

HALLIBURTON

ARRAY COMPESANTED TRUE RESISTIVITY LOG

COMPANY		SANDRIDGE ENERGY	
WELL		TERESIA 3509 1-16H	
FIELD/BLOCK		AMORITA	
COUNTY		HARPER	
STATE		KANSAS	
Permanent Datum	GL	Sect. 16	Twp. 35S
Log measured from	KB		Rge. 9W
Drilling measured from	KB		Elev. 1230.0 ft
Date	01-Aug-13		18.0 ft above perm. Datum
Run No.	ONE		
Depth - Driller	5280.00 ft		
Depth - Logger	5266.0 ft		
Bottom - Logged Interval	5256.0 ft		
Top - Logged Interval	830.0 ft		
Casing - Driller	9.625 in @ 830.0 ft		
Casing - Logger	830.0 ft		
Bit Size	8.750 in		
Type Fluid in Hole	WATER BASED MUD		
Density	9.1 ppg	55.00	s/qt
PH	9.00 pH	8.0	cp/m
Source of Sample	MUD PIT		
Rm @ Meas. Temperature	0.050 ohmm	@	75.00 degF
Rmf @ Meas. Temperature	0.05 ohmm	@	75.00 degF
Rmc @ Meas. Temperature	0.050 ohmm	@	75.00 degF
Source Rmf	Rmc	MEASURED	MEASURED
Rm @ BHT	0.03 ohmm	@	140.0 degF
Time Since Circulation	5.0 hr		
Time on Bottom	01-Aug-13 05:06		
Max. Rec. Temperature	140.0 degF	@	5266.0 ft
Equipment	11072142	LIBERAL	
Recorded By	J. BOLLOW		
Witnessed By	T. WHITLOW		

Fold here

Service Ticket No.: 900629604		API Serial No.: 15-077-21797		PGM Version: WL INSITE R3.8.4 (Build 5)	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE			RESISTIVITY SCALE CHANGES		
Date	Sample No.		Type Log	Depth	Scale Up Hole
Depth-Driller					Scale Down Hole
Type Fluid in Hole					
Density	Viscosity				
Ph	Fluid Loss				
Source of Sample			RESISTIVITY EQUIPMENT DATA		
Rm @ Meas. Temp	@	@	Run No.	Tool Type & No.	Pad Type
Rmf @ Meas. Temp.	@	@	ONE	ACRT	N/A
Rmc @ Meas. Temp.	@	@		1962_S909	
Source Rmf	Rmc				
Rm @ BHT	@	@			
Rmf @ BHT	@	@			
Rmc @ BHT	@	@			
EQUIPMENT DATA					
GAMMA		ACOUSTIC		DENSITY	
Run No.	ONE	Run No.		Run No.	
Serial No.	11048627	Serial No.		Serial No.	
Model No.	GTET	Model No.		Model No.	
Diameter	3.625"	No. of Cent.		Diameter	
Detector Model No.	T-102	Spacing		Log Type	
Type	SCINT			Source Type	
Length	8'	LSA [Y/N]		Serial No.	
Distance to Source	10'	FWDA [Y/N]		Strength	
LOGGING DATA					

GENERAL			GAMMA		ACOUSTIC		DENSITY			NEUTRON				
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
No.	From	To	ft/min	L	R	L	R		L	R		L	R	
ONE	5266	830	REC	0	150									

DIRECTIONAL INFORMATION

Maximum Deviation	@	KOP	@
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Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 7-INCH CASING

CHLORIDES REPORTED AT 22,000 MG/L

LCM REPORTED AT 7.5 LB/BBL

GTET-DSNT-SDLT-XRMI-ACRT RUN IN COMBINATION

TODAY'S CREW: M. GRAHAM & T. GRAYSON

THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES LIBERAL, KS. 620-624-8123

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

HALLIBURTON



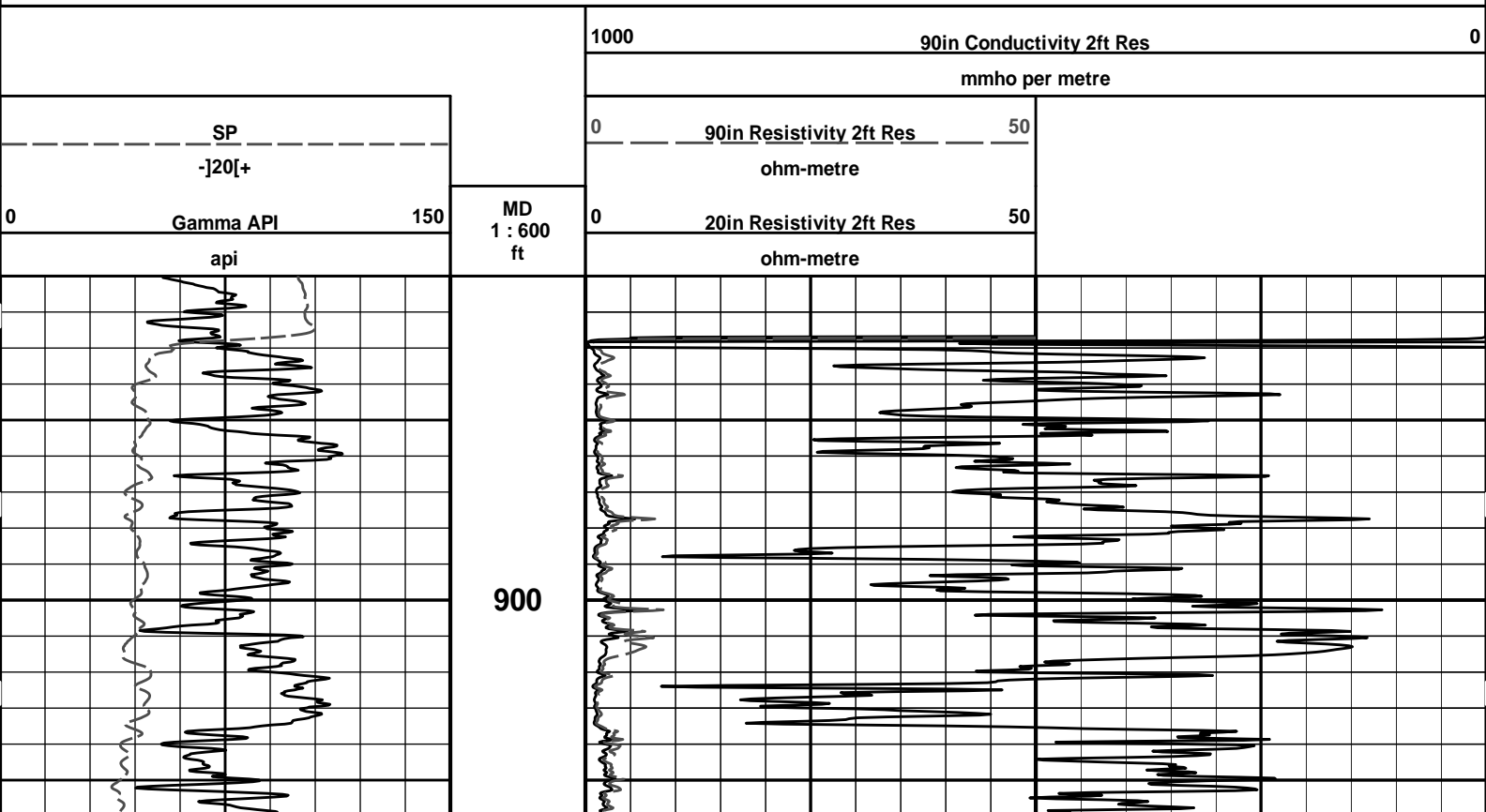
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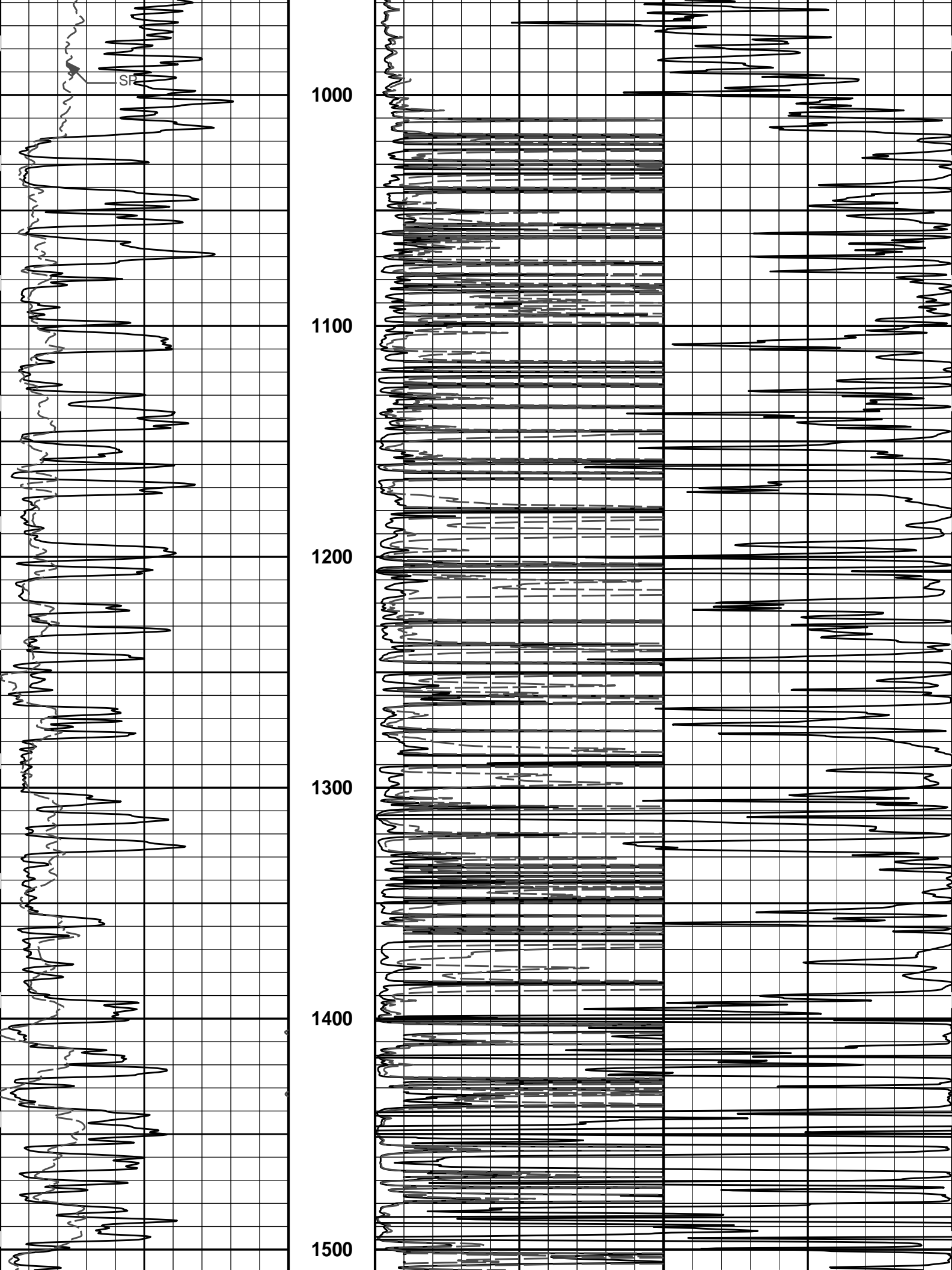
Plot Range: 810 ft to 5268.83 ft

