

# HALLIBURTON

## DUAL SPACED NEUTRON SPECTRAL DENSITY LOG

COMPANY WELL FIELD/BLOCK COUNTY STATE	<b>OXY USA</b> <b>GRIFFIN D-1</b> <b>HUGOTON GAS AREA</b> <b>HASKELL</b> <b>KANSAS</b>
Permanent Datum Log measured from Drilling measured from	API No. 15081220210000 Location NE-NW-SW-NW 1465' FNL 338' FWL LATITUDE: 37.630904° N LONGITUDE: 100.905798° W
Date Run No. Depth - Driller Depth - Logger Bottom - Logged Interval Top - Logged Interval Casing - Driller Casing - Logger Bit Size Type Fluid in Hole Density PH Source of Sample Rm @ Meas. Temperature Rmf @ Meas. Temperature Rmc @ Meas. Temperature Source Rmf Rm @ BHT Time Since Circulation Time on Bottom Max. Rec. Temperature Equipment Location Recorded By Witnessed By	Sect. 11 Twp. 28S Rge. 33W Elev. 2981.8 ft G.L. 2981.8 ft Elev.: K.B. 2995.8 ft D.F. 2995.8 ft G.L. 2981.8 ft Other Services: ACRT BSAT MICRO

Date Run No. Depth - Driller Depth - Logger Bottom - Logged Interval Top - Logged Interval Casing - Driller Casing - Logger Bit Size Type Fluid in Hole Density PH Source of Sample Rm @ Meas. Temperature Rmf @ Meas. Temperature Rmc @ Meas. Temperature Source Rmf Rm @ BHT Time Since Circulation Time on Bottom Max. Rec. Temperature Equipment Location Recorded By Witnessed By	11-Jun-13 ONE 5825.00 ft 5829.0 ft 5785.0 ft 4100.0 ft 8.625 in @ 1811.0 ft 1810.0 ft 7.875 in @ WATER BASED MUD 9.2 ppg 44.00 s/qt 9.60 pH 7.6 cpHm FLOWLINE 1.050 ohmm @ 75.00 degF 0.88 ohmm @ 75.00 degF 1.250 ohmm @ 75.00 degF MEASURED MEASURED 0.61 ohmm @ 135.0 degF 8.0 hr 11-Jun-13 22:11 135.0 degF @ 5829.0 ft 10546696 LIBERAL THOMAS HYDE A. HOWSON
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Service Ticket No.: 900495198      API Serial No.: 15081220210000      PGM Version: WL INSITE R3.8.4 (Build 5)

CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE					RESISTIVITY SCALE CHANGES				
Date	Sample No.				Type Log	Depth	Scale Up Hole	Scale Down Hole	
Depth-Driller									
Type Fluid in Hole									
Density	Viscosity								
Ph	Fluid Loss								
Source of Sample					RESISTIVITY EQUIPMENT DATA				
Rm @ Meas. Temp		@		@	Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other
Rmf @ Meas. Temp.		@		@					
Rmc @ Meas. Temp.		@		@					
Source Rmf	Rmc								
Rm @ BHT		@		@					
Rmf @ BHT		@		@					
Rmc @ BHT		@		@					

EQUIPMENT DATA							
GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.		Run No.	ONE	Run No.	ONE
Serial No.	11048627	Serial No.		Serial No.	11014296	Serial No.	11055304
Model No.	GTET	Model No.		Model No.	SDLT	Model No.	DSNT
Diameter	3.625"	No. of Cent.		Diameter	4.5"	Diameter	3.625"
Detector Model No.	T-102	Spacing		Log Type	GAM-GAM	Log Type	NEU-NEU
Type	SCINT			Source Type	Cs137	Source Type	Am241Be
Length	8"	LSA [Y/N]		Serial No.	5168 GW	Serial No.	DSN-424
Distance to Source	10'	FWDA [Y/N]		Strength	1.5 Ci	Strength	15 Ci

LOGGING DATA

GENERAL			GAMMA		ACOUSTIC		DENSITY			NEUTRON				
Run No.	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
	From	To	ft/min	L	R	L	R		L	R		L	R	
ONE	5829	4100	REC	0	150				30	-10	2.71	30	-10	LIME

DIRECTIONAL INFORMATION

Maximum Deviation @ KOP @

Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 5.5 INCH CASING

CHLORIDES REPORTED AT 4000 MG/L

LCM REPORTED AT 2PPB

TODAY'S CREW V. JAIME F. VILLA

THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES LIBERAL, KANSAS 620-624-8123

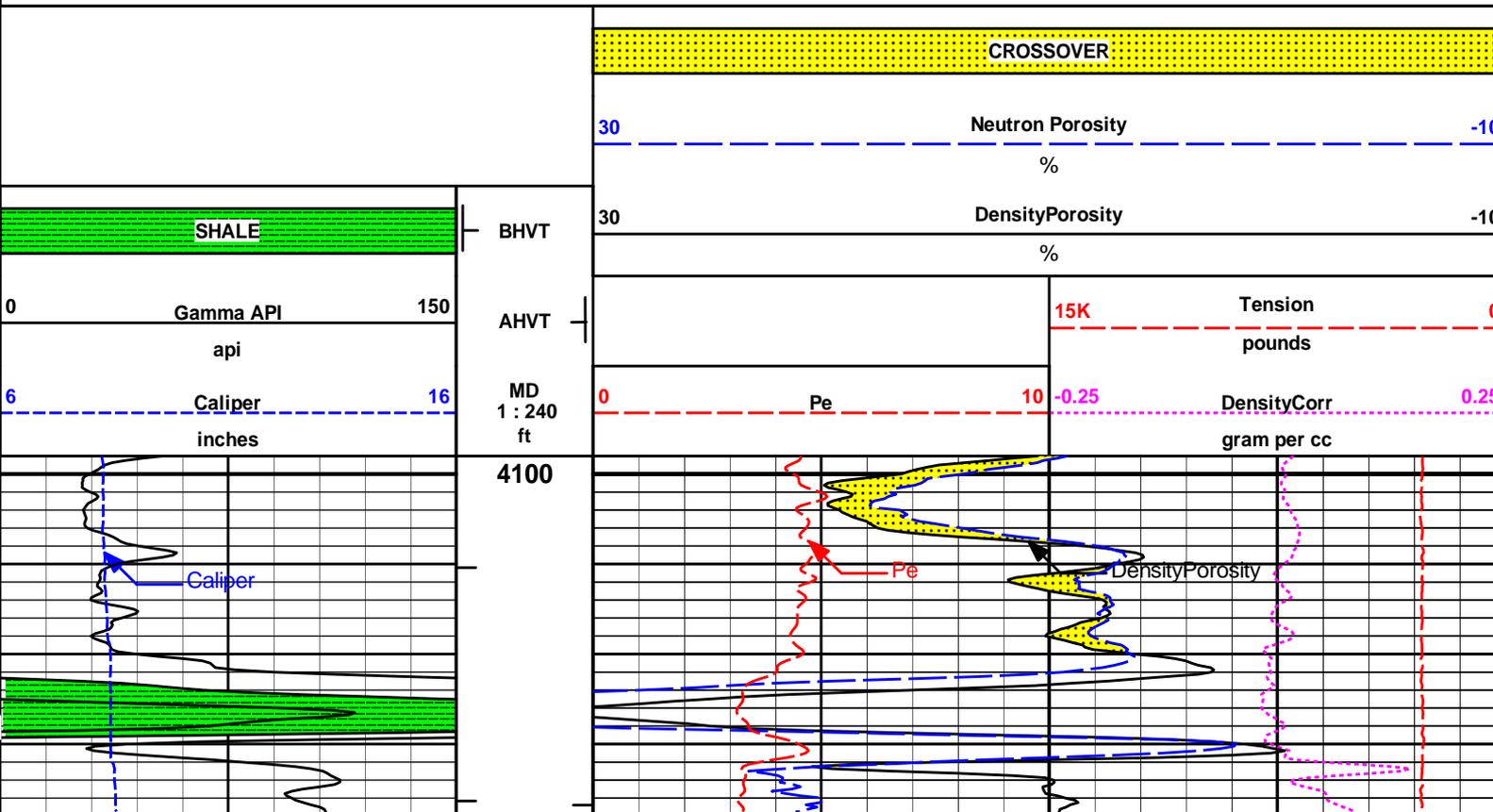
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

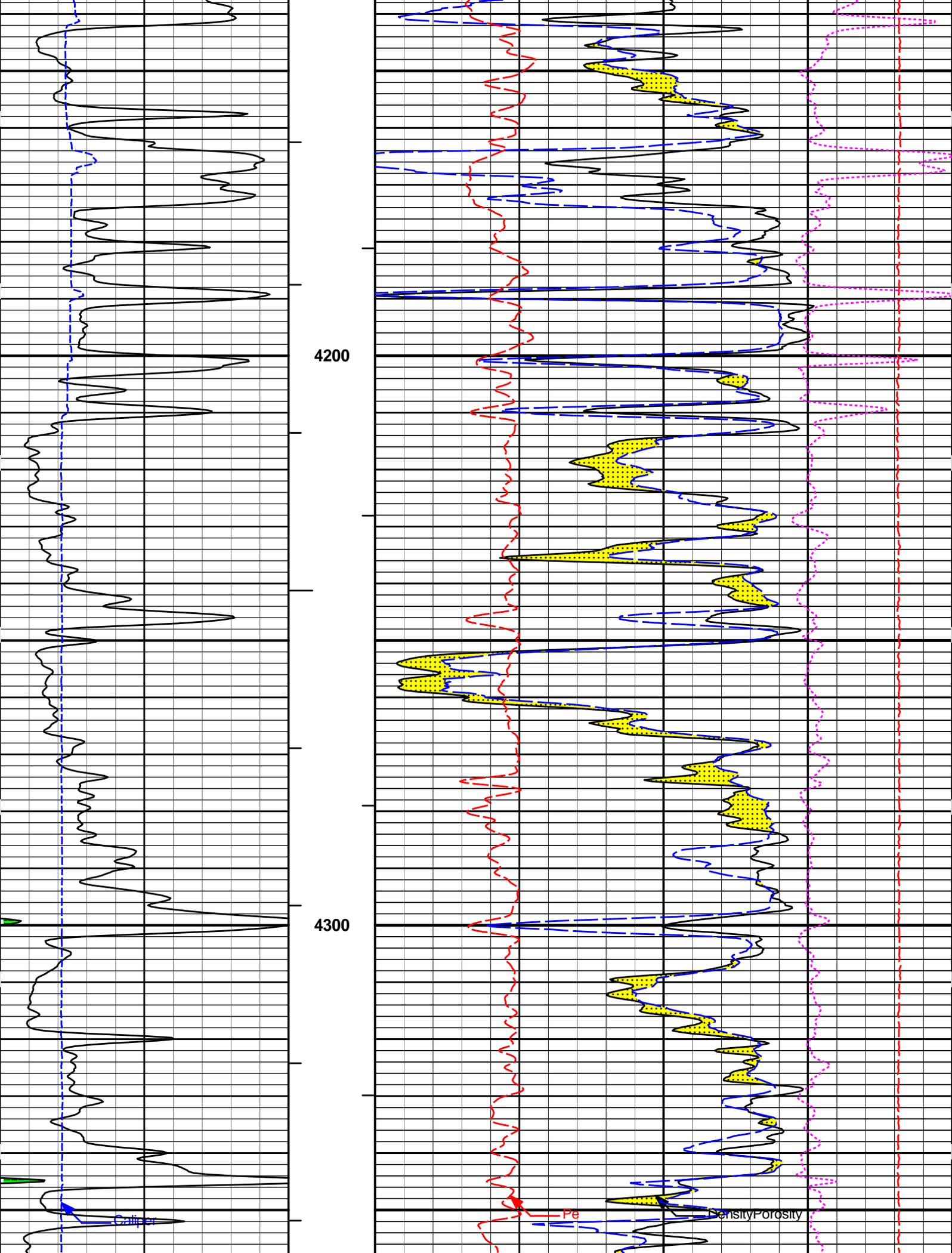
HALLIBURTON

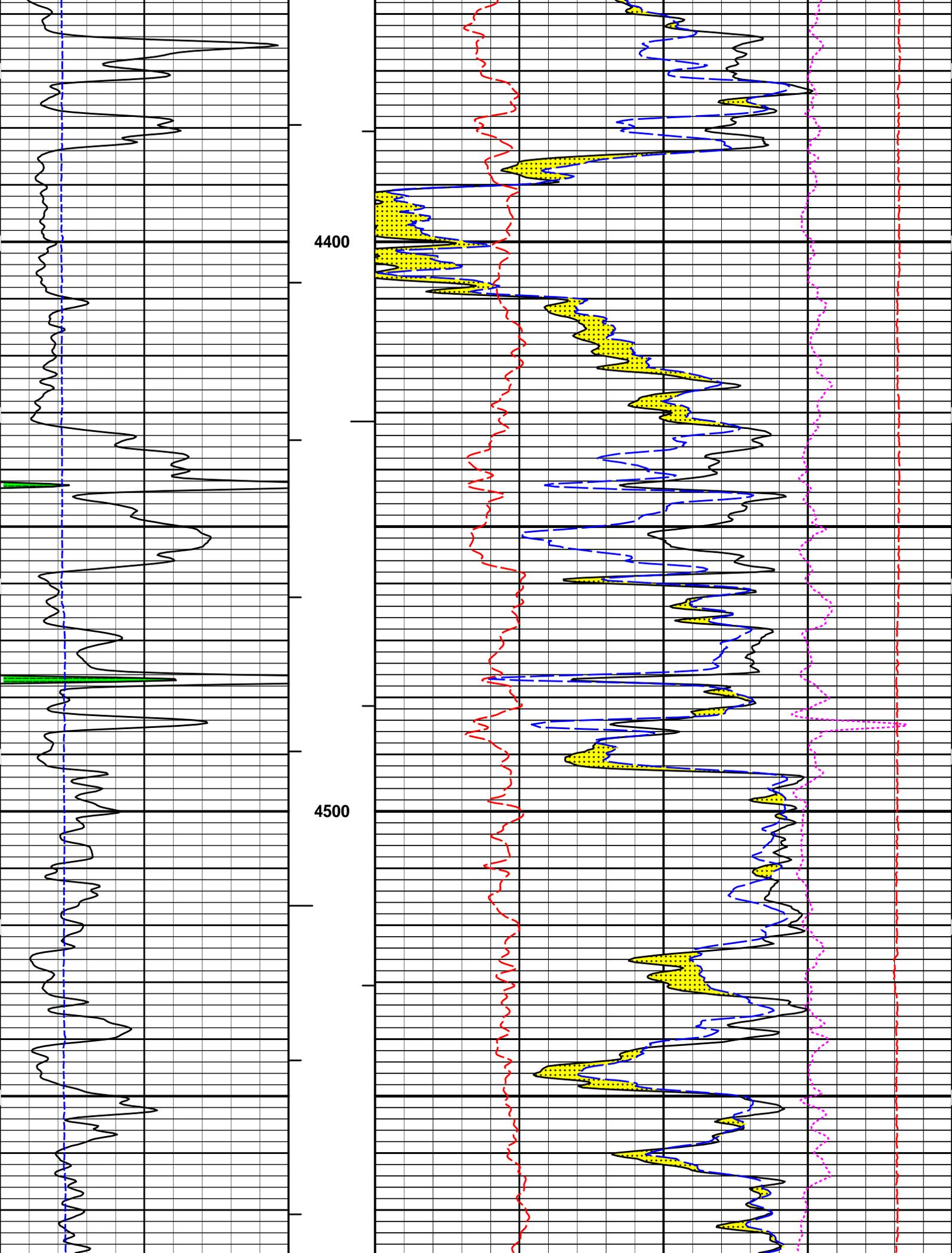


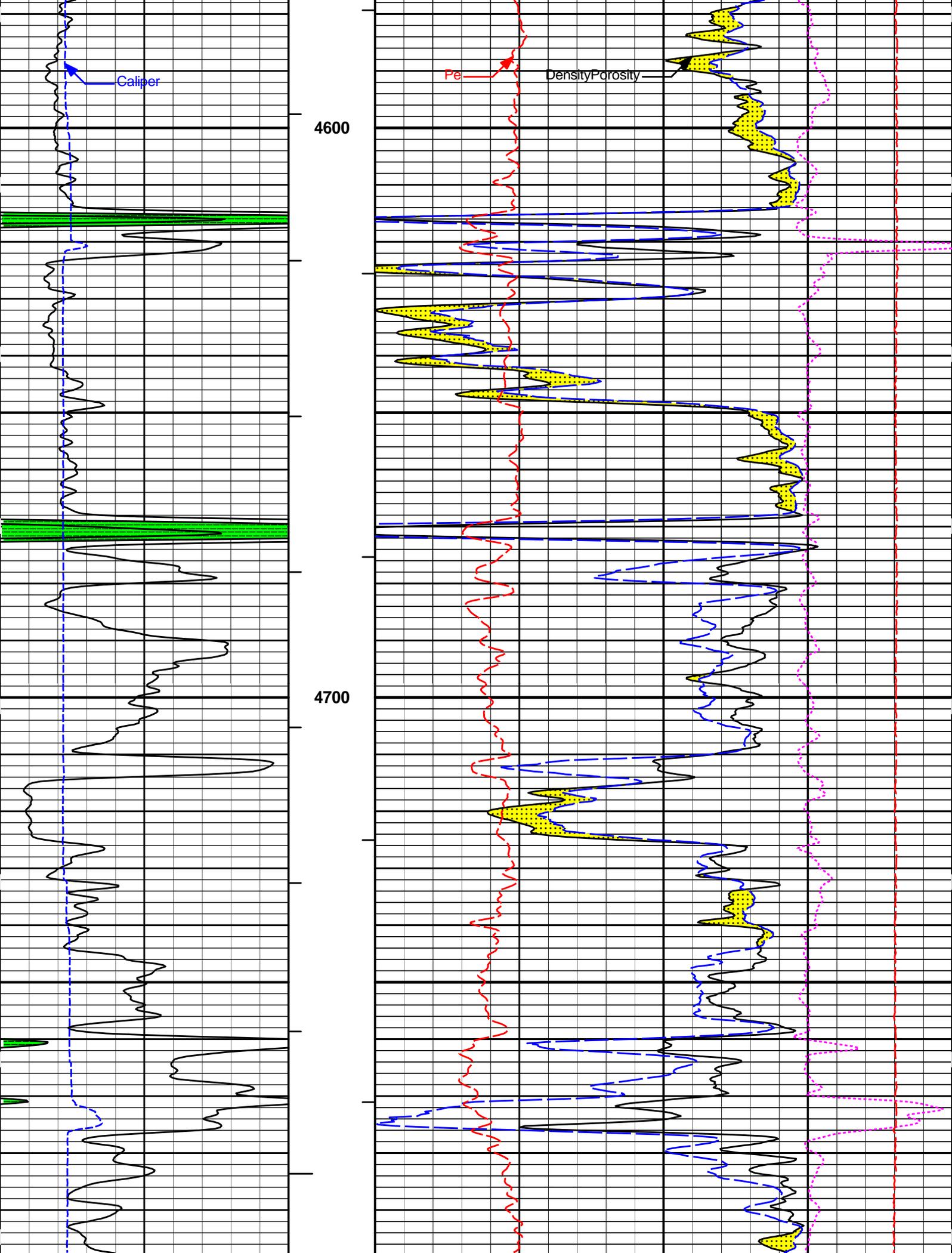
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 Plot File: \\PORO\Porosity\_IQ\_5\_MAIN\_LIB

