

# HALLIBURTON

## ARRAY COMPENSATED TRUE RESISTIVITY LOG

COMPANY **OXY USA INC.**  
WELL **DRUSSEL E-3**  
FIELD/BLOCK **HUGOTON GAS AREA**  
COUNTY **FINNEY**  
STATE **KANSAS**

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WELL **DRUSSEL E-3**  
FIELD/BLOCK **HUGOTON GAS AREA**  
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STATE **KANSAS**

API No. 15055222390000  
Location (SHL) 1924' FSL & 985' FWL  
NW SE NW SW  
Other Services:  
MICROLOG  
DSNT, SDLT  
BSAT

Permanent Datum Log measured from **KB** Elev.: **2904.0 ft**  
Drilling measured from **KB** D.F.: **2914.0 ft**  
**KB** G.L.: **2904.0 ft**  
11.0 ft above perm. Datum

Date	01-Oct-13	Run No.	ONE
Depth - Driller	5295.00 ft	Depth - Logger	5292.0 ft
Bottom - Logged Interval	5282.0 ft	Top - Logged Interval	1646.0 ft
Casing - Driller	8.625 in @ 1648.0 ft	Casing - Logger	1646.0 ft
Bit Size	7.875 in	Type Fluid in Hole	WATER BASED MUD
Density	9.6 ppg	Viscosity	34.00 s/qt
PH	9.30 pH	Fluid Loss	9.2 cphm
Source of Sample	MUD PIT	Rm @ Meas. Temperature	1.050 ohmm @ 75.00 degF
Rmf @ Meas. Temperature	0.90 ohmm @ 75.00 degF	Rmc @ Meas. Temperature	1.400 ohmm @ 75.00 degF
Source Rmf	Rmc	Rm @ BHT	0.57 ohmm @ 144.0 degF
Time Since Circulation	5.0 hr	Time on Bottom	01-Oct-13 22:12
Max. Rec. Temperature	144.0 degF @ 5292.0 ft	Equipment Location	11230668 LIBERAL
Recorded By	J. BOLLOW	Witnessed By	J. LEWTON

Fold here

Service Ticket No.: 900785360      API Serial No.: 15055222390000      PGM Version: WL INSITE R3.8.4 (Build 5)

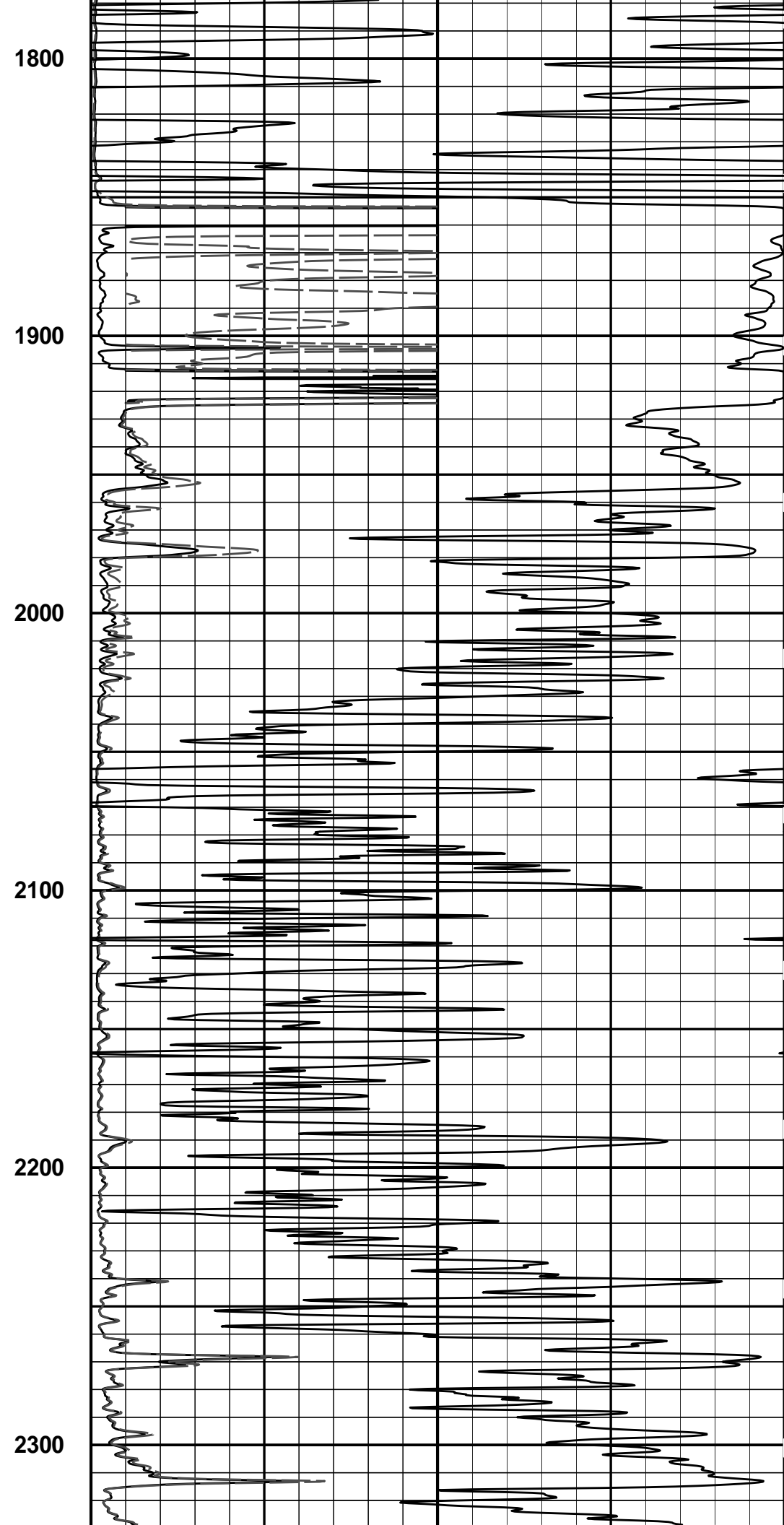
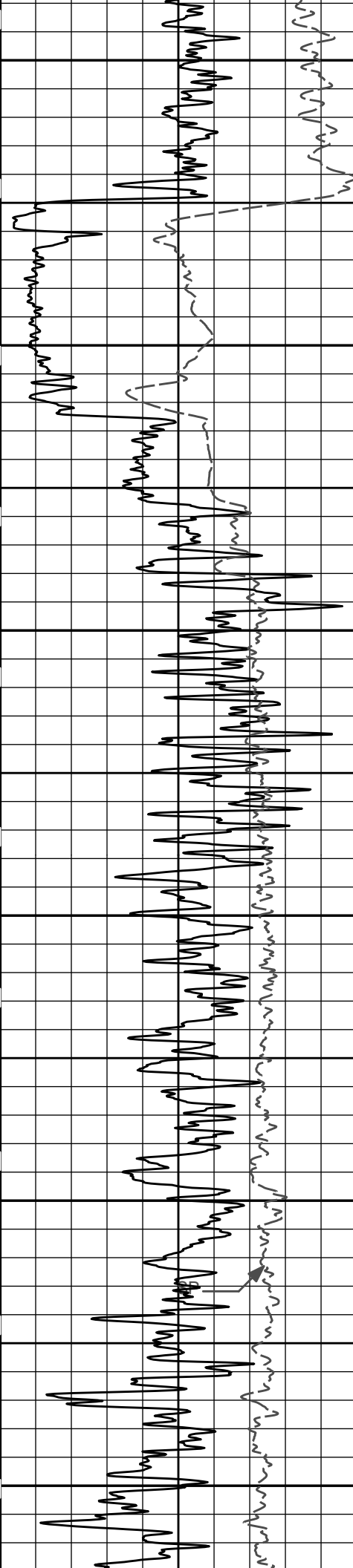
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE				RESISTIVITY SCALE CHANGES			
Date	Sample No.			Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller							
Type Fluid in Hole							
Density	Viscosity						
Ph	Fluid Loss						
Source of Sample							
Rm @ Meas. Temp	@		@	Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.	@		@	ONE	ACRT	N/A	CENT
Rmc @ Meas. Temp.	@		@		1776_S775		
Source Rmf	Rmc						
Rm @ BHT	@		@				
Rmf @ BHT	@		@				
Rmc @ BHT	@		@				

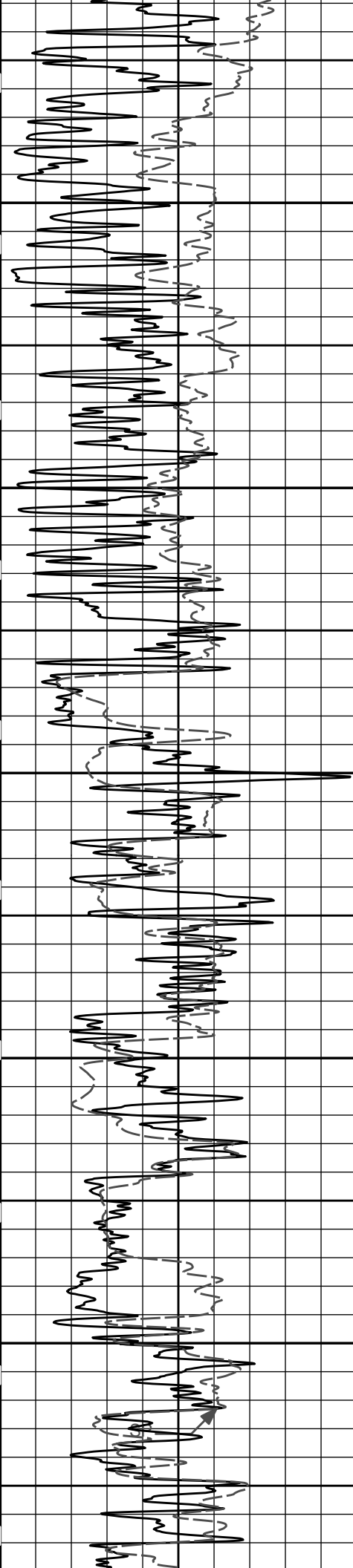
### EQUIPMENT DATA

GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.		Run No.		Run No.	
Serial No.	10748374	Serial No.		Serial No.		Serial No.	
Model No.	GTET	Model No.		Model No.		Model No.	
Diameter	3.625"	No. of Cent.		Diameter		Diameter	
Detector Model No.	T-102	Spacing		Log Type		Log Type	
Type	SCINT			Source Type		Source Type	
Length	8'	LSA [Y/N]		Serial No.		Serial No.	
Distance to Source	10'	FWDA [Y/N]		Strength		Strength	

### LOGGING DATA







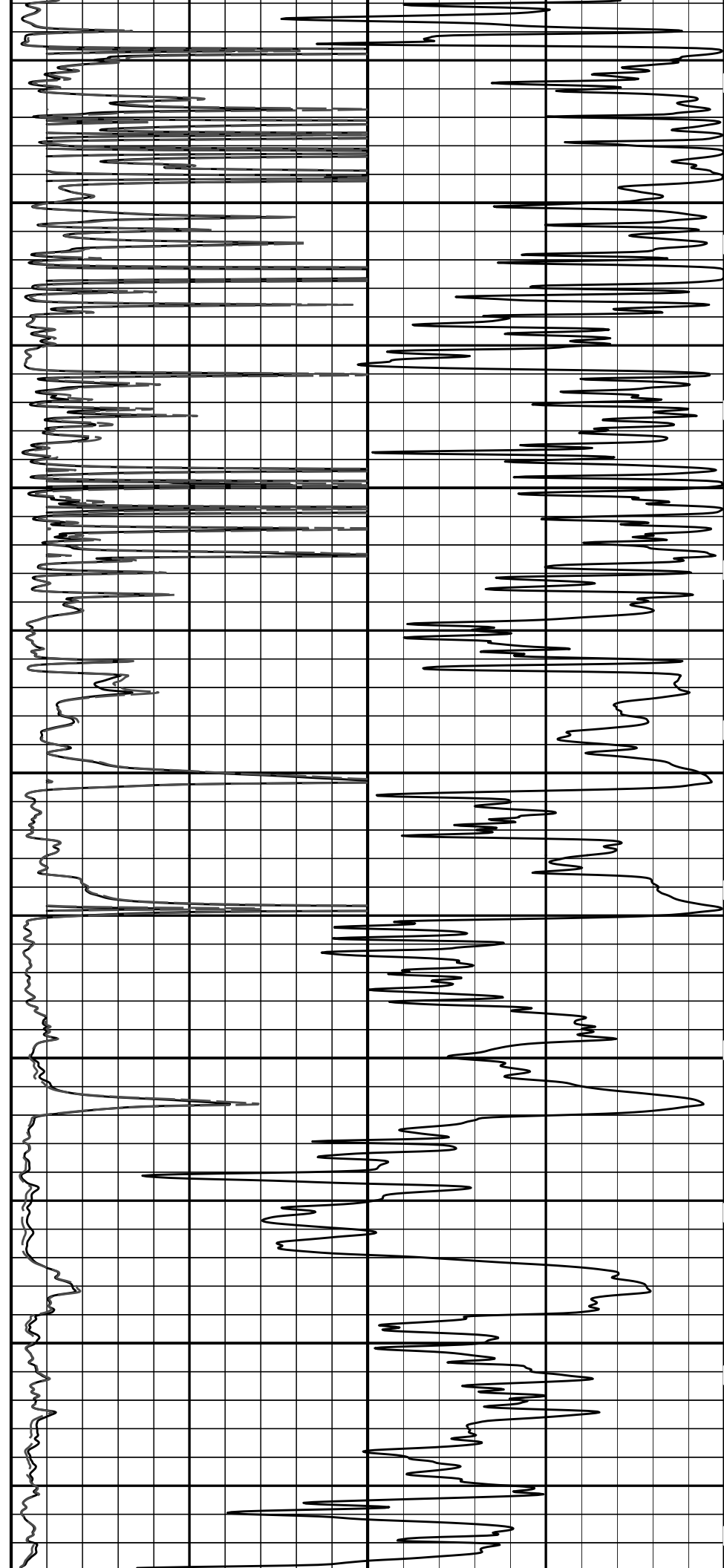
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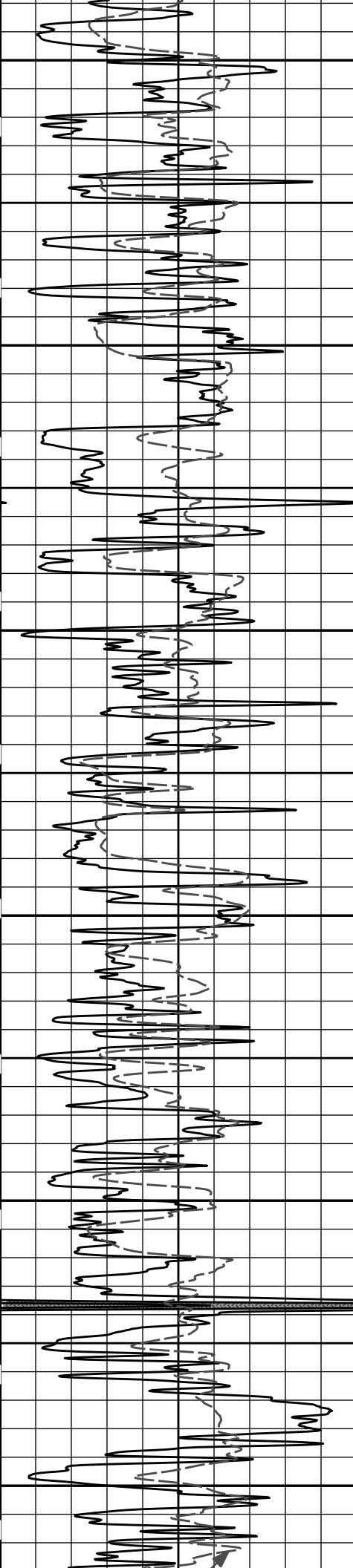
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2600