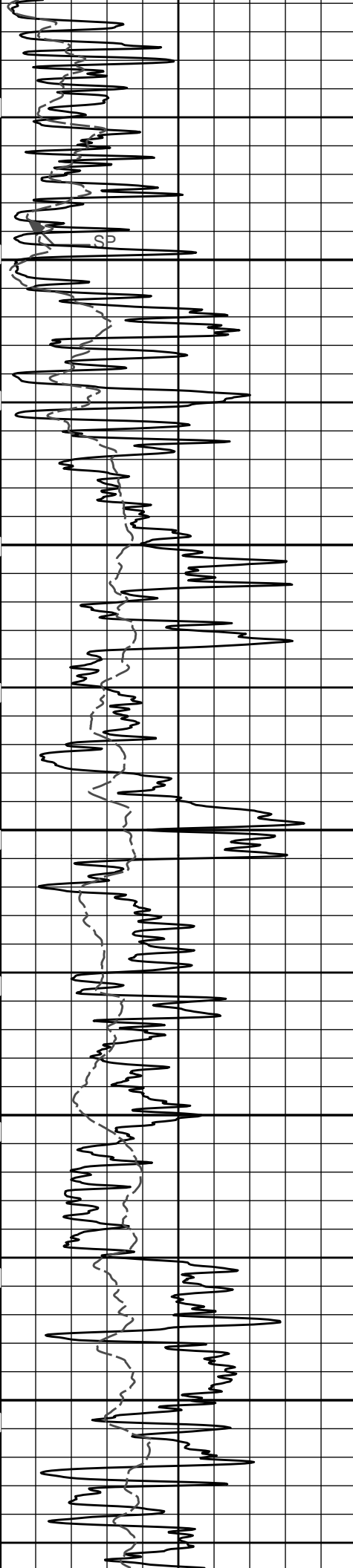
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2 INCH MAIN LOG







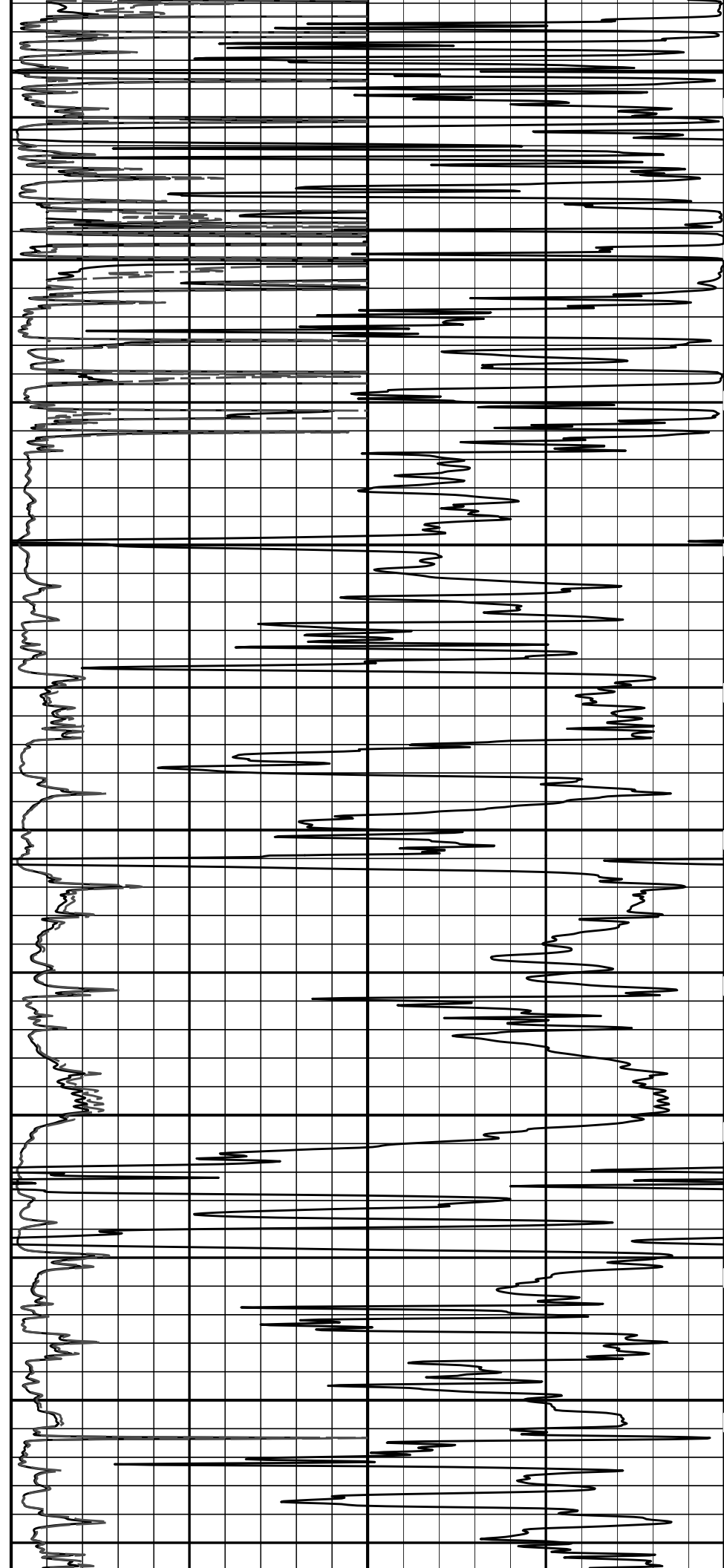
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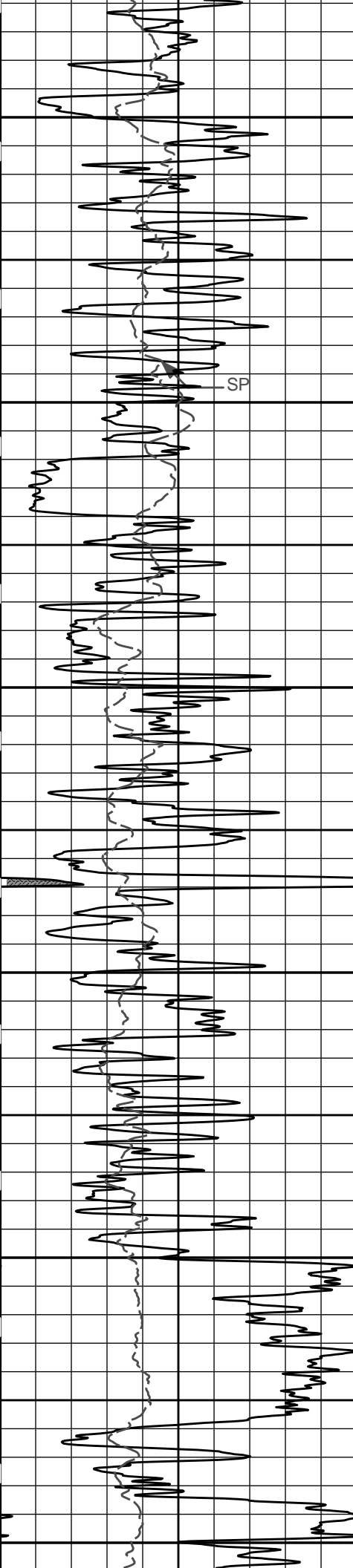
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1800

1900

2000





2100

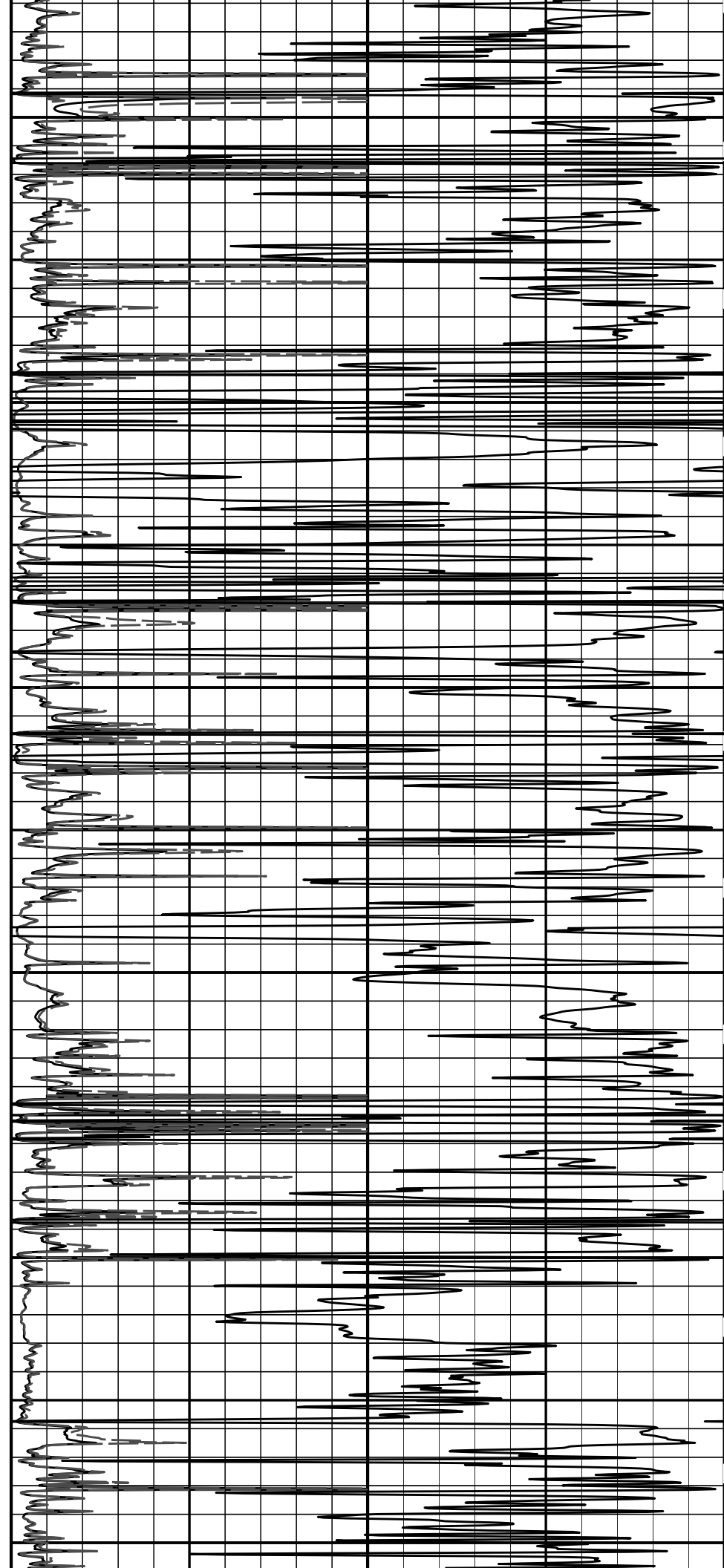
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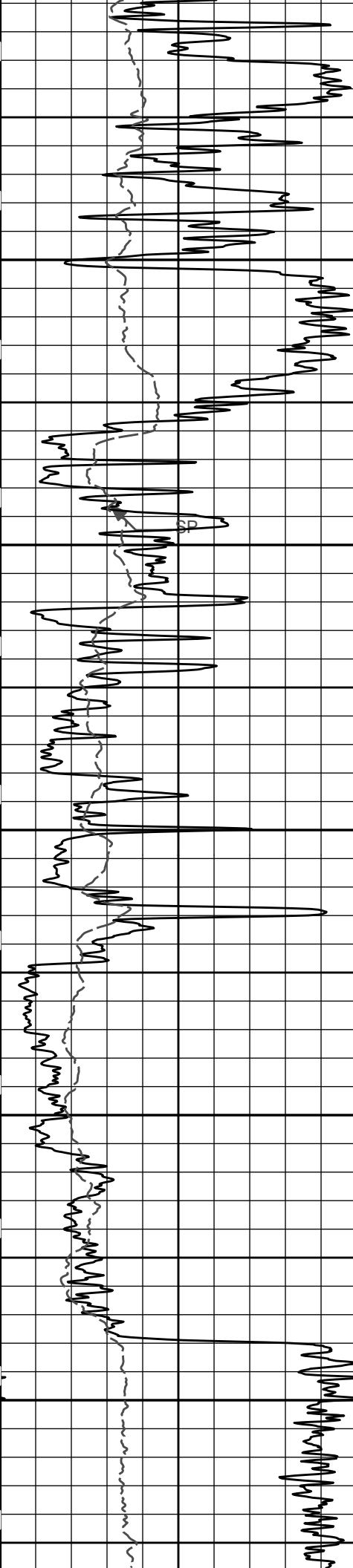
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2400