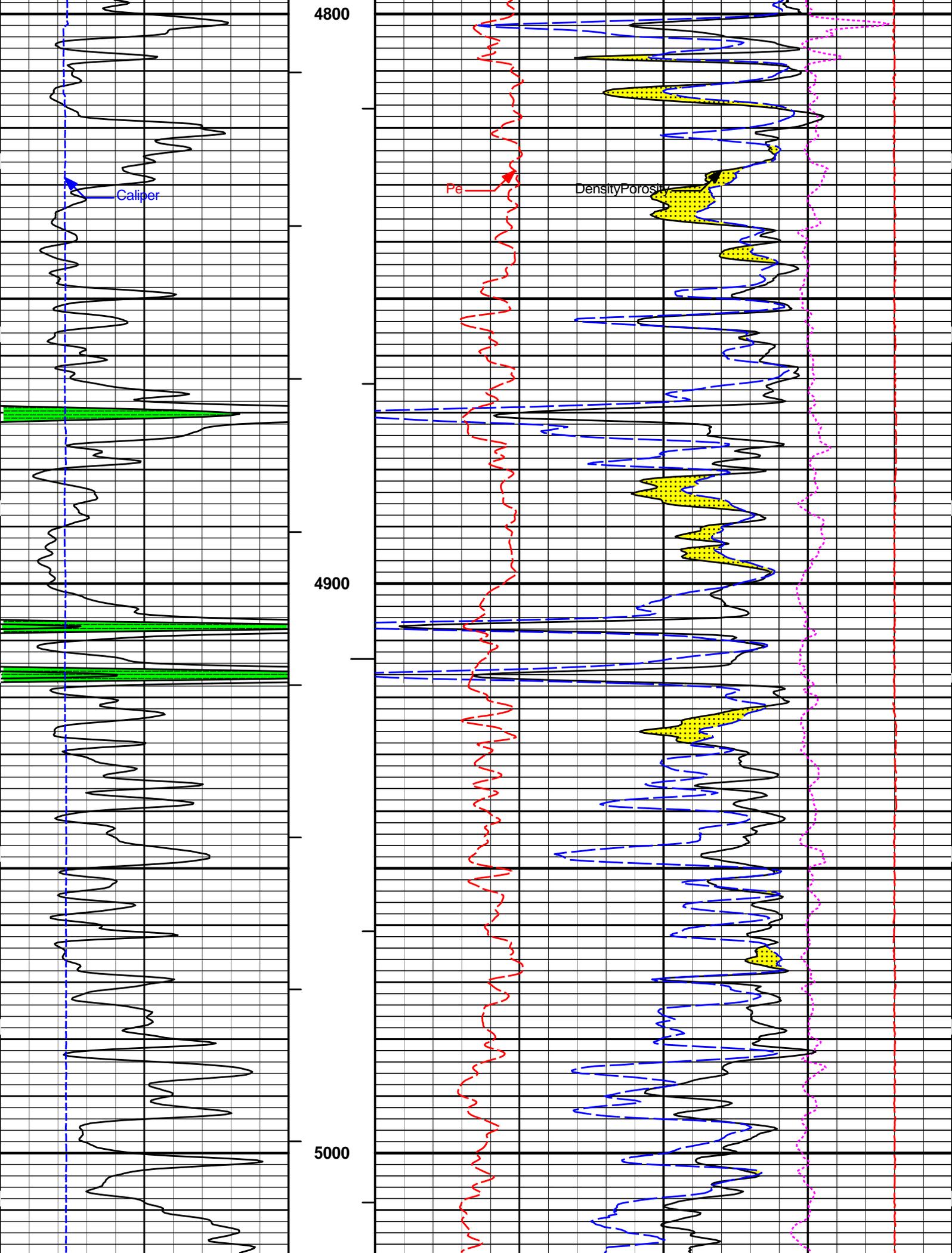
# 5 INCH MAIN LOG

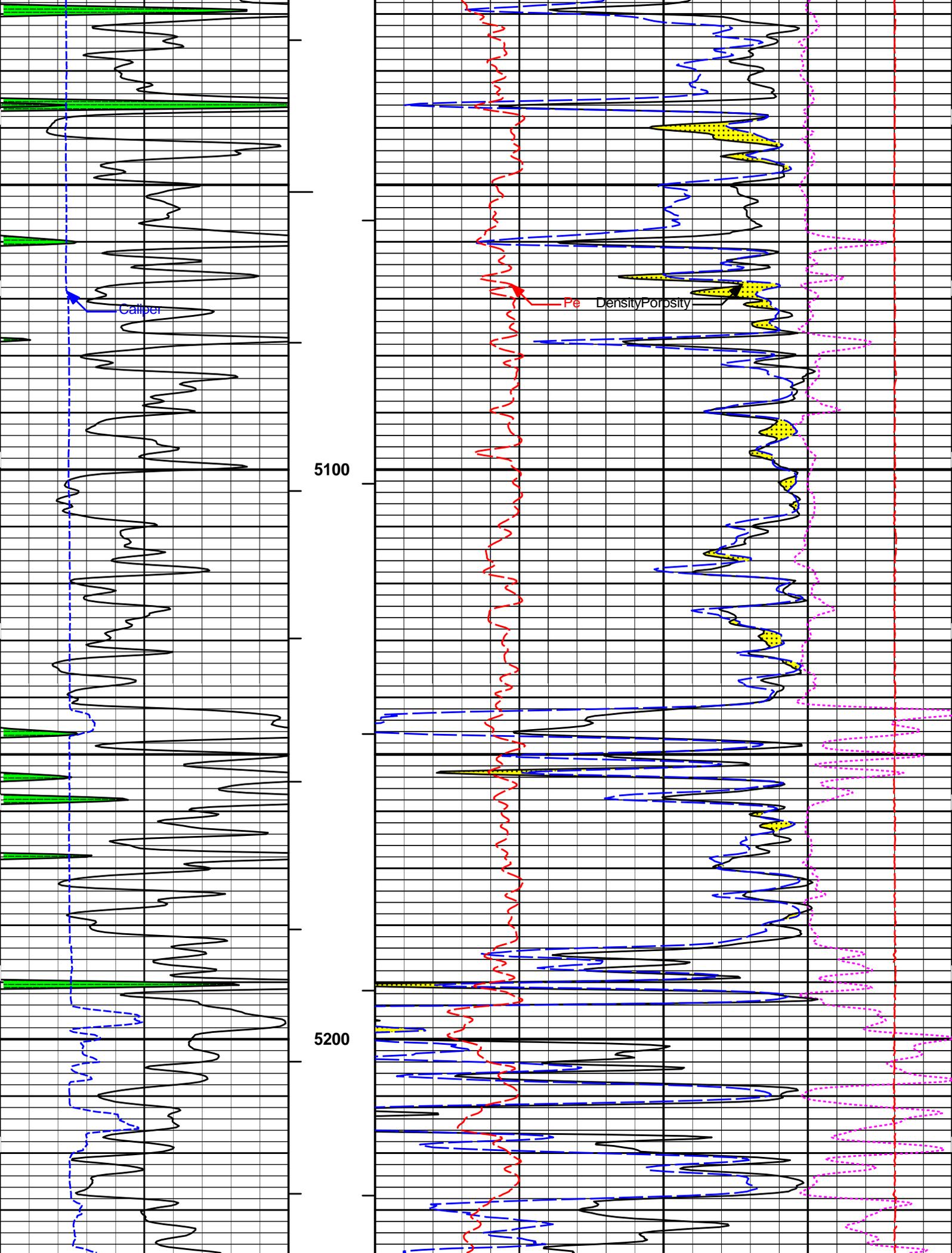


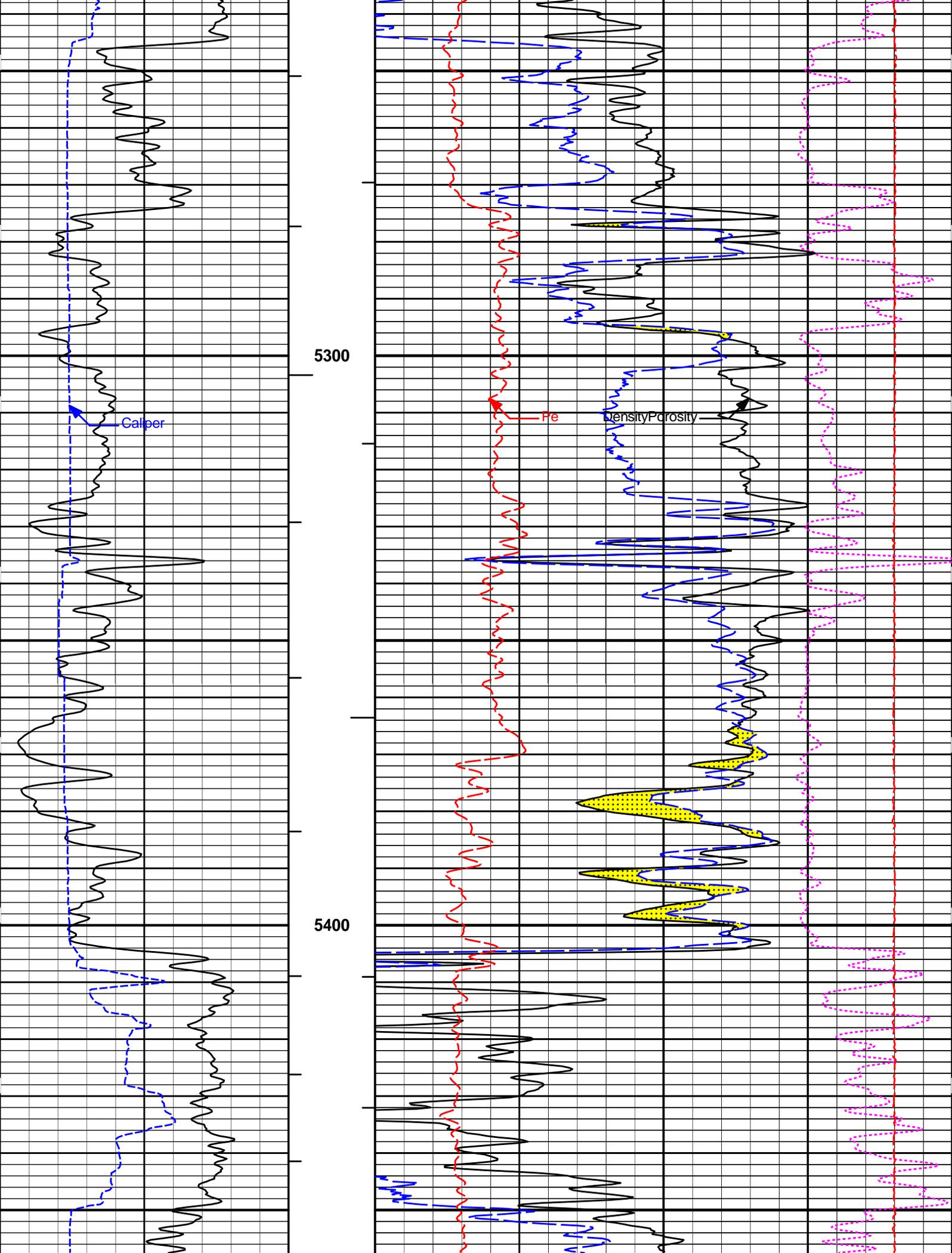


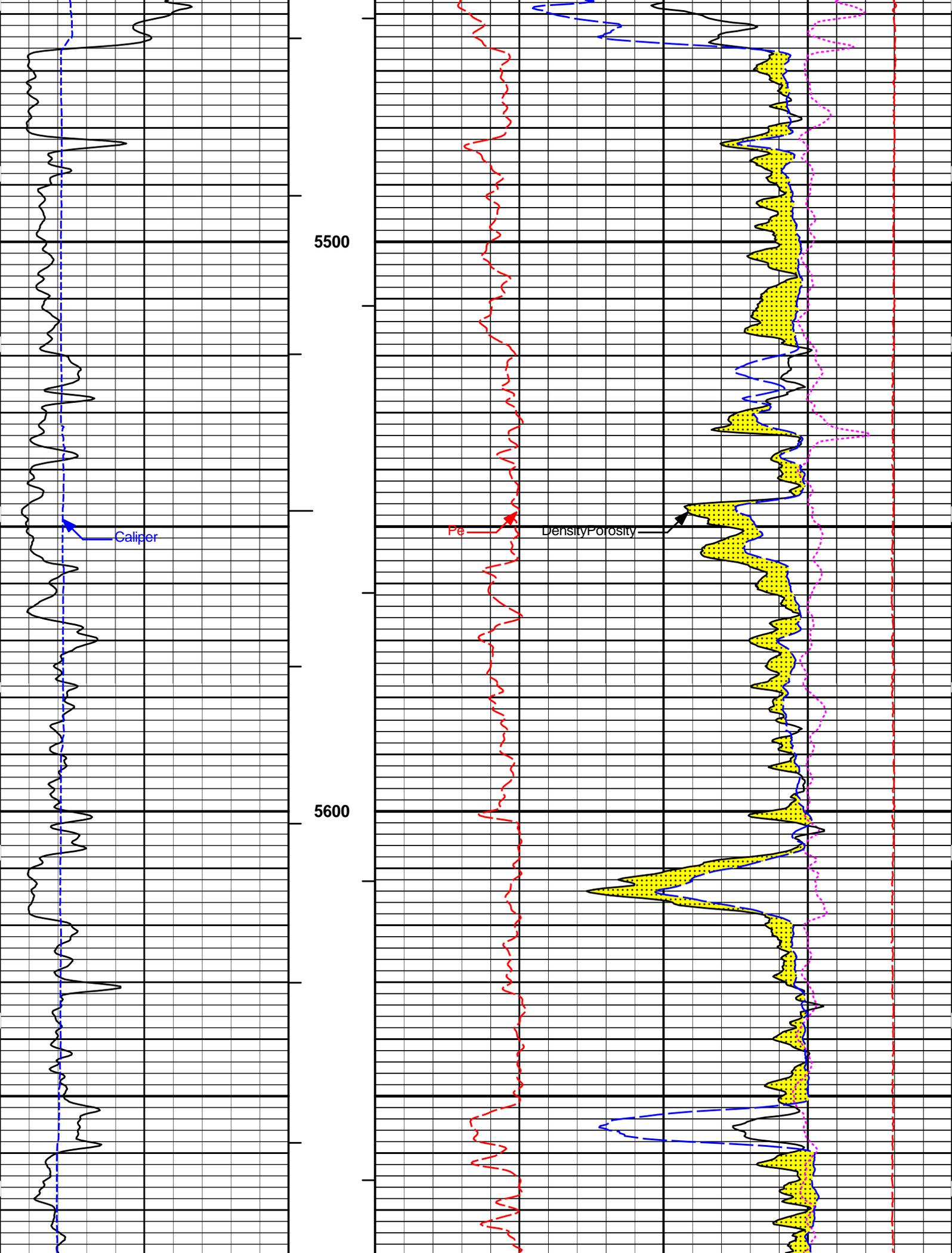


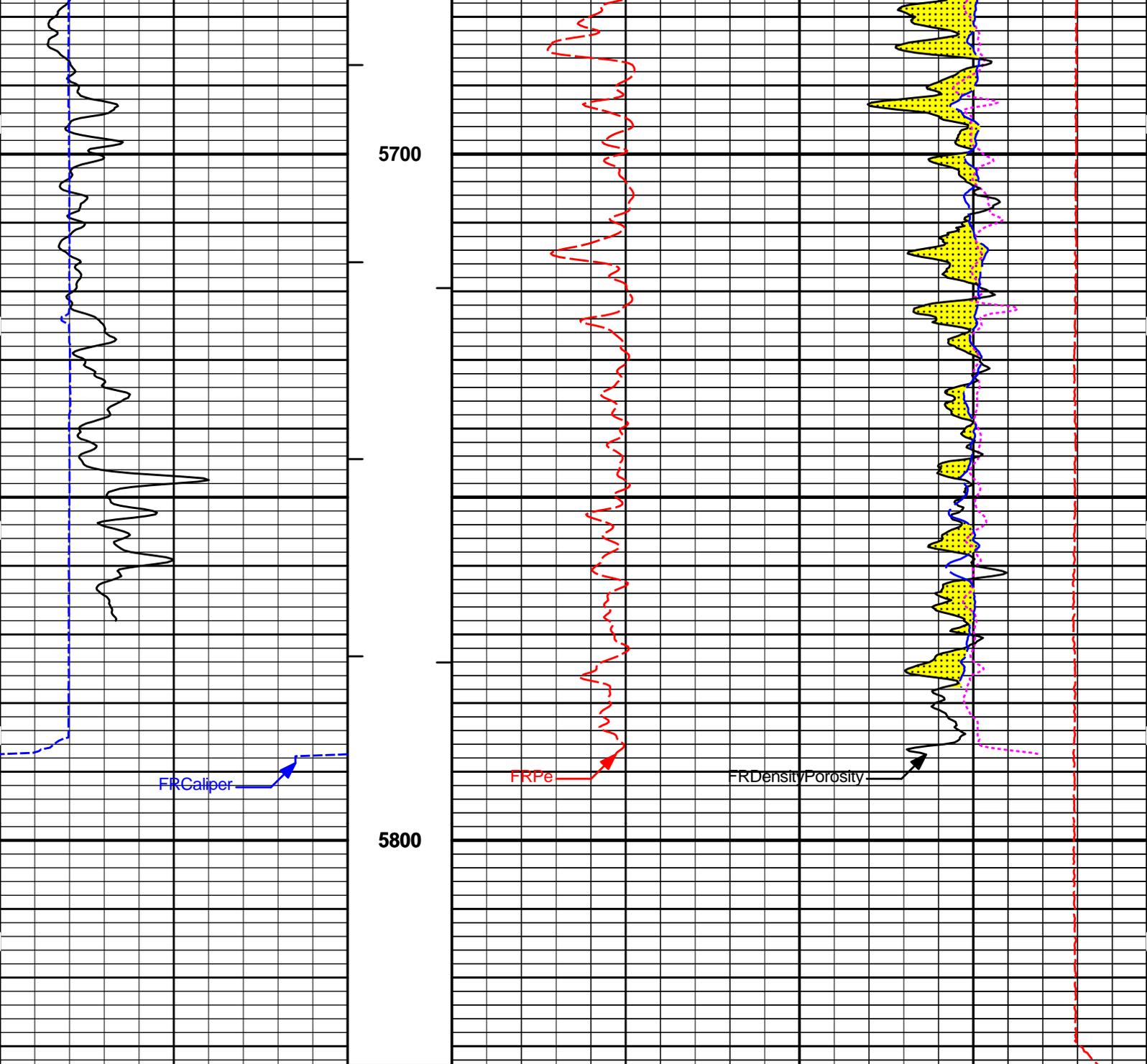












6	Caliper	16	MD	0	Pe	10	-0.25	DensityCorr	0.25
	inches		1 : 240					gram per cc	
0	Gamma API	150	AHVT				15K	Tension	0
	api							pounds	
	SHALE		BHVT	30	DensityPorosity				-10
					%				
				30	Neutron Porosity				-10
					%				
					CROSSOVER				