2700

2800





2900

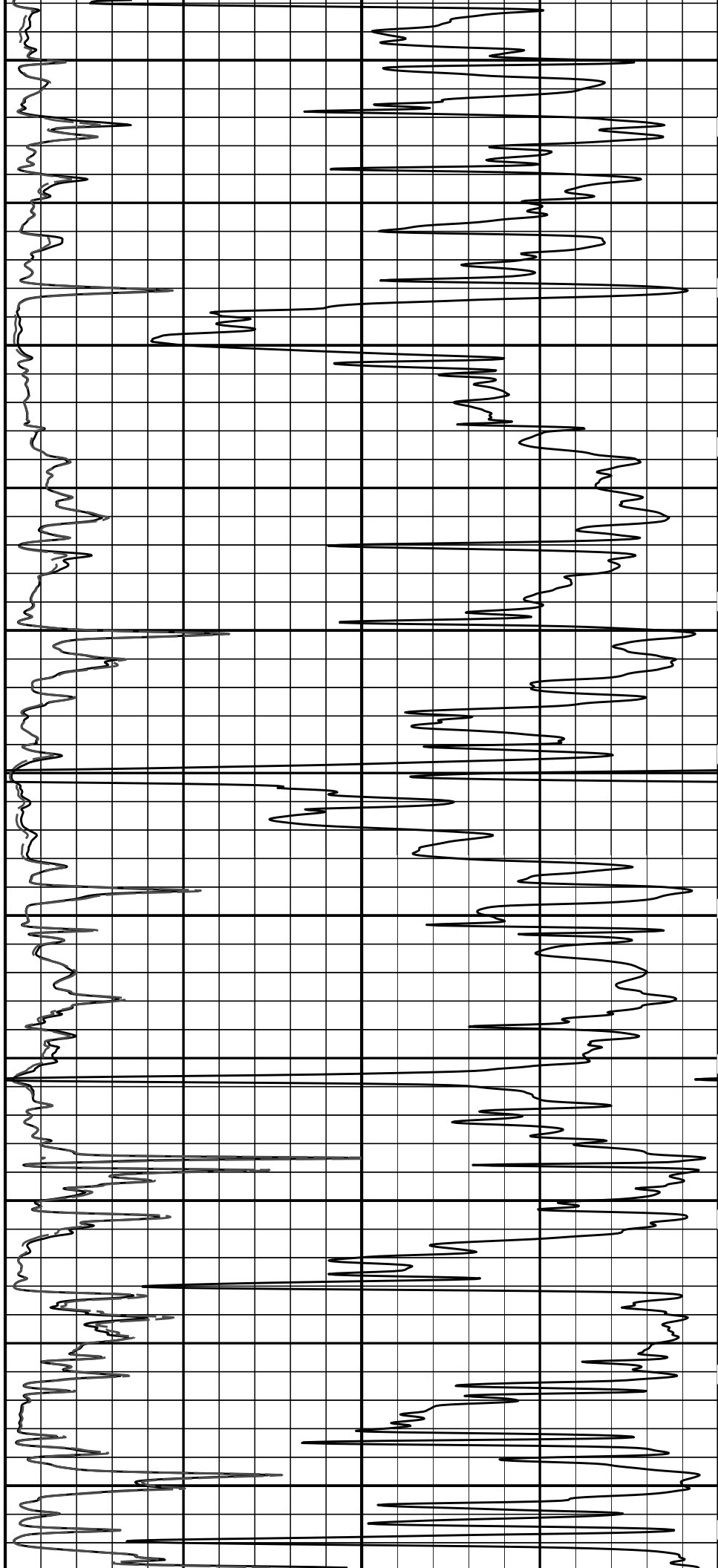
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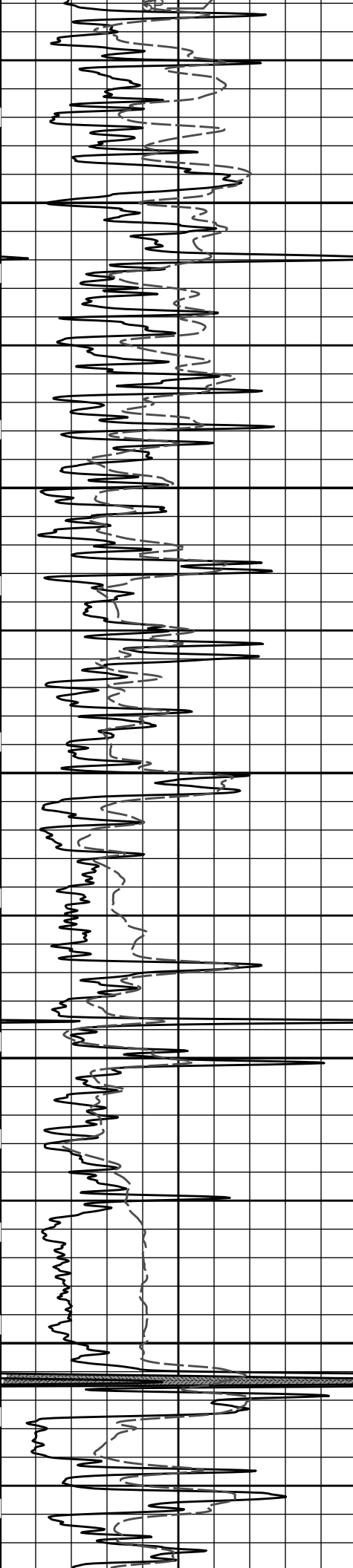
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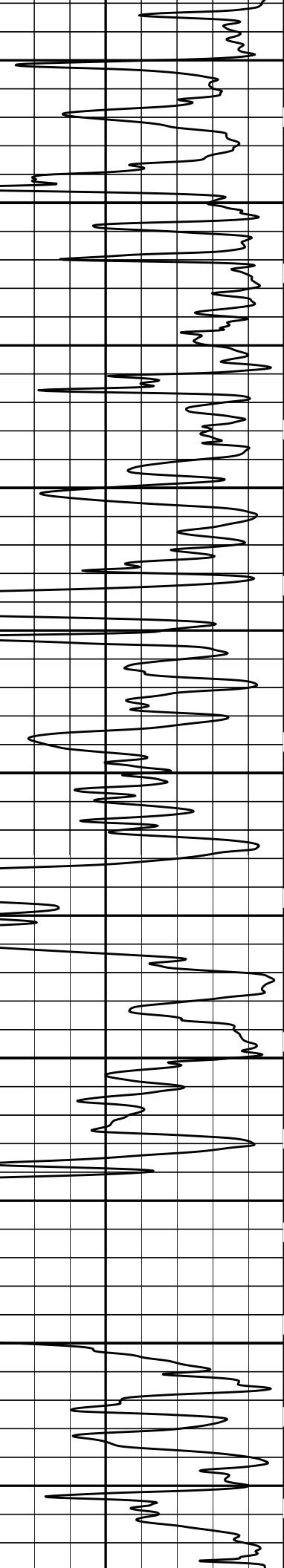
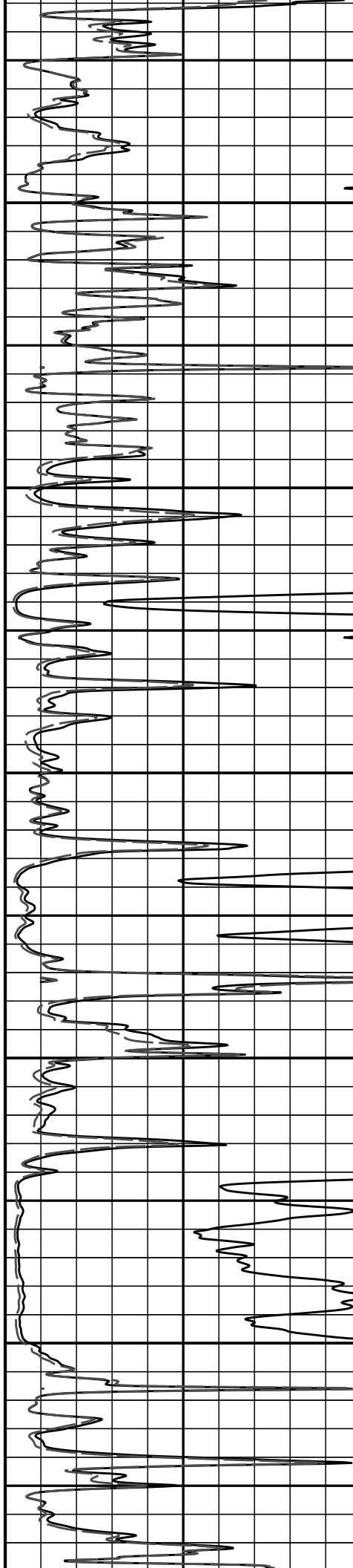
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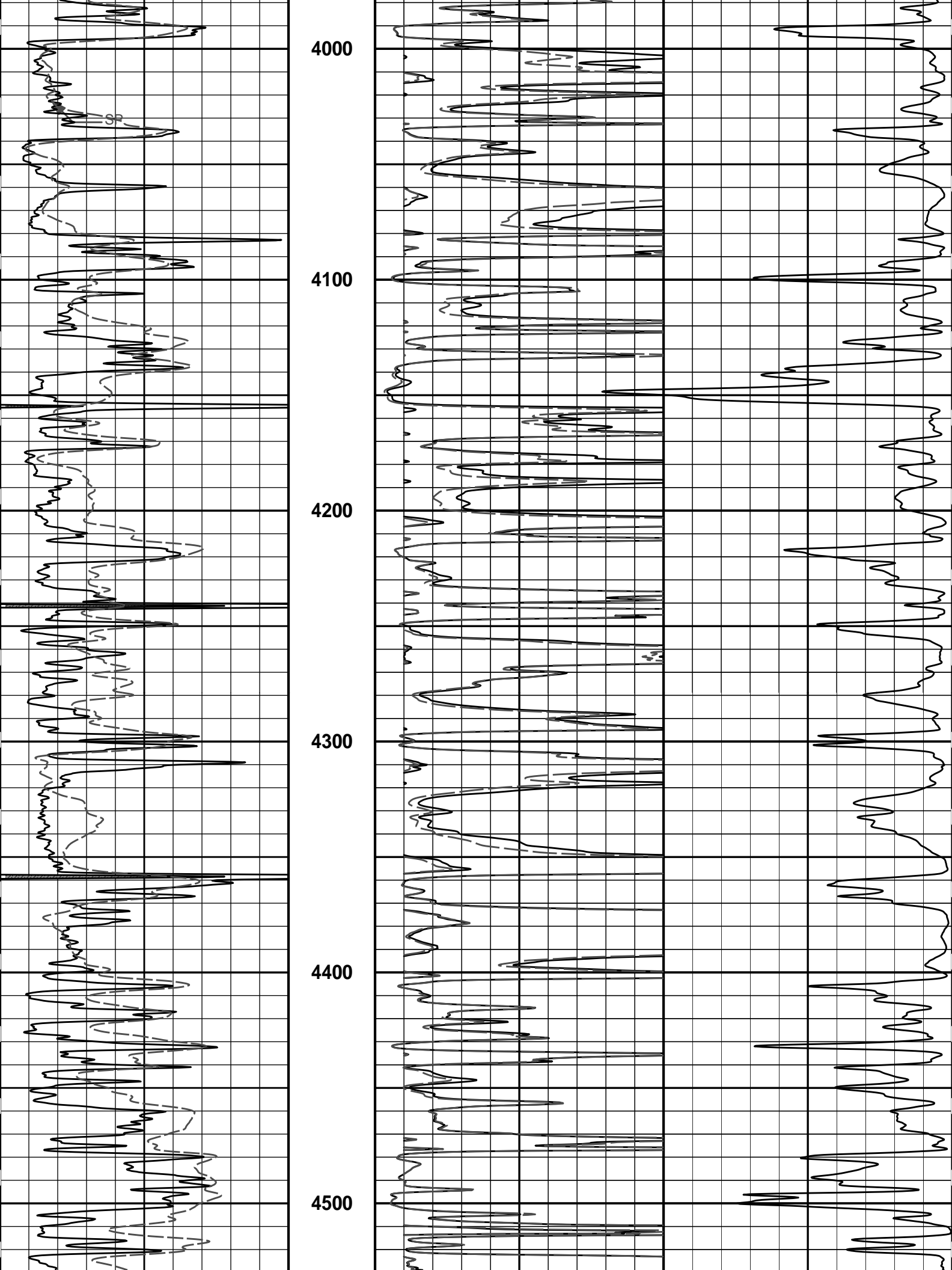
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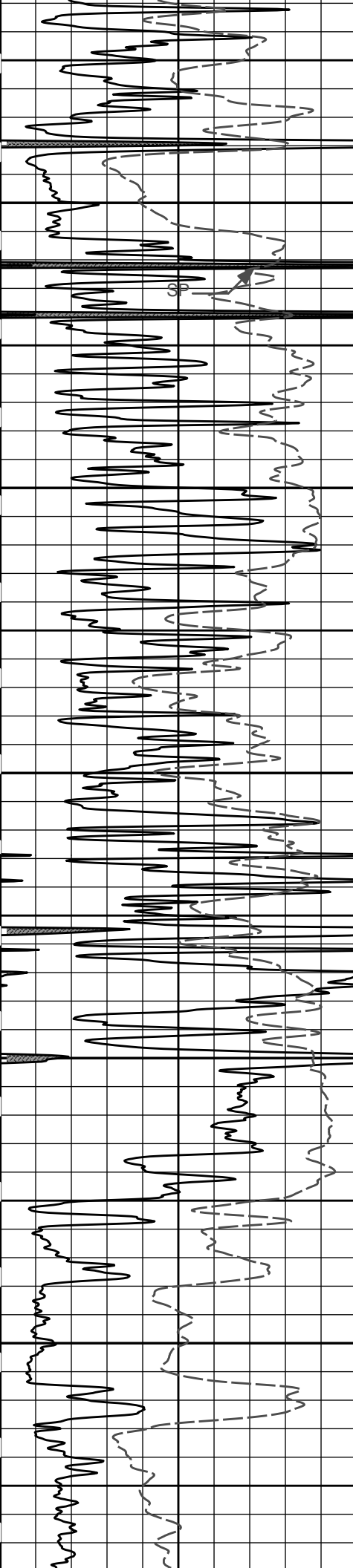
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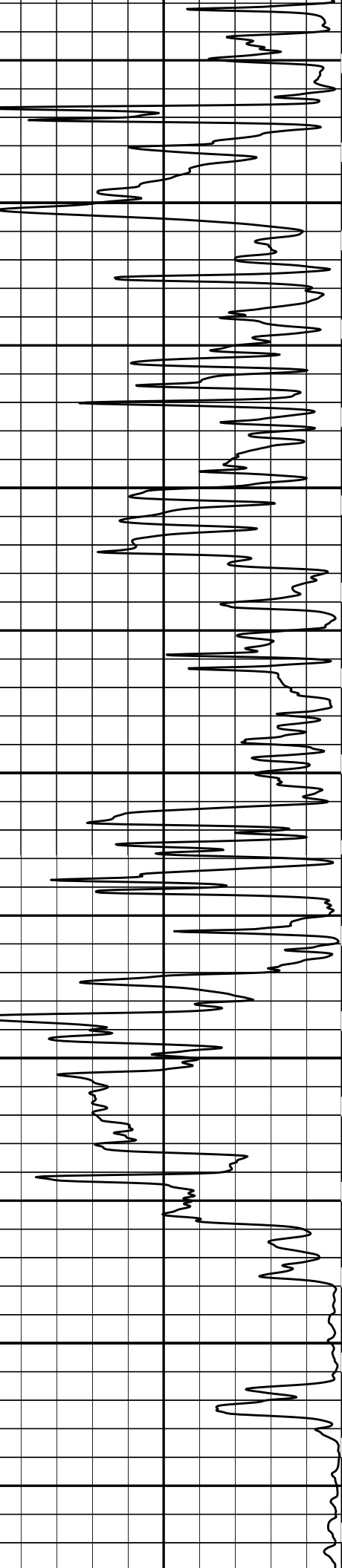
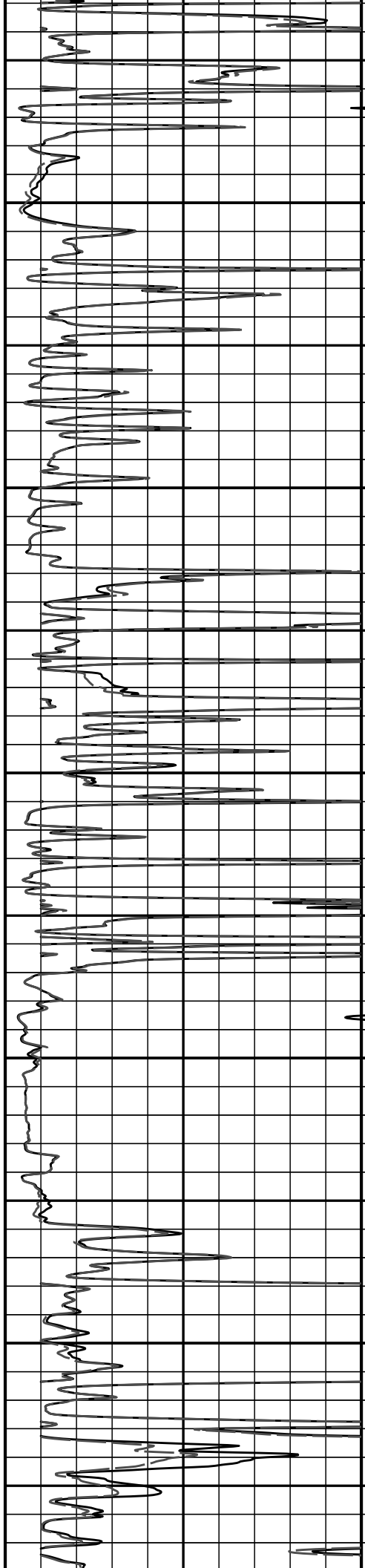
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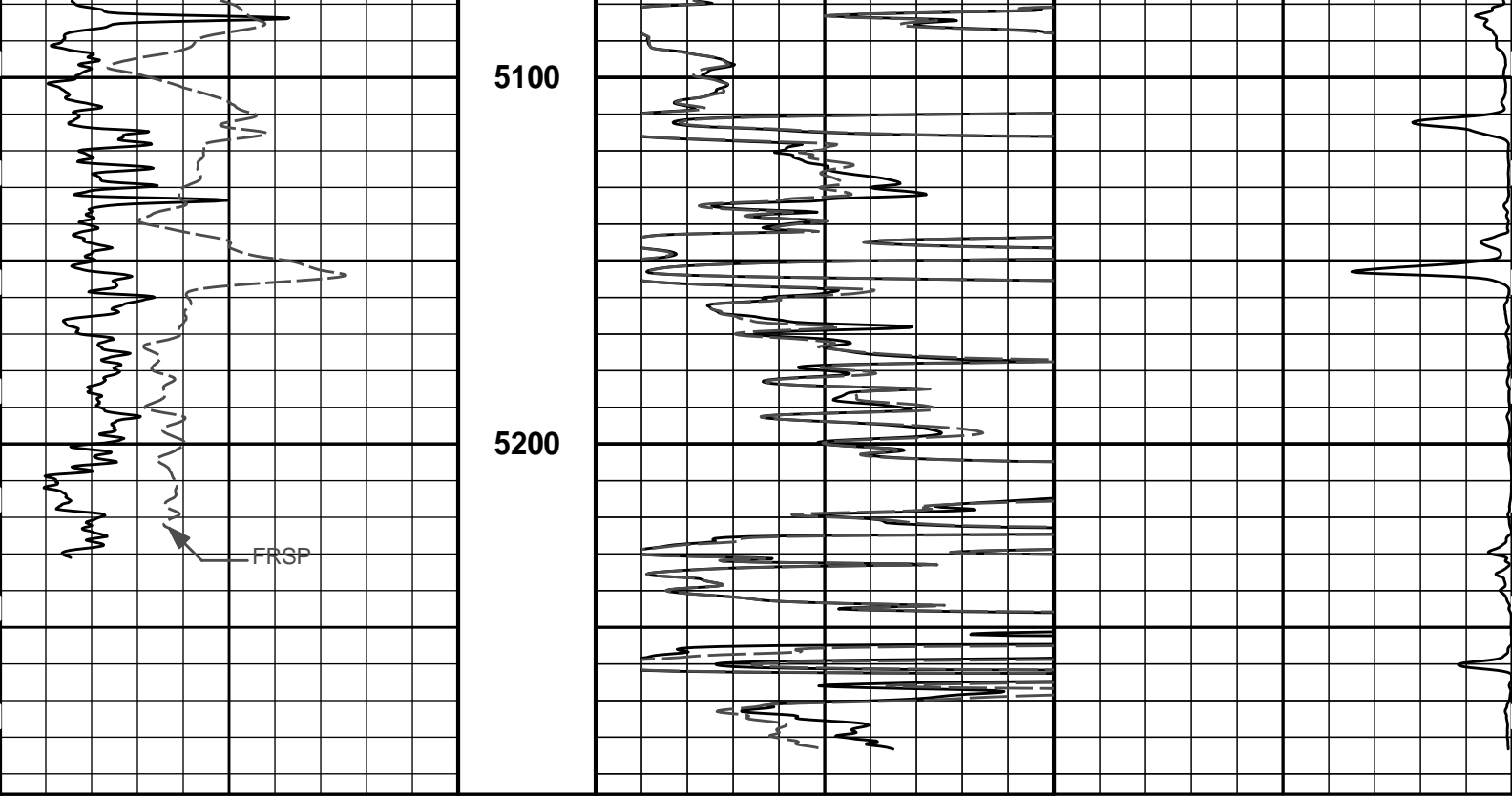
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4800

4900

5000





0	Gamma API	150	MD 1 : 600 ft	0	20in Resistivity 2ft Res	50
	api				ohm-metre	
	SP			0	90in Resistivity 2ft Res	50
	-]20[+				ohm-metre	
				1000	90in Conductivity 2ft Res	0
					mmho per metre	

**HALLIBURTON**

Plot Time: 02-Oct-13 00:31:19  
 Plot Range: 1630 ft to 5295.5 ft  
 Data: DRUSSEL\_E-3\Well Based\CASING\  
 Plot File: \\-LOCAL-DRUSSEL\_E-3\0001 SP-GTET-DSN-SDL-FLEX-BSAT-ACRT-BNACRTVACRT\_2\_lib

## 2 INCH MAIN LOG

**HALLIBURTON**

Plot Time: 02-Oct-13 00:31:19  
 Plot Range: 1630 ft to 5295.5 ft  
 Data: DRUSSEL\_E-3\Well Based\CASING\  
 Plot File: \\-LOCAL-DRUSSEL\_E-3\0001 SP-GTET-DSN-SDL-FLEX-BSAT-ACRT-BNACRTVACRT\_5\_main\_lib

## 5 INCH MAIN LOG

	0.2	90in Resistivity 2ft Res	2000
		ohmm	
	0.2	60in Resistivity 2ft Res	2000
		ohmm	
	0.2	30in Resistivity 2ft Res	2000
		ohm-metre	
	0.2	20in Resistivity 2ft Res	2000
		ohmm	