2500

2600





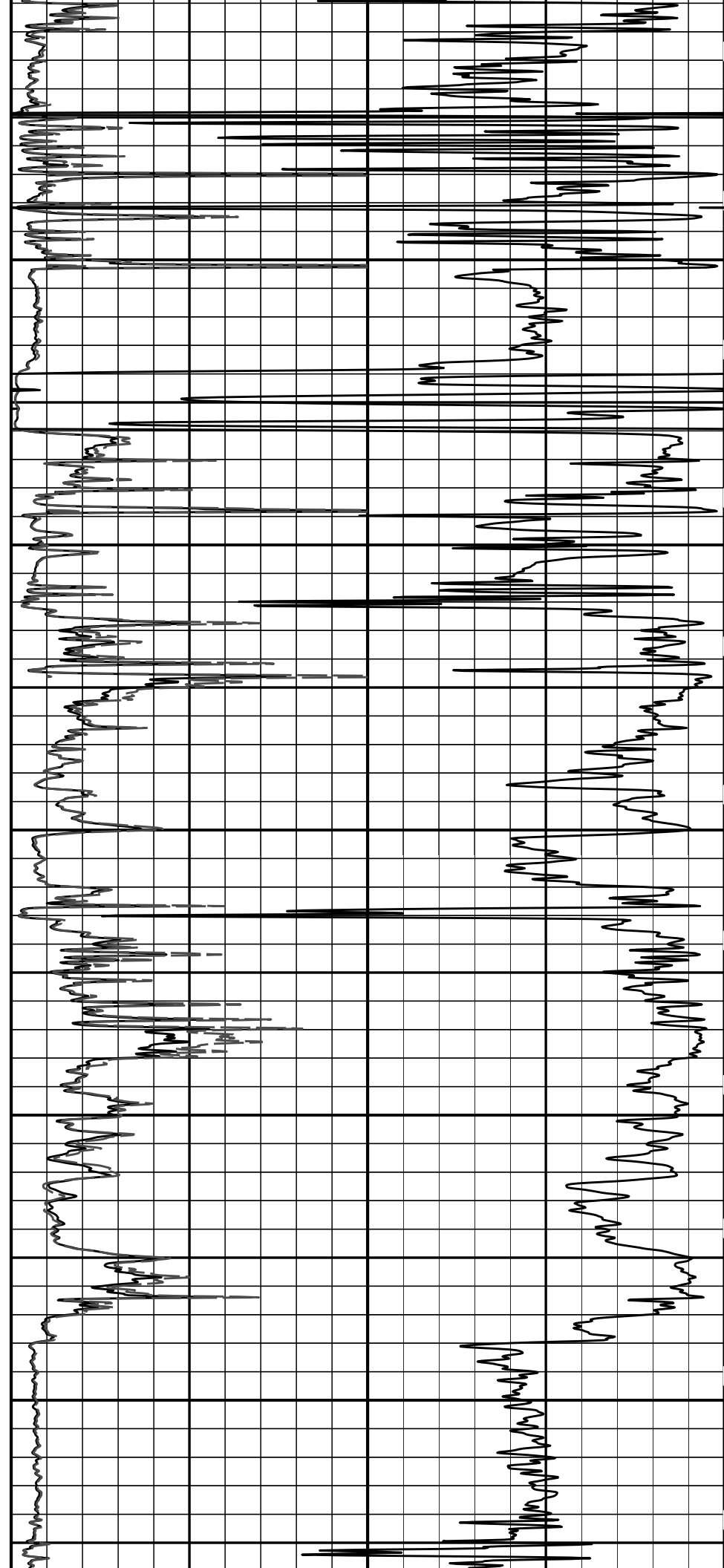
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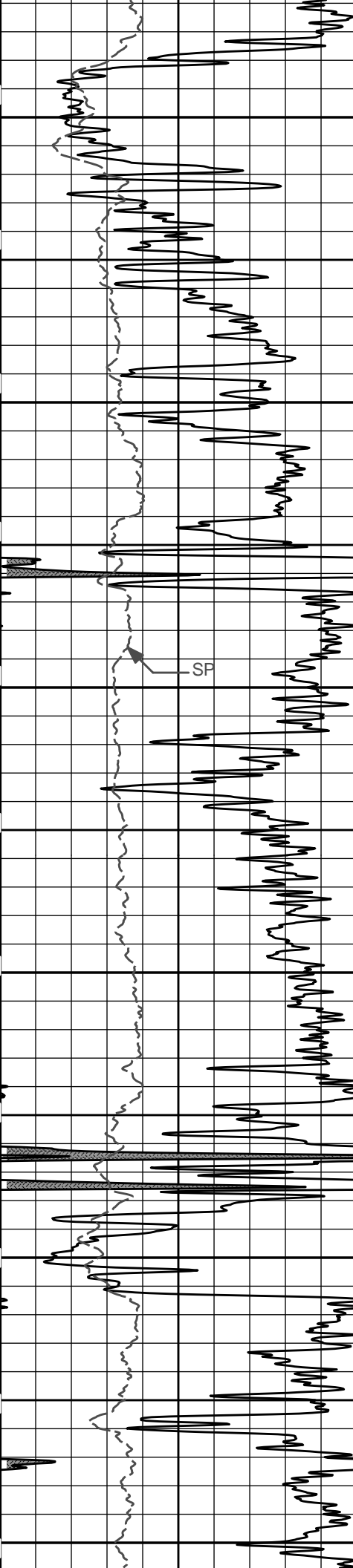
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2900

3000

3100





3200

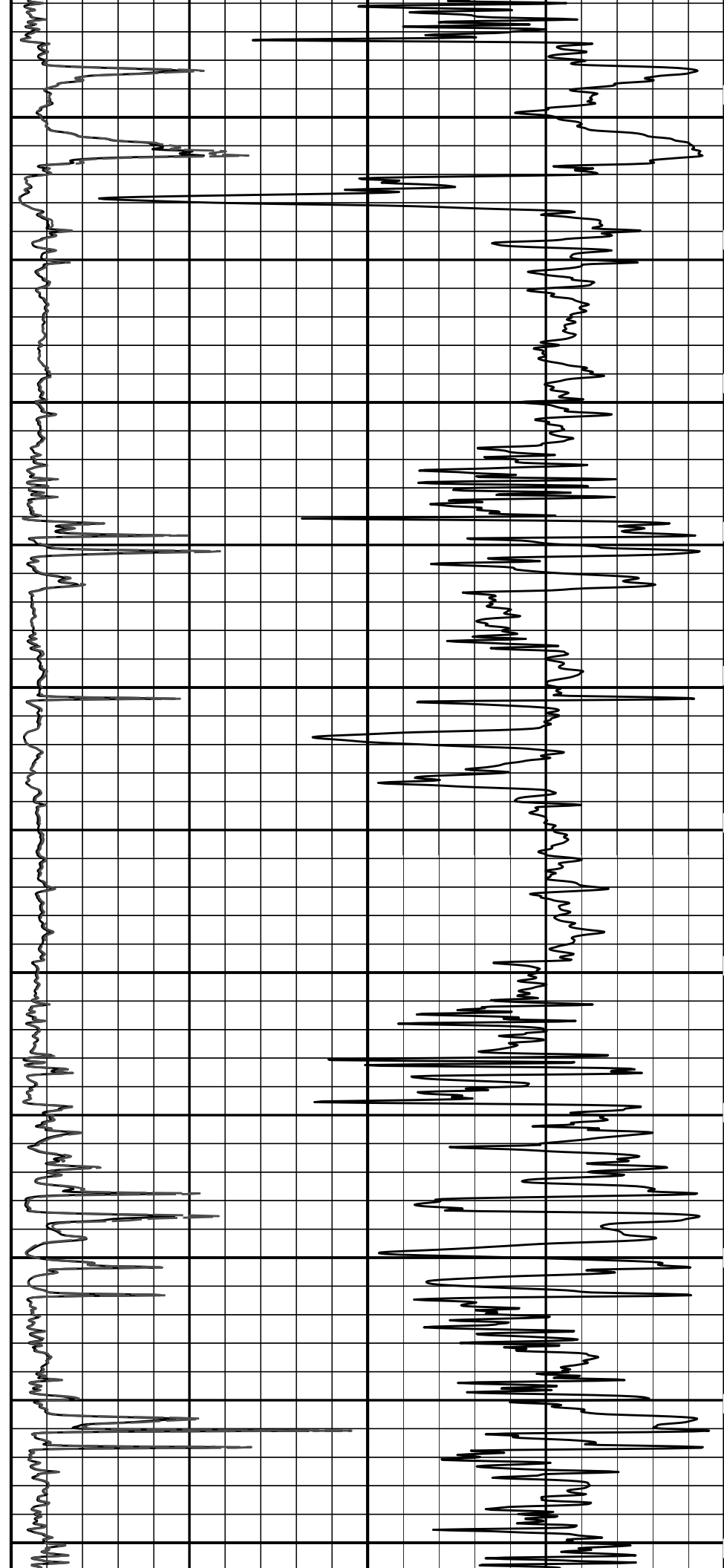
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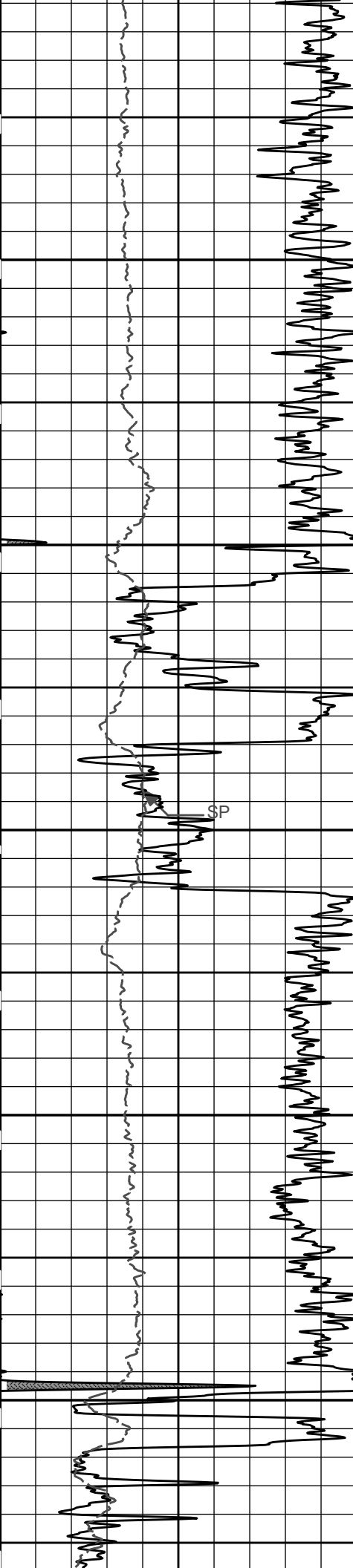
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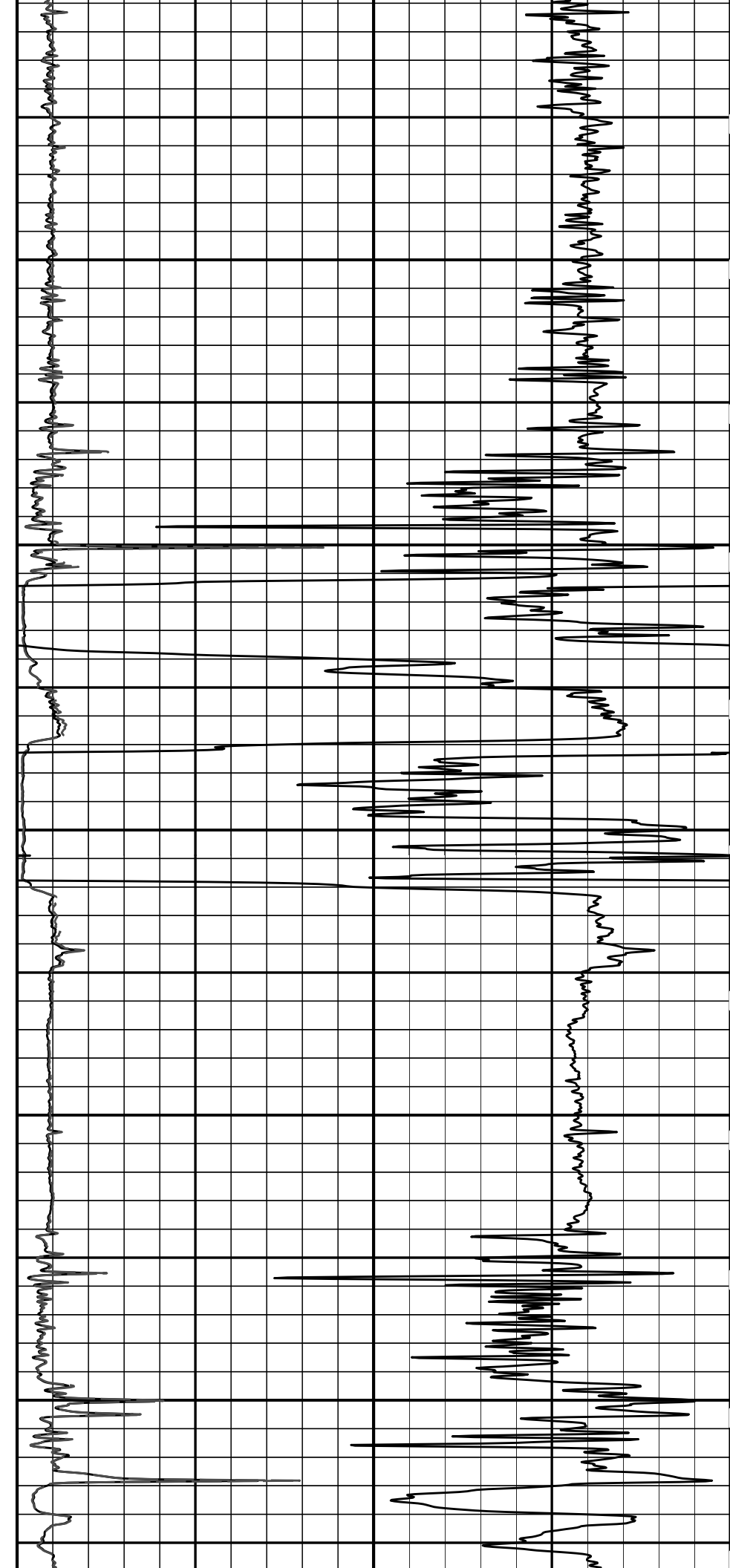
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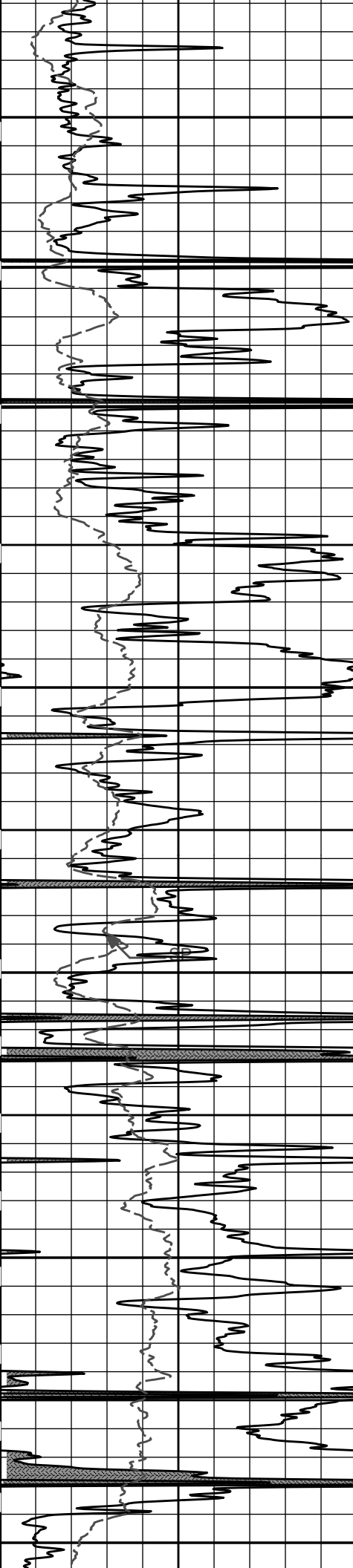
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3800
3900
4000
4100
4200





