Weatherford®

COMPACT PHOTO DENSITY COMPENSATED NEUTRON

COMPANY	FIML NATURAL RESOURCES, LLC.
WELL	MULVILLE #15B-18-2029
FIELD	WILDCAT
PROVINCE/COUNTY	LANE
COUNTRY/STATE	U.S.A. / KANSAS
LOCATION	900' FSL & 2280' FEL

SEC 18	TWP 20S	RGE 29W	Other Services
Latitude			MAI/MFE MSS
Longitude			MML
API Number	15-101-22501		

Permanent Datum GL, Elevation 2889 feet	Elevations:	feet
Log Measured From KB	KB	2899.00
Drilling Measured From KB	DF	2897.00
	GL	2889.00

Date	01-APR-2014			
Run Number	ONE			
Service Order	4558-83548386			
Depth Driller	4935.00	feet		
Depth Logger	4938.00	feet		
First Reading	4906.00	feet		
Last Reading	438.00	feet		
Casing Driller	435.00	feet		
Casing Logger	438.00	feet		
Bit Size	7.875	inches		
Hole Fluid Type	CHEMICAL			
Density / Viscosity	9.40 lb/USg	68.00 CP		
PH / Fluid Loss	10.00	8.00 ml/30Min		
Sample Source	FLOWLINE			
Rm @ Measured Temp	0.81 @ 95.0	ohm-m		
Rmf @ Measured Temp	0.65 @ 95.0	ohm-m		
Rmc @ Measured Temp	0.97 @ 95.0	ohm-m		
Source Rmf / Rmc	CALC	CALC		
Rm @ BHT	0.64 @121.0	ohm-m		
Time Since Circulation	4 HOURS			
Max Recorded Temp	121.00	deg F		
Equipment / Base	13244	LIB		
Recorded By	ADAM SILL			
Witnessed By	JIM MUSGROVE		GARY DOKE	
JOB #	LB14-098			

BOREHOLE RECORD

Last Edited: 01-APR-2014 12:37

Bit Size inches	Depth From feet	Depth To feet
7.875	435.00	4935.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	435.00	24.00

REMARKS

- SOFTWARE ISSUE: WLS 13.08.2113.

- RUN ONE: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION.
  - HARDWARE: DUAL BOWSPRING USED ON MDN.
  0.5 INCH STANDOFF USED ON MFE.
  TWO 0.5 INCH STANDOFFS USED ON MSS.
  0.5 INCH STANDOFF USED ON MAI.

- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.

- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.

- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1745 CU.FT.

- ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO SURFACE CASING: 1005 CU.FT.

- RIG: H2 DRILLING #1.

- ENGINEER: A. SILL.

- OPERATOR: J. LaPOINT.

5 INCH MAIN

Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 01-APR-2014 18:32

Filename: C:\Minimus 13.08.2113\Logs\FIML ...\FIML Natural Resources Mulville #15B-18-2029_002.dta — Recorded on 01-APR-2014 15:18

System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

Timing Marks
every 60.0 sec

Gamma Ray
API
0 75 150
150 225 300

Density Caliper
inches
6 11 16

Bit Size
inches
6 11 16

DST Uphole Tension
pounds
5000 0

Depth in Feet

Borehole Temp in deg F

HVI every 10 cu ft

Annular Integral every 10 cu ft

Replay Scale 1:240

426

Casing Shoe

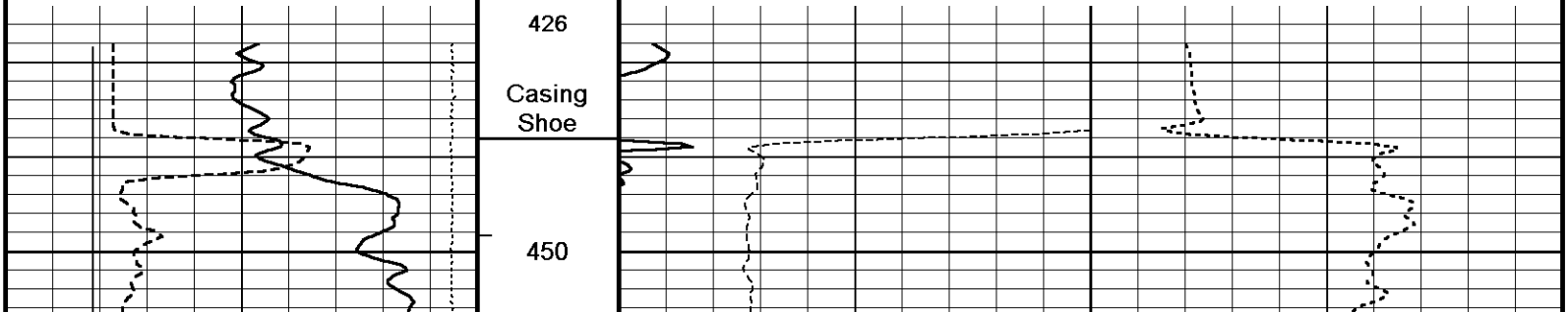
450

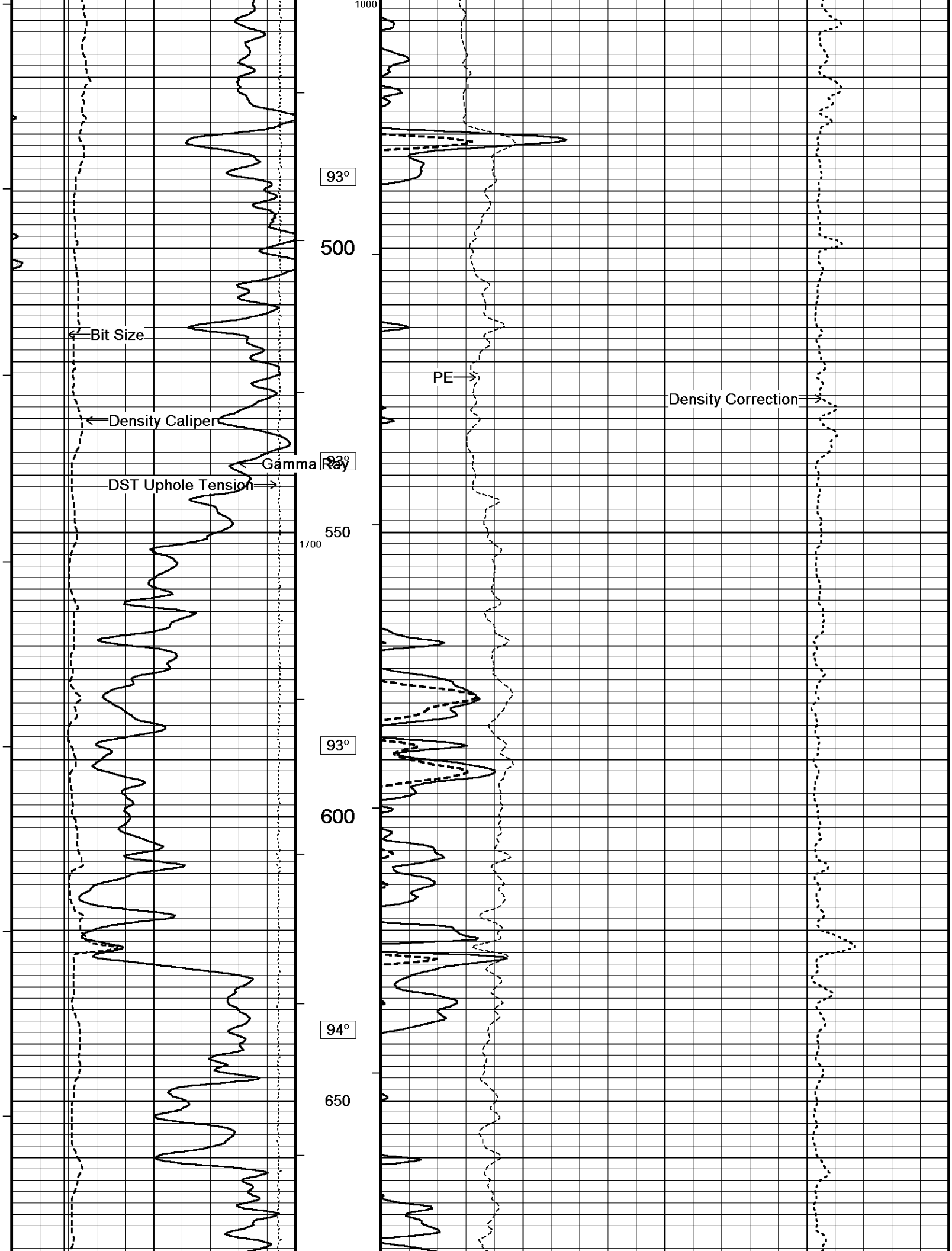
Limestone Neutron Por.
percent
30 20 10 0 -10

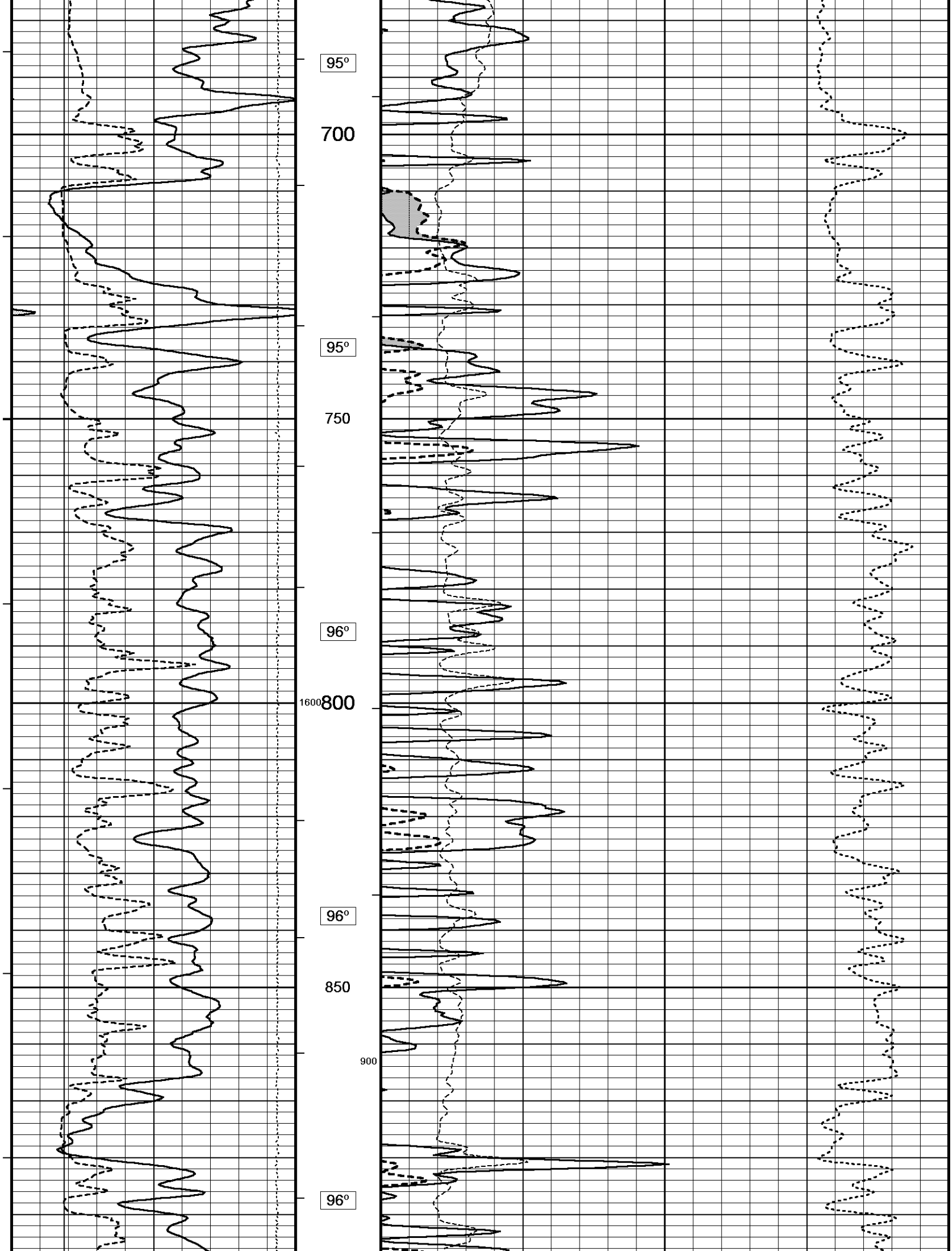
Limestone Density Por.
percent
30 20 10 0 -10

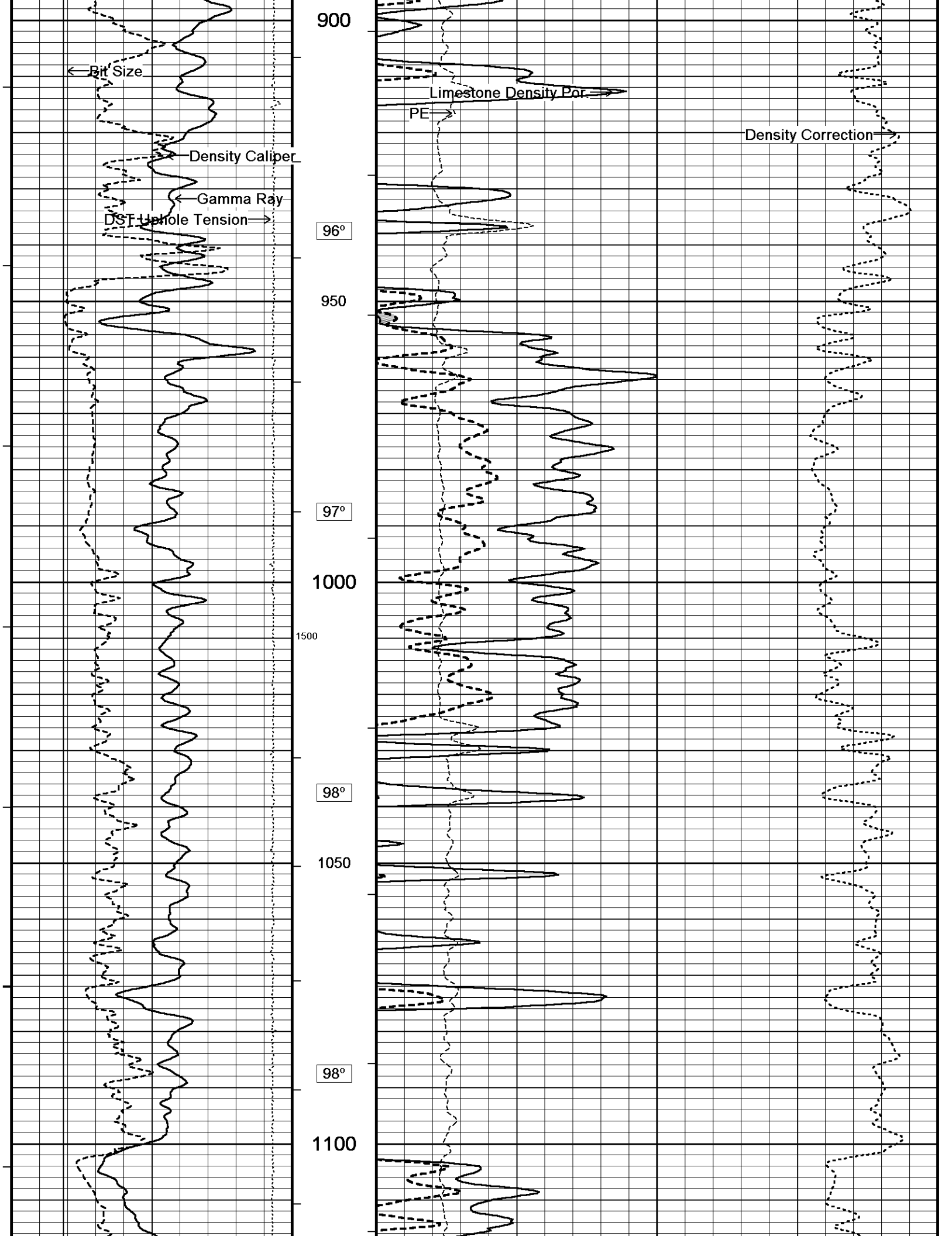
PE
barns/electron
0 5 10

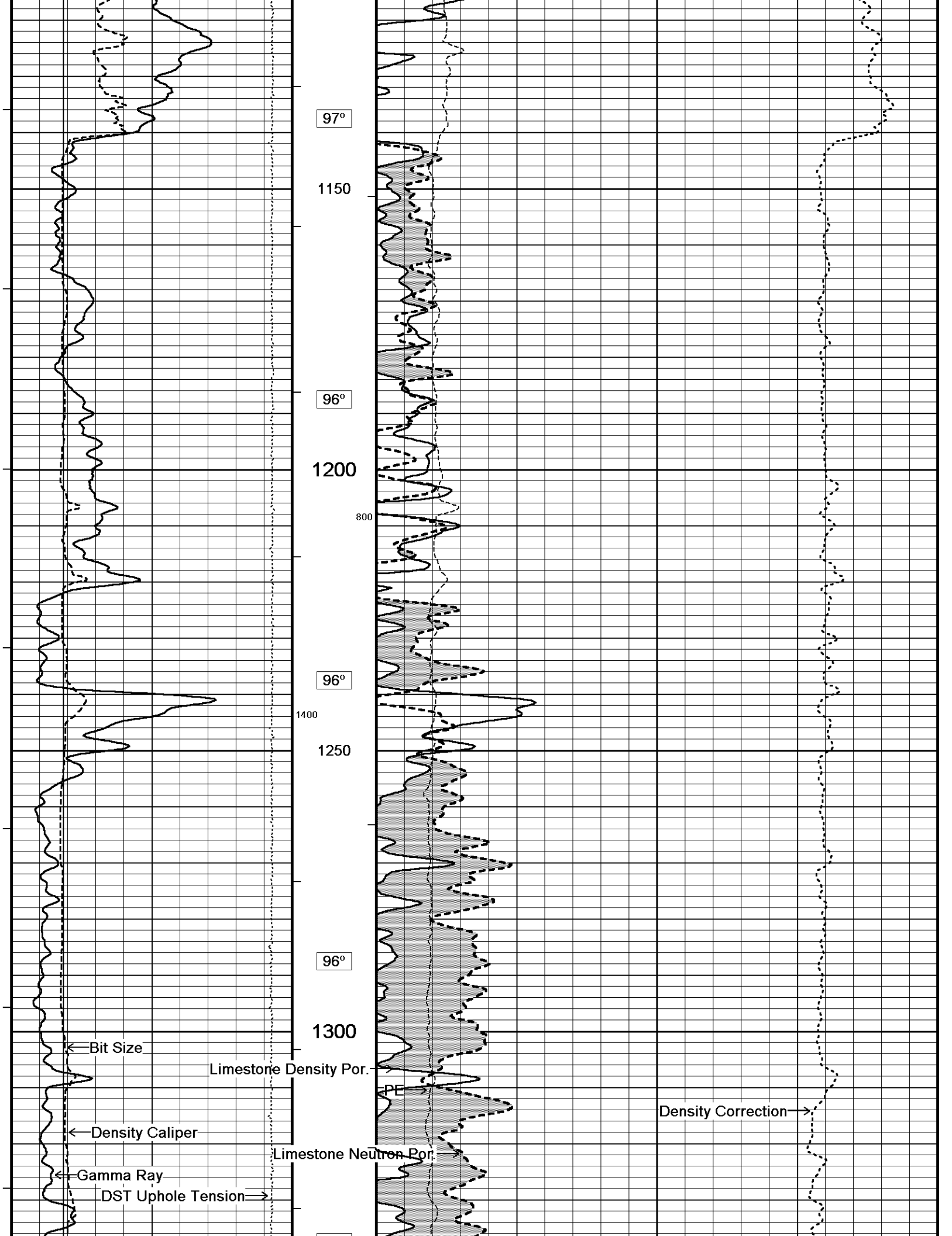
Density Correction
grams/cc
-0.50 0 0.50

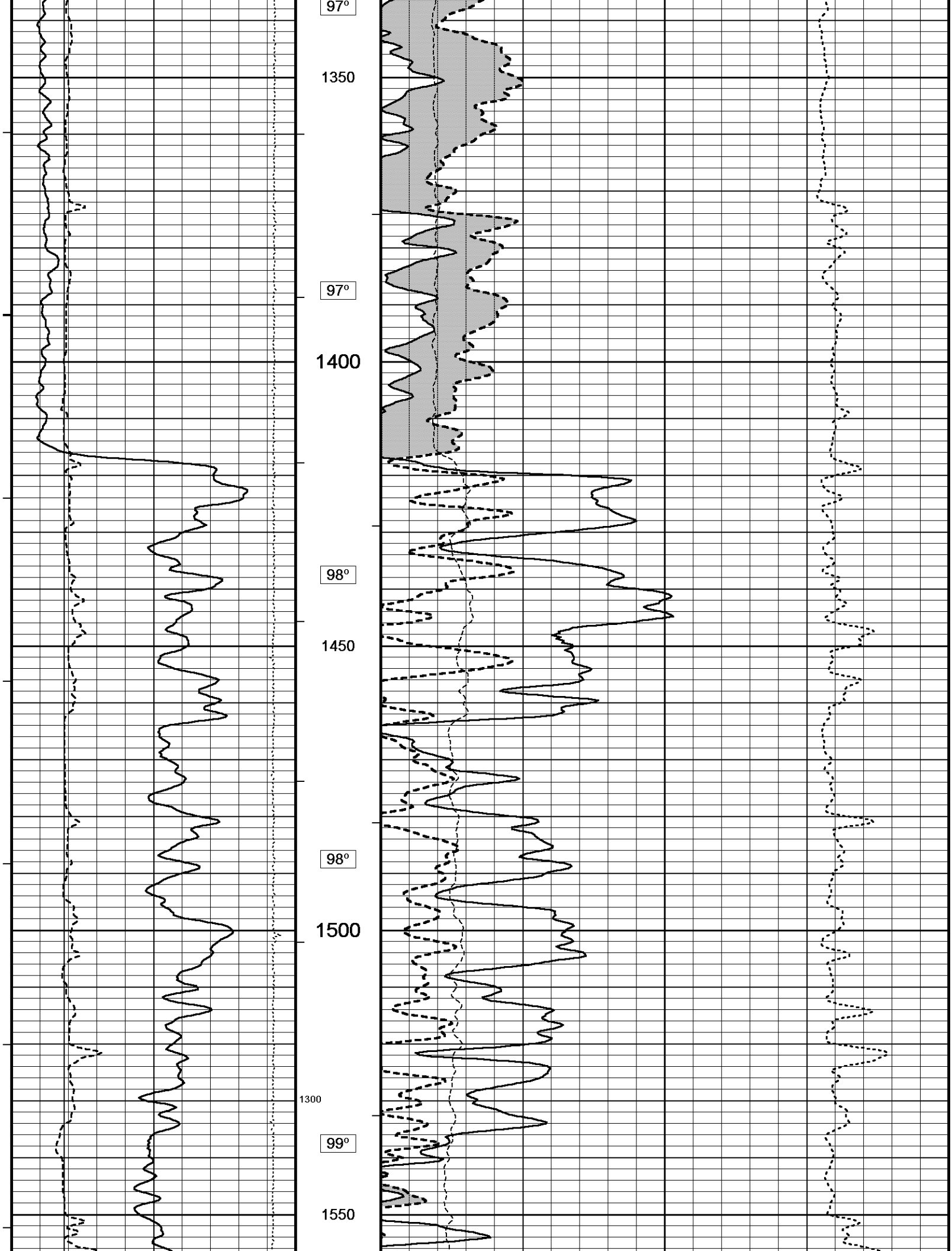


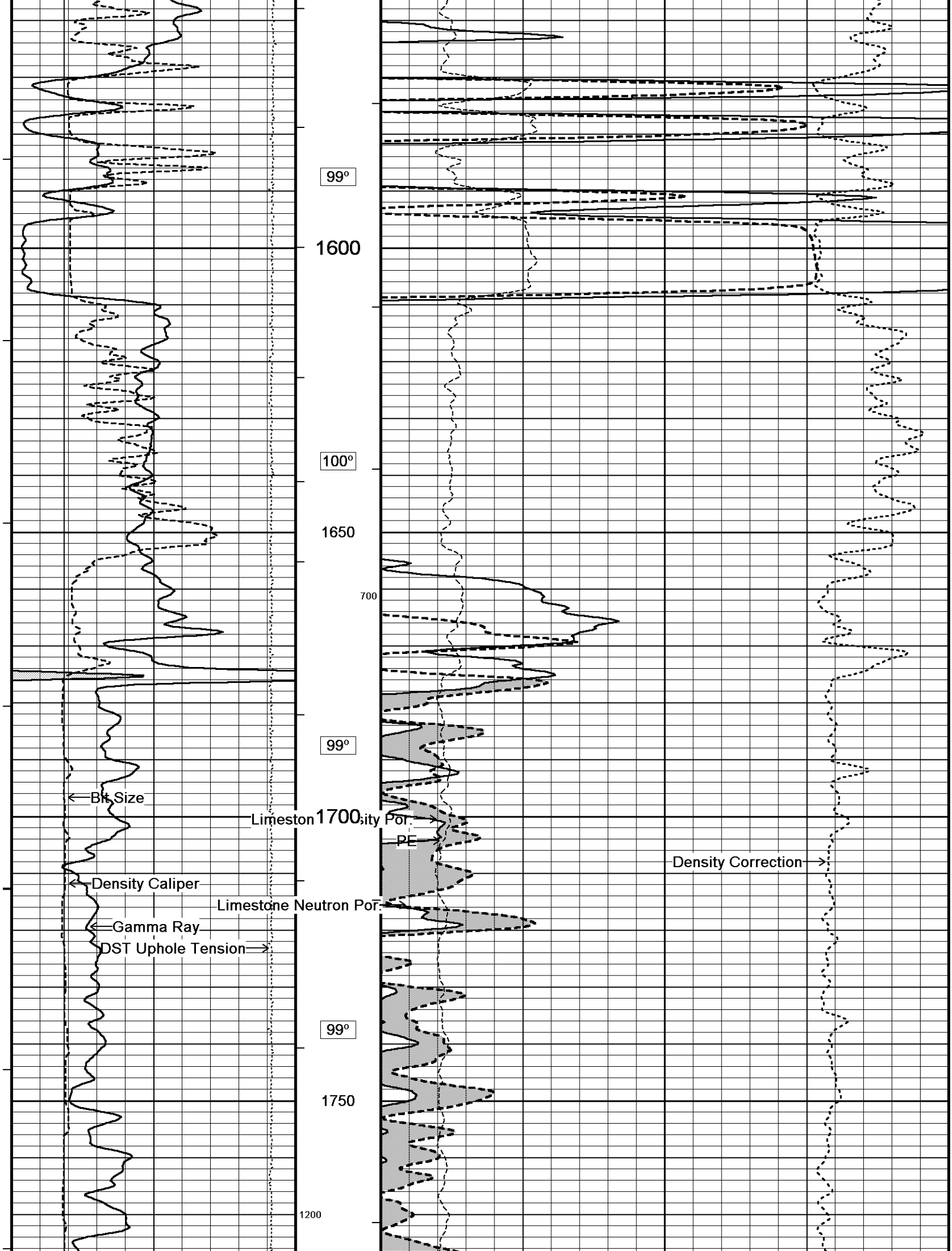

1000
93°
500
Bit Size
PE
Density Correction
Density Caliper
93°
Gamma Ray
DST Uphole Tension
1700
550
93°
600
94°
650

