

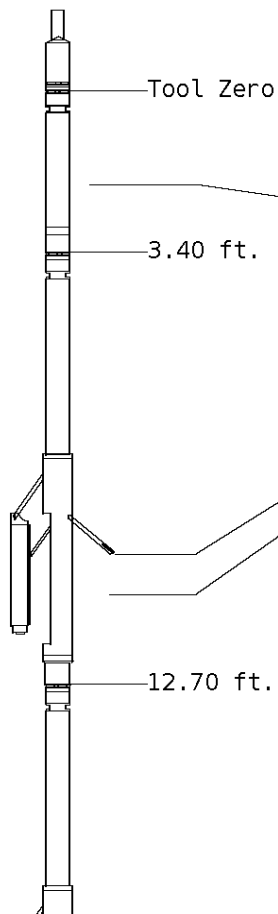
ALL PRESENTATIONS AS PER CUSTOMER REQUEST
 GRT, CNT, LDT, MLT, CST AND PIT RUN IN COMBINATION.
 CALIPERS ORIENTED ON X-Y AXIS.
 2.71 G/CC USED TO CALCULATED POROSITY.
 ANNULAR HOLE VOLUME CALCULATED UISING 5.500" PRODUCTION CASING.

GRT: GRP.
 CNT: PHIN, CLCNIN, PHXN.
 LDT: PORL,LCORN,PECLN,LDENN,PORLLS,CLLDIN, PXRL,LCXRN,PECLNX,LDENNX,PXRLLS.
 MLT: NOR_RF, INV_RF, MSCLPIN.
 CST: PORS, CDTF, TT1PF, TT2PF, TT3PF, TT4PF, ITT.
 PIT: ILD, ILM, SPU, SFLAEC

OPERATORS:
 A.JAHO
 J.JOHNSON

Tool String Schematic

Total Tool Length - 66.95 ft.
Maximum Outside diameter - 6.00 in.
Net Weight in Air - 1171.00 lbs.



Tool: GRT-B **Length:** 3.40 ft. **O.D.** 3.60 in.
 Gamma Ray Controller

Sonde ID :GRT-BB-117

Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	64.95

Tool: CNT-AA **Length:** 9.30 ft. **O.D.** 4.36 in.
 Compensated Neutron A Pad on NDT-A

Sonde ID :NDT-AE-403

Source ID :N-1044

Pad ID :CNP-AA-103

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	57.55
PHIN	6.80	10.20	56.75

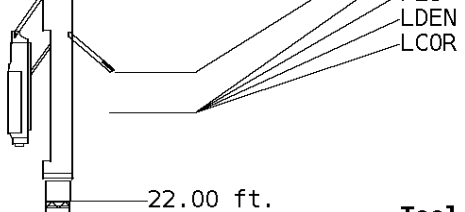
Tool: LDT-DA **Length:** 9.30 ft. **O.D.** 4.80 in.
 Litho Density D Pad on NDT-A

Sonde ID :NDT-AH-148

Source ID :CSV-587

Pad ID :LDP-DA-47

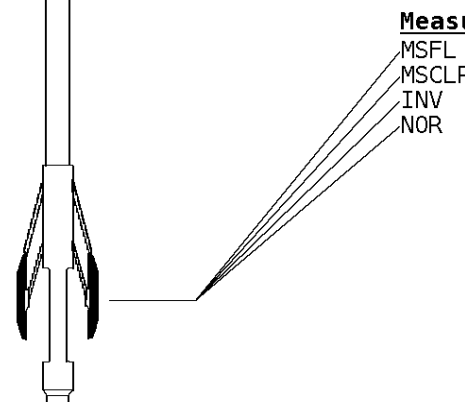
Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.00	18.70	48.25
PEL	7.00	19.70	47.25
PES	7.40	20.10	46.85



7.20 19.90 47.05
 7.20 19.90 47.05

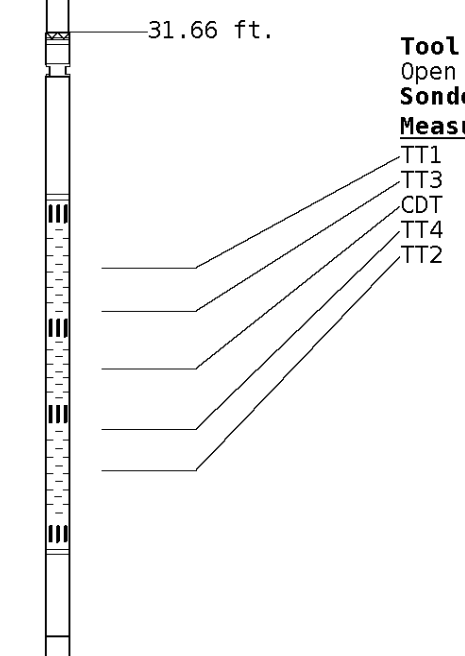
Tool: MST-DA **Length:** 9.66 ft. **O.D.** 6.00 in.
 Micro Spherically Focused (IC)
Sonde ID :MST-DA-31

Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	29.60	37.35
MSCLP	7.60	29.60	37.35
INV	7.60	29.60	37.35
NOR	7.60	29.60	37.35



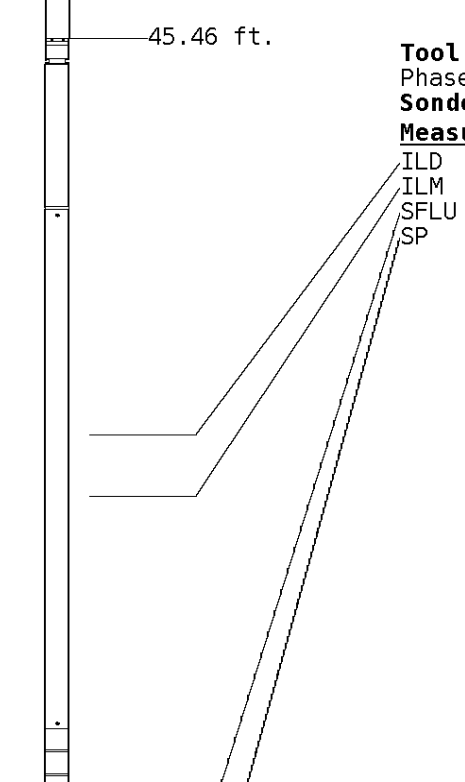
Tool: CST-AD **Length:** 13.80 ft. **O.D.** 3.60 in.
 Open Hole Sonic
Sonde ID :CST-AB-012

Measure Point	Tool Offset	Stack Offset	Bottom Offset
TT1	4.80	36.46	30.49
TT3	5.80	37.46	29.49
CDT	7.30	38.96	27.99
TT4	8.80	40.46	26.49
TT2	9.80	41.46	25.49



Tool: PIT-CA **Length:** 21.49 ft. **O.D.** 3.62 in.
 Phased Dual Induction w/ RM & D
Sonde ID :PIT-AC-13

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	54.38	12.56
ILM	10.10	55.56	11.39
SFLU	17.49	62.95	4.00
SP	20.60	66.06	0.88



LWT 66.95 ft.

Well File: RFP ROUSH 11-10 AUGUST4 QUINT

Scale: 1:600 Format: DIL-600

Segment: V1.D1.S5 Reprocess of MAIN

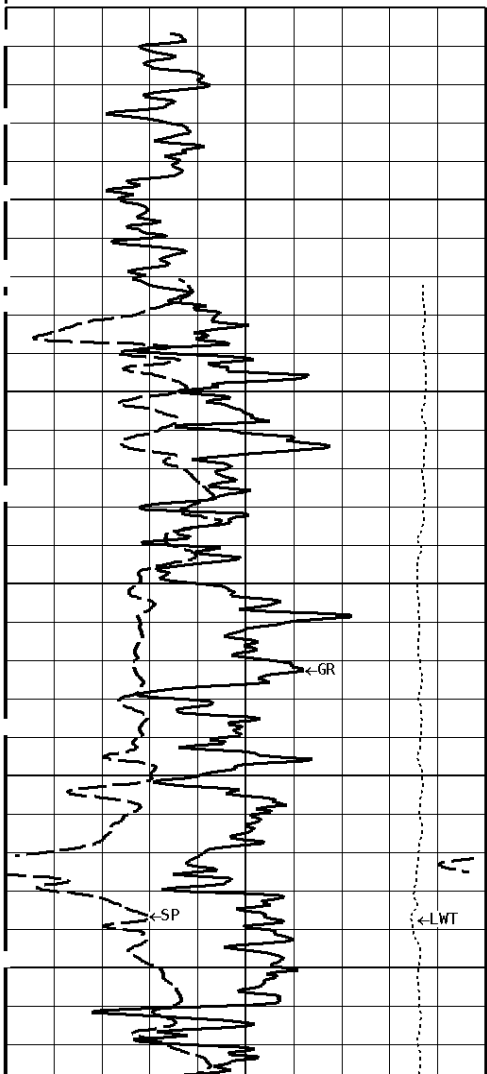
Acquired: 2013-08/04 10:11 3.3.0-12217

Reference: 0

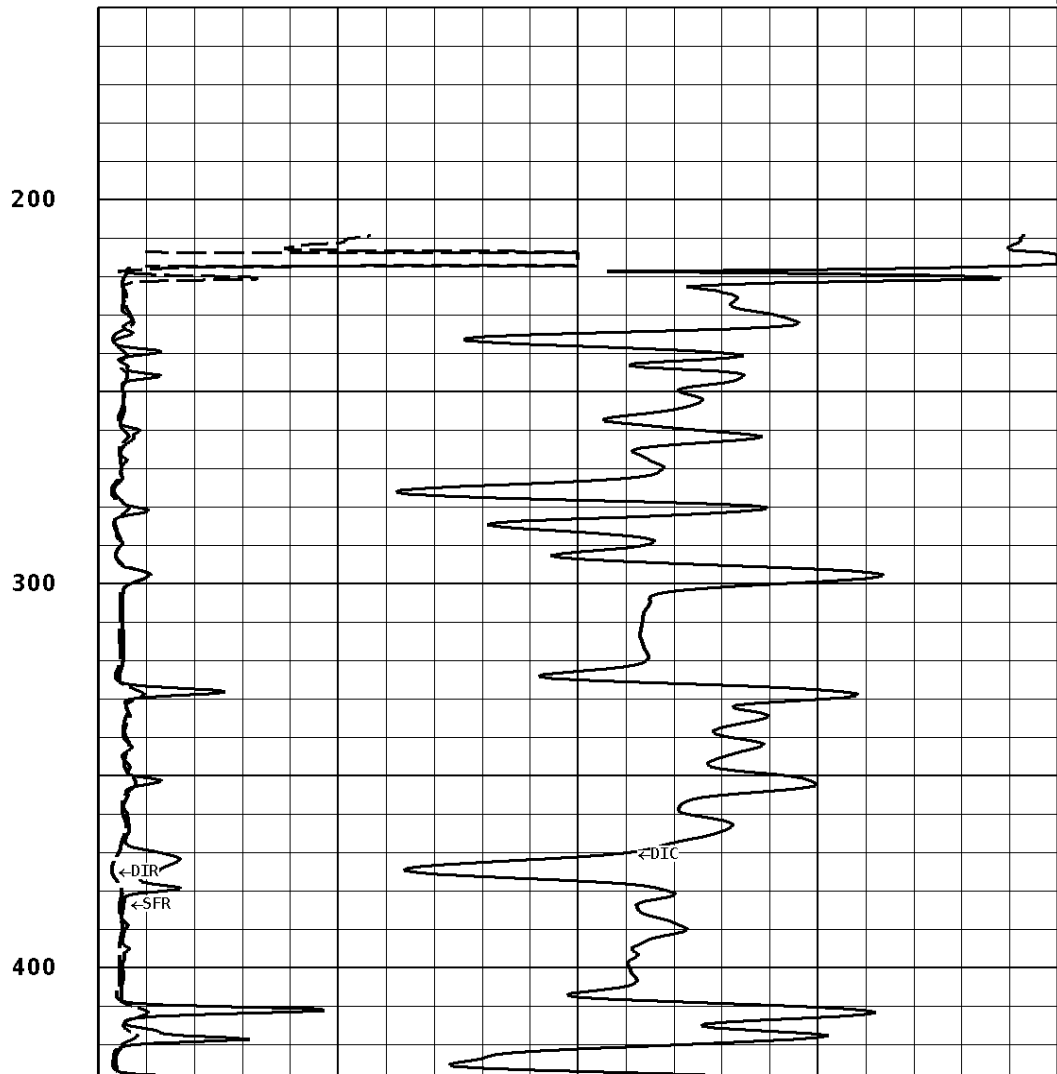
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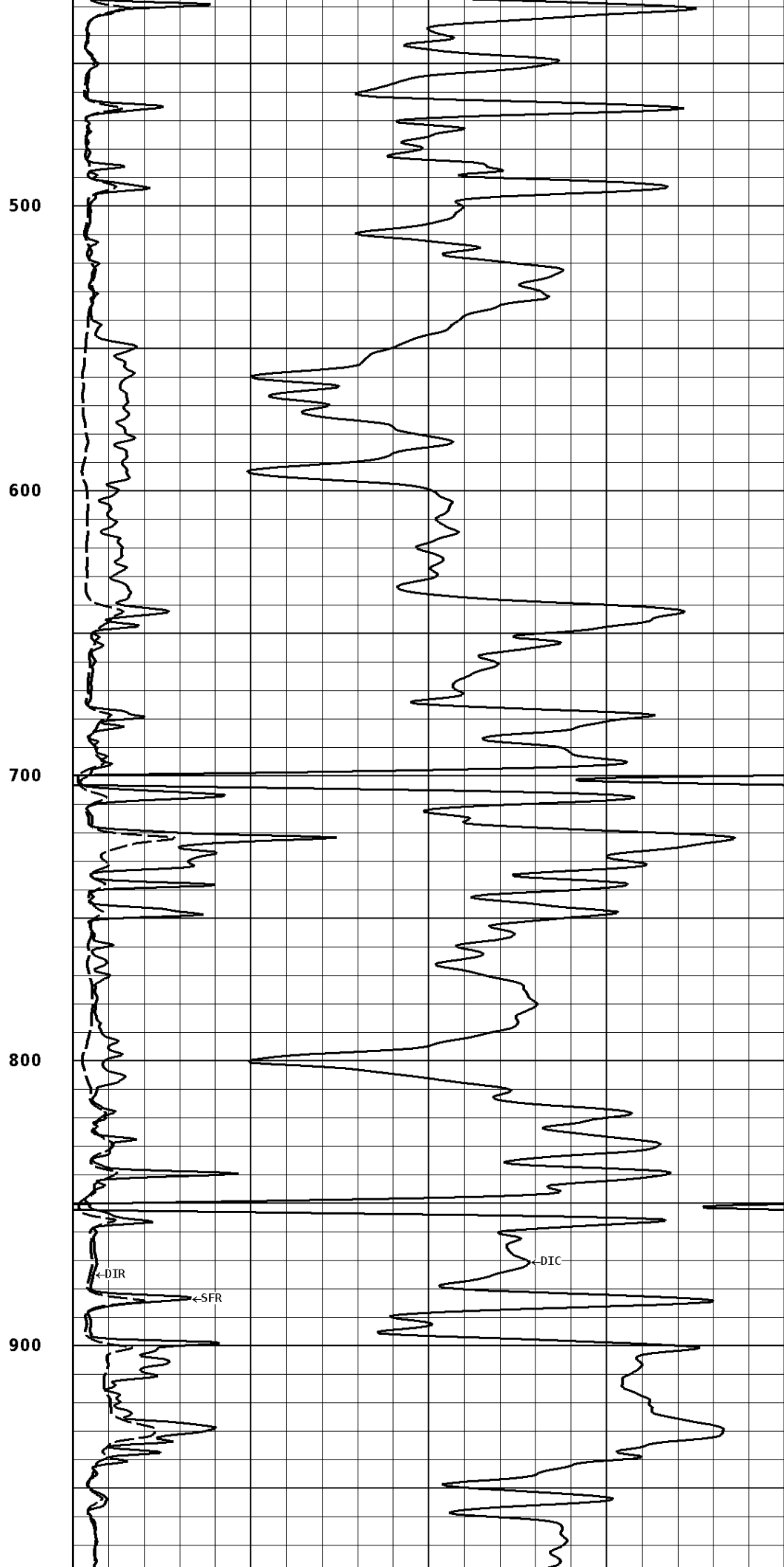
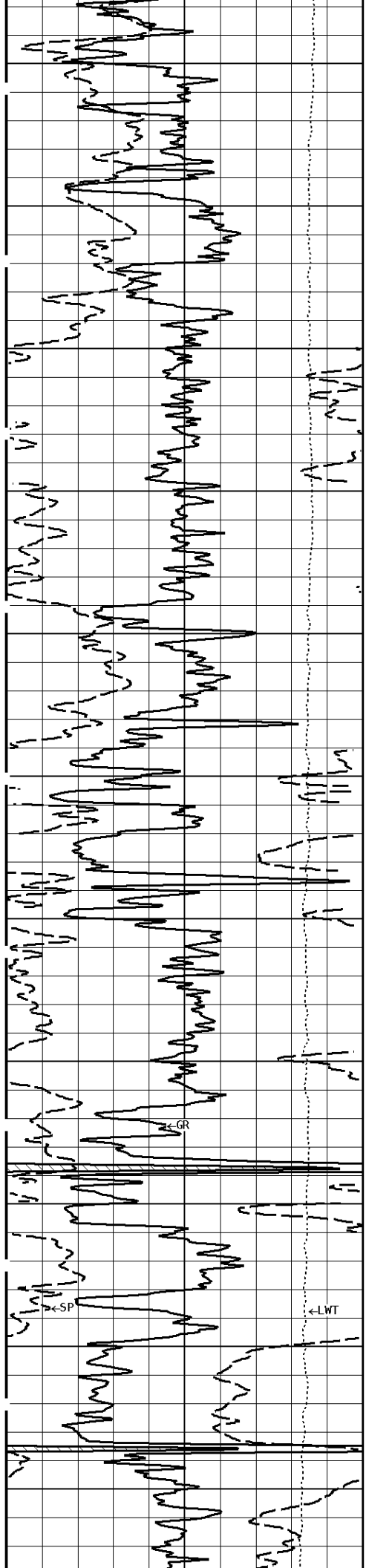
TENSION LBS 10000 0	DEEP INDUCTION OHMM 0.0 500.0 0.0 50.0
SPONTANEOUS POTENTIAL mV → ← 10	SHALLOW FOCUSED RESISTIVITY OHMM 0.0 500.0 0.0 50.0
GAMMA RAY API UNITS 200 400 0 200	DEEP CONDUCTIVITY MMHO 2000 1000 1000 0

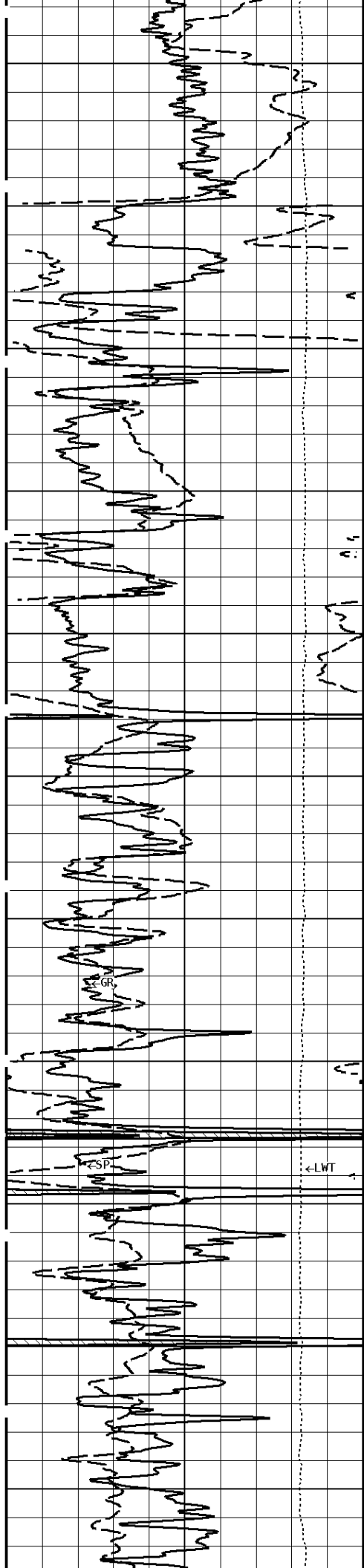
1:600 MAIN SECTION



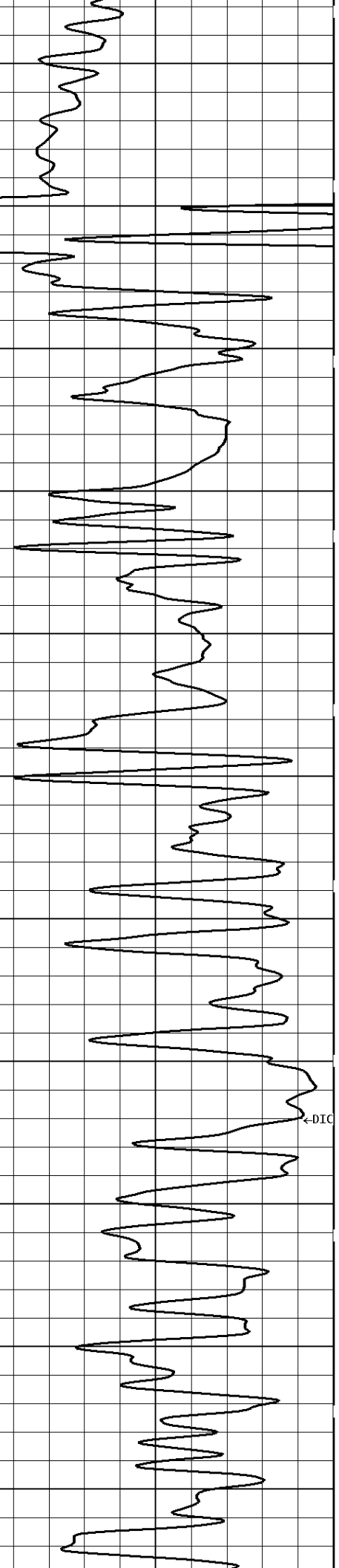
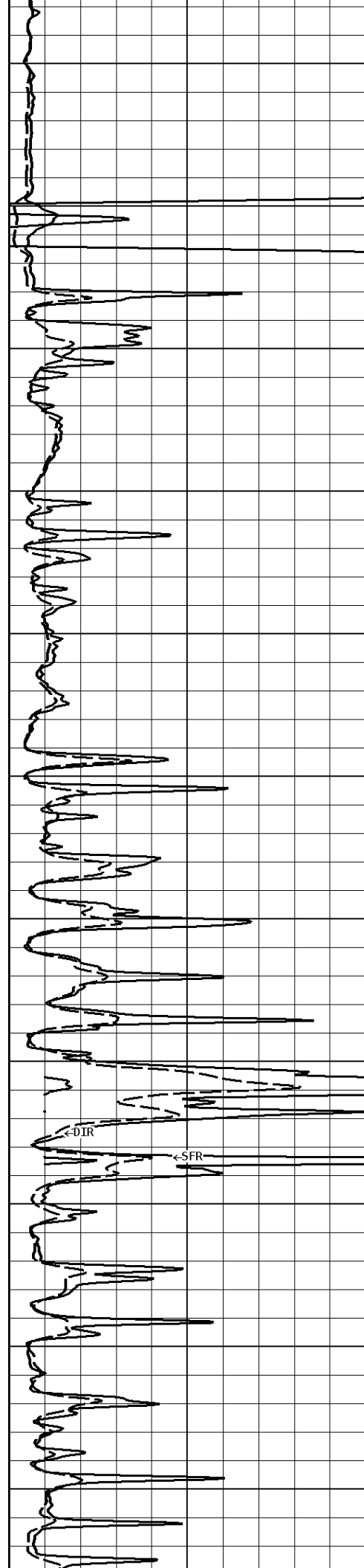
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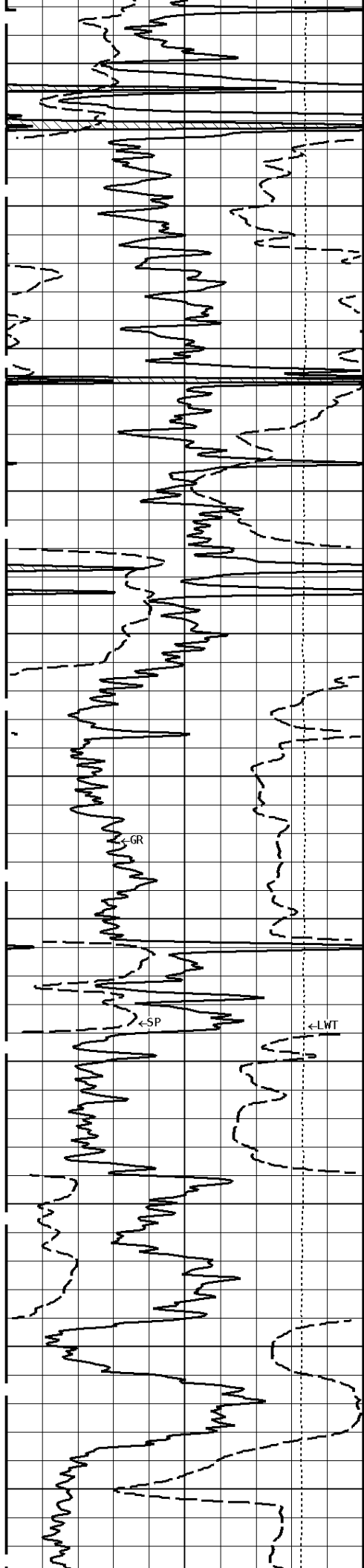