SHALE

api

ohmm

SP

MD  
1 : 240  
ft

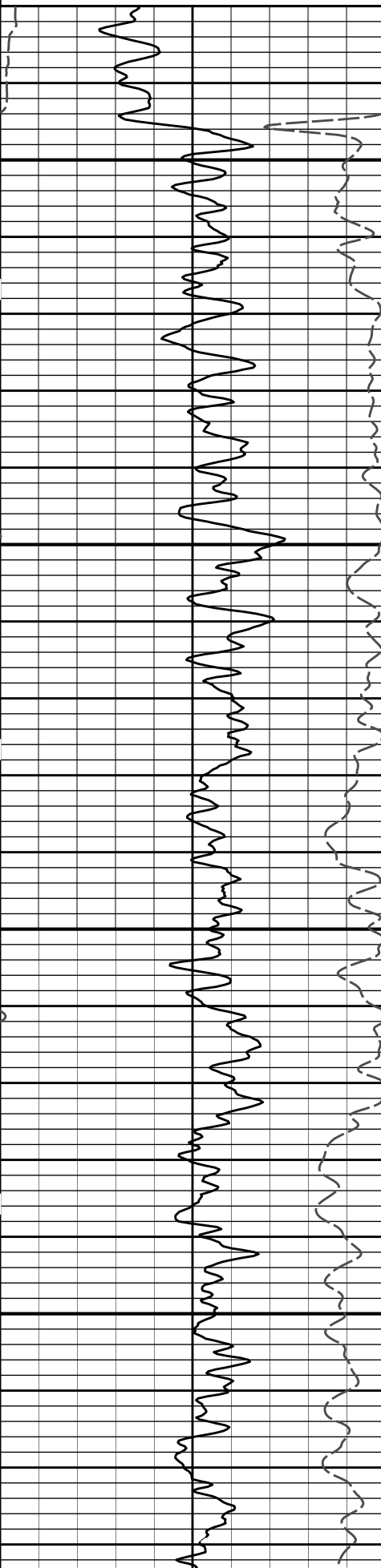
10K

Tension

0

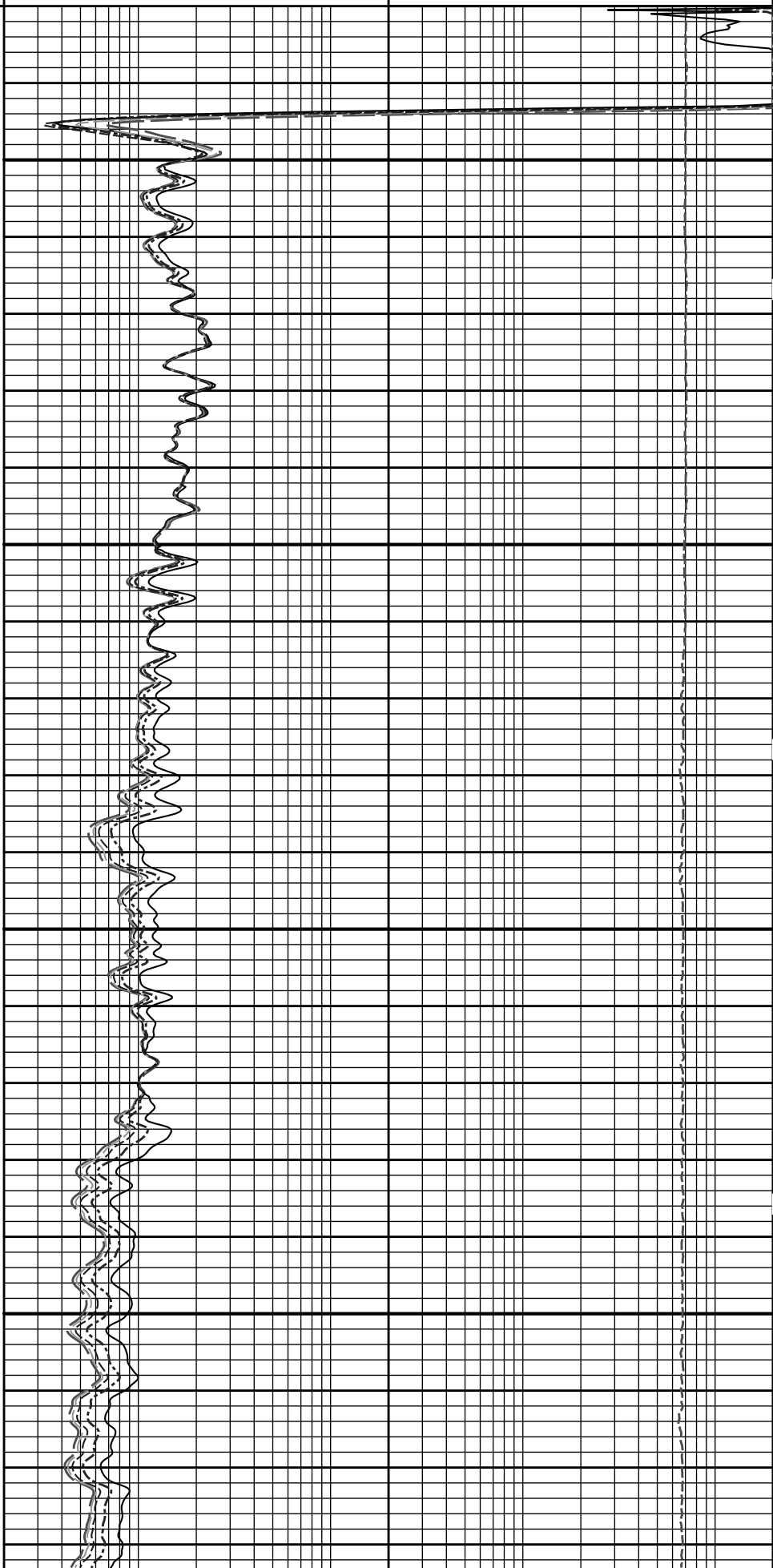
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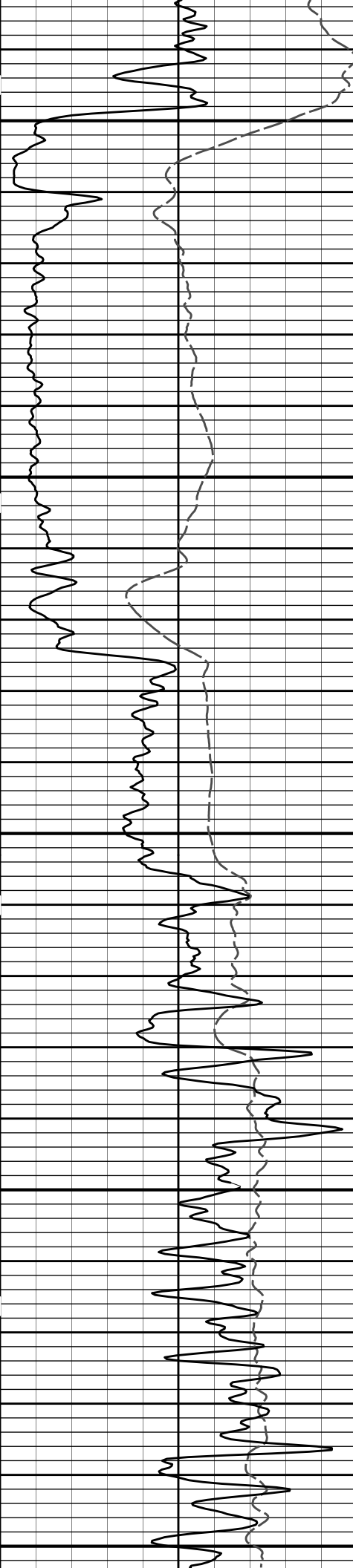
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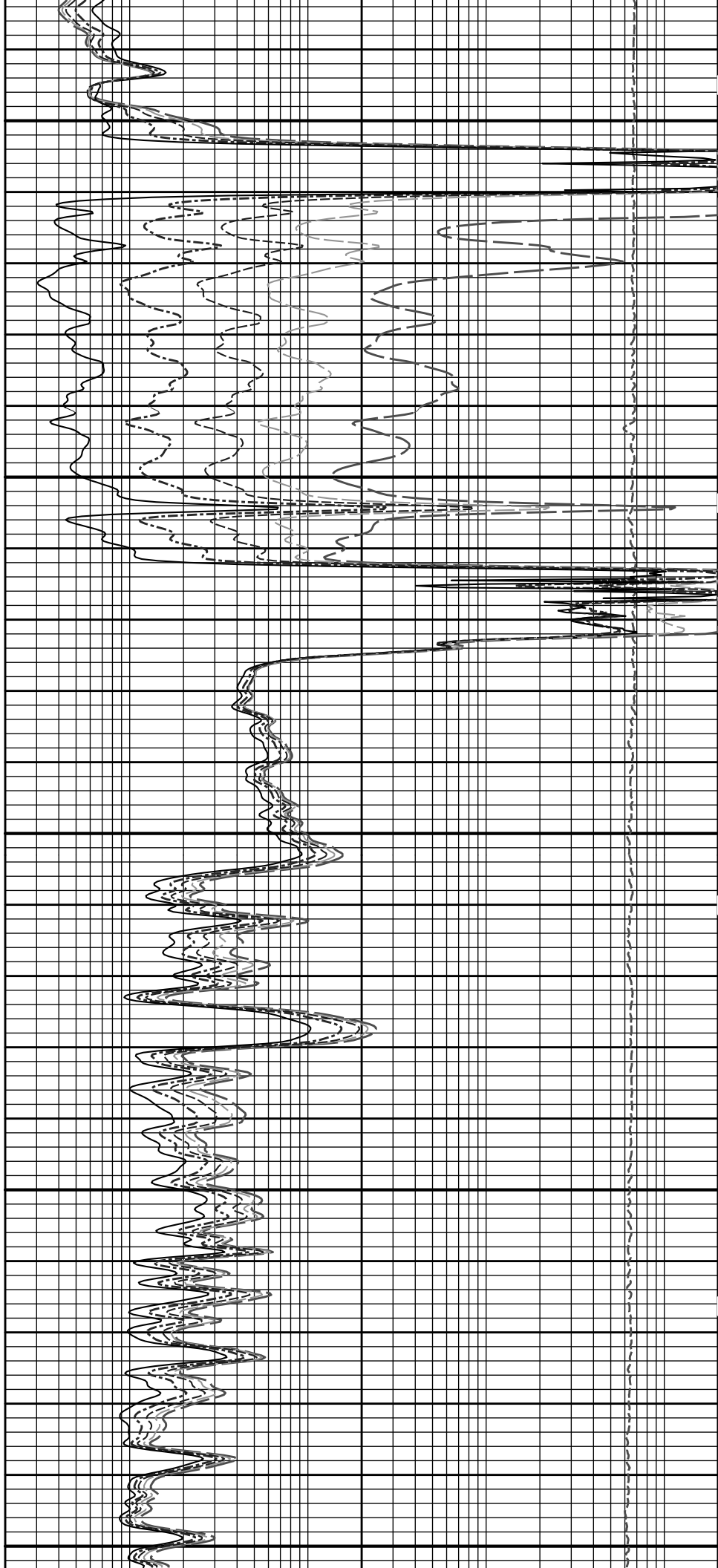
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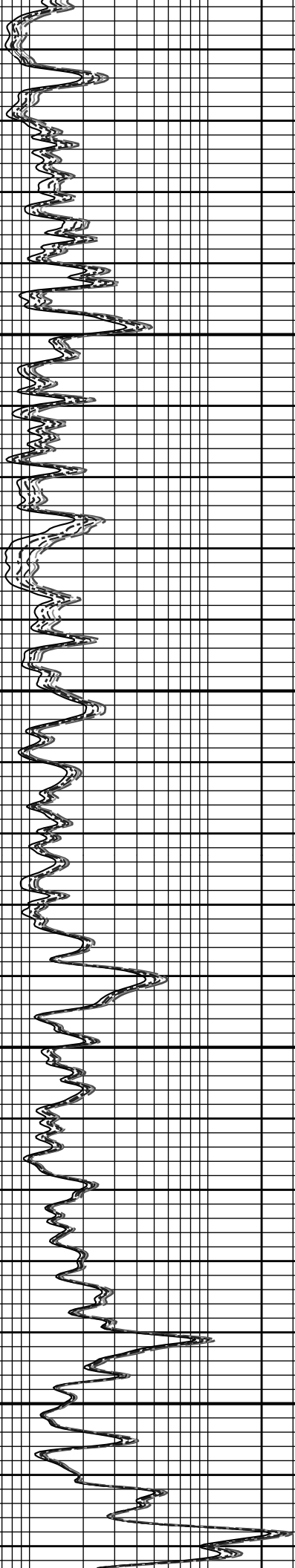
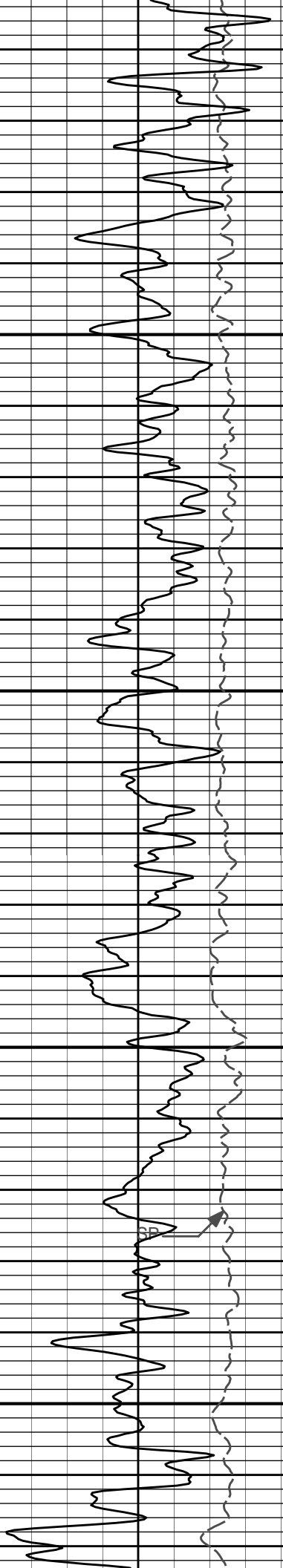
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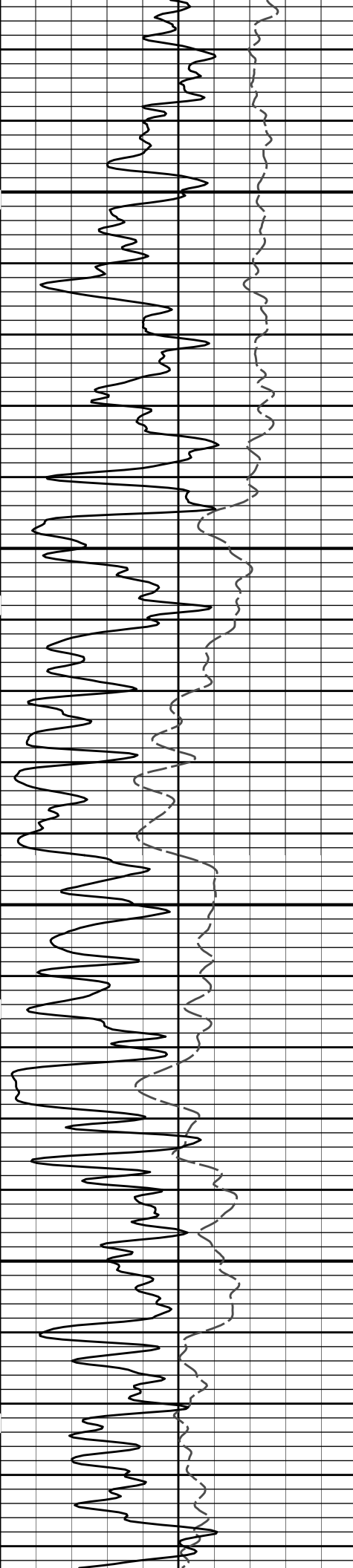
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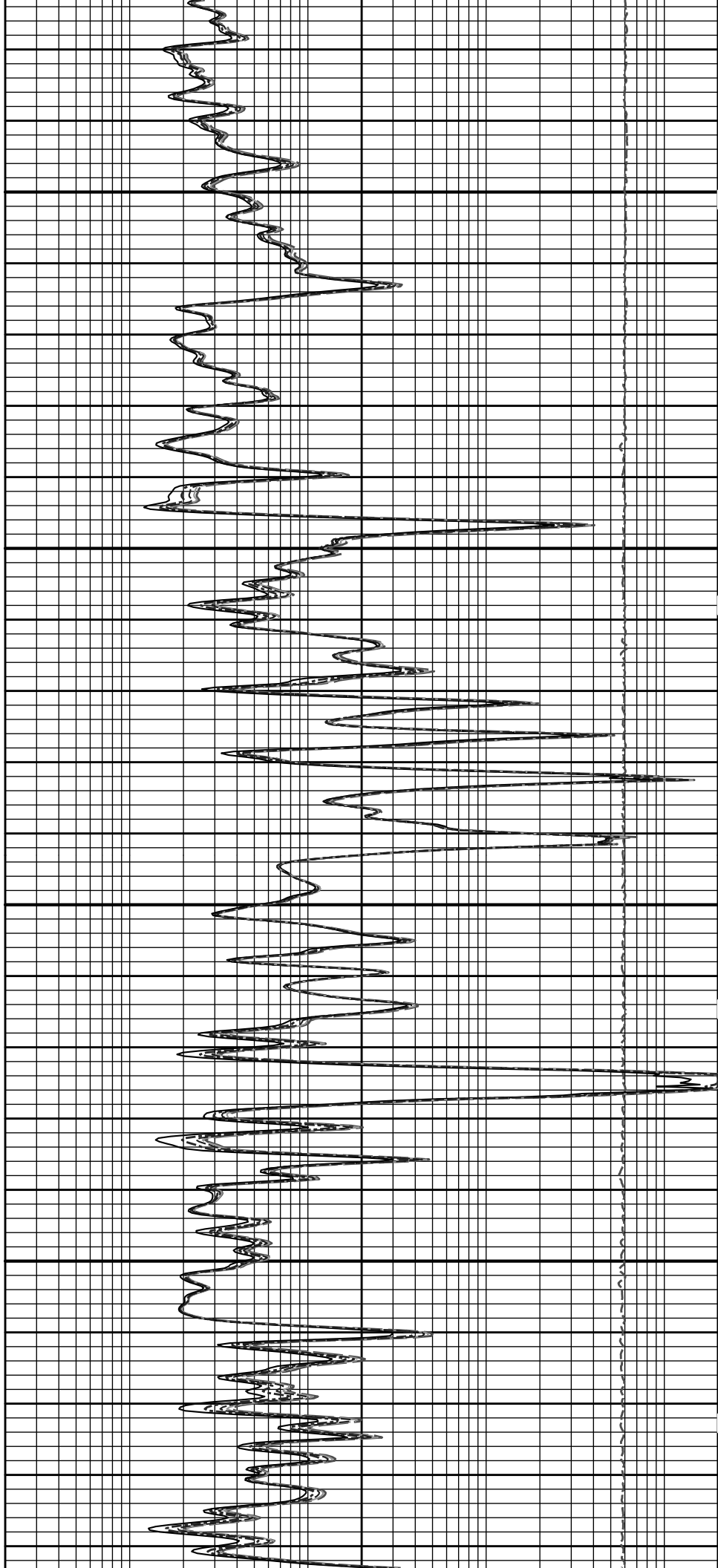
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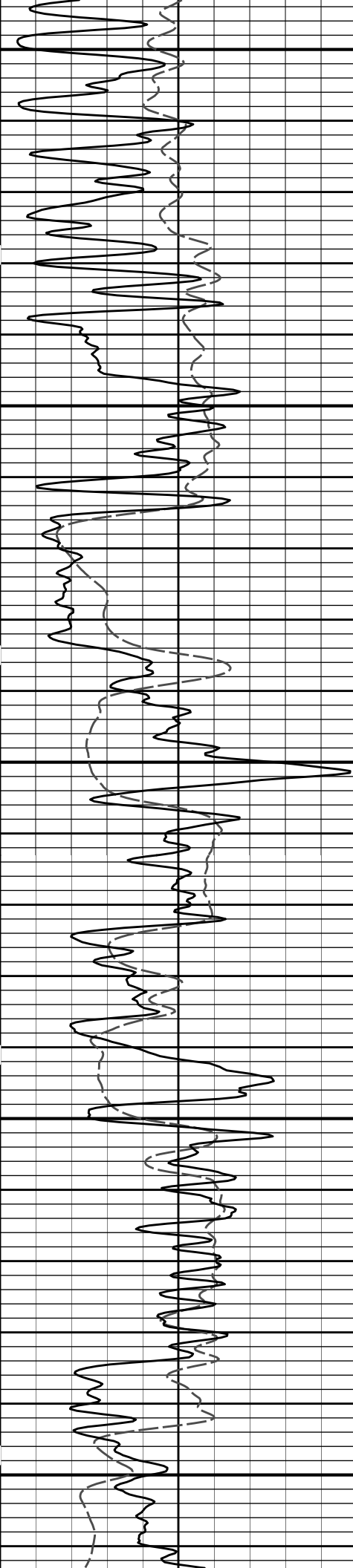




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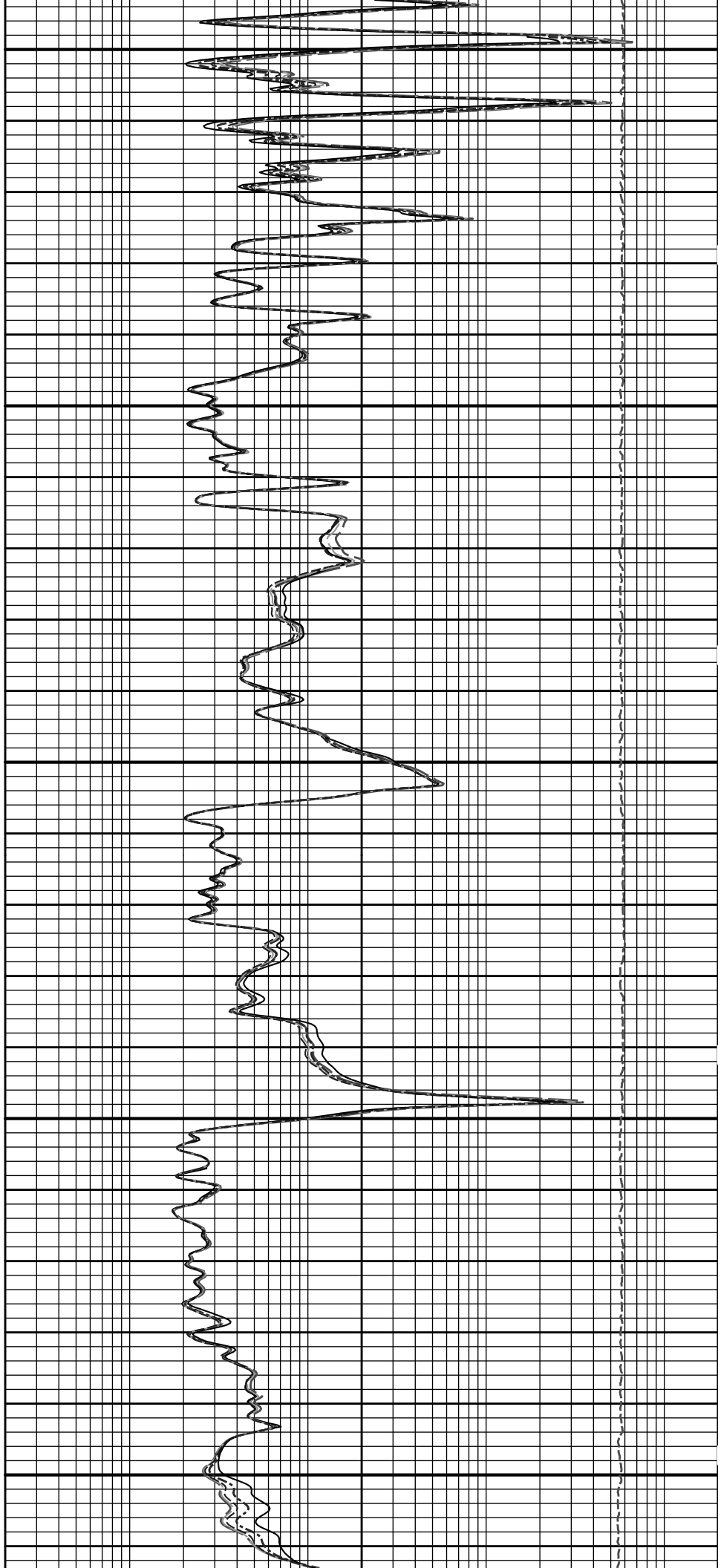


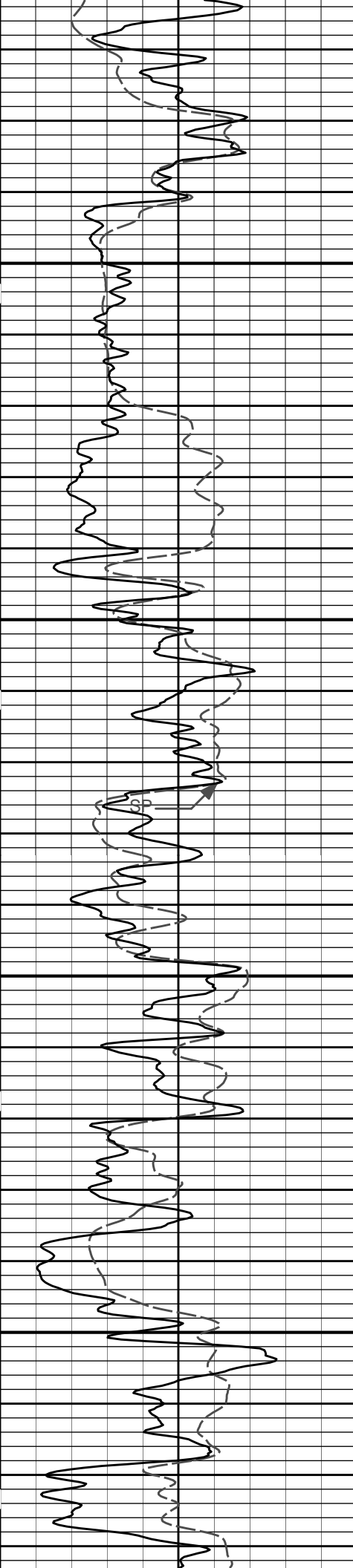


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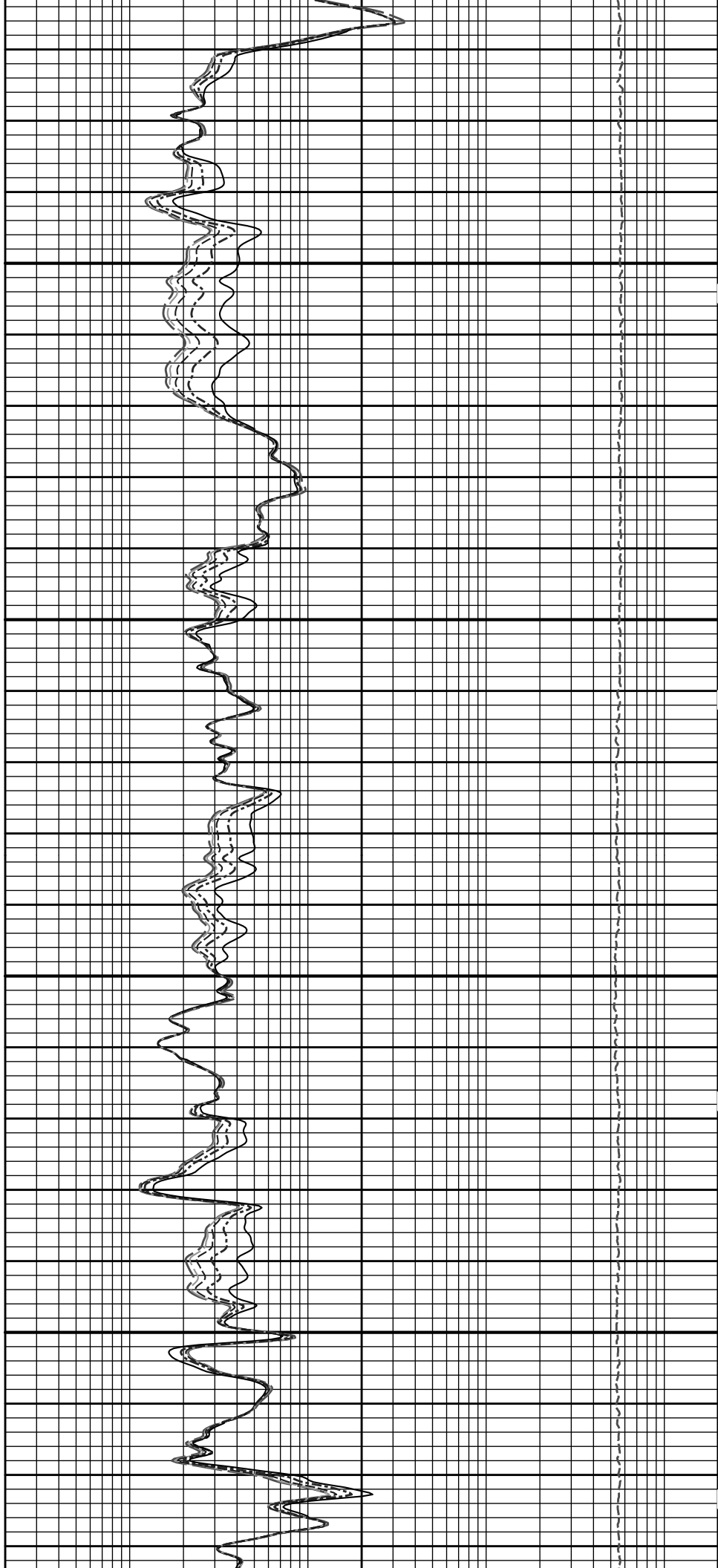
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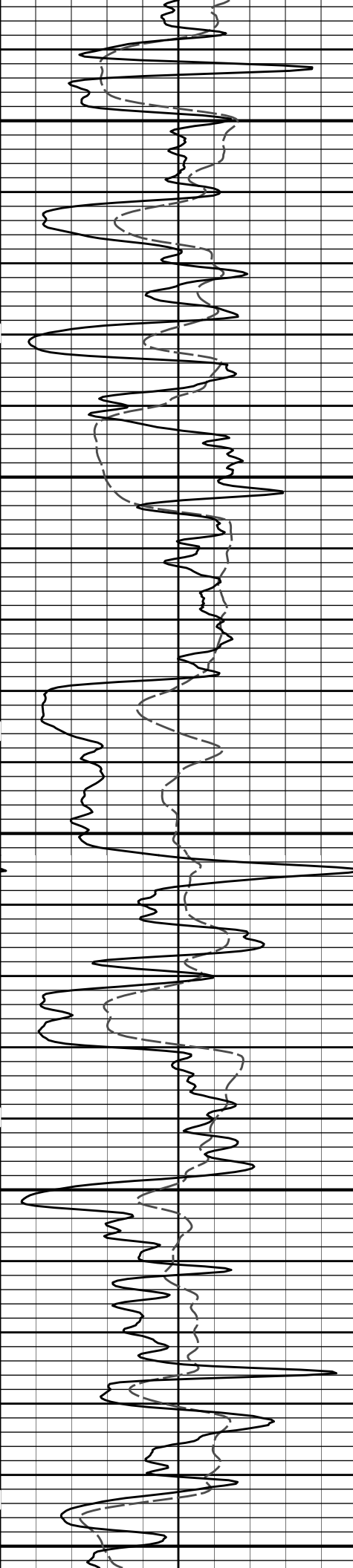