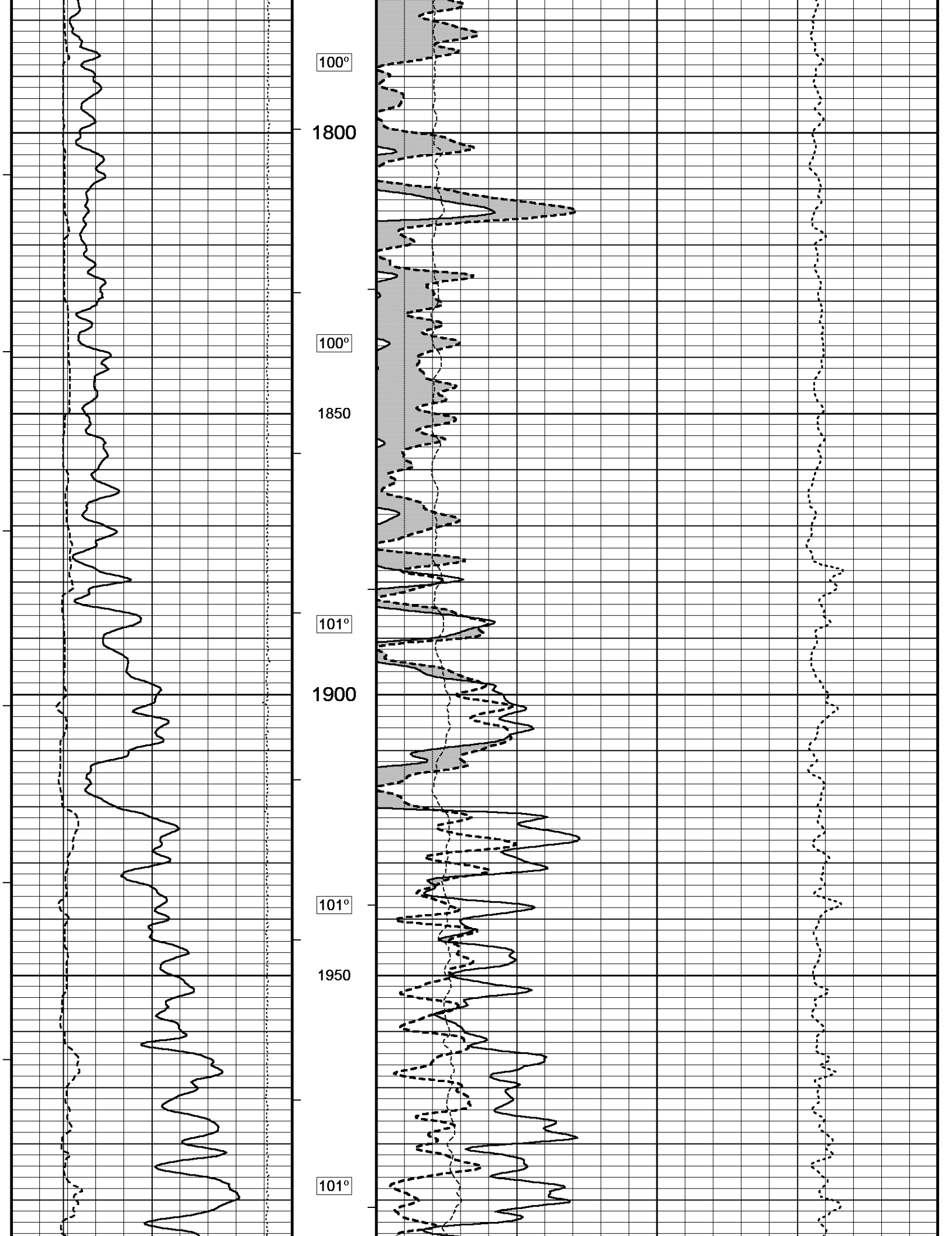

95°
700
95°
750
96°
1600
800
96°
850
900
96°

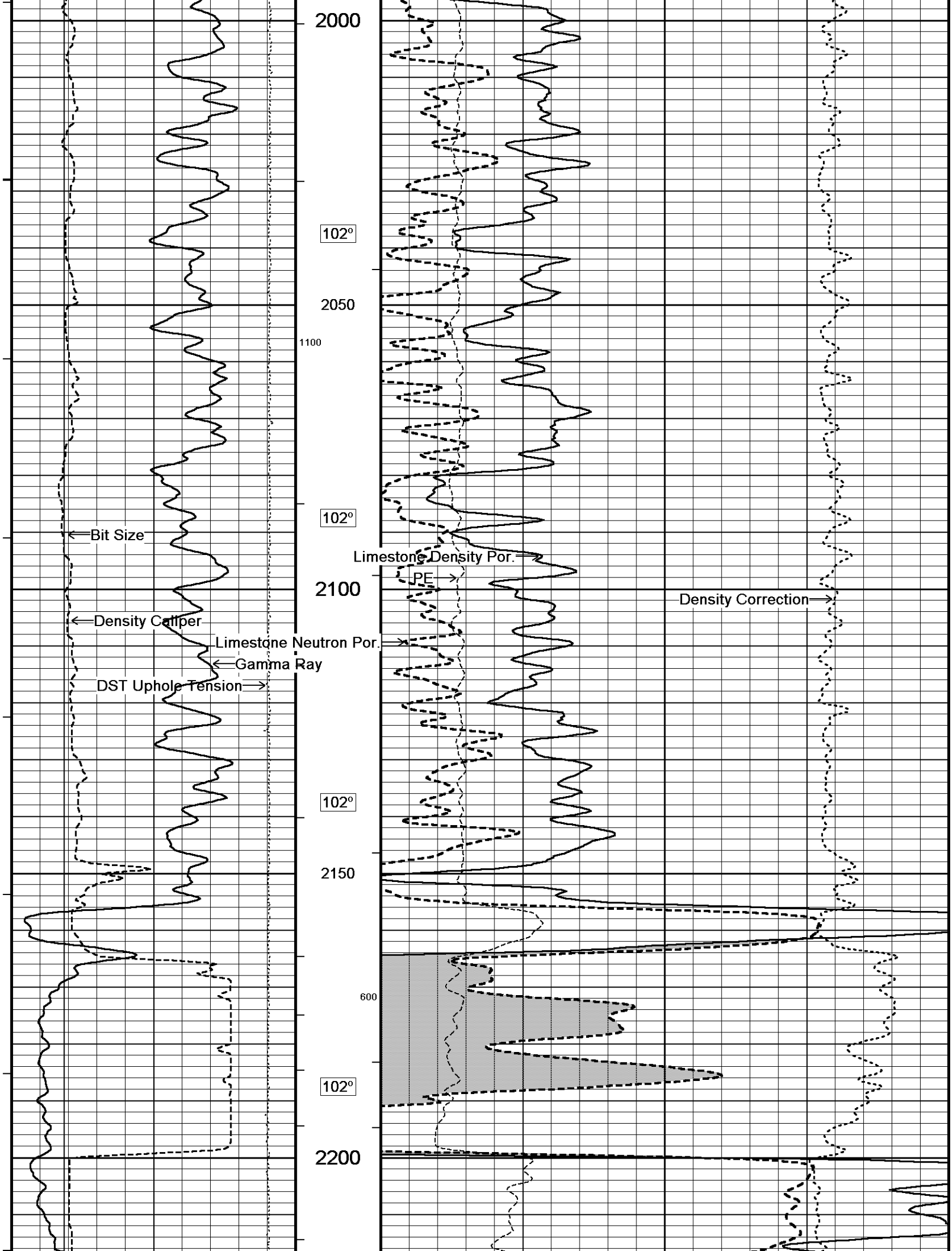

900
Bit Size
Limestone Density Por
PE
Density Correction
Density Caliper
Gamma Ray
DST Uehole Tension
96°
950
97°
1000
1500
98°
1050
98°
1100

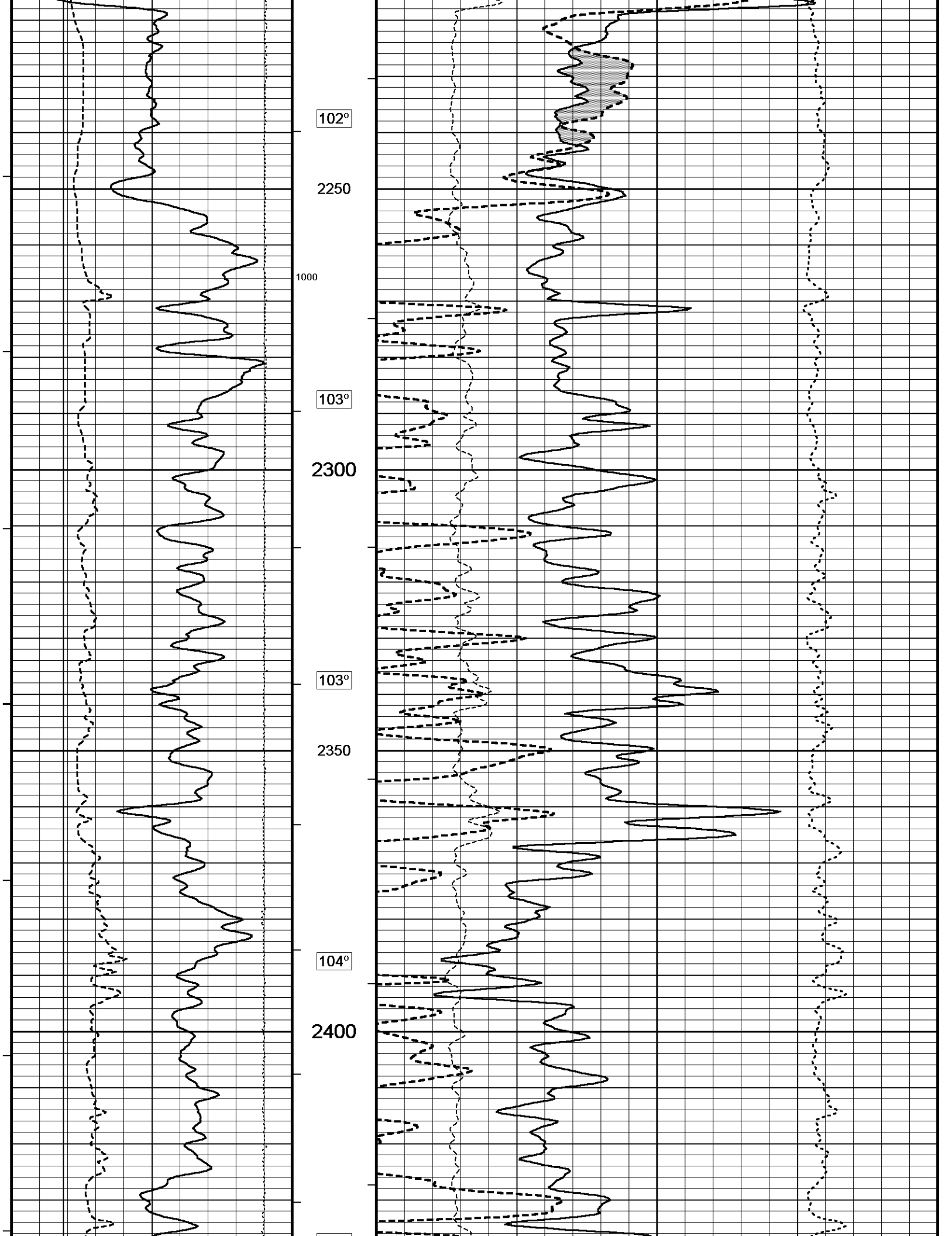

97°
1150
96°
1200
800
96°
1400
1250
96°
1300
Bit Size
Limestone Density Por.
PE
Density Correction
Density Caliper
Limestone Neutron Por.
Gamma Ray
DST Uphole Tension

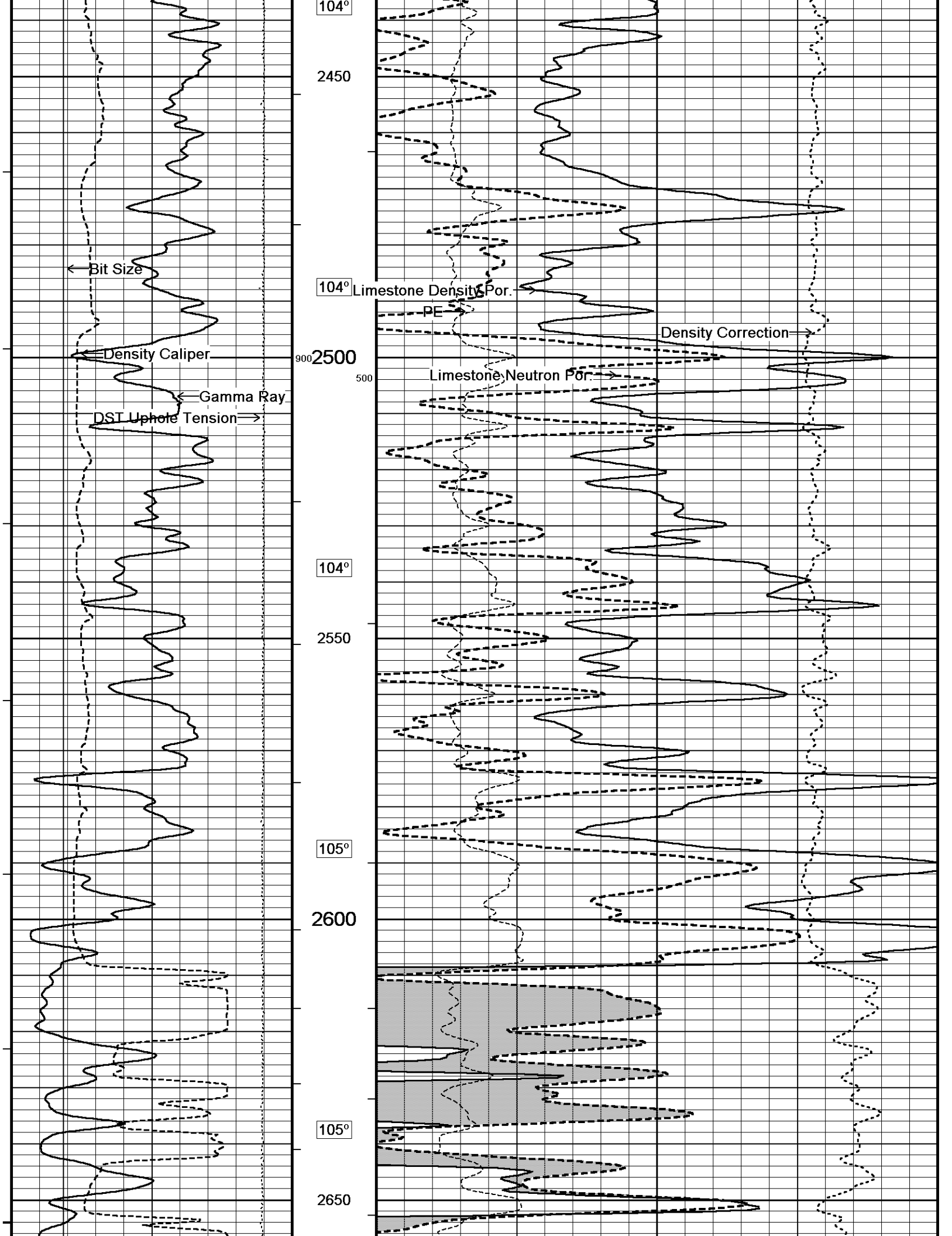

97°
1350
97°
1400
98°
1450
98°
1500
1300
99°
1550

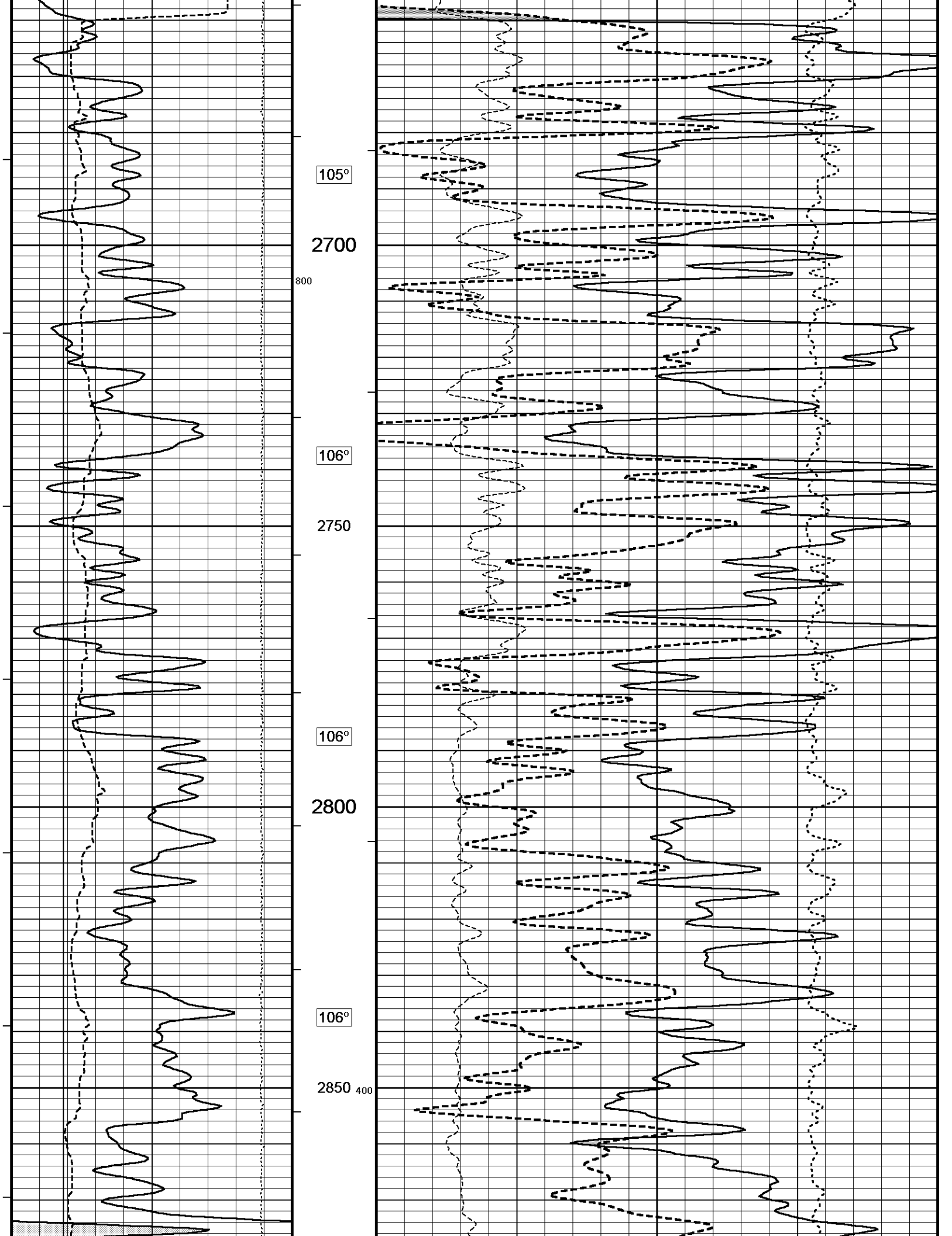

99°
1600
100°
1650
700
99°
Bit Size
Limeston
1700
ity Por.
PE
Density Caliper
Limestone Neutron Por.
Gamma Ray
DST Uphole Tension
Density Correction
99°
1750
1200

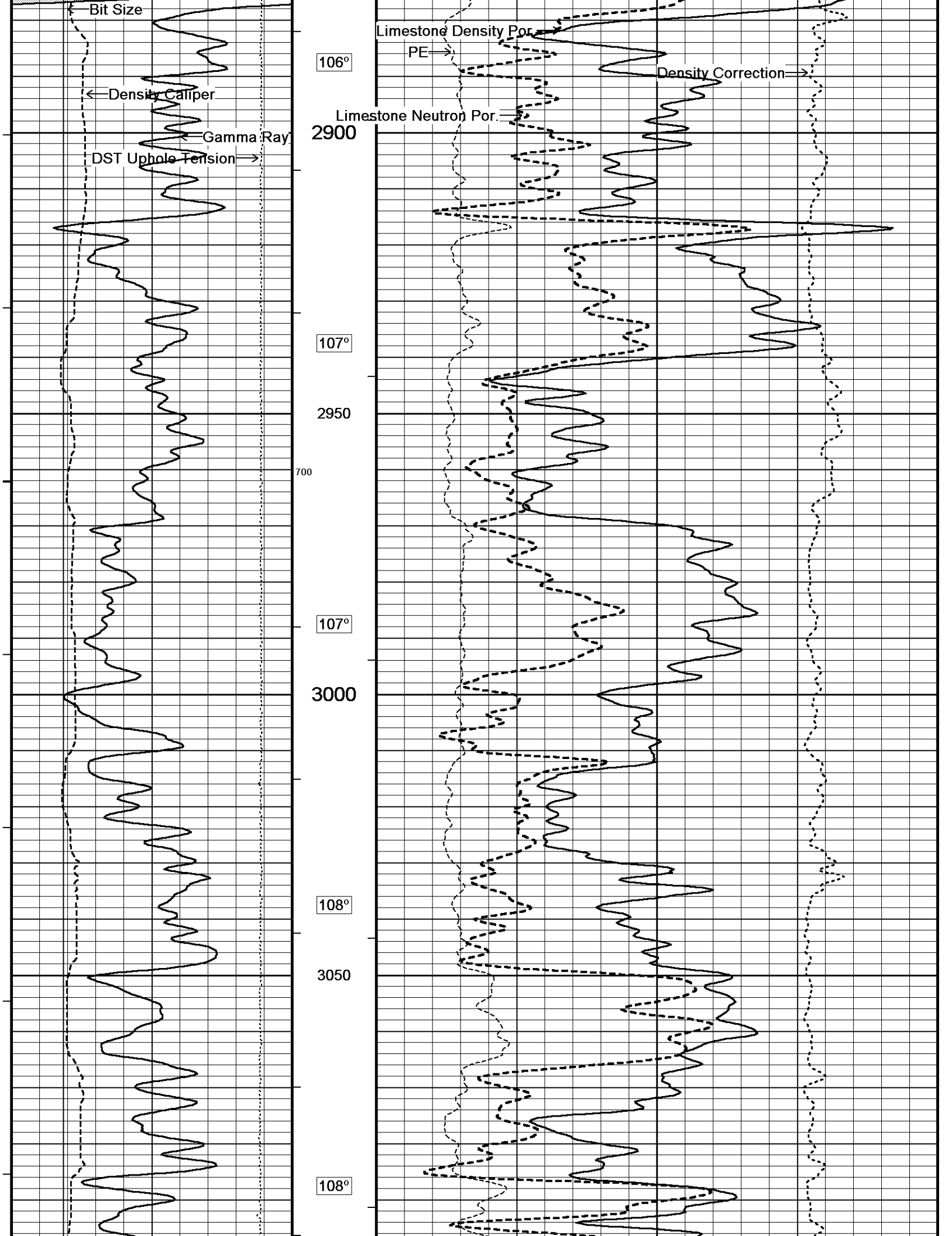

100°
1800
100°
1850
101°
1900
101°
1950
101°

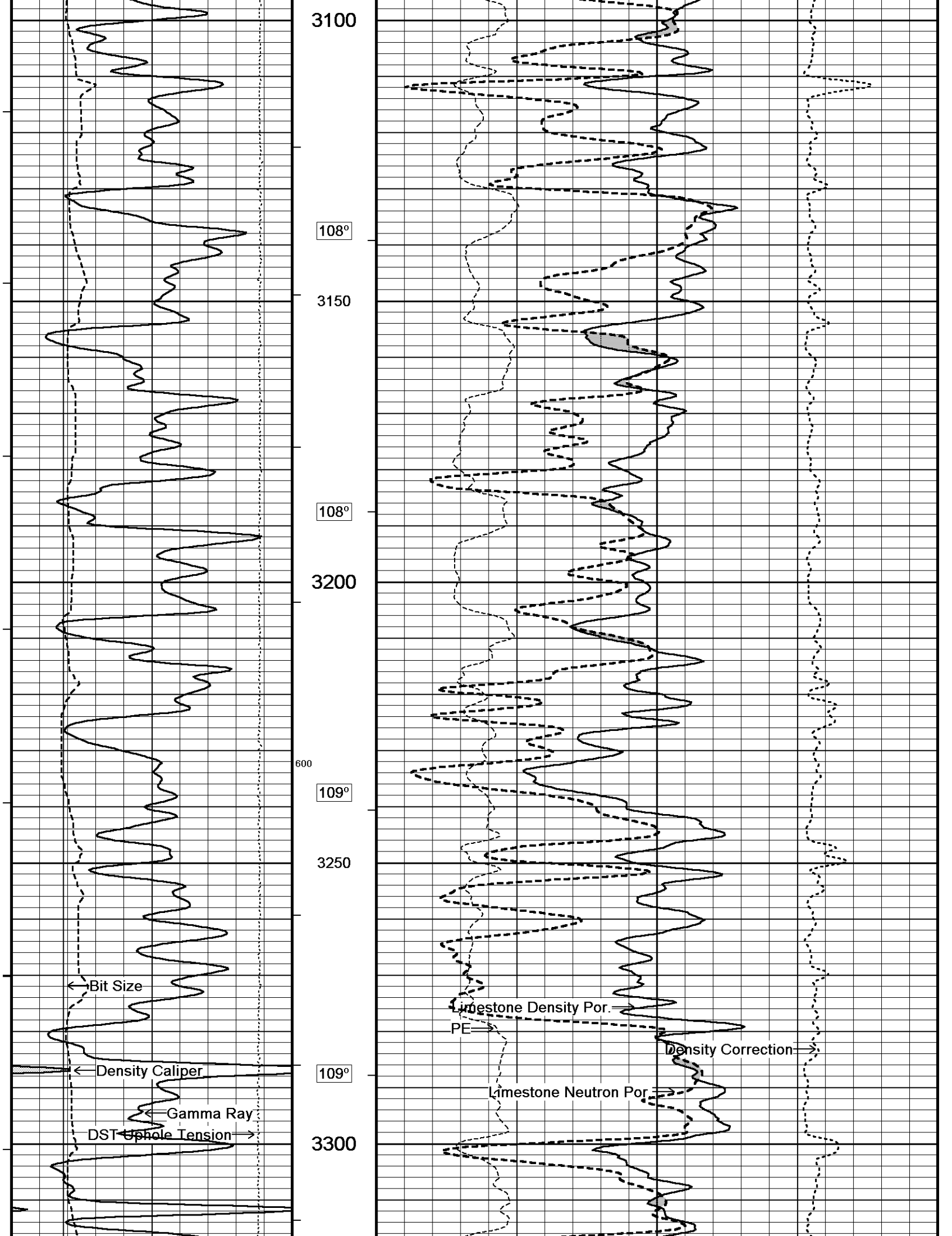

2000
102°
2050
1100
102°
Bit Size
Limestone Density Por.
PE
2100
Density Correction
Density Caliper
Limestone Neutron Por.
Gamma Ray
DST Uphole Tension
102°
2150
600
102°
2200