1000
1100
1200
1300
1400
1500





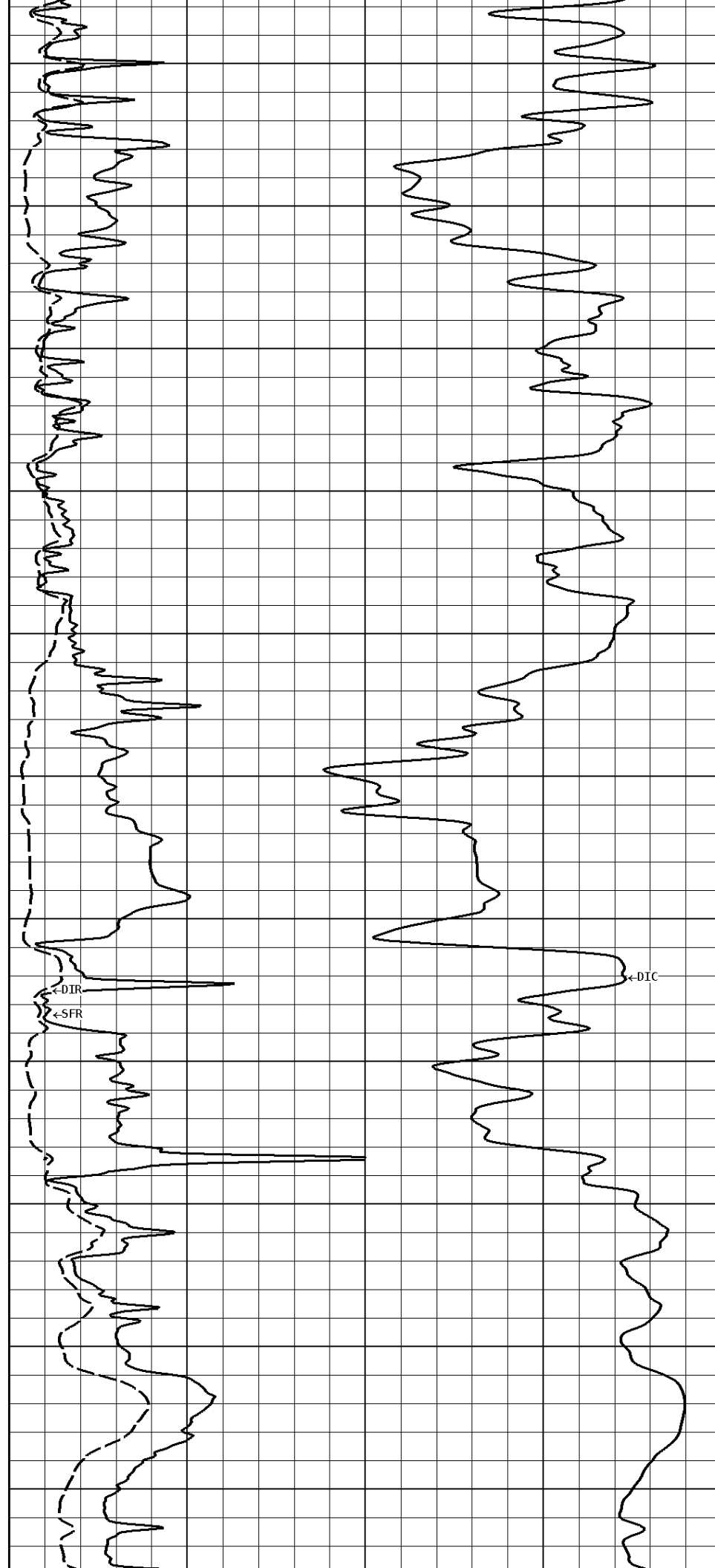
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1700

1800

1900

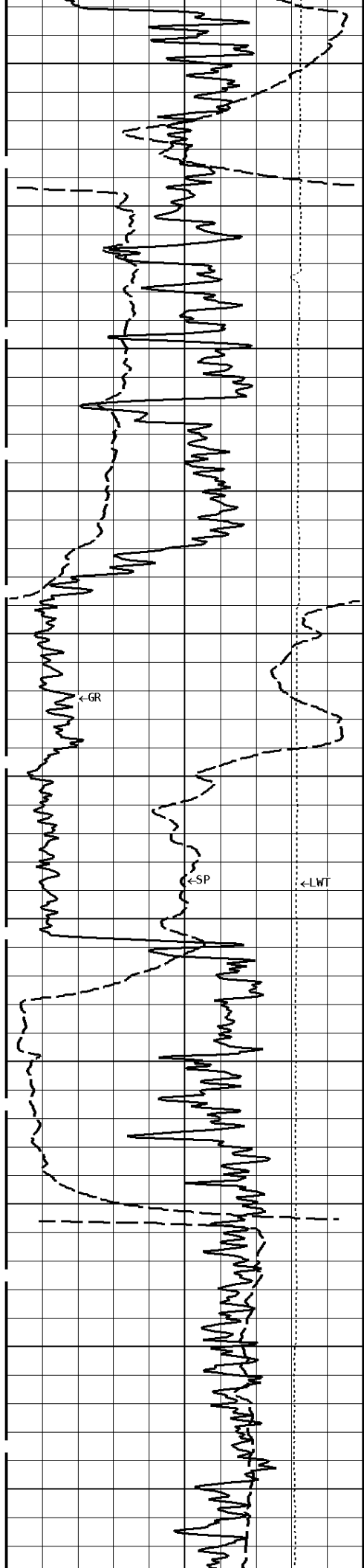
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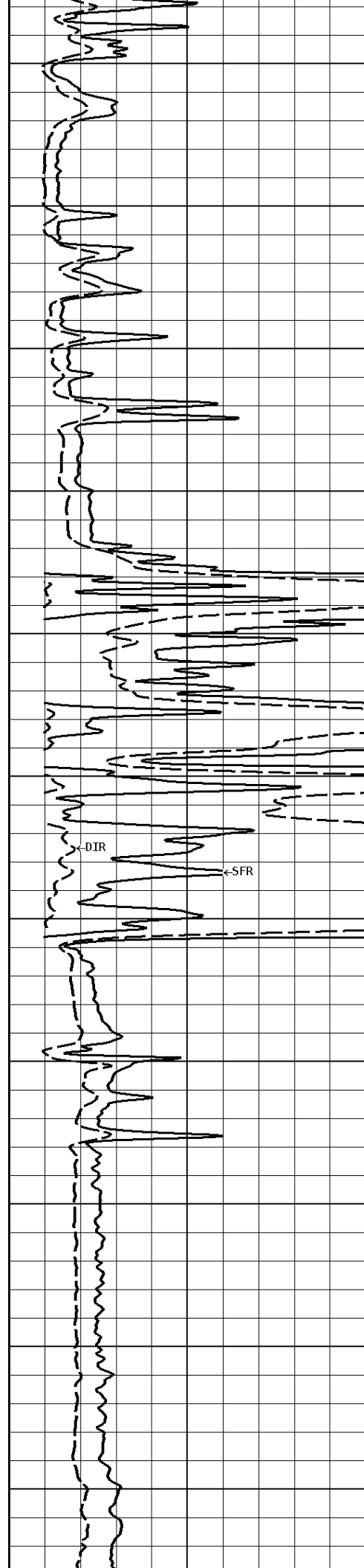
←DTR

←SFR

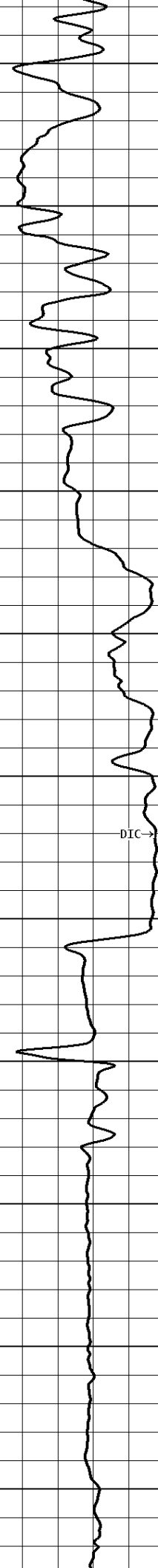
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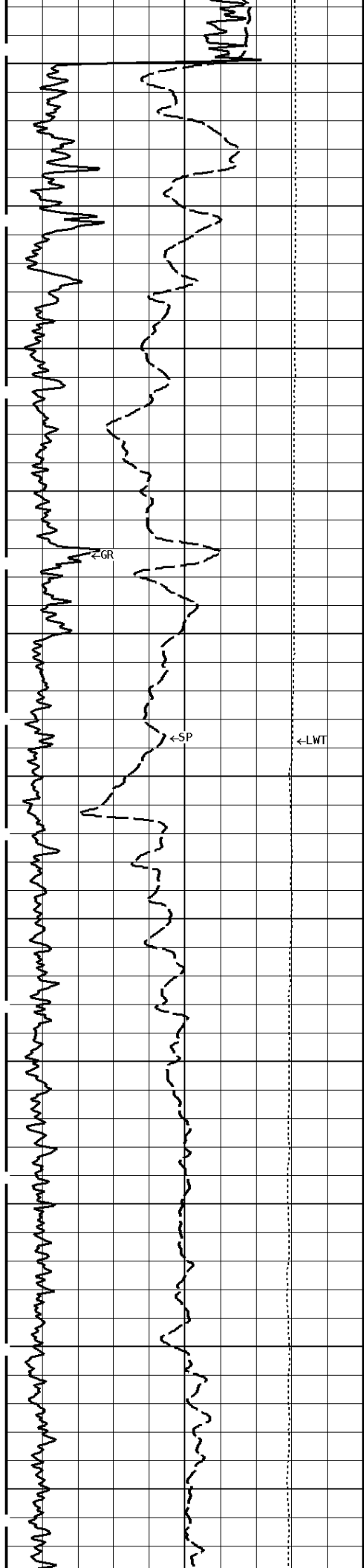


2100
2200
2300
2400
2500
2600



DIC →





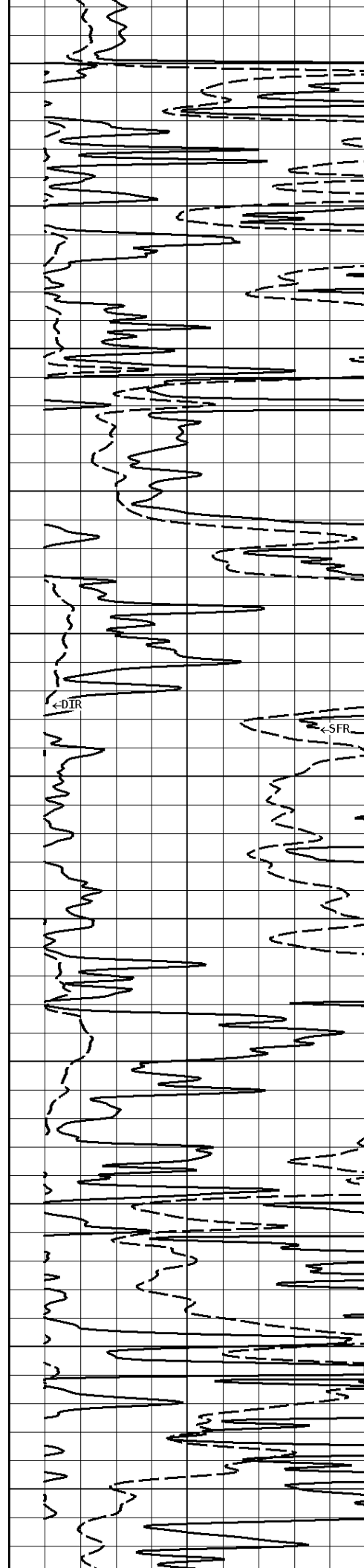
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2800

2900

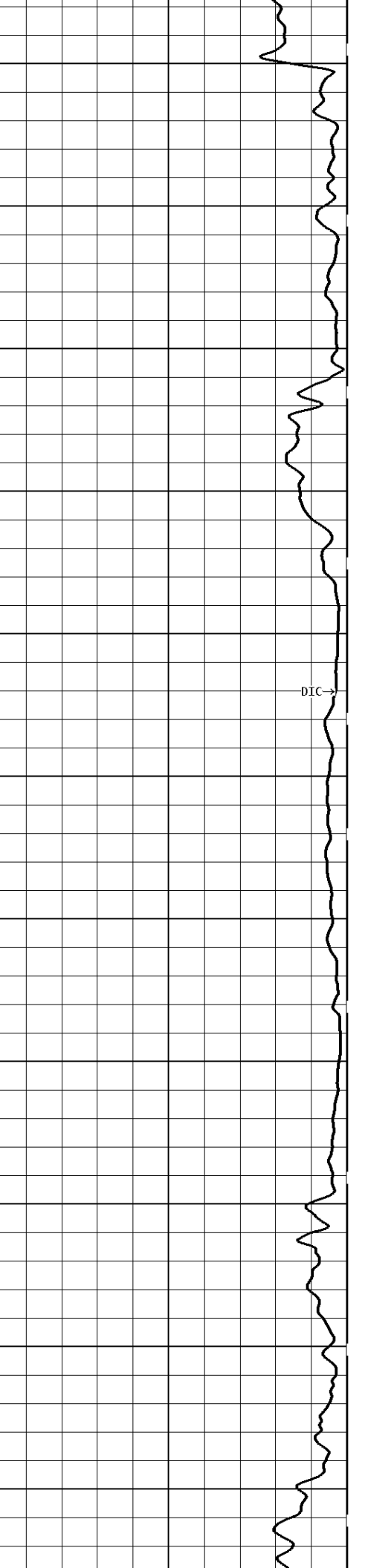
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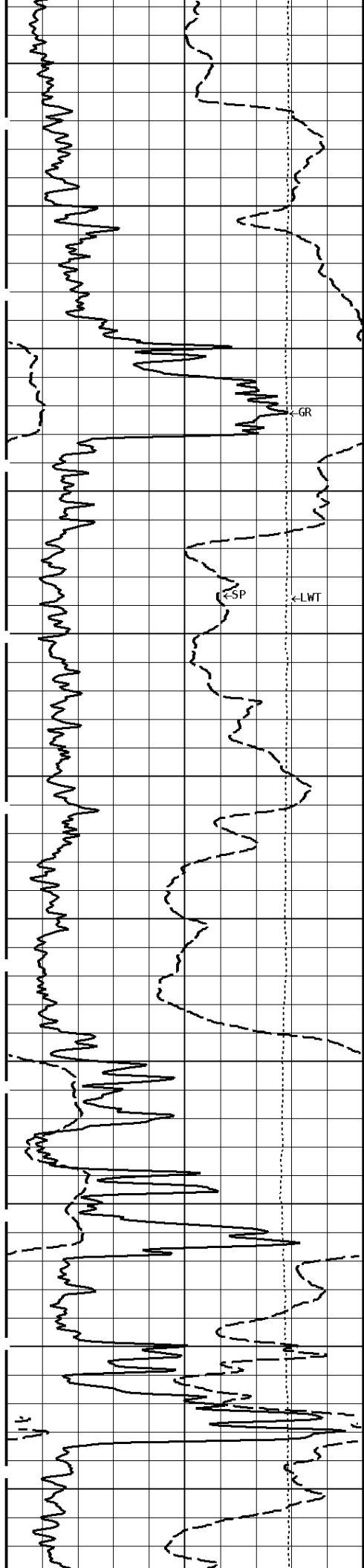


←DTR

←SFR



DIC →



3200

3300

3400

3500

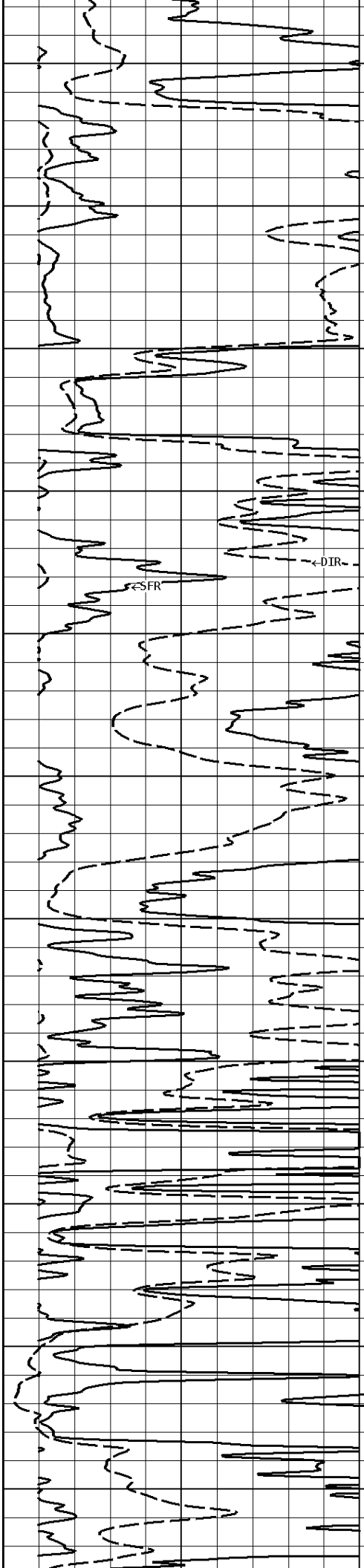
3600

3700

GR

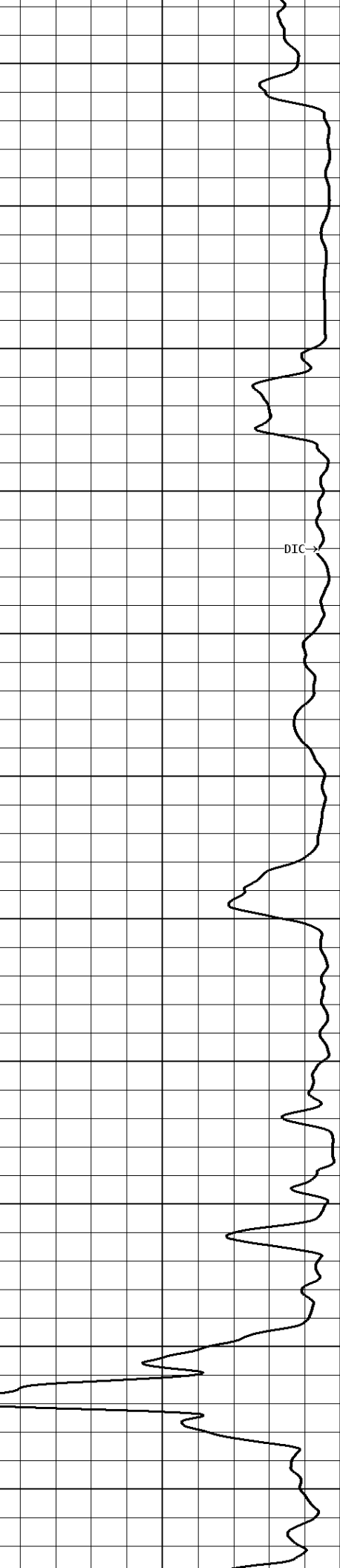
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LWT