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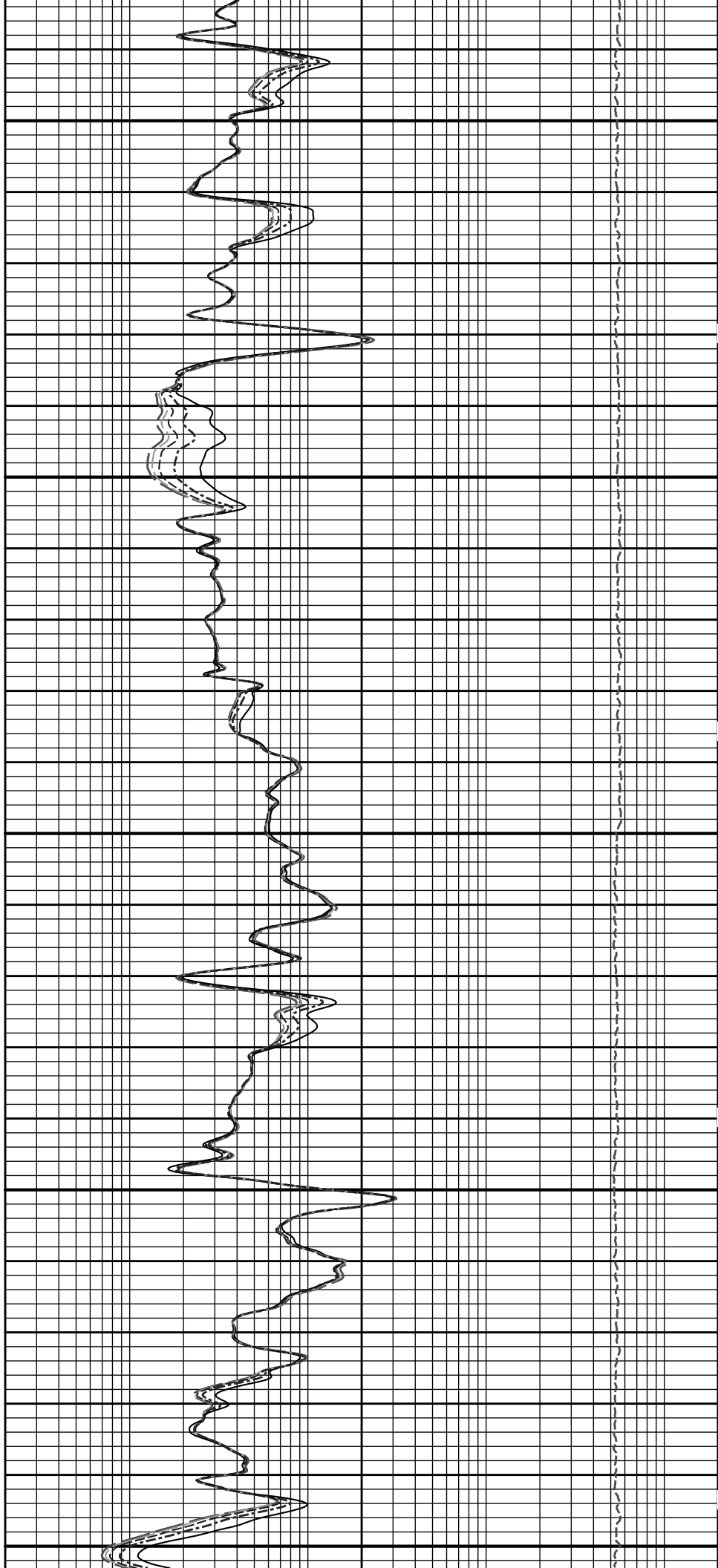
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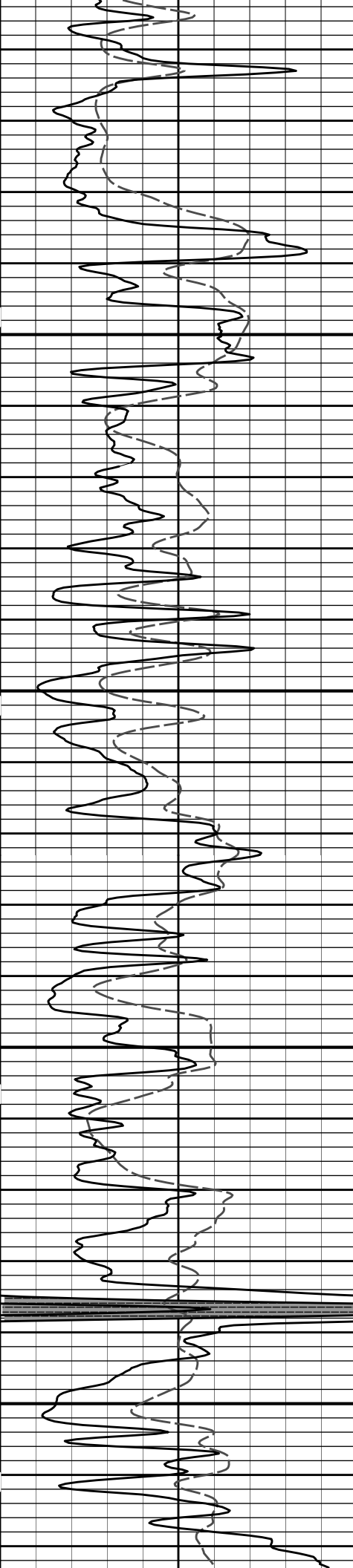




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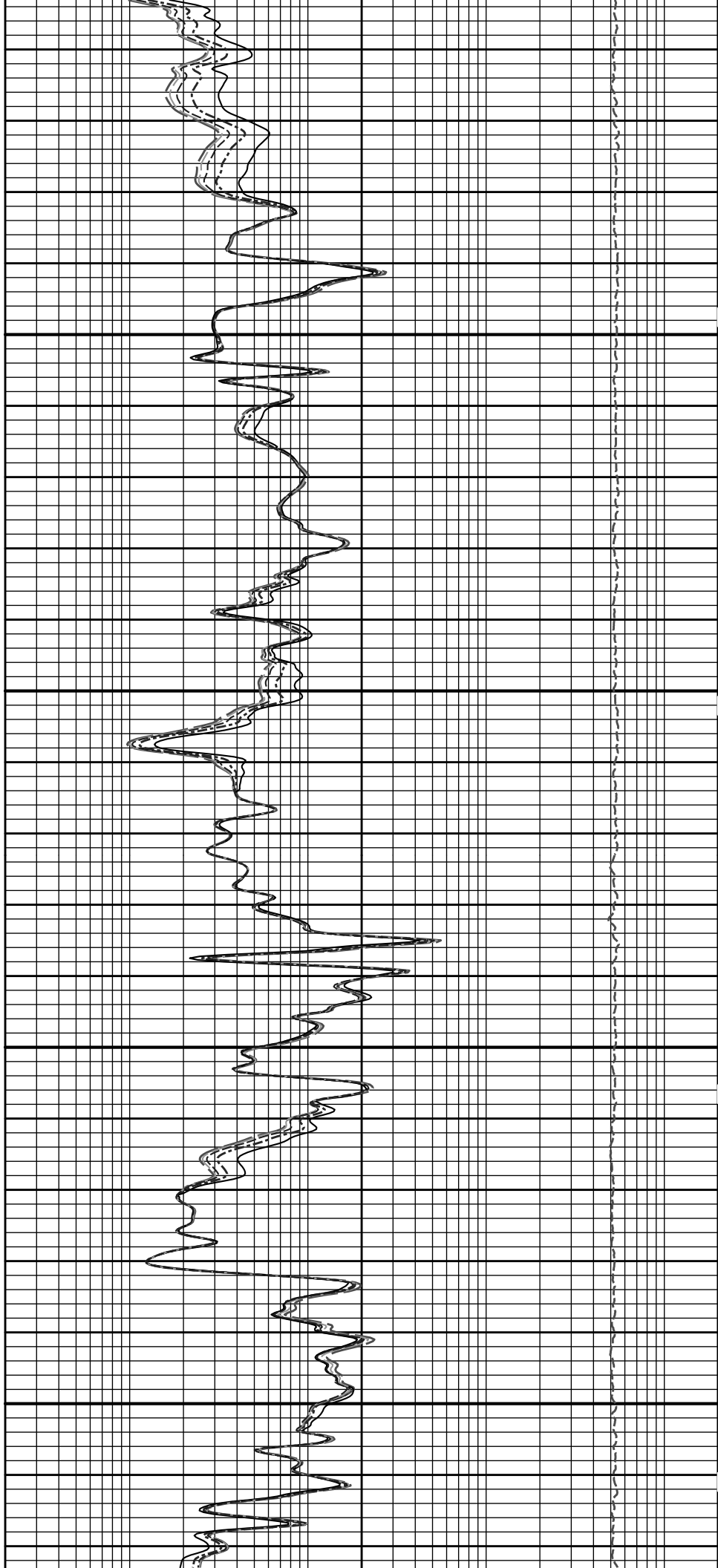
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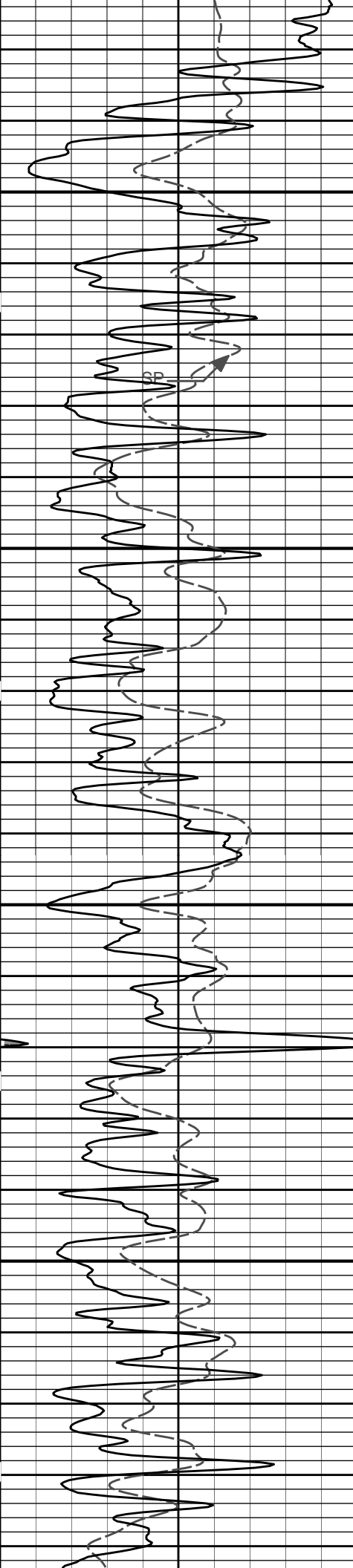




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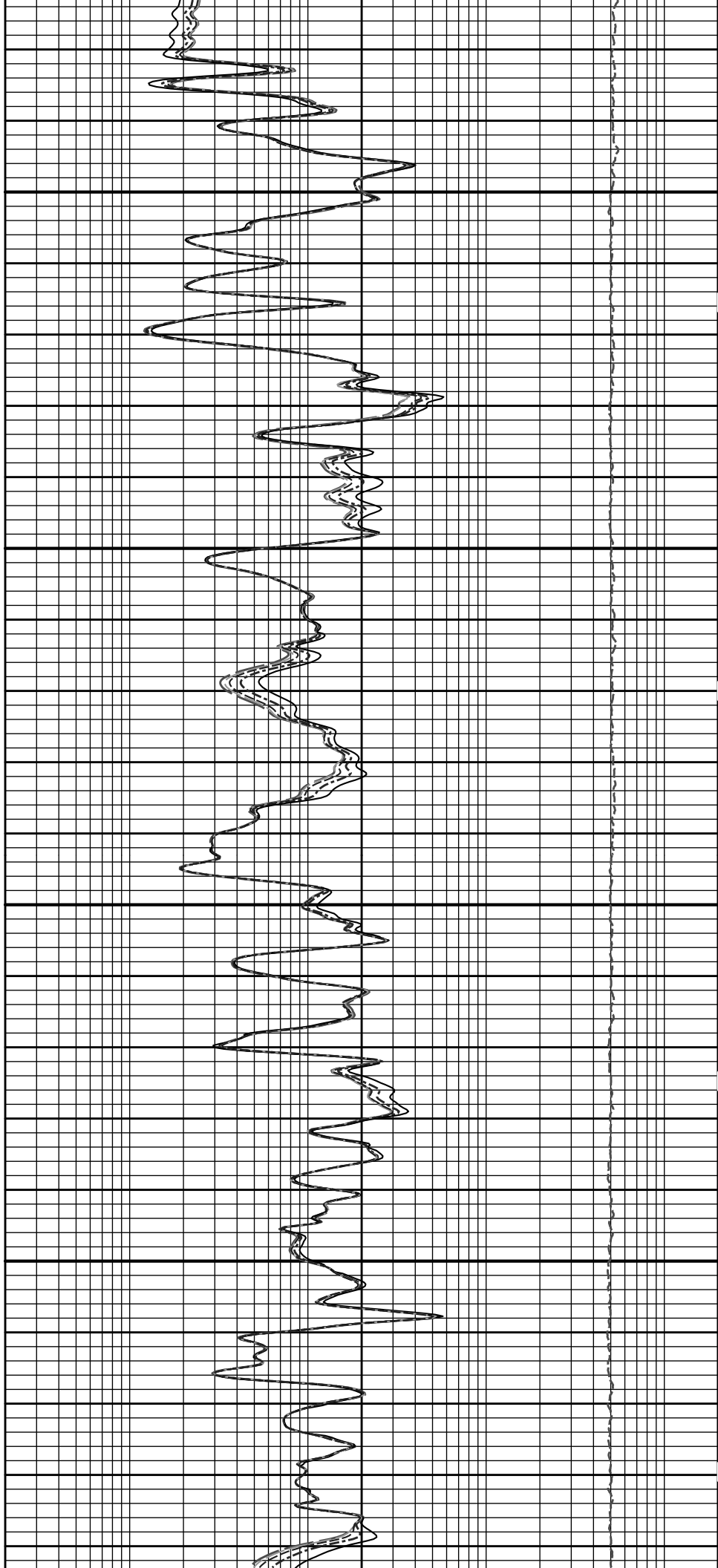
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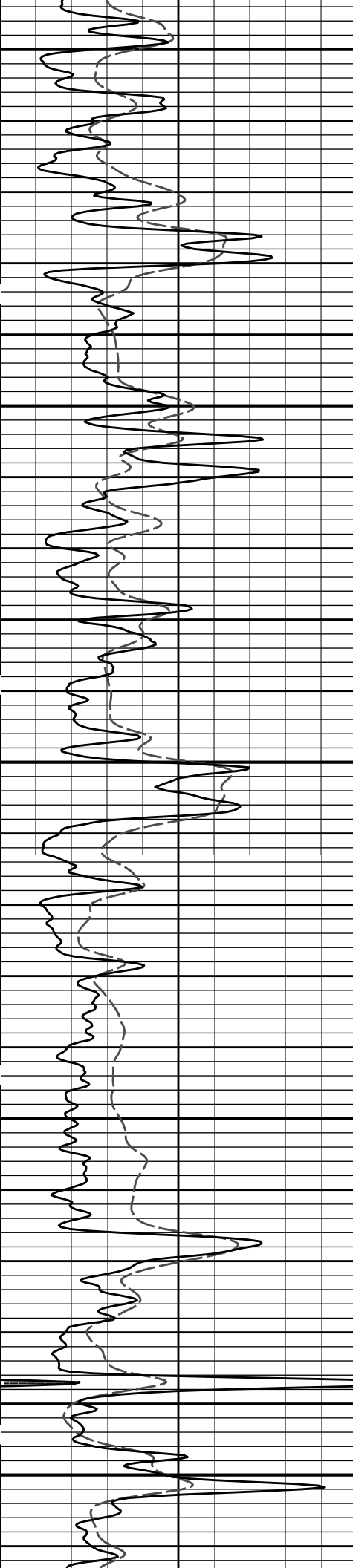




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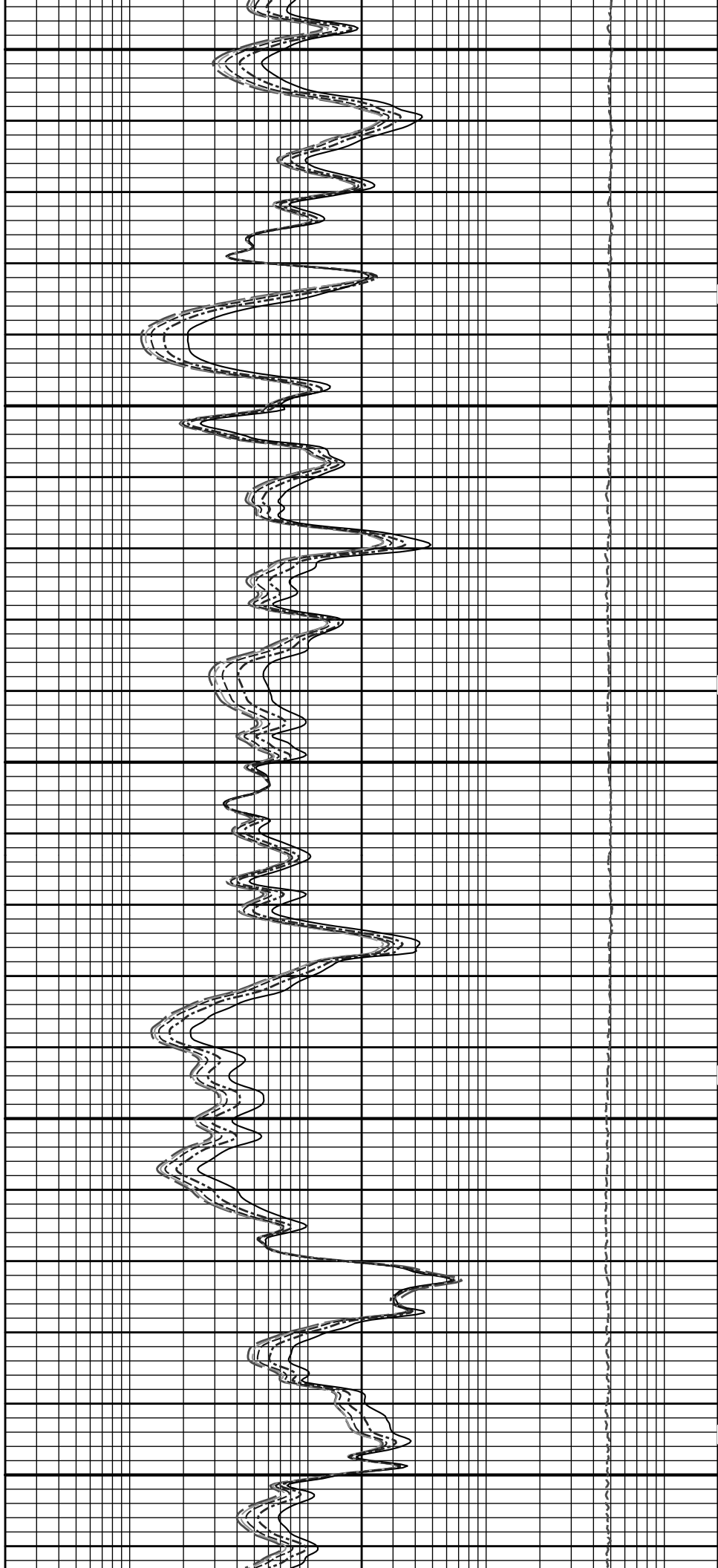