4300

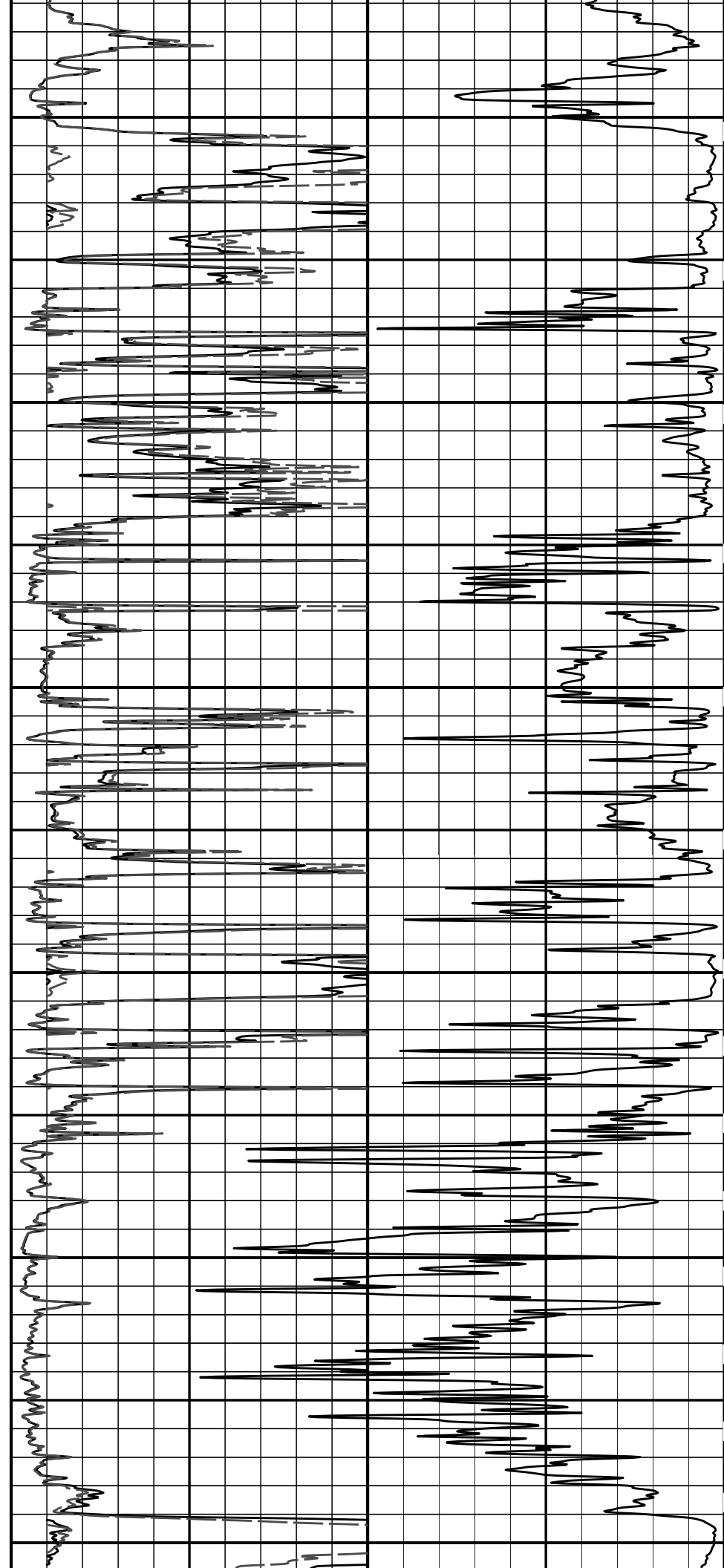
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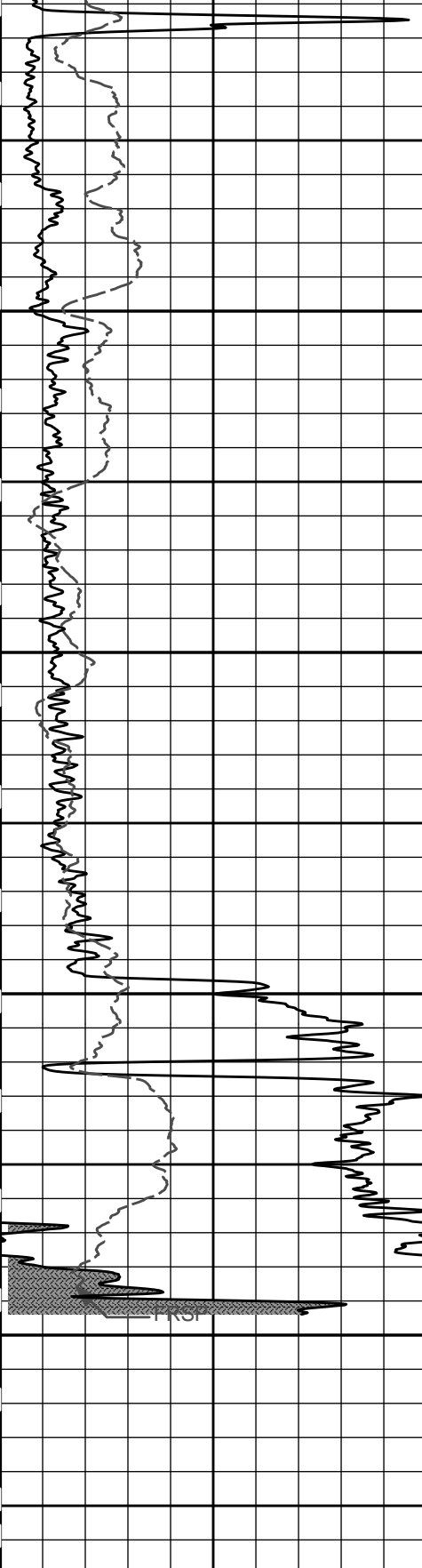
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4600

