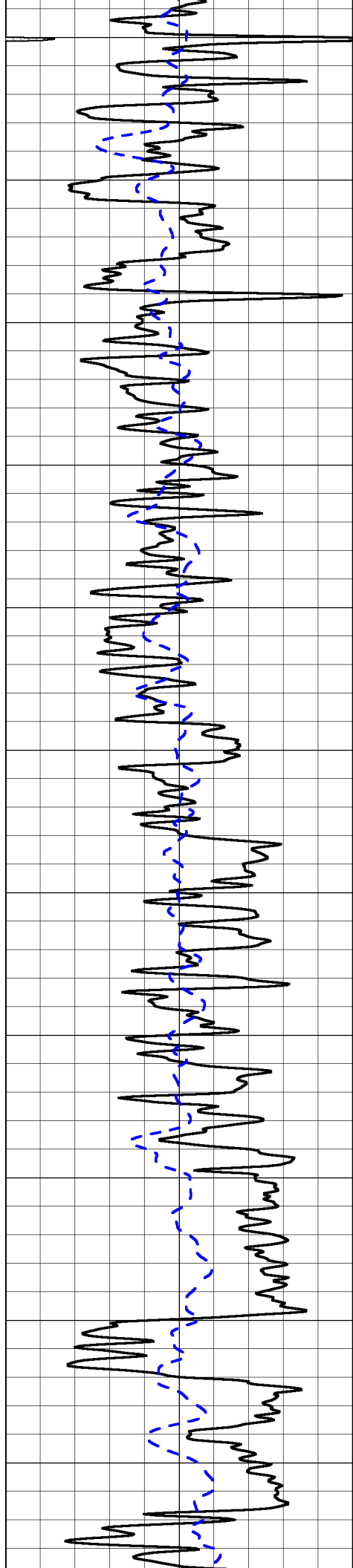
0	Gamma Ray (GAPI)	150
-200	SP (mV)	0

0	Shallow Resistivity (Ohm-m)	50
0	Deep Resistivity (Ohm-m)	50
1000	Conductivity (Ohm-m)	0
15000	Line Tension (lb)	0
Shallow Resistivity		
50	(Ohm-m)	500
Deep Resistivity		
50	(Ohm-m)	500