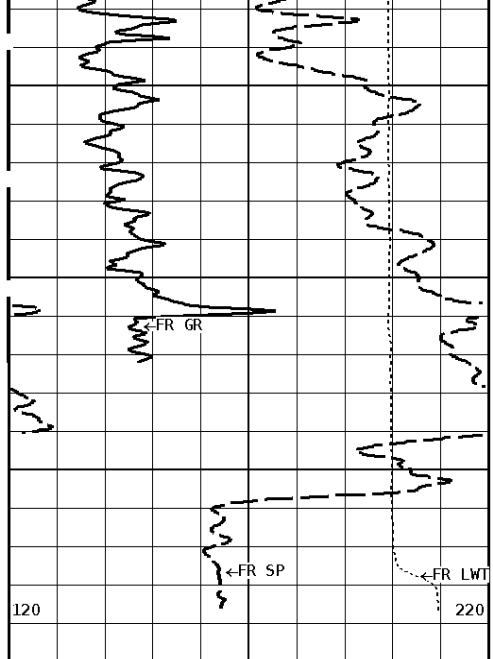


SFR

DIR

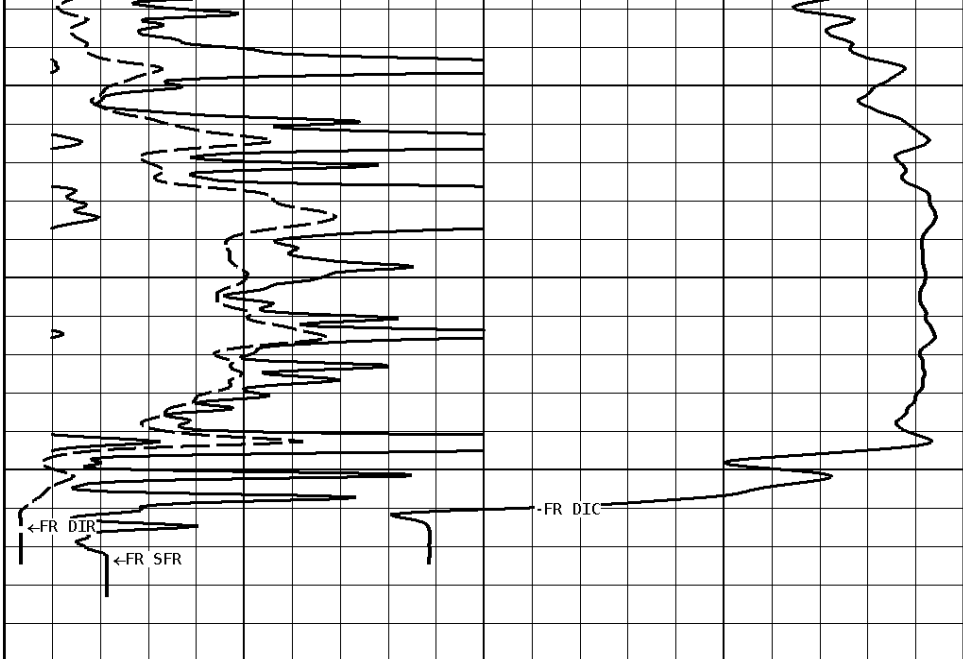


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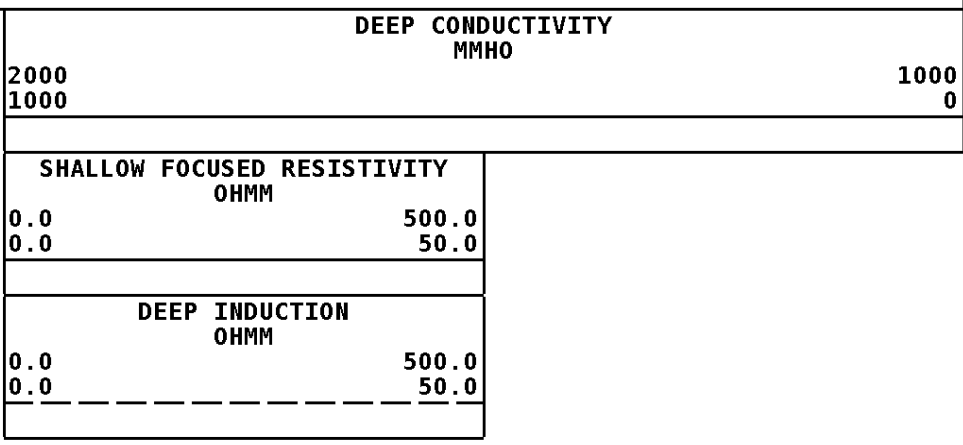
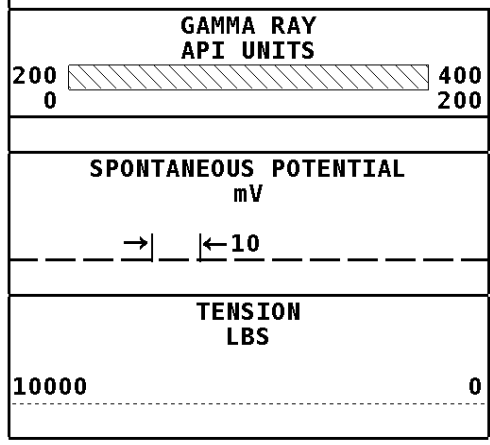


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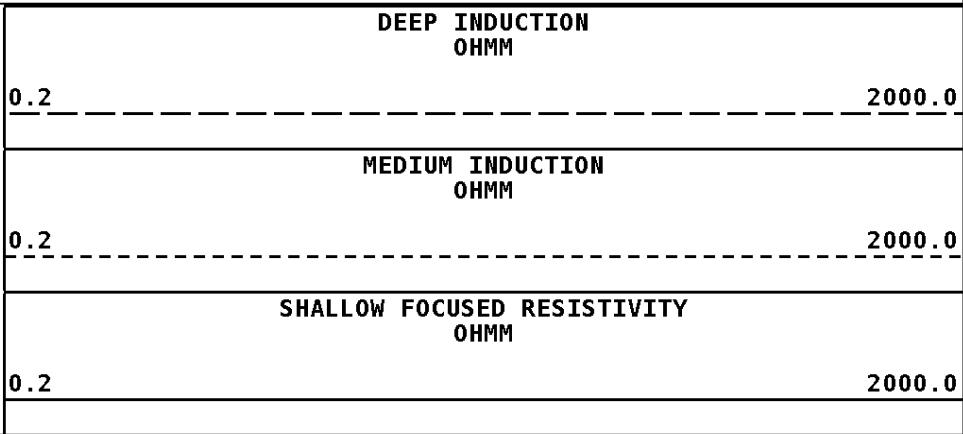
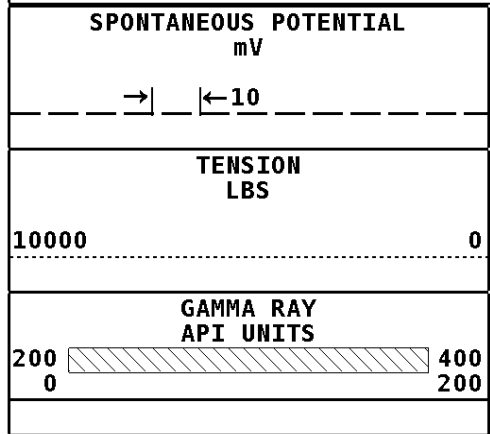
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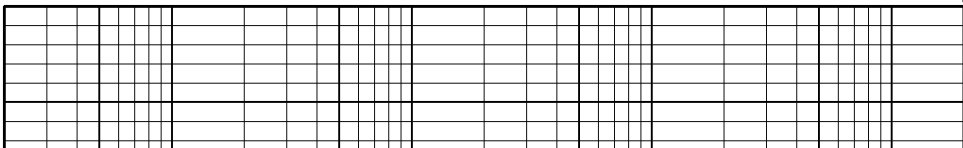
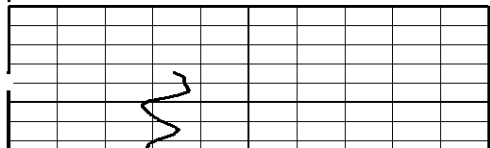
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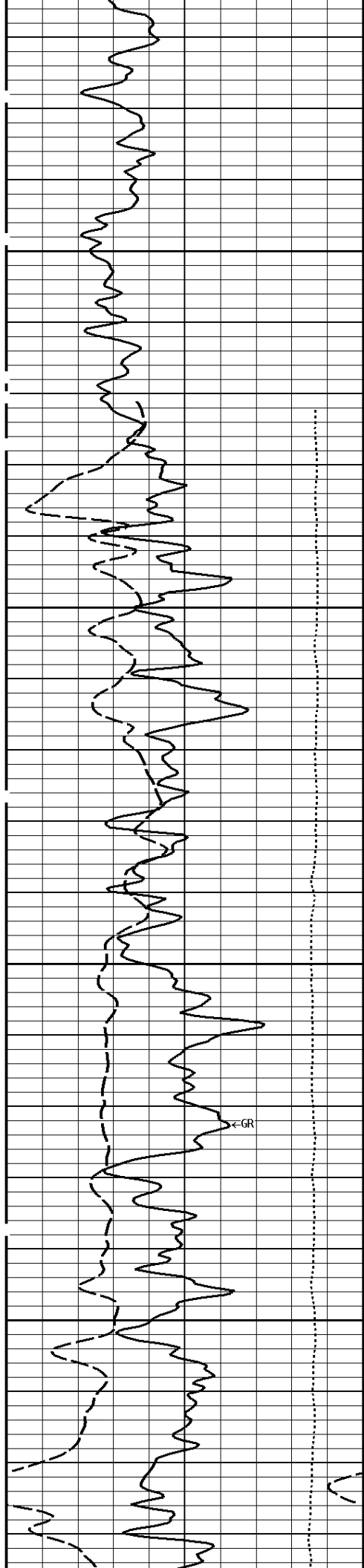


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 Segment: V1.D1.S5 Reprocess of MAIN Acquired: 2013-08/04 10:11 3.3.0-12217
 Reference: 0 Processed: 2013-08/04 11:21 3.3.0-12217



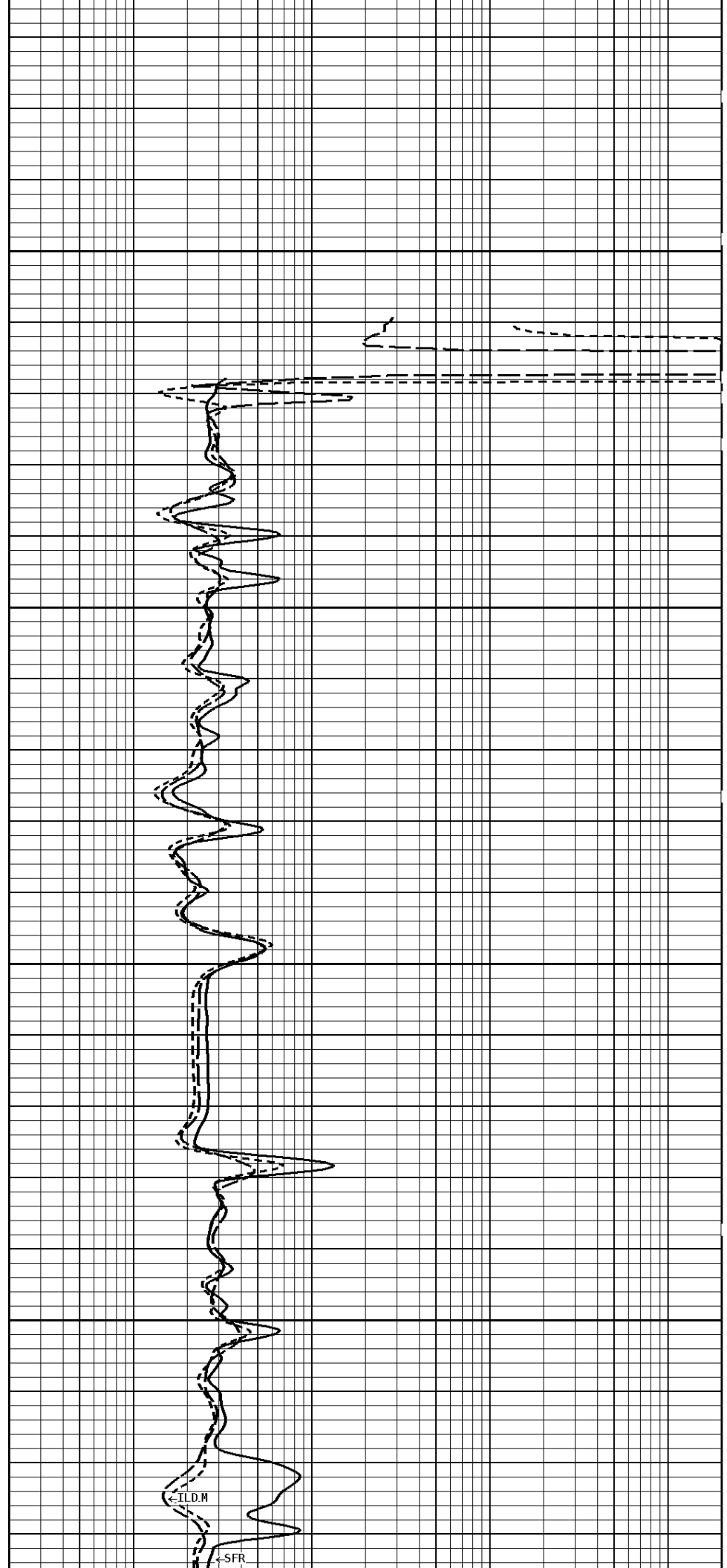
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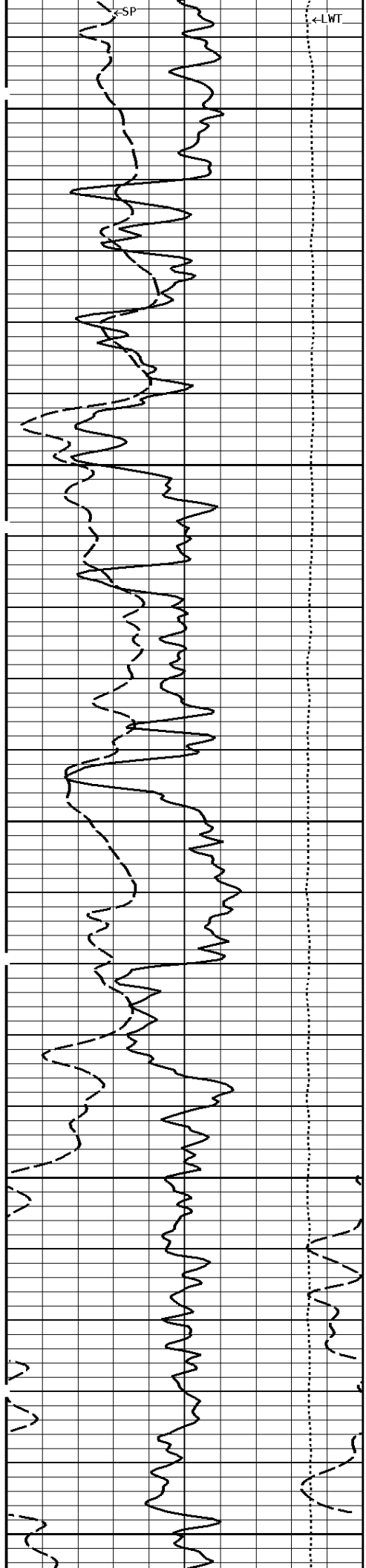




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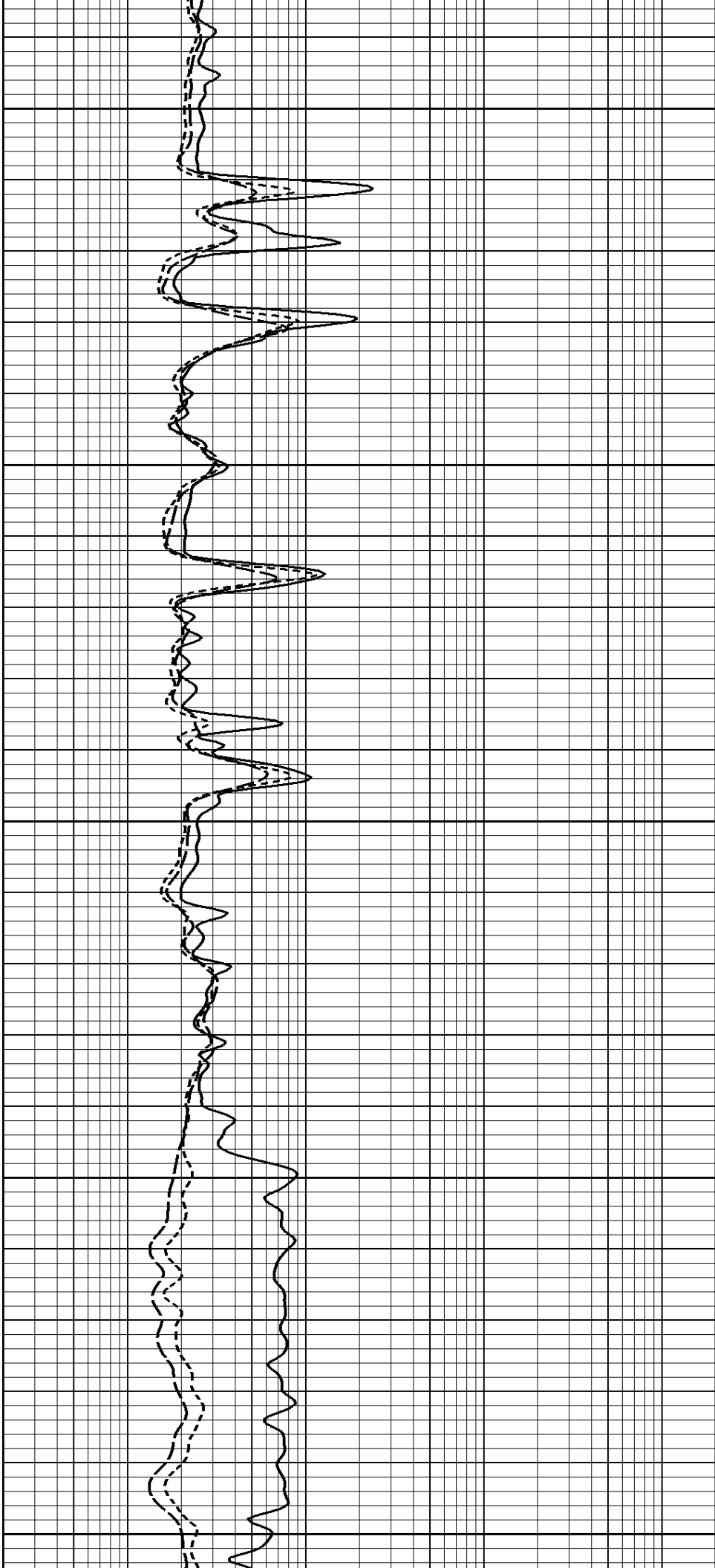


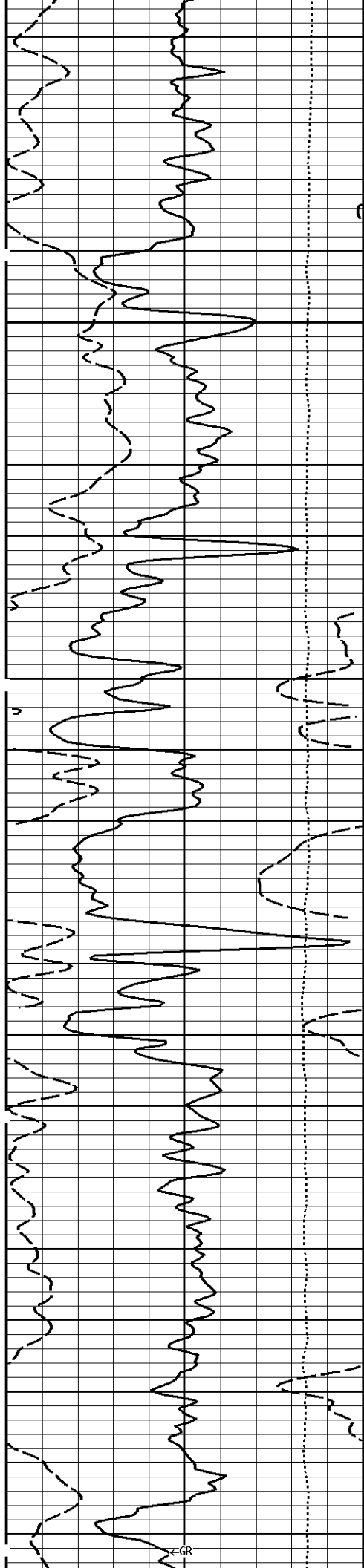


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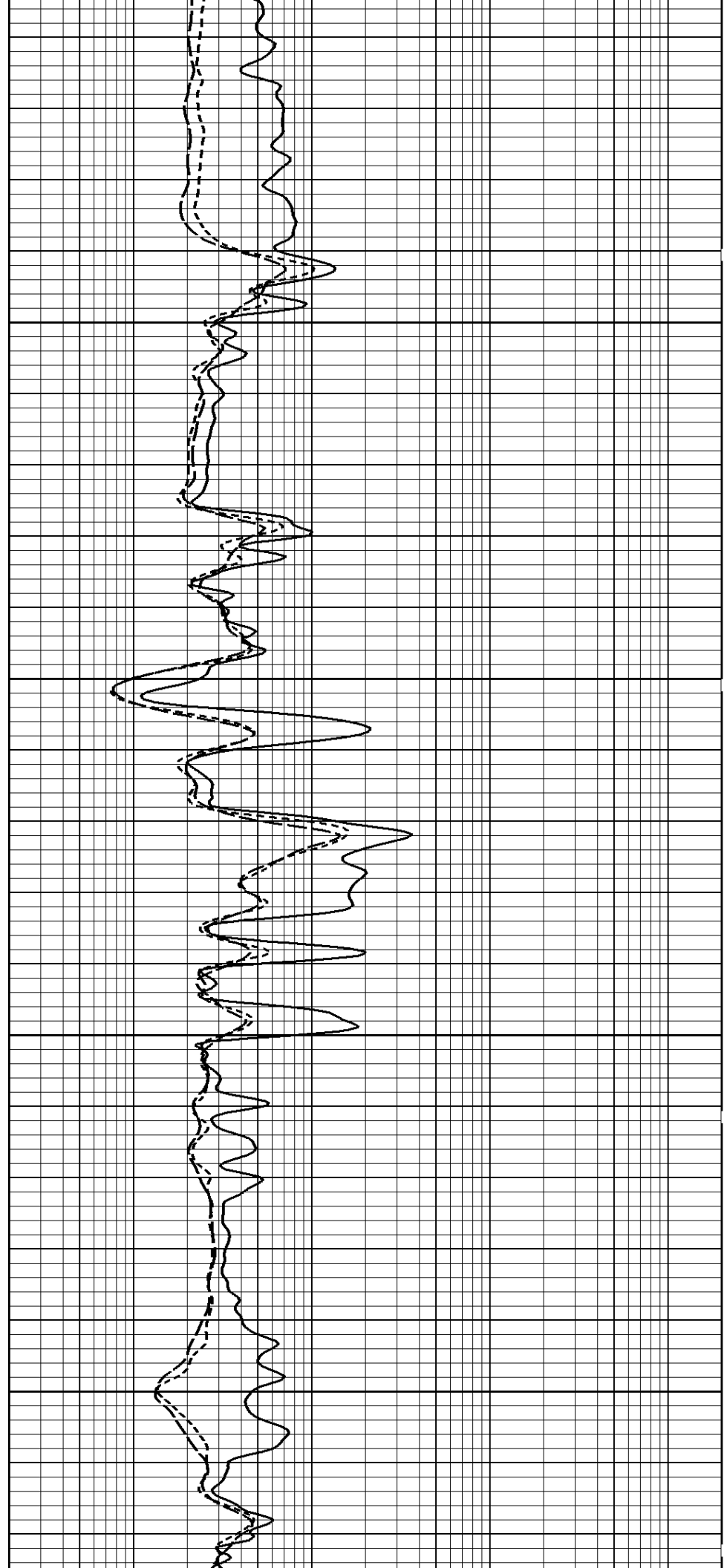
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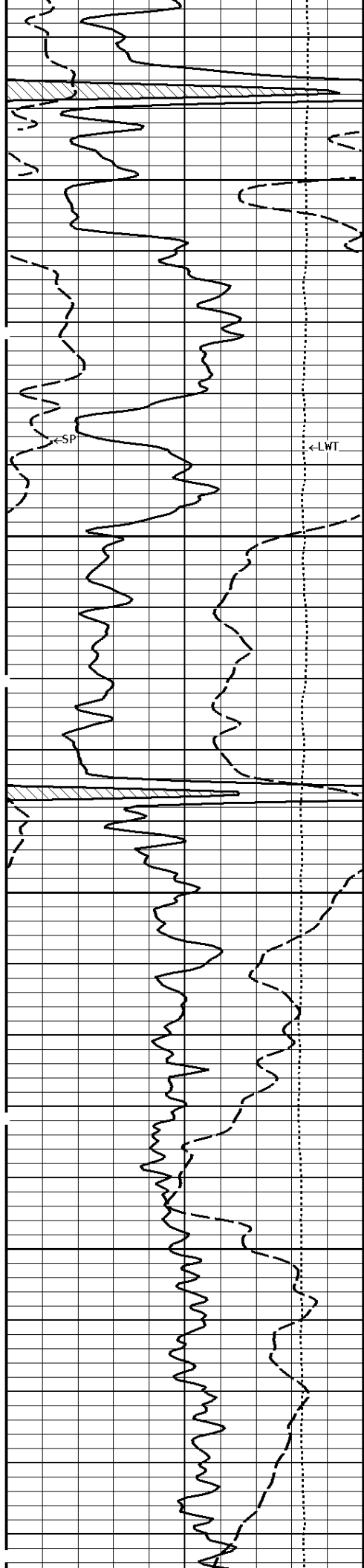