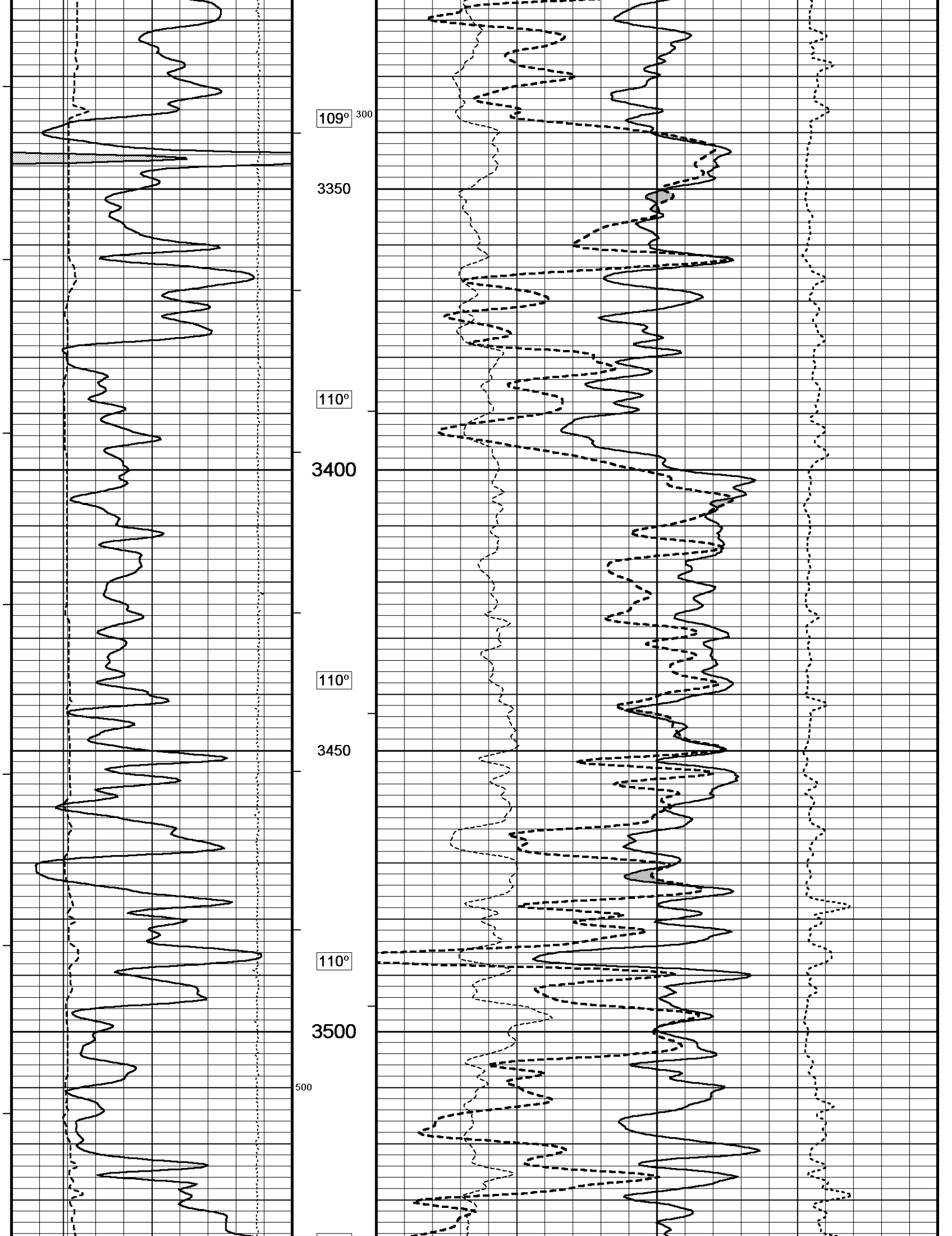

102°
2250
1000
103°
2300
103°
2350
104°
2400

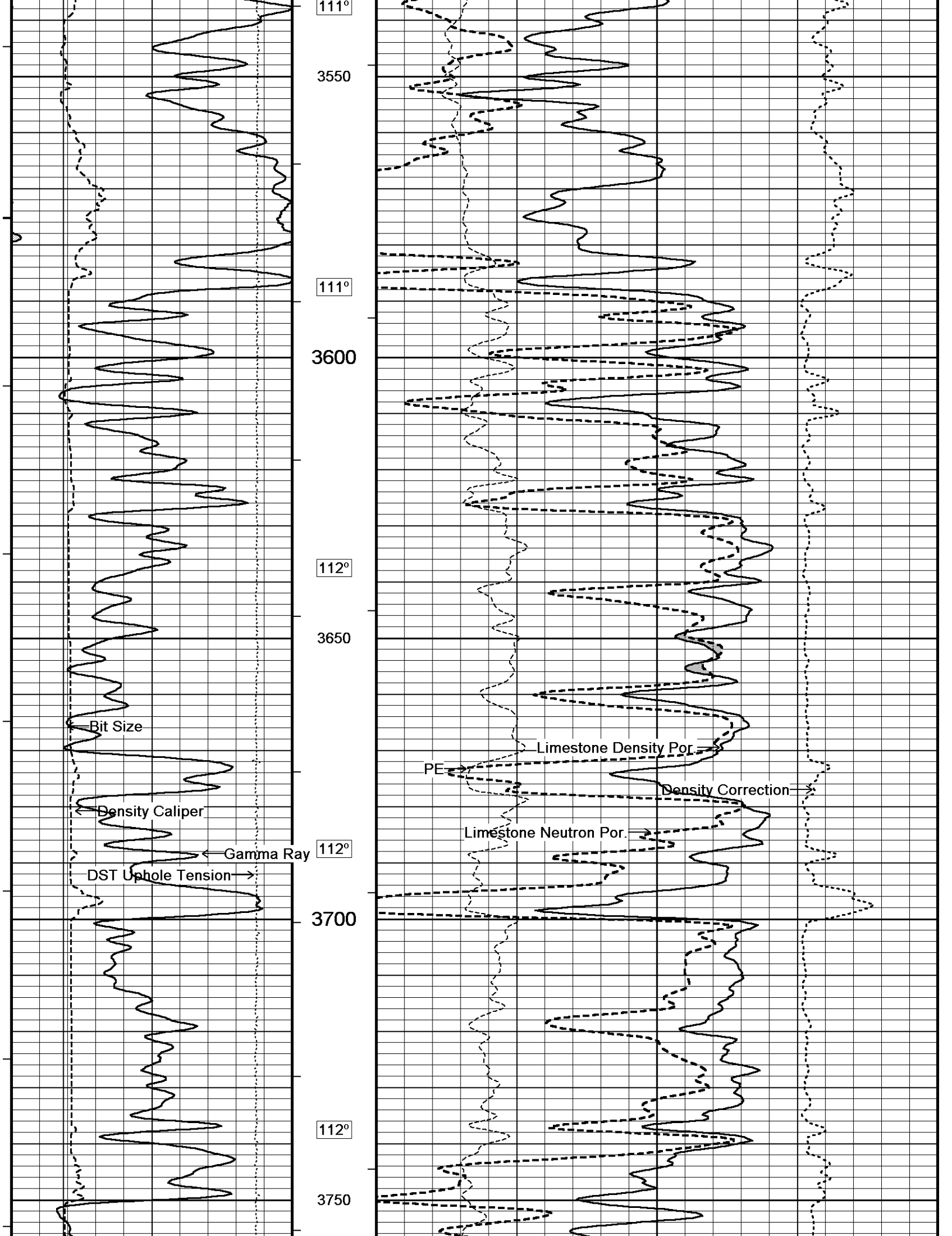

104°
2450
Bit Size
104°
Limestone Density Por.
PE
Density Correction
Density Caliper
900
2500
500
Limestone Neutron Por.
Gamma Ray
DST Uphole Tension
104°
2550
105°
2600
105°
2650

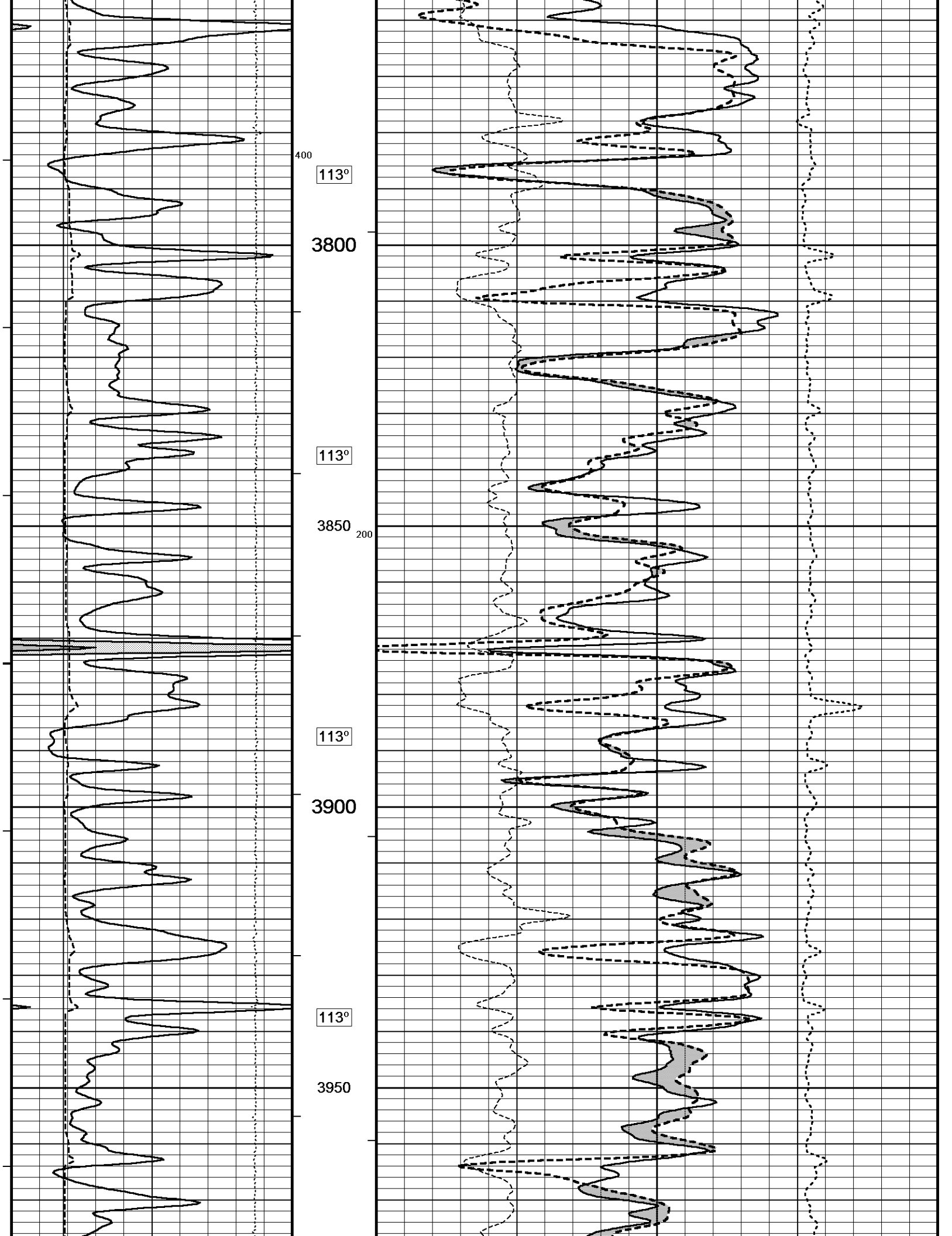

105°
2700
800
106°
2750
106°
2800
106°
2850
400

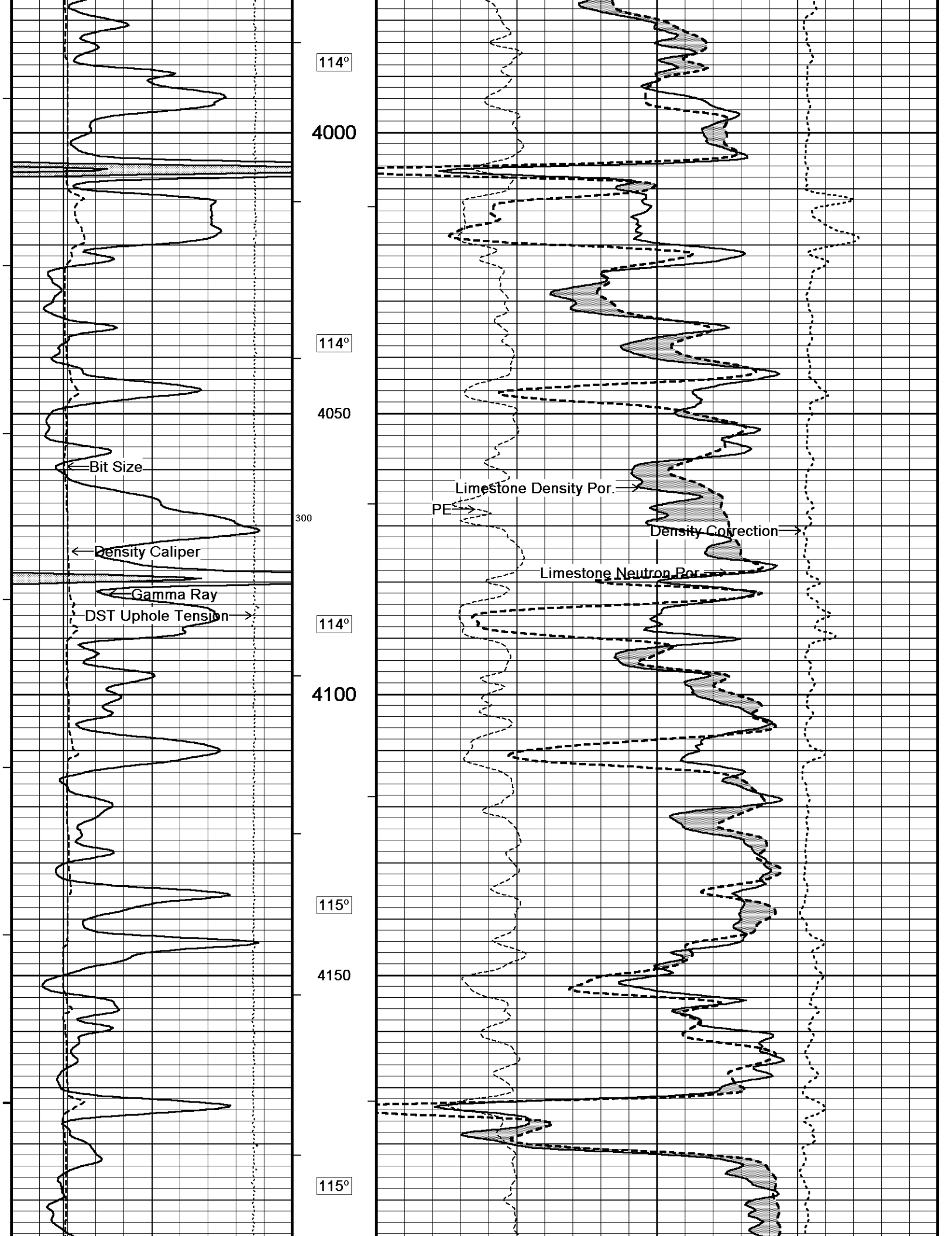

Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
Limestone Density Por.
PE
Density Correction
Limestone Neutron Por.
106°
2900
107°
2950
700
107°
3000
108°
3050
108°

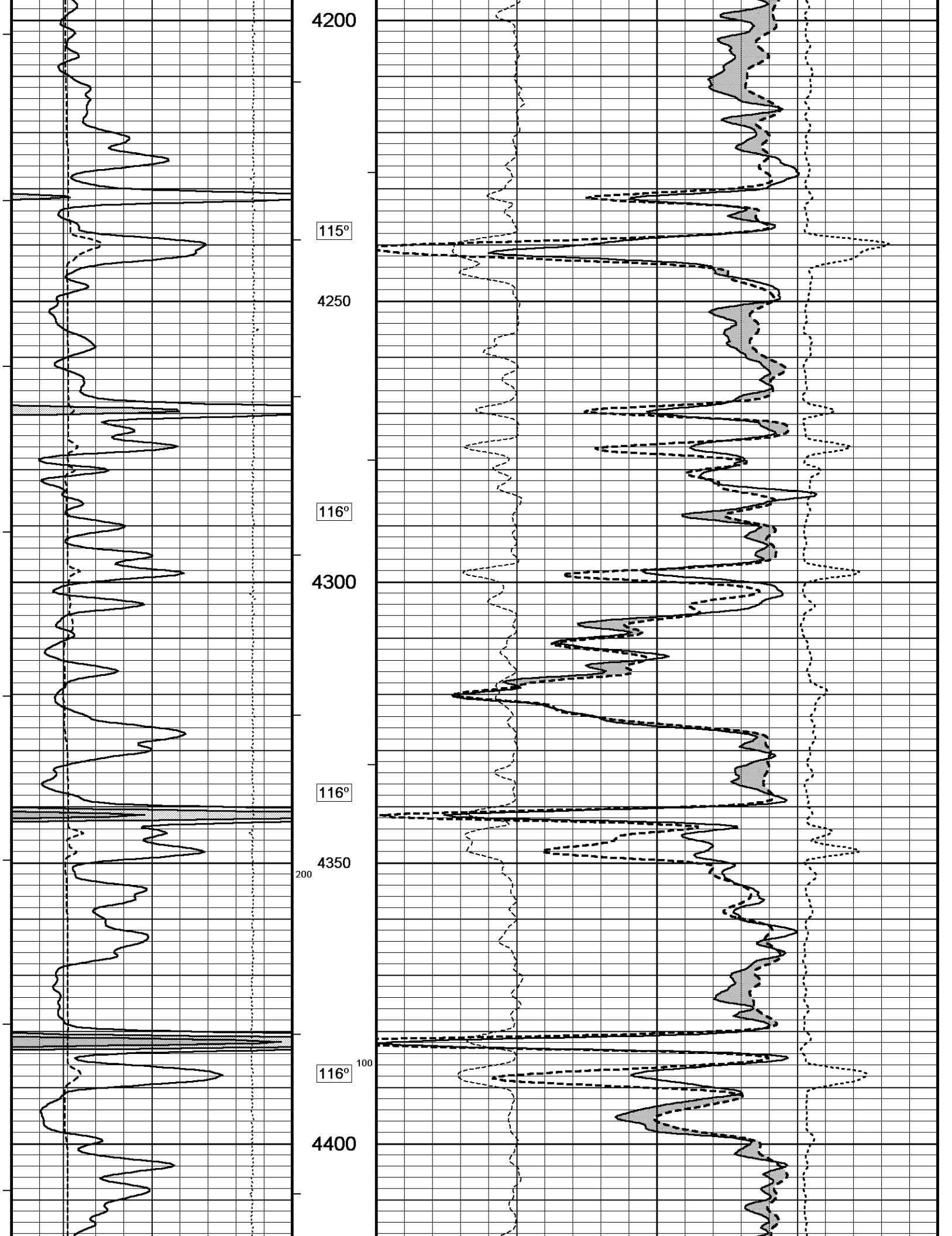

3100
108°
3150
108°
3200
600
109°
3250
Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
109°
3300
Limestone Density Por.
PE
Density Correction
Limestone Neutron Por.

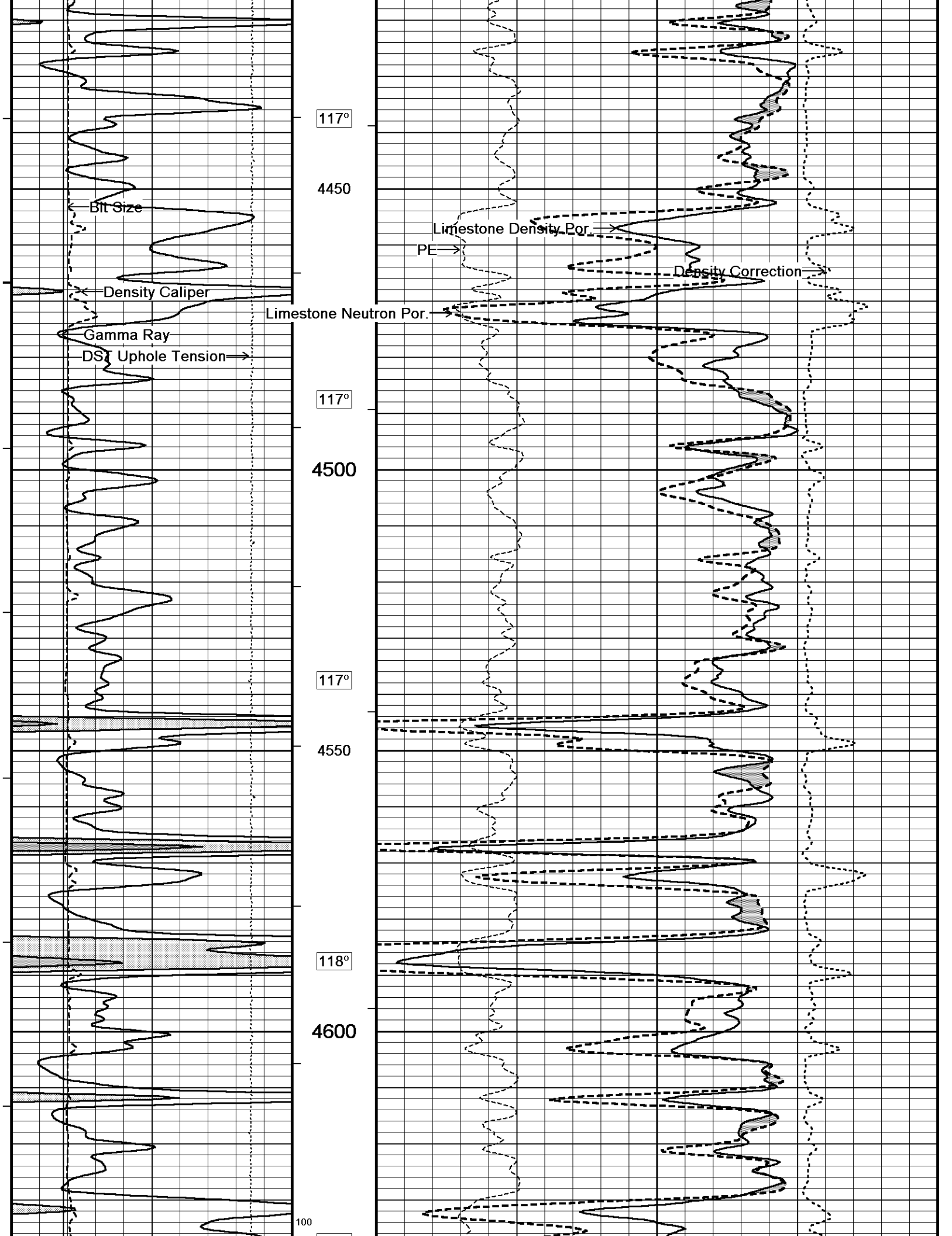

109°
300
3350
110°
3400
110°
3450
110°
3500
500

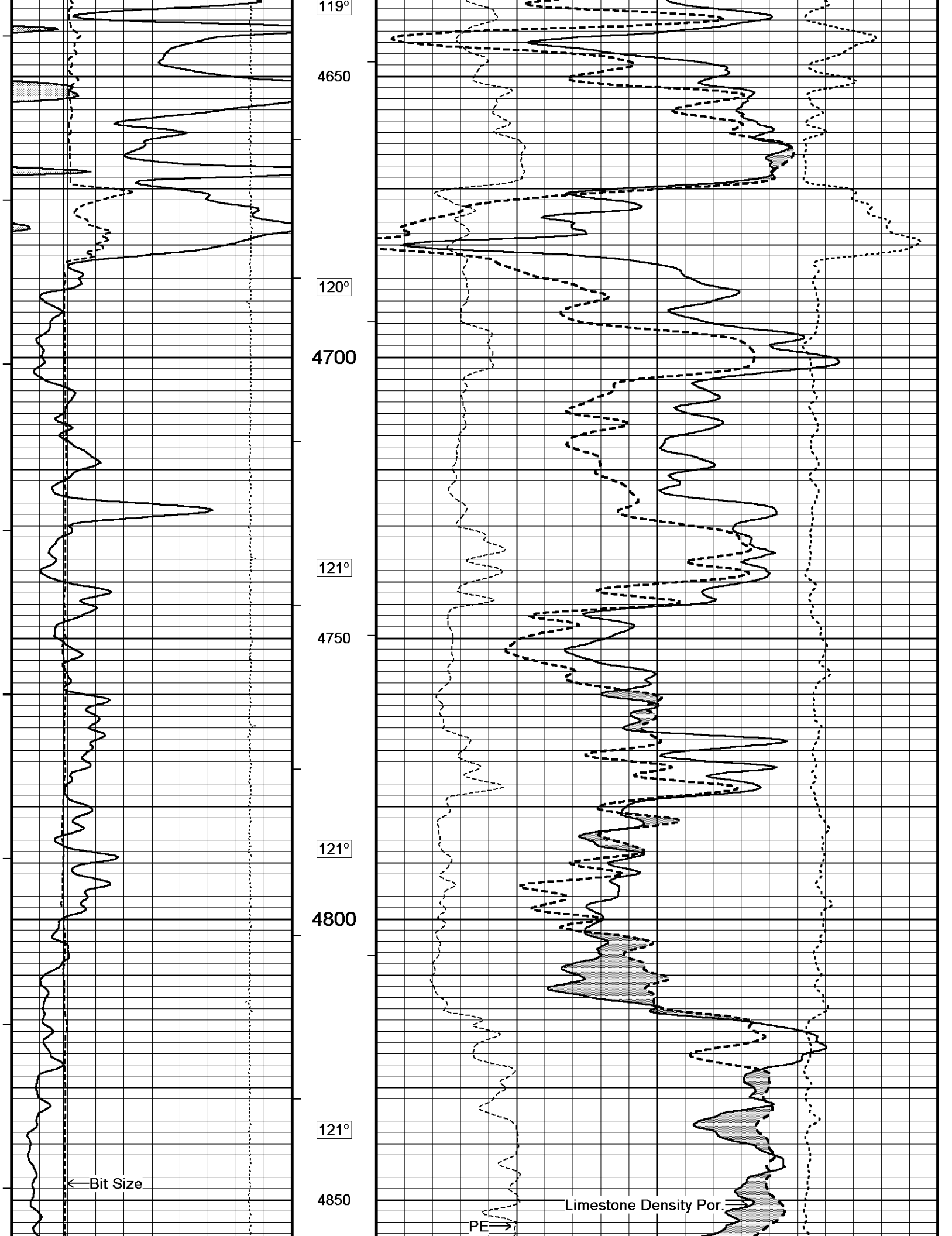

111°
3550
111°
3600
112°
3650
Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
112°
3700
112°
3750
Limestone Density Por
PE
Density Correction
Limestone Neutron Por.

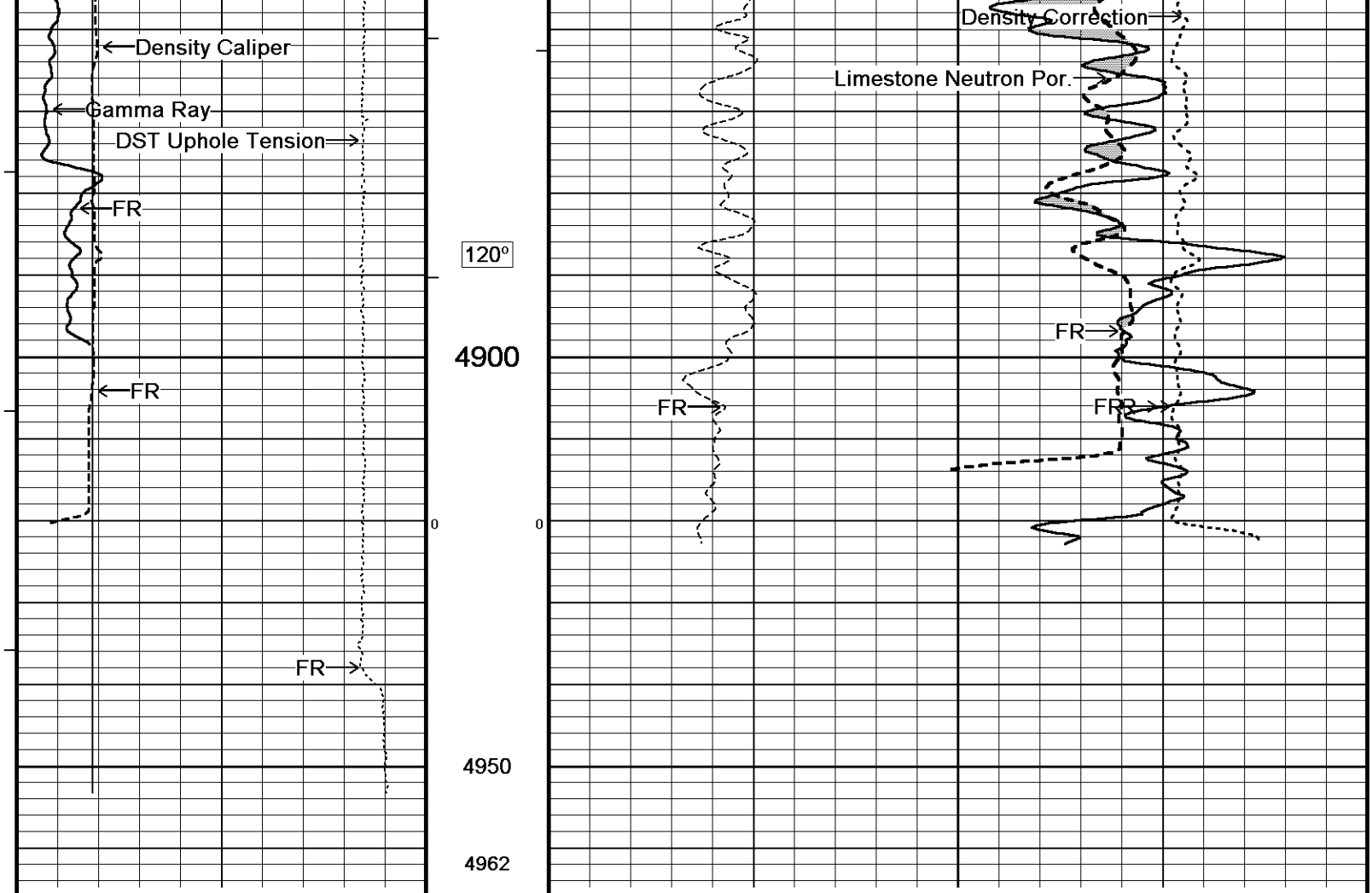

400
113°
3800
113°
3850
200
113°
3900
113°
3950


114°
4000
114°
4050
Bit Size
Limestone Density Por.
PE
300
Density Correction
Density Caliper
Limestone Neutron Por.
Gamma Ray
DST Uphole Tension
114°
4100
115°
4150
115°


4200
115°
4250
116°
4300
116°
4350
200
116°
100
4400


117°
4450
Bit Size
Limestone Density Por
PE
Density Correction
Density Caliper
Limestone Neutron Por.
Gamma Ray
DST Uphole Tension
117°
4500
117°
4550
118°
4600
100


119°
4650
120°
4700
121°
4750
121°
4800
121°
4850
Bit Size
PE
Limestone Density Por.