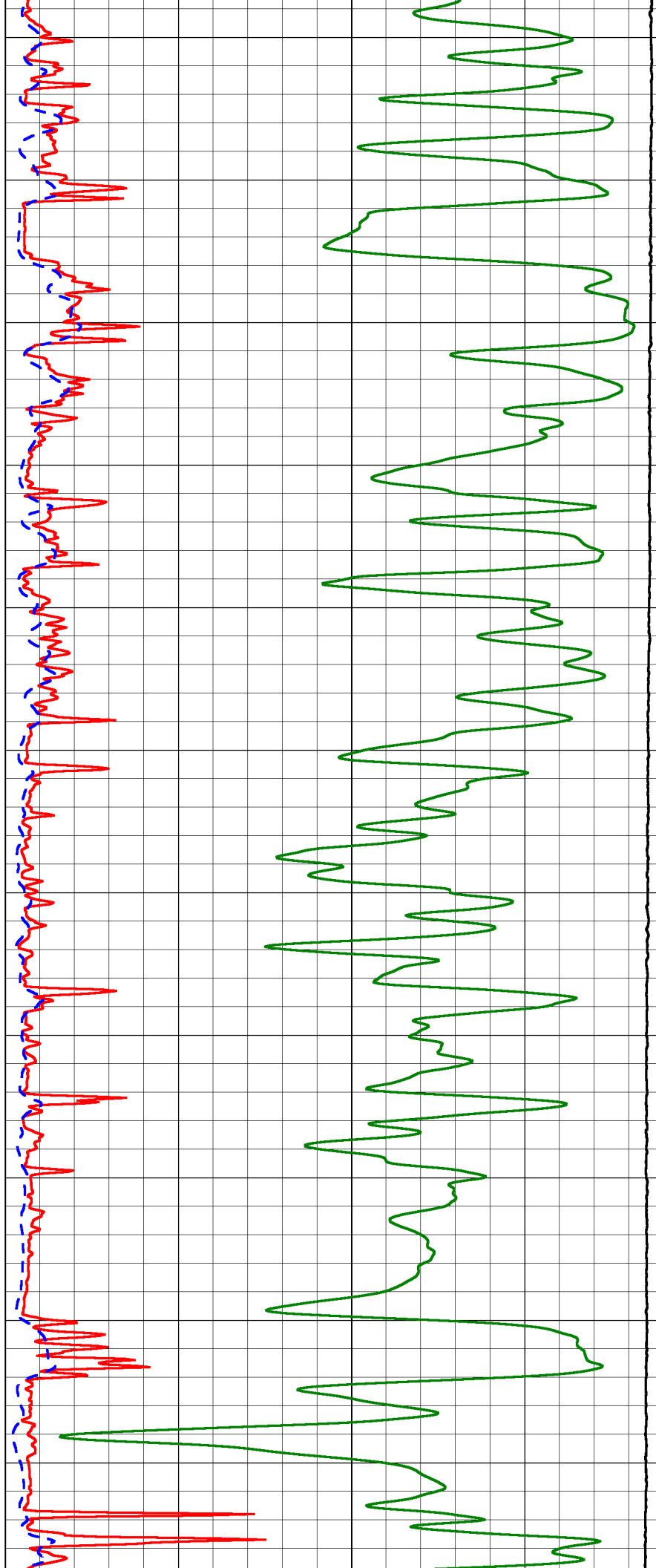


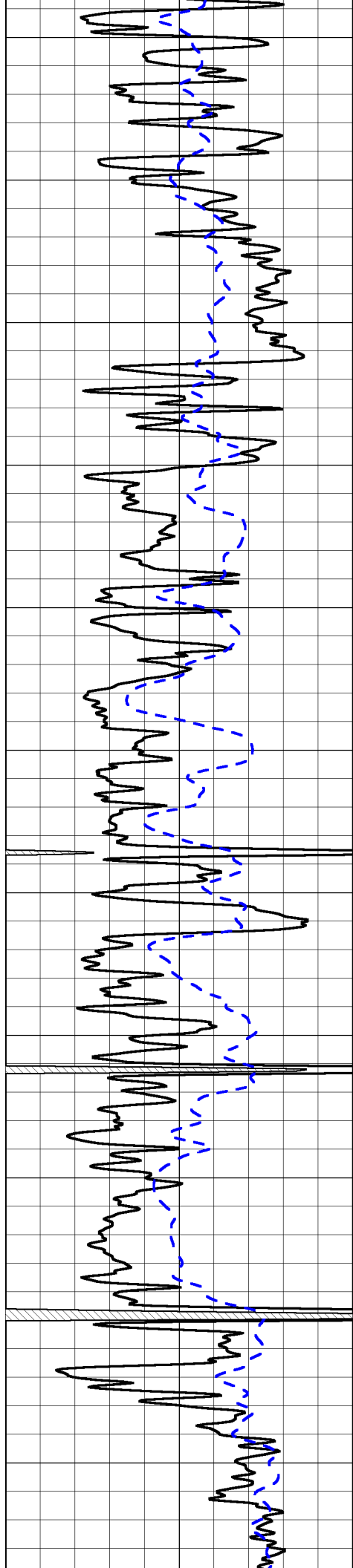




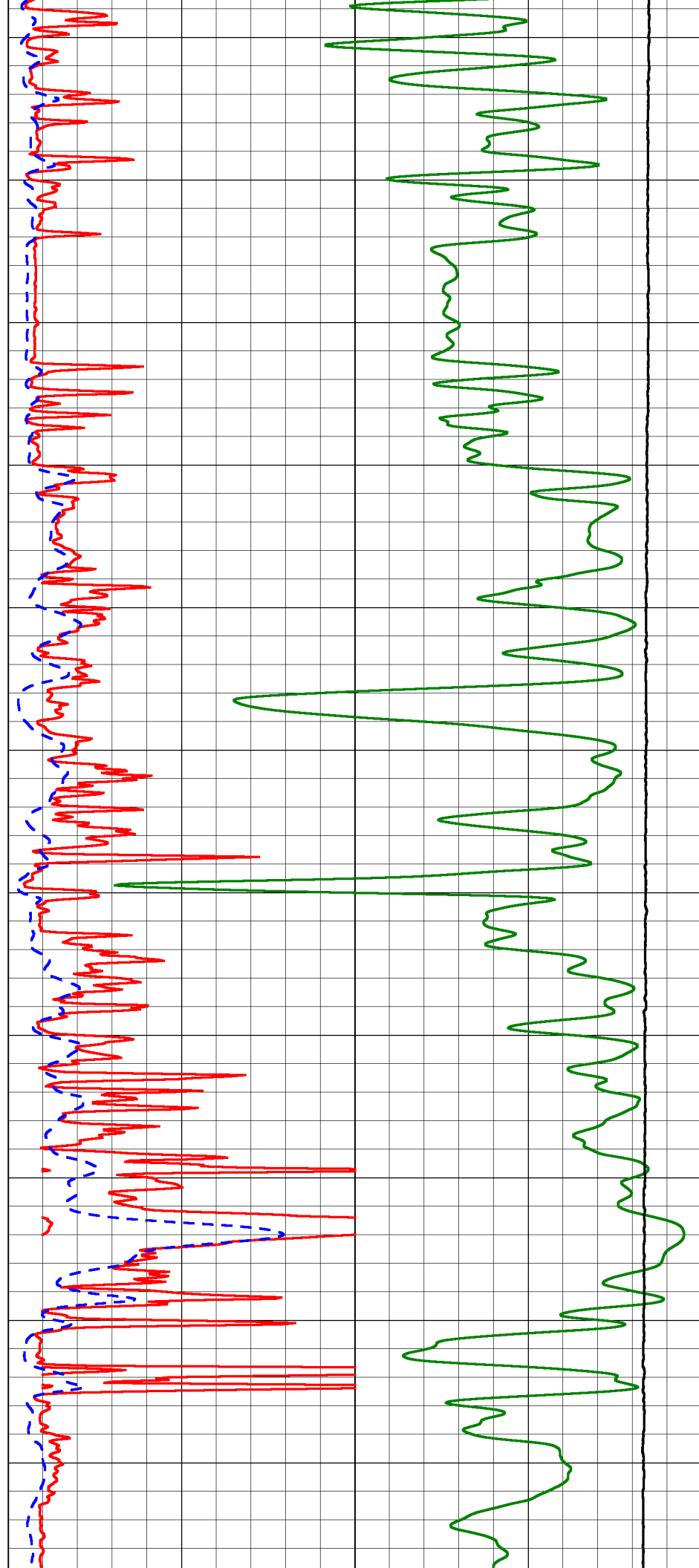