**HALLIBURTON**

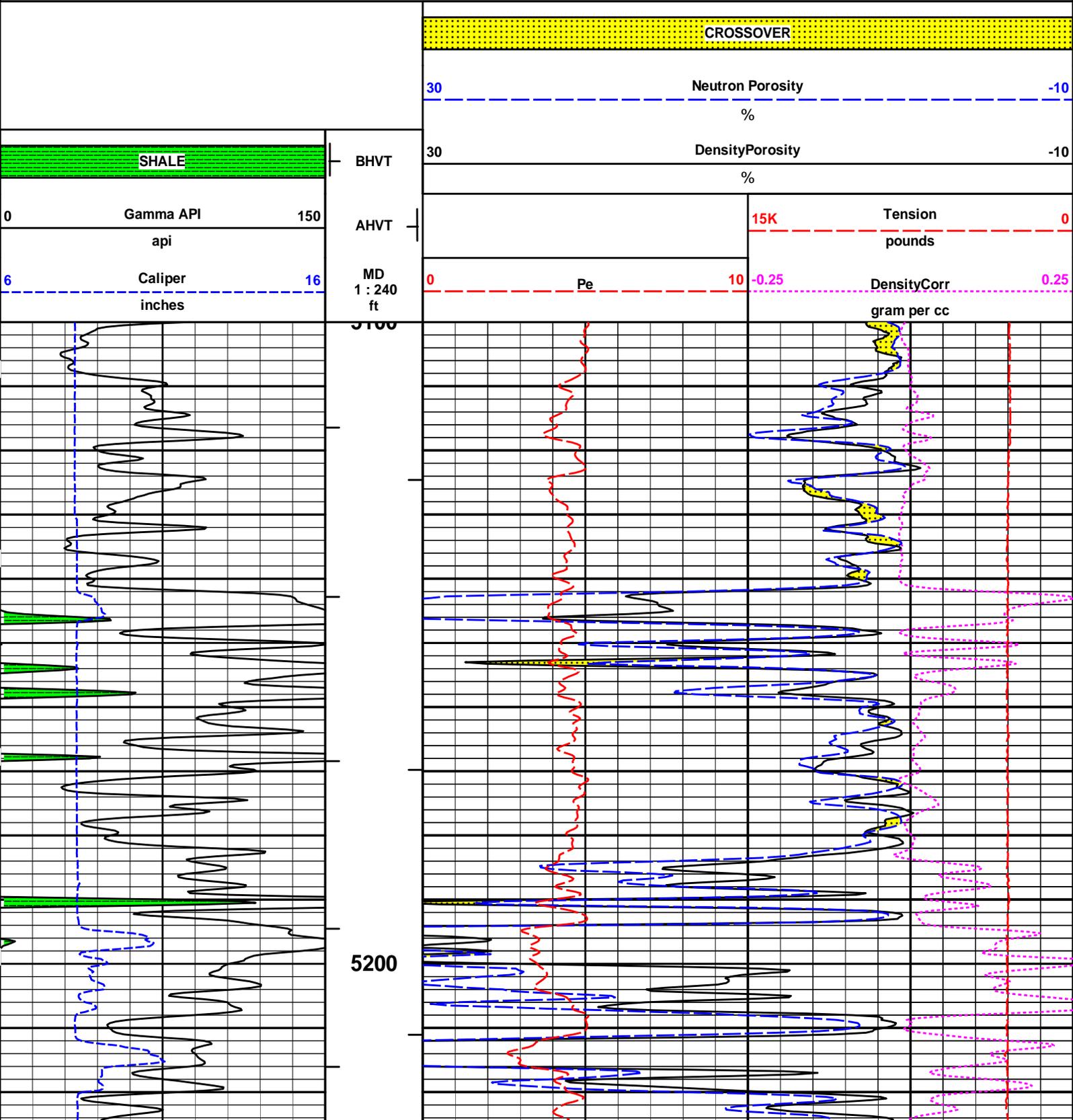
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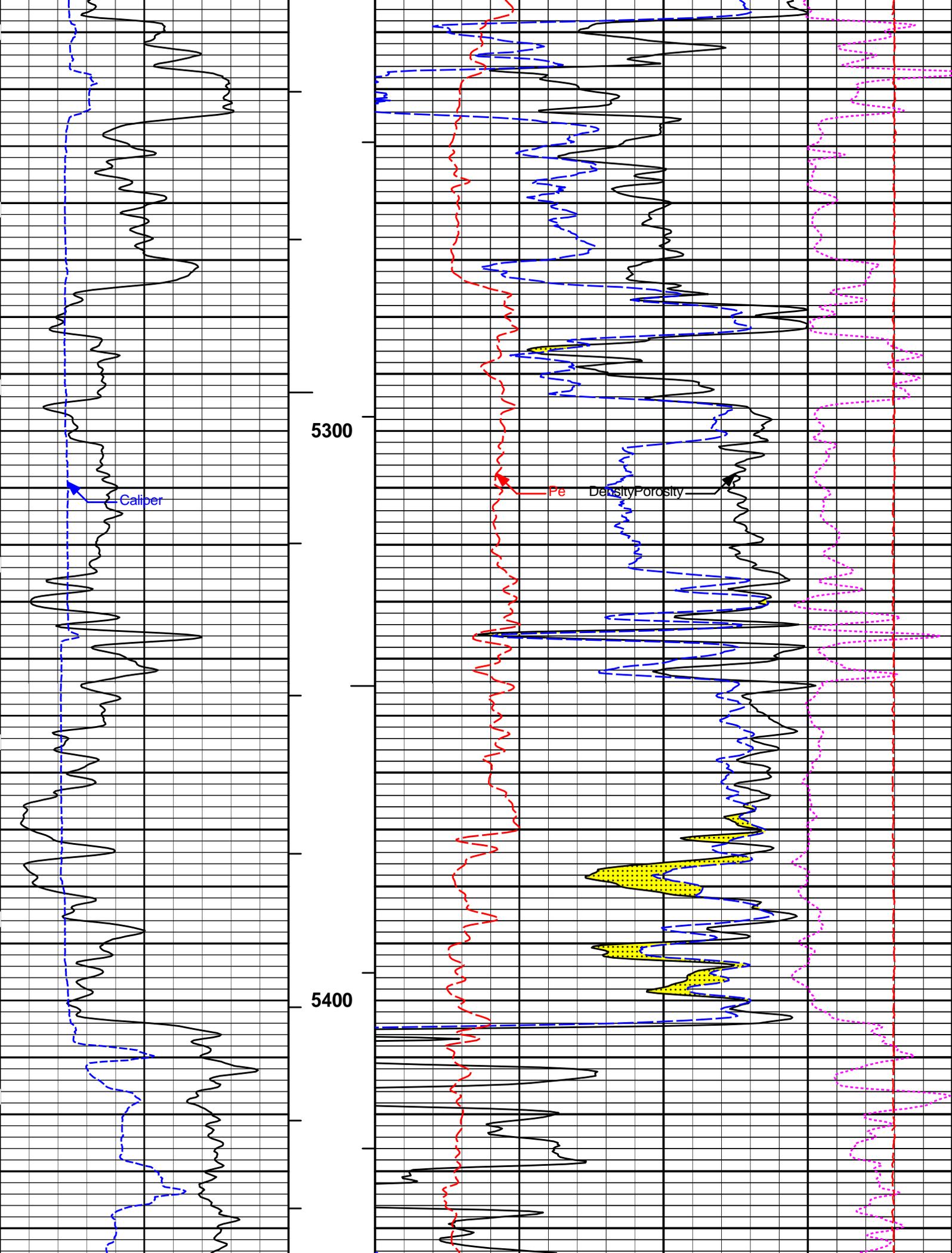
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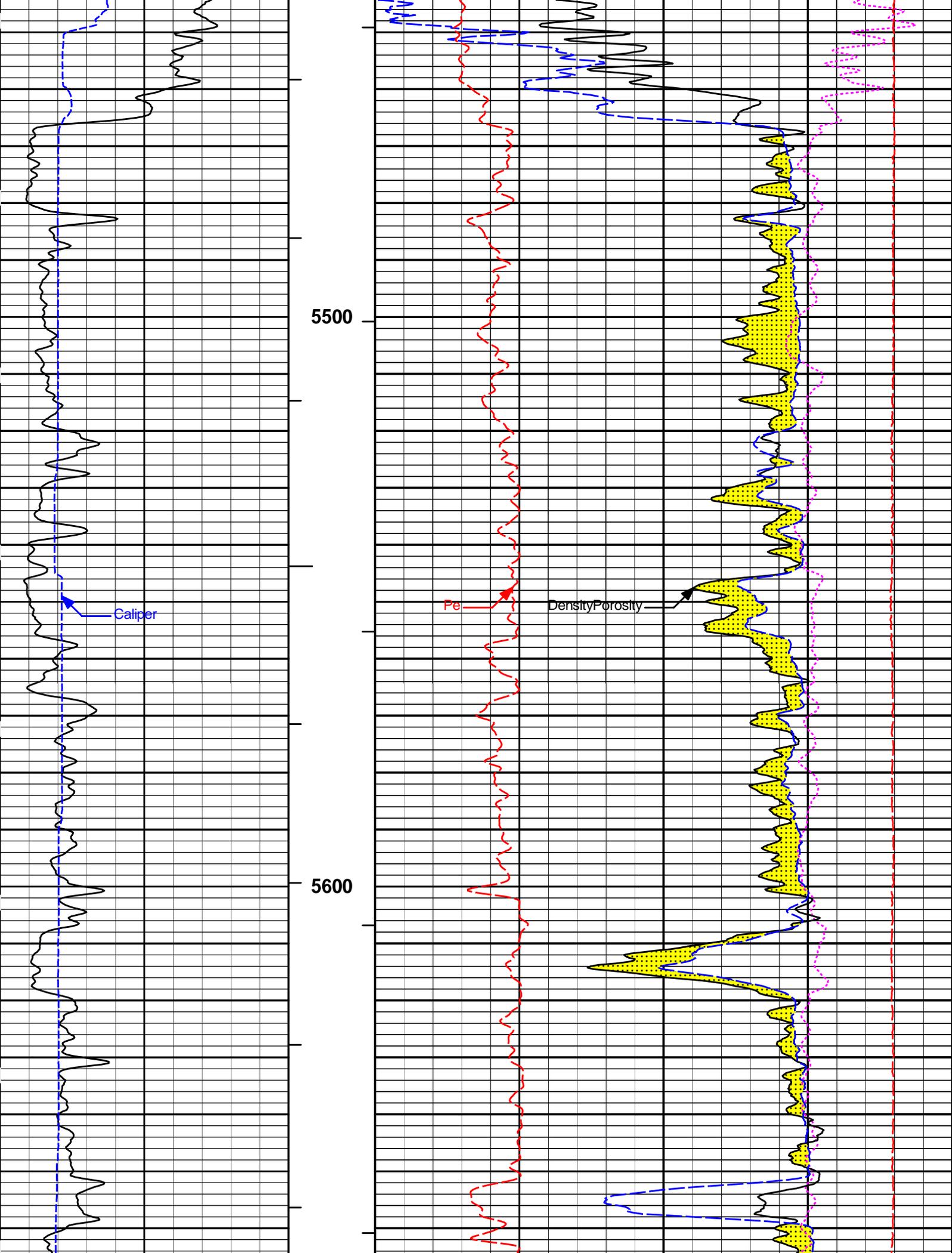
**HALLIBURTON**

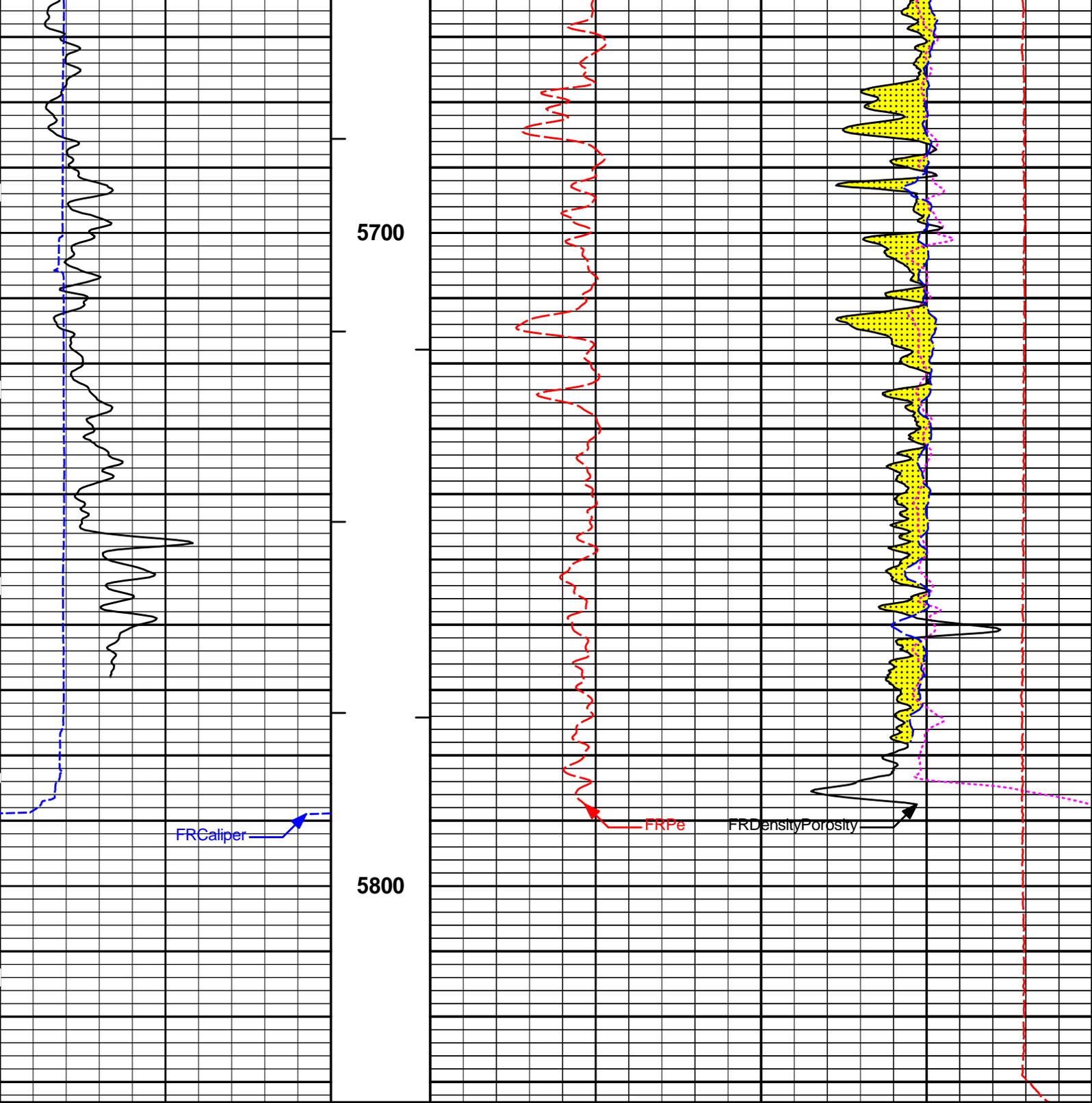
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## REPEAT SECTION