4700

4800



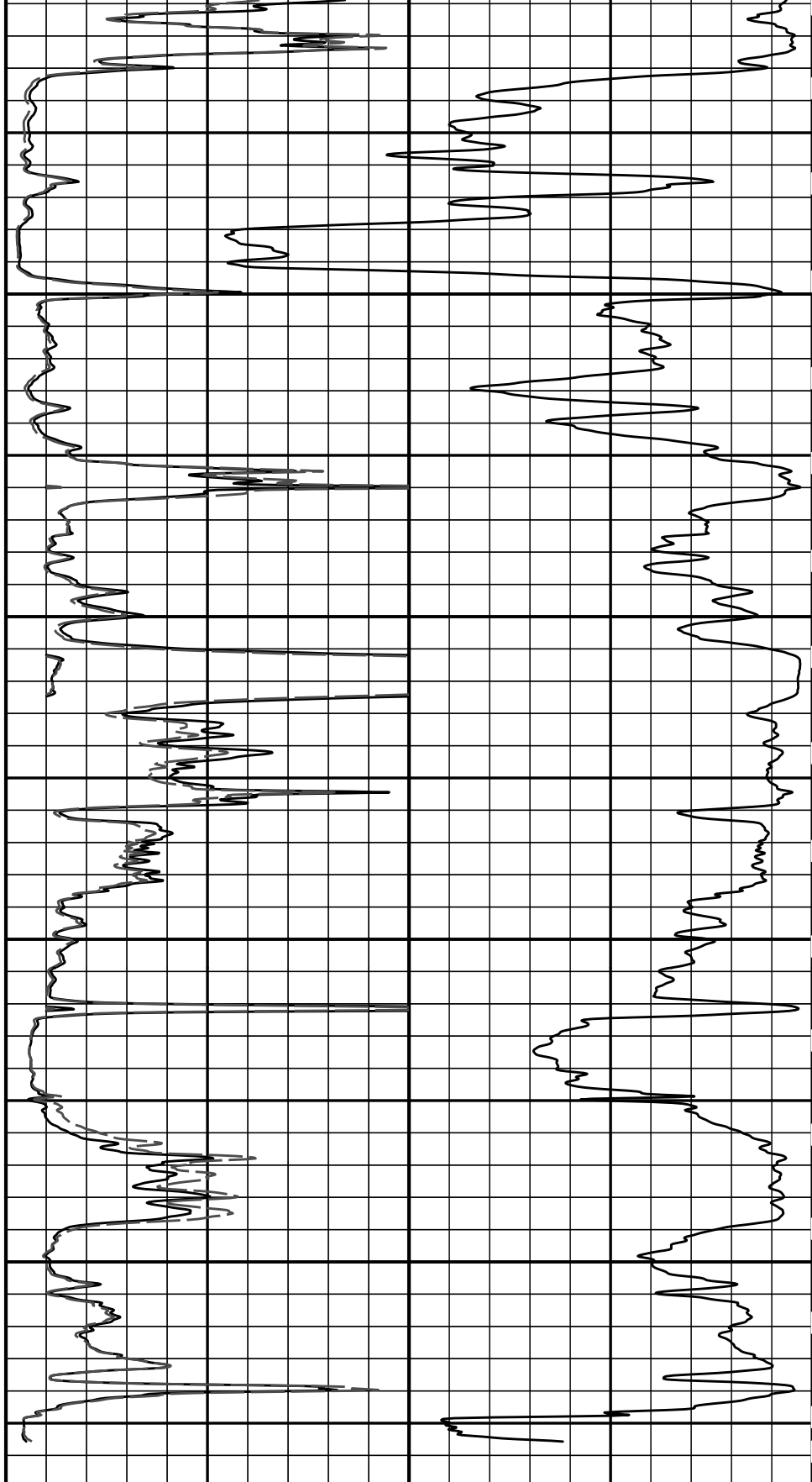


4900

5000

5100

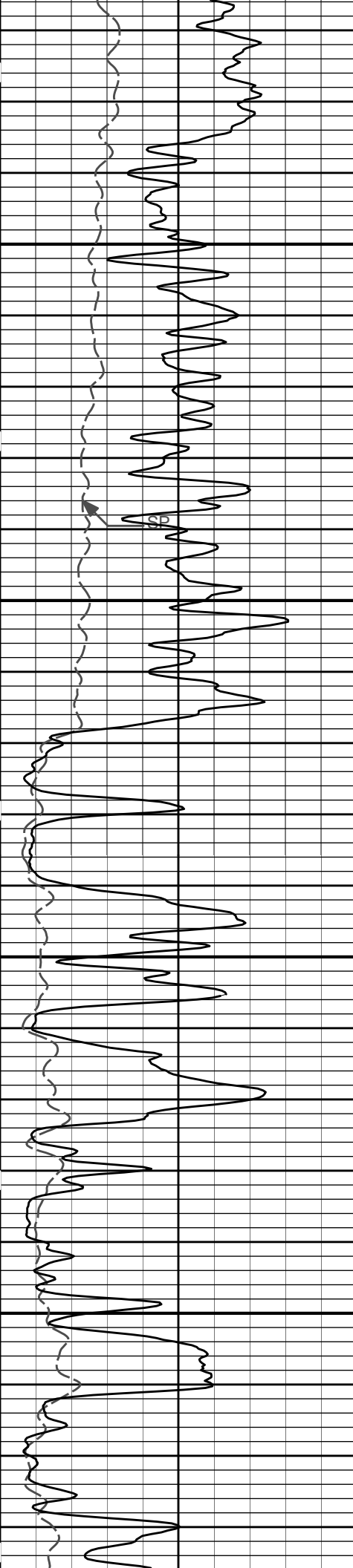
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0	Gamma API	150
	api	
	SP	
	-20[+	

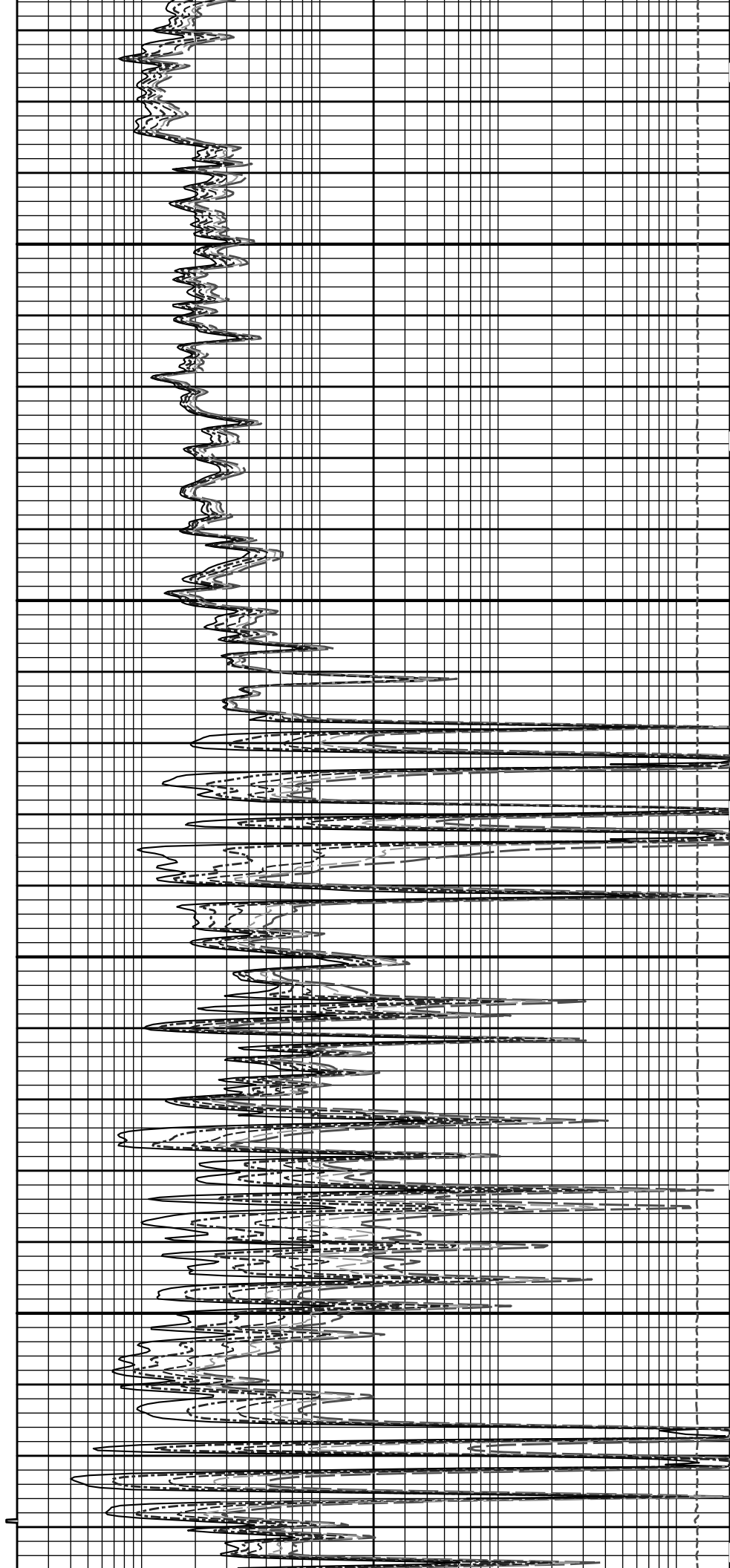
MD	1 : 600
	ft

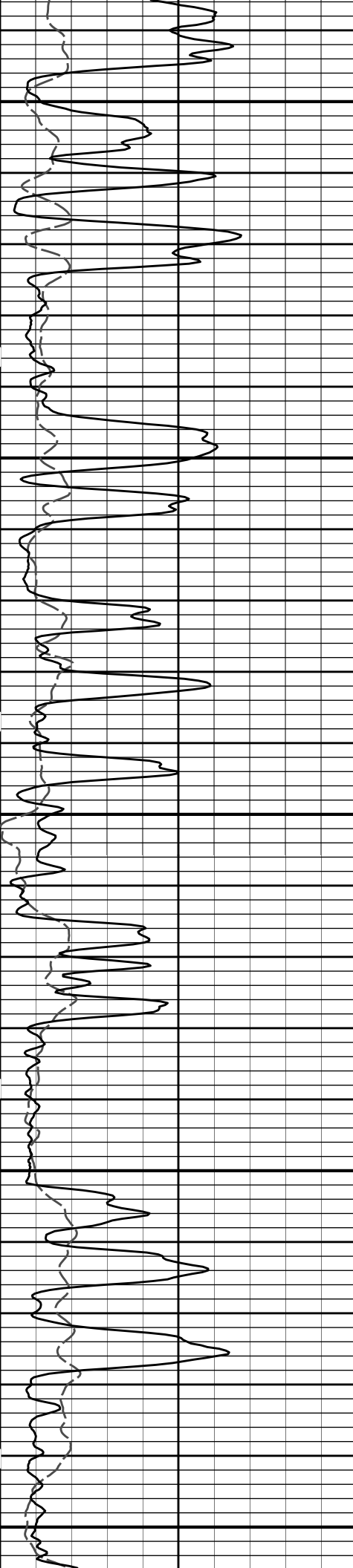
0	20in Resistivity 2ft Res	50
	ohm-metre	
0	90in Resistivity 2ft Res	50
	ohm-metre	
1000	90in Conductivity 2ft Res	0
	mmho per metre	