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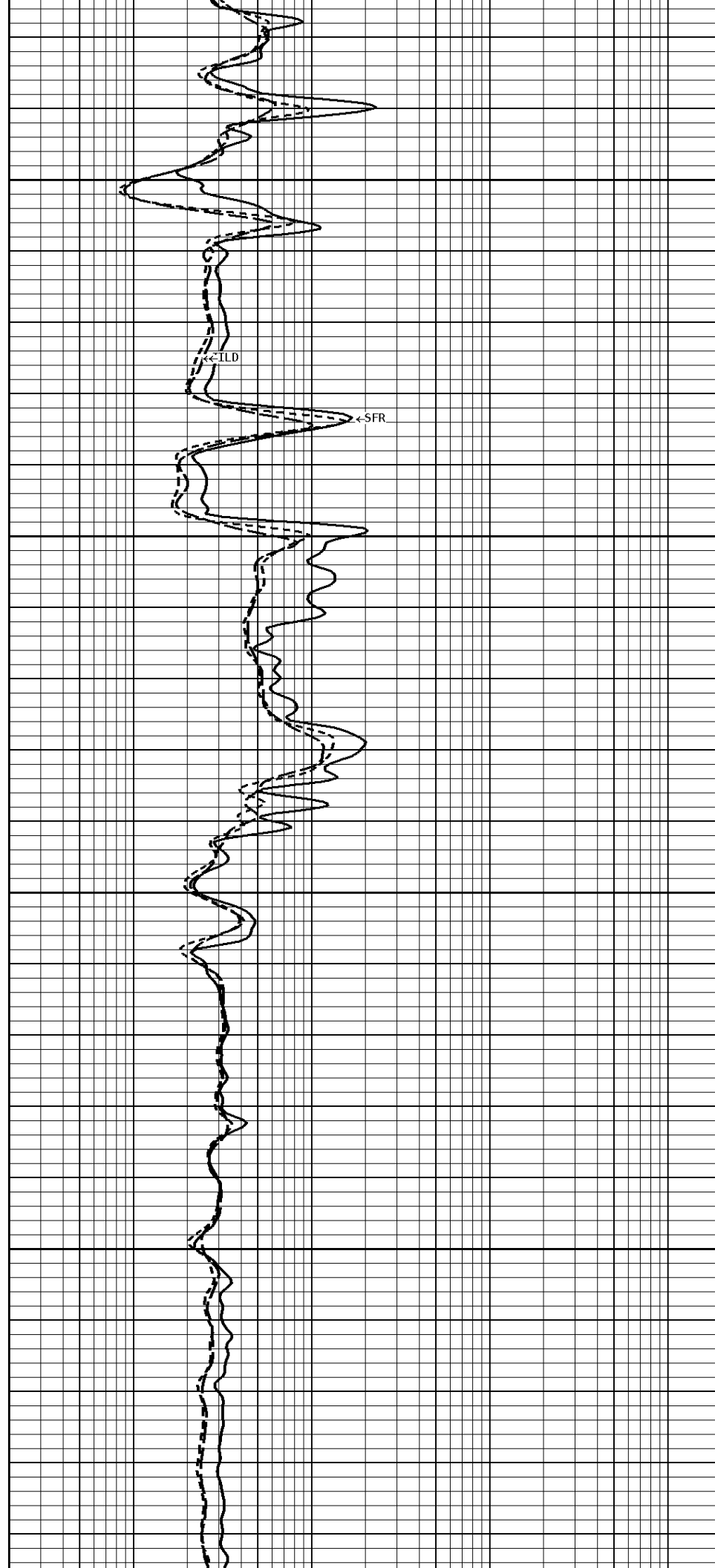
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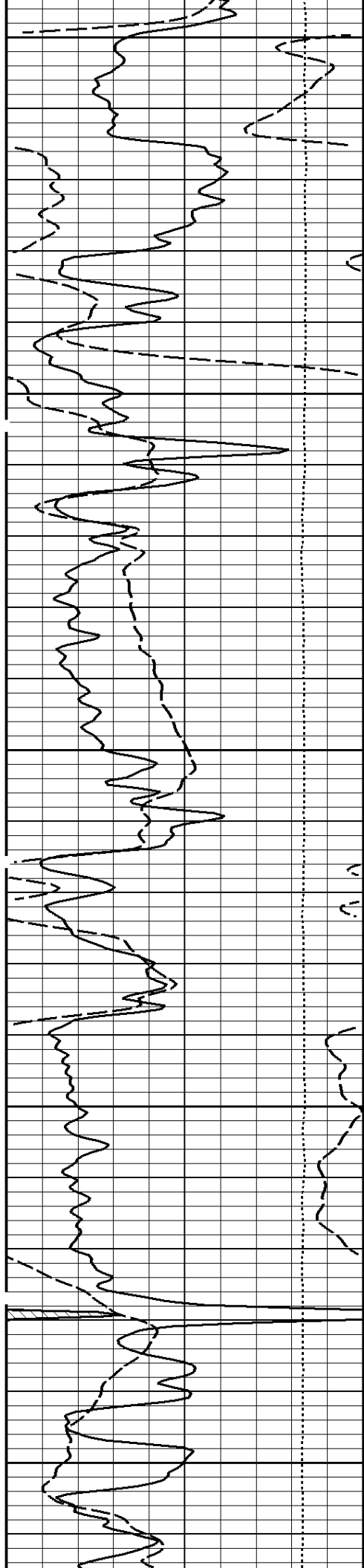




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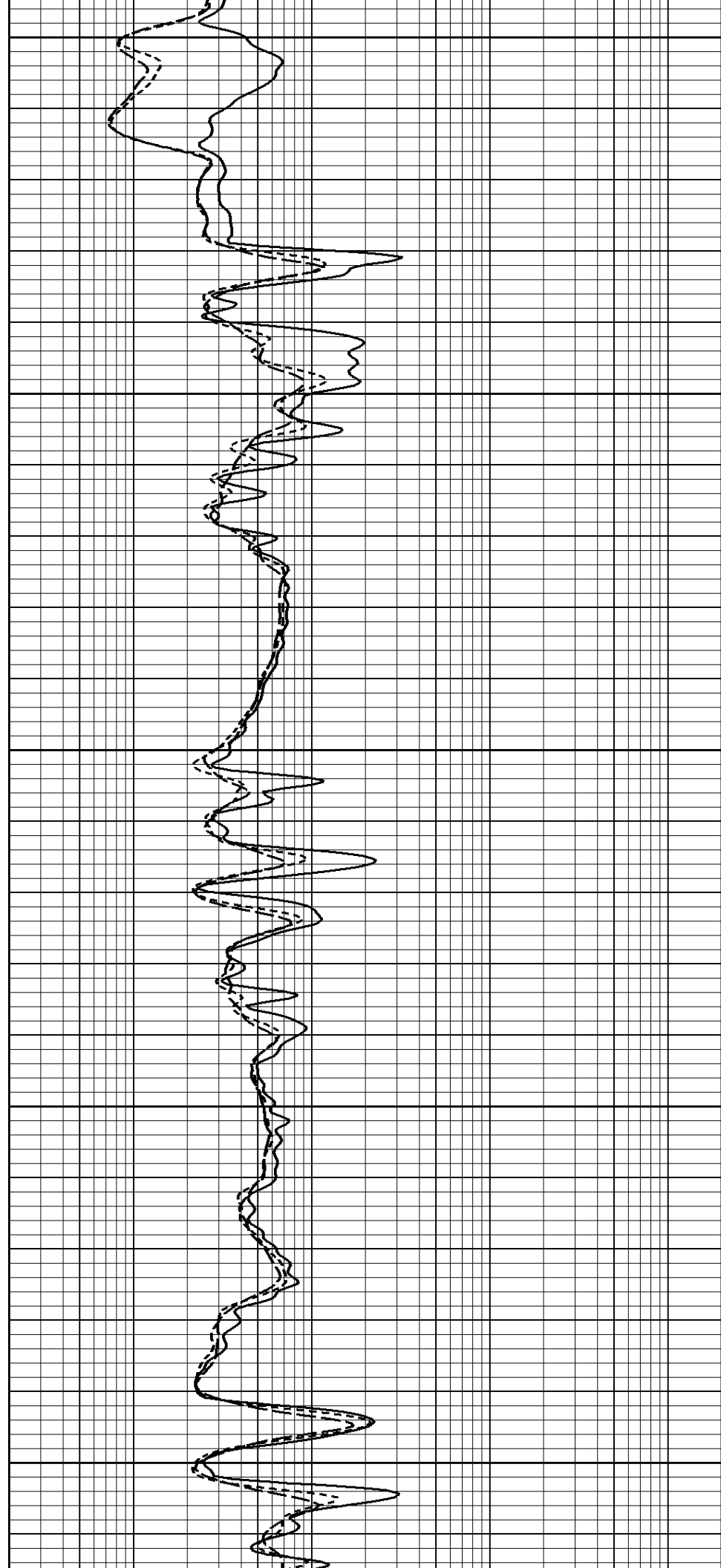
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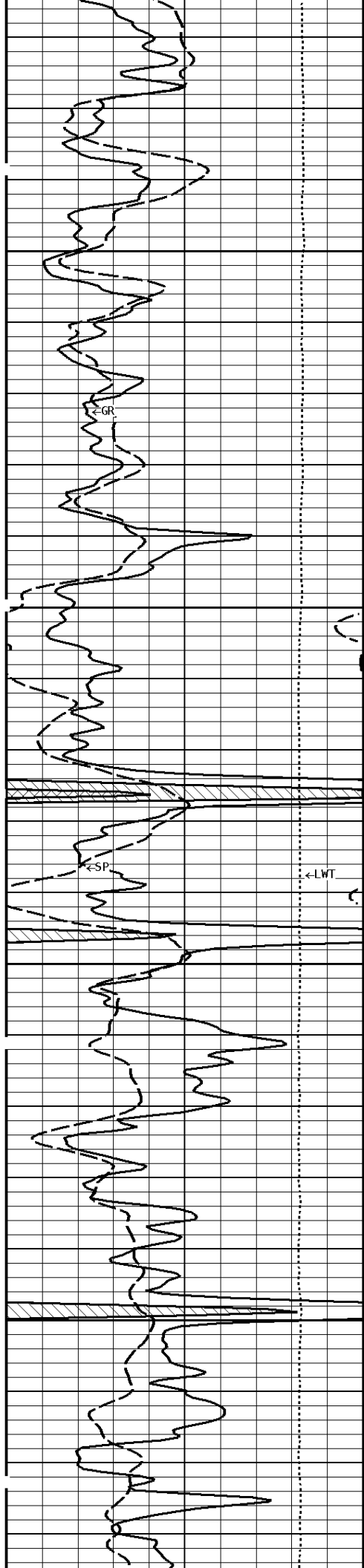




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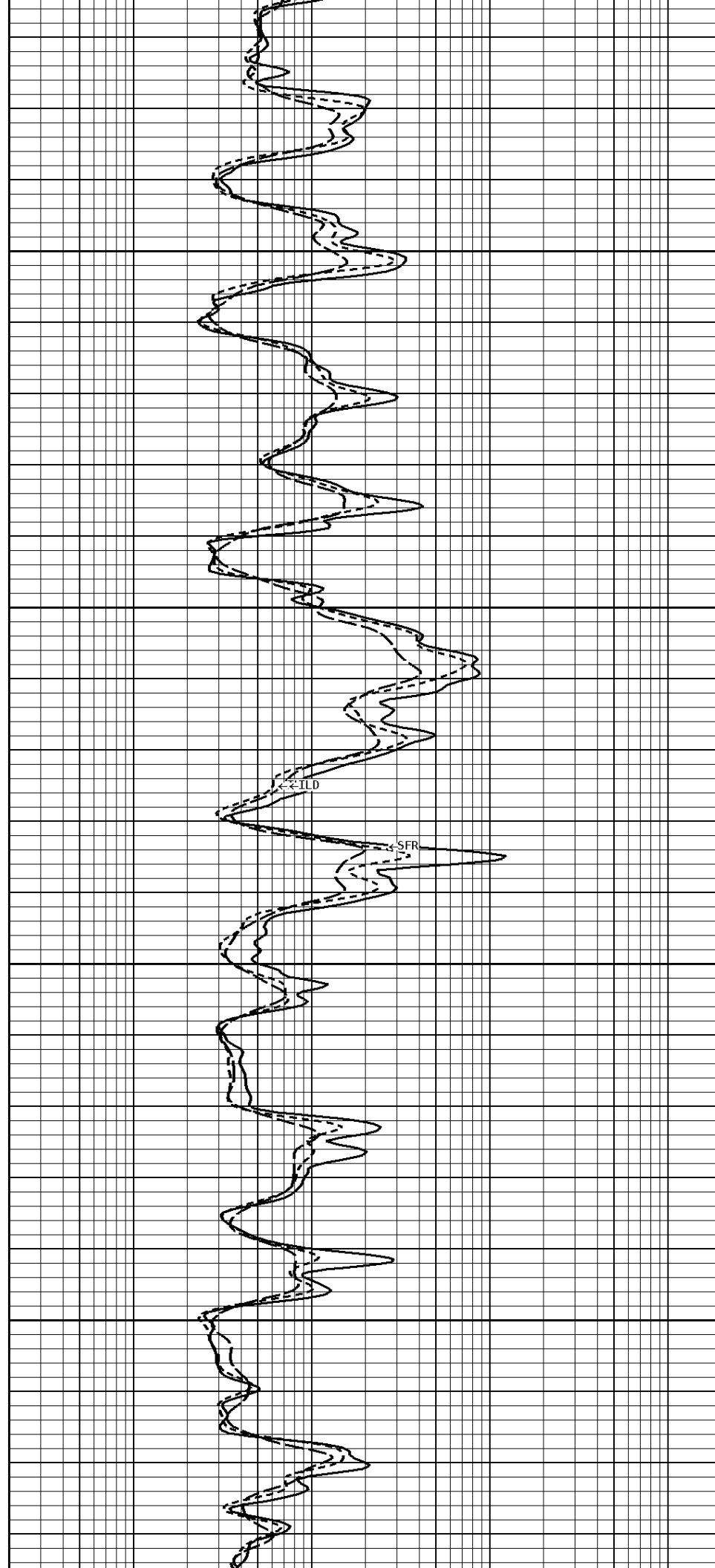
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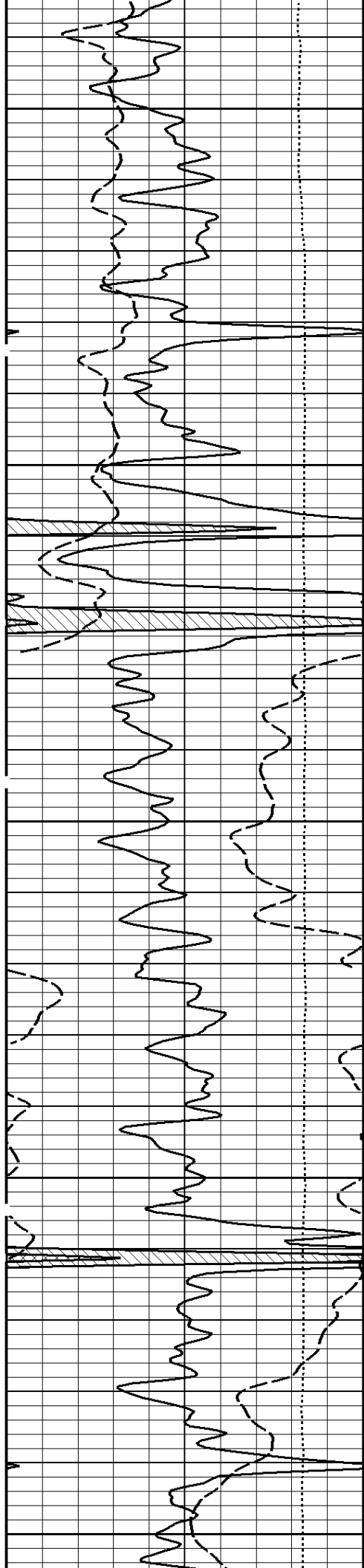




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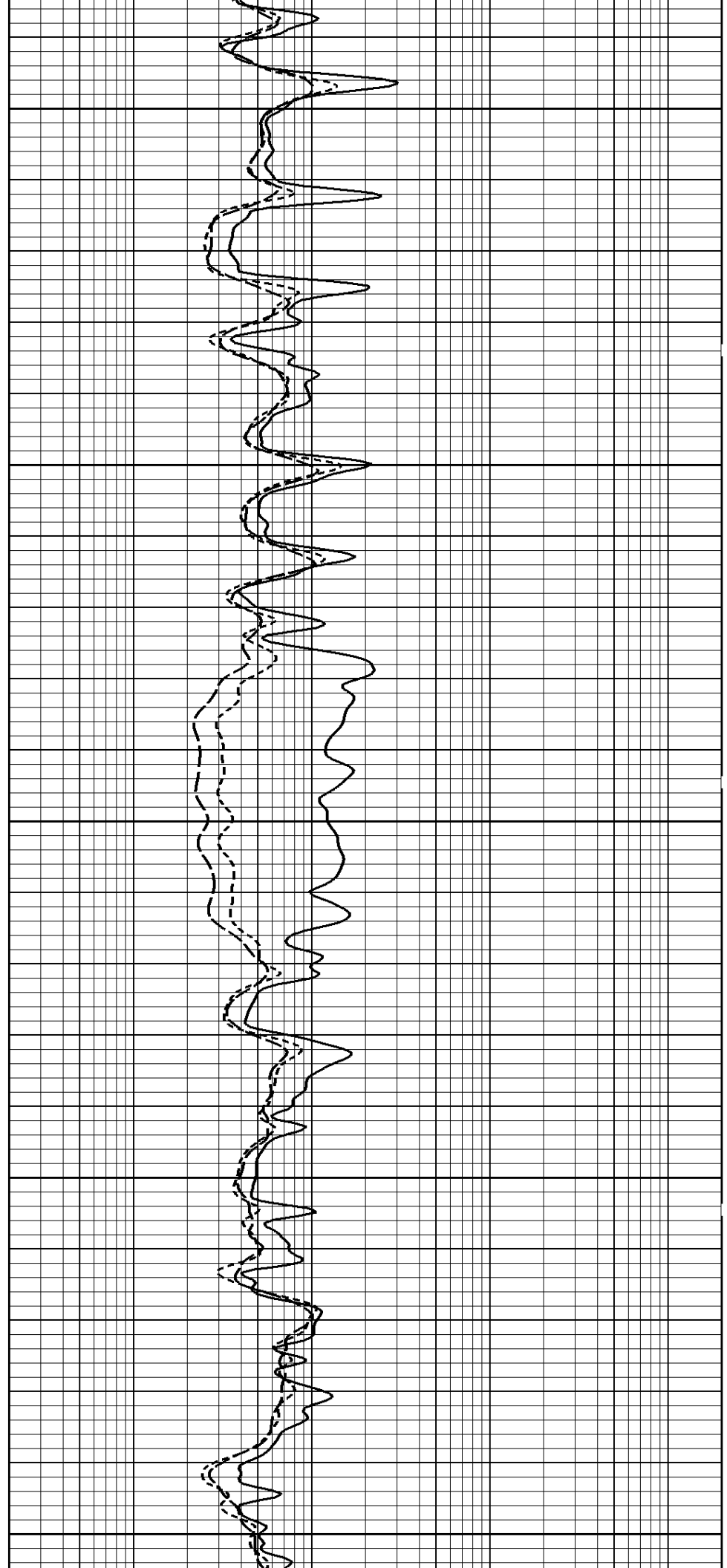