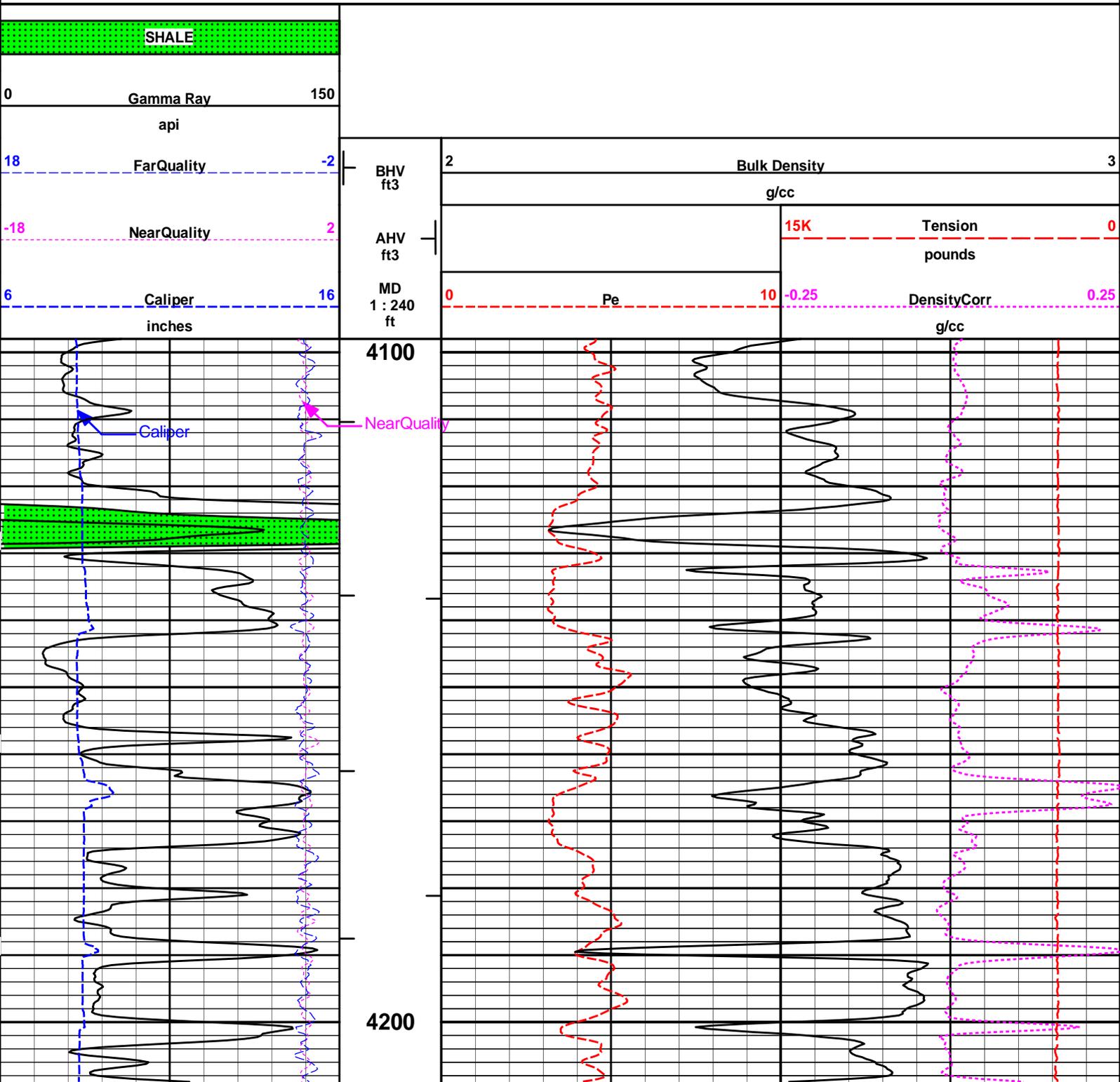


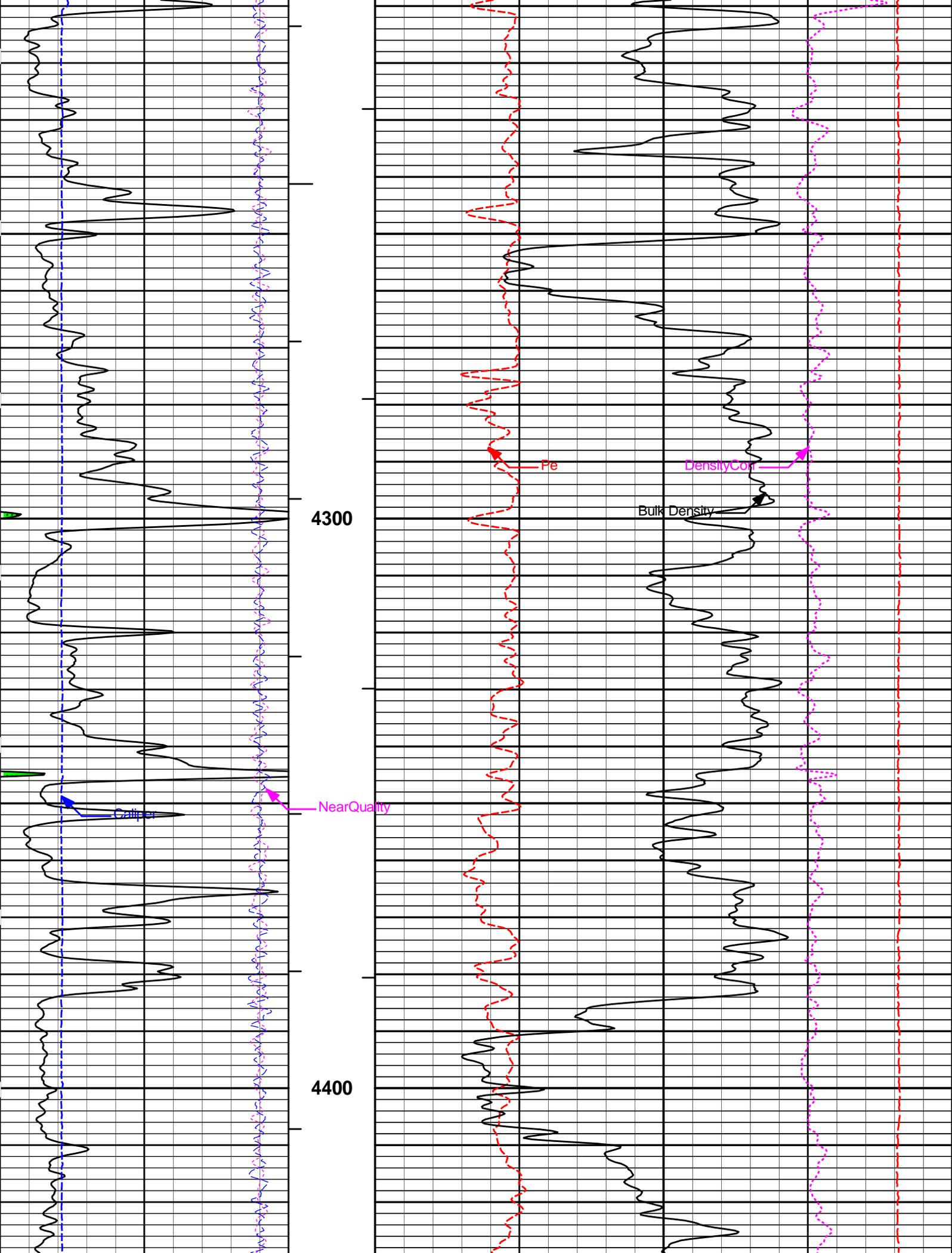


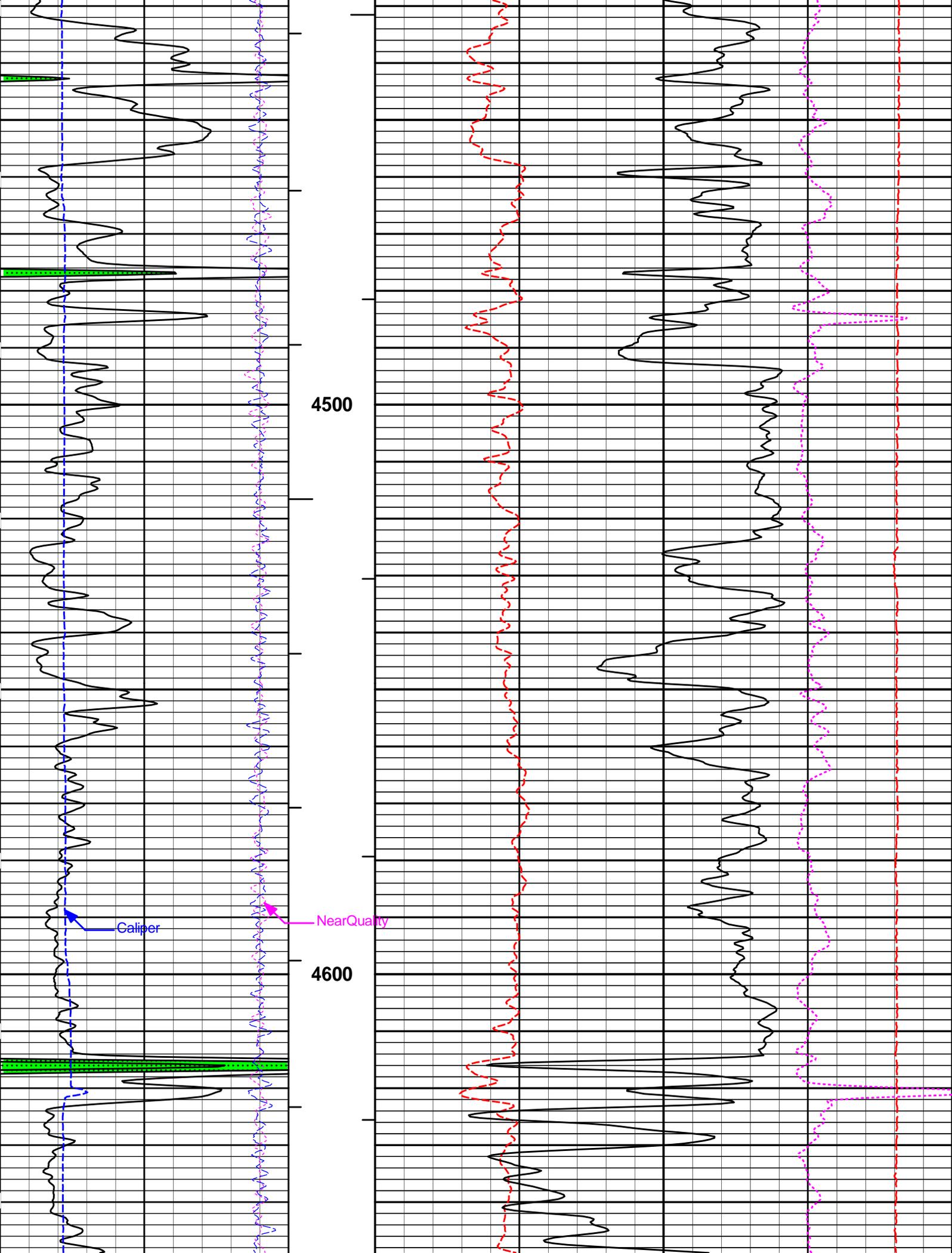
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	inches		1 : 240					gram per cc	
0	Gamma API	150	AHVT				15K	Tension	0
	api							pounds	
	SHALE		BHVT	30	DensityPorosity				-10
					%				
				30	Neutron Porosity				-10
					%				
					CROSSOVER				

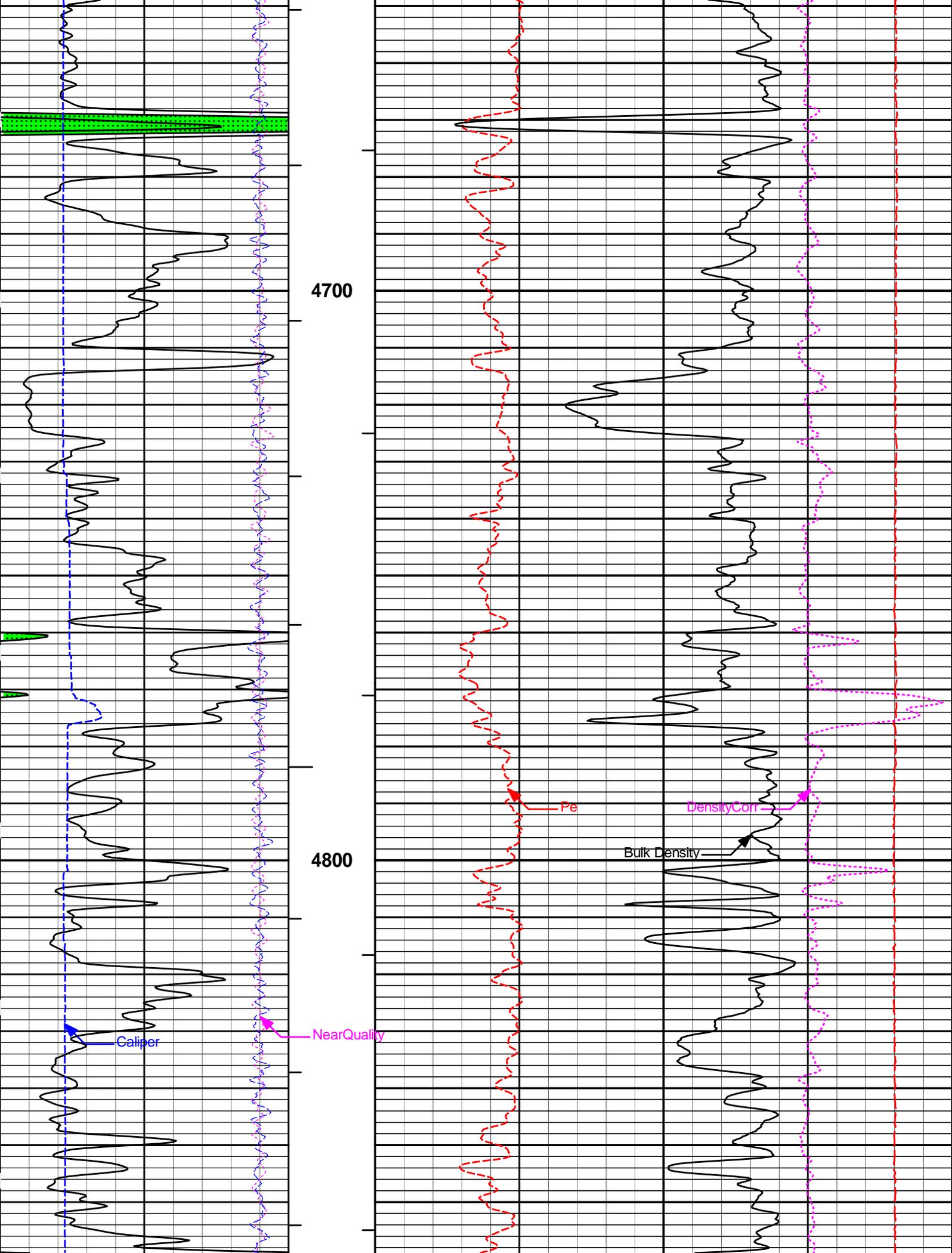
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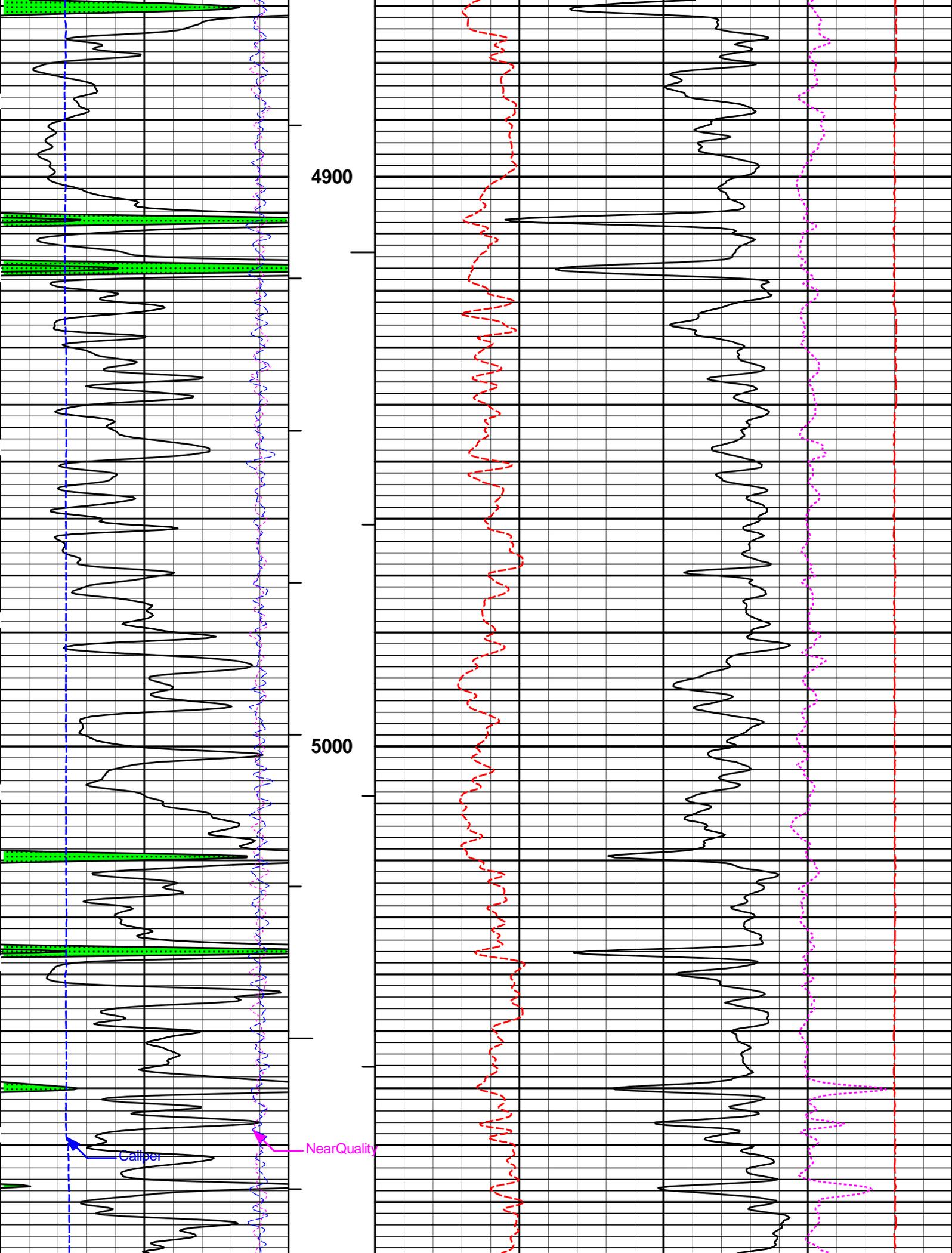
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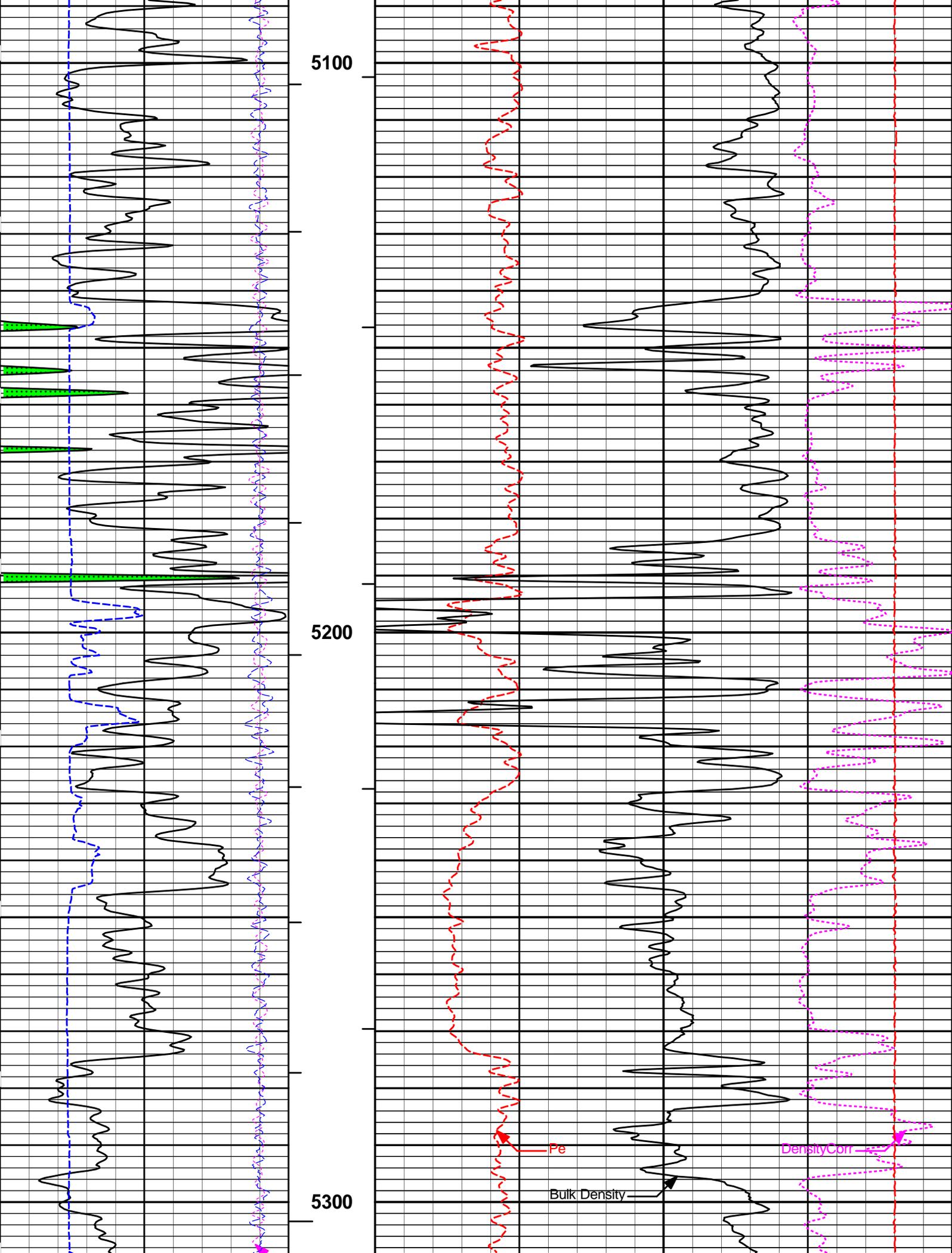