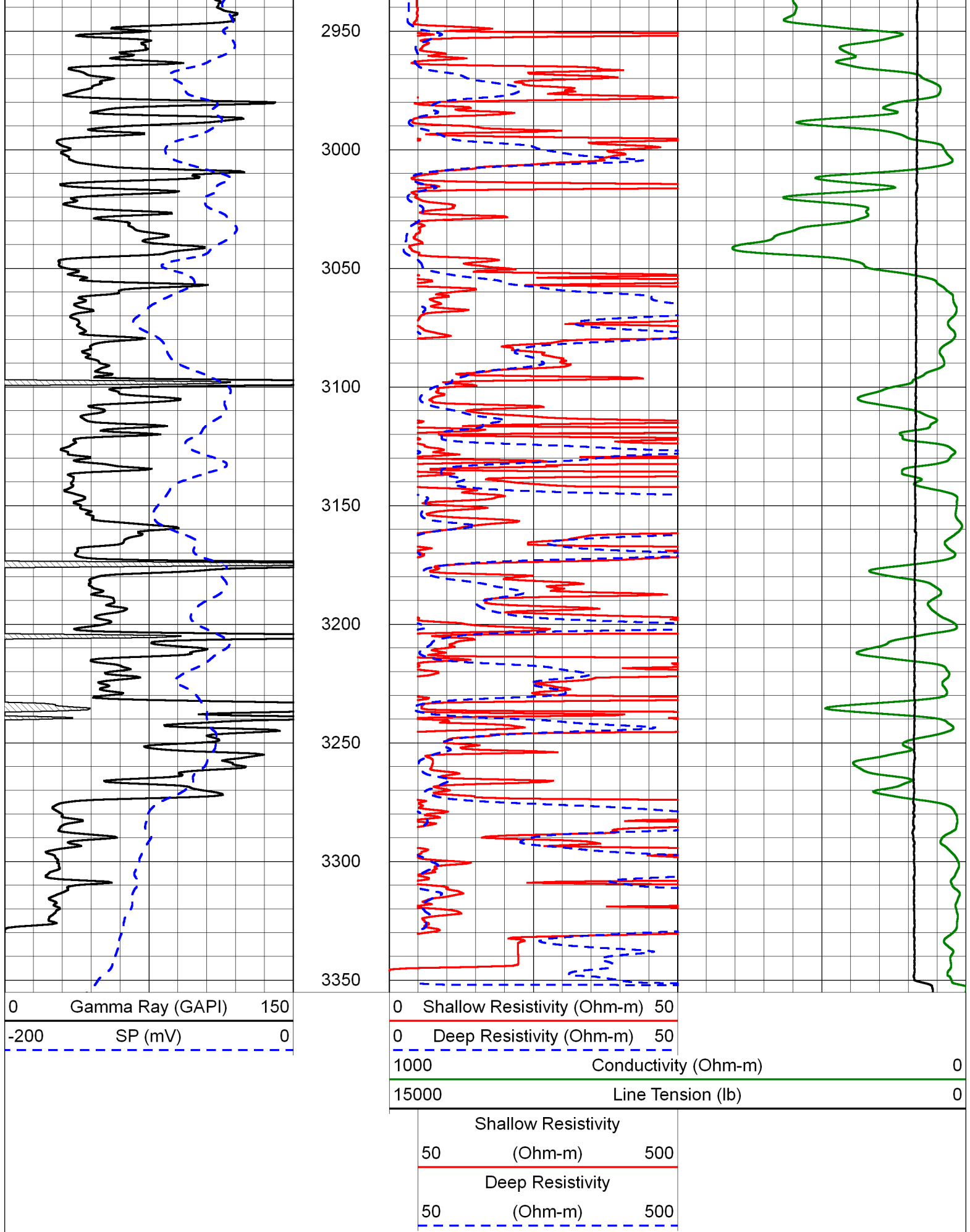
1850
1900
1950
2000
2050
2100
2150
2200
2250
2300
2350