1000

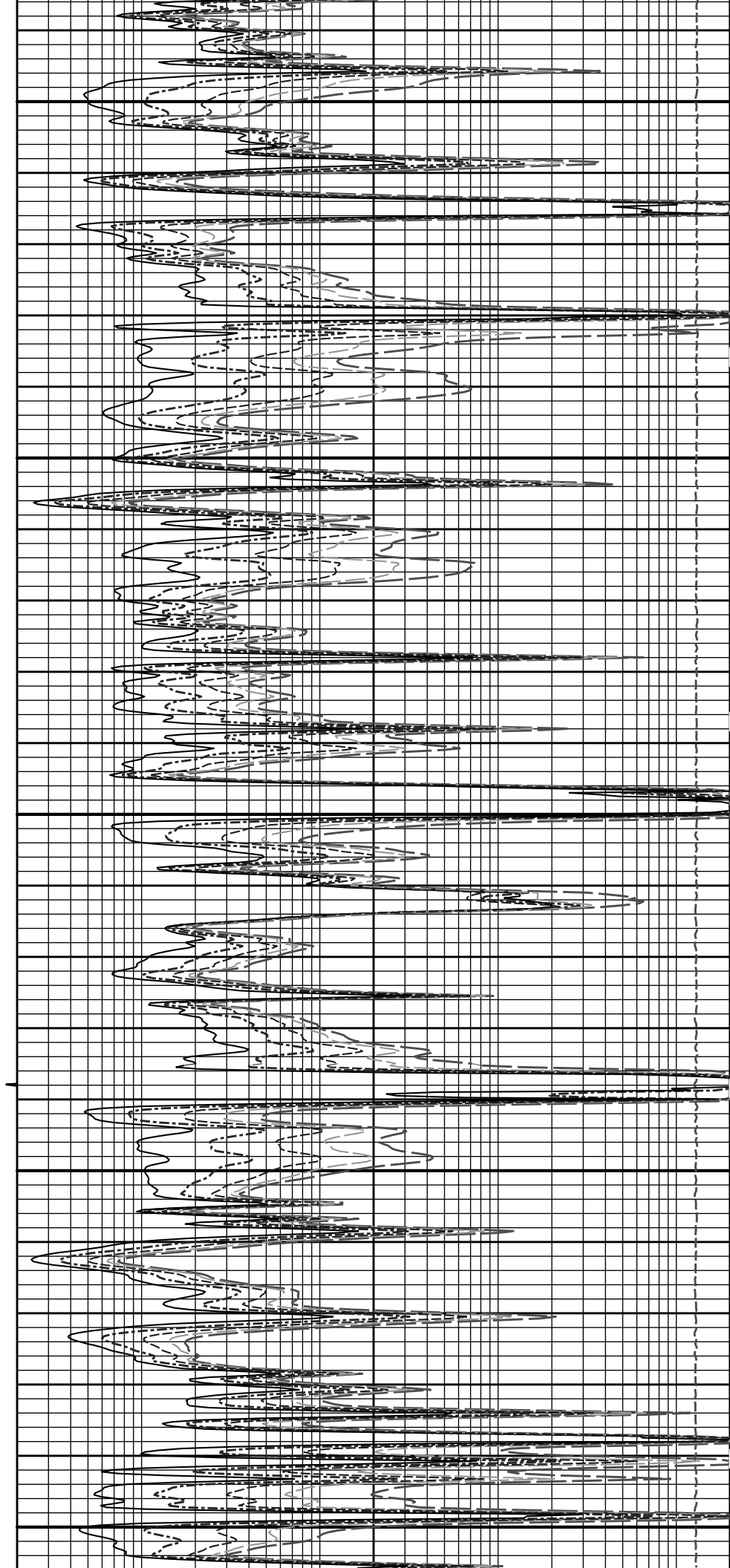
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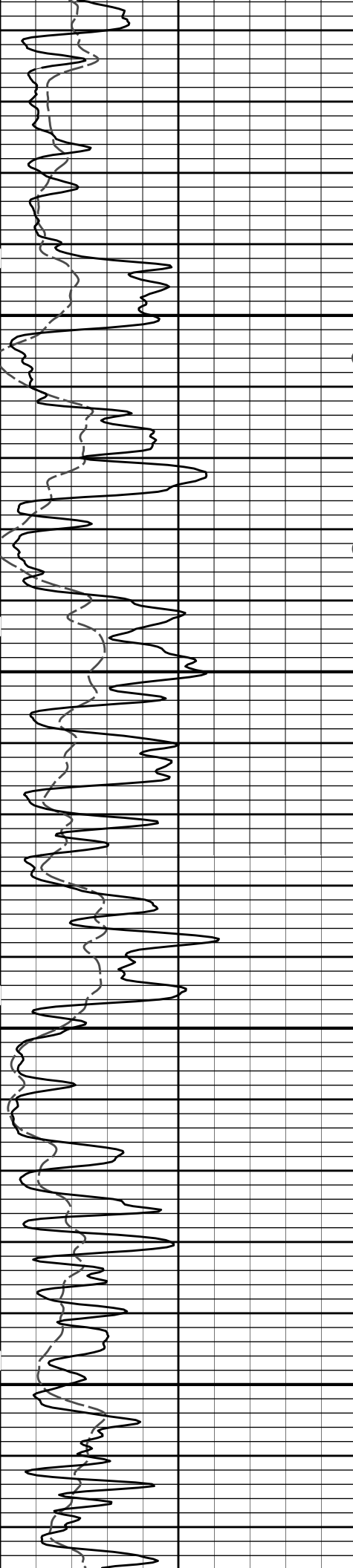




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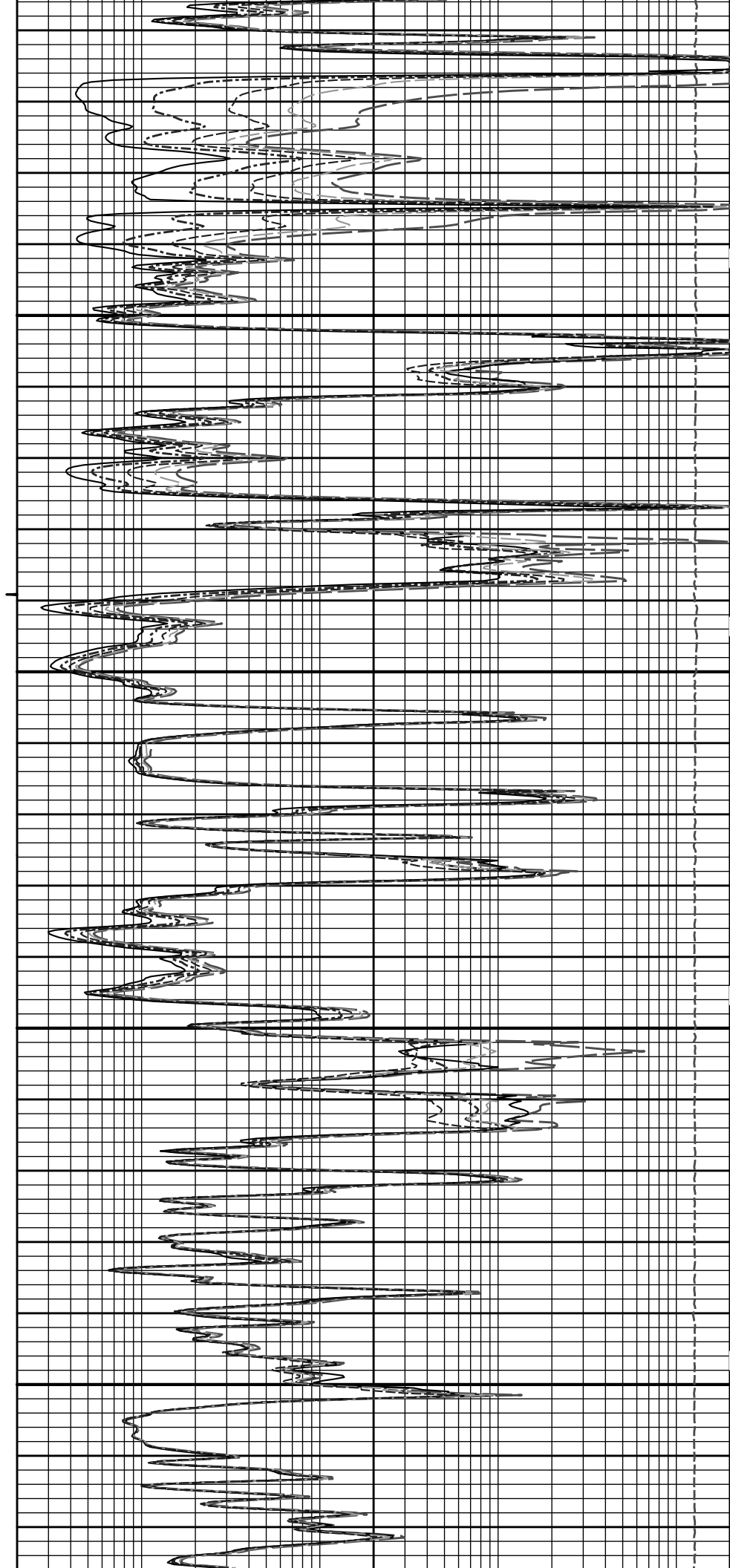
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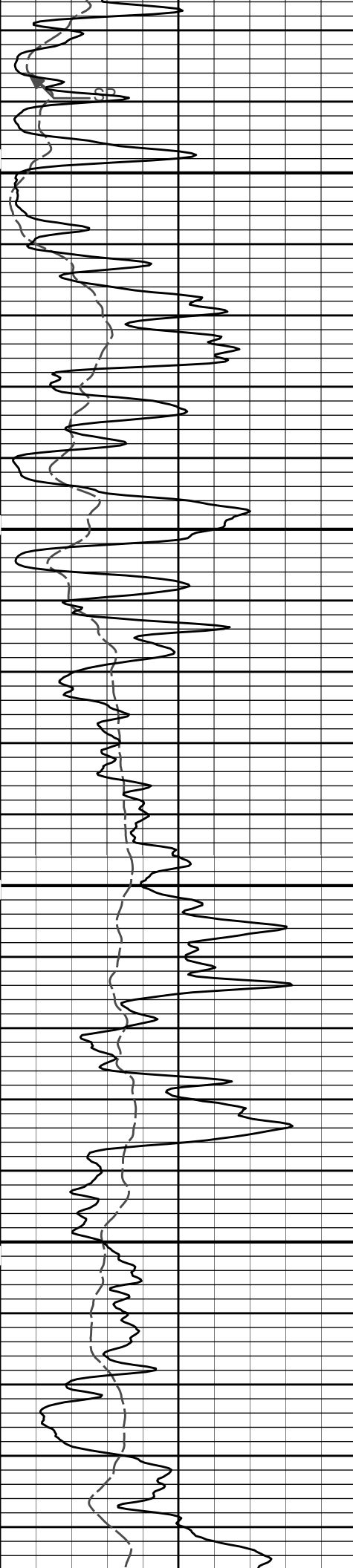




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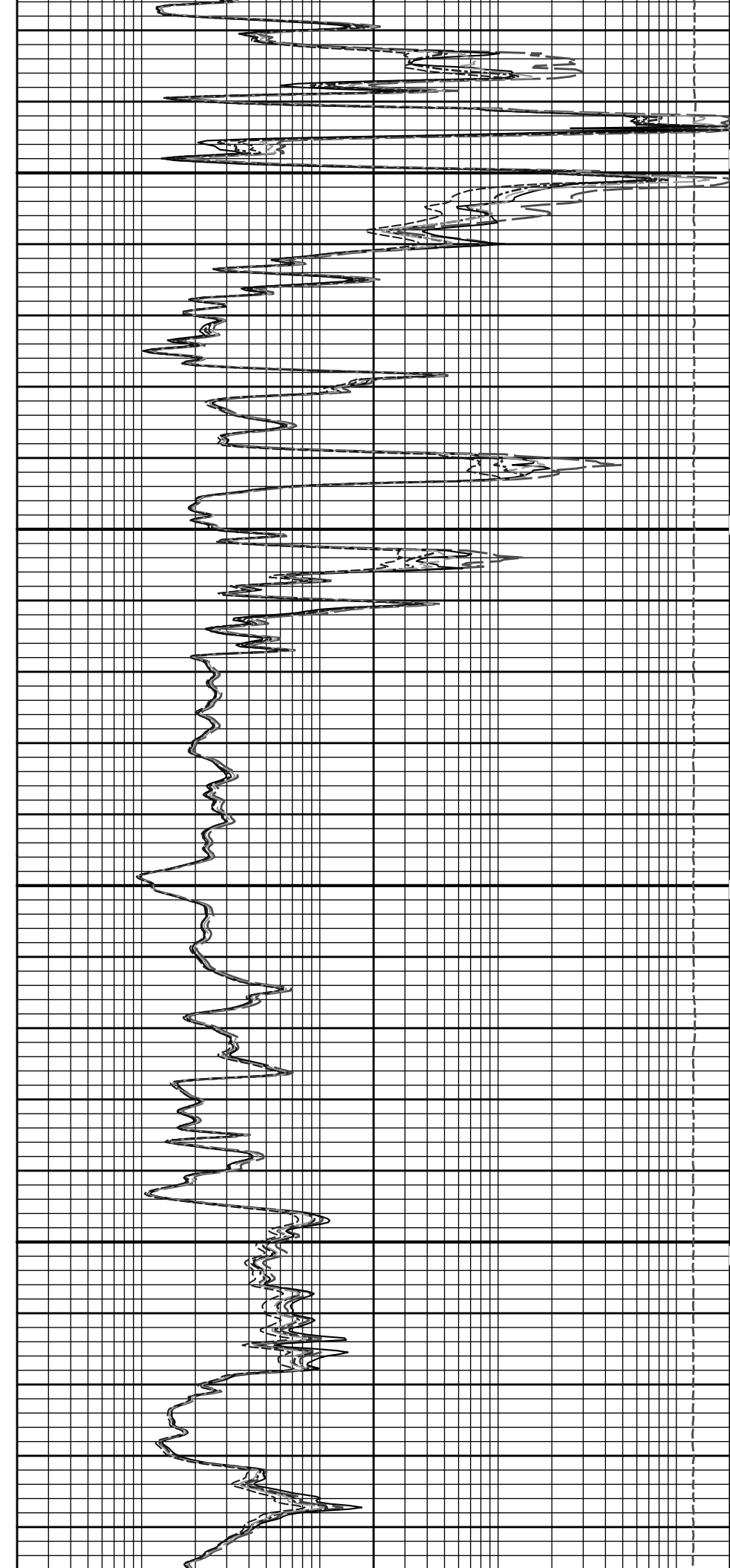
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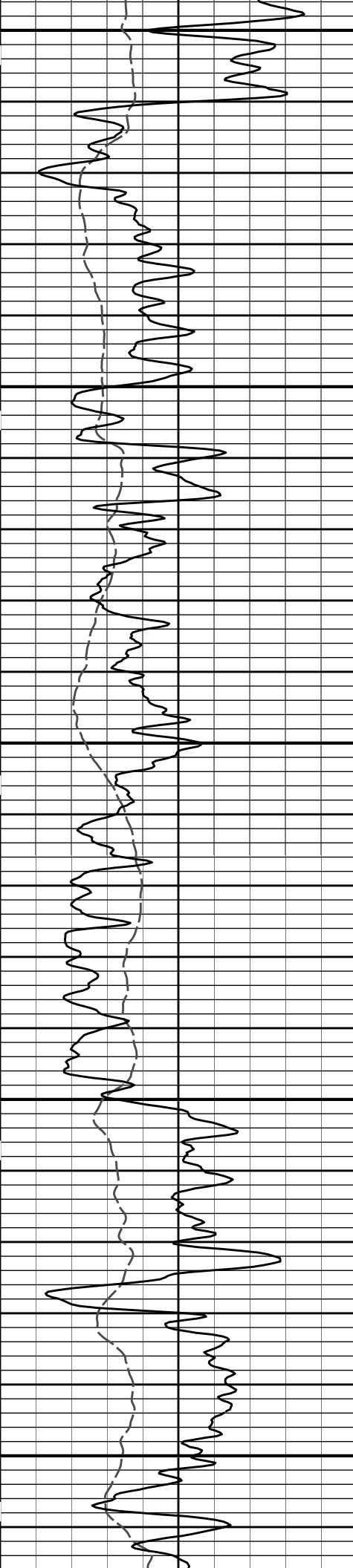