Depth in Feet

Timing Marks
every 60.0 sec

Gamma Ray
API
0 75 150
150 225 300

Density Caliper
inches
6 11 16

Bit Size
inches
6 11 16

DST Uphole Tension
pounds
5000 0

Borehole Temp in deg F

HVI every 10 cu ft

Annular Integral every 10 cu ft

Replay Scale 1:240

Limestone Neutron Por.
percent
30 20 10 0 -10

Limestone Density Por.
percent
30 20 10 0 -10

PE
barns/electron
0 5 10

Density Correction
grams/cc
-0.50 0 0.50

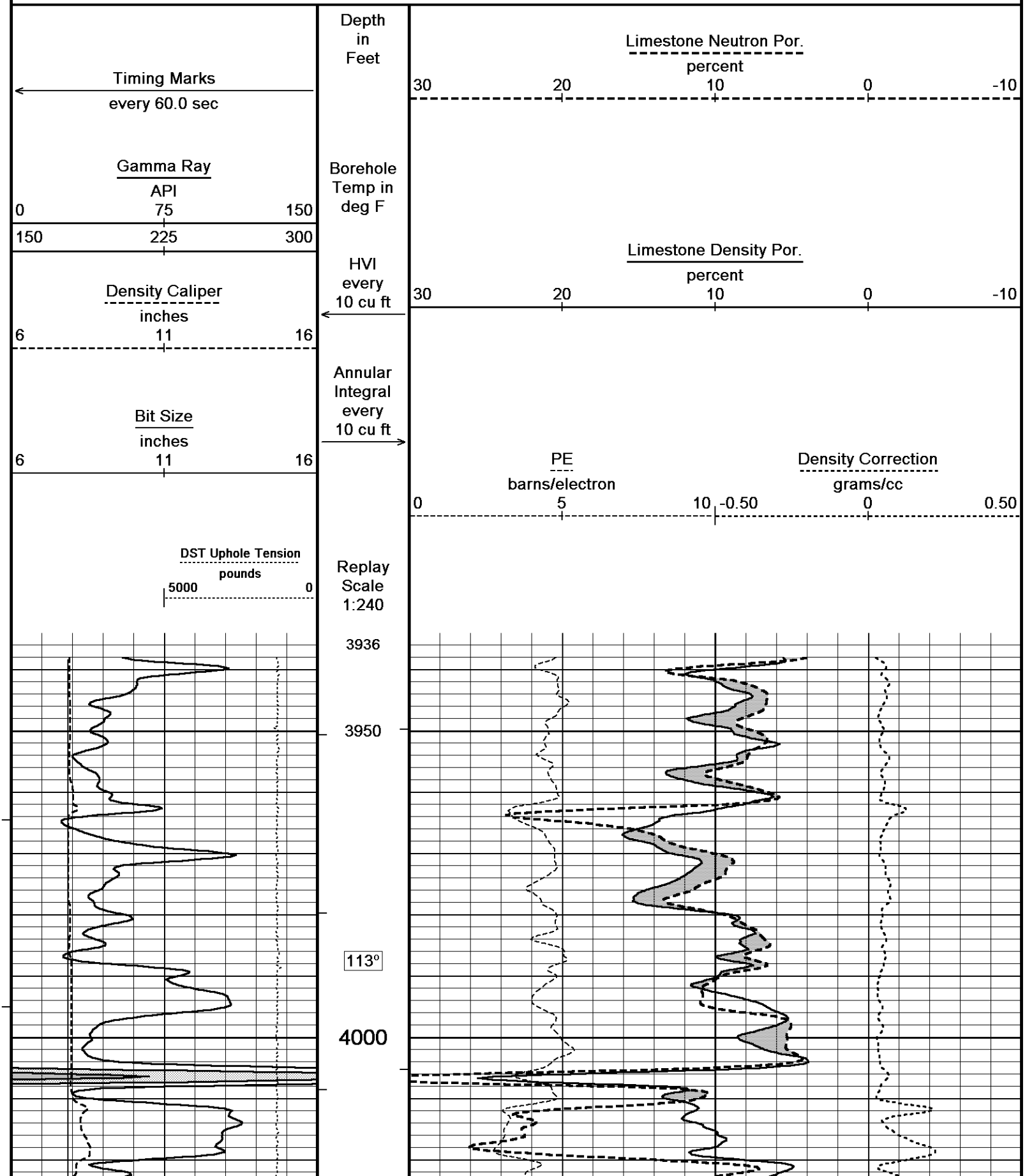
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 01-APR-2014 18:32
Filename: C:\Minimus 13.08.2113\Logs\FIML ...\FIML Natural Resources Mulville #15B-18-2029_002.dta
Recorded on 01-APR-2014 15:18
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

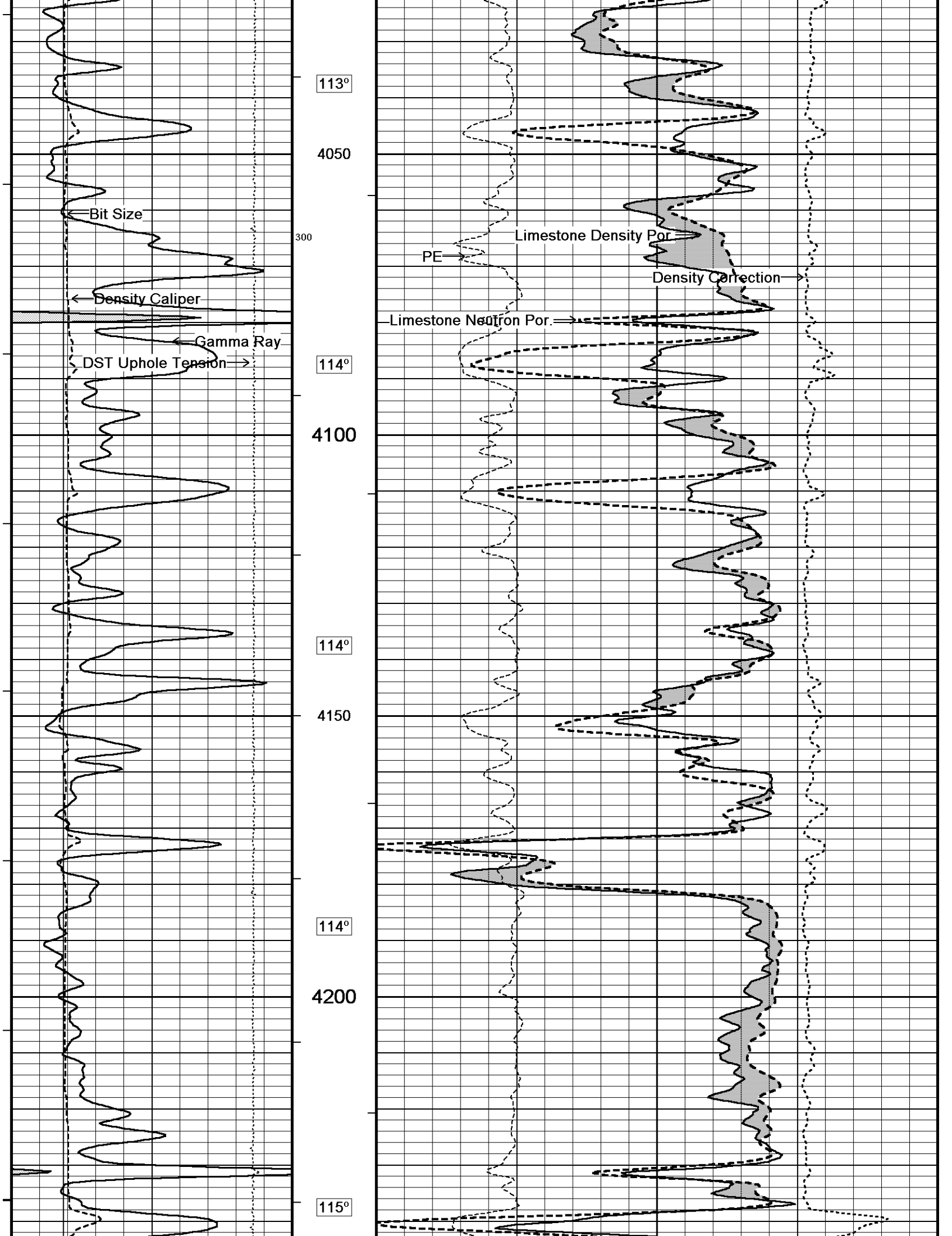
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

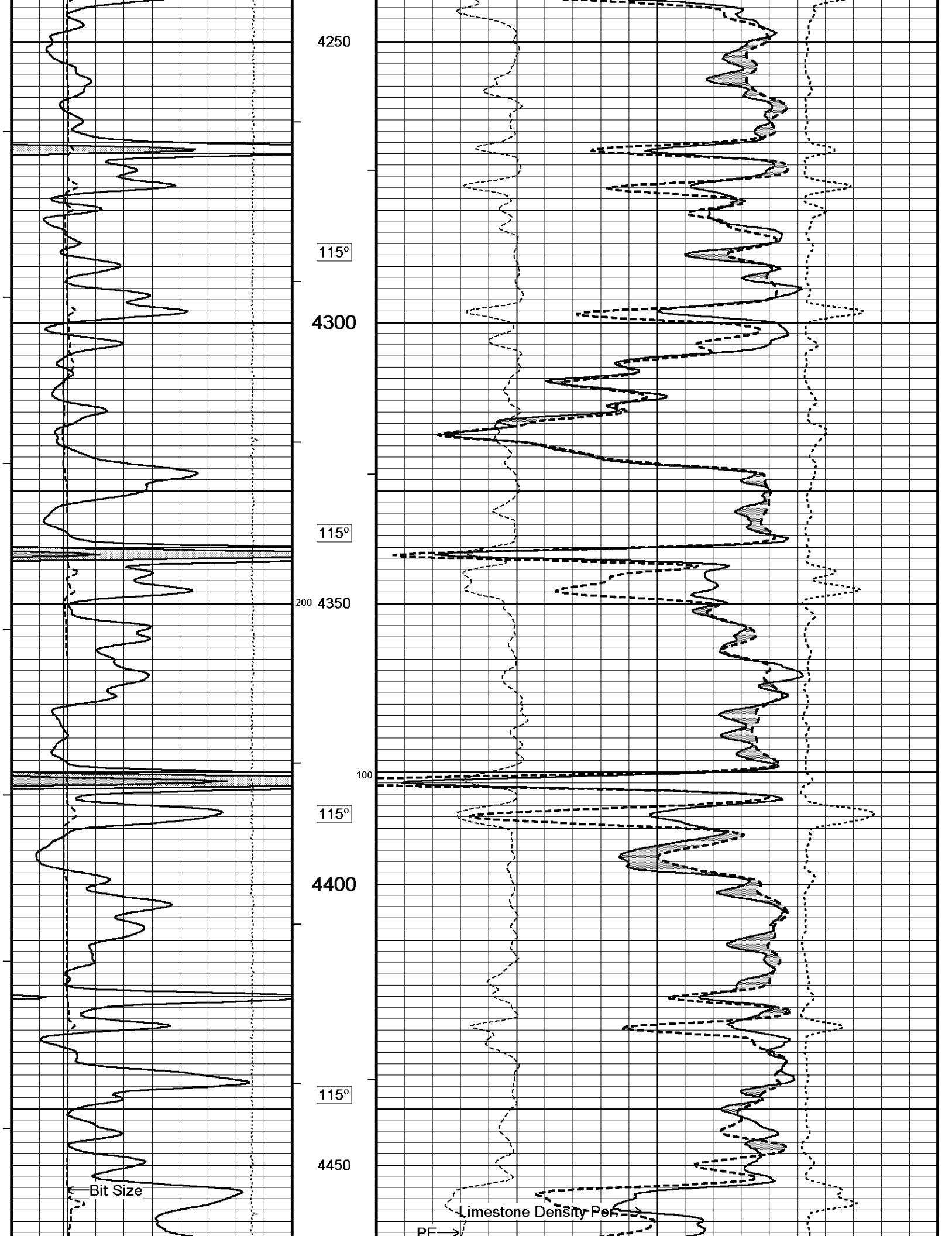
5 INCH MAIN

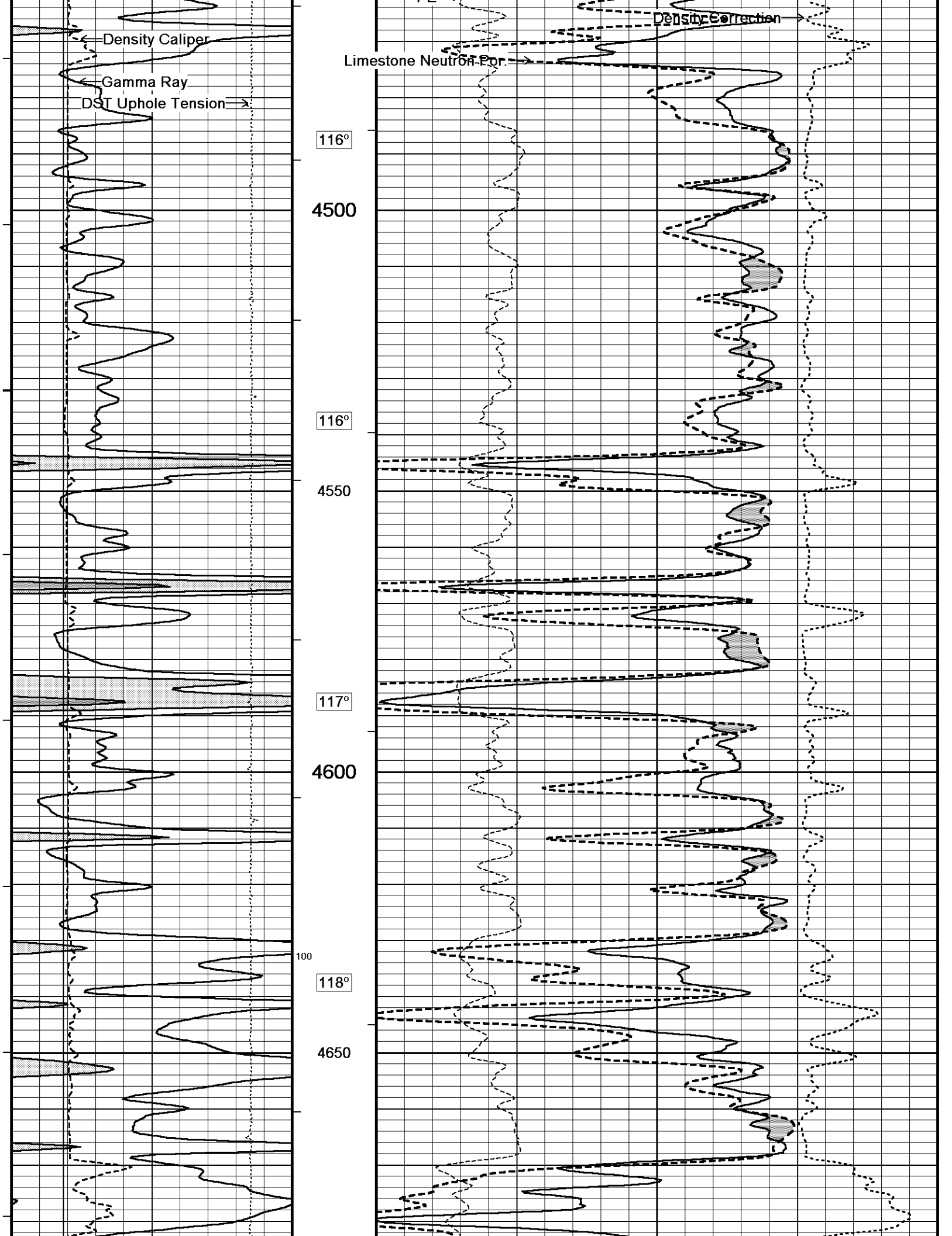
REPEAT SECTION

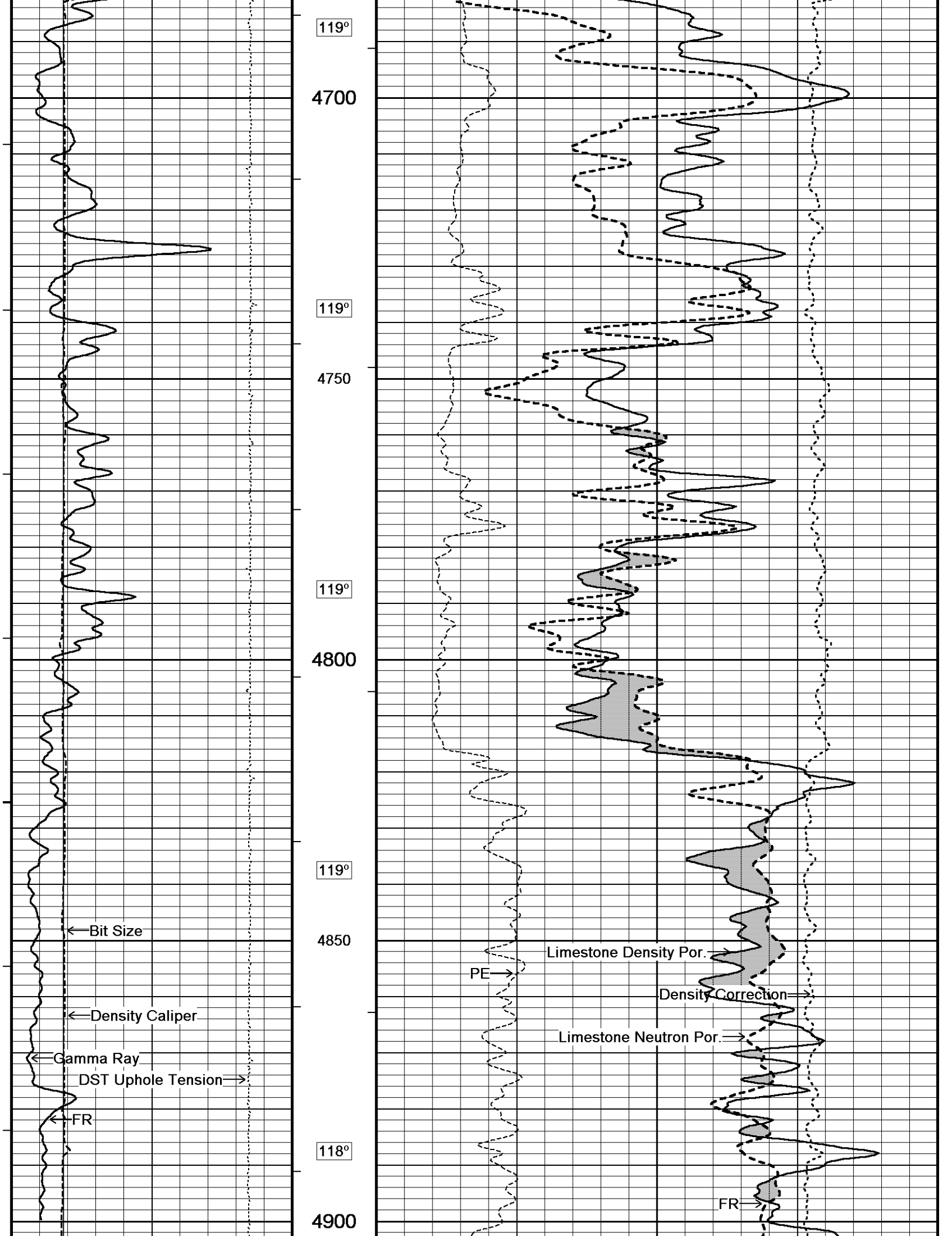
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 01-APR-2014 18:32
Filename: C:\Minimus 13.08.2113\Logs\FIML ...\FIML Natural Resources Mulville #15B-18-2029_001.dta
Recorded on 01-APR-2014 14:29
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

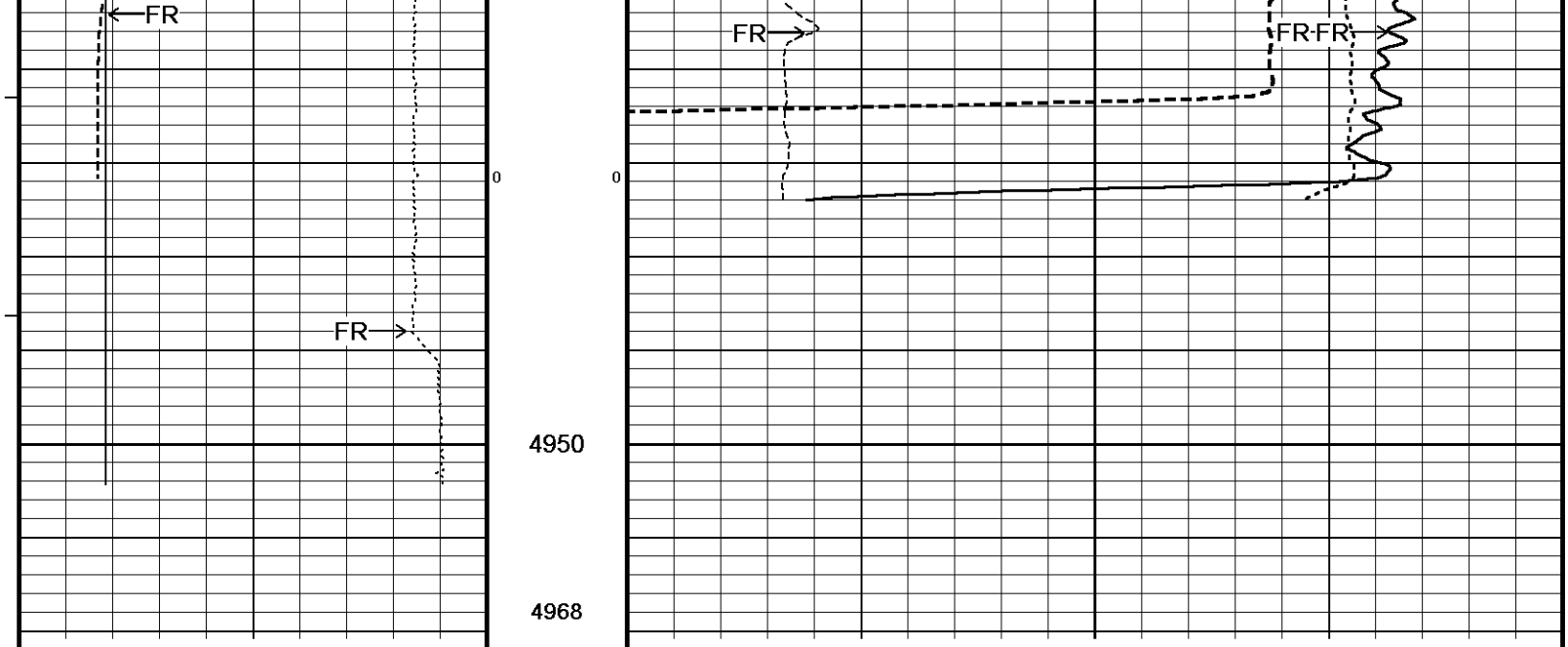



Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
113°
4050
300
114°
4100
114°
4150
114°
4200
115°
Limestone Density Por
PE
Density Correction
Limestone Neutron Por.


4250
115°
4300
115°
200
4350
100
115°
4400
115°
4450
Bit Size
Limestone Density Por
PE


Density Caliper
Gamma Ray
DST Uphole Tension
Density Correction
Limestone Neutron Por.
116°
4500
116°
4550
117°
4600
100
118°
4650


119°
4700
119°
4750
119°
4800
119°
4850
118°
4900
Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
FR
PE
Limestone Density Por.
Density Correction
Limestone Neutron Por.
FR



Timing Marks
every 60.0 sec

Depth
in
Feet

Limestone Neutron Por.
percent
30 20 10 0 -10

Gamma Ray
API
0 75 150
150 225 300

Borehole
Temp in
deg F

Limestone Density Por.
percent
30 20 10 0 -10

Density Caliper
inches
6 11 16

HVI
every
10 cu ft

Annular
Integral
every
10 cu ft

Bit Size
inches
6 11 16

PE
barns/electron
0 5 10

Density Correction
grams/cc
-0.50 0 0.50

DST Uphole Tension
pounds
5000 0

Replay
Scale
1:240

Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 01-APR-2014 18:32
Filename: C:\Minimus 13.08.2113\Logs\FIML ...\FIML Natural Resources Mulville #15B-18-2029_001.dta — Recorded on 01-APR-2014 14:29
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