2400
2450
2500
2550
2600
2650
2700
2750
2800
2850
2900



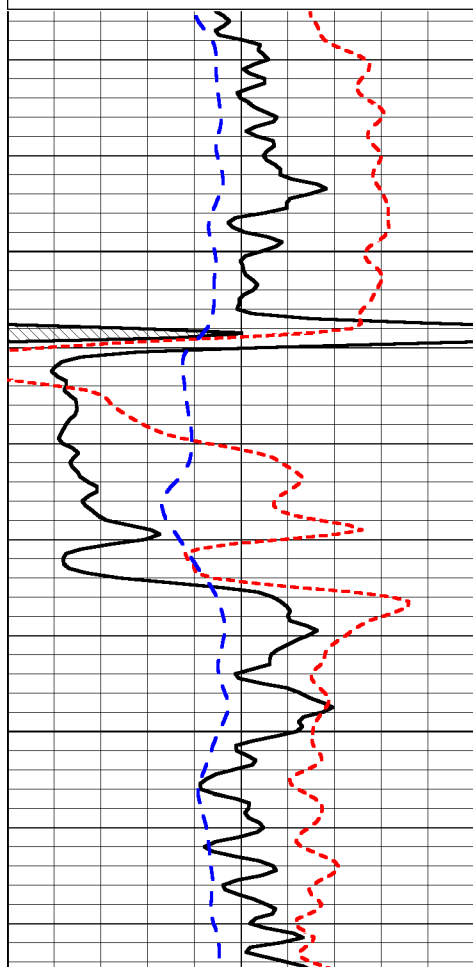


Dataset Pathname: DIL/jasstk
Presentation Format: dil
Dataset Creation: Sun Oct 27 10:58:49 2013
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXO/RT	40
-200	SP (mV)	0

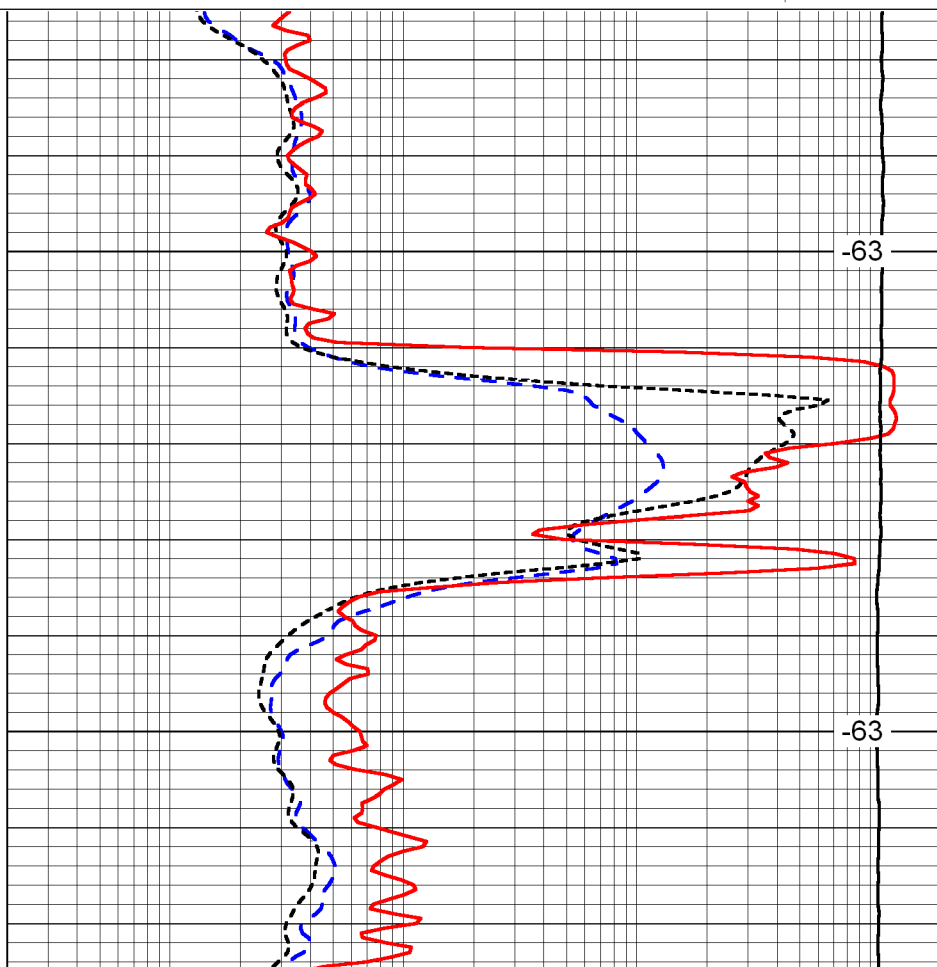
0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