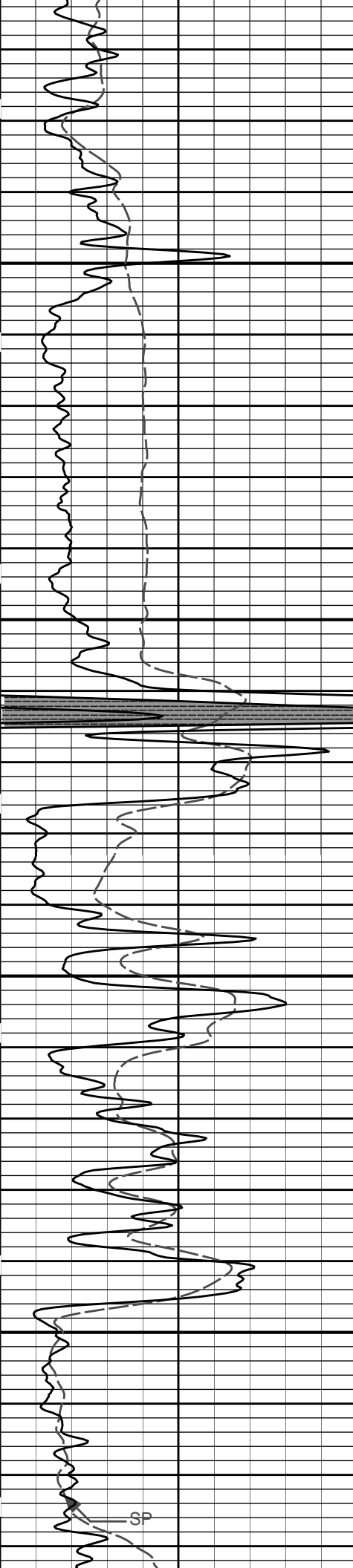


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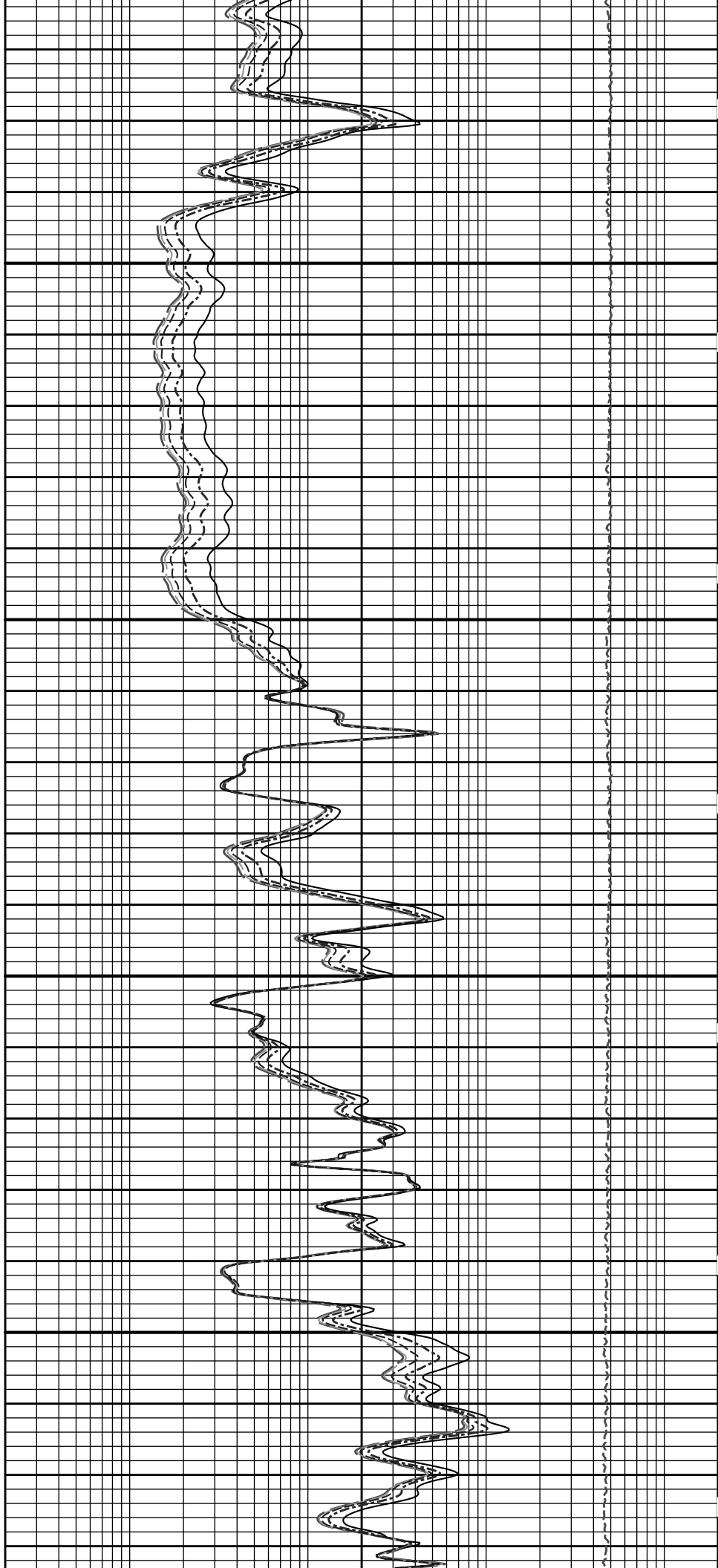
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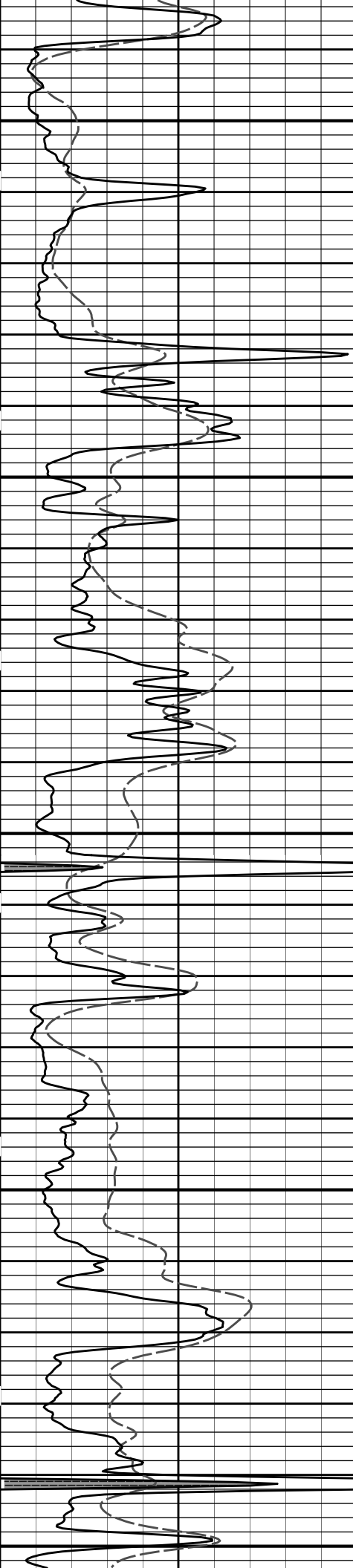




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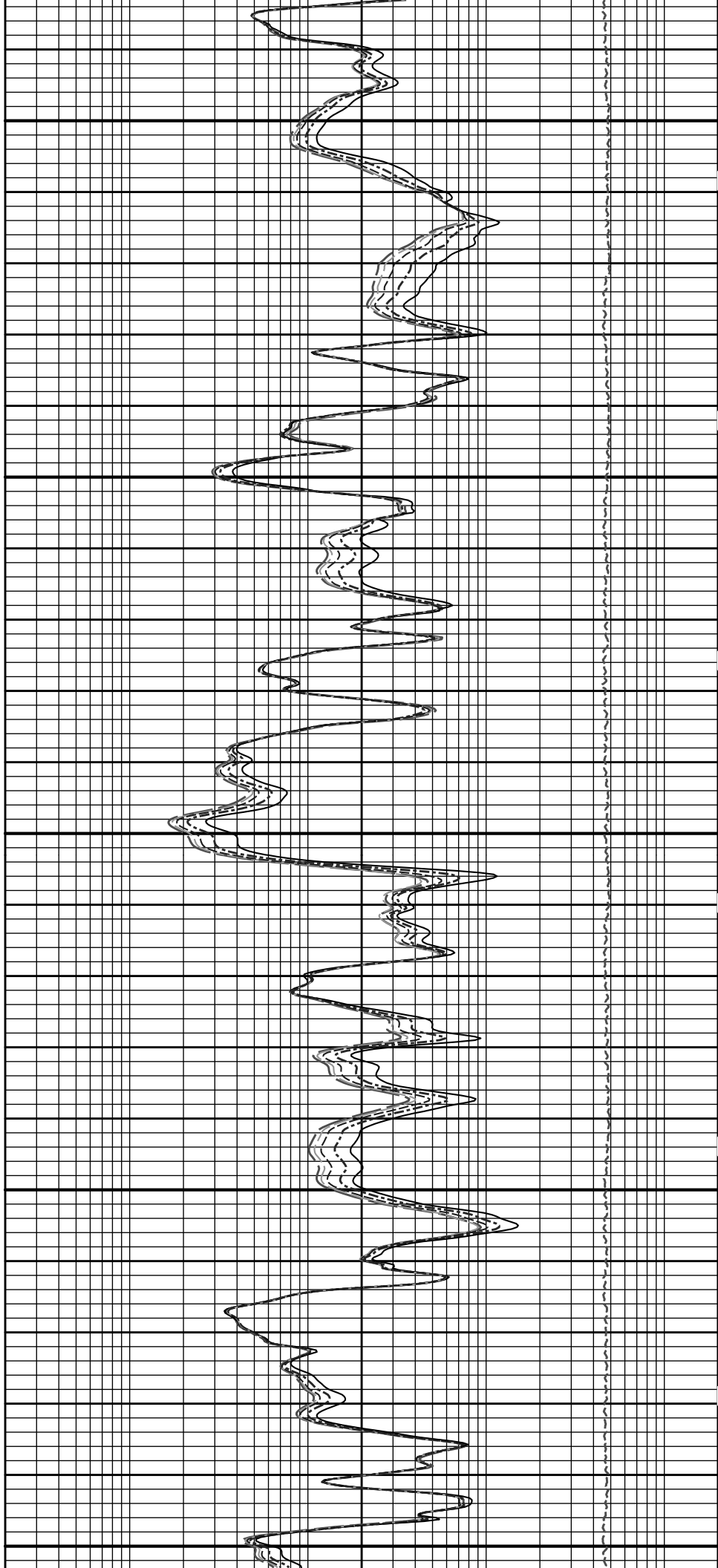
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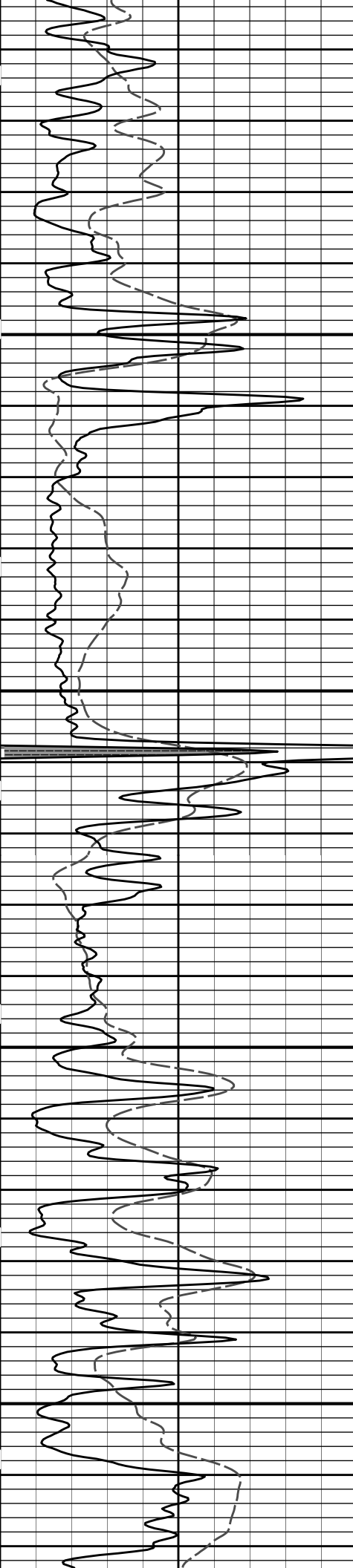




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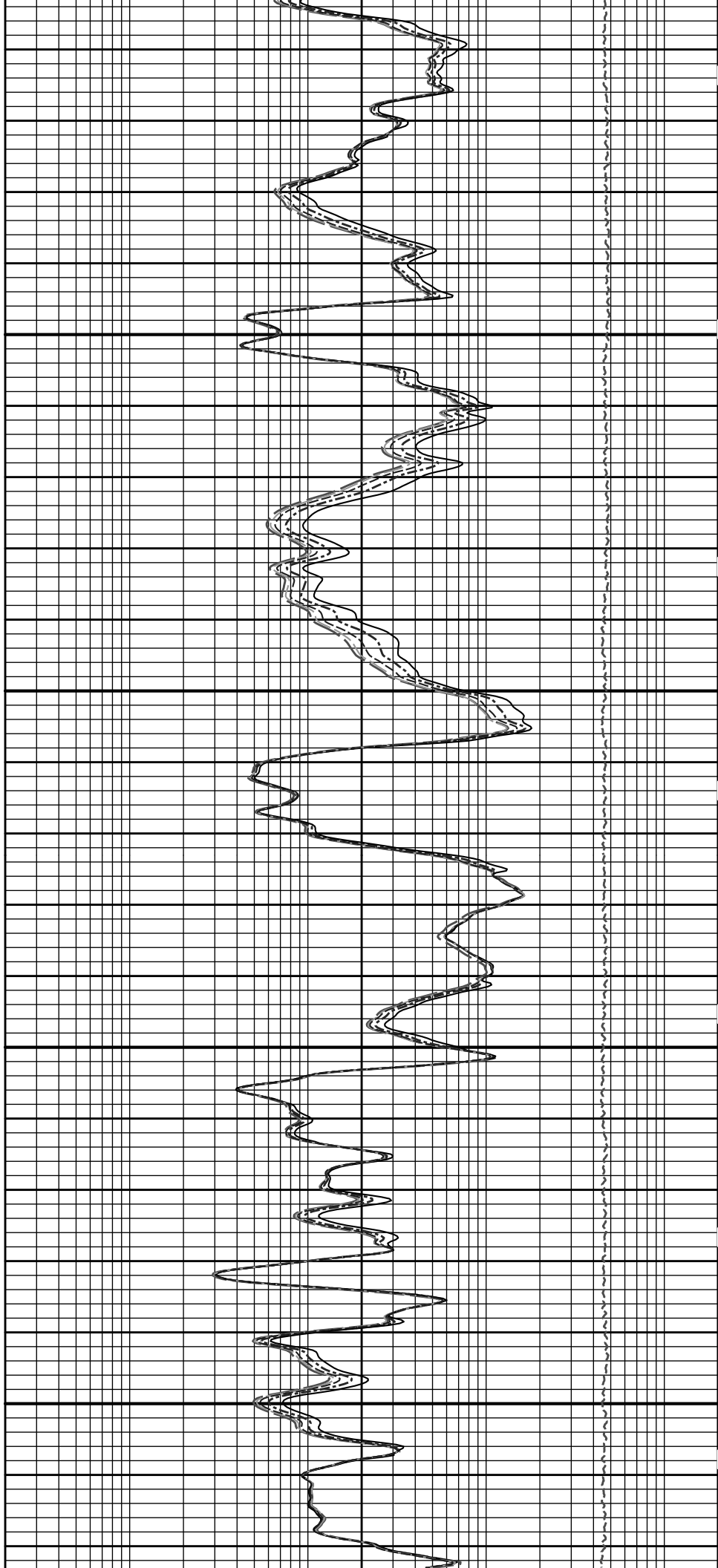
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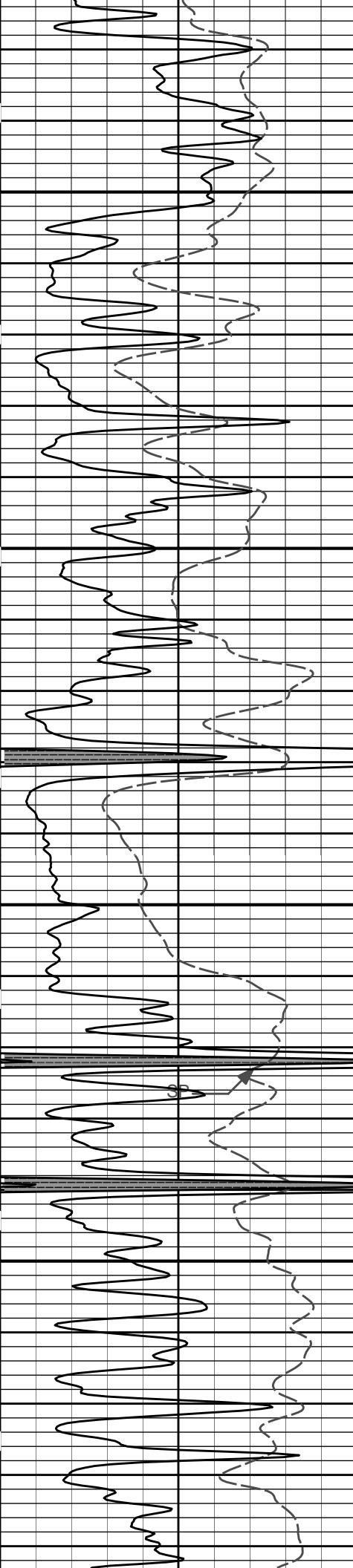




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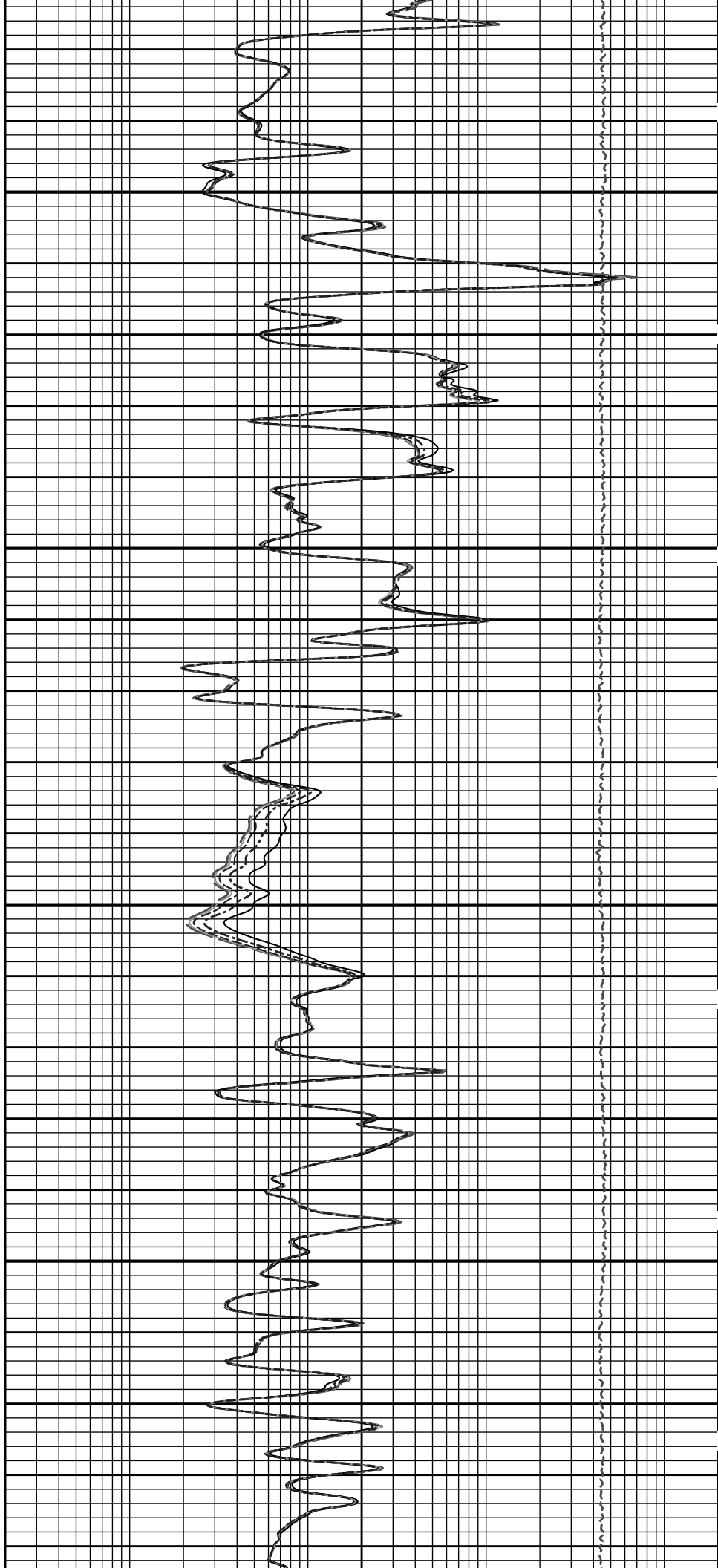
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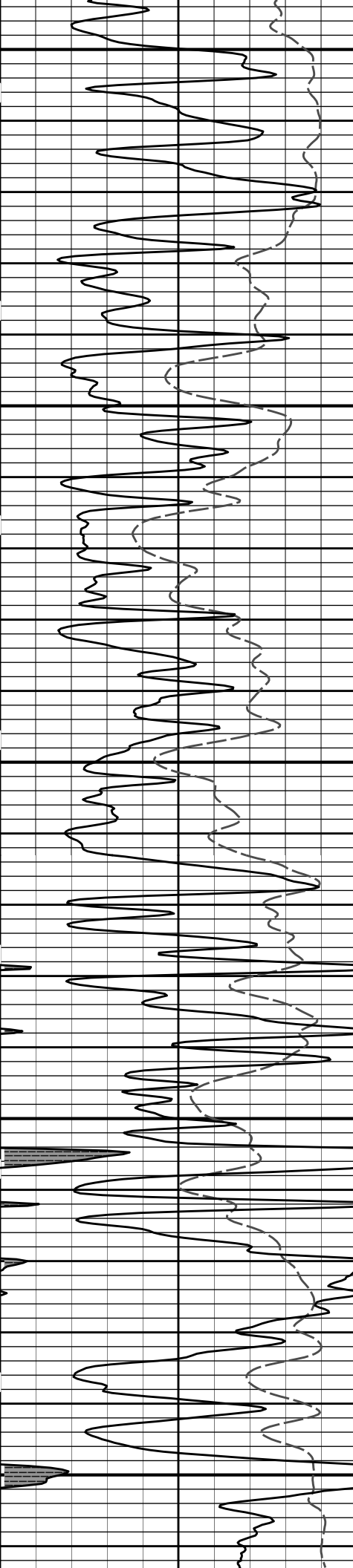




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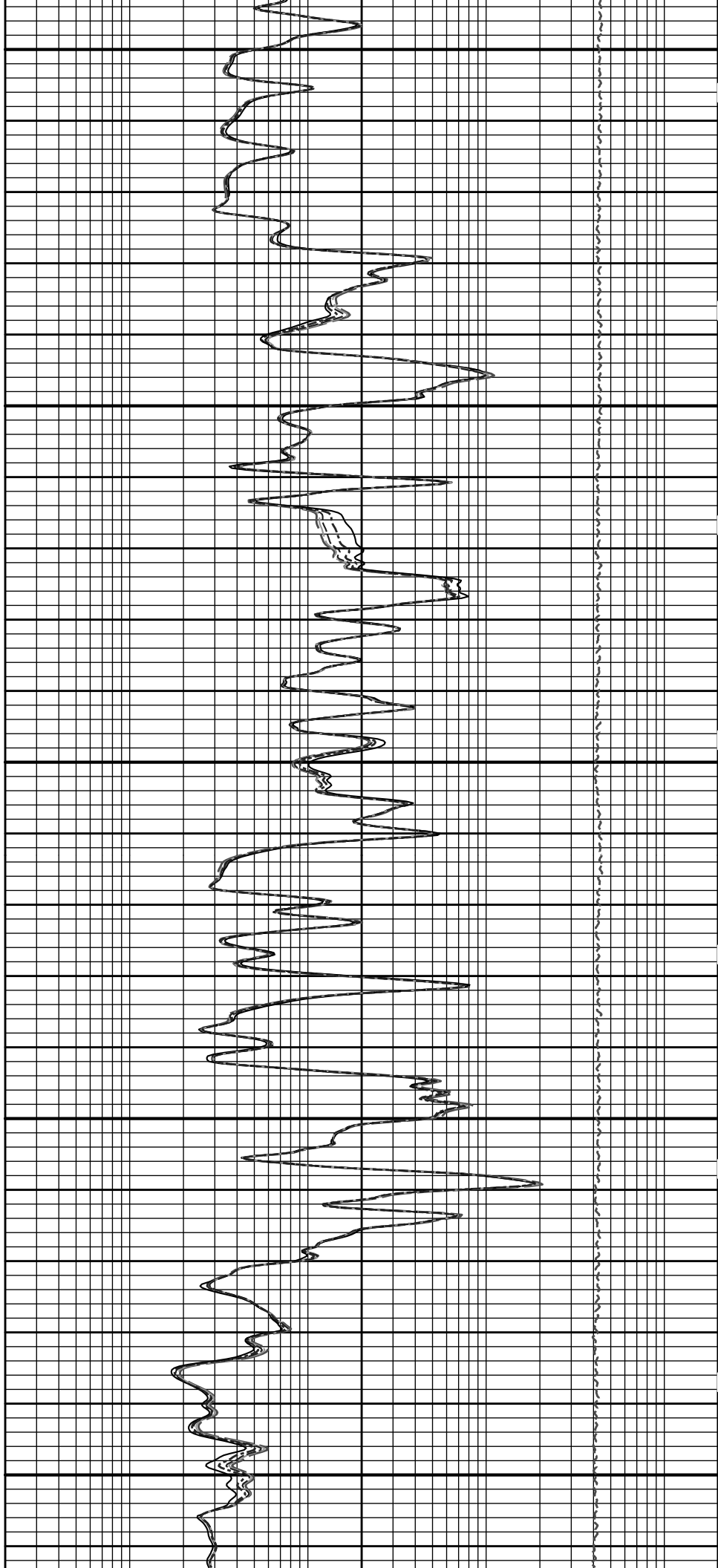