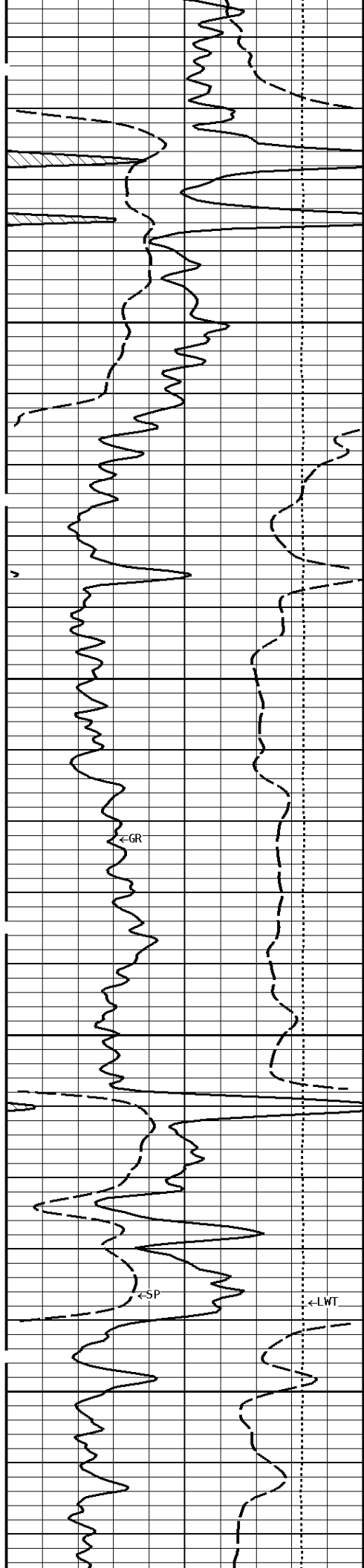


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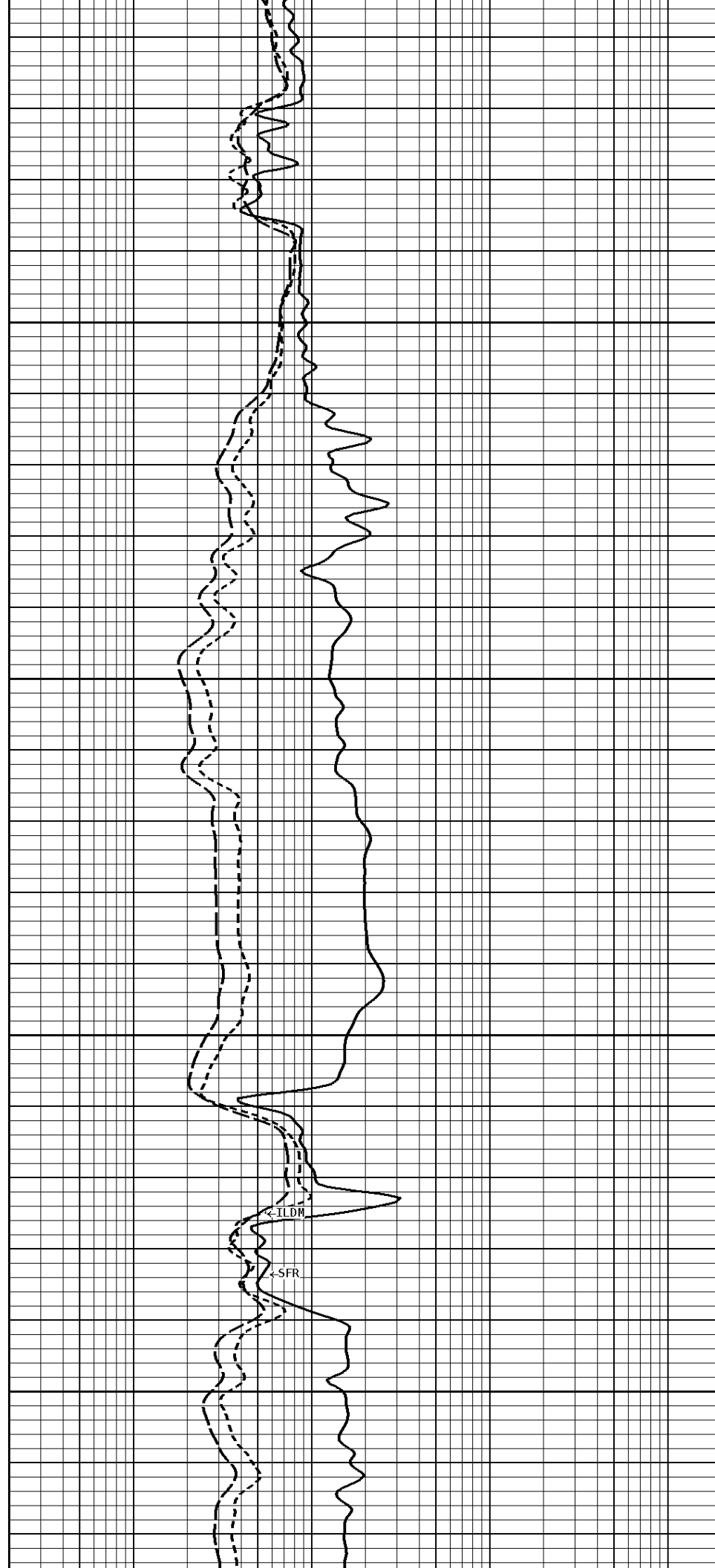
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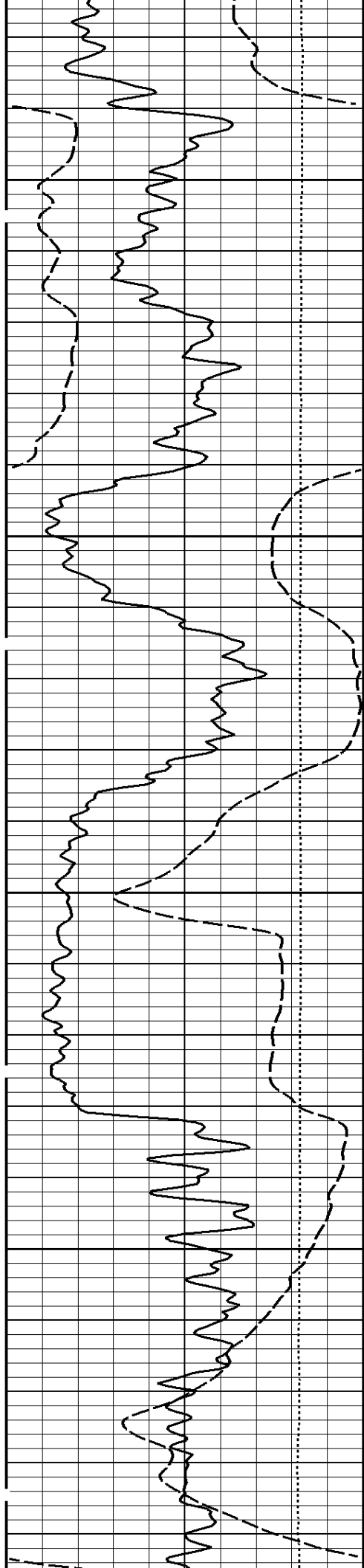




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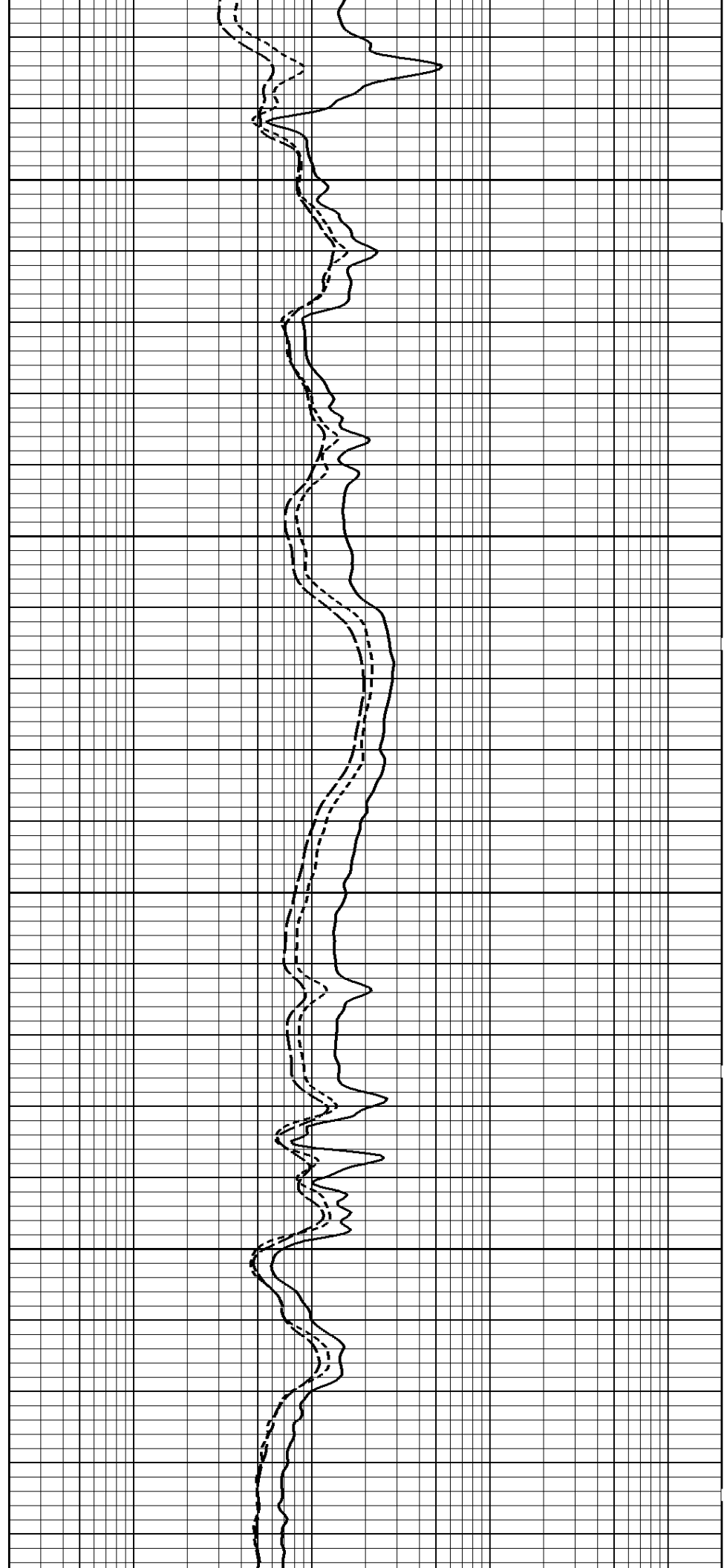
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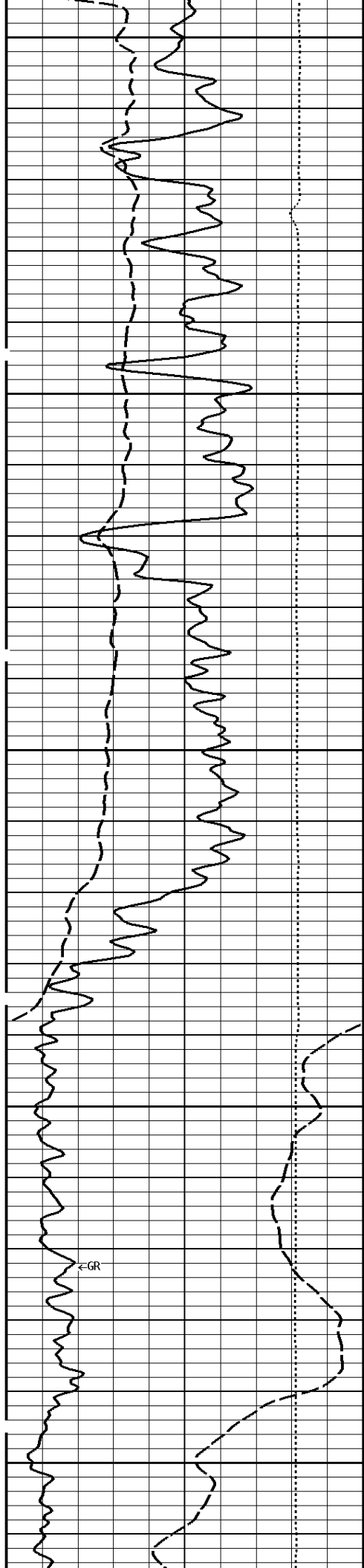




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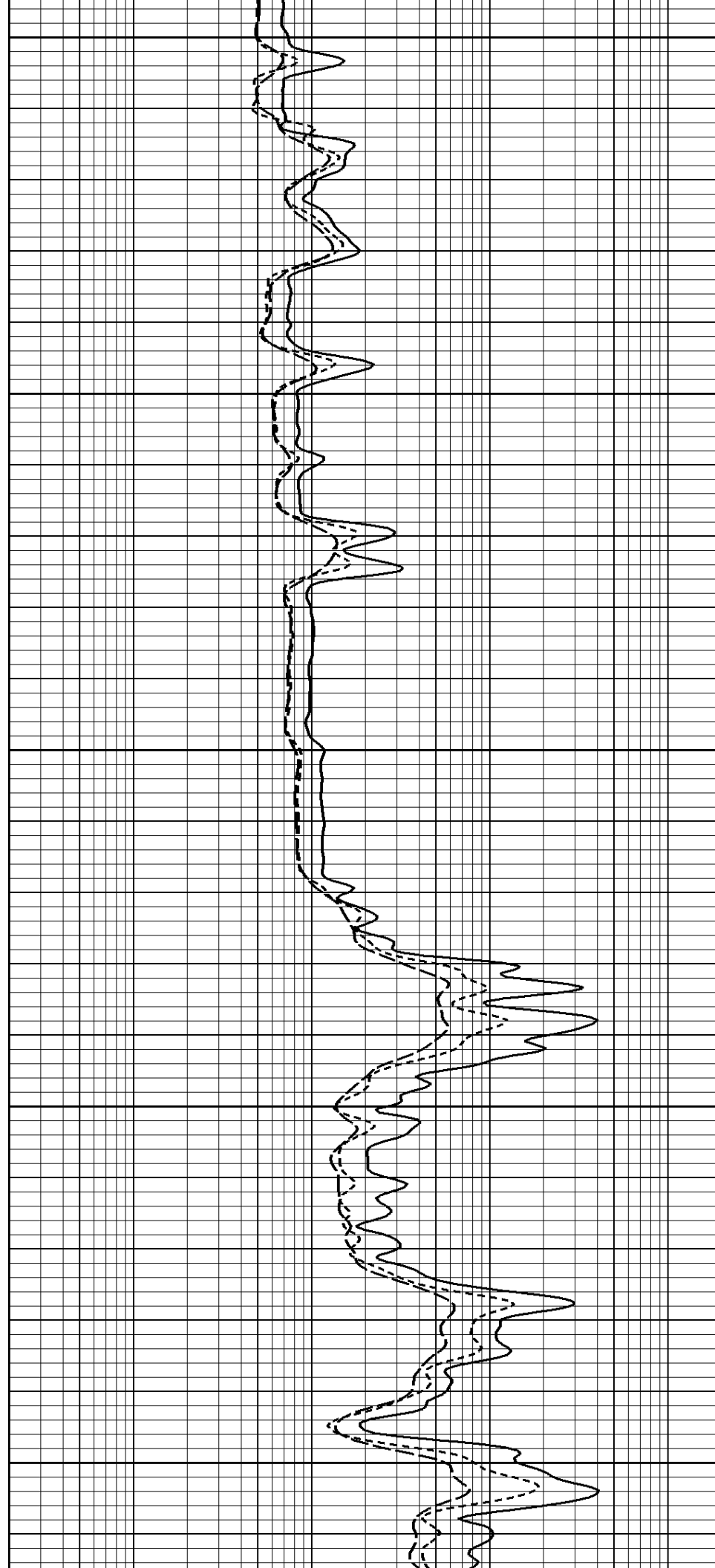
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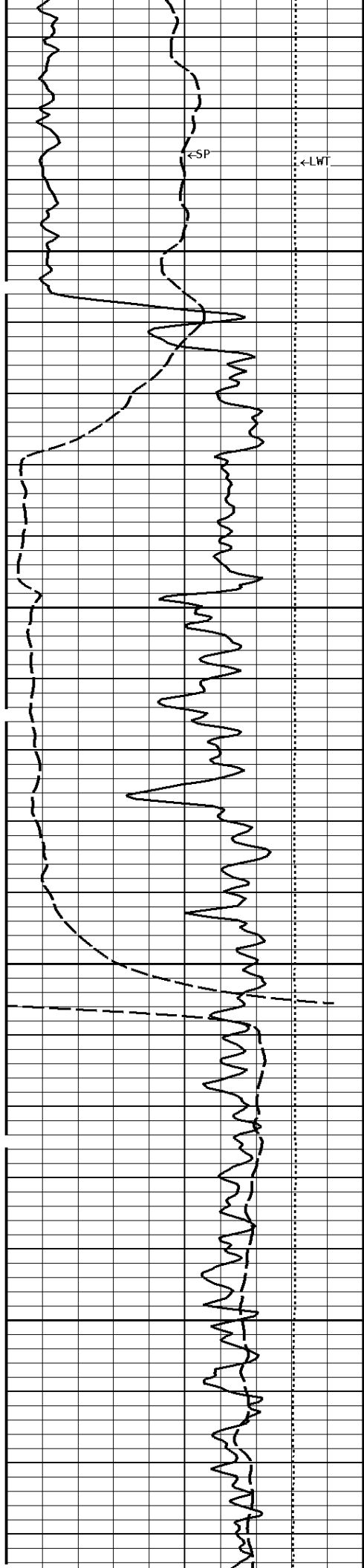




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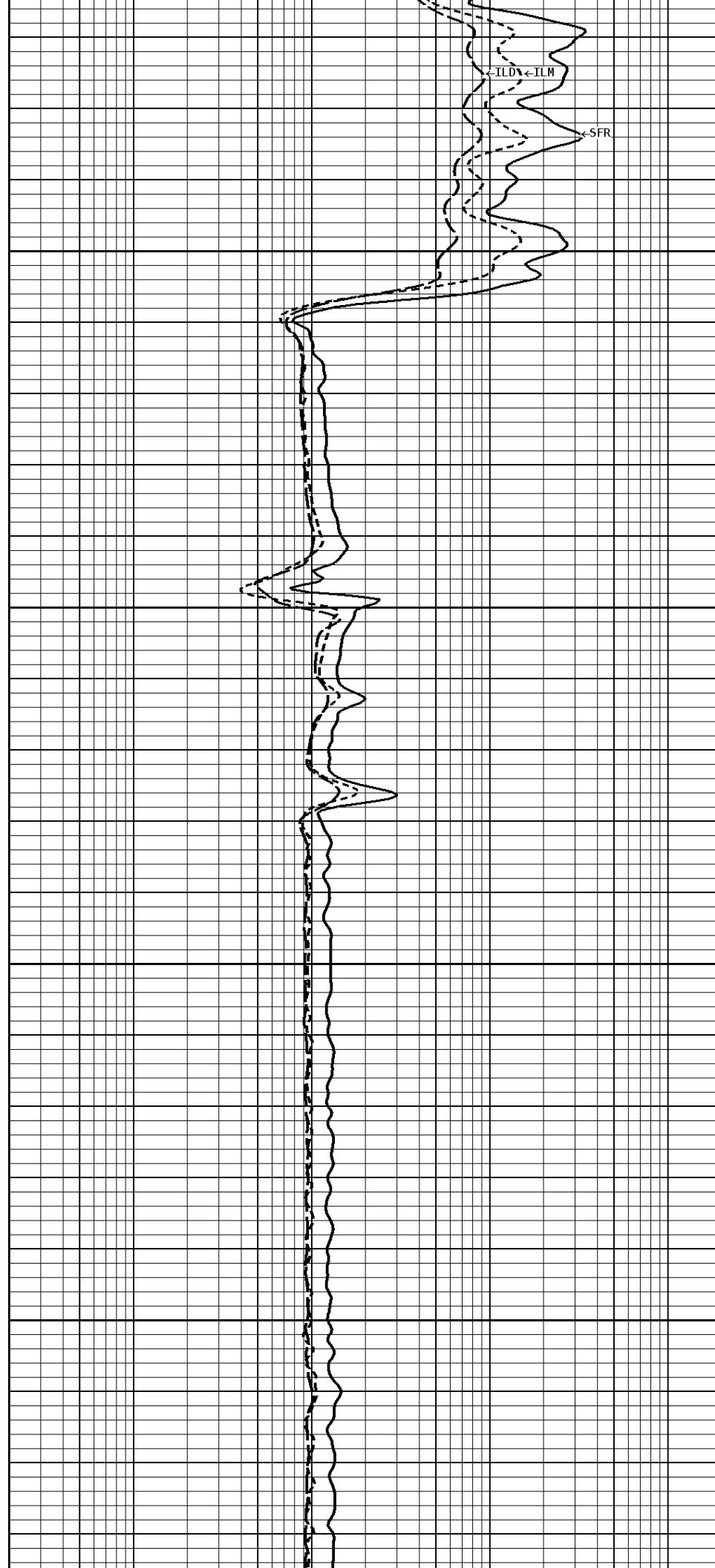
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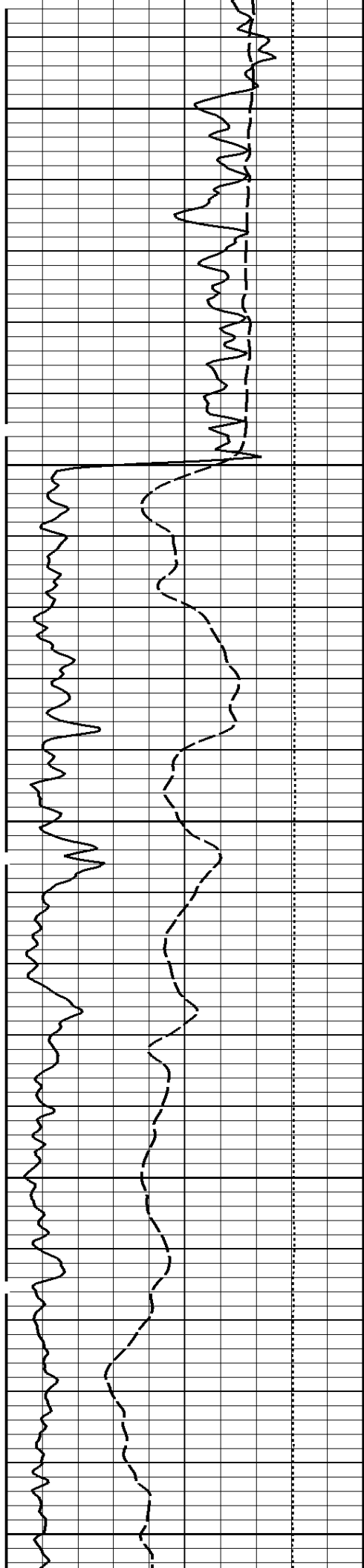