LSPD
(ft/min)



600

650



-63

-63

0	Gamma Ray (GAPI)	150
-160	RXO/RT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

LSPD
(ft/min)

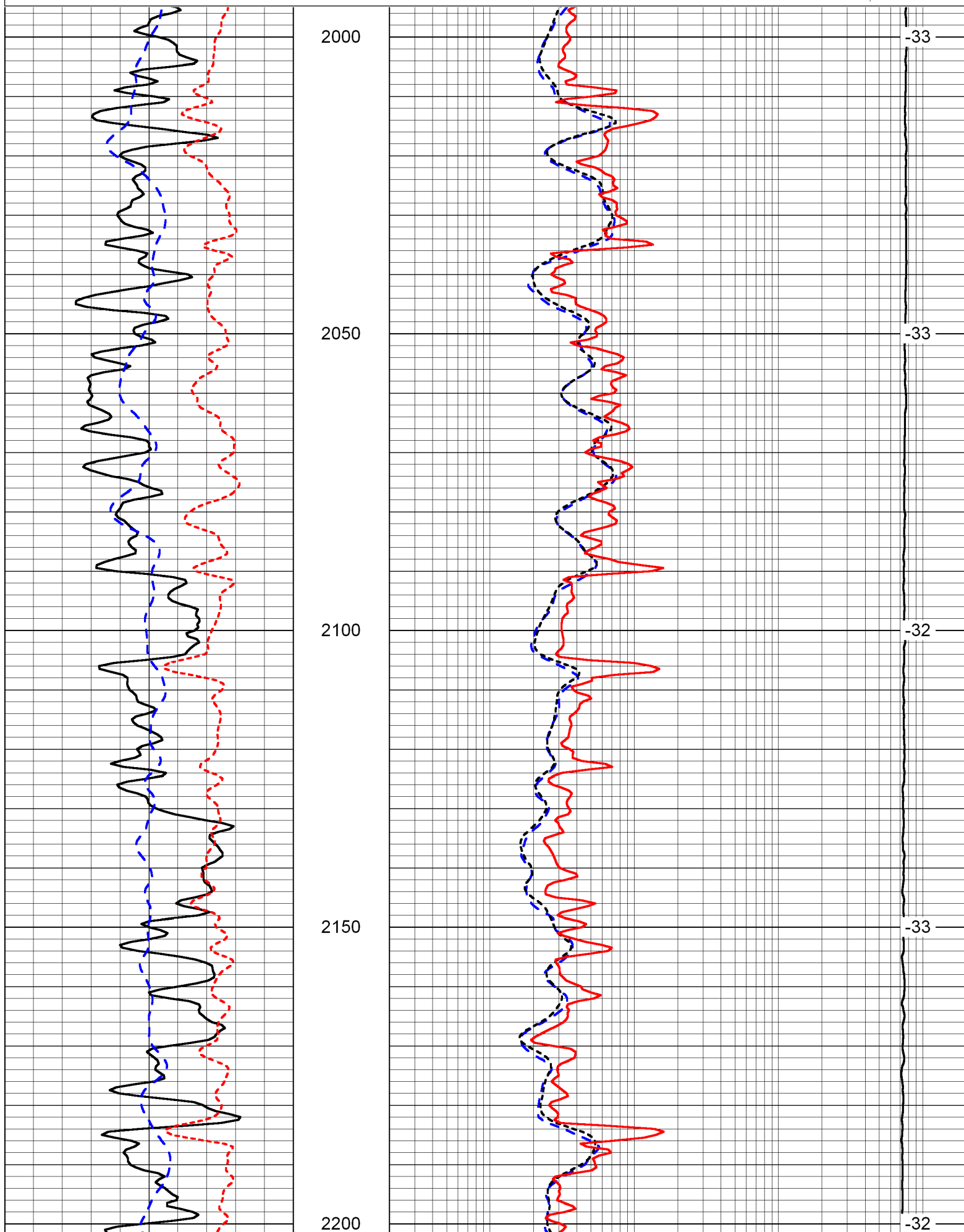
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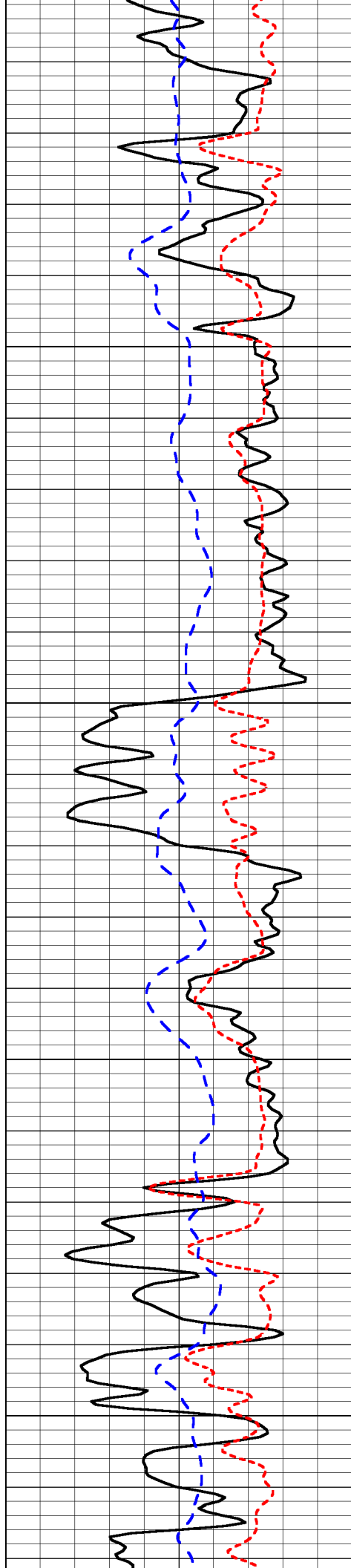
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0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

Line Tension (lb)

LSPD
(ft/min)