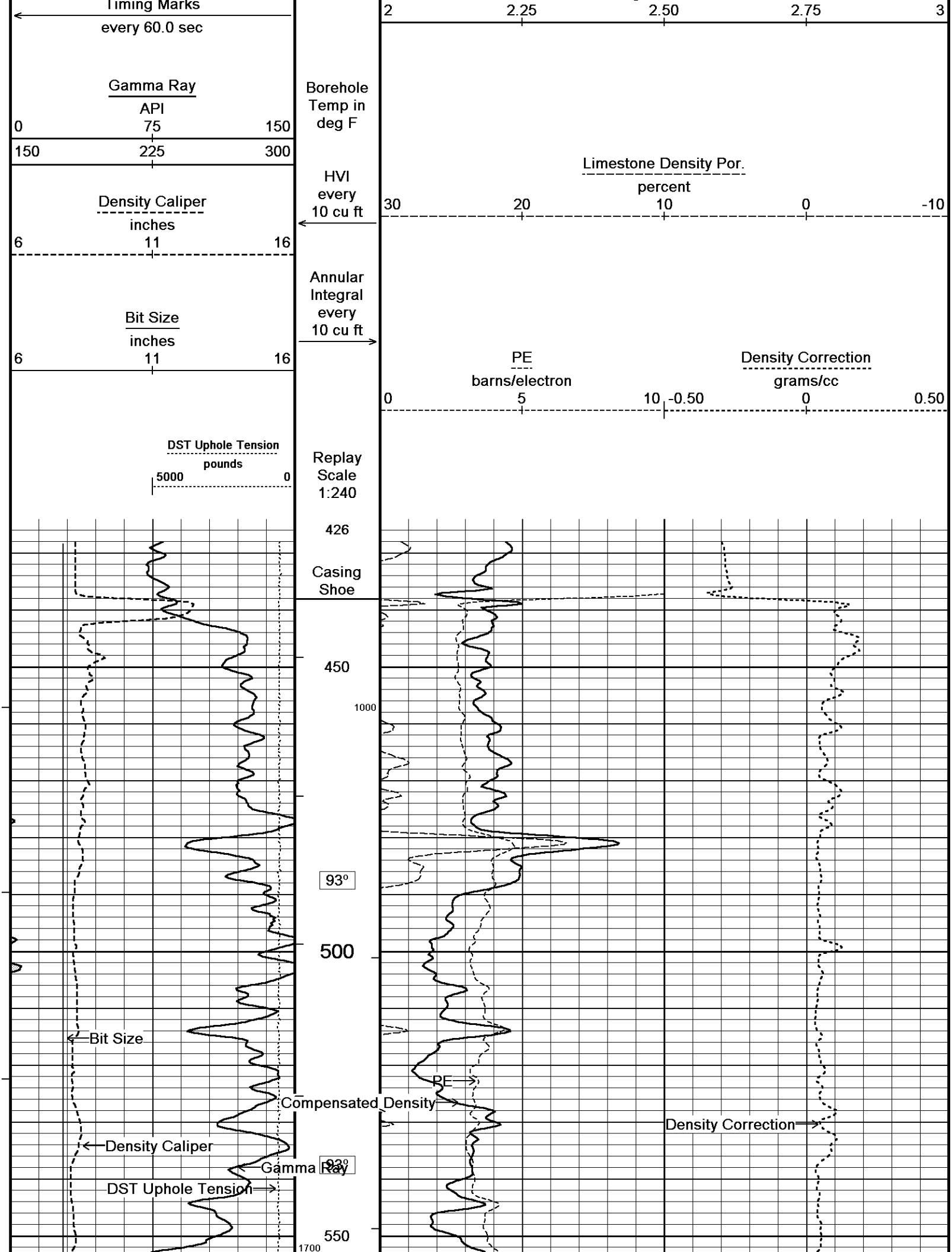
REPEAT SECTION

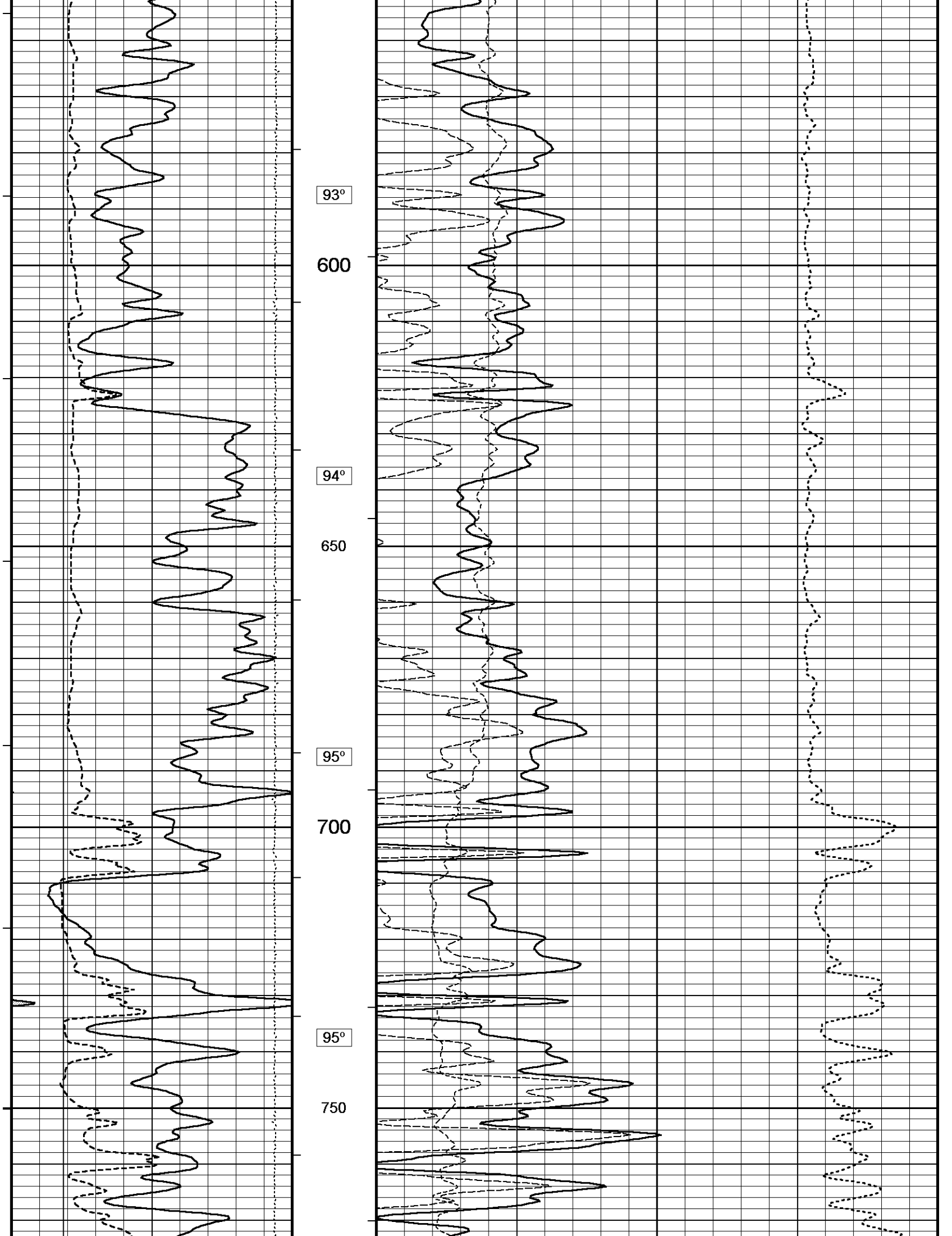
5 INCH MAIN

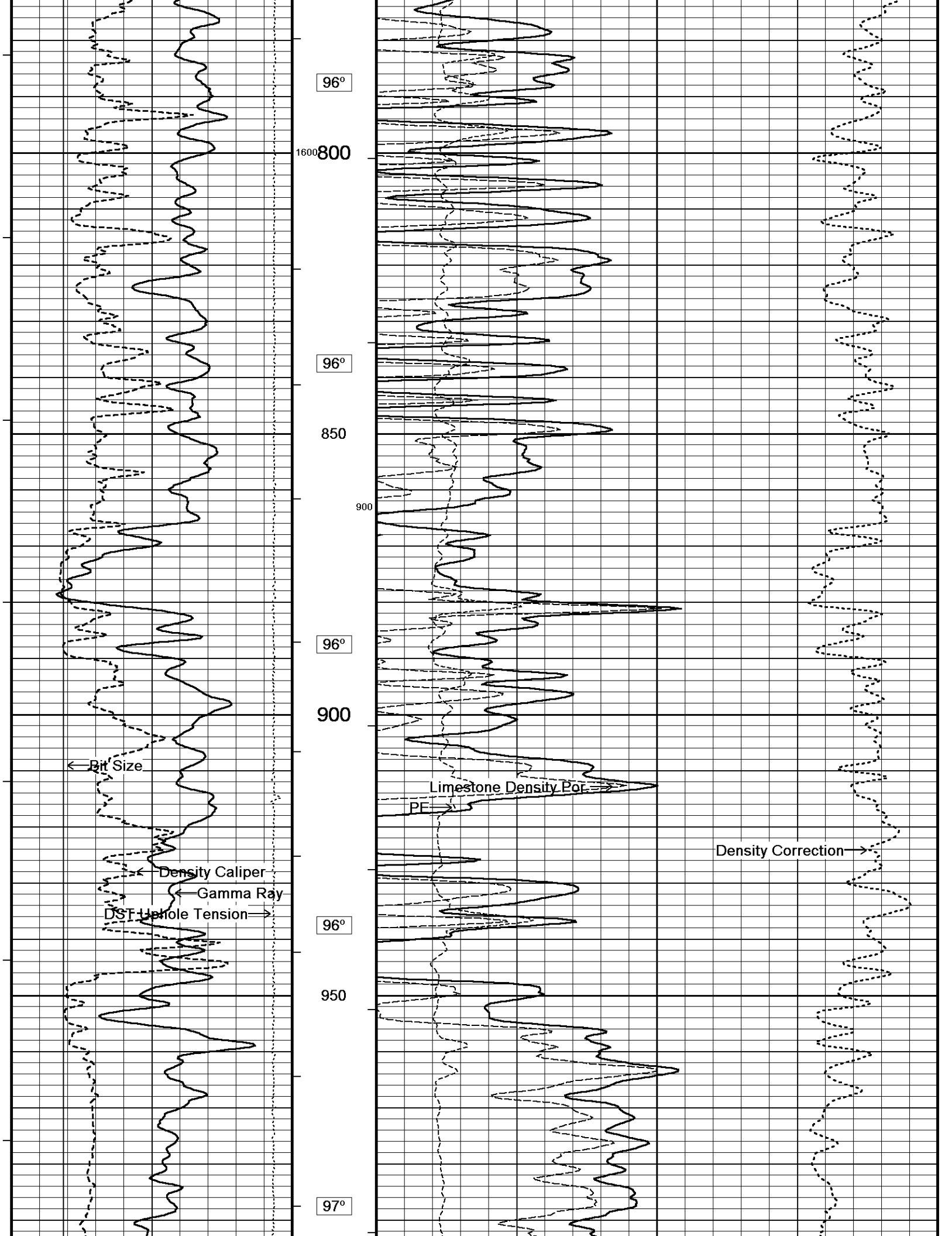
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 01-APR-2014 18:32
Filename: C:\Minimus 13.08.2113\Logs\FIML ...\FIML Natural Resources Mulville #15B-18-2029_002.dta — Recorded on 01-APR-2014 15:18
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

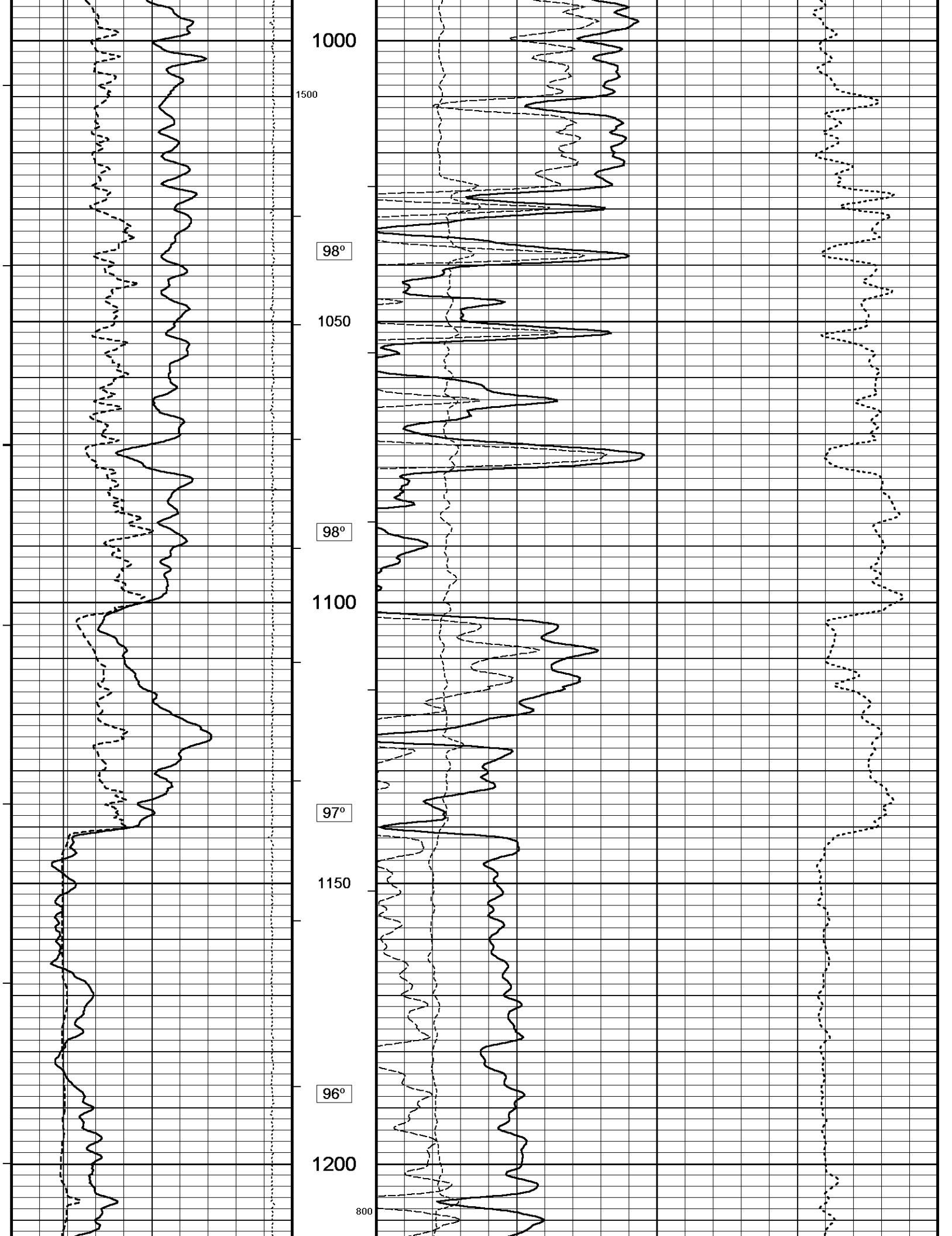
Depth
in
Feet

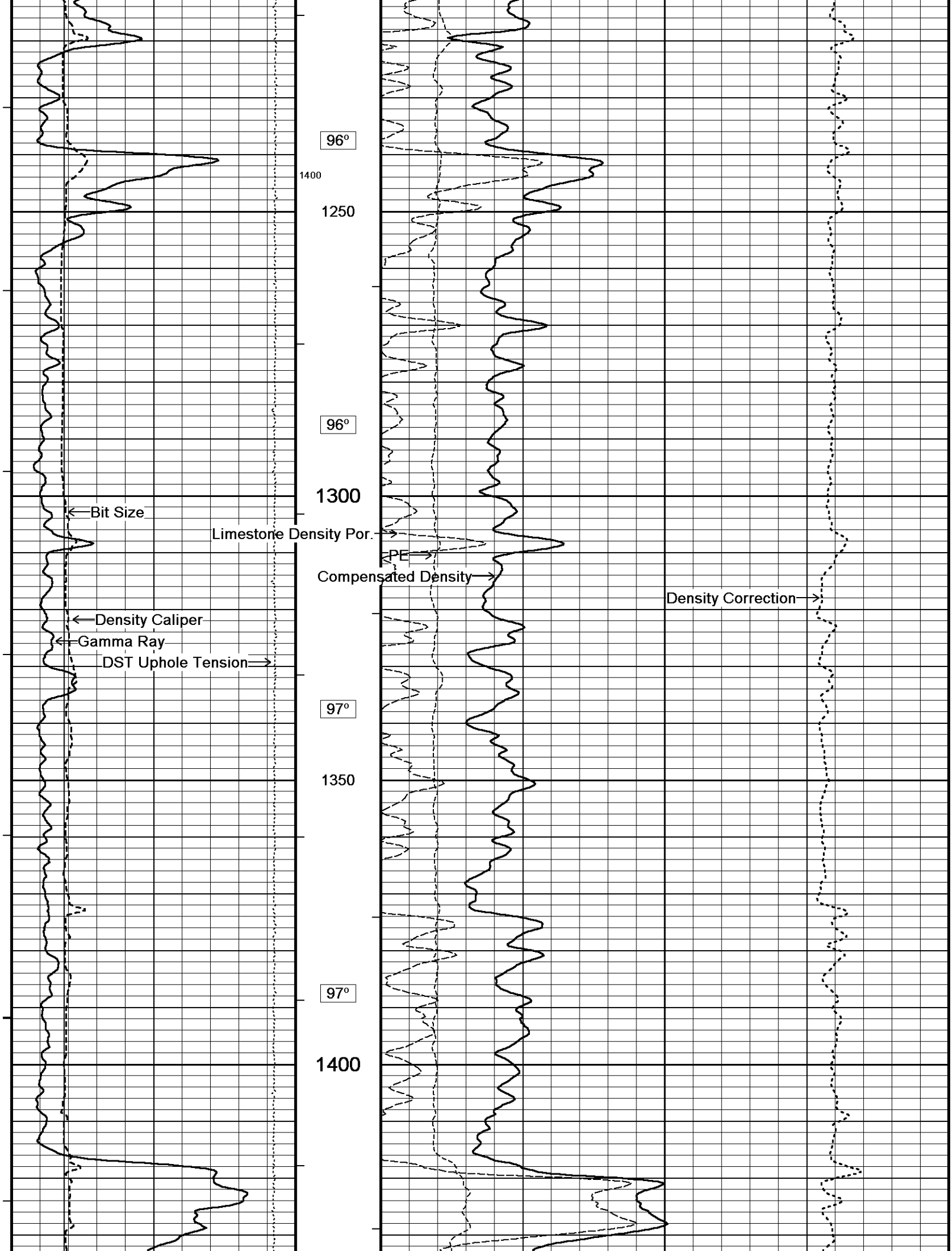
Compensated Density
grams/cc

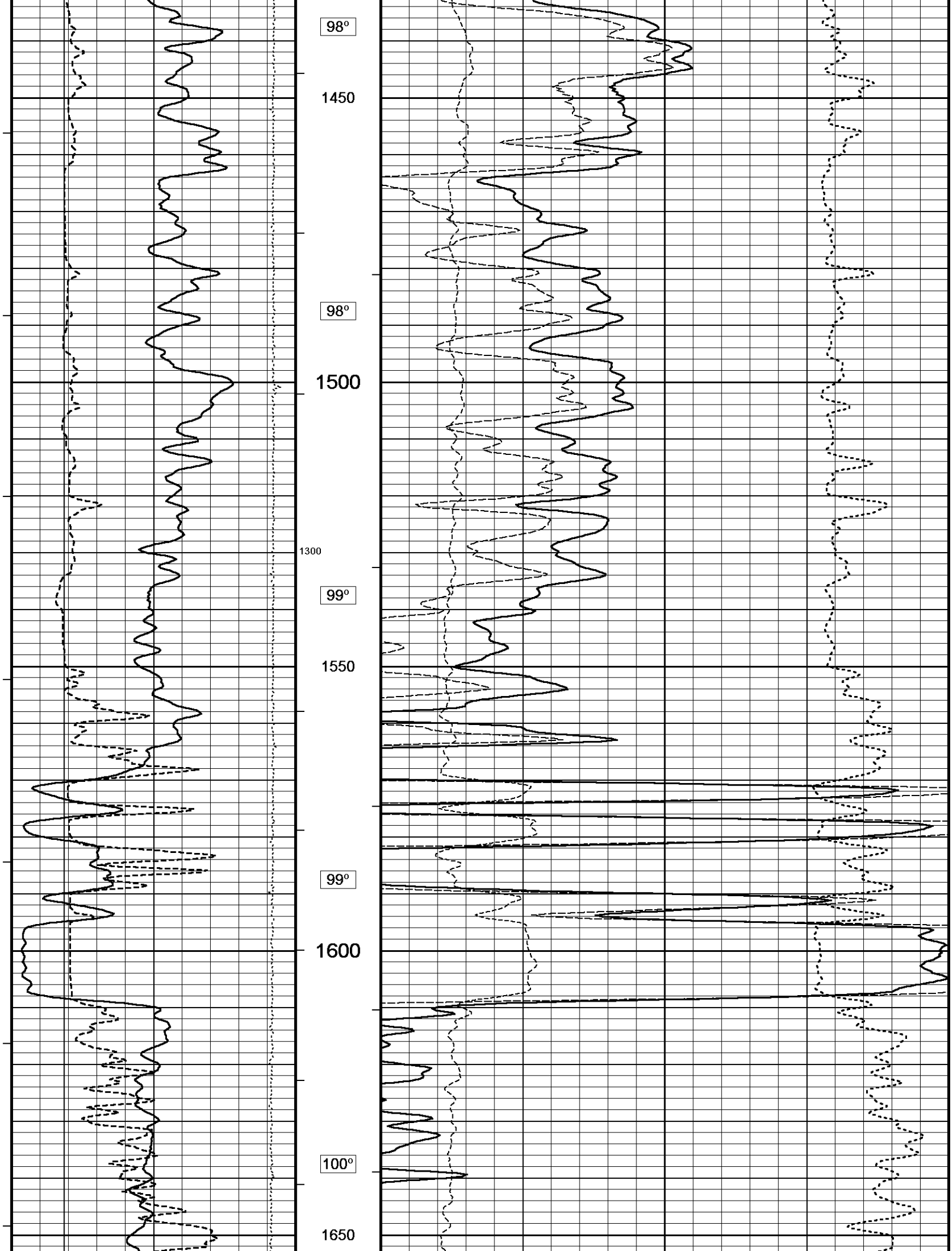

Timing Marks
every 60.0 sec
Gamma Ray
API
0
75
150
150
225
300
Density Caliper
inches
6
11
16
Bit Size
inches
6
11
16
DST Uphole Tension
pounds
5000
0
Borehole Temp in deg F
HVI every 10 cu ft
Annular Integral every 10 cu ft
Replay Scale 1:240
2
2.25
2.50
2.75
3
Limestone Density Por.
percent
30
20
10
0
-10
PE
barns/electron
0
5
10
Density Correction
grams/cc
-0.50
0
0.50
426
Casing Shoe
450
1000
93°
500
92°
550
1700
Bit Size
Density Caliper
DST Uphole Tension
Gamma Ray
Compensated Density
PE
Density Correction

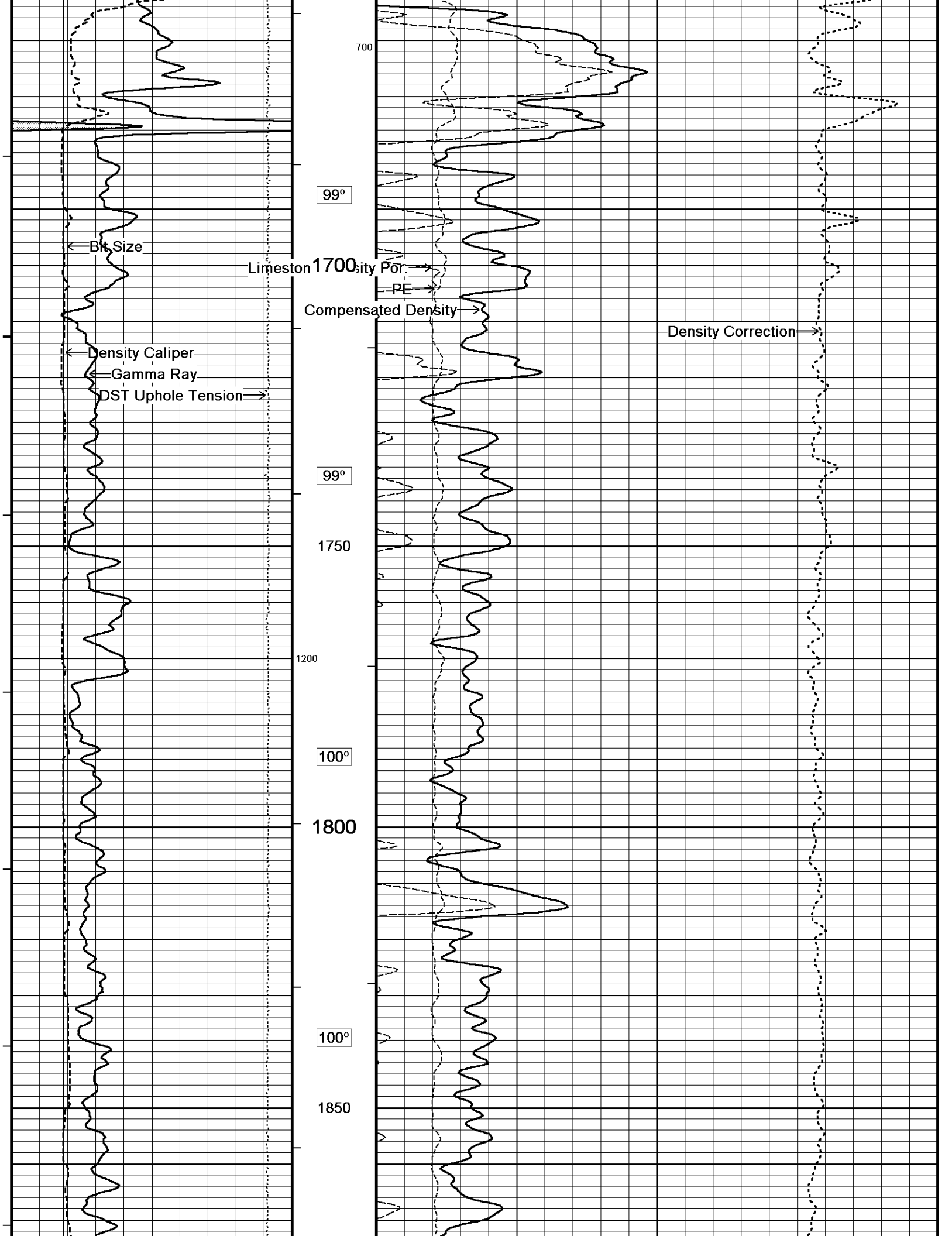

93°
600
94°
650
95°
700
95°
750

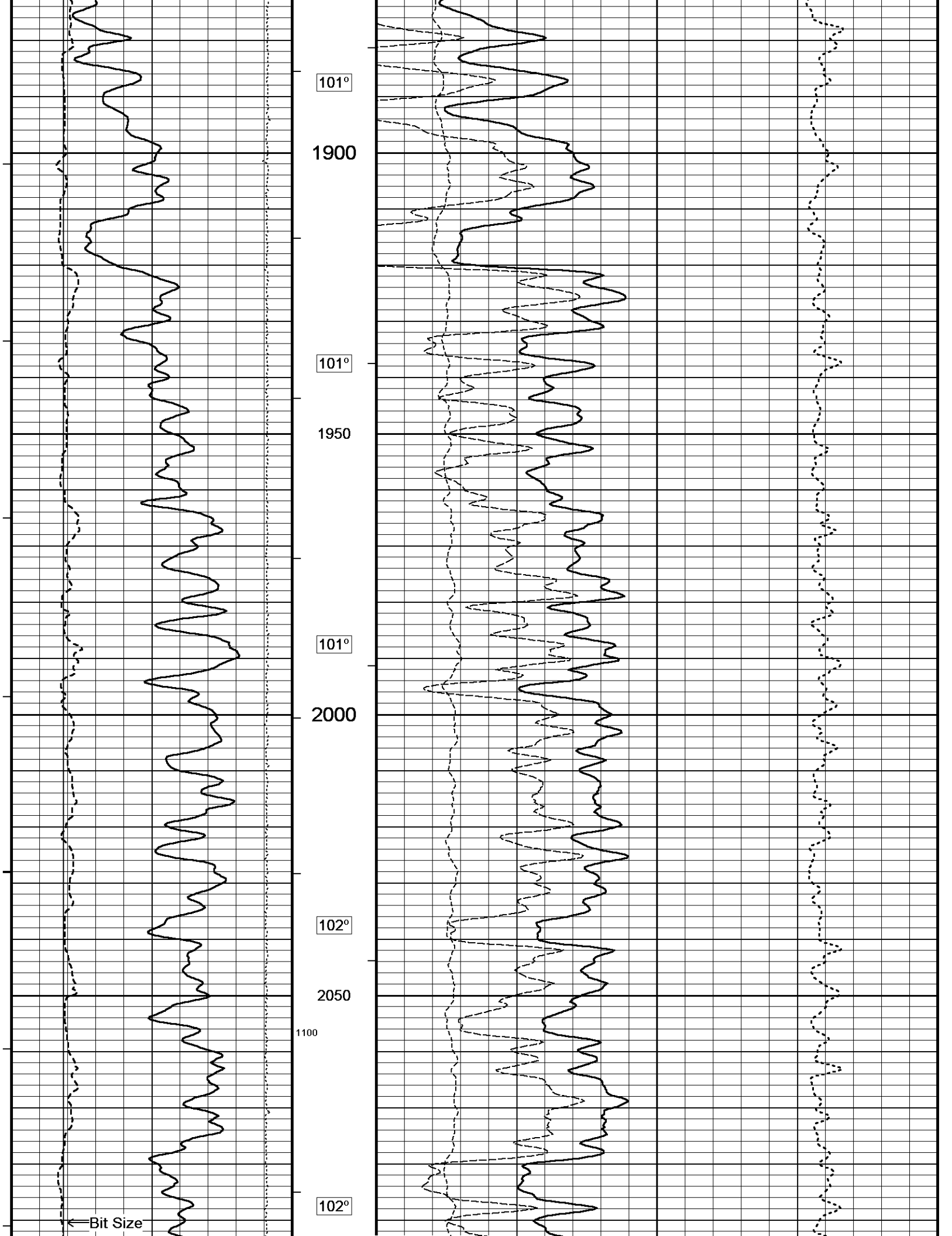

96°
1600
800
96°
850
900
96°
900
Bit Size
Limestone Density Por
PE
Density Correction
Density Caliper
Gamma Ray
DST Uphole Tension
96°
950
97°

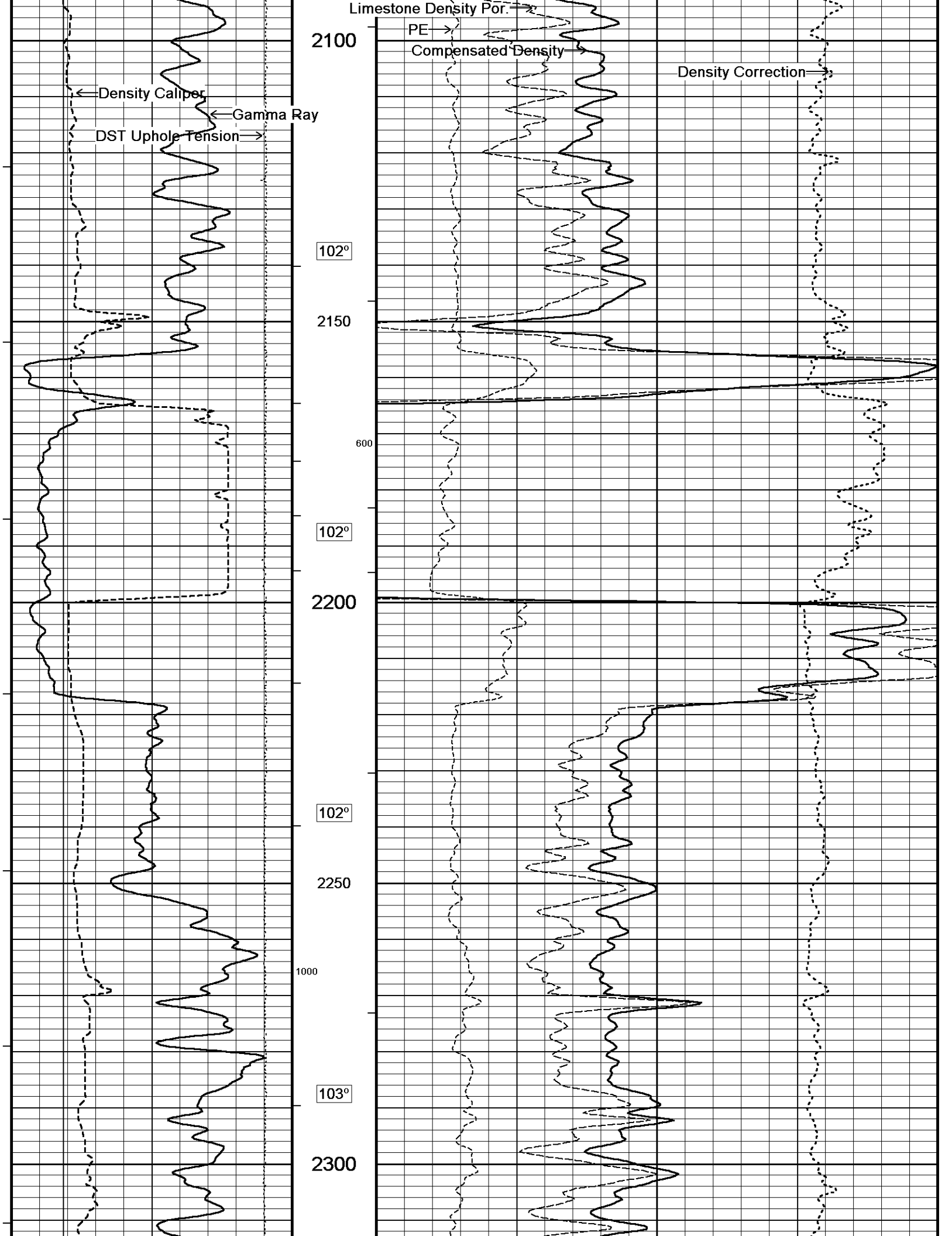

1000
1500
98°
1050
98°
1100
97°
1150
96°
1200
800

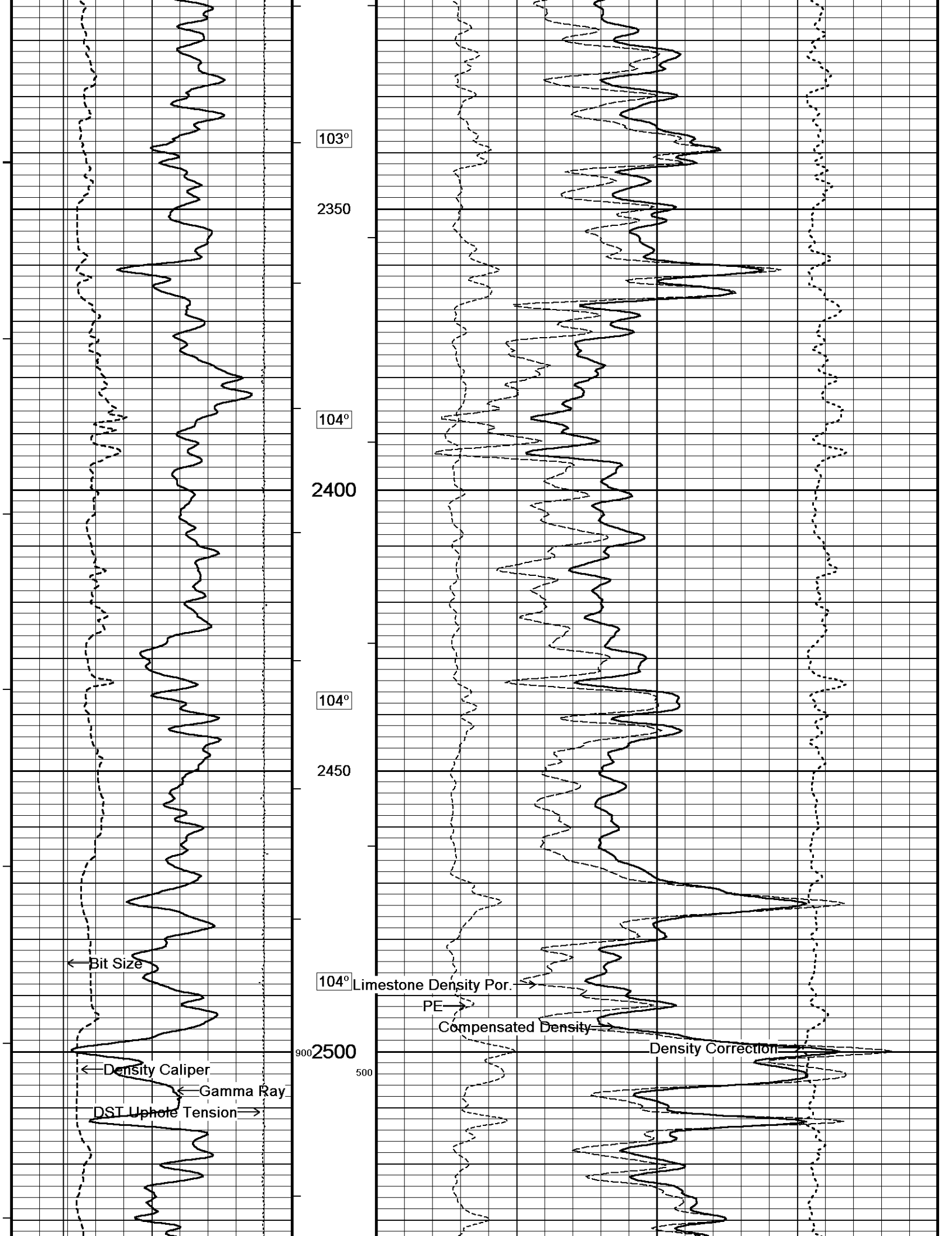

96°
1400
1250
96°
1300
Bit Size
Limestone Density Por.
PE
Compensated Density
Density Correction
Density Caliper
Gamma Ray
DST Uphole Tension
97°
1350
97°
1400