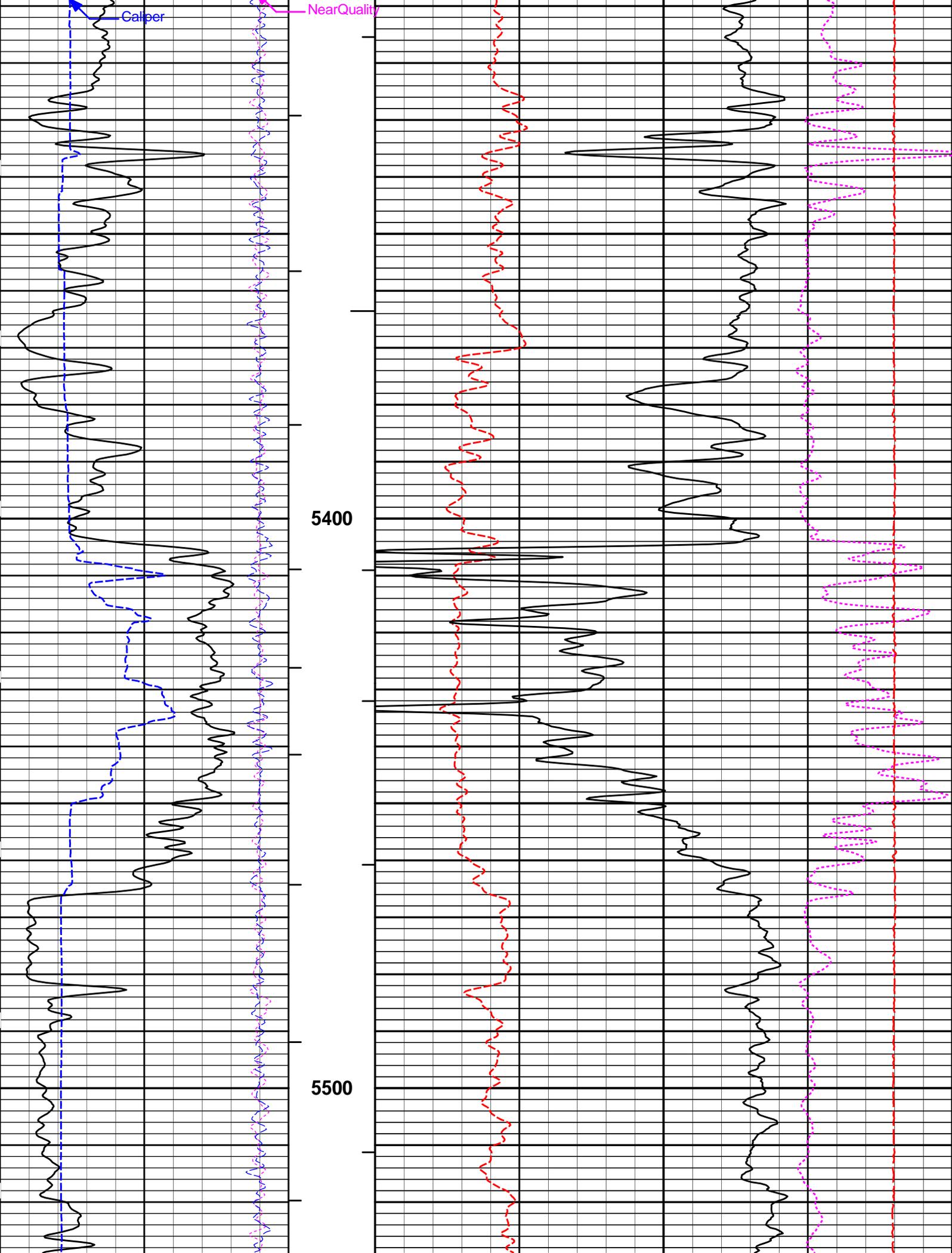


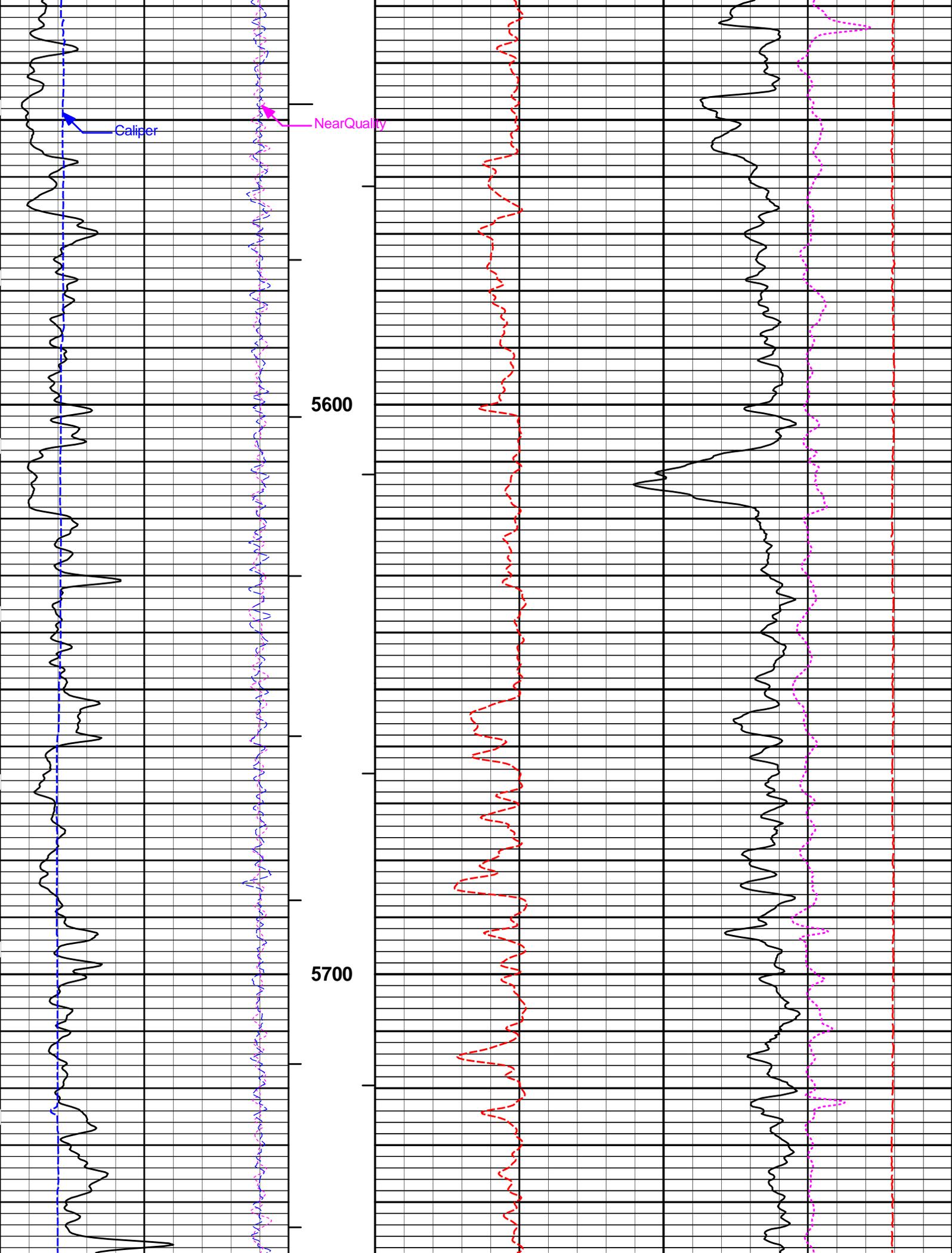


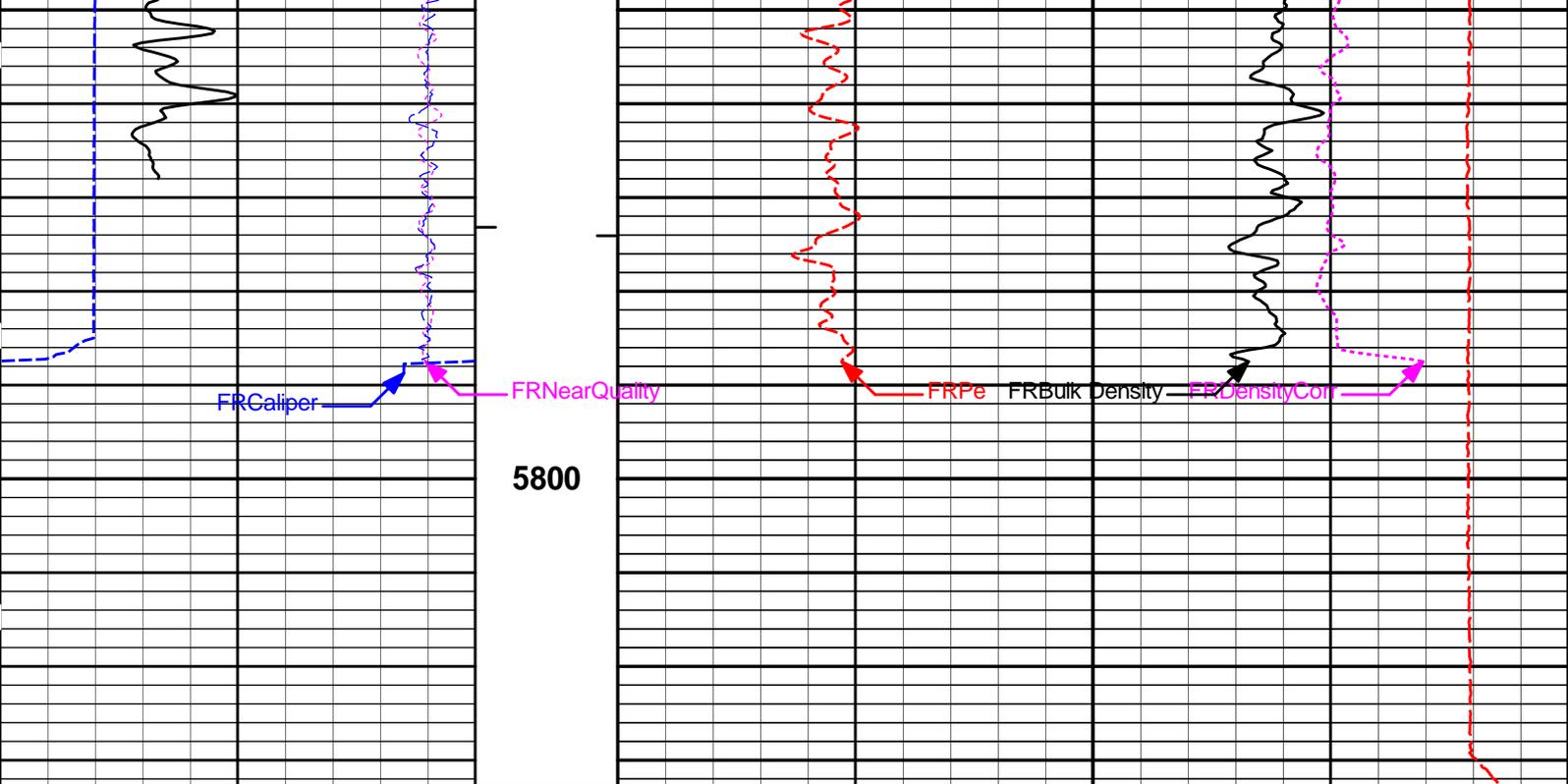












6	Caliper	16	MD	0	Pe	10	-0.25	DensityCorr	0.25
	inches		1 : 240					g/cc	
			ft						
-18	NearQuality	2	AHV				15K	Tension	0
			ft3					pounds	
18	FarQuality	-2	BHV	2	Bulk Density				3
			ft3		g/cc				
0	Gamma Ray	150							
	api								
	SHALE								

**HALLIBURTON**

Plot Time: 11-Jun-13 23:52:02  
 Plot Range: 4098 ft to 5832.92 ft  
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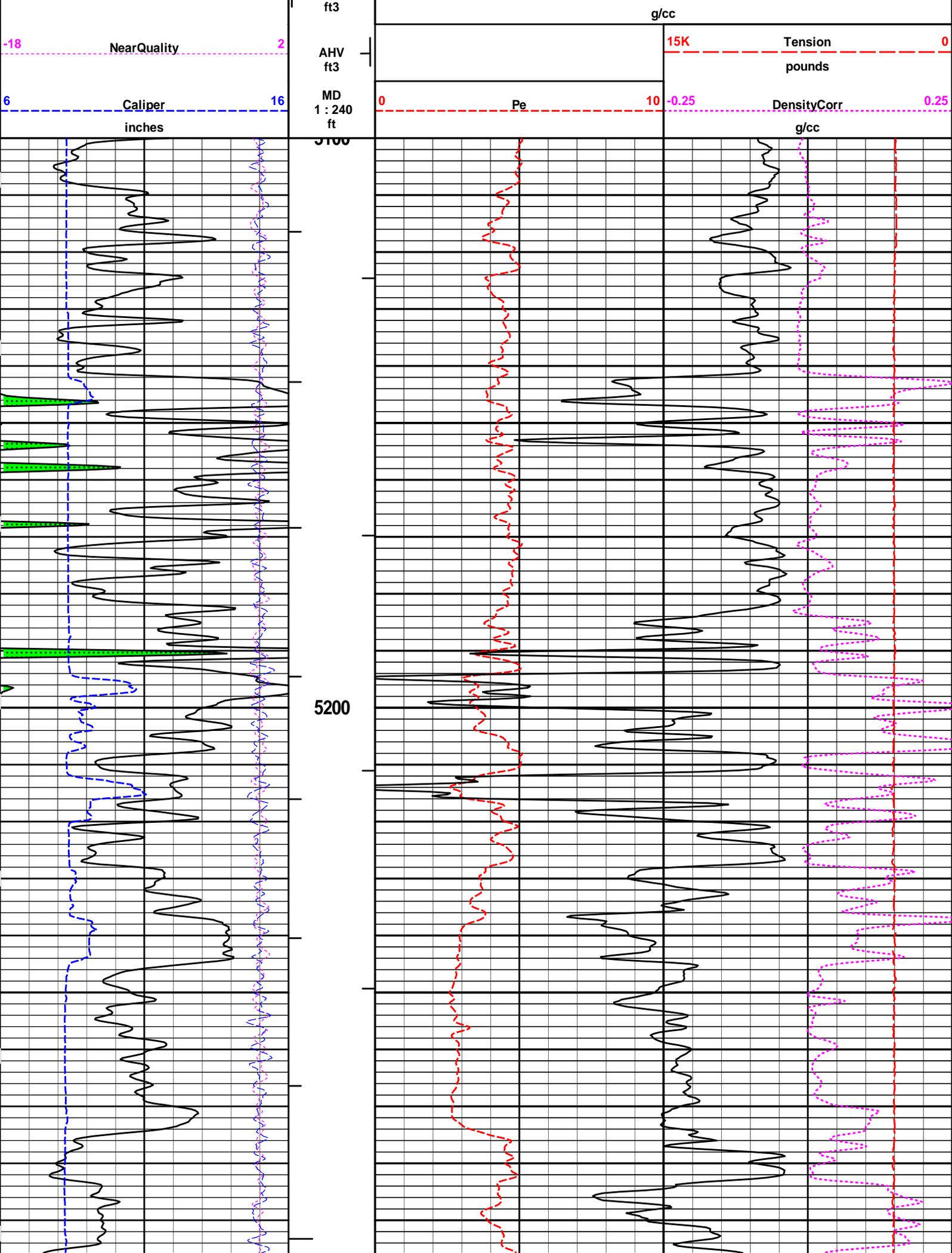
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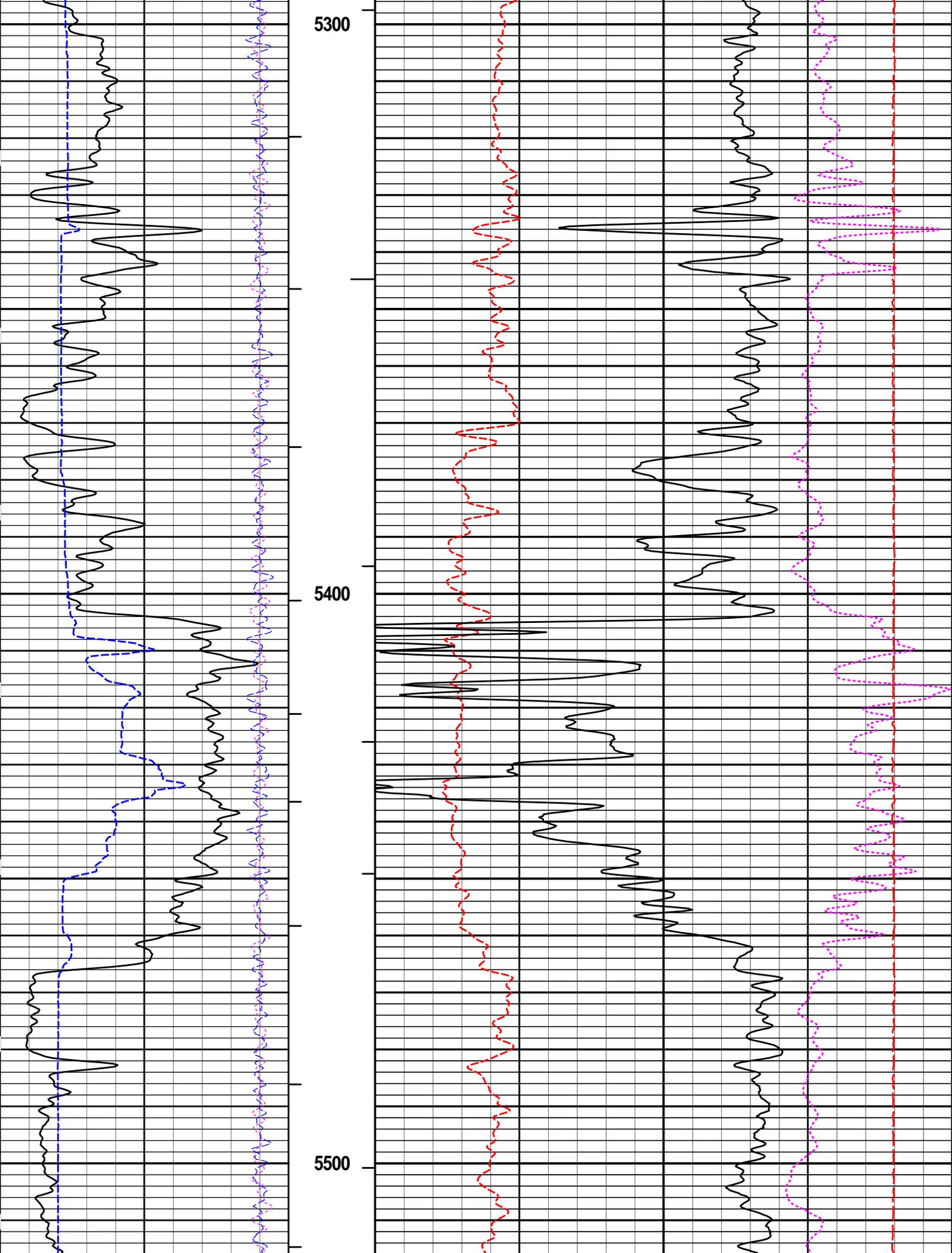
**HALLIBURTON**

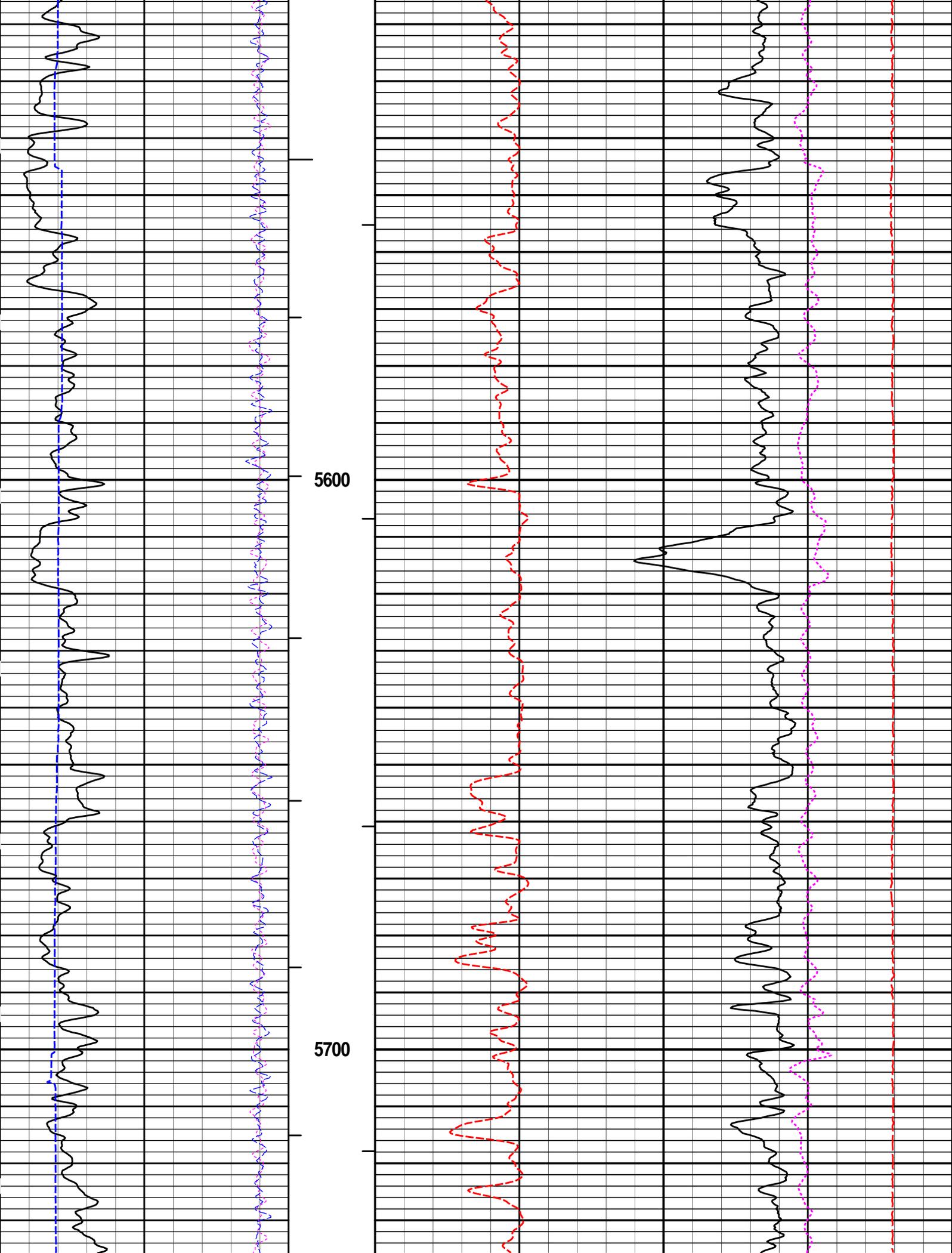
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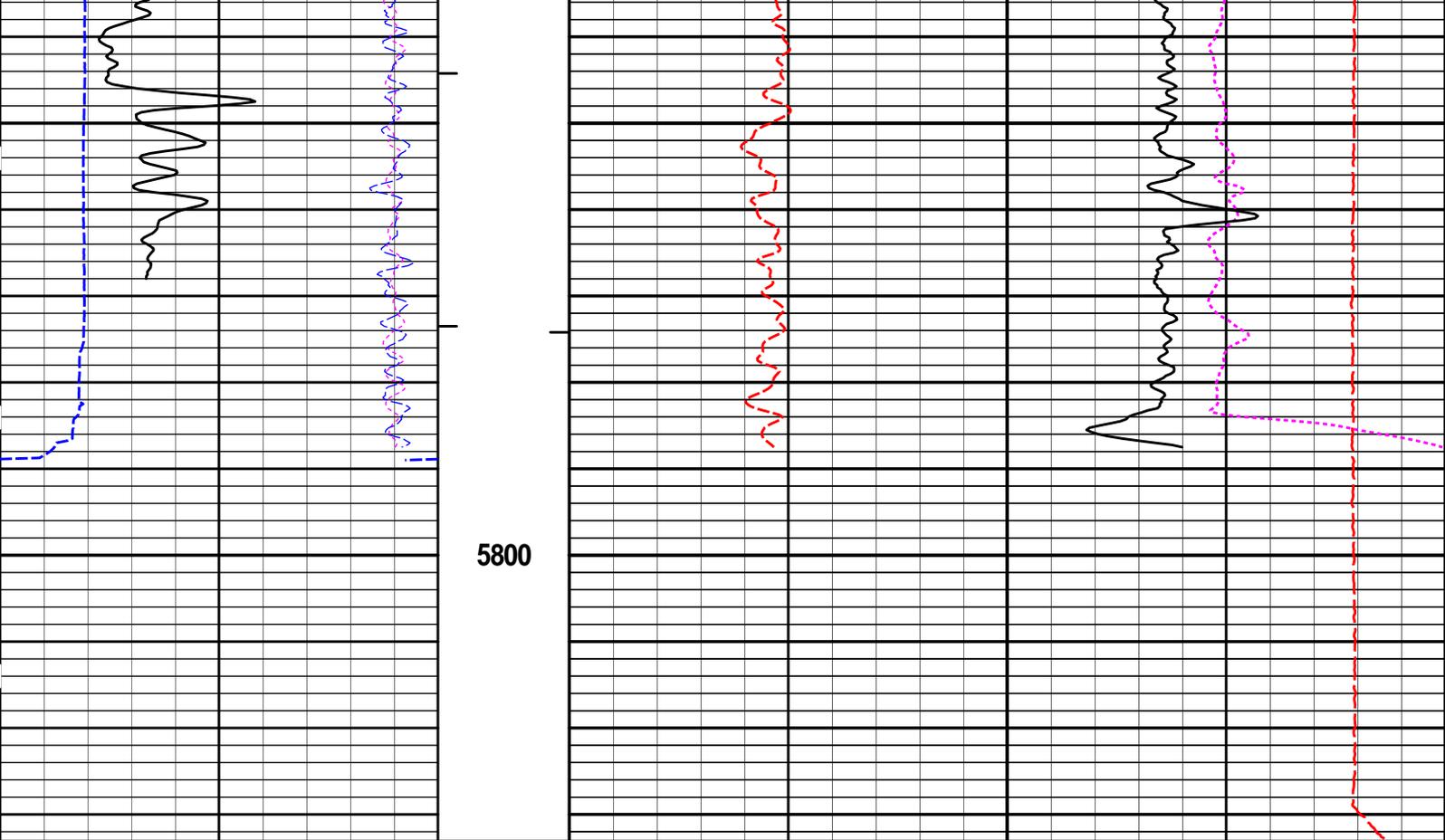
## REPEAT SECTION