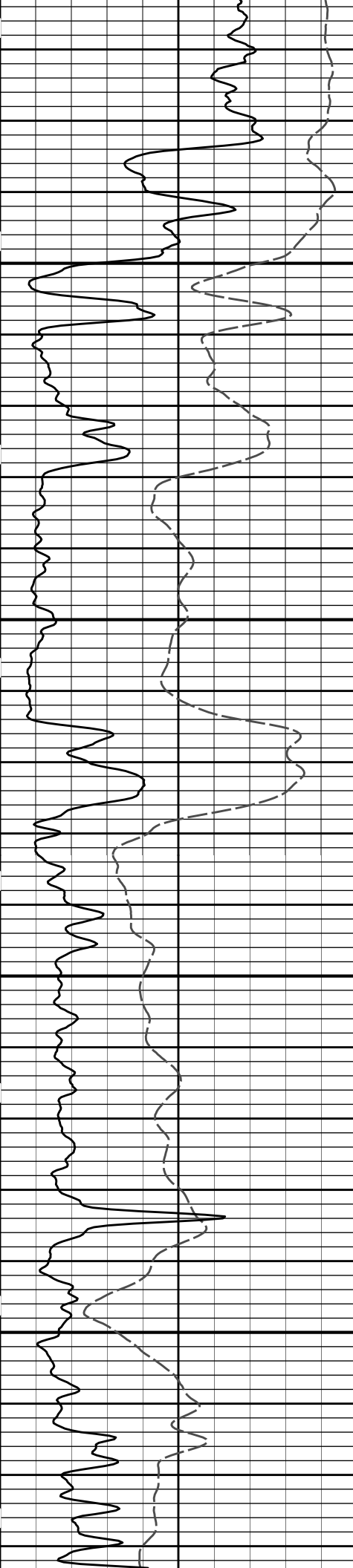


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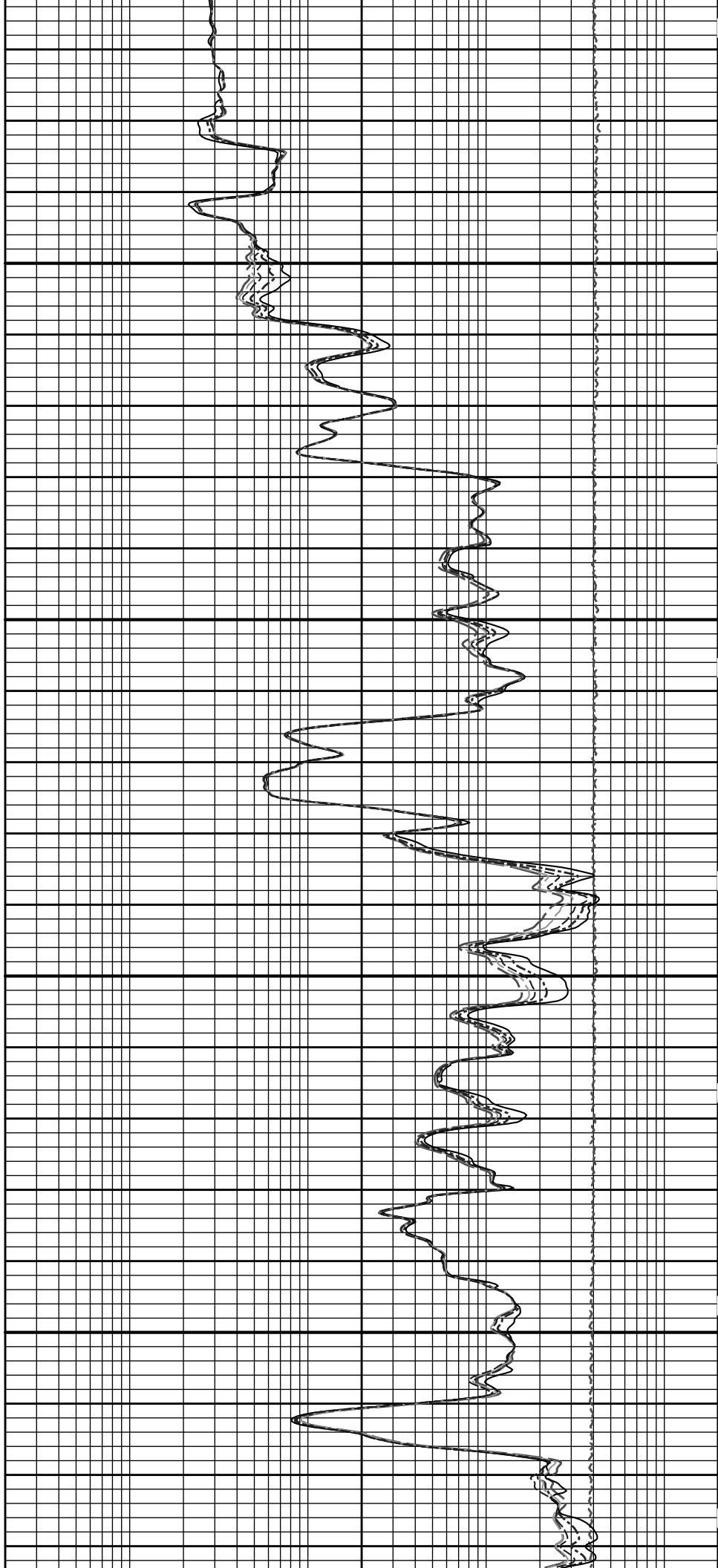
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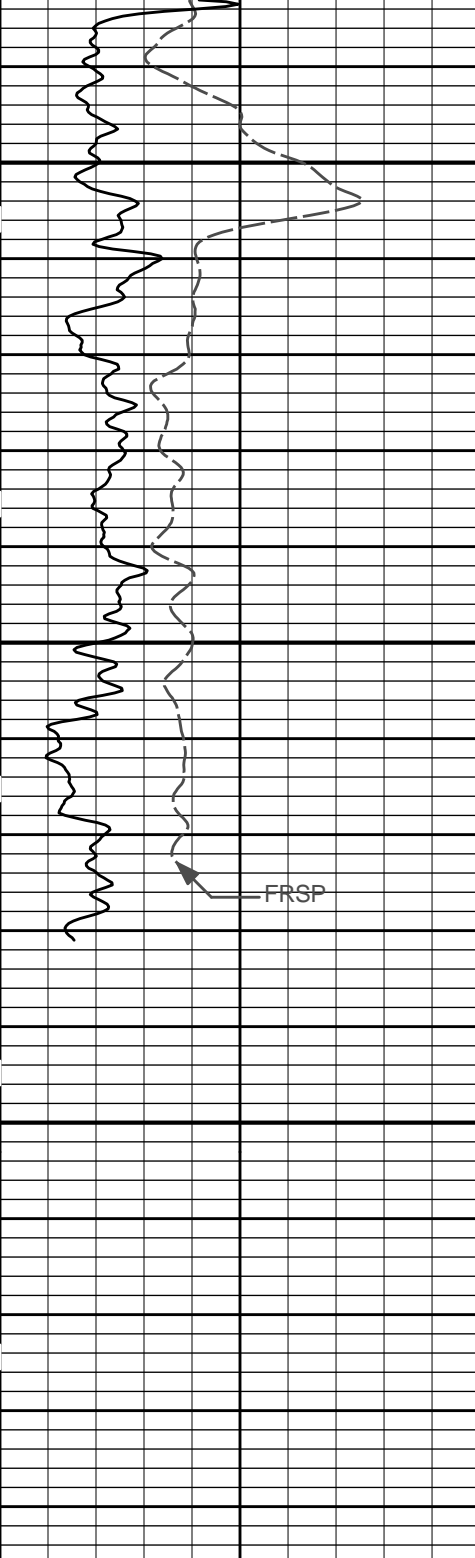




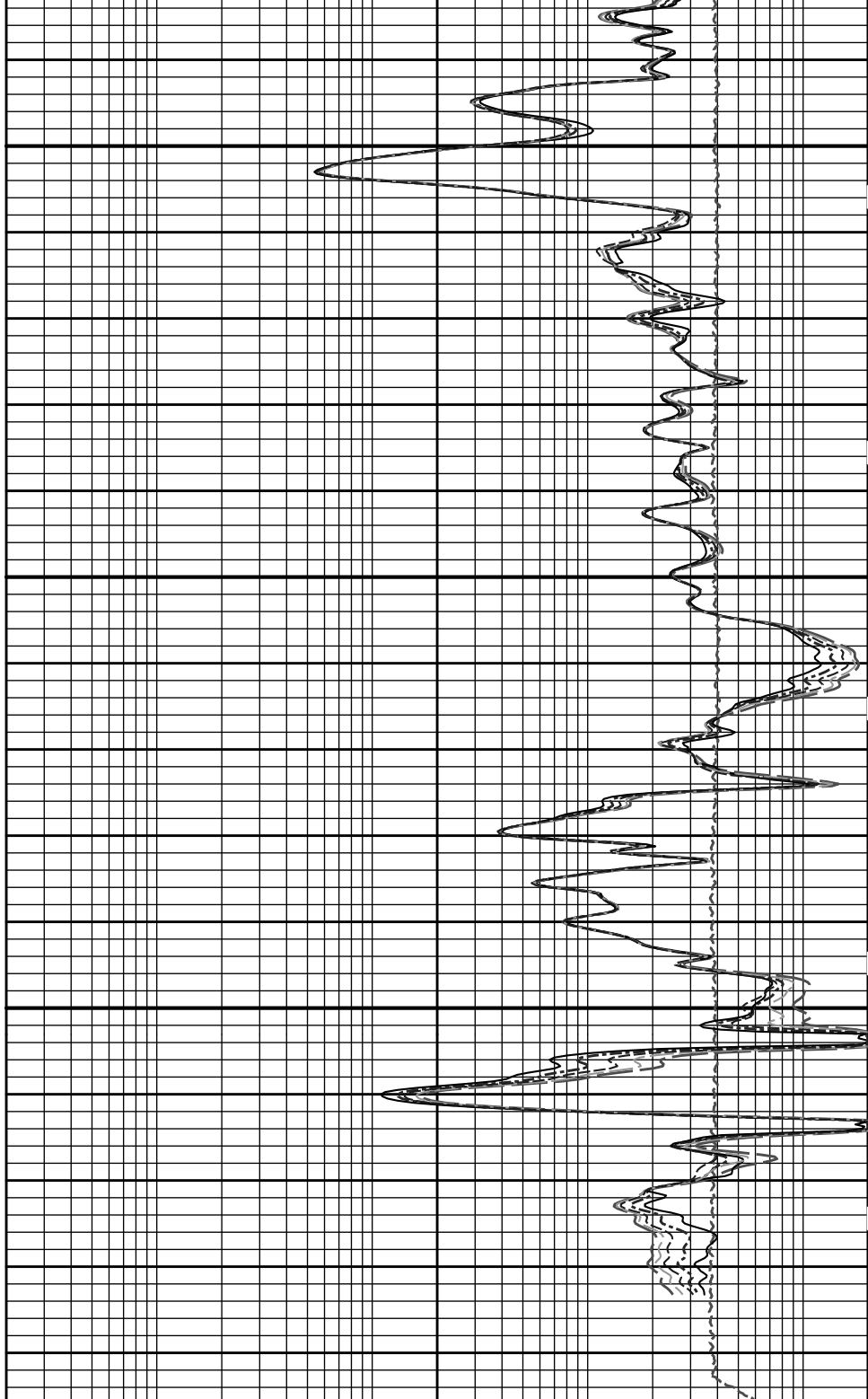
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5100





5200



SP	
-]20[+	
0	Gamma API 150
api	
SHALE	

MD
1 : 240
ft

10K	Tension	0
	pounds	

0.2	10in Resistivity 2ft Res	2000
	ohmm	
0.2	20in Resistivity 2ft Res	2000
	ohmm	
0.2	30in Resistivity 2ft Res	2000
	ohm-metre	
0.2	60in Resistivity 2ft Res	2000
	ohmm	
0.2	90in Resistivity 2ft Res	2000

0.2	10in Resistivity 2ft Res	2000
	ohmm	
0.2	20in Resistivity 2ft Res	2000
	ohmm	
0.2	30in Resistivity 2ft Res	2000
	ohm-metre	
0.2	60in Resistivity 2ft Res	2000
	ohmm	
0.2	90in Resistivity 2ft Res	2000

# HALLIBURTON

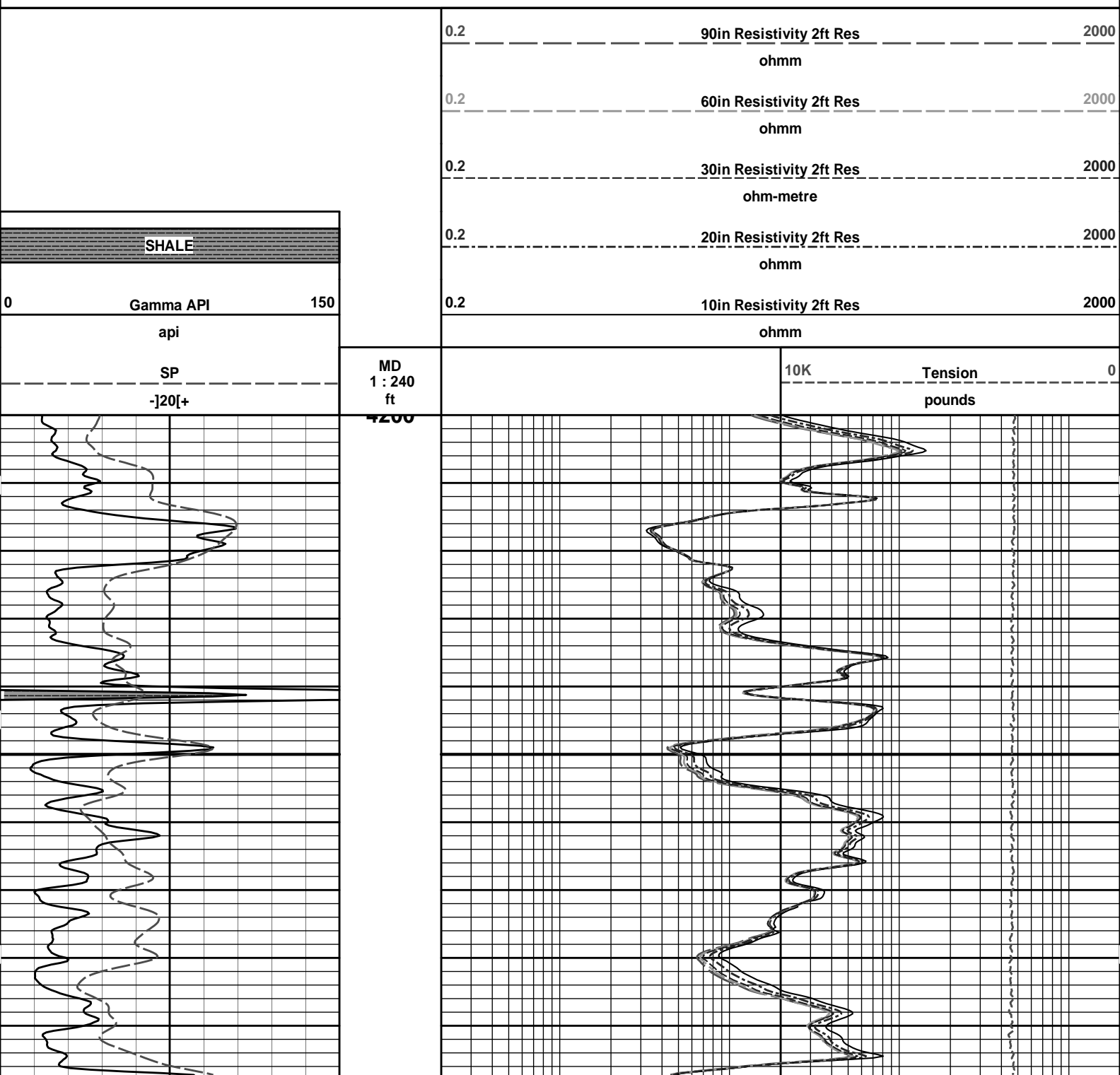
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 Plot Range: 1630 ft to 5295.5 ft  
 Data: DRUSSEL\_E-3\Well Based\CASING\  
 Plot File: \\-LOCAL-DRUSSEL\_E-3\0001 SP-GTET-DSN-SDL-FLEX-BSAT-ACRT-BNACRT\ACRT\_5\_main\_lib