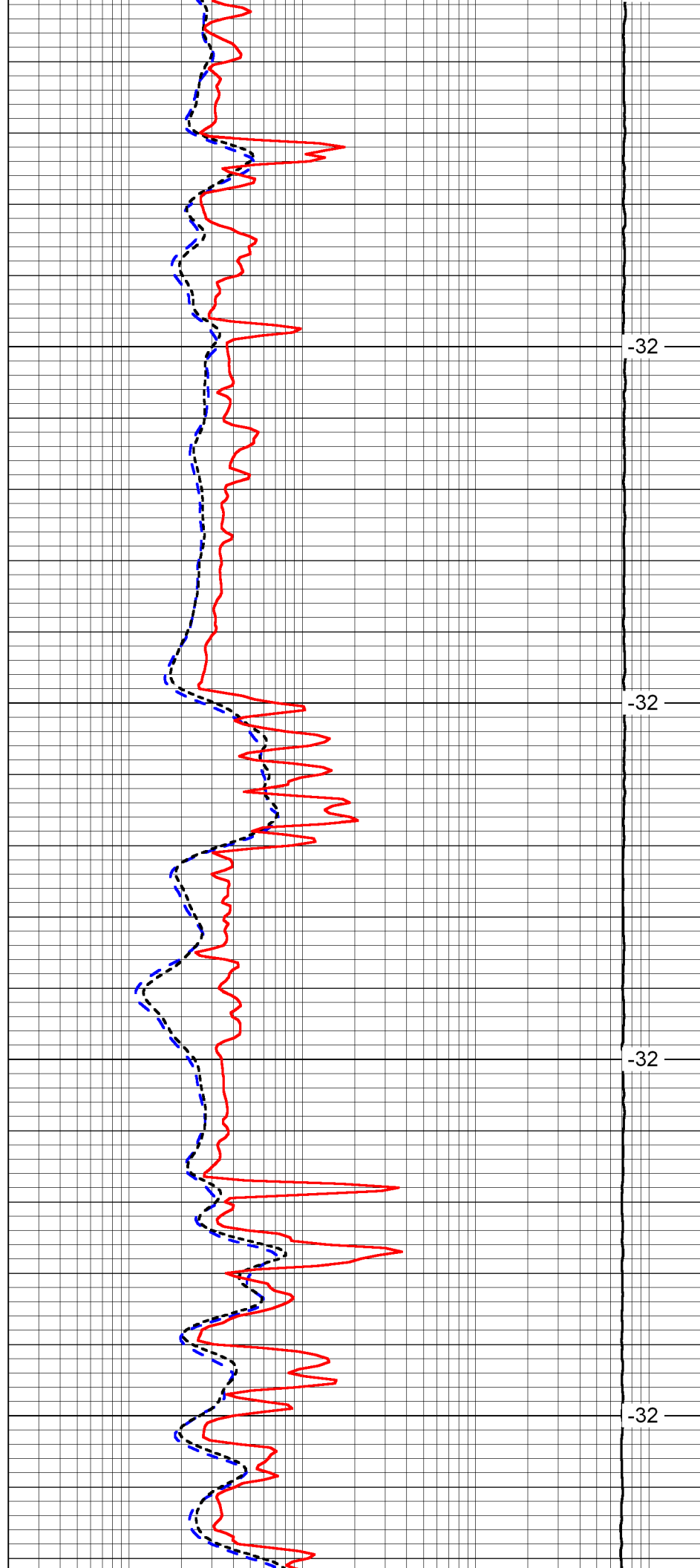


2250

2300

2350

2400

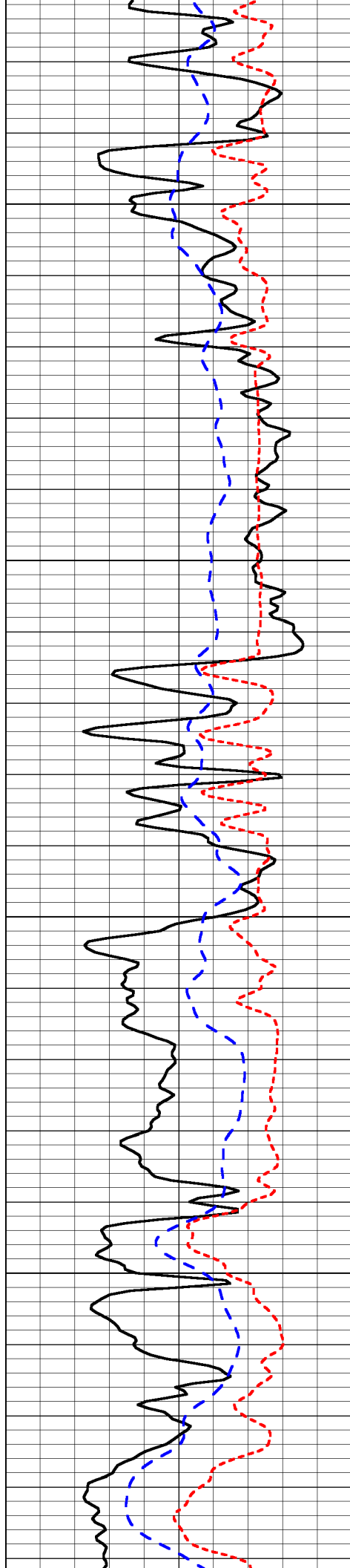


-32

-32

-32

-32

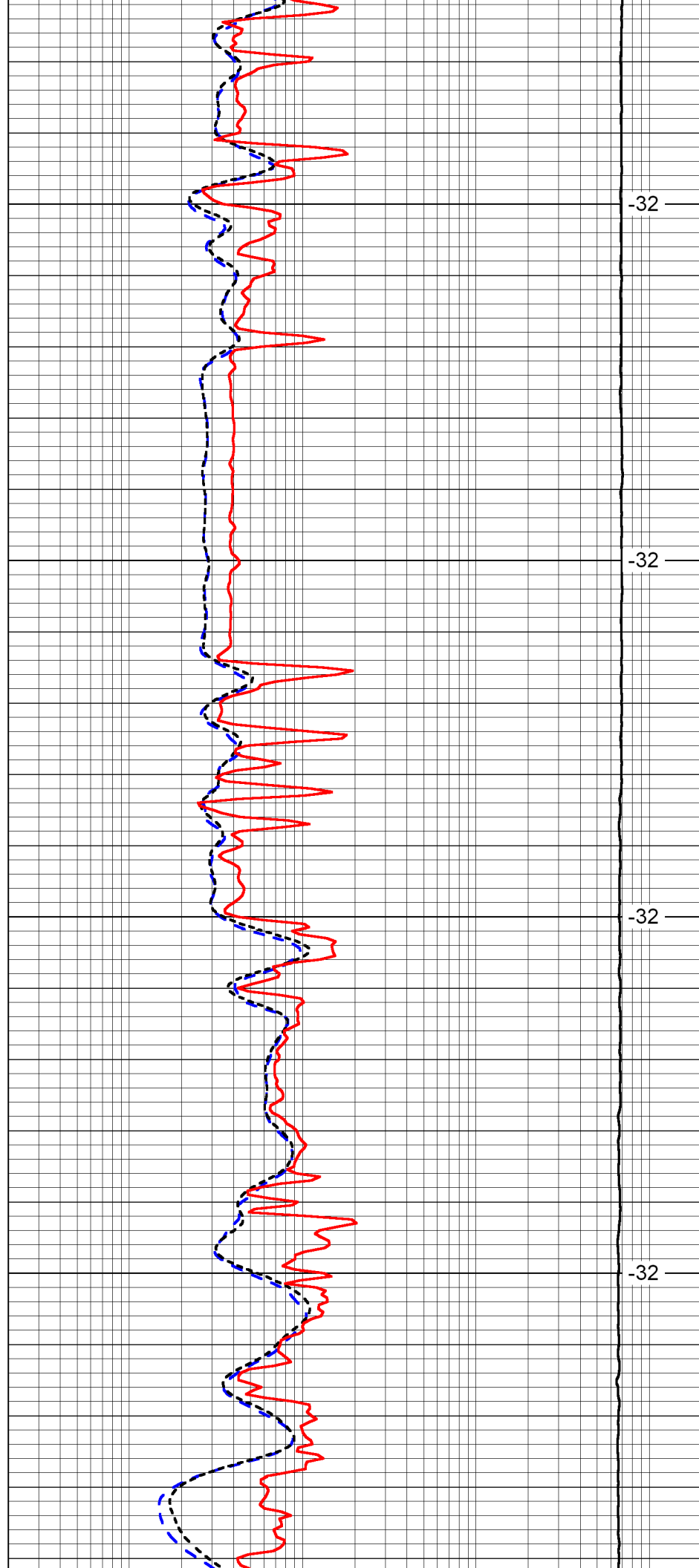


2450

2500

2550

2600