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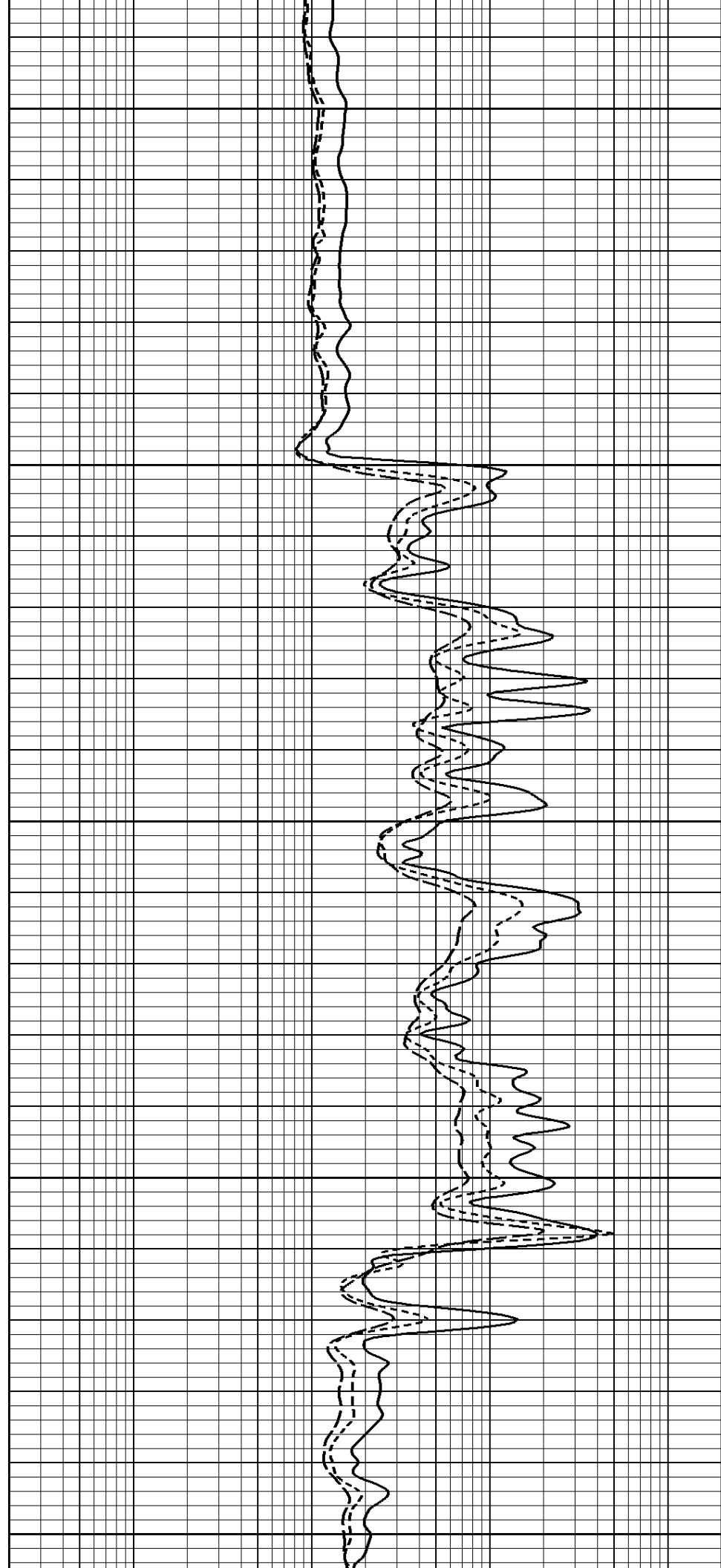


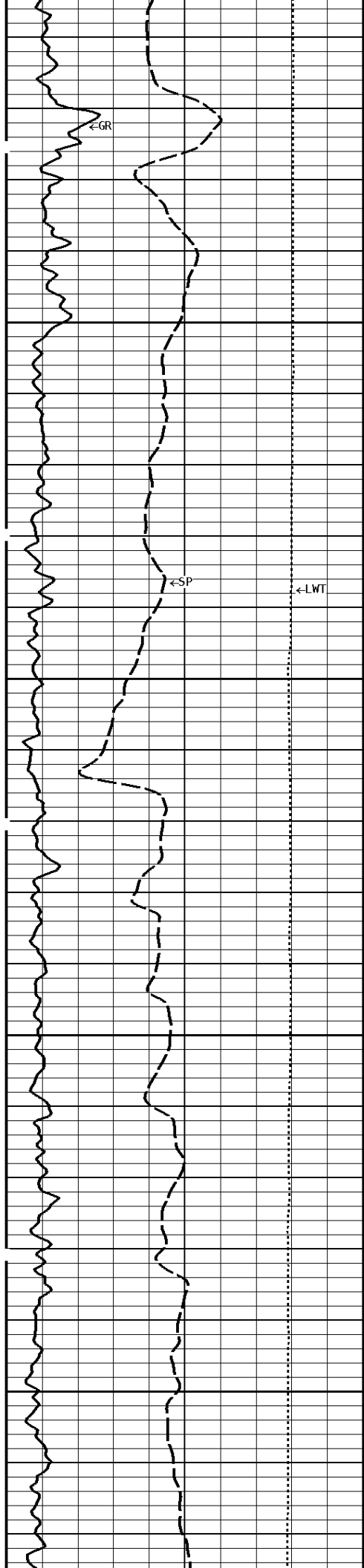


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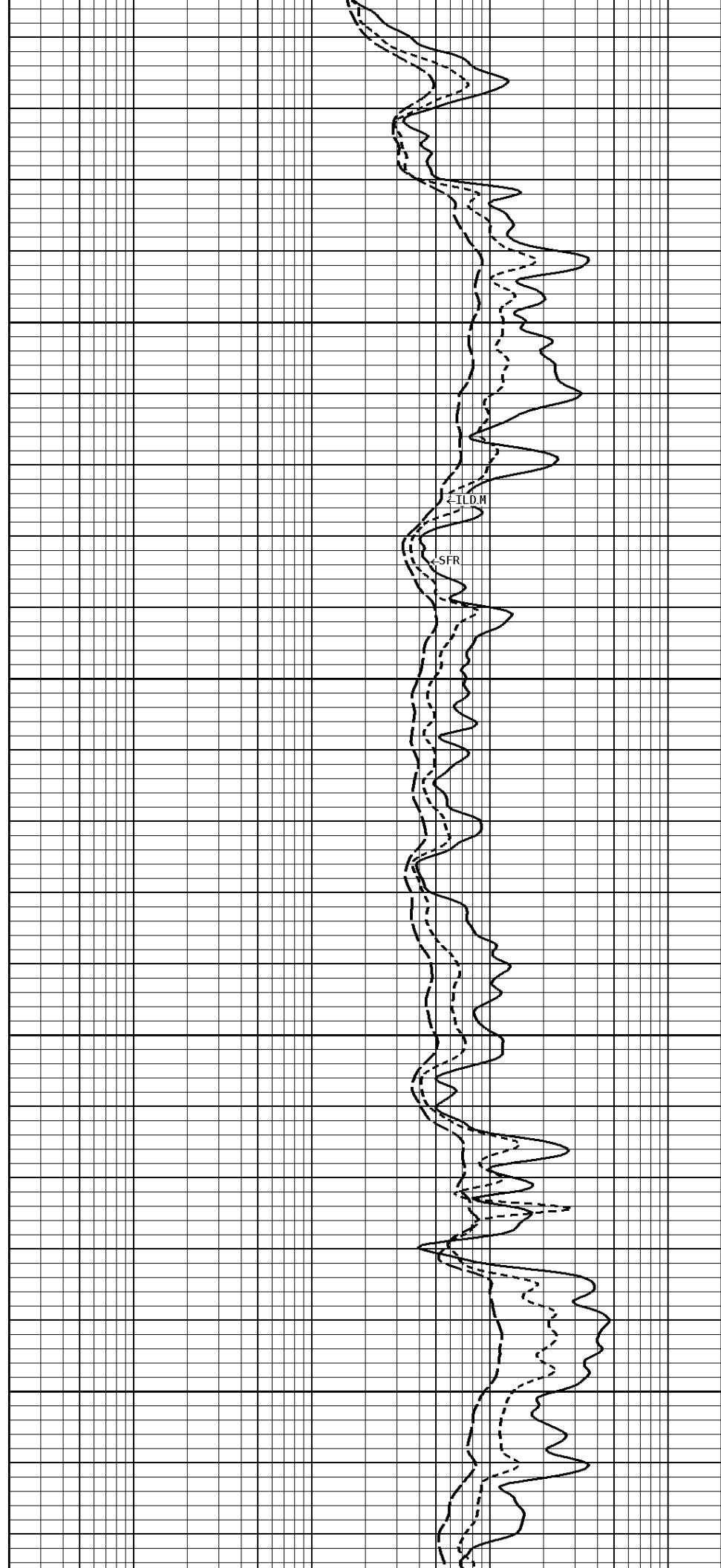
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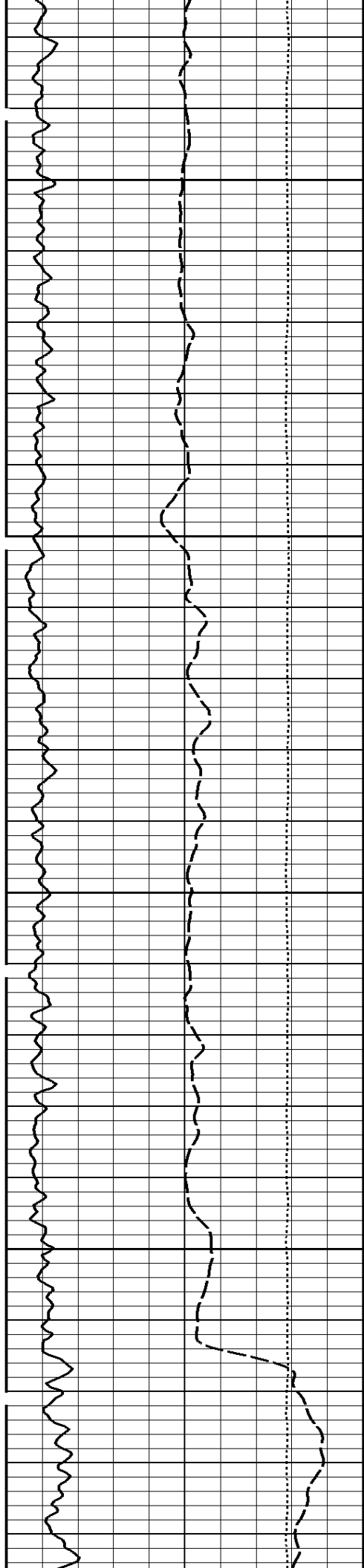




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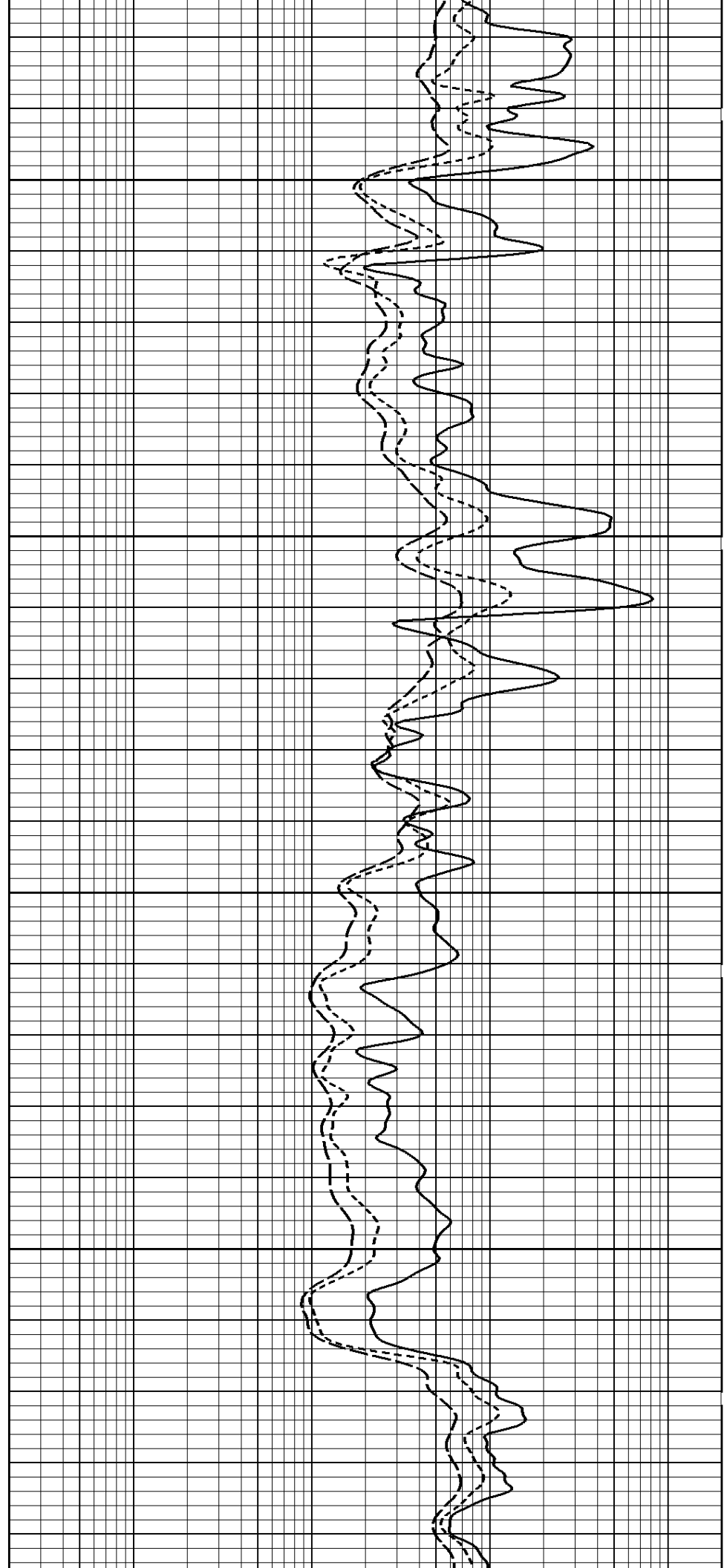
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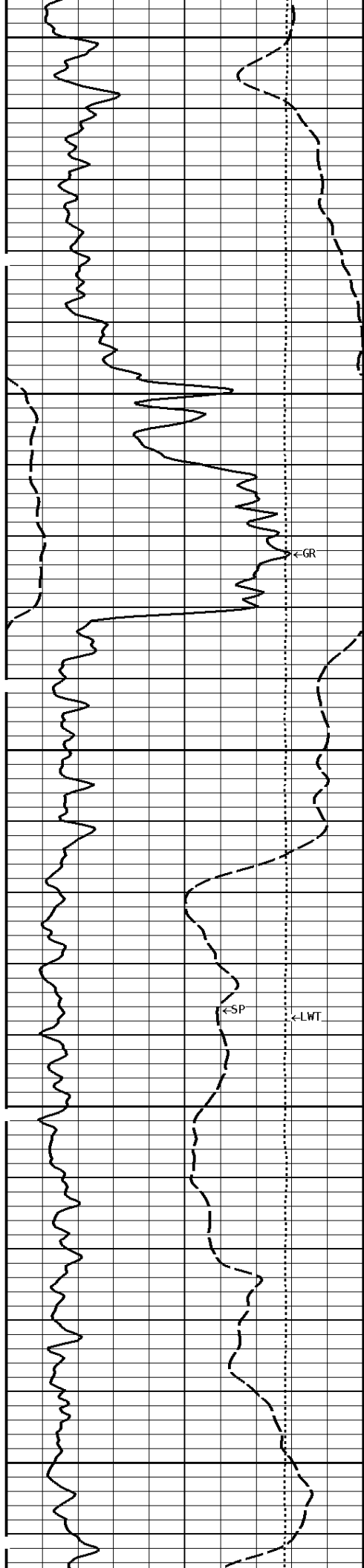




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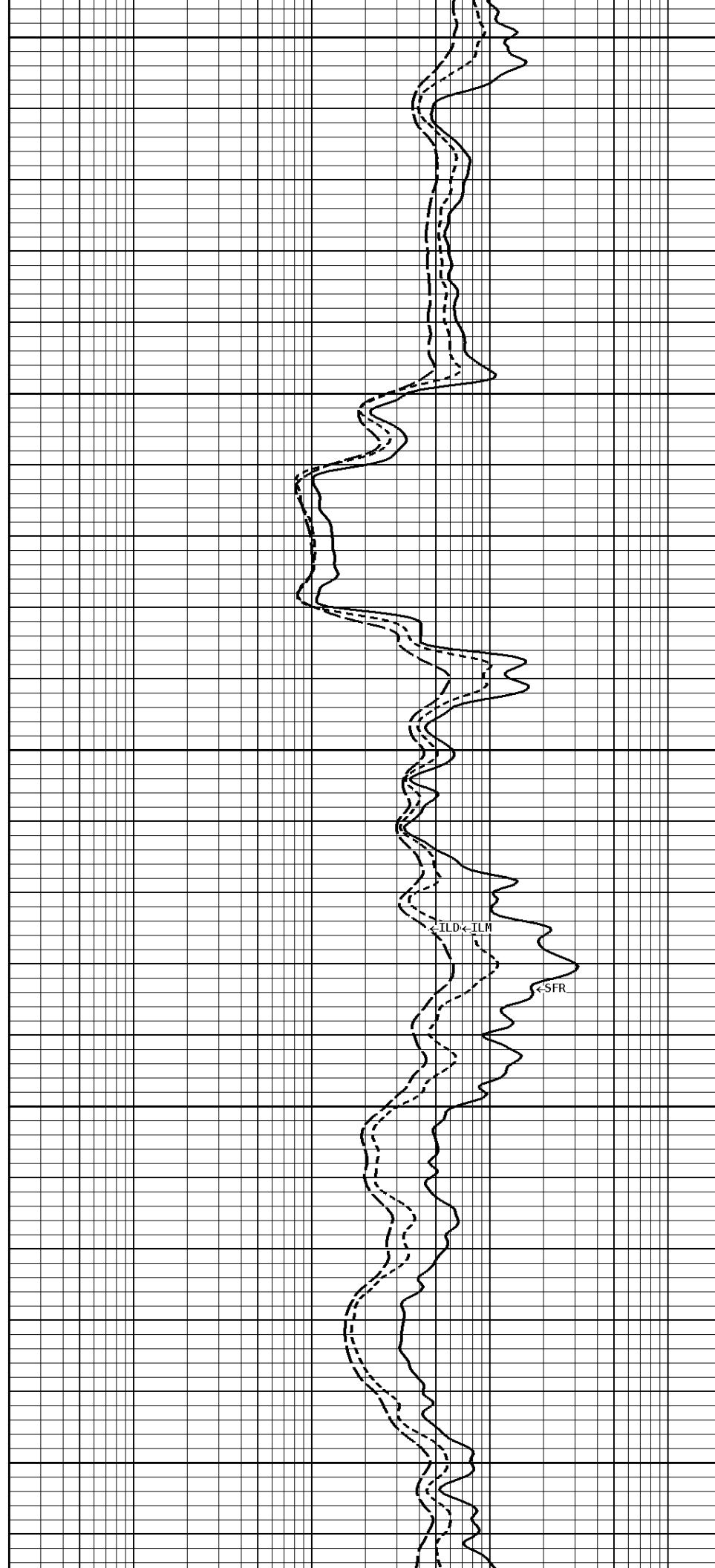
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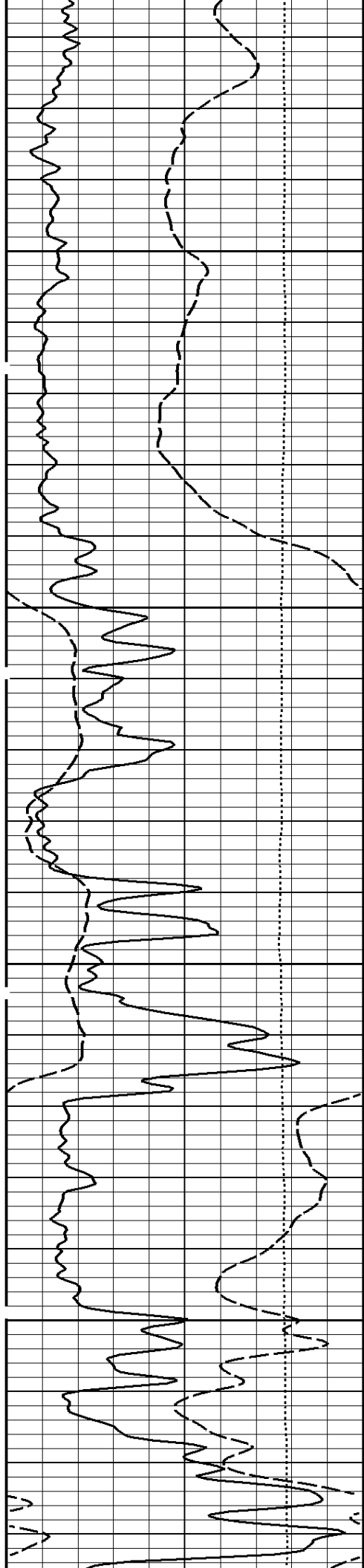