	SHALE								
0	Gamma Ray	150							
	api								
18	FarQuality	-2	BHV	2	Bulk Density				3
			ft3		g/cc				









6	Caliper	16	MD	0	Pe	10	-0.25	DensityCorr	0.25
	inches		1 : 240					g/cc	
-18	NearQuality	2	AHV			15K		Tension	0
			ft3					pounds	
18	FarQuality	-2	BHV	2	Bulk Density				3
			ft3		g/cc				
0	Gamma Ray	150							
	api								
	SHALE								

**HALLIBURTON**

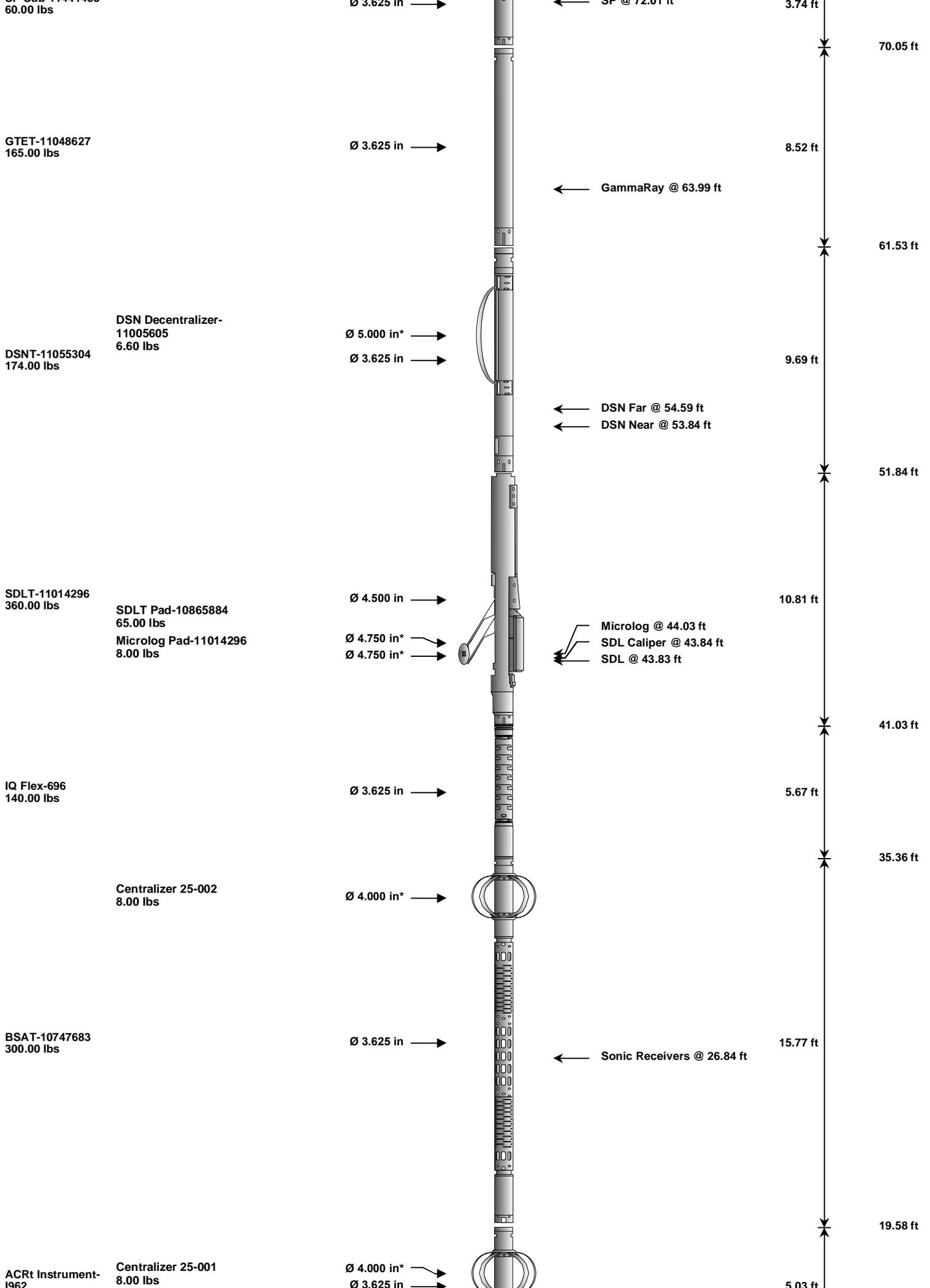
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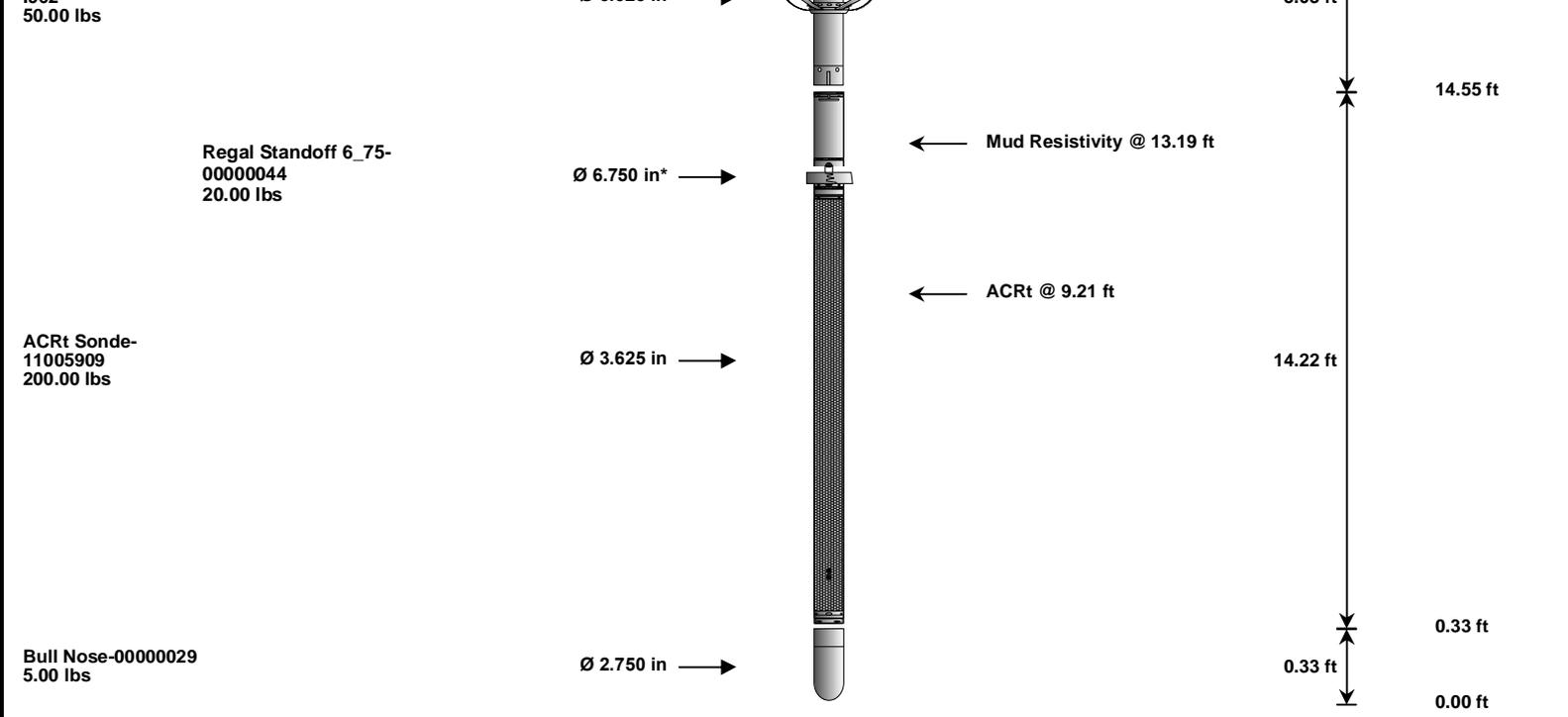
## REPEAT SECTION

**HALLIBURTON**

## TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
Cable Head Tension-00046696 30.00 lbs		Ø 3.625 in		Load Cell @ 74.79 ft	2.00 ft	75.79 ft
SP Sub-11441455				SP @ 73.01 ft		73.79 ft





Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
CHT	Cable Head with Load Cell	00046696	30.00	2.00	73.79	300.00
SP	SP Sub	11441455	60.00	3.74	70.05	300.00
GTET	Gamma Telemetry Tool	11048627	165.00	8.52	61.53	60.00
DSNT	Dual Spaced Neutron	11055304	174.00	9.69	51.84	60.00
DCNT	DSN Decentralizer	11005605	6.60	5.13	55.17	300.00
SDLT	Spectral Density Tool	11014296	360.00	10.81	41.03	60.00
SDLP	Density Insite Pad	10865884	65.00	2.55	43.24	60.00
MICP	Microlog Pad	11014296	8.00	1.00	43.53	60.00
IQF	IQ Flex tool	696	140.00	5.67	35.36	300.00
BSAT	Borehole Sonic Array Tool	10747683	300.00	15.77	19.58	60.00
OBCEN	Centralizer - 25 in. Overbody	002	8.00	2.08	32.64	300.00
ACRt	Array Compensated True Resistivity Instrument Section	1962	50.00	5.03	14.55	300.00
OBCEN	Centralizer - 25 in. Overbody	001	8.00	2.08	16.47	300.00
ACRt	Array Compensated True Resistivity Sonde Section	11005909	200.00	14.22	0.33	300.00
RSOF	Regal Standoff 6.75in	00000044	20.00	0.52	12.05	300.00
BLNS	Bull Nose	00000029	5.00	0.33	0.00	300.00
<b>Total</b>			<b>1,599.60</b>	<b>75.79</b>		

\* Not included in Total Length and Length Accumulation.

Data: GRIFFIN\_D-1\0001 SP-GTET-DSN-SDL-ACRT-BNIDLE

Date: 11-Jun-13 20:21:03

# HALLIBURTON

## CALIBRATION REPORT

### NATURAL GAMMA RAY TOOL SHOP CALIBRATION

<b>Tool Name:</b> GTET - 11048627	<b>Reference Calibration Date:</b> 16-May-13 10:59:59
<b>Engineer:</b> THOMAS HYDE	<b>Calibration Date:</b> 06-Jun-13 12:46:30
<b>Software Version:</b> WL INSITE R3.8.4 (Build 5)	<b>Calibration Version:</b> 1

Calibrator Source S/N: TB146  
 Calibrator API Reference:265.00 api  
 Equivalent Calibrator API Reference:269.6 api

Measurement	Measured	Calibrated	Units
Background	20.2	21.0	api

Background + Calibrator	275.3	286.0	api
Calibrator	265.8	265.0	api

### NATURAL GAMMA RAY TOOL FIELD CALIBRATION

<b>Tool Name:</b> GTET - 11048627	<b>Reference Calibration Date:</b> 06-Jun-13 12:46:30
<b>Engineer:</b> THOMAS HYDE	<b>Calibration Date:</b> 11-Jun-13 16:07:41
<b>Software Version:</b> WL INSITE R3.8.4 (Build 5)	<b>Calibration Version:</b> 1

Calibrator Source S/N: TB146  
 Calibrator API Reference: 265.00 api  
 Equivalent Calibrator API Reference: 269.6 api

Field Verification	Shop	Field	Units
Background	21.0	54.9	api
Background + Calibrator	286.0	321.8	api
Calibrator	265.0	266.9	api

Shop	Field	Difference	Tolerance
265.0	266.9	-1.9	+/- 9.00

### DUAL SPACED NEUTRON SHOP CALIBRATION

<b>Tool Name:</b> DSNT - 11055304	<b>Reference Calibration Date:</b> 20-May-13 09:50:12
<b>Engineer:</b> THOMAS HYDE	<b>Calibration Date:</b> 20-May-13 10:05:01
<b>Software Version:</b> WL INSITE R3.8.4 (Build 5)	<b>Calibration Version:</b> 1

Logging Source S/N: 696  
 Tank Serial Number: LIBERAL\_NEUTRON  
 Reference value assigned to Tank: 51.680  
 Snow Block S/N: 696  
 Calibration Tank Water Temperature: 72 degF  
 Min. Tool Housing Outside Diameter: 3.620 in

CALIBRATION CONSTANTS			
Measurement	Prev. Value	New Value	Control Limit On New Value
Gain:	0.971	0.975	0.900 - 1.100

WATER TANK SUMMARY (Horizontal Water Tank)				
Measurement	Current Reading (Previous Coef.)	Calibrated (New Coef.)	Change	Control Limit On Change
Porosity (decp):	0.2097	0.2107	0.0009	+/- 0.0020
Calibrated Ratio:	9.69	9.72	0.031	+/- 0.050

VERIFIER		
Measurement	Value	Control Limit
Snow-Block Porosity (decp):	0.0635	0.02000 - 0.09000

PASS/FAIL SUMMARY	
Background Check:	Passed
Gain-Range Check:	Passed
Snow-Block Check:	Passed

### DUAL SPACED NEUTRON FIELD CALIBRATION

<b>Tool Name:</b> DSNT - 11055304	<b>Reference Calibration Date:</b> 20-May-13 10:05:01
<b>Engineer:</b> THOMAS HYDE	<b>Calibration Date:</b> 11-Jun-13 16:21:11

Logging Source S/N: 696

Snow Block S/N: 696

**NEUTRON FIELD-CHECK SUMMARY**

	Shop	Field	Difference	Control Limit On Change
Snow-Block Porosity (decg):	0.0635	0.0772	0.0137	+/- 0.0150

**PASS/FAIL SUMMARY**

Block Change Check:	Passed
Snow Block Stat Check:	Passed
Temperature Check:	Passed

**DENSITY CALIPER SHOP CALIBRATION**

<b>Tool Name:</b>	SDLT - 11014296	<b>Reference Calibration Date:</b>	16-Apr-13 08:29:16
<b>Engineer:</b>	THOMAS HYDE	<b>Calibration Date:</b>	30-May-13 08:27:38
<b>Software Version:</b>	WL INSITE R3.8.4 (Build 5)	<b>Calibration Version:</b>	1
<b>Host Tool Name:</b>	DSNT - 11055304		

**CALIBRATION COEFFICIENTS**

Measurement	Previous Value	New Value	Control Limit On New Value
Pad Offset	-4390.41	-4151.69	-7000.00 - -1000.00
Pad Gain	0.0003927	0.0004028	0.000200 - 0.000600
Arm Offset	-2117.94	-2550.43	-5000.00 - 3000.00
Arm Gain	0.0004920	0.0005352	0.000300 - 0.000700
Arm Power	-0.000003440	-0.000007104	-0.000010000 - 0.000010000

The ring diameter is computed from:  $\text{DIAMETER} = \text{PAD EXTENSION} + \text{ARM EXTENSION} + \text{TOOL DIAMETER}$ 

Tool Diameter: 4.50 in

**CALIBRATION RINGS**

Measurement	Current Reading (Previous Coeff.)	Calibrated (New Coeff.)	Change	Control Limit On New Value
<b>PAD EXTENSION:</b>				
Small Ring (in)	1.86	2.00	0.14	+/- 0.20
Medium Ring (in)	3.56	3.75	0.19	+/- 0.20
<b>RING DIAMETER:</b>				
Small Ring (in)	6.47	6.50	0.03	+/- 0.20
Medium Ring (in)	8.15	8.25	0.10	+/- 0.20
Large Ring (in)	15.19	15.00	-0.19	+/- 0.20

**PASS/FAIL SUMMARY**

Calibration-Coefficients Range Check:	Passed
Ring-Measurement Check:	Passed

**PASS/FAIL SUMMARY**

Calibration-Coefficients Range Check:	Passed
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**SDLT CALIPER FIELD CALIBRATION**

<b>Tool Name:</b>	SDLT - 11014296	<b>Reference Calibration Date:</b>	30-May-13 08:27:38
<b>Engineer:</b>	THOMAS HYDE	<b>Calibration Date:</b>	11-Jun-13 16:28:36
<b>Software Version:</b>	WL INSITE R3.8.4 (Build 5)	<b>Calibration Version:</b>	1

**MEASURED CALIPER VALUES**

Measurement	Shop	Field	Change	Control Limit On New Value
Pad Extension	3.75	3.80	0.05	+/- 0.10

Ring Diameter	8.25	8.28	0.03	+/- 0.15
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**PASS/FAIL SUMMARY**

Pad Extension Check:	Passed
Diameter Check:	Passed

**SPECTRAL DENSITY SHOP CALIBRATION**

<b>Tool Name:</b> SDLT Pad - 10865884	<b>Reference Calibration Date:</b> 09-Apr-13 11:34:03
<b>Engineer:</b> THOMAS HYDE	<b>Calibration Date:</b> 30-May-13 07:48:06
<b>Software Version:</b> WL INSITE R3.8.4 (Build 5)	<b>Calibration Version:</b> 1

Logging Source S/N: 5168GW	Density: 2.598g/cc	Pe: 3.170
Aluminum Block S/N: LIBERAL	Density: 1.684g/cc	Pe: 2.598
Magnesium Block S/N: LIBERAL		

**DENSITY CALIBRATION SUMMARY**

Measurement	Previous Value	New Value	Control Limit
Near Bar Gain	1.0458	1.0217	0.90 - 1.10
Near Dens Gain	1.0099	1.0088	0.90 - 1.10
Near Peak Gain	1.0073	0.9995	0.90 - 1.10
Near Lith Gain	0.9733	0.9661	0.90 - 1.10
Far Bar Gain	1.0117	1.0092	0.90 - 1.10
Far Dens Gain	1.0020	1.0004	0.90 - 1.10
Far Peak Gain	0.9931	0.9944	0.90 - 1.10
Far Lith Gain	0.9700	0.9674	0.90 - 1.10
<hr/>			
Near Bar Offset	-0.2172	0.0023	NONE
Near Dens Offset	0.0802	0.0870	NONE
Near Peak Offset	0.0793	0.1396	NONE
Near Lith Offset	0.3210	0.3762	NONE
Far Bar Offset	0.0401	0.0594	NONE
Far Dens Offset	0.0981	0.1059	NONE
Far Peak Offset	0.1441	0.1250	NONE
Far Lith Offset	0.2803	0.2869	NONE
<hr/>			
Near Bar Background	829.86	824.65	700 - 1450
Near Dens Background	274.06	273.73	230 - 480
Near Peak Background	120.83	119.39	100 - 210
Near Lith Background	147.93	146.80	125 - 260
Far Bar Background	510.54	511.66	450 - 900
Far Dens Background	200.45	199.80	175 - 345
Far Peak Background	78.57	79.58	70 - 140
Far Lith Background	81.79	82.15	75 - 145

**CALIBRATION BLOCK SUMMARY**

Measurement	Current Reading (Previous Coef)	Calibrated (New Coef)	Change	Control Limit On Change
<b>MAGNESIUM</b>				
Density (g/cc)	1.683	1.684	0.001	+/- 0.015
Pe	2.539	2.561	0.022	+/- 0.150
<b>ALUMINUM</b>				
Density (g/cc)	2.594	2.598	0.004	+/- 0.01500
Pe	3.088	3.129	0.041	+/- 0.150