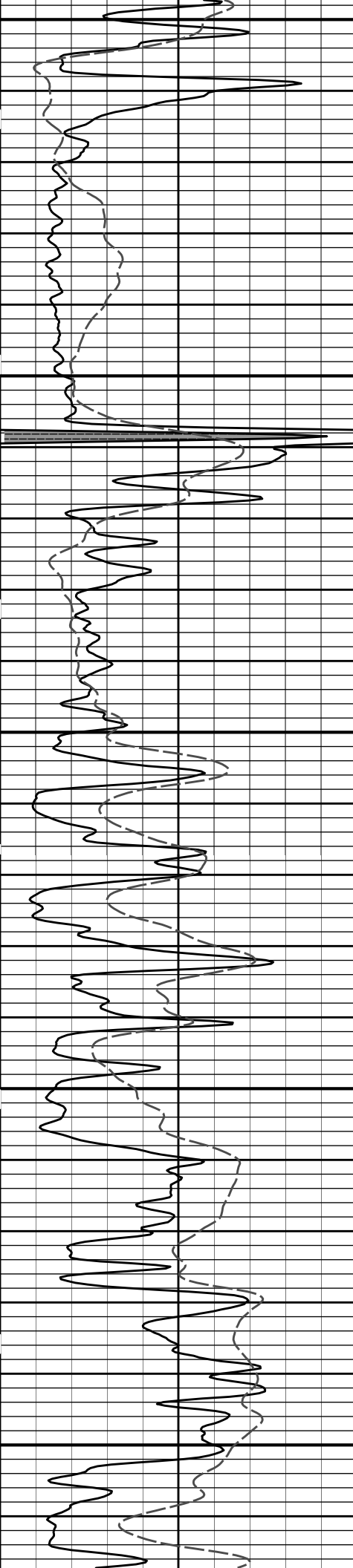
## 5 INCH MAIN LOG

# HALLIBURTON

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## REPEAT SECTION

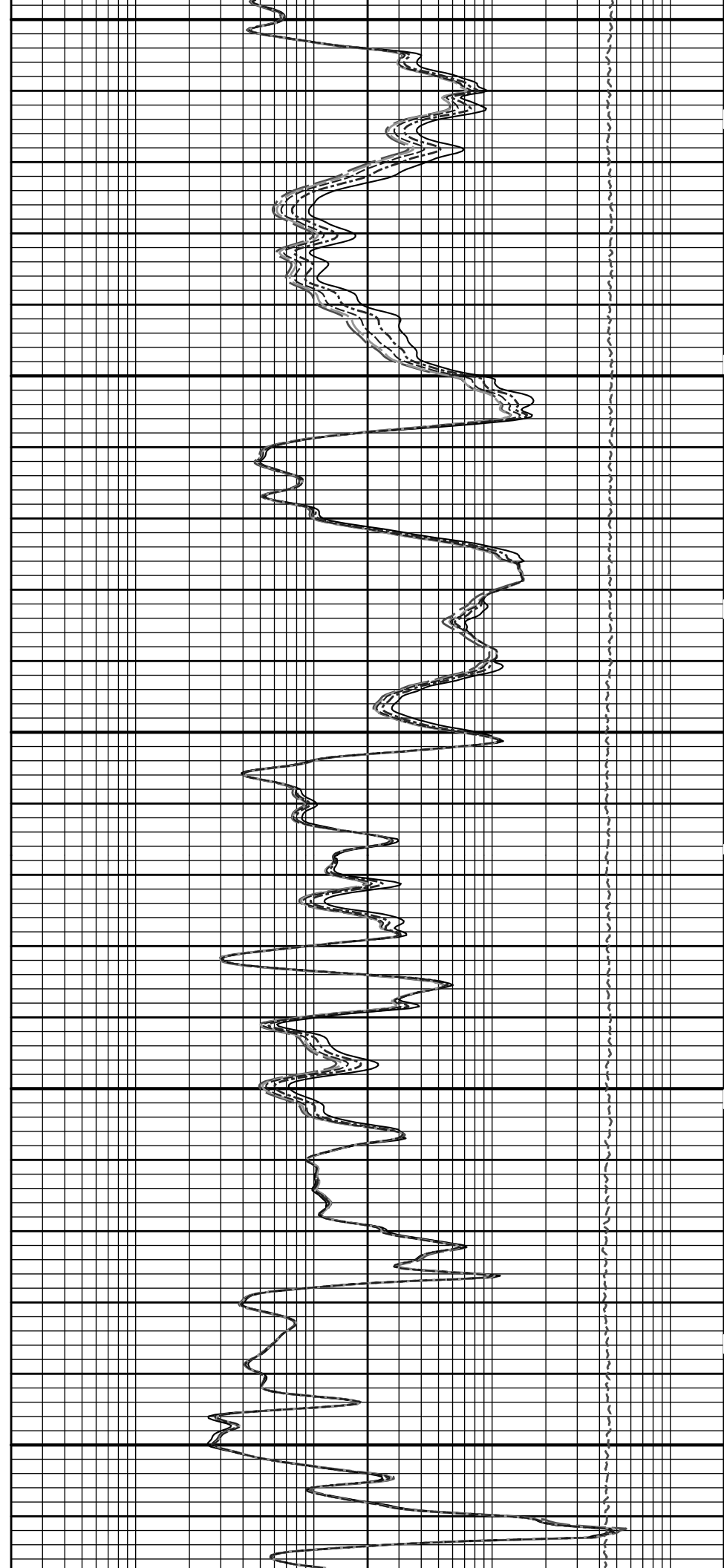


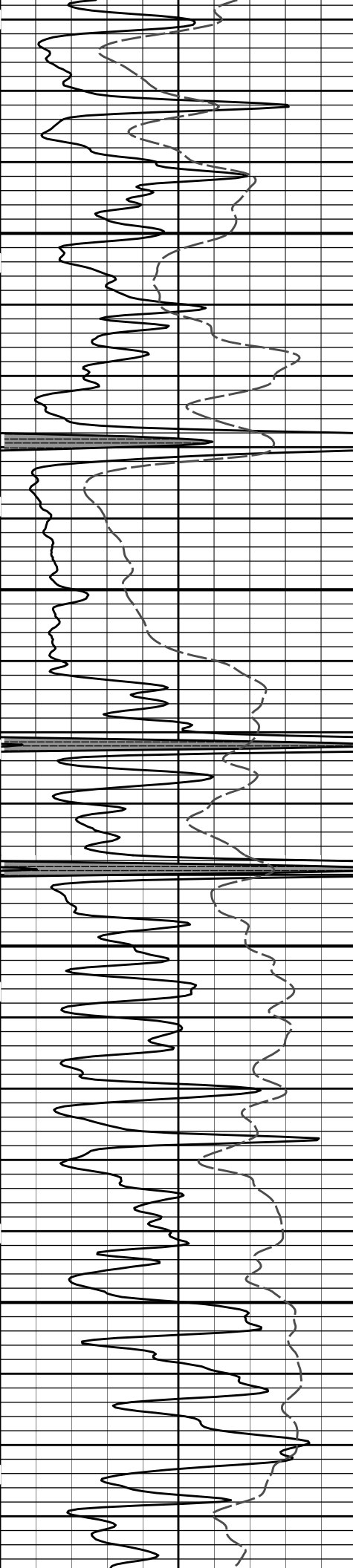


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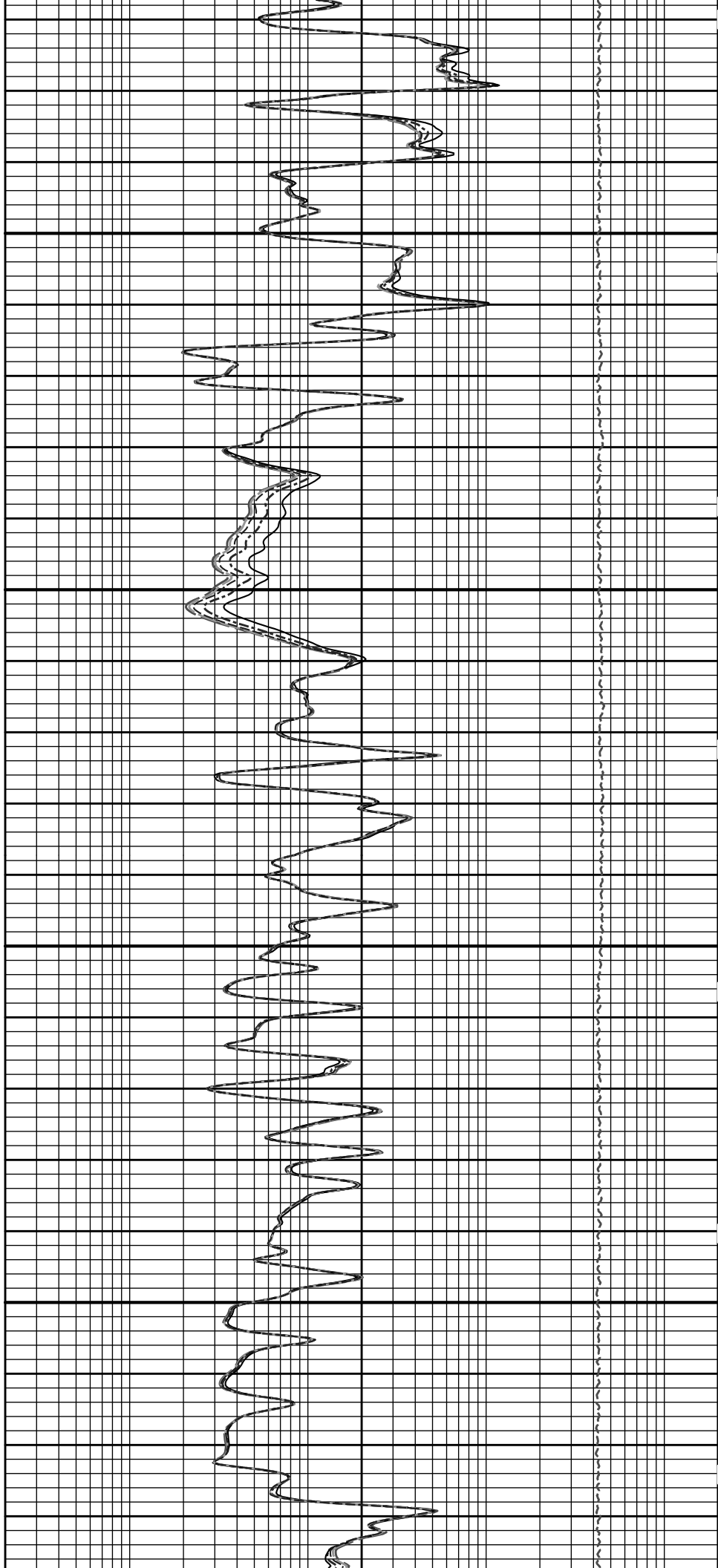
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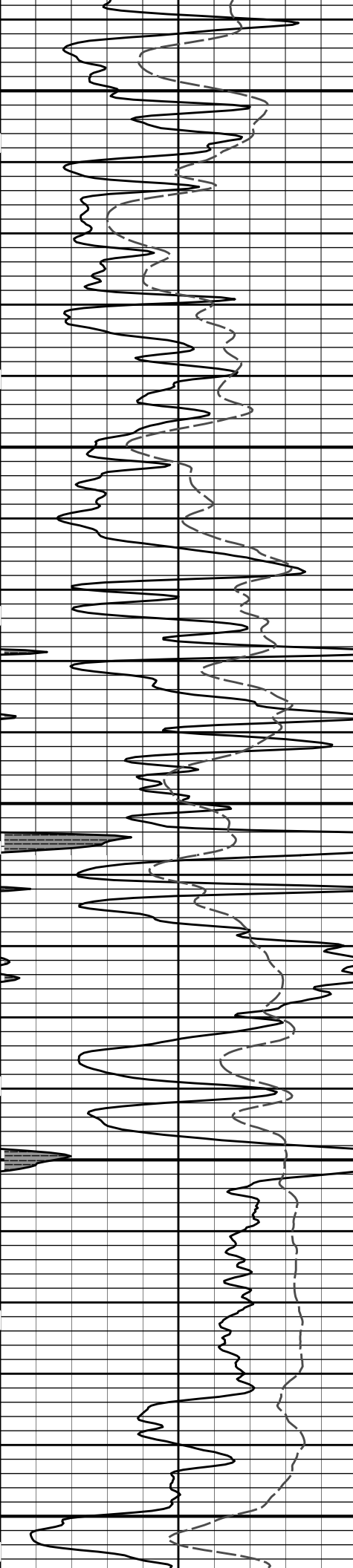




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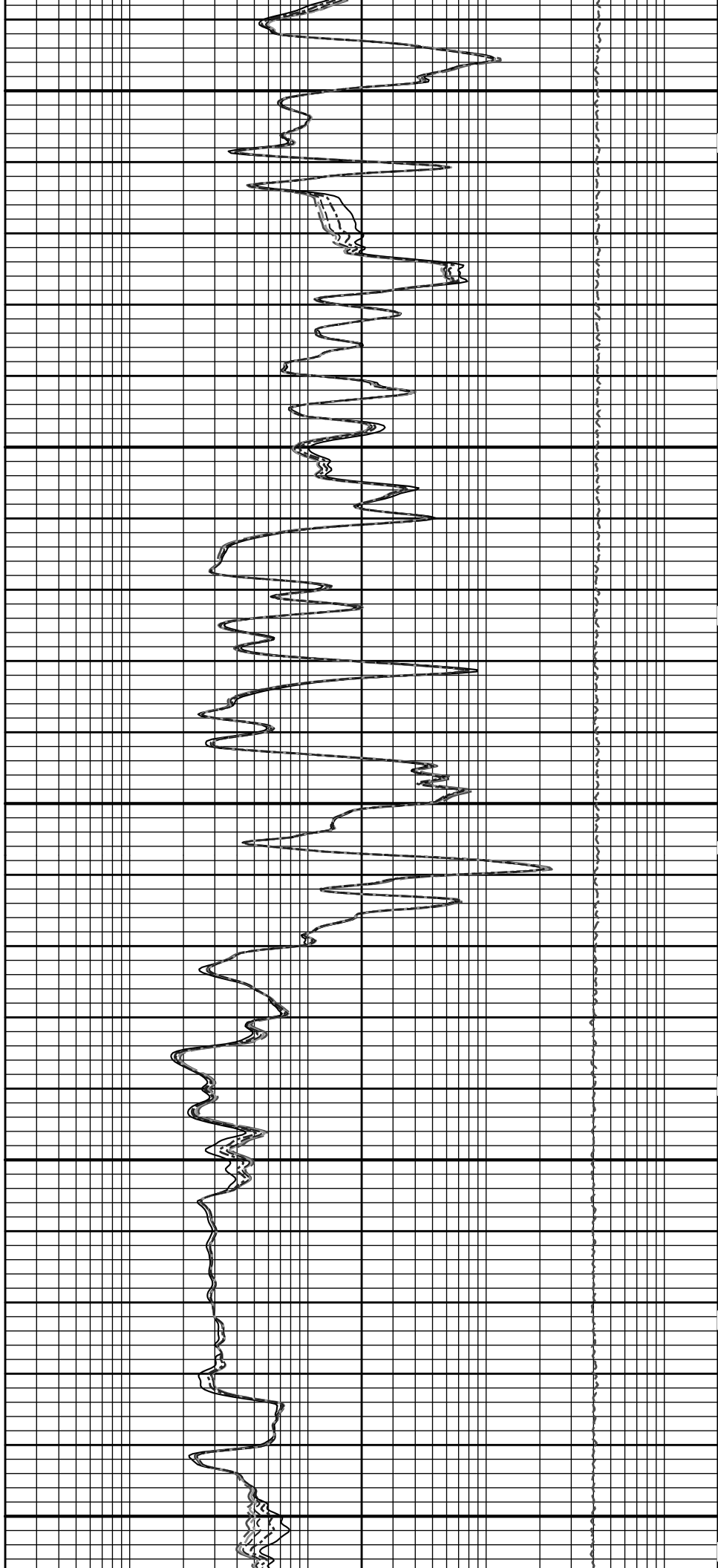
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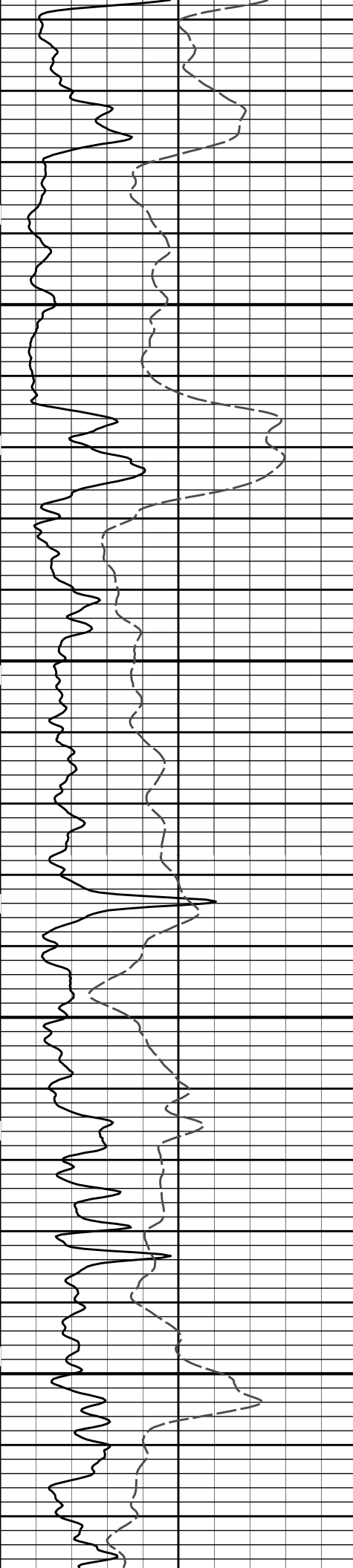




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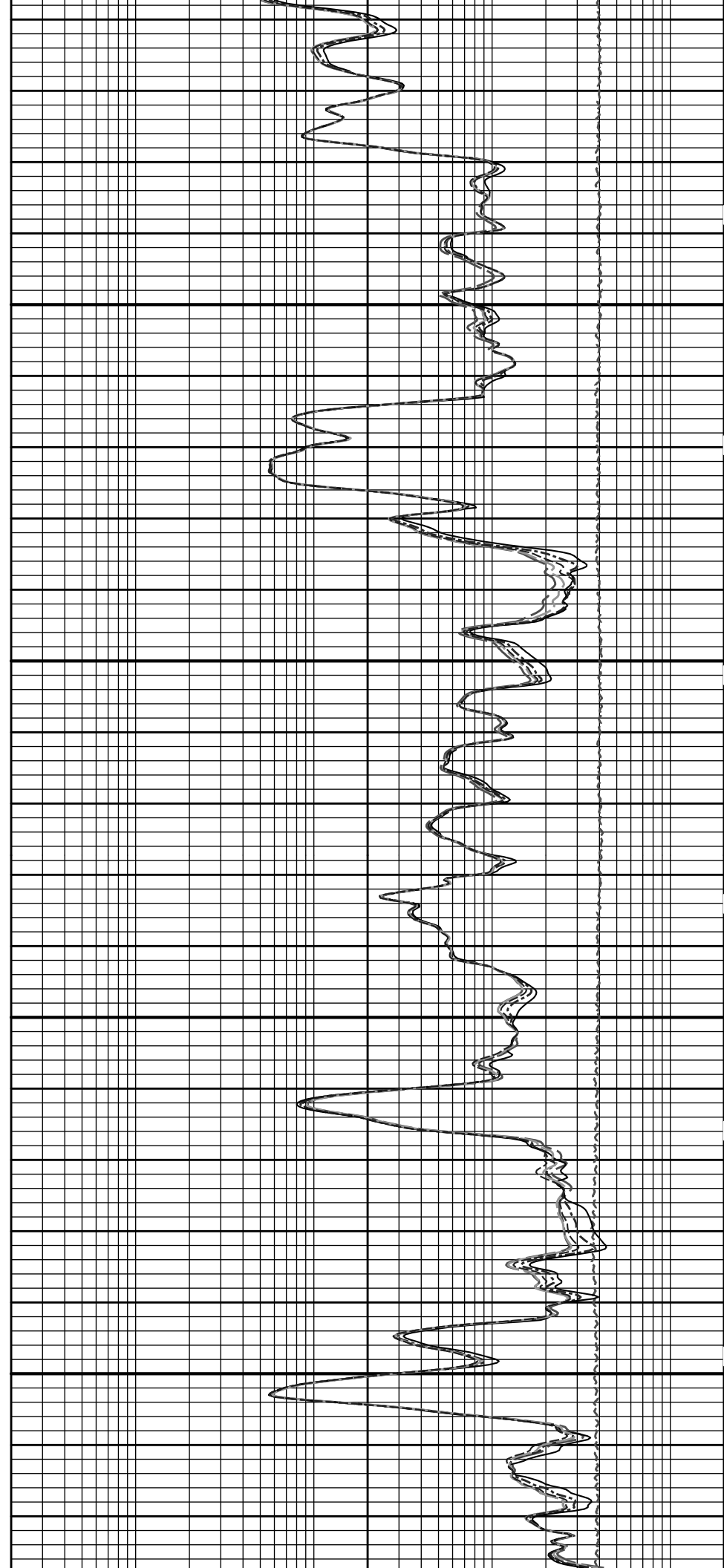
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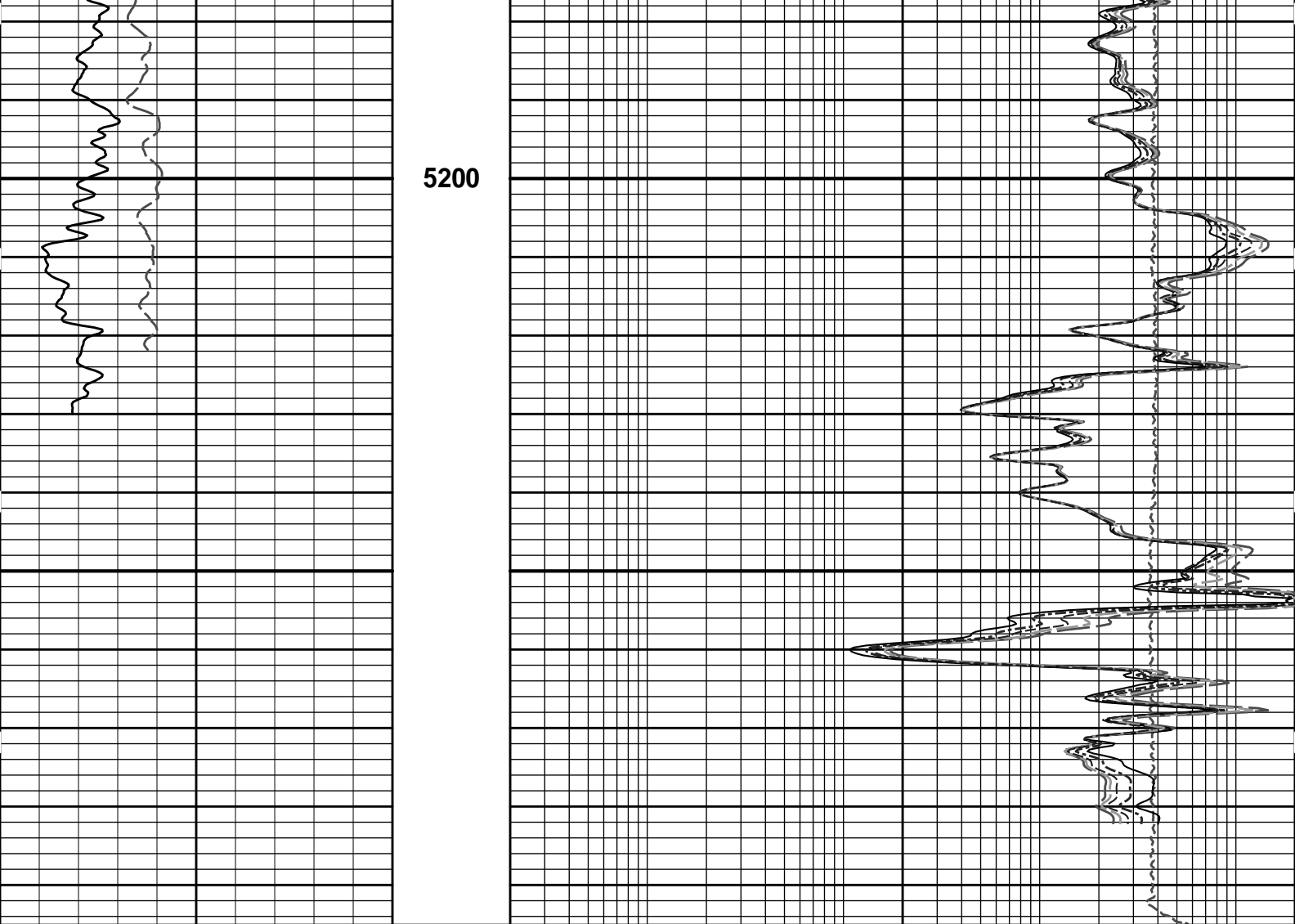




5000

5100





5200

SP -]20[+	MD 1 : 240 ft	10K	Tension	0
Gamma API			pounds	
150		0.2	10in Resistivity 2ft Res	2000
api			ohmm	
SHALE		0.2	20in Resistivity 2ft Res	2000
			ohmm	
		0.2	30in Resistivity 2ft Res	2000
			ohm-metre	
		0.2	60in Resistivity 2ft Res	2000
			ohmm	
		0.2	90in Resistivity 2ft Res	2000
			ohmm	

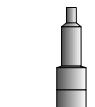
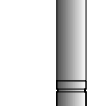

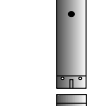

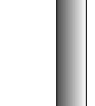

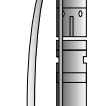
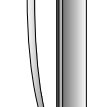

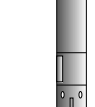

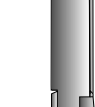

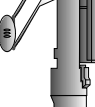
**HALLIBURTON**

Plot Time: 02-Oct-13 00:31:27  
 Plot Range: 4200 ft to 5295.08 ft  
 Data: DRUSSEL\_E-3\Well Based\REPEAT\  
 Plot File: \\-LOCAL-DRUSSEL\_E-3\0001 SP-GTET-DSN-SDL-FLEX-BSAT-ACRT-BMACRT\ACRT\_5\_repeat\_lib

**REPEAT SECTION**

**HALLIBURTON**

# TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
					80.04 ft	
RWCH-12027542 135.00 lbs		Ø 3.625 in →		← Load Cell @ 76.35 ft ← BH Temperature @ 75.79 ft	6.25 ft	
					73.79 ft	
SP Sub-12345678 60.00 lbs		Ø 3.625 in →		← SP @ 72.01 ft	3.74 ft	
					70.05 ft	
GTET-10748374 165.00 lbs		Ø 3.625 in →		← GammaRay @ 63.99 ft	8.52 ft	
					61.53 ft	
DSN Decentralizer - Large Hole-00000001 6.60 lbs		Ø 5.000 in* →			9.69 ft	
DSNT-10755066 174.00 lbs		Ø 3.625 in →		← DSN Far @ 54.59 ft ← DSN Near @ 53.84 ft	9.69 ft	
					51.84 ft	
SDLT-10685803 360.00 lbs	SDLT Pad-10714945 65.00 lbs Microlog Pad-10685803 8.00 lbs	Ø 4.500 in → Ø 4.750 in* → Ø 4.750 in* →		← Microlog @ 44.03 ft ← SDL Caliper @ 43.84 ft ← SDL @ 43.83 ft	10.81 ft	
					41.03 ft	
IQ Flex-10000954 140.00 lbs		Ø 3.625 in →			5.67 ft	
					35.36 ft	
	Centralizer 25-00000002 8.00 lbs	Ø 4.000 in* →			8.00 ft	

BSAT-10747684  
300.00 lbs

Ø 3.625 in →

← Sonic Receivers @ 26.84 ft

15.77 ft

19.58 ft

ACRt Instrument- Centralizer 25-00000003  
10929776 8.00 lbs  
50.00 lbs

Ø 3.625 in  
Ø 4.000 in\* →

5.03 ft

14.55 ft

← Mud Resistivity @ 13.19 ft

← ACRt @ 9.21 ft

ACRt Sonde-  
10929775  
200.00 lbs

Ø 3.625 in →

14.22 ft

0.33 ft

Bull Nose-00000001  
5.00 lbs

Ø 2.750 in →

0.33 ft

0.00 ft



Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max. Log. Speed (fpm)
RWCH	Releasable Wireline Cable Head	12027542	135.00	6.25	73.79	300.00
SP	SP Sub	12345678	60.00	3.74	70.05	300.00
GTET	Gamma Telemetry Tool	10748374	165.00	8.52	61.53	60.00
DSNT	Dual Spaced Neutron	10755066	174.00	9.69	51.84	60.00
DCNT	DSN Decentralizer Large Hole	00000001	6.60	9.42	* 55.17	300.00
SDLT	Spectral Density Tool	10685803	360.00	10.81	41.03	60.00
MICP	Microlog Pad	10685803	8.00	1.00	* 43.53	60.00
SDLP	Density Insite Pad	10714945	65.00	2.55	* 43.24	60.00
IQF	IQ Flex tool	10000954	140.00	5.67	35.36	300.00
BSAT	Borehole Sonic Array Tool	10747684	300.00	15.77	19.58	60.00
OBCEN	Centralizer - 25 in. Overbody	00000002	8.00	2.08	* 32.51	300.00
ACRt	Array Compensated True Resistivity Instrument Section	10929776	50.00	5.03	14.55	300.00
OBCEN	Centralizer - 25 in. Overbody	00000003	8.00	2.08	* 15.87	300.00
ACRt	Array Compensated True Resistivity Sonde Section	10929775	200.00	14.22	0.33	300.00
BLNS	Bull Nose	00000001	5.00	0.33	0.00	300.00
<b>Total</b>			<b>1,684.60</b>	<b>80.04</b>		

\* Not included in Total Length and Length Accumulation.