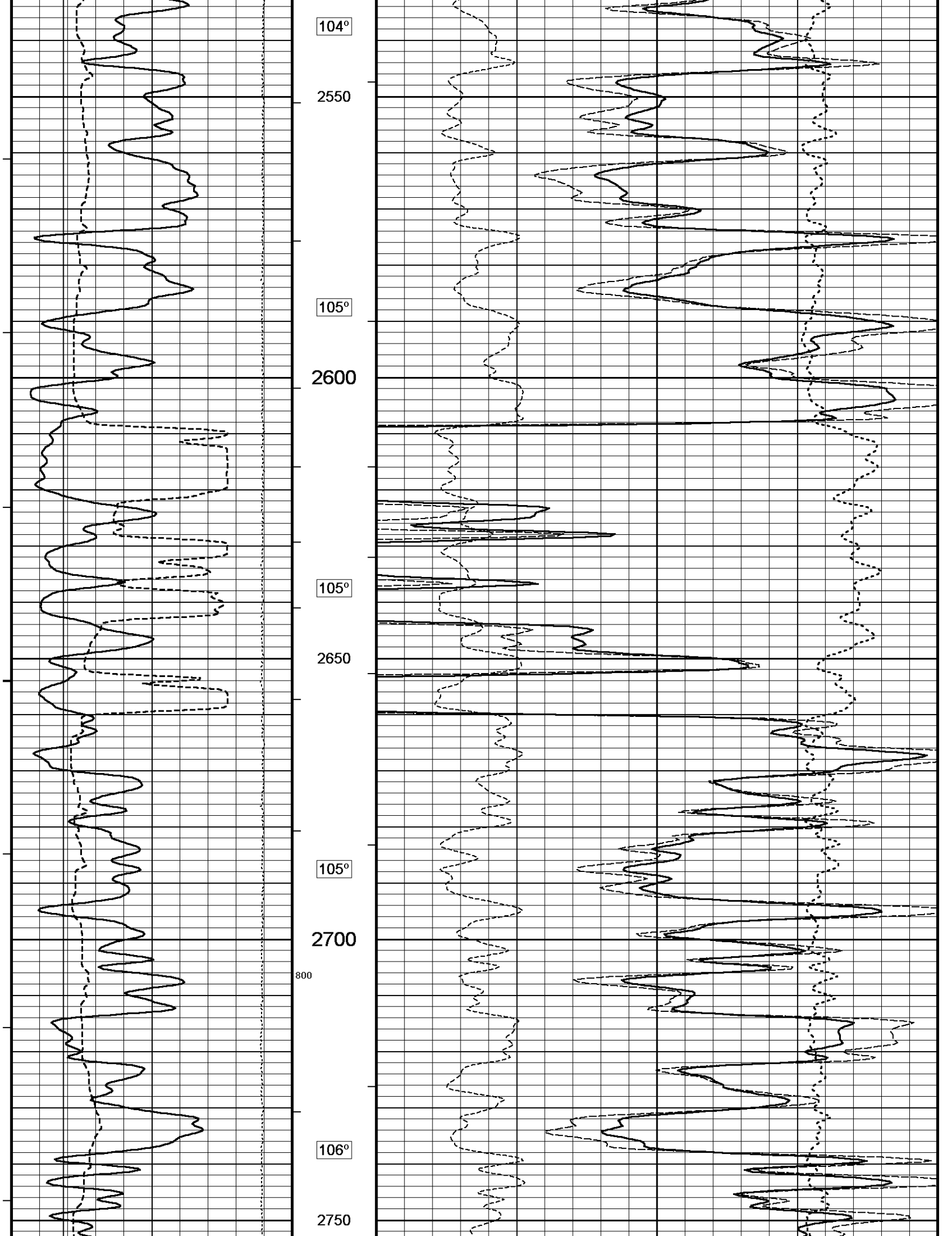

98°
1450
98°
1500
1300
99°
1550
99°
1600
100°
1650

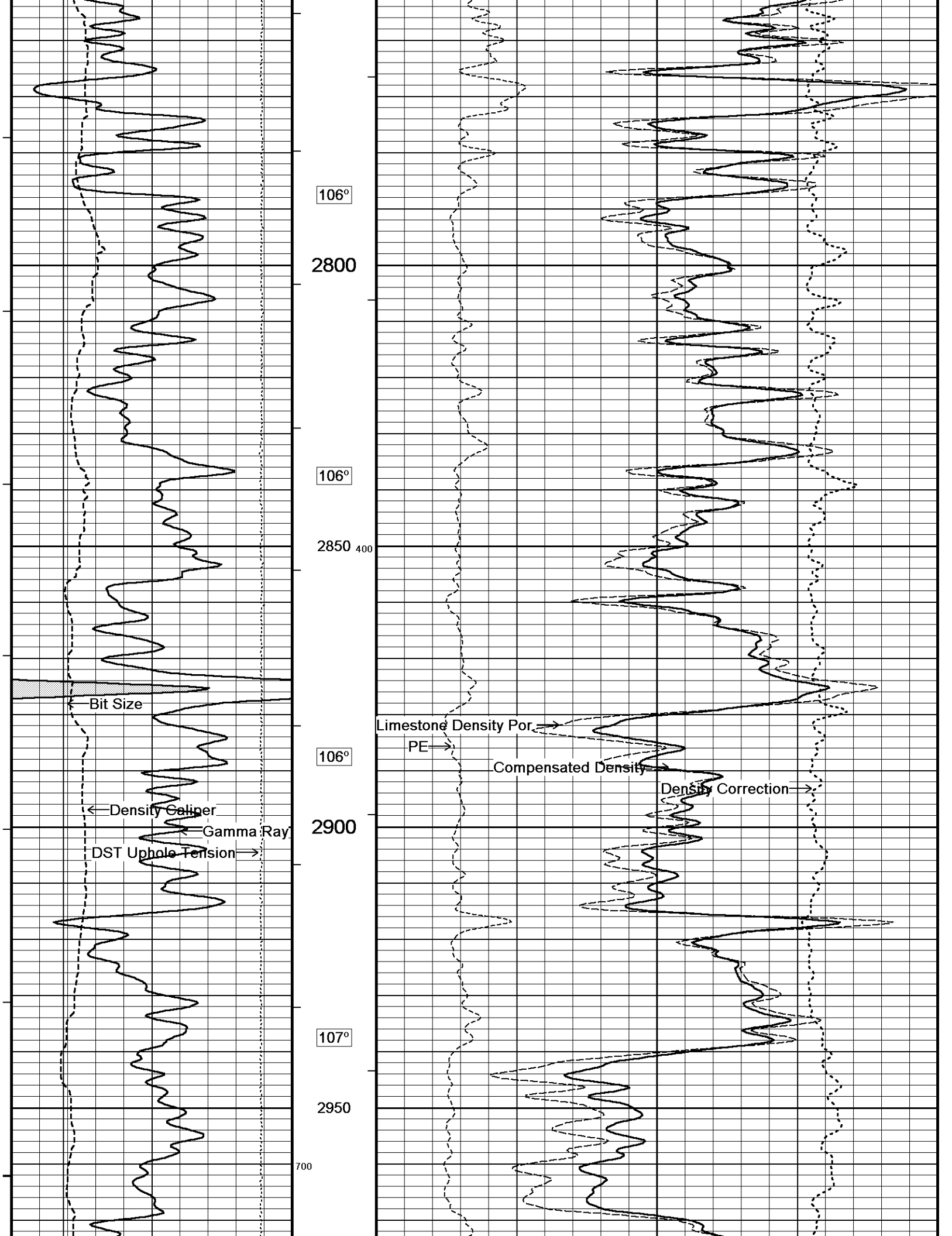

700
99°
Bit Size
Limeston
1700
ity Por.
PE
Compensated Density
Density Correction
Density Caliper
Gamma Ray
DST Uphole Tension
99°
1750
1200
100°
1800
100°
1850

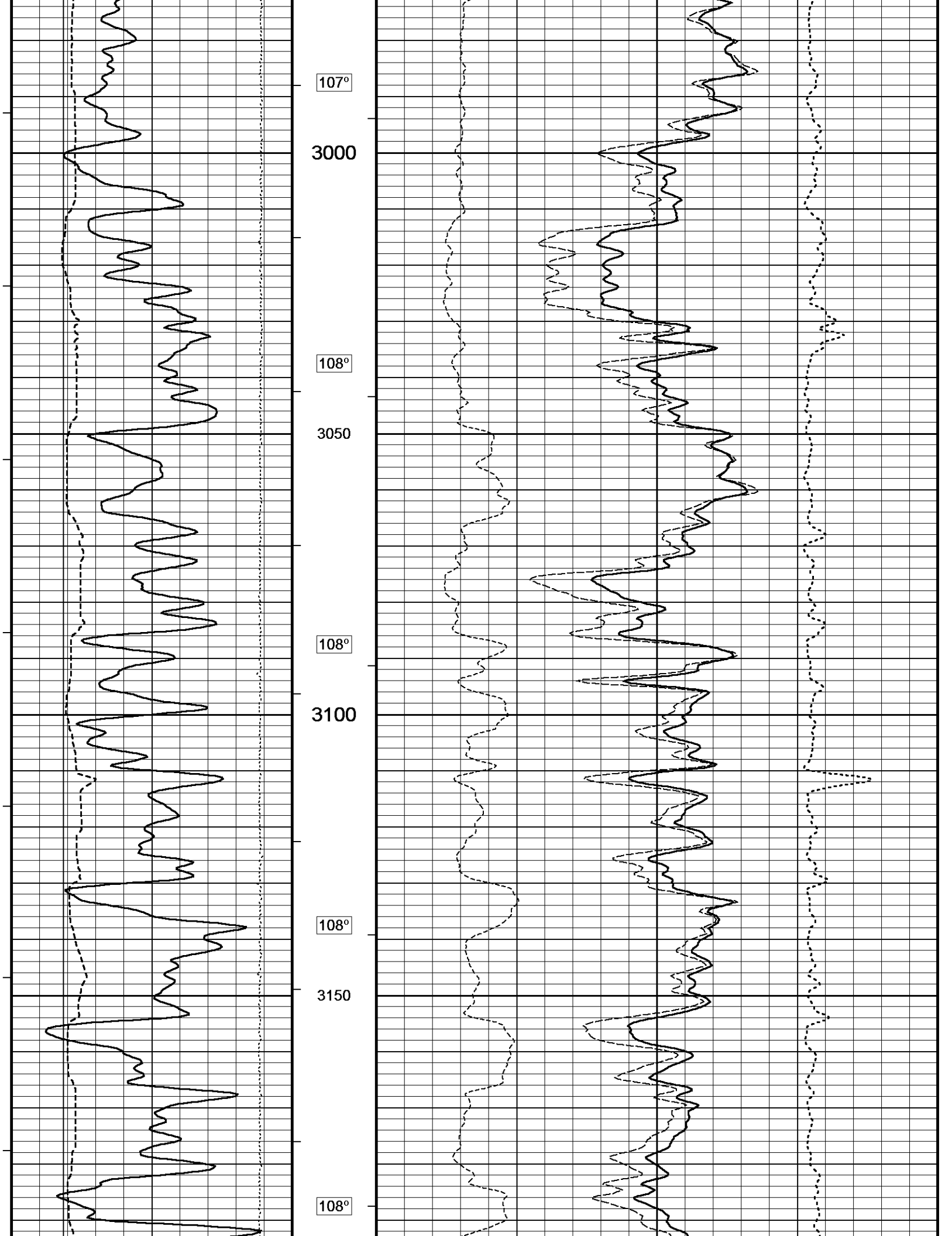

101°
1900
101°
1950
101°
2000
102°
2050
1100
102°
Bit Size

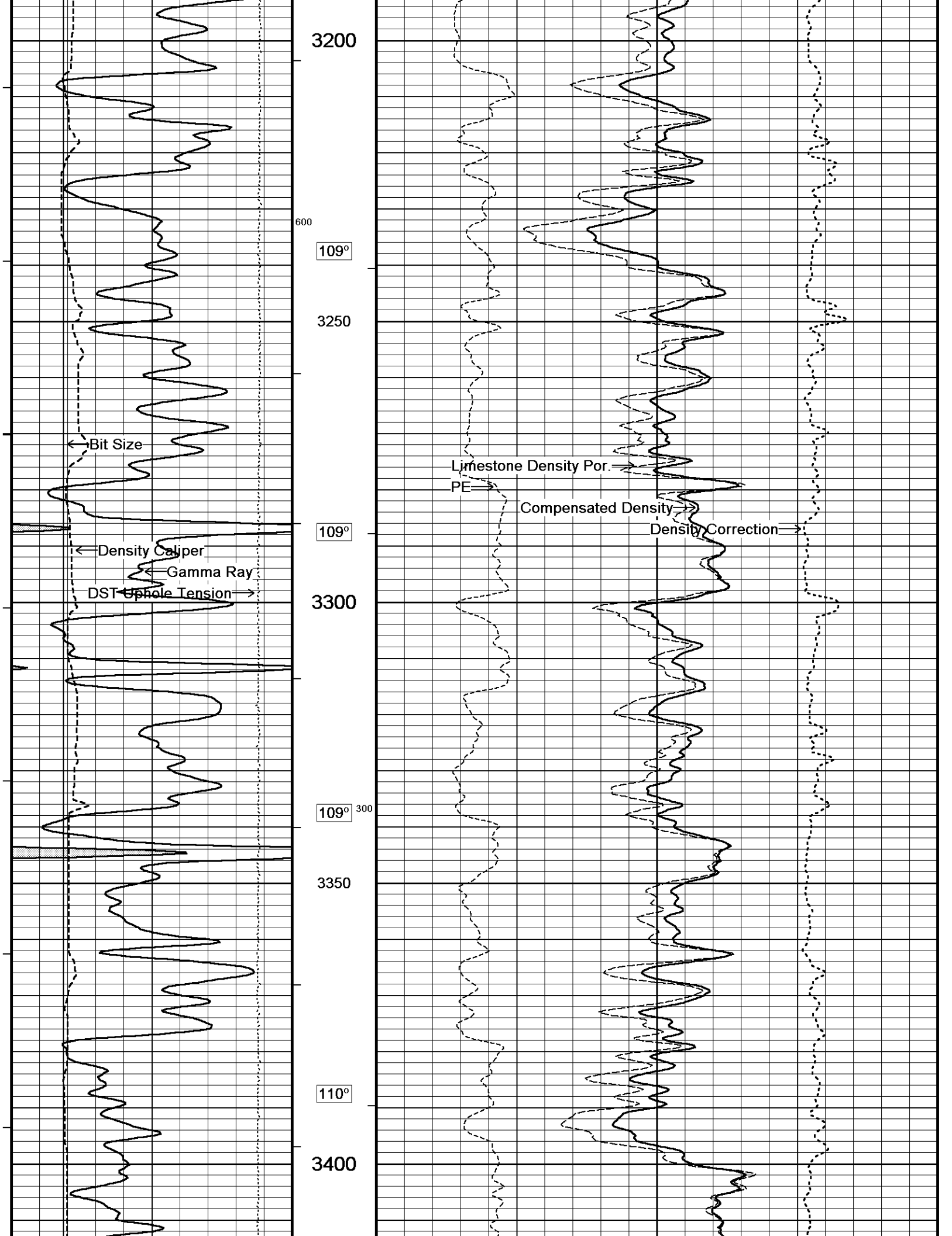

Limestone Density Por.
PE
Compensated Density
Density Correction
Density Caliper
Gamma Ray
DST Uphole Tension
2100
102°
2150
600
102°
2200
102°
2250
1000
103°
2300

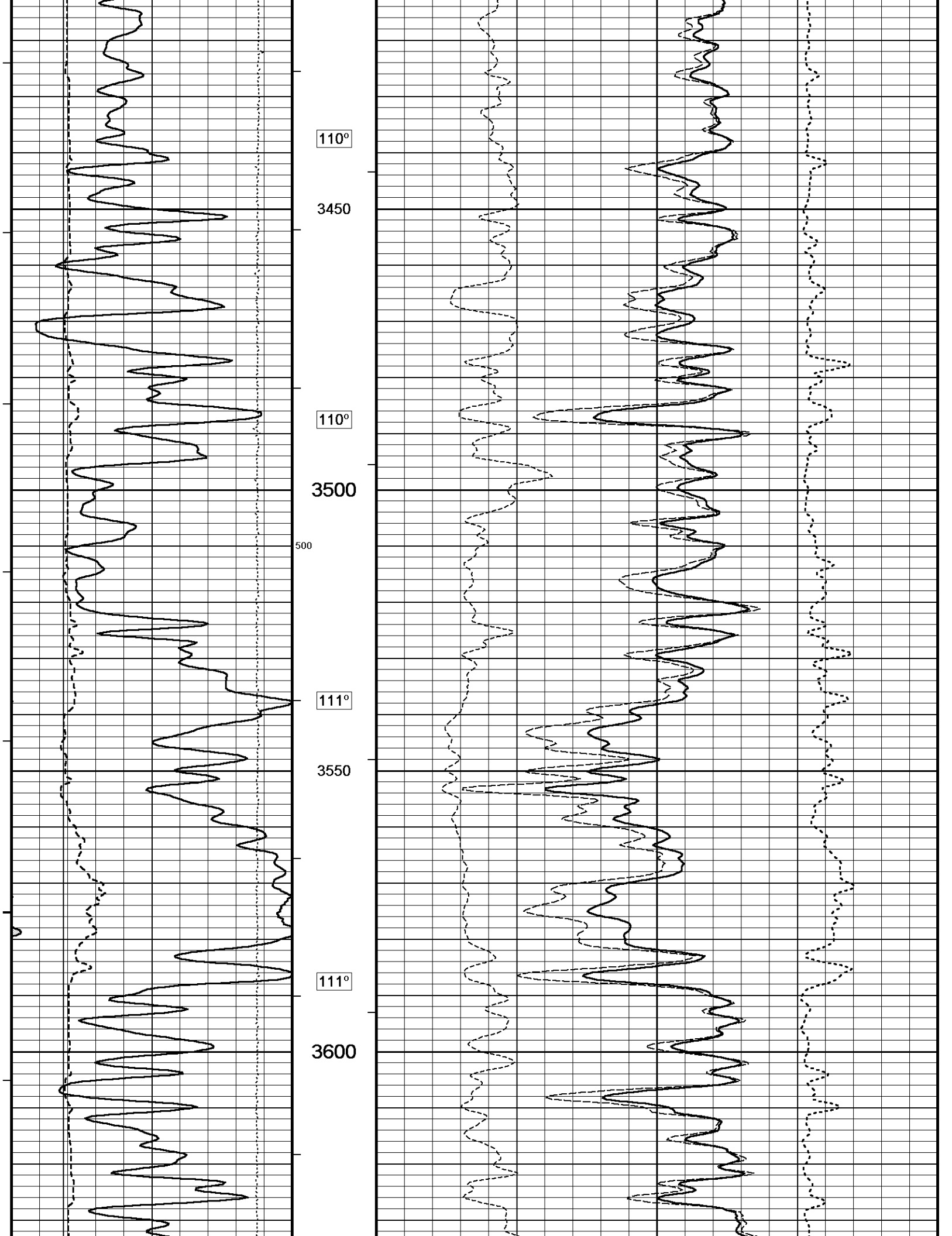

103°
2350
104°
2400
104°
2450
104°
2500
Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
Limestone Density Por.
PE
Compensated Density
Density Correction
900
500

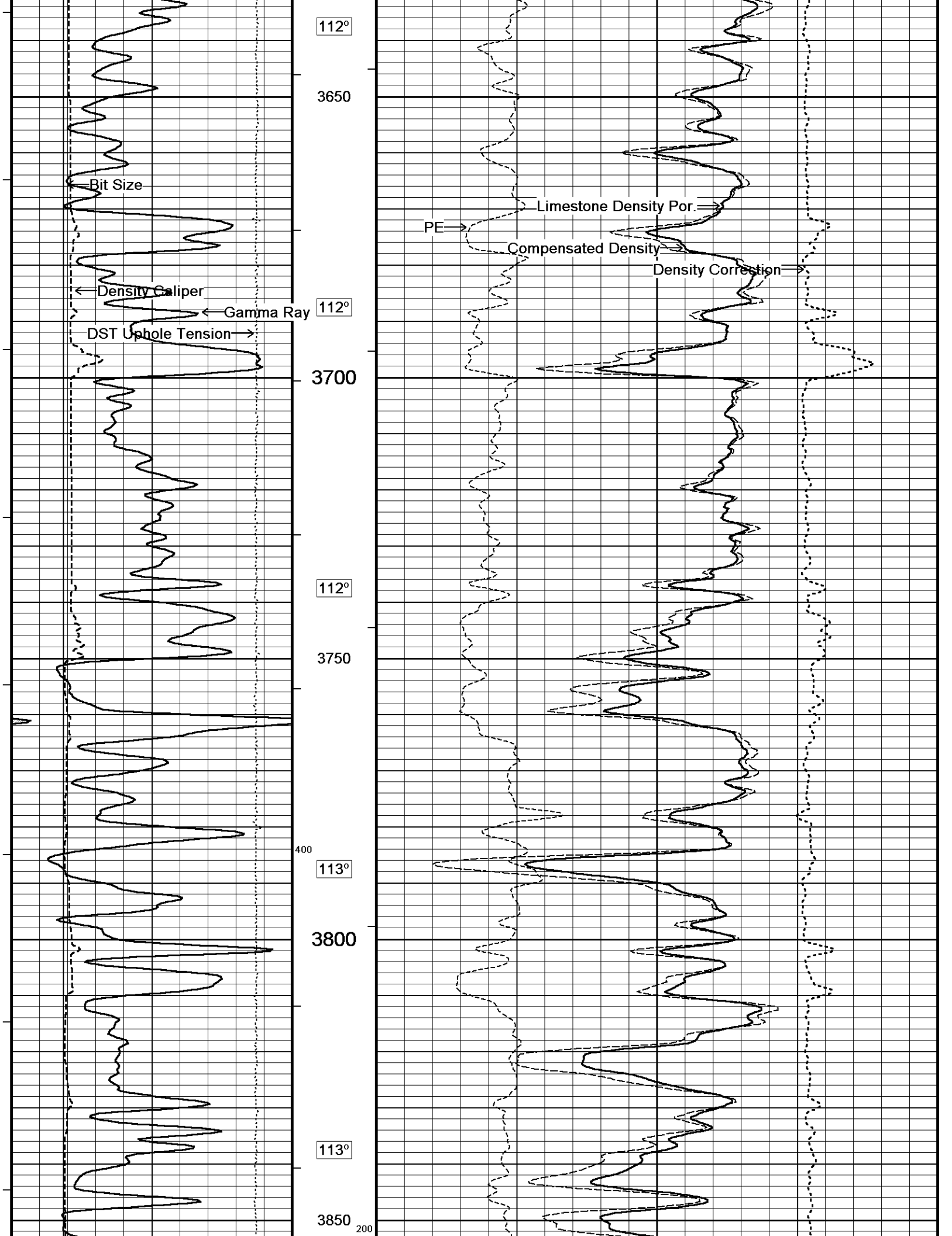

104°
2550
105°
2600
105°
2650
105°
2700
800
106°
2750

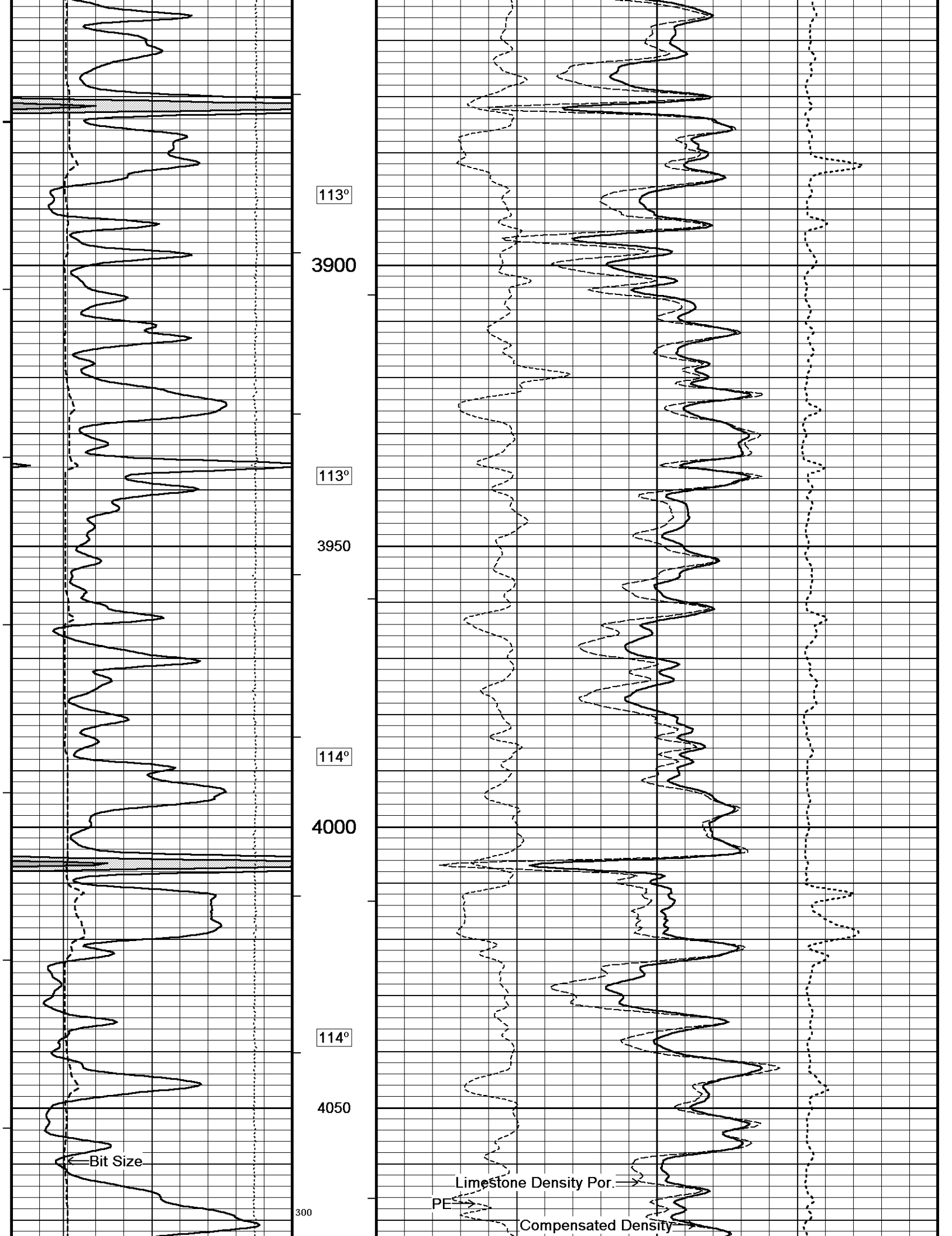

106°
2800
106°
2850
400
Bit Size
Limestone Density Por
PE
106°
Compensated Density
Density Correction
Density Caliper
Gamma Ray
2900
DST Uphole Tension
107°
2950
700