TOOL SUMMARY				
Measurement	Near Detector		Far Detector	
	Value	Control Limits	Value	Control Limits
QUALITY				
Background	-0.0011	+/- 0.0110	-0.0018	+/- 0.0140
Magnesium Block	-0.0008	+/- 0.0110	0.0005	+/- 0.0140
Aluminum Block	0.0008	+/- 0.0110	0.0003	+/- 0.0140
Resolution	9.15	6.00 - 11.50	8.87	6.00 - 11.50
Internal Verifier(B+D+P+L)	1365	1200 - 2700	873	800 - 1700

PASS/FAIL SUMMARY	
Background Quality Check:	Passed
Background Range Check:	Passed
Background Resolution Check:	Passed
Background Verification Check:	Passed
Magnesium Quality Check:	Passed
Aluminum Quality Check:	Passed
Gains Check:	Passed
Changes in Calibration Blocks:	Passed

SPECTRAL DENSITY FIELD CHECK			
Tool Name:	SDLT Pad - 10865884	Reference Calibration Date:	30-May-13 07:48:06
Engineer:	THOMAS HYDE	Calibration Date:	11-Jun-13 16:07:39
Software Version:	WL INSITE R3.8.4 (Build 5)	Calibration Version:	1

Pad Temperature: 92.9 degF

DENSITY FIELD CALIBRATION SUMMARY				
Measurement	Shop	Field	Change	Control Limit +/-
Near (B+D+P+L) cps	1364.575	1368.221	3.646	14.931
Far (B+D+P+L) cps	873.199	872.210	-0.989	16.144
Near Resolution	9.15	9.15	0.000	0.50
Far Resolution	8.87	9.00	0.130	1.00

PASS/FAIL SUMMARY	
Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

CALIBRATION SUMMARY						
Sensor	Shop	Field	Post	Difference	Tolerance	Units
GTET-11048627						
Gamma Ray Calibrator	265.0	266.9	-----	-1.9	+/- 9.00	api
DSNT-11055304						
Snow-Block Porosity	0.0635	0.0772	-----	-0.0137	+/- 0.0150	decP
SDLT-11014296						
Pad Extension	3.75	3.80	-----	-0.05	+/-0.10	in
Ring Diameter	8.25	8.28	-----	-0.03	+/-0.15	in
SDLT Pad-10865884						
Near(B+D+P+L)	1364.575	1368.221	-----	-3.646	+/-14.931	cps
Far(B+D+P+L)	873.199	872.210	-----	0.989	+/-16.144	cps

**HALLIBURTON****PARAMETERS REPORT**

Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.200	ppg
	SHARED	WAGT	Weighting Agent	Natural	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	1.050	ohmm
	SHARED	TRM	Temperature of Mud	75.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	5.500	in
	SHARED	ST	Surface Temperature	75.0	degF
	SHARED	TD	Total Well Depth	5825.00	ft
	SHARED	BHT	Bottom Hole Temperature	200.0	degF
	SHARED	SVTM	Navigation and Survey Master Tool	NONE	
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
	SHARED	TEMM	Temperature Master Tool	NONE	
	SHARED	BHSM	Borehole Size Master Tool	NONE	
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
	Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
	Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
	GTET	GROK	Process Gamma Ray?	Yes	
	GTET	GRSO	Gamma Tool Standoff	0.000	in
	GTET	GEOK	Process Gamma Ray EVR?	No	
	GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
	DSNT	DNOK	Process DSN?	Yes	
	DSNT	DEOK	Process DSN EVR?	No	
	DSNT	NLIT	Neutron Lithology	Limestone	
	DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
	DSNT	DNTP	Temperature Correction Type	None	
	DSNT	DPRS	DSN Pressure Correction Type	None	
	DSNT	SHCO	View More Correction Options	No	
	DSNT	UTVD	Use TVD for Gradient Corrections?	No	
	DSNT	LHWT	Logging Horizontal Water Tank?	No	
	SDLT	CLOK	Process Caliper Outputs?	Yes	
	Microlog Pad	MLOK	Process MicroLog Outputs?	Yes	
	SDLT Pad	DNOK	Process Density?	Yes	
	SDLT Pad	DNOK	Process Density EVR?	No	

SDLT Pad	DNOR	Process Density EVR?	No	
SDLT Pad	CB	Logging Calibration Blocks?	No	
SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	DTWN	Disable temperature warning	No	
SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
BSAT	MBOK	Compute BCAS Results?	Yes	
BSAT	FLLO	Frequency Filter Low Pass Value?	5000	Hz
BSAT	FLHI	Frequency Filter High Pass Value?	27000	Hz
BSAT	DTFL	Delta -T Fluid	189.00	uspf
BSAT	DTMT	Delta -T Matrix Type	User define	
BSAT	DTMA	Delta -T Matrix	47.60	uspf
BSAT	DTSH	Delta -T Shale	100.00	uspf
BSAT	SPEQ	Acoustic Porosity Equation	Wylie	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Upr	
ACRt Sonde	TPOS	Tool Position	Free Hanging	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	
ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm

BOTTOM

Data: GRIFFIN\_D-110001 SP-GTET-DSN-SDL-ACRT-BNIDLE

Date: 11-Jun-13 21:17:43

**HALLIBURTON**

**INPUTS, DELAYS AND FILTERS TABLE**

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
<b>Depth Panel</b>				
TENS	Tension	0.00	NO	
<b>Cable Head Tension</b>				
DHTN	Downhole Tension	0.00	BLK	0.000
<b>SP Sub</b>				
PLTC	Plot Control Mask	72.01	NO	
SP	Spontaneous Potential	72.01	BLK	1.250
SPR	Raw Spontaneous Potential	72.01	NO	
SPO	Spontaneous Potential Offset	72.01	NO	
<b>GTET</b>				
TPUL	Tension Pull	63.99	NO	
GR	Natural Gamma Ray API	63.99	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	63.99	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	63.99	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
<b>DSNT</b>				
TPUL	Tension Pull	53.74	NO	
RNDS	Near Detector Telemetry Counts	53.84	BLK	1.417
RFRS	Far Detector Telemetry Counts	54.52	TRN	0.500

RFDS	Far Detector Telemetry Counts	54.59	TRI	0.583
DNTT	DSN Tool Temperature	53.84	NO	
DSNS	DSN Tool Status	53.74	NO	
ERND	Near Detector Telemetry Counts EVR	53.84	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	54.59	BLK	0.000
ENTM	DSN Tool Temperature EVR	53.84	NO	
<b>SDLT</b>				
TPUL	Tension Pull	43.84	NO	
PCAL	Pad Caliper	43.84	TRI	0.250
ACAL	Arm Caliper	43.84	TRI	0.250
<b>BSAT</b>				
TPUL	Tension Pull	26.84	NO	
STAT	Status	26.84	NO	
DLYT	Delay Time	26.84	NO	
SI	Sample Interval	26.84	NO	
TXRX	Raw Telemetry 10 Receivers	26.84	NO	
FRMC	Tool Frame Count	26.84	NO	
GMOD	Gain processing mode	19.58	NO	
<b>ACRt Sonde</b>				
TPUL	Tension Pull	2.73	NO	
F1R1	ACRT 12KHz - 80in R value	8.98	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	8.98	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.48	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.48	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	4.98	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	4.98	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	3.98	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	3.98	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.48	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.48	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.23	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.23	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	8.98	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	8.98	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.48	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.48	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	4.98	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	4.98	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	3.98	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	3.98	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.48	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.48	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.23	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.23	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	8.98	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	8.98	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.48	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.48	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	4.98	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	4.98	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	3.98	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	3.98	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.48	BLK	0.000

F3X5	ACRT 72KHz - 10in X value	3.48	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.23	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.23	BLK	0.000
RMUD	Mud Resistivity	12.52	BLK	0.000
F1RT	Transmitter Current Raw 12K X Receiver	2.73	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.73	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.73	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.73	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.73	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.73	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.73	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.73	BLK	0.000
ITMP	Instrument Temperature	2.73	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.73	NO	
TIDV	Instrument Temperature Derivative	2.73	NO	
TUDV	Upper Temperature Derivative	2.73	NO	
TLDV	Lower Temperature Derivative	2.73	NO	
TRBD	Receiver Board Temperature	2.73	NO	

### Microlog Pad

TPUL	Tension Pull	44.03	NO	
MINV	Microlog Lateral	44.03	BLK	0.750
MNOR	Microlog Normal	44.03	BLK	0.750

### SDLT Pad

TPUL	Tension Pull	43.83	NO	
NAB	Near Above	43.66	BLK	0.920
NHI	Near Cesium High	43.66	BLK	0.920
NLO	Near Cesium Low	43.66	BLK	0.920
NVA	Near Valley	43.66	BLK	0.920
NBA	Near Barite	43.66	BLK	0.920
NDE	Near Density	43.66	BLK	0.920
NPK	Near Peak	43.66	BLK	0.920
NLI	Near Lithology	43.66	BLK	0.920
NBAU	Near Barite Unfiltered	43.66	BLK	0.250
NLIU	Near Lithology Unfiltered	43.66	BLK	0.250
FAB	Far Above	44.01	BLK	0.250
FHI	Far Cesium High	44.01	BLK	0.250
FLO	Far Cesium Low	44.01	BLK	0.250
FVA	Far Valley	44.01	BLK	0.250
FBA	Far Barite	44.01	BLK	0.250
FDE	Far Density	44.01	BLK	0.250
FPK	Far Peak	44.01	BLK	0.250
FLI	Far Lithology	44.01	BLK	0.250
PTMP	Pad Temperature	43.84	BLK	0.920
NHV	Near Detector High Voltage	43.24	NO	
FHV	Far Detector High Voltage	43.24	NO	
ITMP	Instrument Temperature	43.24	NO	
DDHV	Detector High Voltage	43.24	NO	

Data: GRIFFIN\_D-1\0001 SP-GTET-DSN-SDL-ACRT-BNIDLE

Date: 11-Jun-13 21:17:57



Plot Time: 11-Jun-13 23:52:05

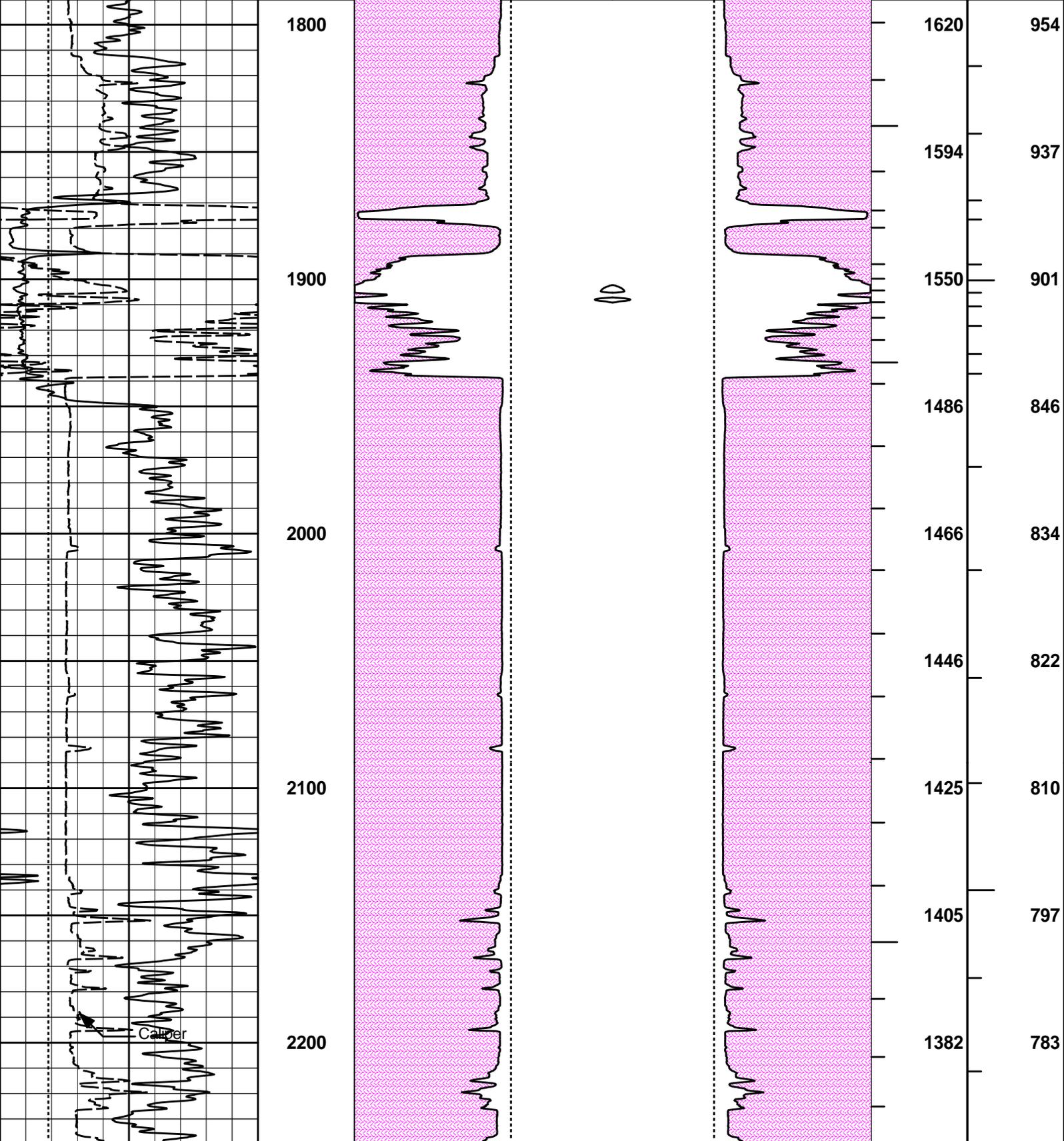
Plot Range: 1790 ft to 5832.92 ft

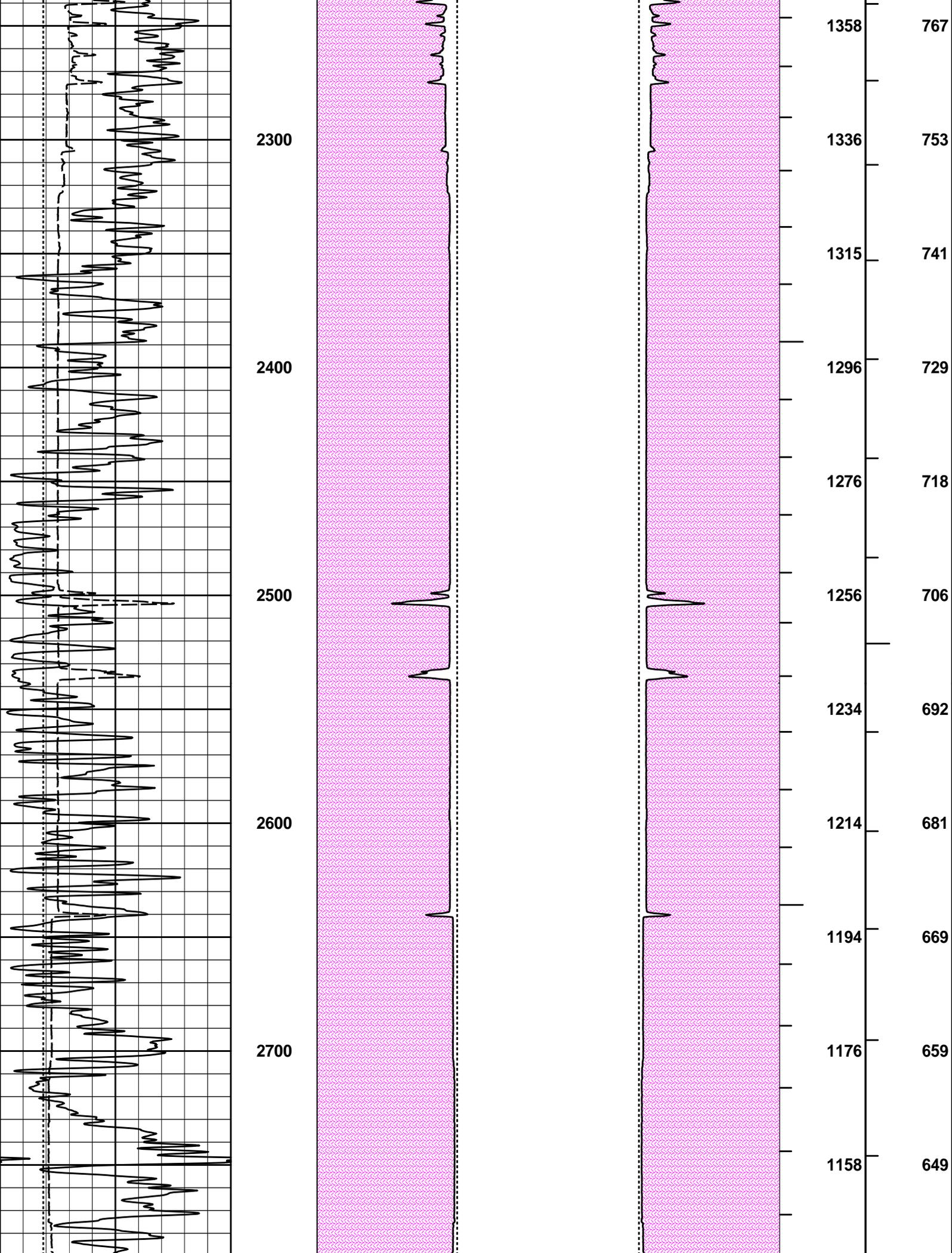
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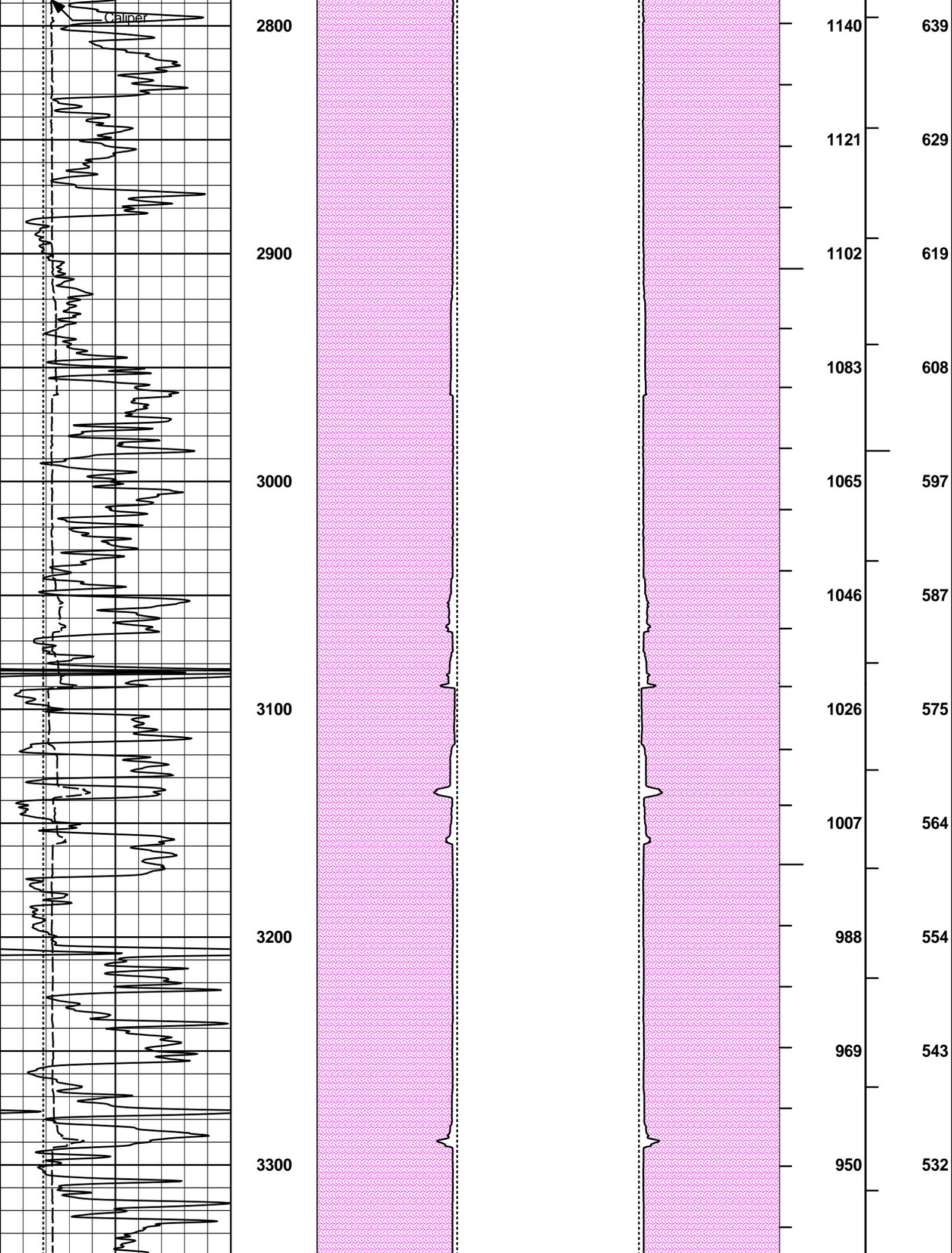
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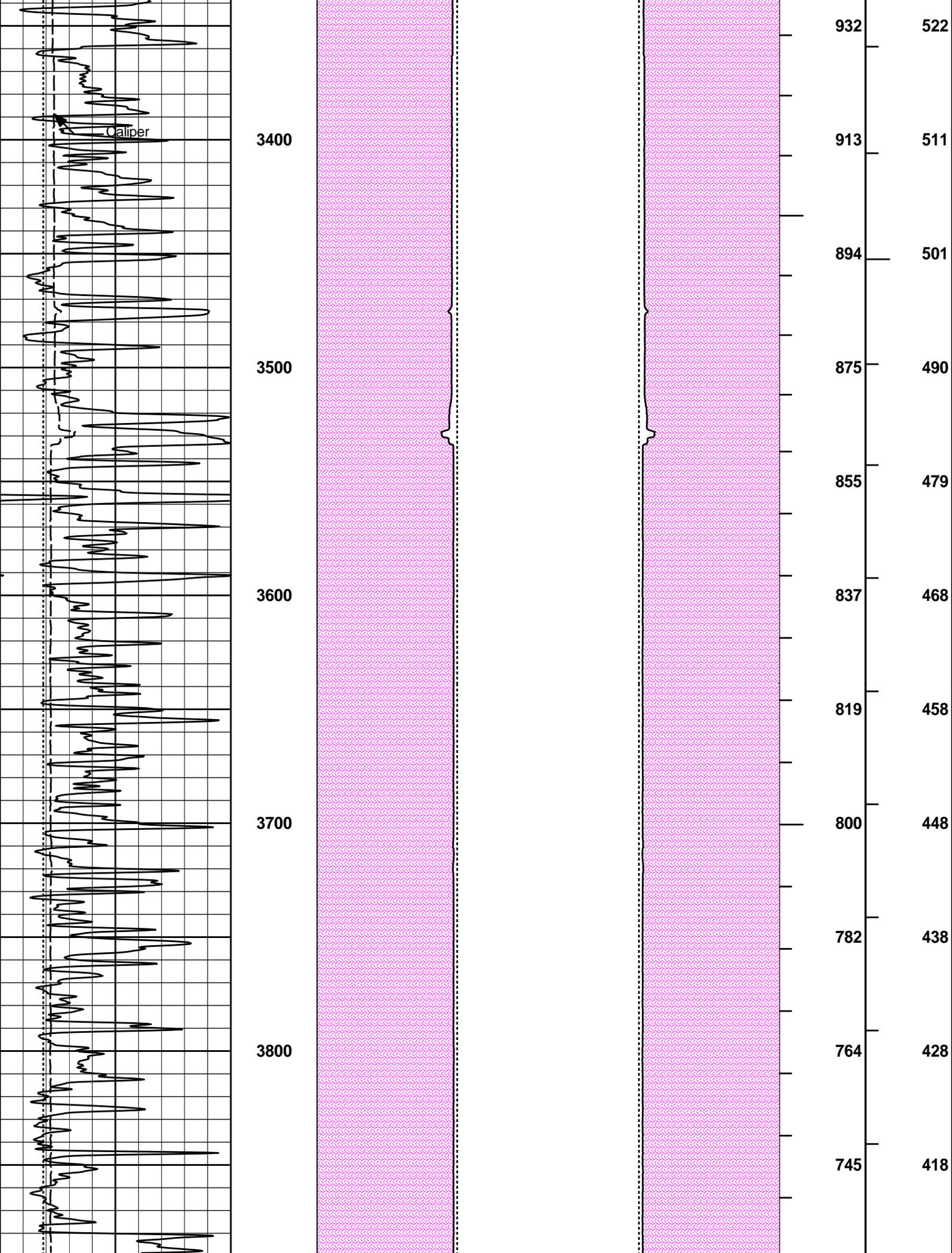
# ANNULAR HOLE VOLUME PLOT