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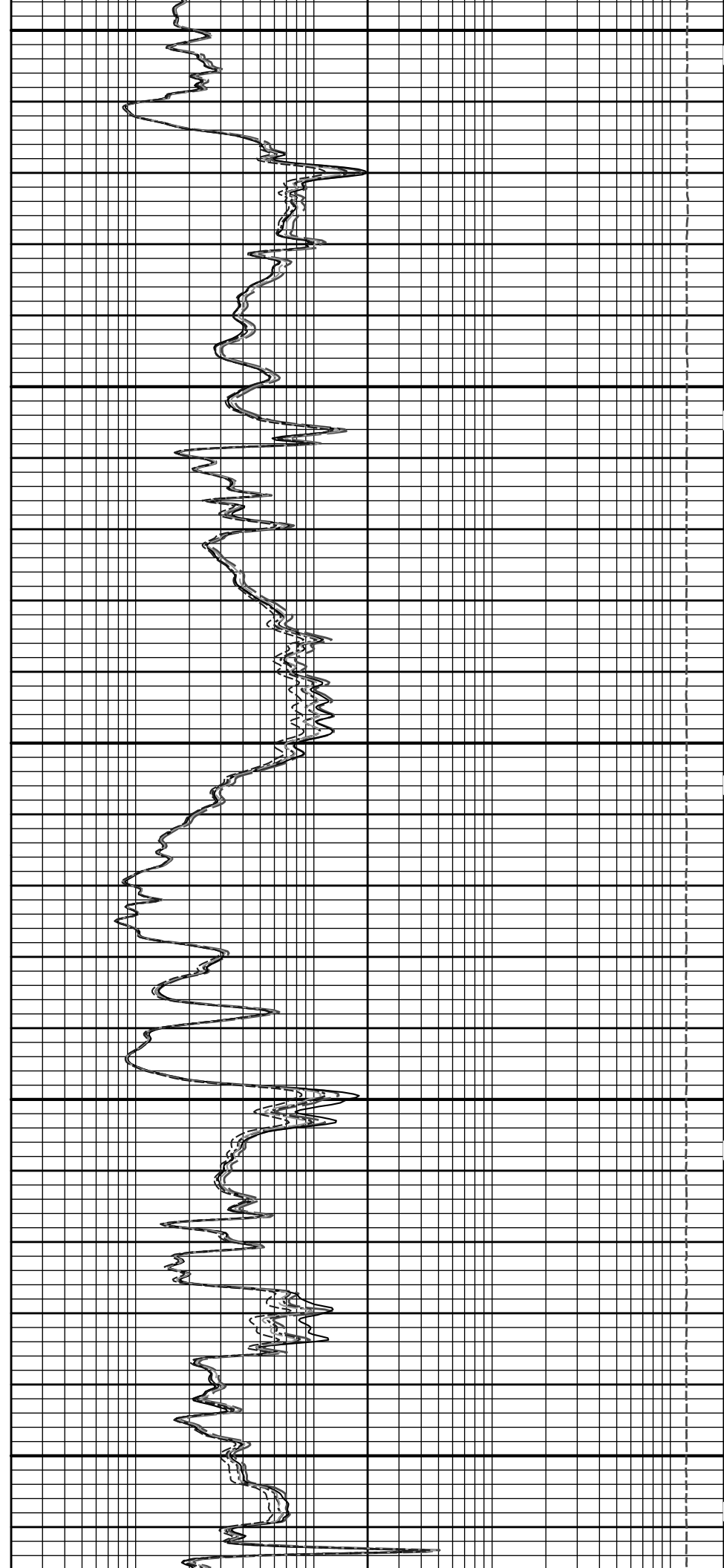


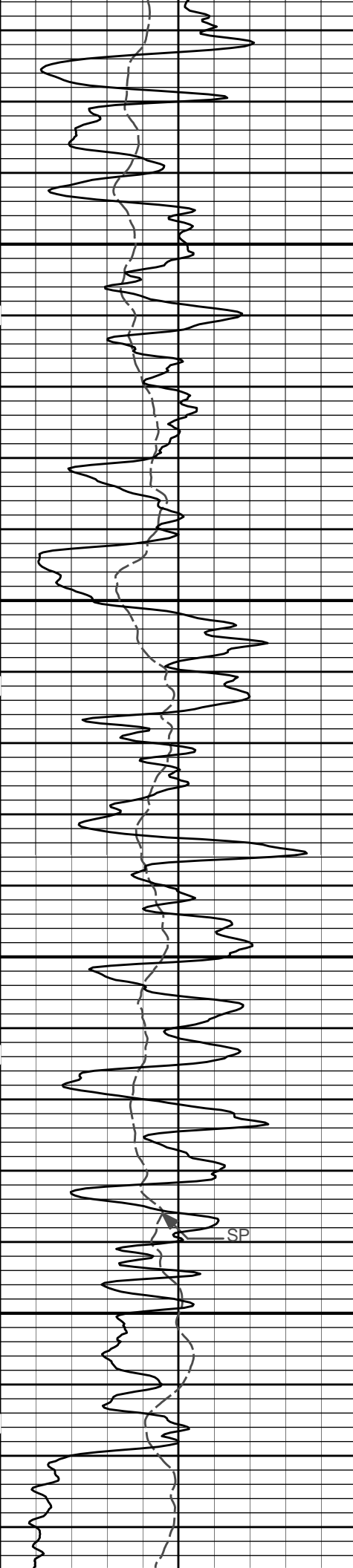


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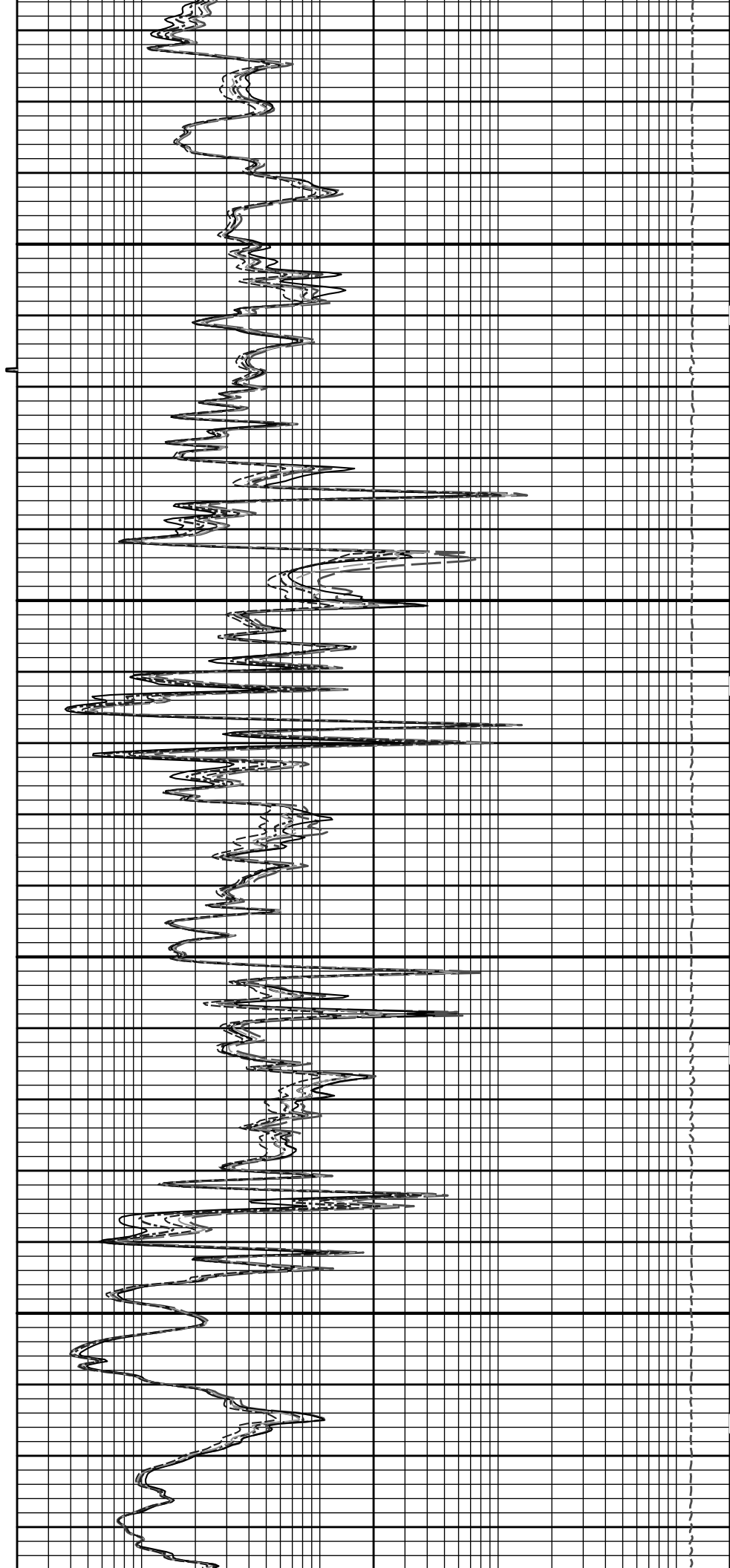
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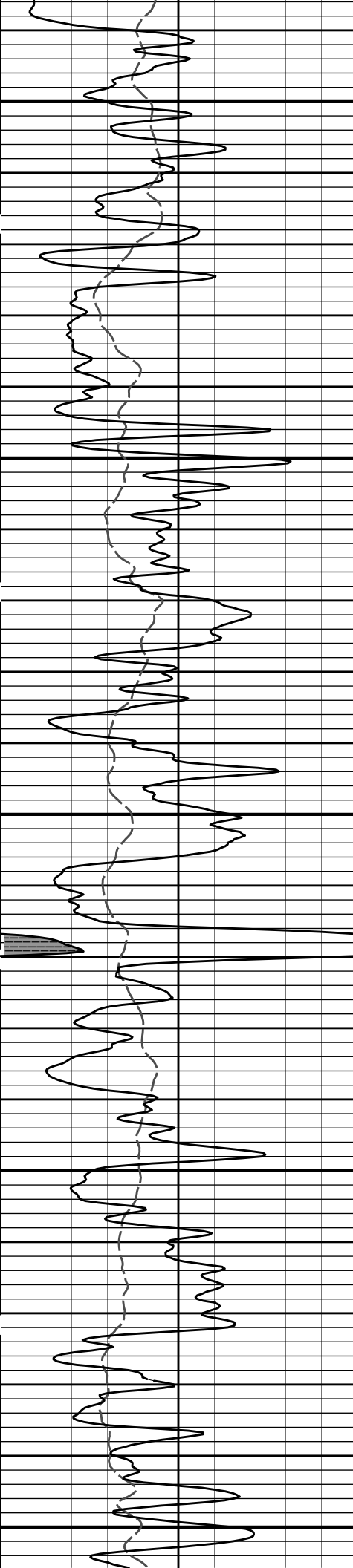