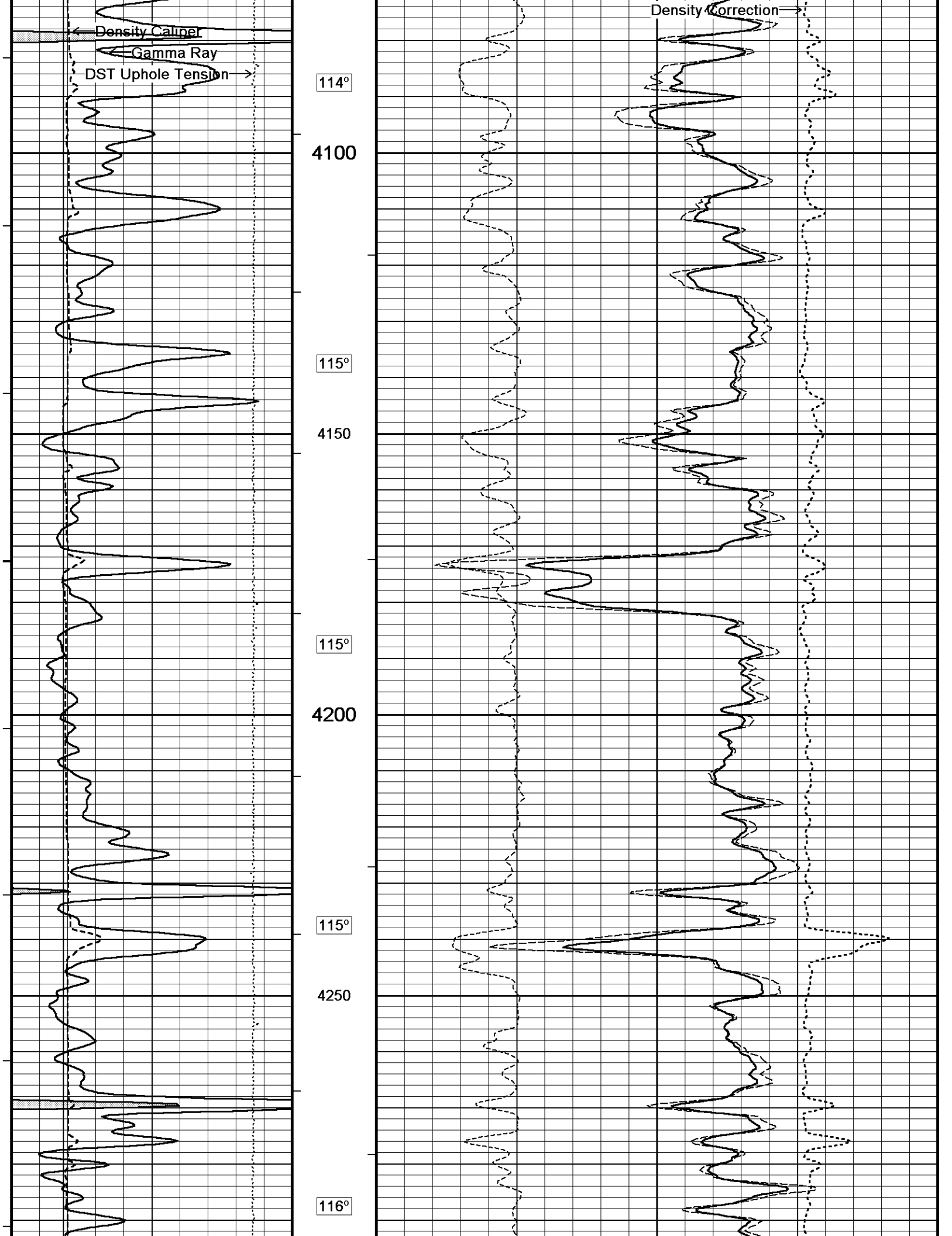

107°
3000
108°
3050
108°
3100
108°
3150
108°

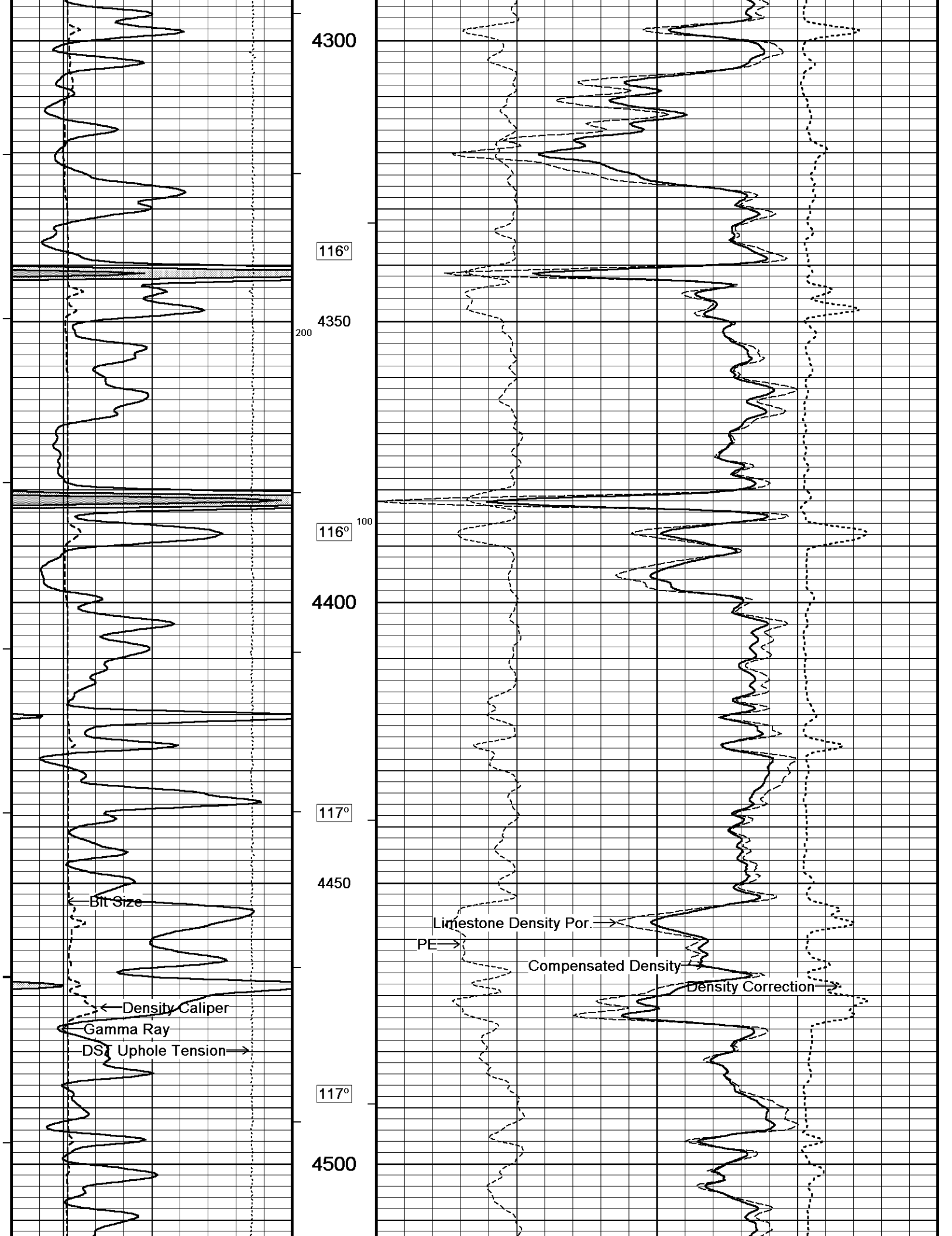

3200
600
109°
3250
Bit Size
Limestone Density Por.
PE
Compensated Density
Density Correction
109°
Density Caliper
Gamma Ray
DST Uphole Tension
3300
109°
300
3350
110°
3400

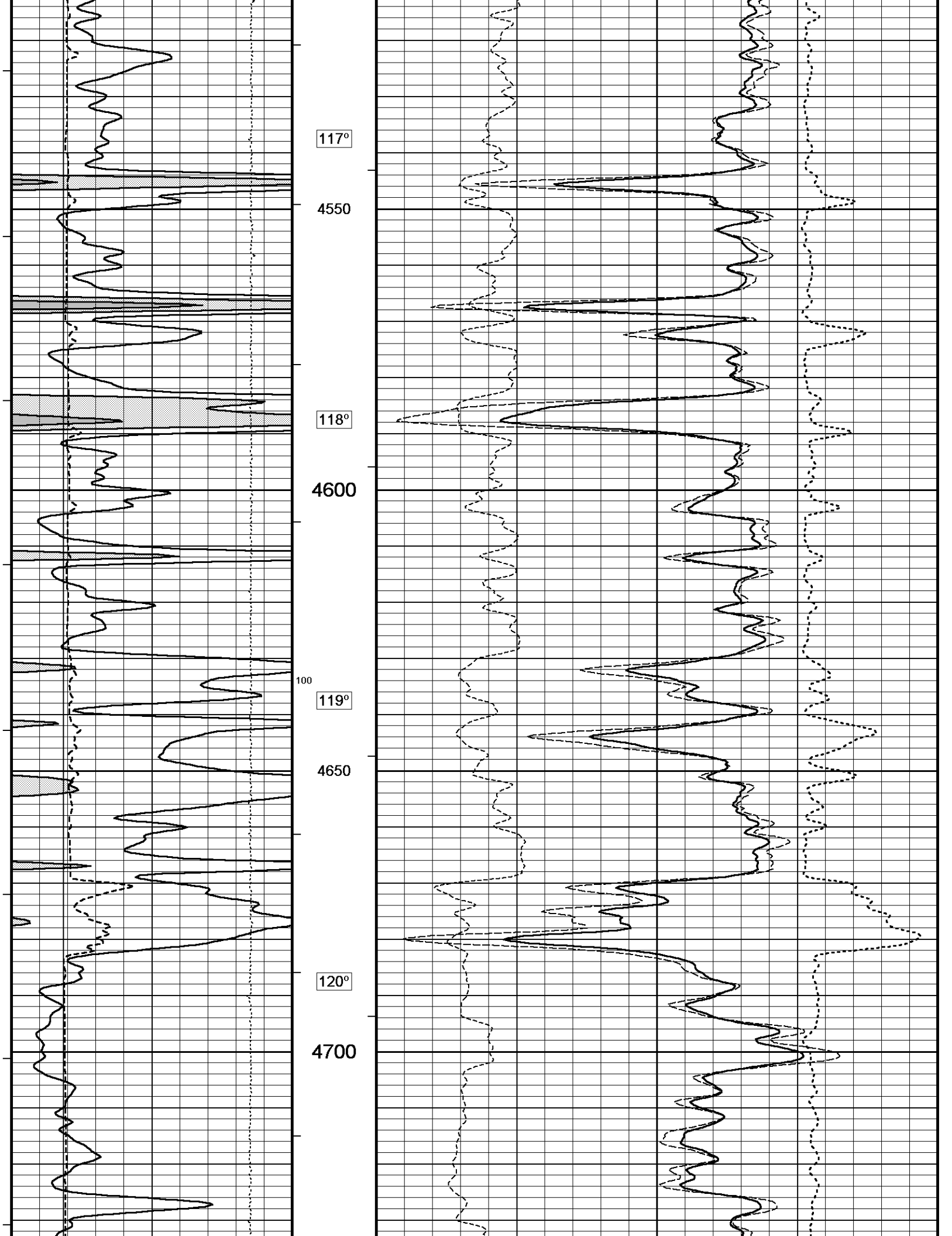

110°
3450
110°
3500
500
111°
3550
111°
3600

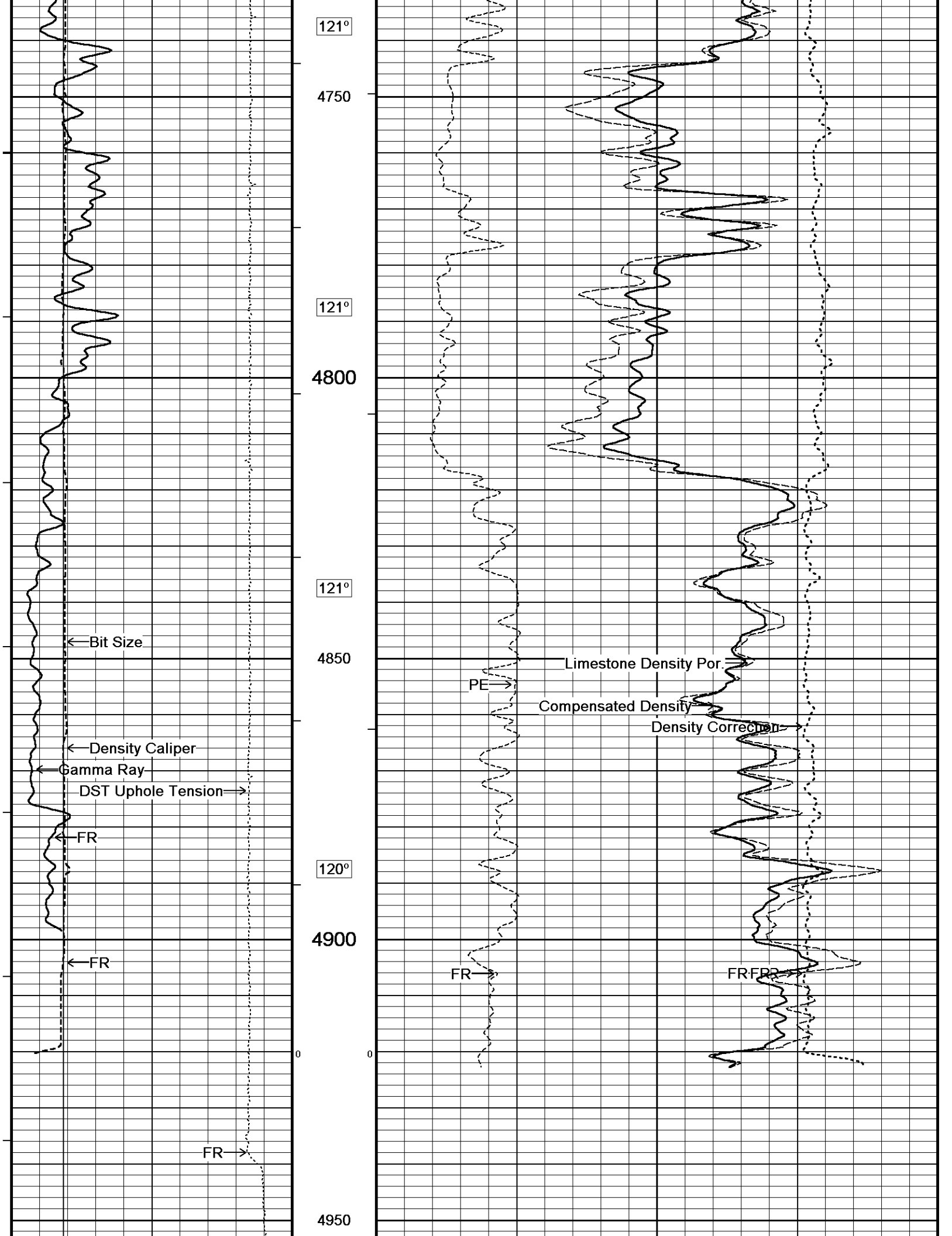

112°
3650
Bit Size
Limestone Density Por.
PE
Compensated Density
Density Correction
Density Caliper
Gamma Ray
112°
DST Uphole Tension
3700
112°
3750
400
113°
3800
113°
3850
200

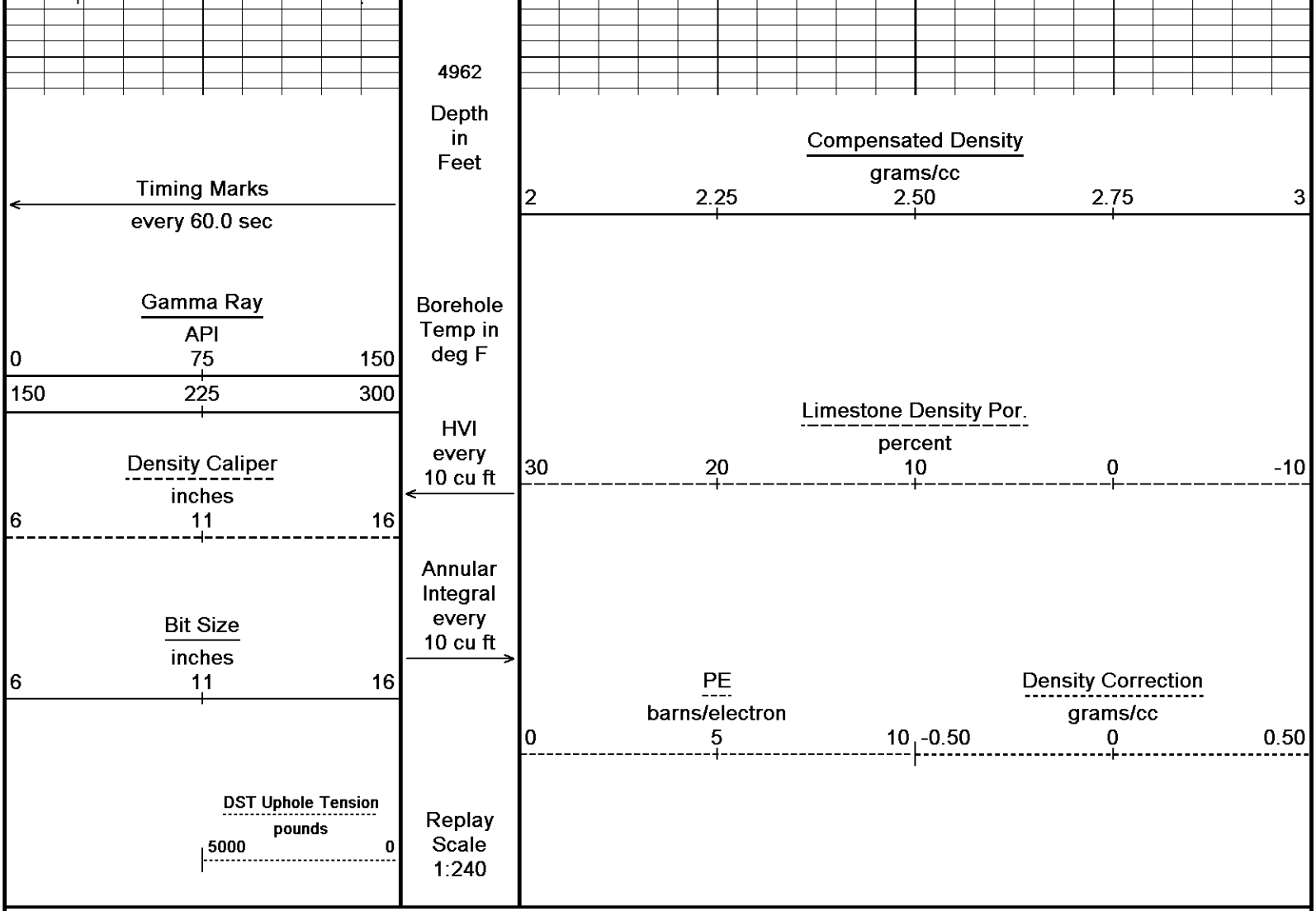

113°
3900
113°
3950
114°
4000
114°
4050
Bit Size
300
Limestone Density Por.
PE
Compensated Density


Density Caliper
Gamma Ray
DST Uphole Tension
Density Correction
114°
4100
115°
4150
115°
4200
115°
4250
116°


4300
116°
4350
200
116°
100
4400
117°
4450
Bit Size
Density Caliper
Gamma Ray
DSI Uphole Tension
Limestone Density Por.
PE
Compensated Density
Density Correction
117°
4500


117°
4550
118°
4600
100
119°
4650
120°
4700


121°
4750
121°
4800
121°
4850
120°
4900
4950
Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
FR
FR
FR
PE
FR
Limestone Density Por.
Compensated Density
Density Correction
FR
FR
0
0

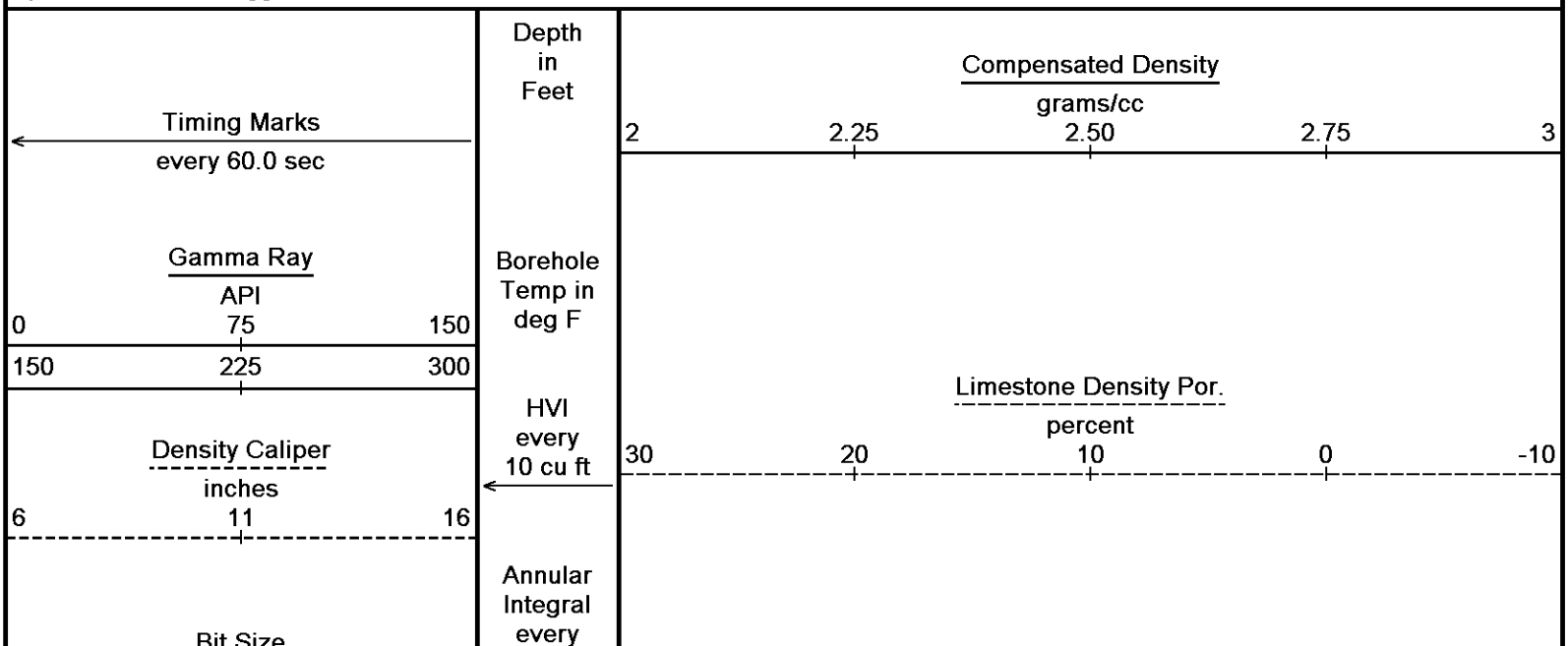


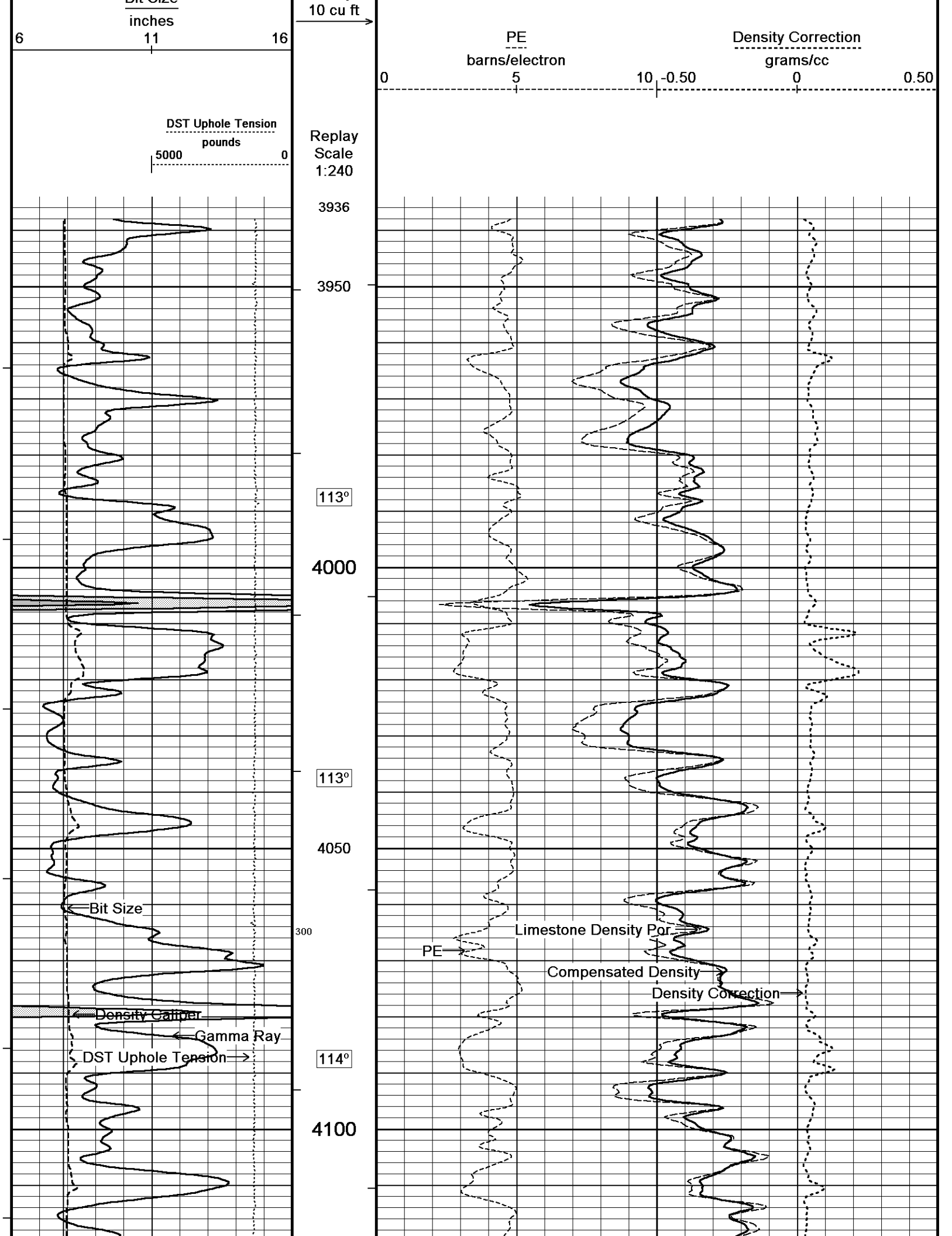
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 01-APR-2014 18:32
Filename: C:\Minimus 13.08.2113\Logs\FIML ...\FIML Natural Resources Mulville #15B-18-2029_002.dta — Recorded on 01-APR-2014 15:18
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