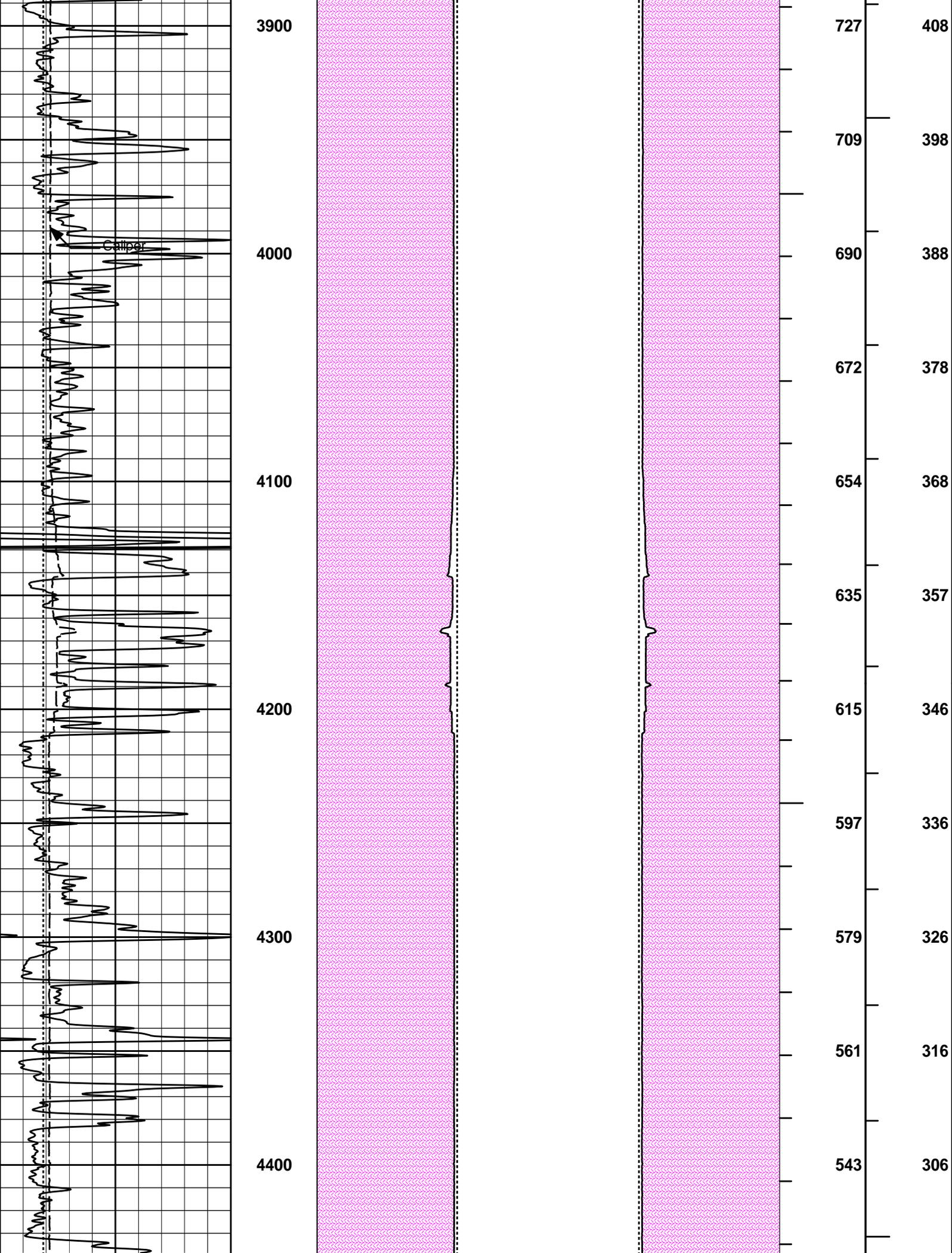
0	Gamma API	150	MUDCAKE		MUDCAKE			
	api							
6	Bit Size	16	20	Bit Size	0 0	Bit Size	20	
	inches							
6	Caliper	16	20	Caliper	0 0	Caliper	20	BHVT
	inches							AHVT

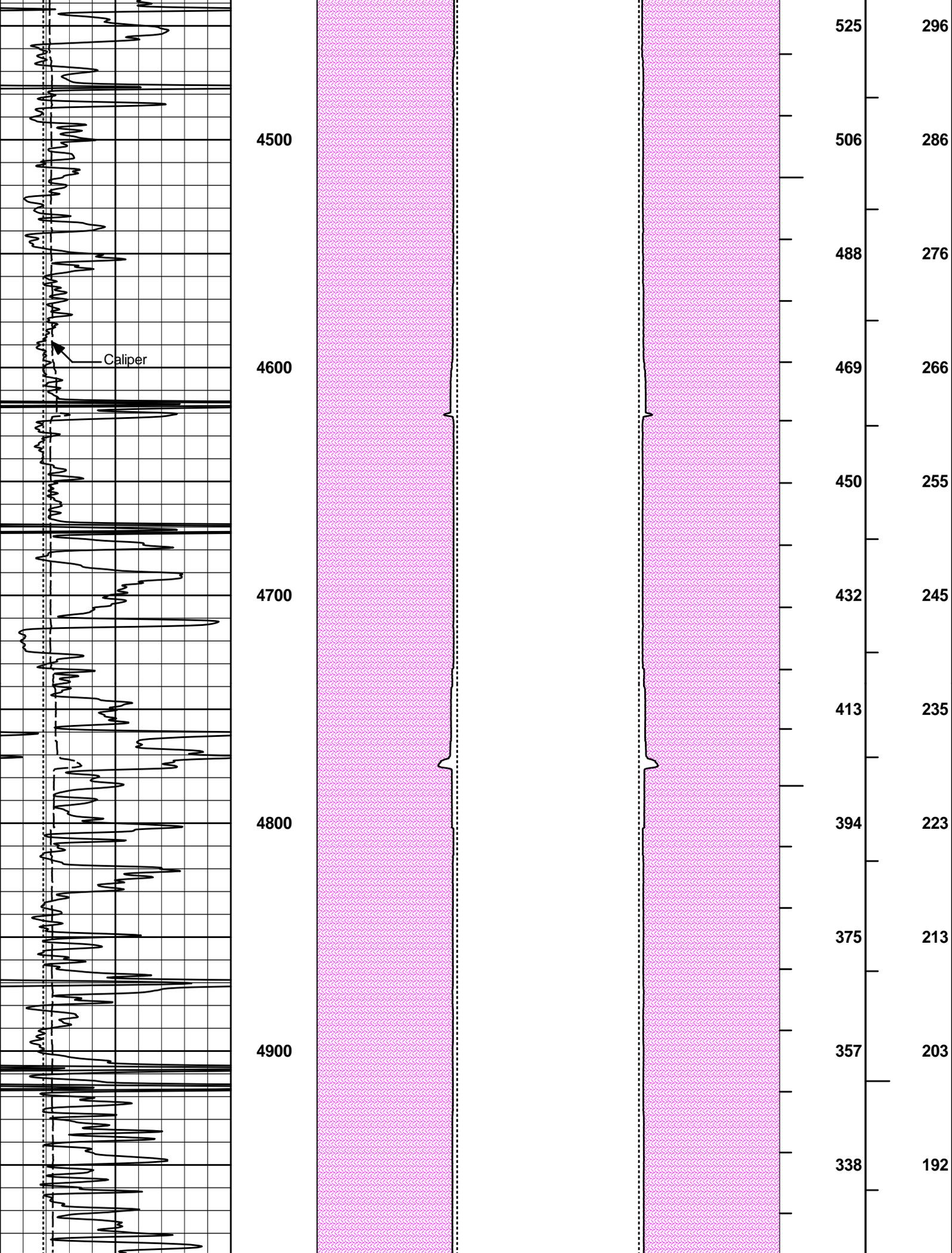


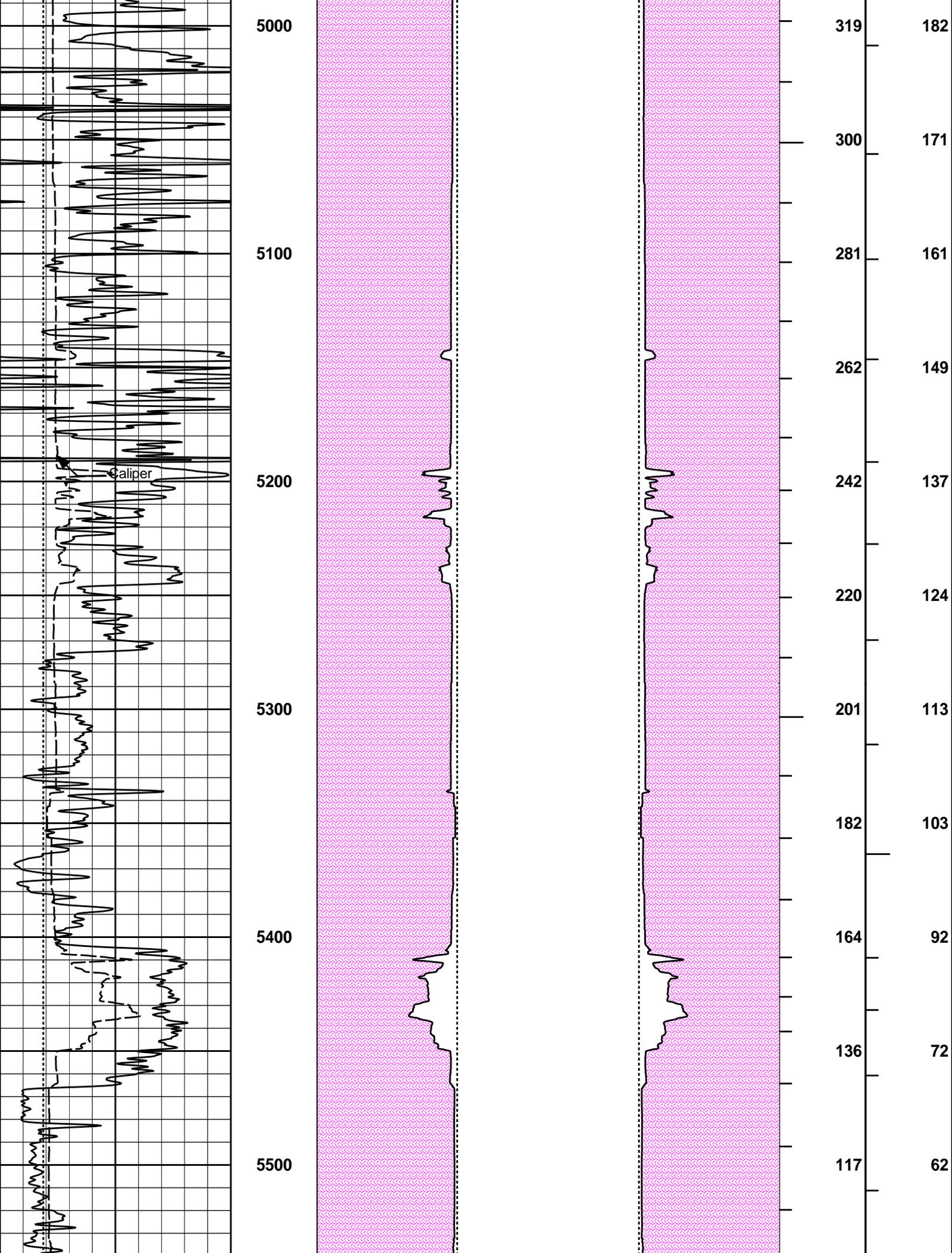


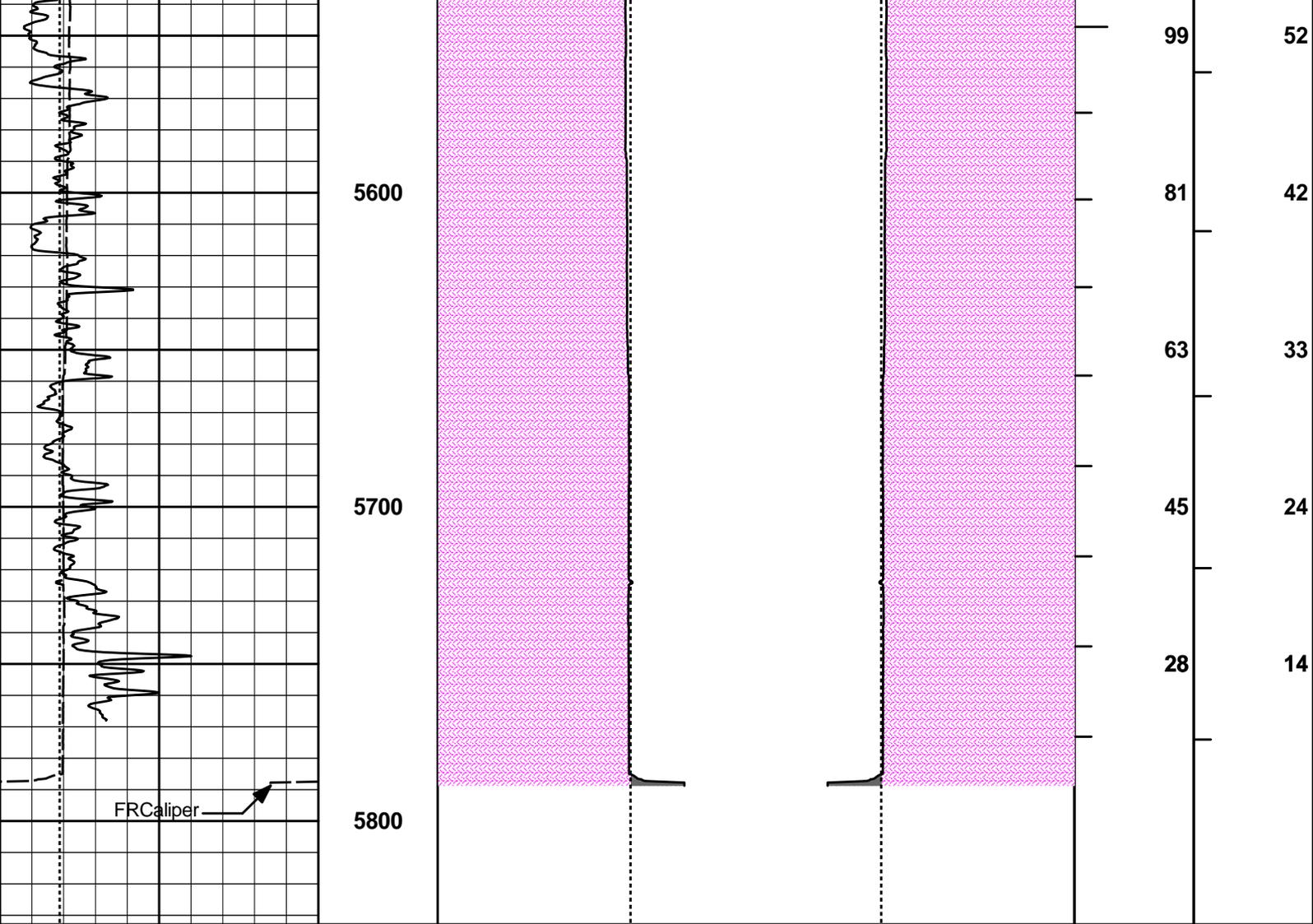












6	Caliper	16	MD 1 : 600 ft	20	Caliper	0 0	20	BHVT	AHVT
	inches								
6	Bit Size	16		20	Bit Size	0 0	20		
	inches								
0	Gamma API	150							
	api								
					MUDCAKE		MUDCAKE		

**HALLIBURTON**

Plot Time: 11-Jun-13 23:52:11  
 Plot Range: 1790 ft to 5832.92 ft  
 Data: GRIFFIN\_D-1\Well Based\DAQ-0001-003\  
 Plot File: \\-LOCAL-\GRIFFIN\_D-1\0001 SP-GTET-DSN-SDL-ACRT-BM\PORO\AHV\_2\_IQ\_LIB

## ANNULAR HOLE VOLUME PLOT

COMPANY	OXY USA		
WELL	GRIFFIN D-1		
FIELD	HUGOTON GAS AREA		
COUNTY	HASKELL	STATE	KANSAS

**HALLIBURTON**

DUAL SPACED NEUTRON  
SPECTRAL DENSITY