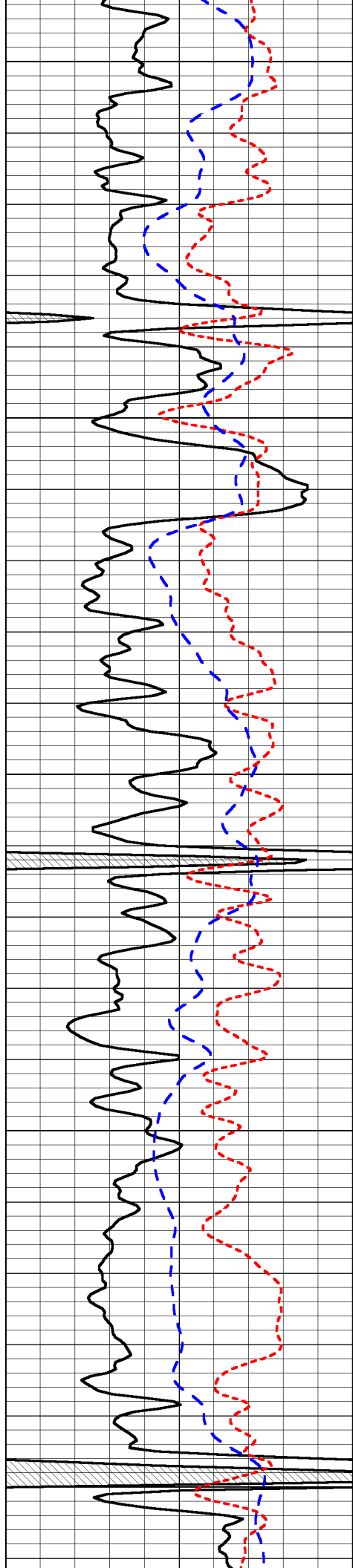


-32

-32

-32

-32



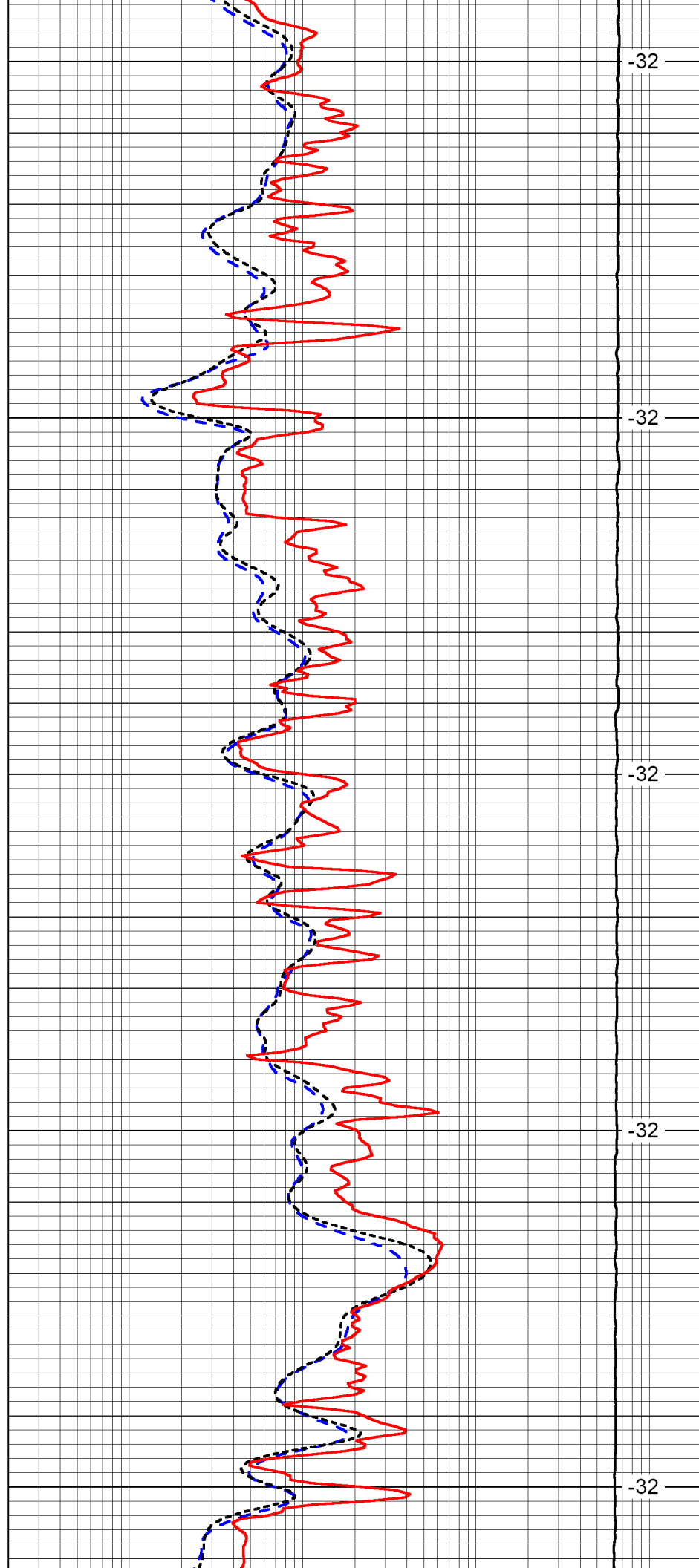
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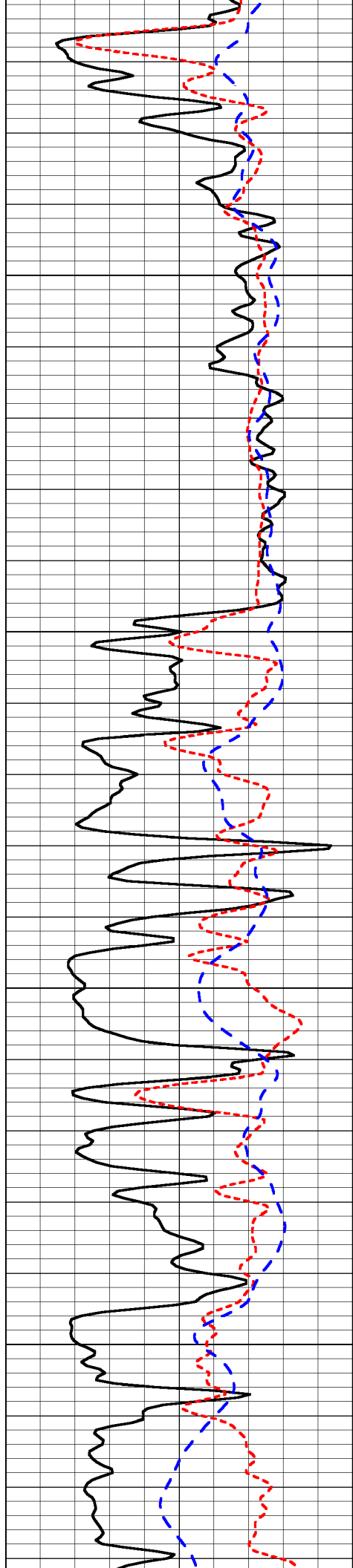
2700