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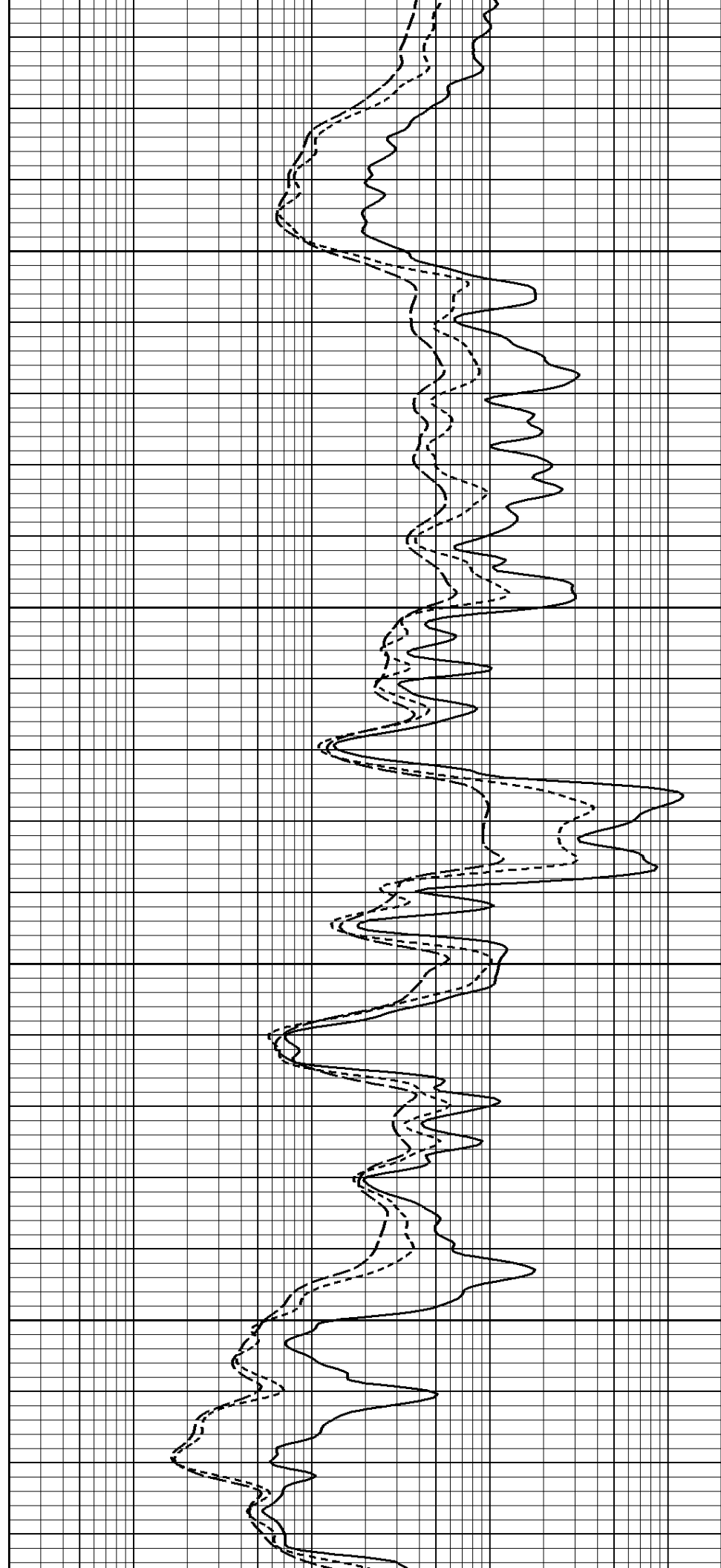
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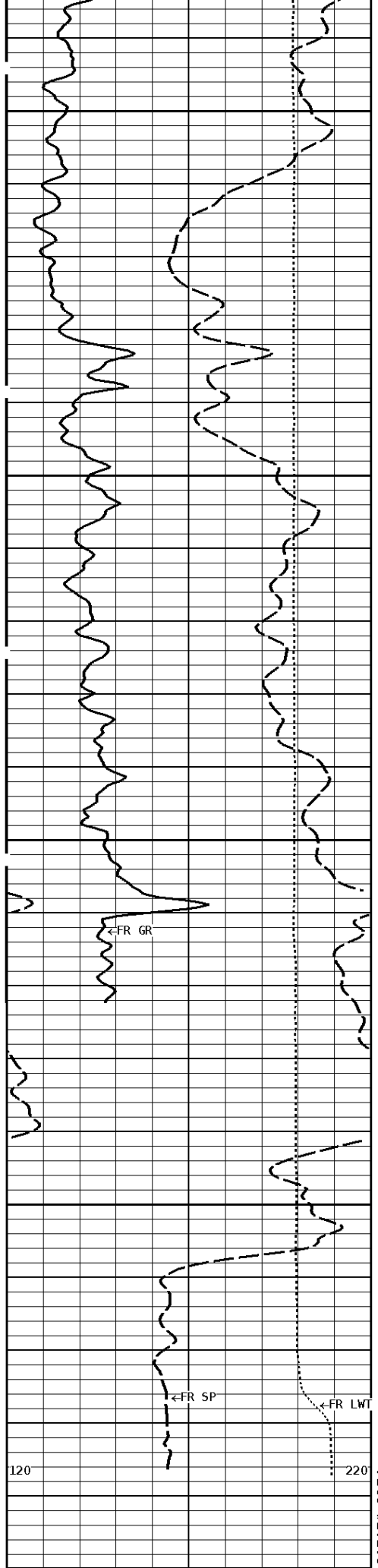




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3600





3700

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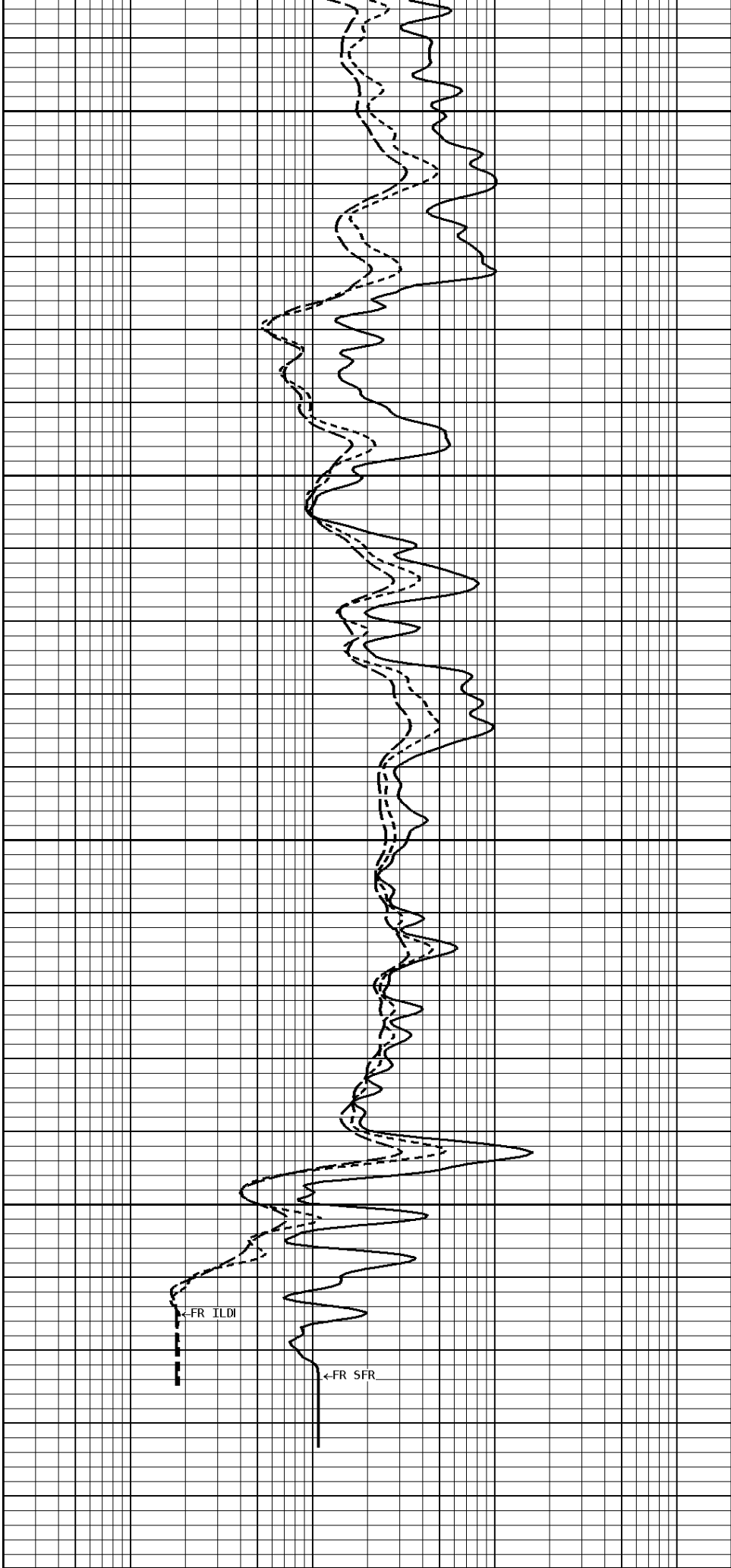
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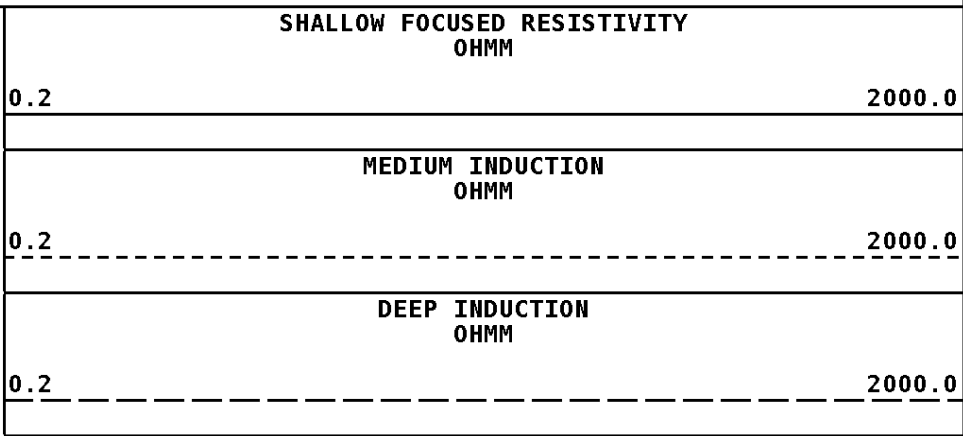
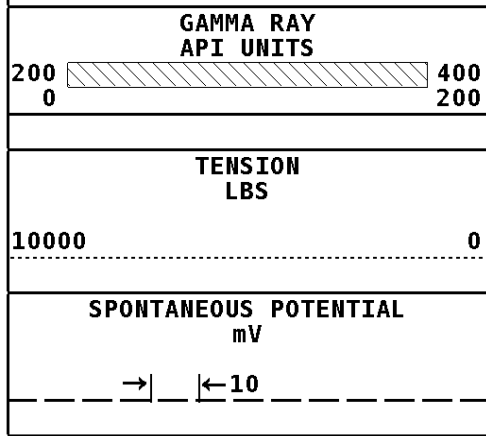
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1:240 MAIN SECTION



←FR ILDI

←FR SFR

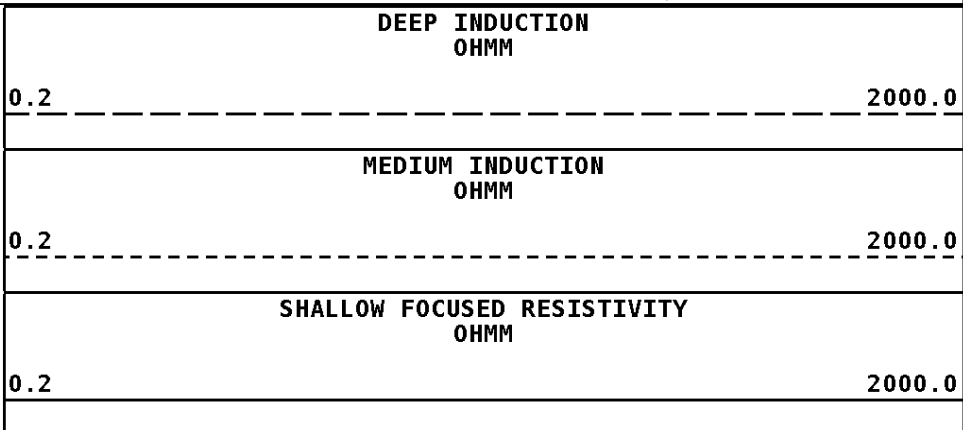
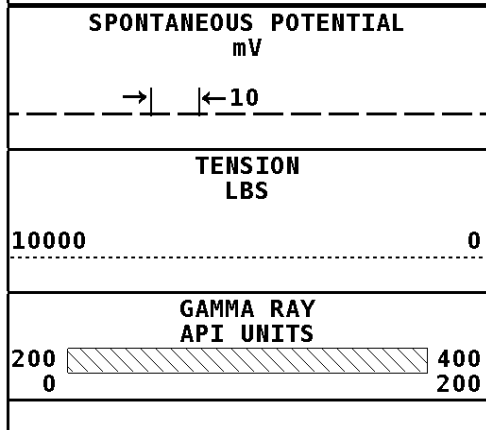


*** Borehole Zone Factors ***

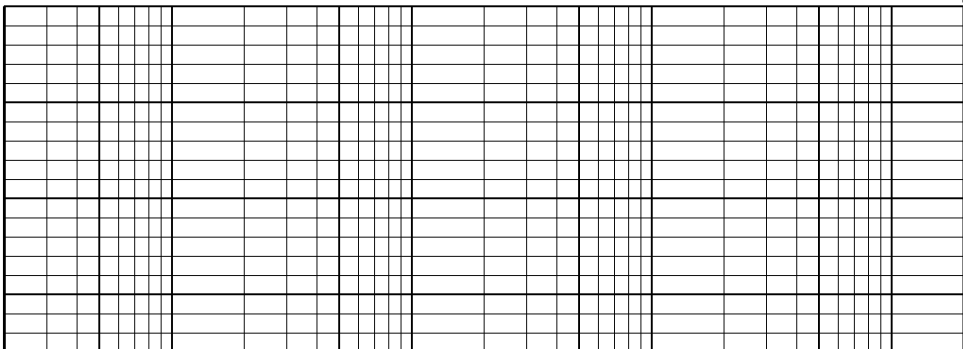
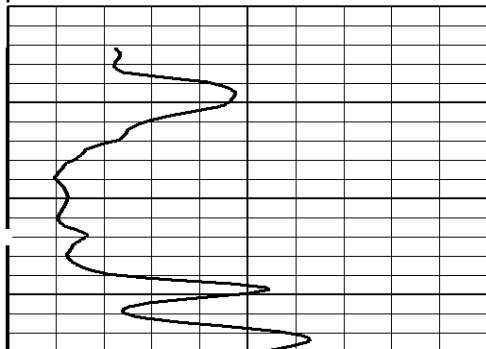
Zone 1 99999.0 to 0.0 Feet		
Drill Bit Size	7.875	in
Casing Diameter	5.500	in
BHT Depth	3880.000	ft
Borehole Temperature	115.0	degF
Temperature Gradient	1.00	DFHF
Resistivity Of Mud	2.000	ohm/m
Standoff	0.0	
Resistivity Of Mud Temperature	50.00	degF

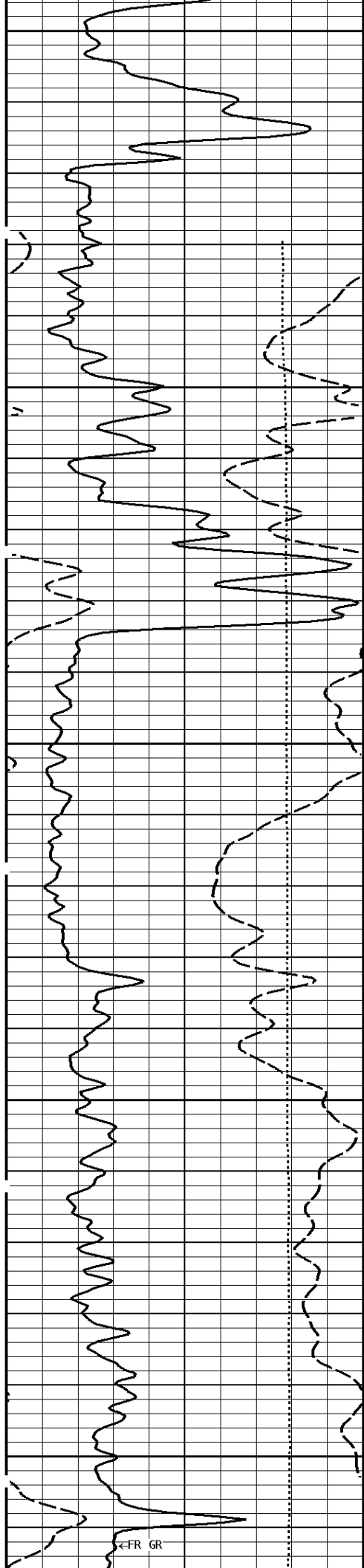
Environmental Corrections	
SHALLOW FOCUSED RESISTIVITY V1.D1.S5 SFLAEC	Mudcake Thickness

Well File: RFP ROUSH 11-10 AUGUST4 QUINT **Scale:** 1:240 **Format:** DIL-240
Segment: V1.D1.S3 Reprocess of REPEAT **Acquired:** 2013-08/04 09:57 3.3.0-12217
Reference: 0 **Processed:** 2013-08/04 10:07 3.3.0-12217



1:240 REPEAT SECTION



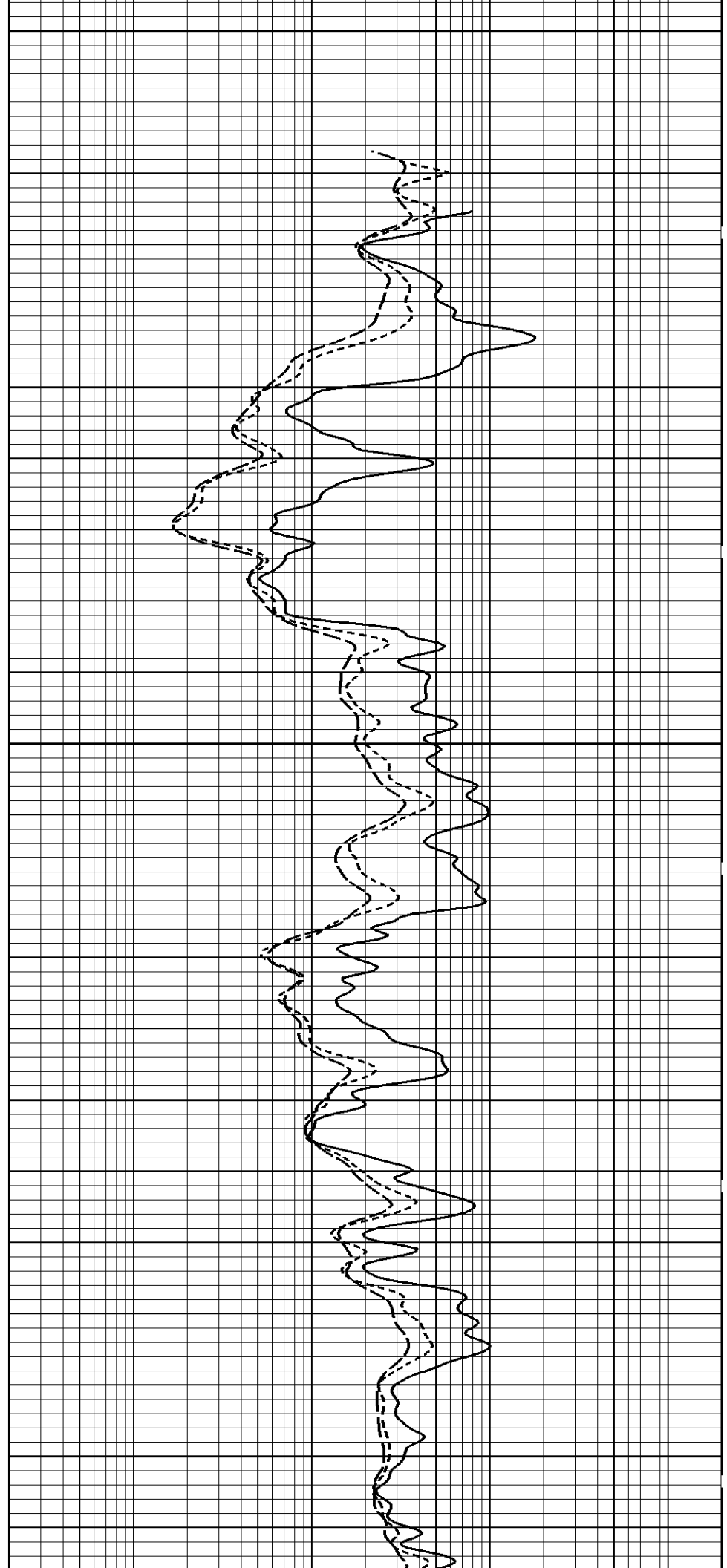


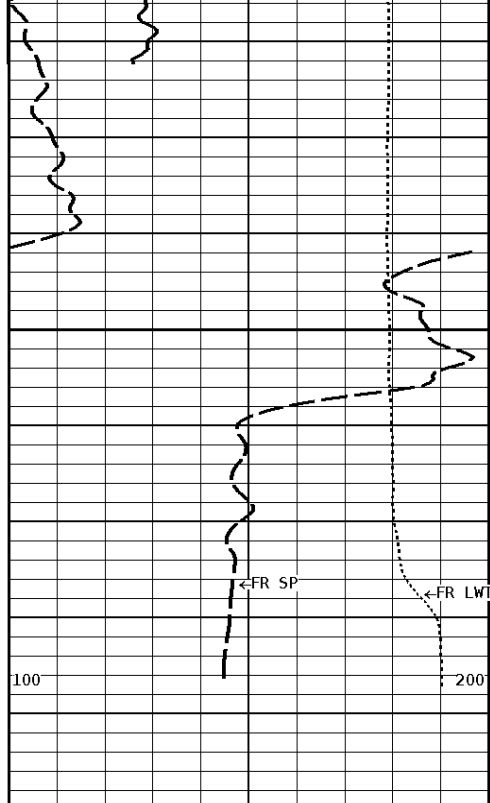
3600

3700

3800

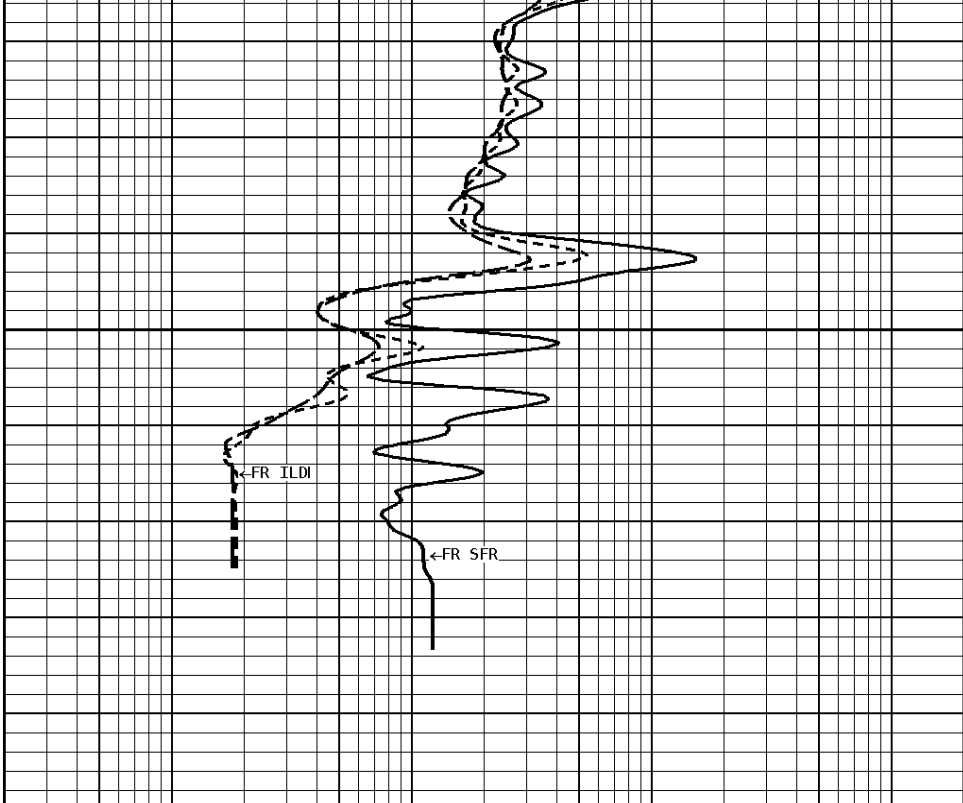
←FR GR





3878

File #1.1.3



1:240 REPEAT SECTION

GAMMA RAY API UNITS 200 0 400 0 200
TENSION LBS 10000 0
SPONTANEOUS POTENTIAL mV → ← 10

SHALLOW FOCUSED RESISTIVITY OHMM 0.2 2000.0
MEDIUM INDUCTION OHMM 0.2 2000.0
DEEP INDUCTION OHMM 0.2 2000.0

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet	
Drill Bit Size _____	7.875 in
Casing Diameter _____	5.500 in
BHT Depth _____	3880.000 ft
Borehole Temperature _____	115.0 degF
Temperature Gradient _____	1.00 DFHF
Resistivity Of Mud _____	2.000 ohm/m
Standoff _____	0.0
Resistivity Of Mud Temperature _____	50.00 degF