Data: DRUSSEL\_E-3\0001 SP-GTET-DSN-SDL-FLEX-BSAT-ACRT-BNIDLE

Date: 01-Oct-13 21:19:59

HALLIBURTON

CALIBRATION REPORT

### NATURAL GAMMA RAY TOOL SHOP CALIBRATION

**Tool Name:** GTET - 10748374

**Reference Calibration Date:** 02-Aug-13 14:20:06

**Engineer:** THOMAS HYDE

**Calibration Date:** 03-Sep-13 10:36:47

**Software Version:** WL INSITE R3.8.4 (Build 5)

**Calibration Version:** 1

Calibrator Source S/N: TB-185

Calibrator API Reference:228.00 api

Equivalent Calibrator API Reference:232.0 api

Measurement	Measured	Calibrated	Units
Background	44.2	44.4	api
Background + Calibrator	275.0	276.4	api
Calibrator	230.8	232.0	api

### NATURAL GAMMA RAY TOOL FIELD CALIBRATION

**Tool Name:** GTET - 10748374

**Reference Calibration Date:** 03-Sep-13 10:36:47

**Engineer:** S. INGERSOLL

**Calibration Date:** 30-Sep-13 20:11:26

**Software Version:** WL INSITE R3.8.4 (Build 5)

**Calibration Version:** 1

Calibrator Source S/N: TB-185

Calibrator API Reference:228.00 api

Equivalent Calibrator API Reference:232.0 api

Field Verification	Shop	Field	Units
Background	44.4	66.4	api
Background + Calibrator	276.4	298.2	api
Calibrator	232.0	231.8	api

Shop	Field	Difference	Tolerance
232.0	231.8	0.2	+/- 9.00

### ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

**Tool Name:** ACRt Sonde - 10929775

**Reference Calibration Date:** 21-Jun-13 11:07:27

**Engineer:** J. BOLLLOM

**Calibration Date:** 23-Aug-13 09:44:09

**Software Version:** WL INSITE R3.8.4 (Build 5)

**Calibration Version:** 1

**Host Tool Name:** ACRt Instrument - 10929776

#### TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.02	1.05	0.95	1.02	1.05	0.95	1.01	1.05
A2 (50")	0.95	1.03	1.05	0.95	1.03	1.05	0.95	1.03	1.05
A3 (29")	0.95	1.03	1.05	0.95	1.04	1.05	0.95	1.04	1.05
A4 (17")	0.95	1.02	1.05	0.95	1.02	1.05	0.95	1.02	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.03	1.05	0.95	1.03	1.05
A6 (6")	N/A	N/A	N/A	0.95	1.04	1.05	0.95	1.04	1.05

#### TYPICAL SONDE OFFSET RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-1.90	2	-6	-4.49	-2	-8	-4.55	-2
A2 (50")	-7	-2.93	0	-7	-4.28	0	-7	-4.35	0
A3 (29")	-27	-15.42	-9	-9	-4.83	-3	-7	-2.94	-1
A4 (17")	-180	-105.16	-60	-45	-33.00	-15	-39	-25.81	-13
A5 (10")	N/A	N/A	N/A	-150	-120.62	-50	-80	-56.02	-10

**TRANSMITTER CURRENT GAIN**

**R-MUD VERIFICATION**

Signal	Lower	R	Upper
12K	0.6	0.87	1.3
36K	1.0	1.19	2.0
72K	1.0	1.46	2.0

Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
Mud Cell	0.95	0.99	1.05

**PASS/FAIL SUMMARY**

GAIN RANGE CHK	PASS
SONDE OFFSET RANGE CHK	PASS
Tx CURRENT GAIN	PASS
Rmud VERIFICATION	PASS

TOOL OK TO LOG

**CALIBRATION SUMMARY**

Sensor	Shop	Field	Post	Difference	Tolerance	Units
<b>GTET-10748374</b>						
Gamma Ray Calibrator	232.0	231.8	-----	0.2	+/- 9.00	api
<b>ACRt Sonde-10929775</b>						
Mud Cell	0.99	-----	-----	0.00	-----	ohm-m

Data: DRUSSEL\_E-310001 SP-GTET-DSN-SDL-FLEX-BSAT-ACRT-BNVDLE

Date: 01-Oct-13 21:48:08

**HALLIBURTON**

**PARAMETERS REPORT**

Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.600	ppg
	SHARED	WAGT	Weighting Agent	Natural	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	2.000	ohmm
	SHARED	TRM	Temperature of Mud	75.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	5.500	in
	SHARED	ST	Surface Temperature	75.0	degF
	SHARED	TD	Total Well Depth	5295.00	ft
	SHARED	BHT	Bottom Hole Temperature	200.0	degF
	SHARED	SVTM	Navigation and Survey Master Tool	NONE	
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
	SHARED	TEMM	Temperature Master Tool	NONE	
	SHARED	BHSM	Borehole Size Master Tool	NONE	
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
	Rwa /				

Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
GTET	GROK	Process Gamma Ray?	Yes	
GTET	GRSO	Gamma Tool Standoff	0.000	in
GTET	GEOK	Process Gamma Ray EVR?	No	
GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Limestone	
DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT Pad	DNOK	Process Density?	Yes	
SDLT Pad	DNOK	Process Density EVR?	No	
SDLT Pad	CB	Logging Calibration Blocks?	No	
SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	DTWN	Disable temperature warning	No	
SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
Microlog Pad	MLOK	Process MicroLog Outputs?	Yes	
BSAT	MBOK	Compute BCAS Results?	Yes	
BSAT	FLLO	Frequency Filter Low Pass Value?	5000	Hz
BSAT	FLHI	Frequency Filter High Pass Value?	27000	Hz
BSAT	DTFL	Delta -T Fluid	189.00	uspf
BSAT	DTMT	Delta -T Matrix Type	User define	
BSAT	DTMA	Delta -T Matrix	47.00	uspf
BSAT	DTSH	Delta -T Shale	100.00	uspf
BSAT	SPEQ	Acoustic Porosity Equation	Wylie	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Upr	
ACRt Sonde	TPOS	Tool Position	Free Hanging	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	
ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm

BOTTOM

Data: DRUSSEL\_E-310001 SP-GTET-DSN-SDL-FLEX-BSAT-ACRT-BNVDLE

Date: 01-Oct-13 21:23:57

# INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
<b>Depth Panel</b>				
TENS	Tension	0.00	NO	
<b>RWCH</b>				
DHTN	DownholeTension	0.00	BLK	0.000
<b>SP Sub</b>				
PLTC	Plot Control Mask	72.01	NO	
SP	Spontaneous Potential	72.01	BLK	1.250
SPR	Raw Spontaneous Potential	72.01	NO	
SPO	Spontaneous Potential Offset	72.01	NO	
<b>GTET</b>				
TPUL	Tension Pull	63.99	NO	
GR	Natural Gamma Ray API	63.99	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	63.99	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	63.99	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
<b>DSNT</b>				
TPUL	Tension Pull	53.74	NO	
RNDS	Near Detector Telemetry Counts	53.84	BLK	1.417
RFDS	Far Detector Telemetry Counts	54.59	TRI	0.583
DNTT	DSN Tool Temperature	53.84	NO	
DSNS	DSN Tool Status	53.74	NO	
ERND	Near Detector Telemetry Counts EVR	53.84	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	54.59	BLK	0.000
ENTM	DSN Tool Temperature EVR	53.84	NO	
<b>SDLT</b>				
TPUL	Tension Pull	43.84	NO	
PCAL	Pad Caliper	43.84	TRI	0.250
ACAL	Arm Caliper	43.84	TRI	0.250
<b>BSAT</b>				
TPUL	Tension Pull	26.84	NO	
STAT	Status	26.84	NO	
DLYT	Delay Time	26.84	NO	
SI	Sample Interval	26.84	NO	
TXRX	Raw Telemetry 10 Receivers	26.84	NO	
FRMC	Tool Frame Count	26.84	NO	
GMOD	Gain processing mode	19.58	NO	
<b>ACRt Sonde</b>				
TPUL	Tension Pull	2.73	NO	
F1R1	ACRT 12KHz - 80in R value	8.98	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	8.98	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.48	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.48	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	4.98	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	4.98	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	3.00	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	3.00	BLK	0.000

F1R4	ACRT 12KHz - 17in R value	3.98	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	3.98	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.48	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.48	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.23	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.23	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	8.98	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	8.98	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.48	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.48	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	4.98	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	4.98	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	3.98	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	3.98	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.48	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.48	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.23	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.23	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	8.98	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	8.98	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.48	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.48	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	4.98	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	4.98	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	3.98	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	3.98	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.48	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.48	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.23	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.23	BLK	0.000
RMUD	Mud Resistivity	12.52	BLK	0.000
F1RT	Transmitter Current Raw 12K X Receiver	2.73	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.73	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.73	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.73	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.73	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.73	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.73	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.73	BLK	0.000
ITMP	Instrument Temperature	2.73	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.73	NO	
TIDV	Instrument Temperature Derivative	2.73	NO	
TUDV	Upper Temperature Derivative	2.73	NO	
TLDV	Lower Temperature Derivative	2.73	NO	
TRBD	Receiver Board Temperature	2.73	NO	
<b>SDLT Pad</b>				
TPUL	Tension Pull	43.83	NO	
NAB	Near Above	43.66	BLK	0.920
NHI	Near Cesium High	43.66	BLK	0.920
NLO	Near Cesium Low	43.66	BLK	0.920
NVA	Near Valley	43.66	BLK	0.920
NBA	Near Barite	43.66	BLK	0.920
NDE	Near Density	43.66	BLK	0.920
NPK	Near Peak	43.66	BLK	0.920
NLI	Near Lithology	43.66	BLK	0.920

NBAU	Near Barite Unfiltered	43.66	BLK	0.250
NLIU	Near Lithology Unfiltered	43.66	BLK	0.250
FAB	Far Above	44.01	BLK	0.250
FHI	Far Cesium High	44.01	BLK	0.250
FLO	Far Cesium Low	44.01	BLK	0.250
FVA	Far Valley	44.01	BLK	0.250
FBA	Far Barite	44.01	BLK	0.250
FDE	Far Density	44.01	BLK	0.250
FPK	Far Peak	44.01	BLK	0.250
FLI	Far Lithology	44.01	BLK	0.250
PTMP	Pad Temperature	43.84	BLK	0.920
NHV	Near Detector High Voltage	43.24	NO	
FHV	Far Detector High Voltage	43.24	NO	
ITMP	Instrument Temperature	43.24	NO	
DDHV	Detector High Voltage	43.24	NO	

**Microlog Pad**

TPUL	Tension Pull	44.03	NO	
MINV	Microlog Lateral	44.03	BLK	0.750
MNOR	Microlog Normal	44.03	BLK	0.750

Data: DRUSSEL\_E-3\0001 SP-GTET-DSN-SDL-FLEX-BSAT-ACRT-BNIDLE

Date: 01-Oct-13 21:22:30

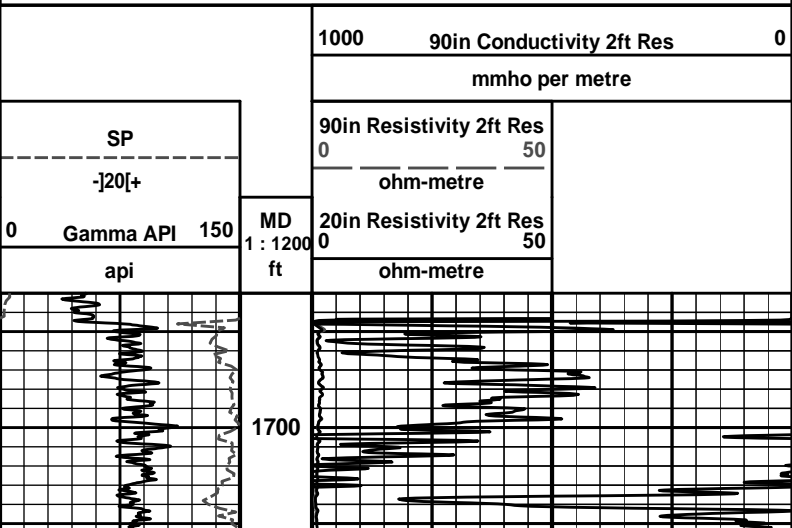
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WELL	DRUSSEL E-3		
FIELD	HUGOTON GAS AREA		
COUNTY	FINNEY	STATE	KANSAS

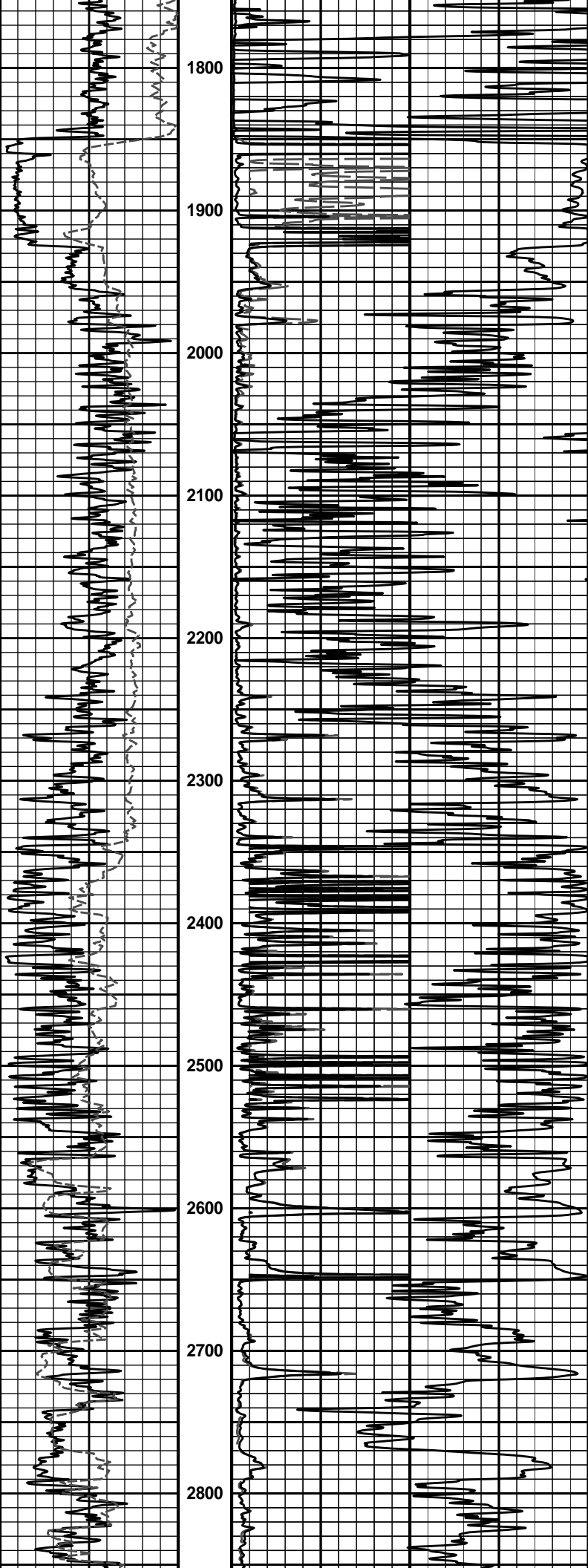
**HALLIBURTON**

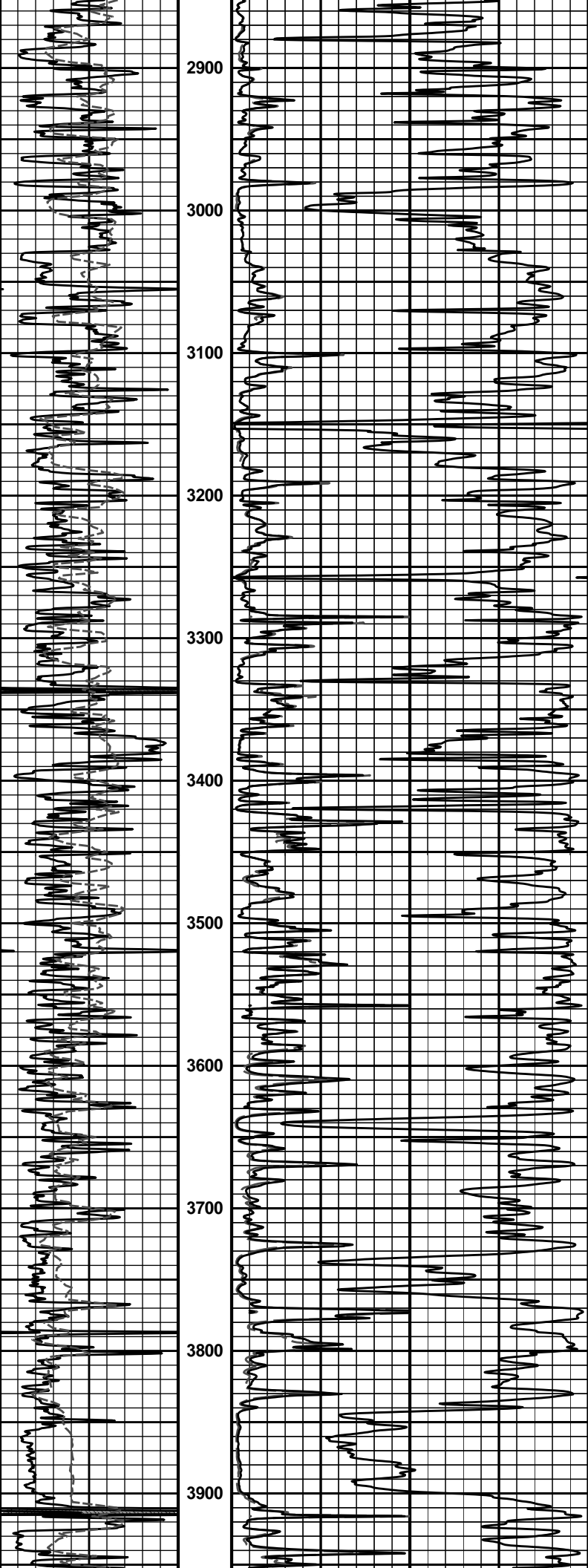
ARRAY COMPENSATED  
TRUE RESISTIVITY  
LOG

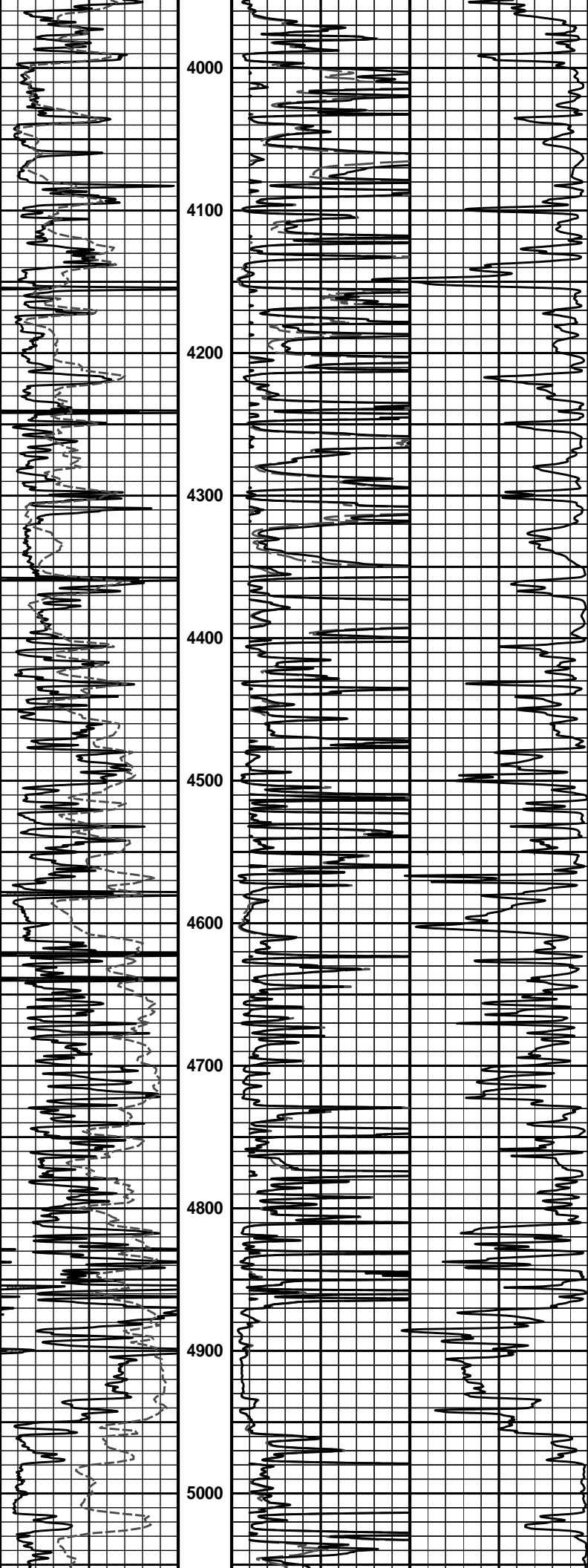
**HALLIBURTON**  
 Plot Time: 02-Oct-13 00:31:27  
 Plot Range: 1630 ft to 5283.25 ft  
 Data: DRUSSEL\_E-3\Well Based\CASING\  
 Plot File: \\-LOCAL-DRUSSEL\_E-3...\ACRT\_1\_lib

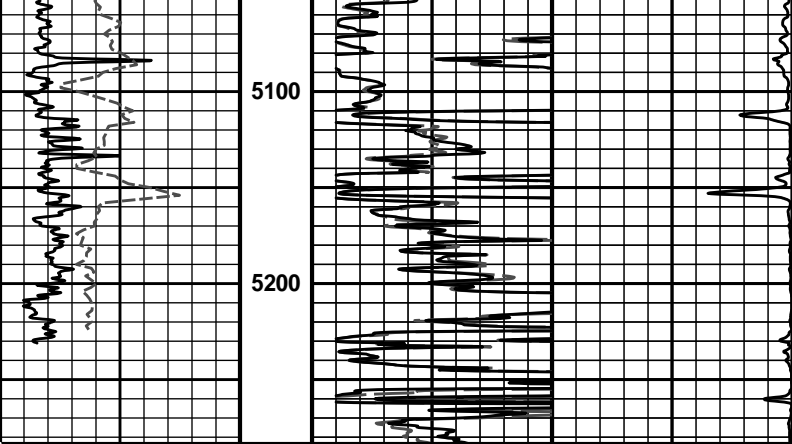
**1 INCH MAIN LOG**











0	Gamma API	150	MD	20in Resistivity 2ft Res	
	api		1 : 1200	0	50
	SP		ft	ohm-metre	
	-]20[+			90in Resistivity 2ft Res	
				0	50
				ohm-metre	
				1000	90in Conductivity 2ft Res
					0
				mmho per metre	

**HALLIBURTON**

Plot Time: 02-Oct-13 00:31:29  
 Plot Range: 1630 ft to 5283.25 ft  
 Data: DRUSSEL\_E-3\Well Based\CASING\  
 Plot File: \\LOCAL\DRUSSEL\_E-3...\ACRT\_1.lib

**1 INCH MAIN LOG**