2750

2800

2850



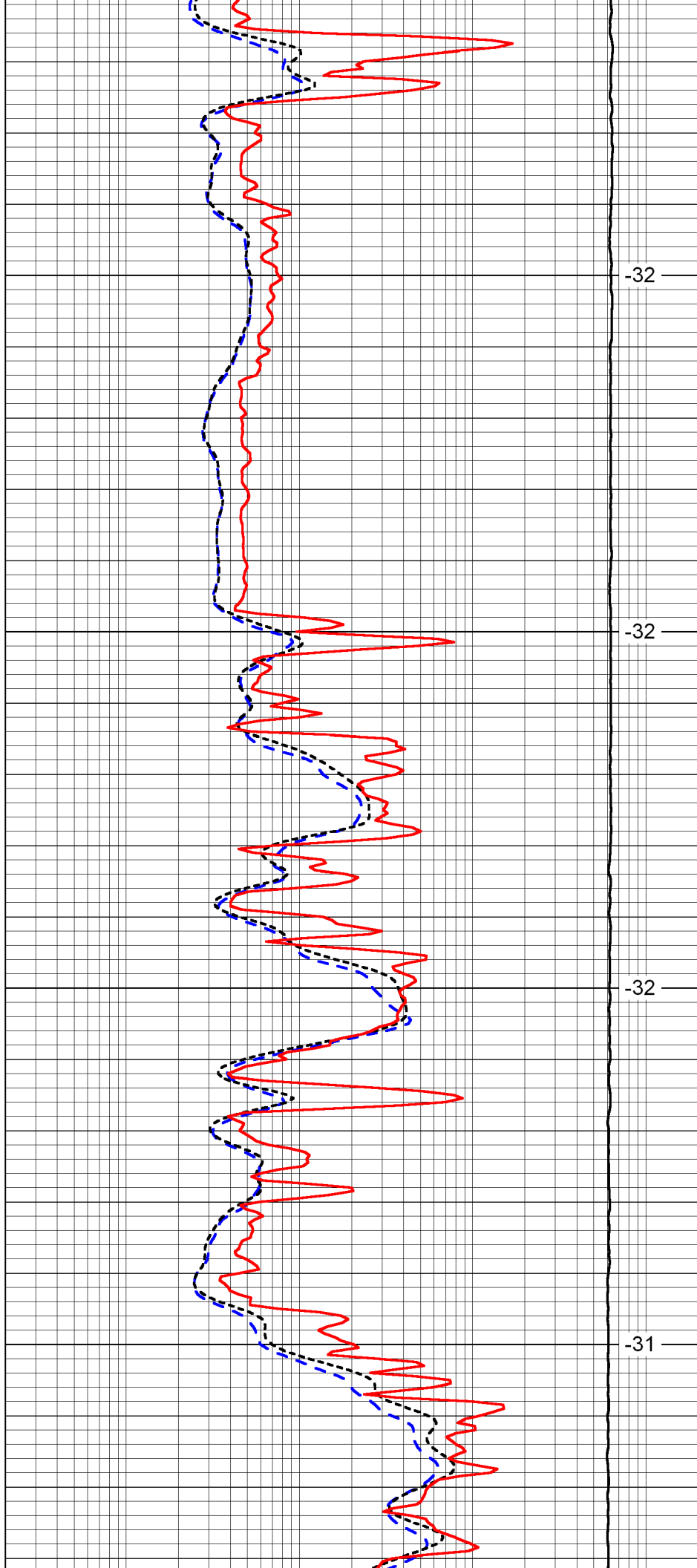


2900

2950

3000

3050

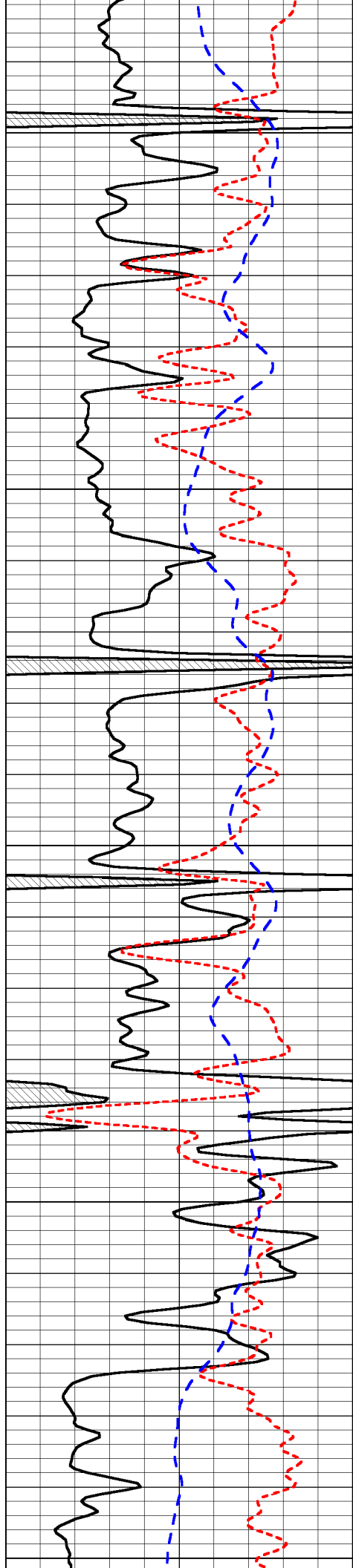


-32

-32

-32

-31



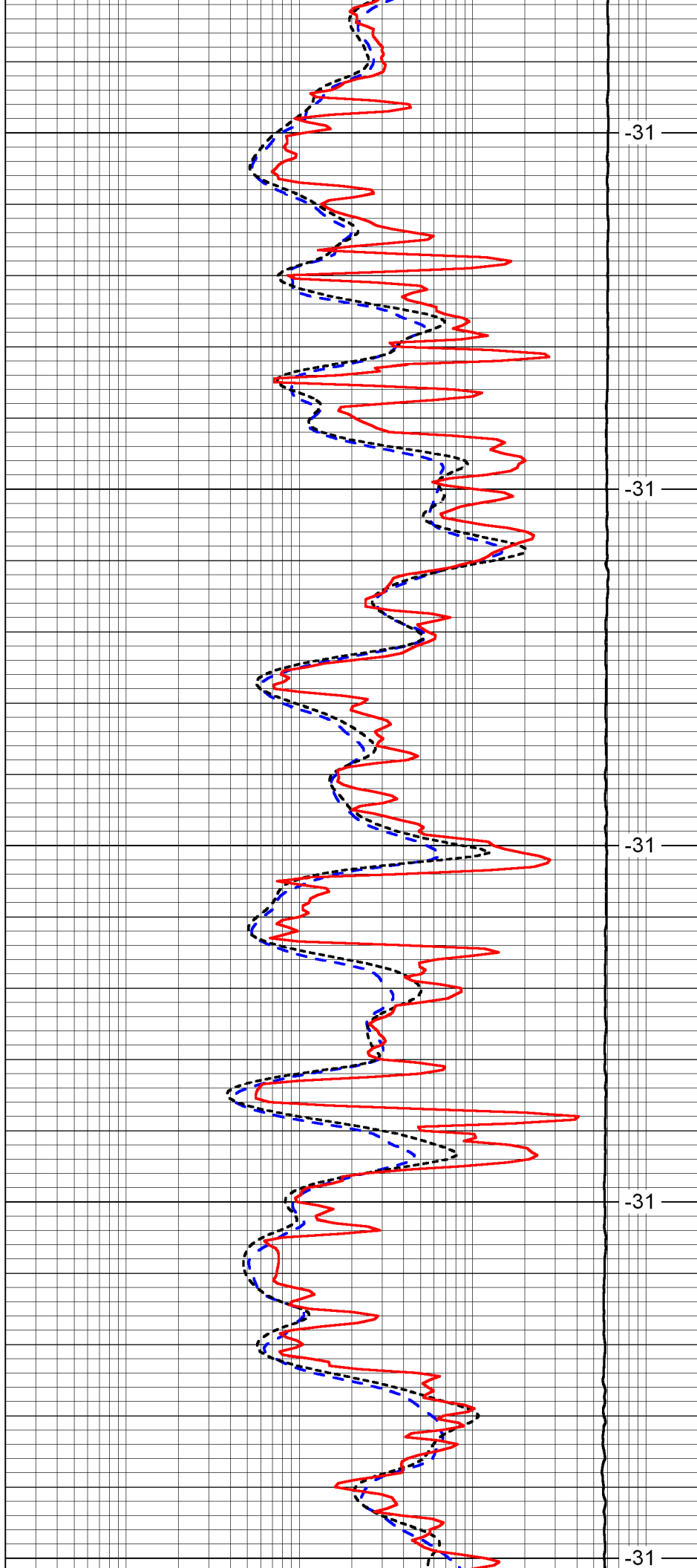
3100

3150

3200

3250

3300



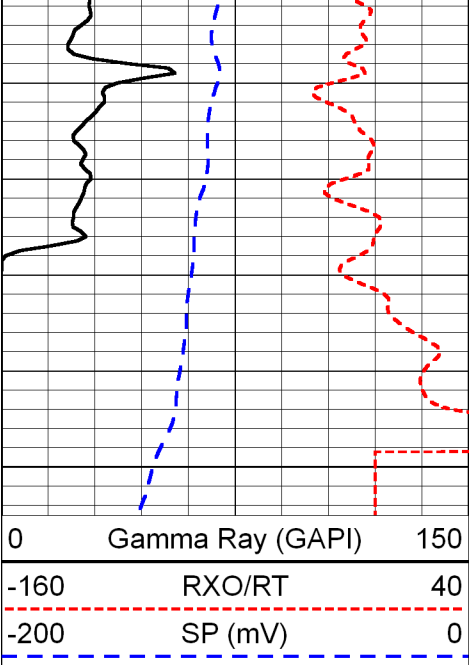
-31

-31

-31

-31

-31



3350