Environmental Corrections

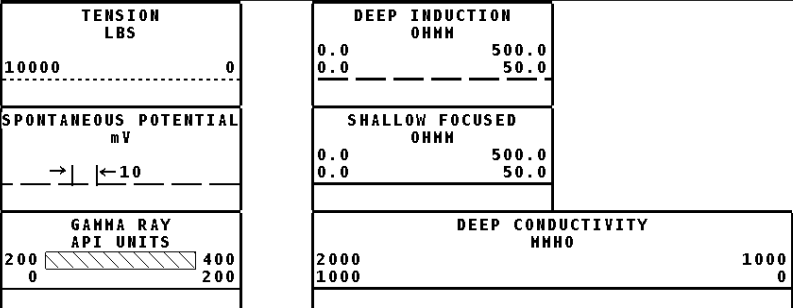
SHALLOW FOCUSED RESISTIVITY V1.D1.S3 SFLAEC	Mudcake Thickness
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*** Calibration Summary ***

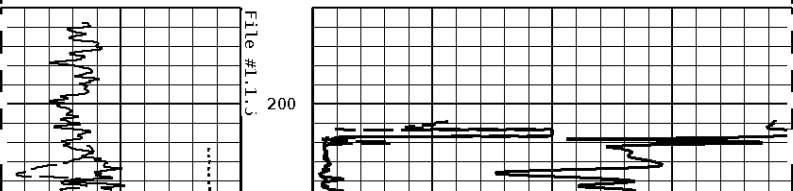
Shop Calibration GRT-B
Performed : 27-JUN-2013 Time : 09:38 Sensor Suite : GR-GR5 ID : GRT-BB-117

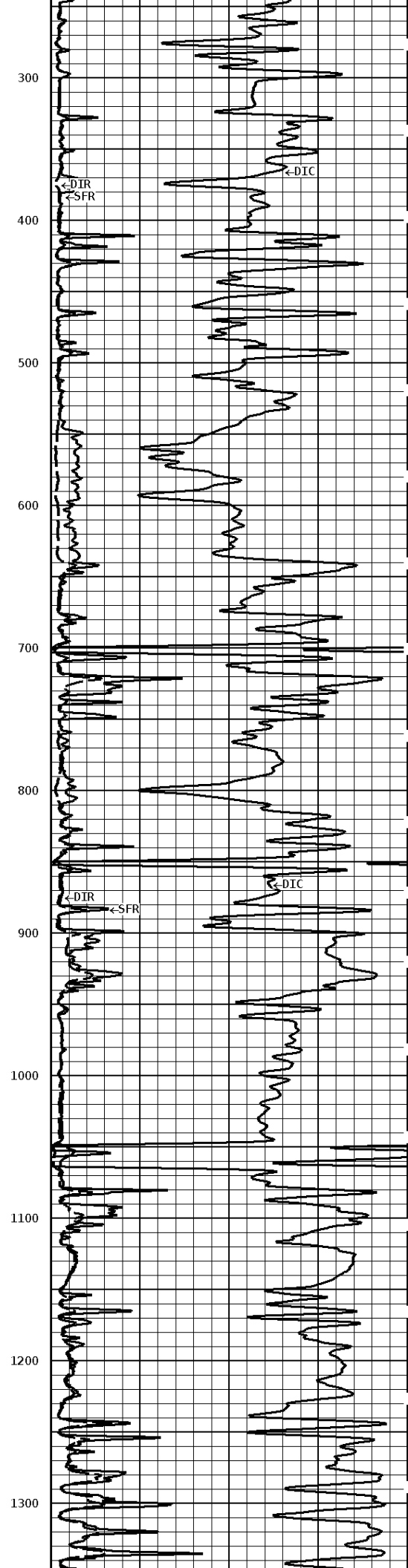
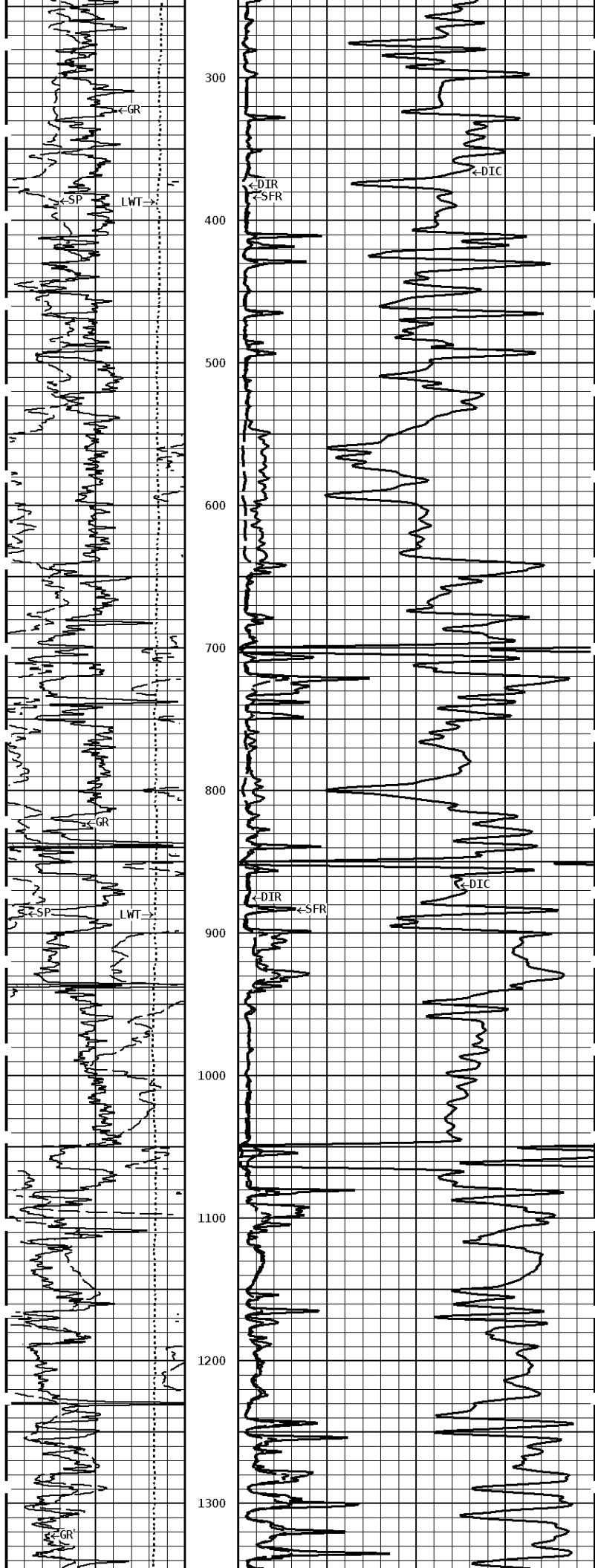
	Measured		Units	Calibrated		Units
GR	Background	Jig		Jig		GRAPI
	53	363	CPS	175		
Shop Calibration						
PIT-CA						
Performed : 10-Jul-2013			Time : 10:51			
Sensor Suite : P-IND-T			ID : PIT-AC-13			
Medium						
	Measured			Calibrated		
	R	X		R	X	Units
Air	136385	125013		0.5	1.7	MMHOS
Zero	131064	131068		-36.9	58.8	MMHOS
Reference	251311	249780		4963.1	5058.8	MMHOS
Loop	135355	211355		3594.4	3681.1	MMHOS
Sonde Error				-12.4	-382.2	MMHOS
Cond				4963.1	5058.8	MMHOS
Deep						
	Measured			Calibrated		
	R	X		R	X	Units
Air	133090	127396		0.3	0.8	MMHOS
Zero	131080	131068		25.0	12.5	MMHOS
Reference	235849	236118		2025.0	2012.5	MMHOS
Loop	131319	217315		1678.4	1746.5	MMHOS
Sonde Error				5.6	-121.6	MMHOS
Cond				2025.0	2012.5	MMHOS
Temperature						
	Measured			Calibrated		
	Low	High		Low	High	Units
	16980.0	56920.0		70.0	350.0	DEGF
Performed : 10-Jul-2013			Time : 10:38			
Sensor Suite : SFL			ID : PIT-AC-13			
Internal						
	Measured			Calibrated		
	Zero	Reference		Zero	Reference	Units
Im	32767.2	49495.0		0.0	7028.0	uA
Ib	32772.6	49574.9		0.0	1750.0	mA
MOM1	32776.6	60690.5		0.0	175.0	mV
Equivalent SFL					43.97	OHMM
Performed : 10-Jul-2013			Time : 10:35			
Sensor Suite : P-SP			ID : PIT-AC-13			
Internal						
	Measured			Calibrated		
	Zero	Reference		Zero	Reference	Units
	32769.4	58920.1		0.0	1000.0	mV

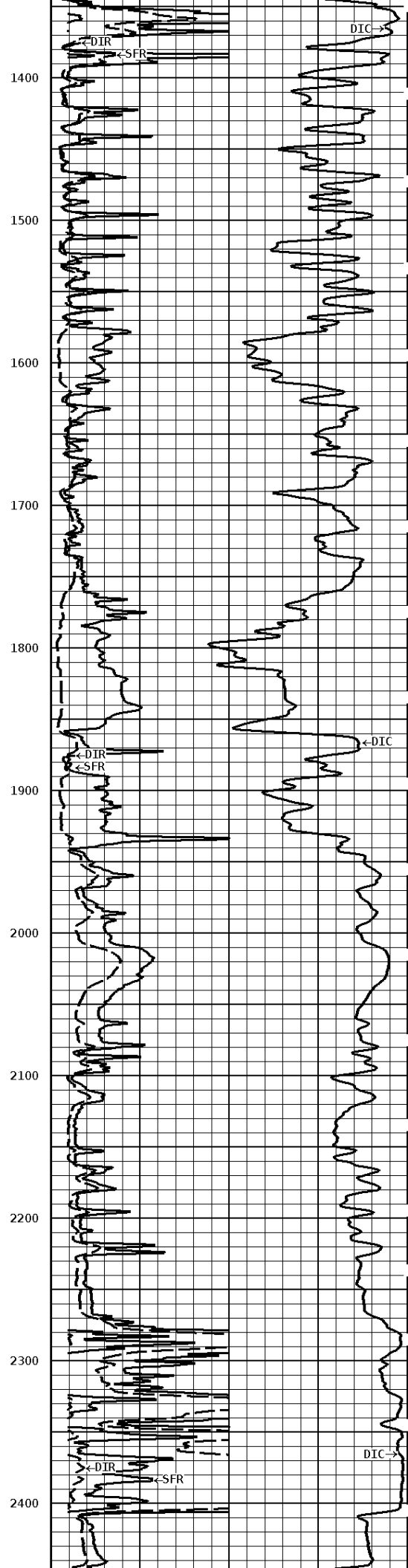
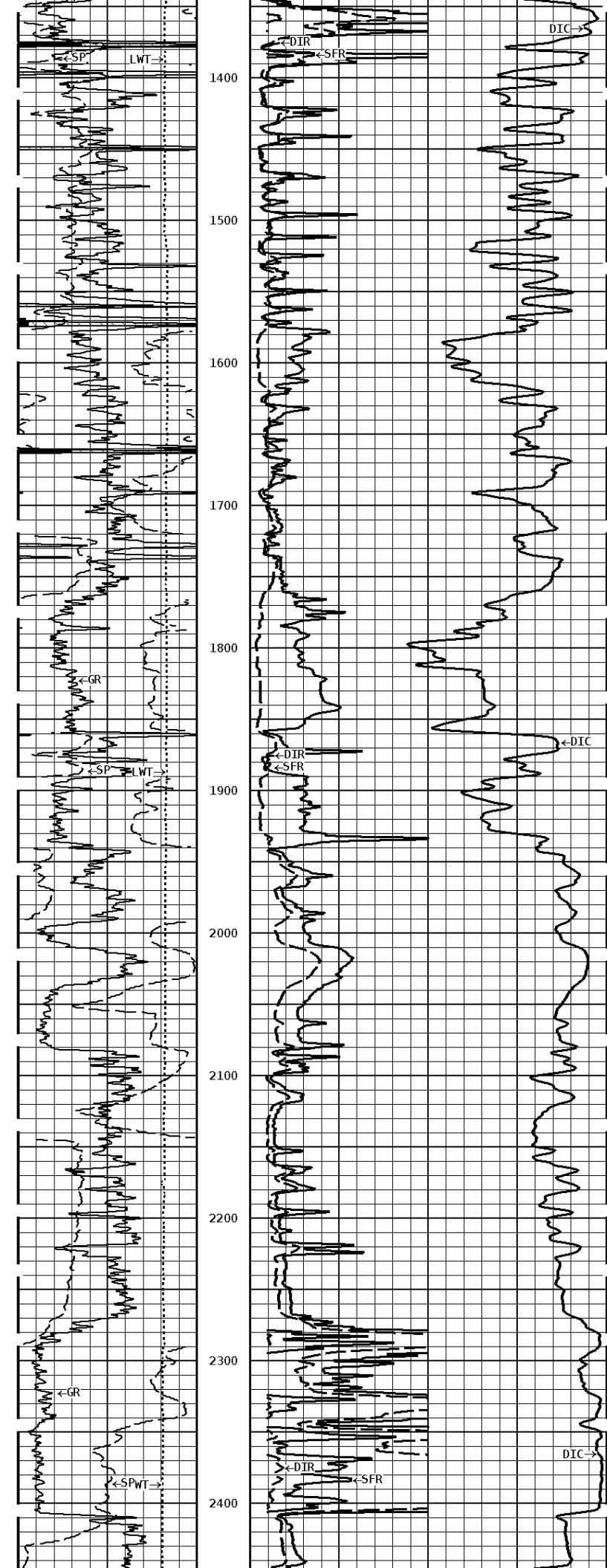
Well File: RFP ROUSH 11-10 AUGUST4 QUINT **Scale:** 1:1200 **Format:** DIL1200
Segment: V1.D1.S5 Reprocess of MAIN **Acquired:** 2013-08/04 10:11 3.3.0-12217
Reference: 0 **Processed:** 2013-08/04 11:21 3.3.0-12217

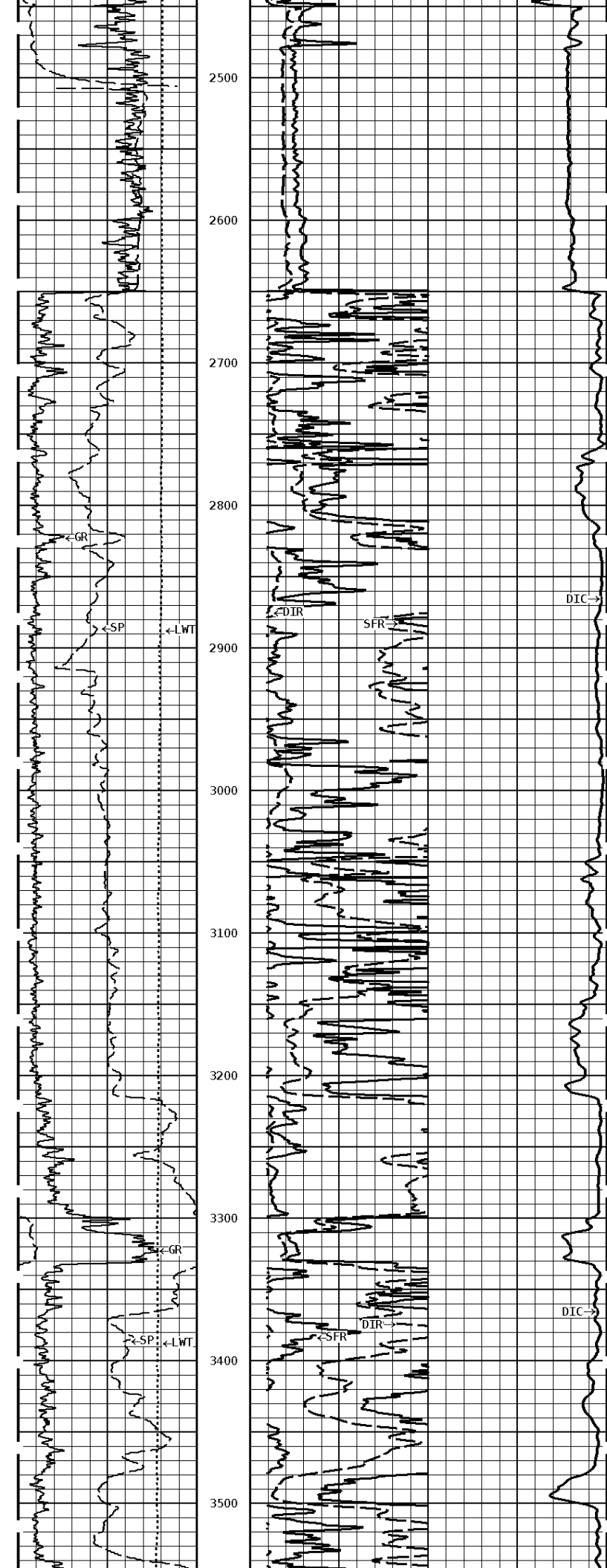


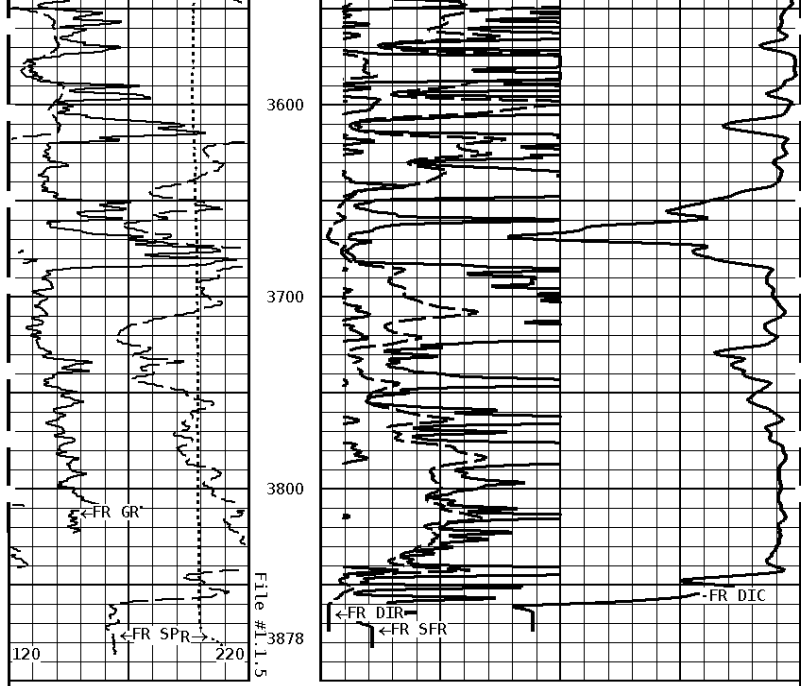
1:1200 MAIN SECTION











1:1200 MAIN SECTION

<p>GAMMA RAY API UNITS</p> <p>200 400 0 200</p> <hr/> <p>SPONTANEOUS POTENTIAL mV</p> <p>→ ← 10</p> <hr/> <p>TENSION LBS</p> <p>10000 0</p>	<p>DEEP CONDUCTIVITY MHMO</p> <p>2000 1000 1000 0</p> <hr/> <p>SHALLOW FOCUSED OHMM</p> <p>0.0 500.0 0.0 50.0</p> <hr/> <p>DEEP INDUCTION OHMM</p> <p>0.0 500.0 0.0 50.0</p>
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Environmental Corrections

SHALLOW FOCUSED V1.D1.S5 SFLAEC	Mudcake Thickness
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Company: RUNNING FOXES PETROLEUM INC.
 Well: ROUSH #11-10
 Location: 2250' FSL & 1880' FWL
 Logged: 08-04-2013
 K.B. Elev: 1149.0 Ft