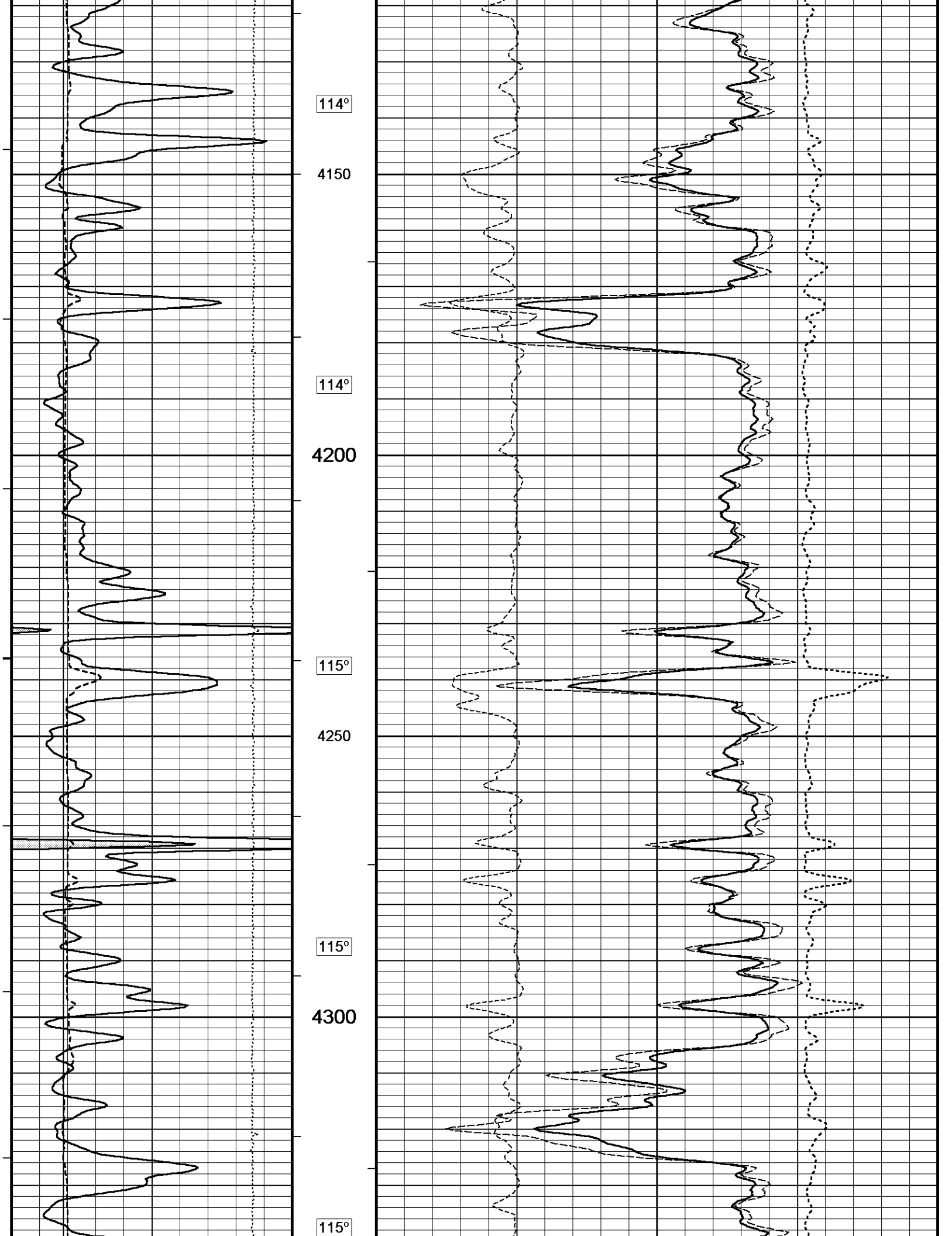
5 INCH MAIN

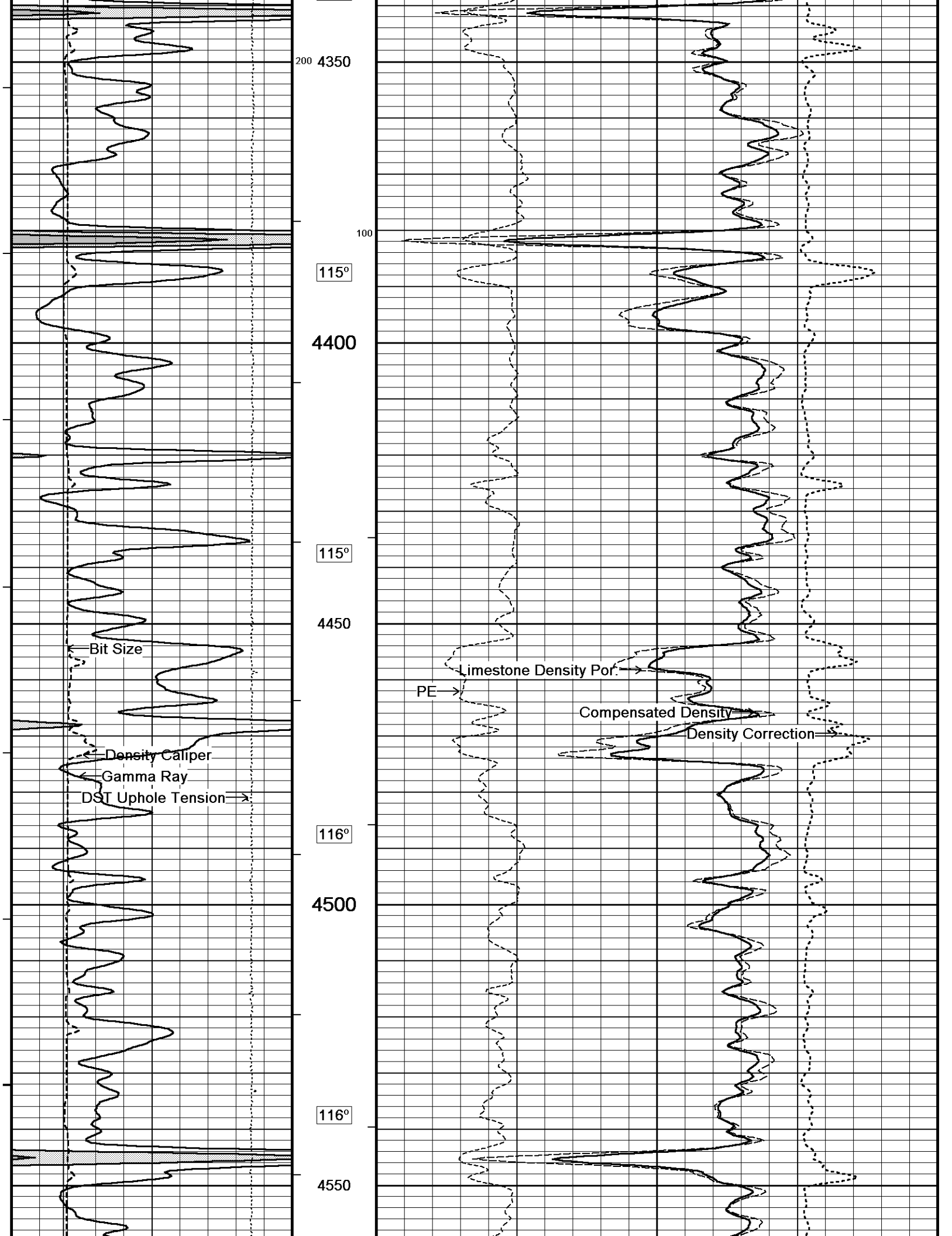
REPEAT SECTION

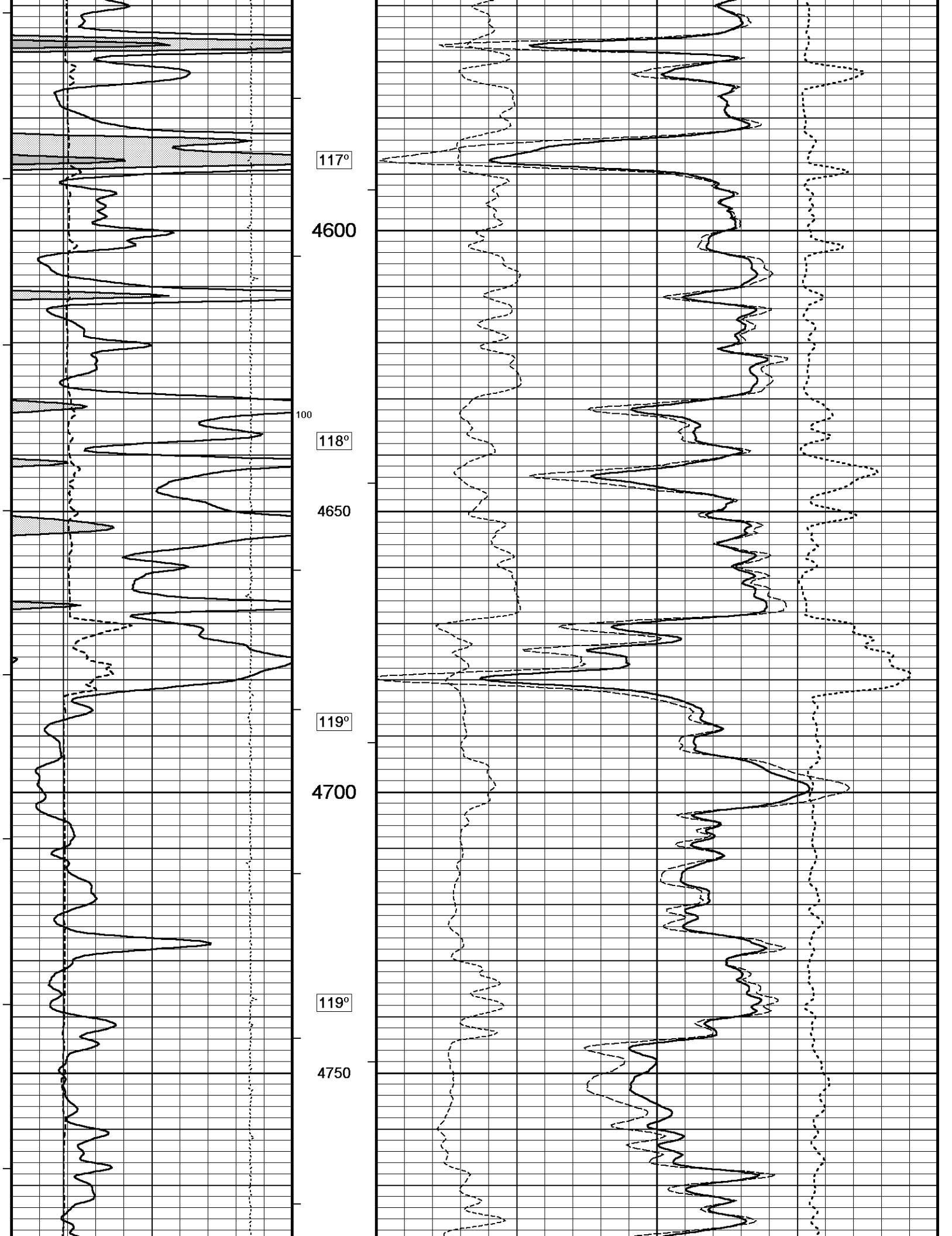
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 01-APR-2014 18:32
Filename: C:\Minimus 13.08.2113\Logs\FIML ...\FIML Natural Resources Mulville #15B-18-2029_001.dta — Recorded on 01-APR-2014 14:29
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

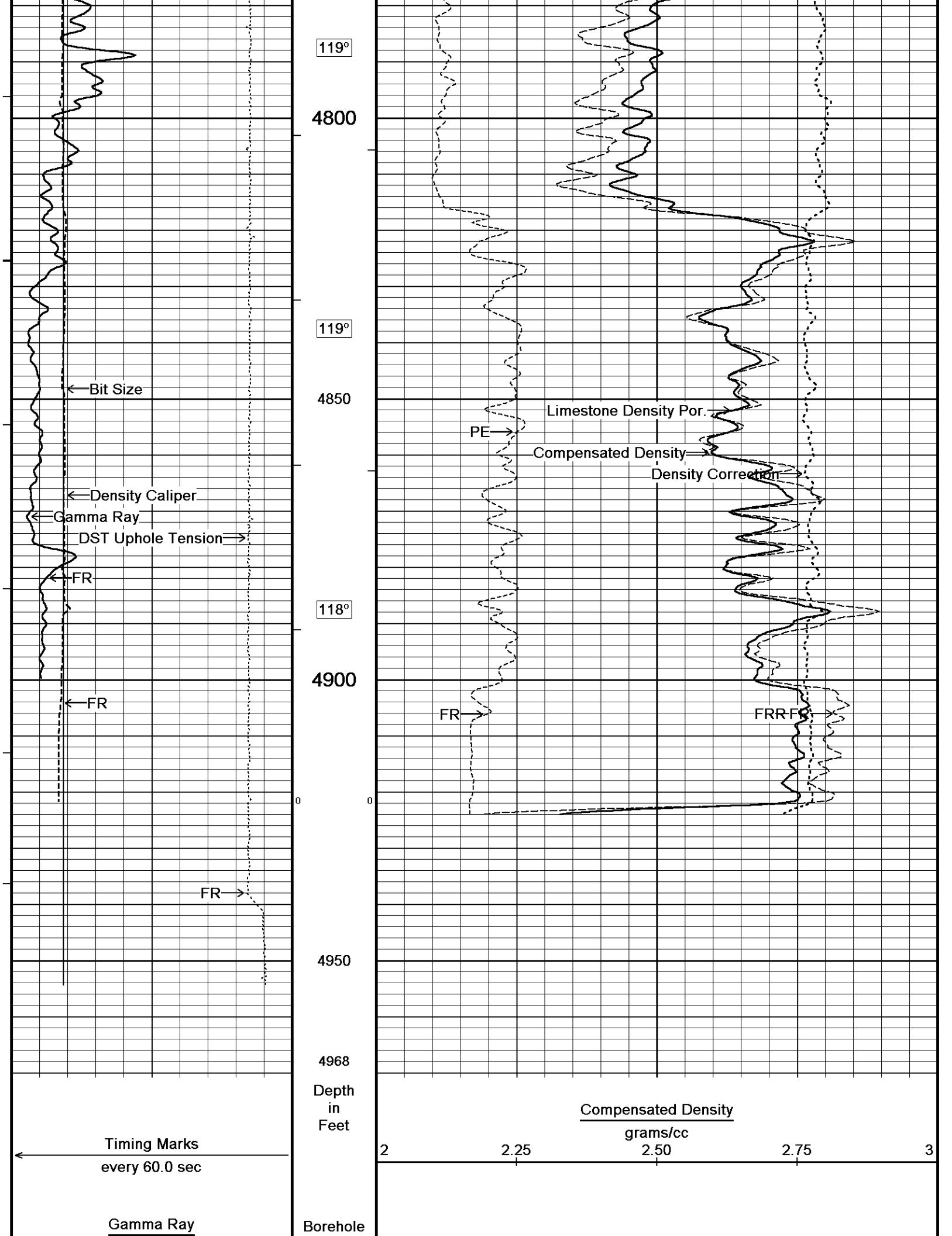


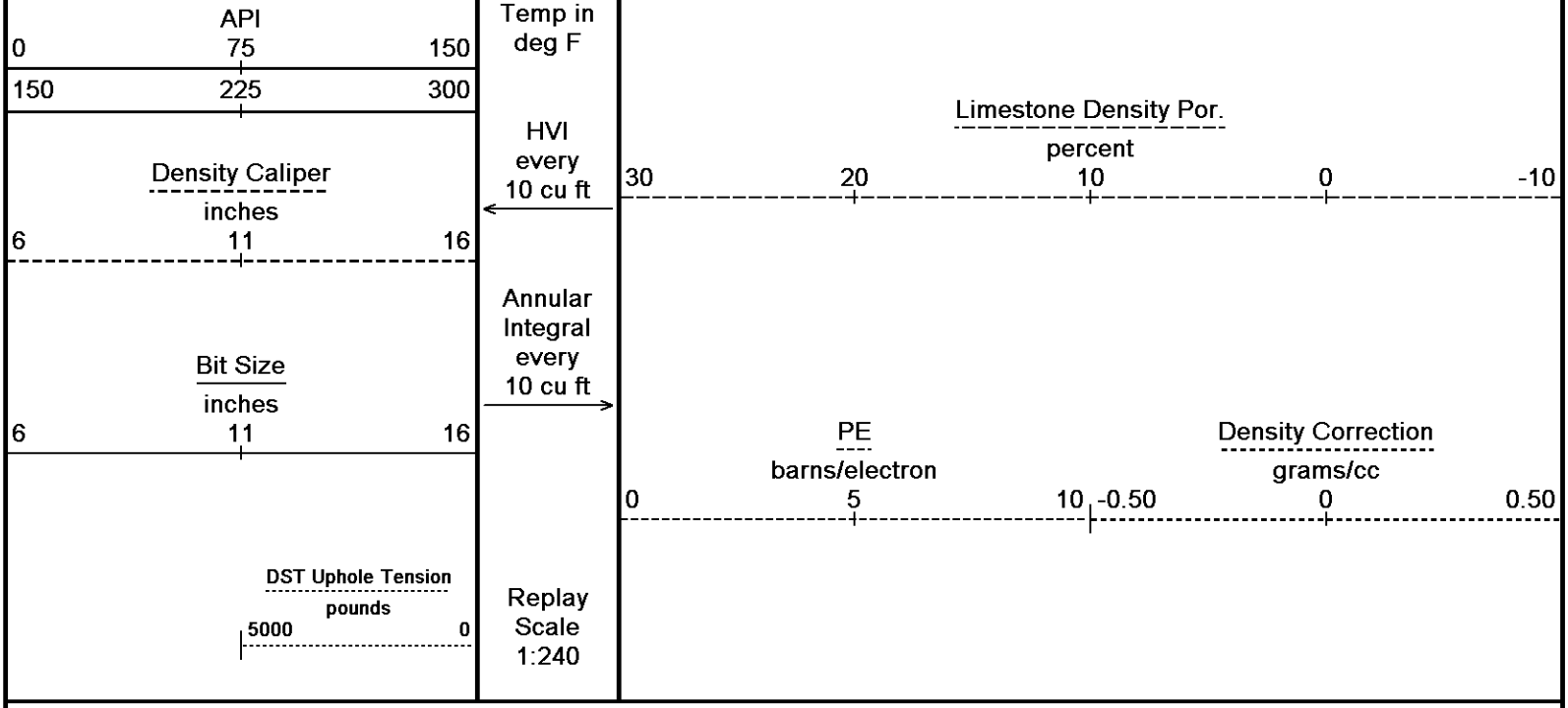

Bit Size
inches
6
11
16
10 cu ft
PE
barns/electron
0
5
10
Density Correction
grams/cc
-0.50
0
0.50
DST Uphole Tension
pounds
5000
0
Replay
Scale
1:240
3936
3950
113°
4000
113°
4050
300
114°
4100
Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
Limestone Density Por
PE
Compensated Density
Density Correction


114°
4150
114°
4200
115°
4250
115°
4300
115°


200
4350
100
115°
4400
115°
4450
Bit Size
Limestone Density Por.
PE
Compensated Density
Density Correction
Density Caliper
Gamma Ray
DST Uphole Tension
116°
4500
116°
4550


117°
4600
100
118°
4650
119°
4700
119°
4750


119°
4800
119°
4850
118°
4900
4950
4968
Depth
in
Feet
Bit Size
Density Caliper
Gamma Ray
DST Uphole Tension
FR
FR
FR
Limestone Density Por.
PE
Compensated Density
Density Correction
FR
FRR-FR
0
0
Timing Marks
every 60.0 sec
Gamma Ray
Compensated Density
grams/cc
2
2.25
2.50
2.75
3
Borehole



Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 01-APR-2014 18:32

Filename: C:\Minimus 13.08.2113\Logs\FIML ...\FIML Natural Resources Mulville #15B-18-2029_001.dta — Recorded on 01-APR-2014 14:29

System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

REPEAT SECTION

BEFORE SURVEY CALIBRATION

C:\Minimus 13.08.2113\Logs\FIML Natural Resources Mulville #15B-18-2...\FIML Natural Resources Mulville #15B-18-2029_002.dta

General Constants All 000

Last Edited on 01-APR-2014,14:04

General Parameters		
Mud Resistivity	0.810	ohm-metres
Mud Resistivity Temperature	95.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	
Hole/Annular Volume and Differential Caliper Parameters		
HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	Density Caliper	
Rwa Parameters		
Porosity used	Base Density Porosity	
Resistivity used	Array Ind. One Res Rt	
RWA Constant A	0.610	
RWA Constant M	2.150	
SW/APOR Tool Source	0.000	

Down-hole Tension Calibration SMS 0

Field Calibration on 18-MAR-2014 09:04

Reading No	Measured	Calibrated (lbs)
1	15374.81	0.00
2	15847.36	399.00

Gamma Calibration MCG-C 150

Field Calibration on 01-APR-2014 09:38

	Measured	Calibrated (API)
Background	70	48
Calibrator (Gross)	1142	773
Calibrator (Net)	1072	725

Gamma Constants MCG-C 150

Last Edited on 01-APR-2014,12:39

Gamma Calibrator Number	GRC038

Gamma Calibrator Number	GRC058	
Mud Density	1.13	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

SP Calibration MCG-C 150

Field Calibration on 10-MAR-2014 13:42

	Measured	Calibrated (mV)
Reference 1	99.9	99.0
Reference 2	-97.7	-98.8

High Resolution Temperature Calibration MCG-C 150

Field Calibration on 08-MAR-2014,10:59

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

High Resolution Temperature Constants MCG-C 150

Last Edited on 19-MAR-2014,20:39

Pre-filter Length	11

Caliper Calibration MMR-C.A 248

Base Calibration on 24-MAR-2014 11:12
Field Calibration on 01-APR-2014 09:23

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	13253	5.96
2	16528	7.97
3	19726	9.95
4	23473	11.91
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
8.00	7.97

Micro Normal and Micro Inverse Calibration MMR-C.A 248

Base Calibration on 24-MAR-2014 11:03
Field Check on 01-APR-2014 09:24

Base Calibration

	Measured		Calibrated (ohm-m)	
Channel	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	10.1	49.8	5.1	25.6
Micro Inverse	9.9	49.5	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	93.6	93.6
Micro Inverse	62.2	62.2

Micro Normal and Micro Inverse Constants MMR-C.A 248

Last Edited on 23-JAN-2014,17:04

Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159	
Micro Normal K Factor	0.5110	
Micro Inverse K Factor	0.3380	
Standoff Offset	0.0000	inches

Neutron Calibration MDN-B.J 387

Base Calibration on 21-JAN-2014 13:56
Field Check on 01-APR-2014 09:42

Base Calibration

	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	2848	86	3714	110
Ratio	32.942		33.764	

Field Calibrator at Base

	Calibrated (cps)	
	1737	2564
Ratio	0.677	

Field Check

	Calibrated (cps)	
	1718	2552
Ratio	0.668	

Neutron Constants MDN-B.J 387

Last Edited on 01-APR-2014,12:39

Neutron Source Id	P58125B	
Neutron Jig Number	5824NE	
Epithermal Neutron		
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	inches
Mud Density	1.00	gm/cc
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	None	
Formation Pressure	N/A	kpsi
Temperature Source	Constant Value	
Temperature	68.00	degrees F
Mud Salinity	0.00	kppm
Salinity Correction	Not Applied	
Formation Fluid Salinity Source	None	
Formation Fluid Salinity	N/A	kppm
Barite Mud Correction	Not Applied	

FE Calibration MFE-A.A 55

Base Calibration on 24-MAR-2014 10:21
Field Check on 01-APR-2014 09:13

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	951.2	126.8
Base Check		281.7
Field Check		281.7

FE Constants MFE-A.A 55

Last Edited on 01-APR-2014,12:38

Running Mode	No Sleeve	
MFE K Factor	0.1268	
Caliper Source for FE correction	Density Caliper	
Caliper Value for FE correction	N/A	inches
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	0.5	inches

Sonic Constants MSS-A.A 73

Last Edited on 01-APR-2014,12:38

Maximum Boundary Contrast	100.00	micro-sec/ft
Fluid Transit Time	189.00	micro-sec/ft
Limestone Transit Time	47.50	micro-sec/ft
Sandstone Transit Time	55.50	micro-sec/ft
Dolomite Transit Time	43.50	micro-sec/ft
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	83.13	micro-sec/ft
Sonde Mode	Compensated	
Hole Type	Open Hole	

Sonde Parameters

	Measured	Calibrated
Offset	N/A	0.0000
Free Pipe	N/A	N/A

Peak Amplitude Source: N/A

Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A

Processed Fixed Gate Parameters

Waveform Used For Processing N/A

Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI-A.A 5

Base Calibration on 21-JAN-2014,09:50
Field Check on 01-APR-2014 09:12

Base Calibration

Test Loop Calibration	Measured		Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	16.3	470.8	9.3	966.2
2	5.6	376.1	7.6	821.4
3	2.6	266.1	5.2	566.0
4	1.6	130.0	2.6	279.2

Array Temperature 71.1 Deg F

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1			14.4	3862.9
2			31.7	3592.6
3			29.9	2973.5
4			20.8	2127.8
Deep			18.5	1913.8
Medium			43.2	3864.1
Shallow			47.2	5374.9

Array Temperature 57.5 Deg F

Induction Constants MAI-A.A 5

Last Edited on 01-APR-2014,12:38

Induction Model	RtAP-WBM	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	inches
Tool Centred	No	
Stand-off Type	Fins	
Stand-off	0.50	inches
Number of Fins on Stand-off	8.0000	
Stand-off Fin Angle	45.00	degrees
Stand-off Fin Width	0.5000	inches
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre
Squasher Offset	N/A	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000

DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rxo	0.00	

High Resolution Temperature Calibration MAI-A.A 5

Field Calibration on 21-JAN-2014,15:43

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

High Resolution Temperature Constants MAI-A.A 5

Last Edited on 12-MAR-2014,16:38

Pre-filter Length	11

Photo Density Calibration MPD-B 64

Base Calibration on 21-JAN-2014 13:19
Field Check on 01-APR-2014 09:21

Density Calibration

Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Background	1151	1332		
Reference 1	54413	28212	59556	30836
Reference 2	21794	2569	24941	2541

Field Check at Base

1151.0	1331.7

Field Check

1136.0	1330.1

PE Calibration

Base Calibration	Measured			Calibrated
	WS	WH	Ratio	Ratio
Background	207	1021		
Reference 1	20693	54218	0.385	0.371
Reference 2	5952	21660	0.278	0.272

Field Check at Base

206.5	1020.6

Field Check

206.1	1008.0

Density Constants MPD-B 64

Last Edited on 01-APR-2014,12:39

Density Source Id	P50557B	
Nylon Calibrator Number	DNCE695	
Aluminium Calibrator Number	DACD698	
Density Shoe Profile	8 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.13	gm/cc
Mud Density Z/A Multiplier	1.11	
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc

DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	

Matrix Density (gm/cc)	Depth (ft)
2.71	
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

Caliper Calibration MPD-B 64

Base Calibration on 13-FEB-2014 15:49
Field Calibration on 01-APR-2014 09:14

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	16976	3.99
2	26016	5.98
3	34528	7.97
4	42943	9.86
5	52224	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.94	7.97

DOWNHOLE EQUIPMENT

C:\Minimus 13.08.2113\Logs\FIML Natural Resources Mulville #15B-18-2...\FIML Natural Resources Mulville #15B-18-2029_002.dta

CBH-C, Cablehead, 11 pin
CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma
MCG-C 150 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-Resistivity
MMR-C.A 248 LG: 8.59 ft WT: 81.6 lb OD: 4.882 in

Compact Neutron
MDN-B.J 387 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper
MPD-B 64 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

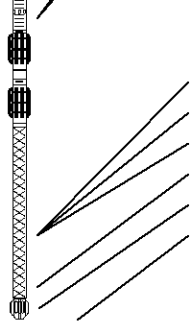
Compact Focussed Electric
MFE-A.A 55 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Sonic
MSS-A.A 73 LG: 12.52 ft WT: 72.8 lb OD: 2.240 in

56.02 ft	GRGC - Gamma Ray
53.11 ft	CGXT - MCG External Temperature
45.76 ft	MINV - MMR MicroLog Inverse
45.76 ft	MNRL - MMR MicroLog Normal
40.97 ft	NPRL - Limestone Neutron Por.
33.73 ft	CLDC - Density Caliper
33.73 ft	AVOL - Annular Volume
33.73 ft	HVOL - Hole Volume
31.80 ft	DPRL - Limestone Density Por.
31.80 ft	DEN - Compensated Density
31.80 ft	DCOR - Densitv Correction
31.74 ft	PDPE - PE
26.24 ft	FEFE - Shallow FE
12.96 ft	SPRL - Wyllie Lime. Sonic Por.
12.96 ft	DT35 - 3-5' Compensated Sonic

Compact Induction
MAI-A.A 5 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 63.70 ft Weight: 480.6 lb



3.34 ft	R40O - Array Ind. One Res 40
3.34 ft	R60O - Array Ind. One Res 60
3.34 ft	RTAO - Array Ind. One Res Rt
0.23 ft	SPCG - Spontaneous Potential
Tool Zero	(0.13ft from bottom)
-0.13 ft	SMTU - DST Uphole Tension

All measurements relative to tool zero.

COMPANY	FIML NATURAL RESOURCES, LLC.
WELL	MULVILLE #15B-18-2029
FIELD	WILDCAT
PROVINCE/COUNTY	LANE
COUNTRY/STATE	U.S.A. / KANSAS

Elevation Kelly Bushing	2899.00	feet	First Reading	4906.00	feet
Elevation Drill Floor	2897.00	feet	Depth Driller	4935.00	feet
Elevation Ground Level	2889.00	feet	Depth Logger	4938.00	feet

Weatherford®

COMPACT PHOTO DENSITY
COMPENSATED NEUTRON