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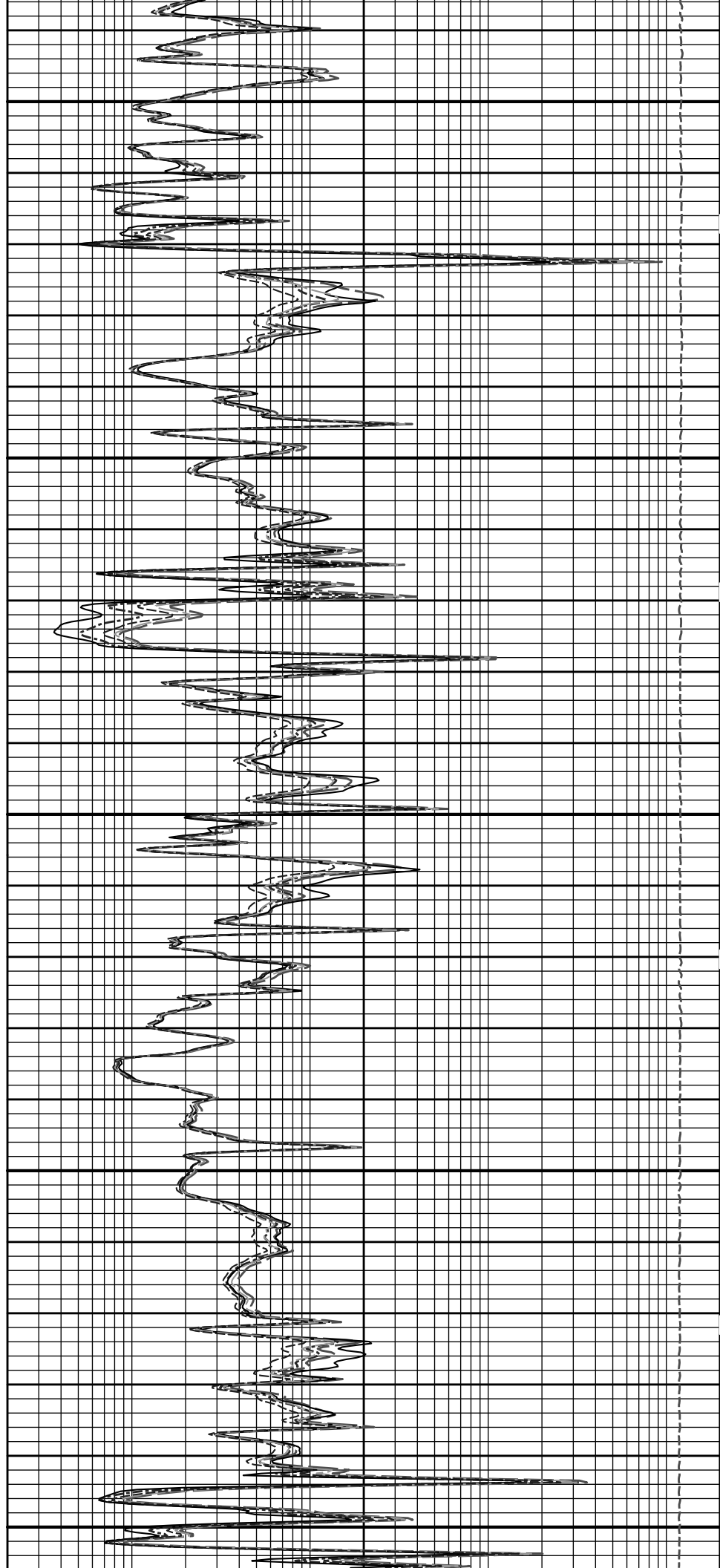
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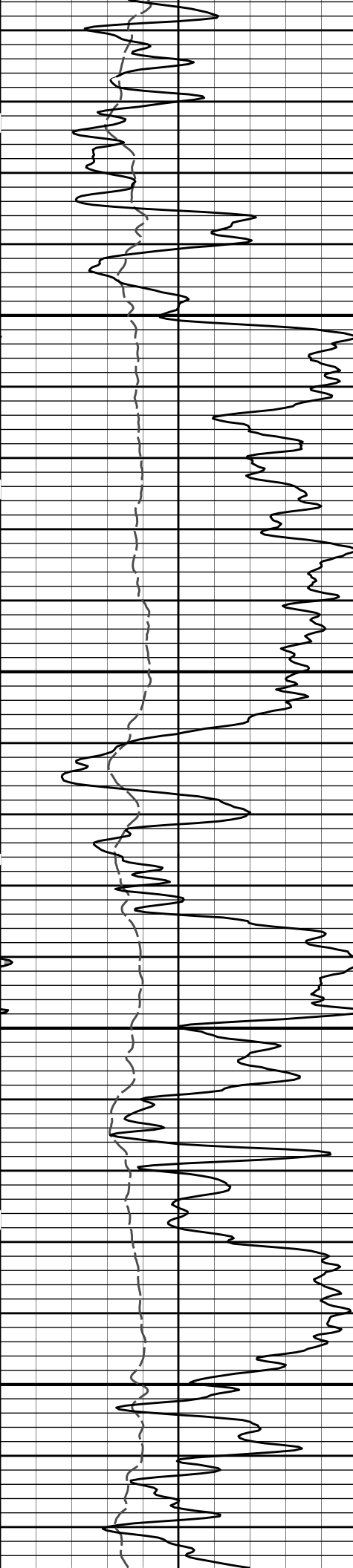




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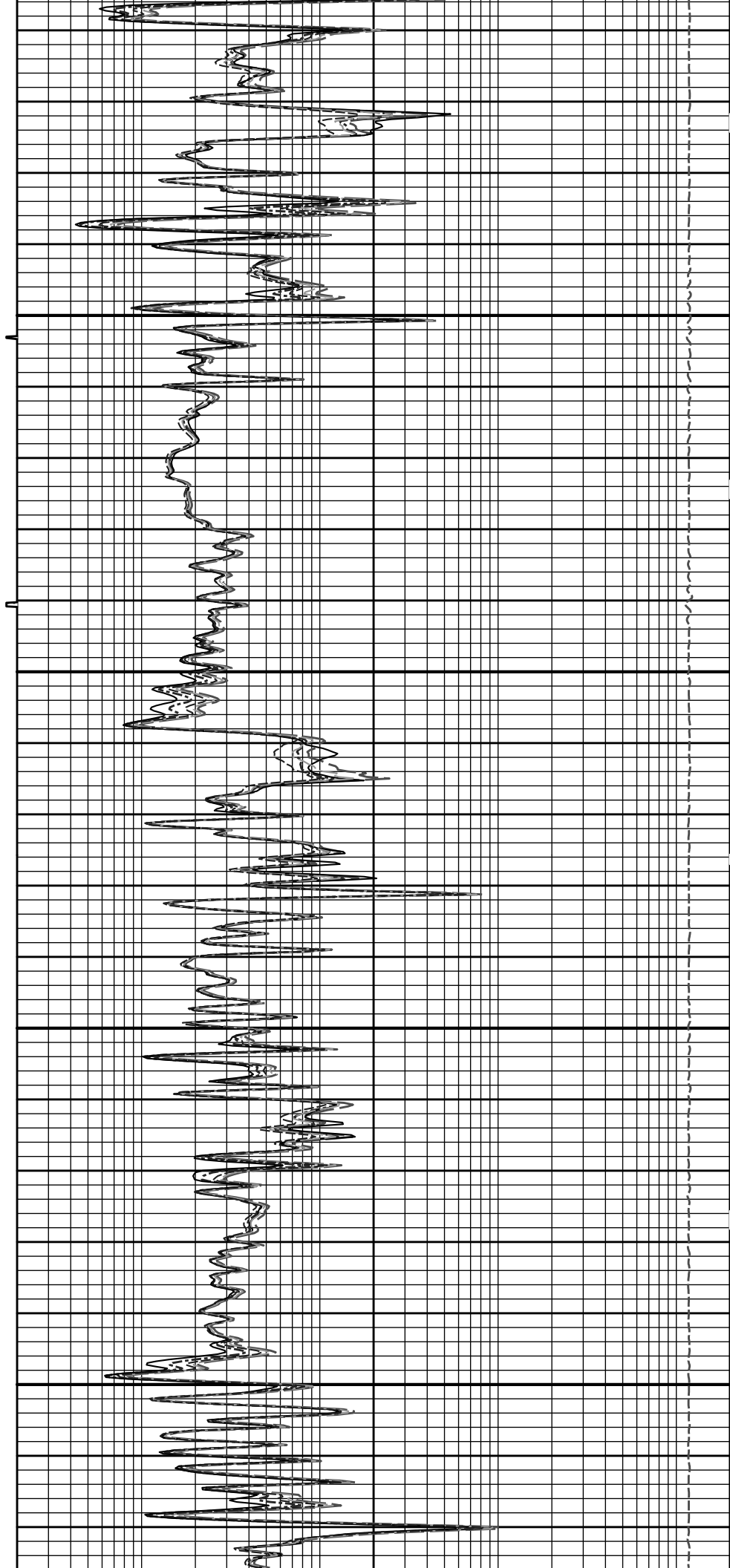
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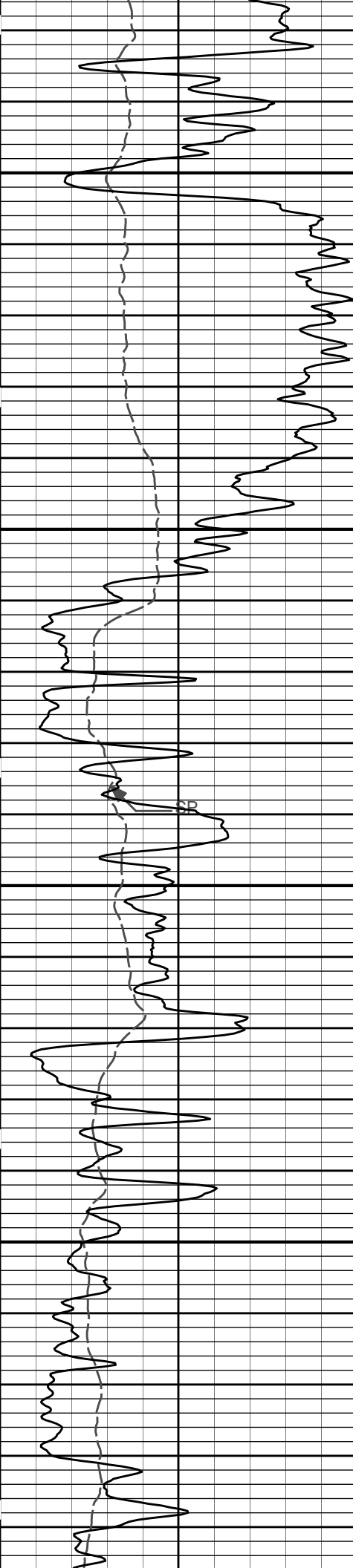




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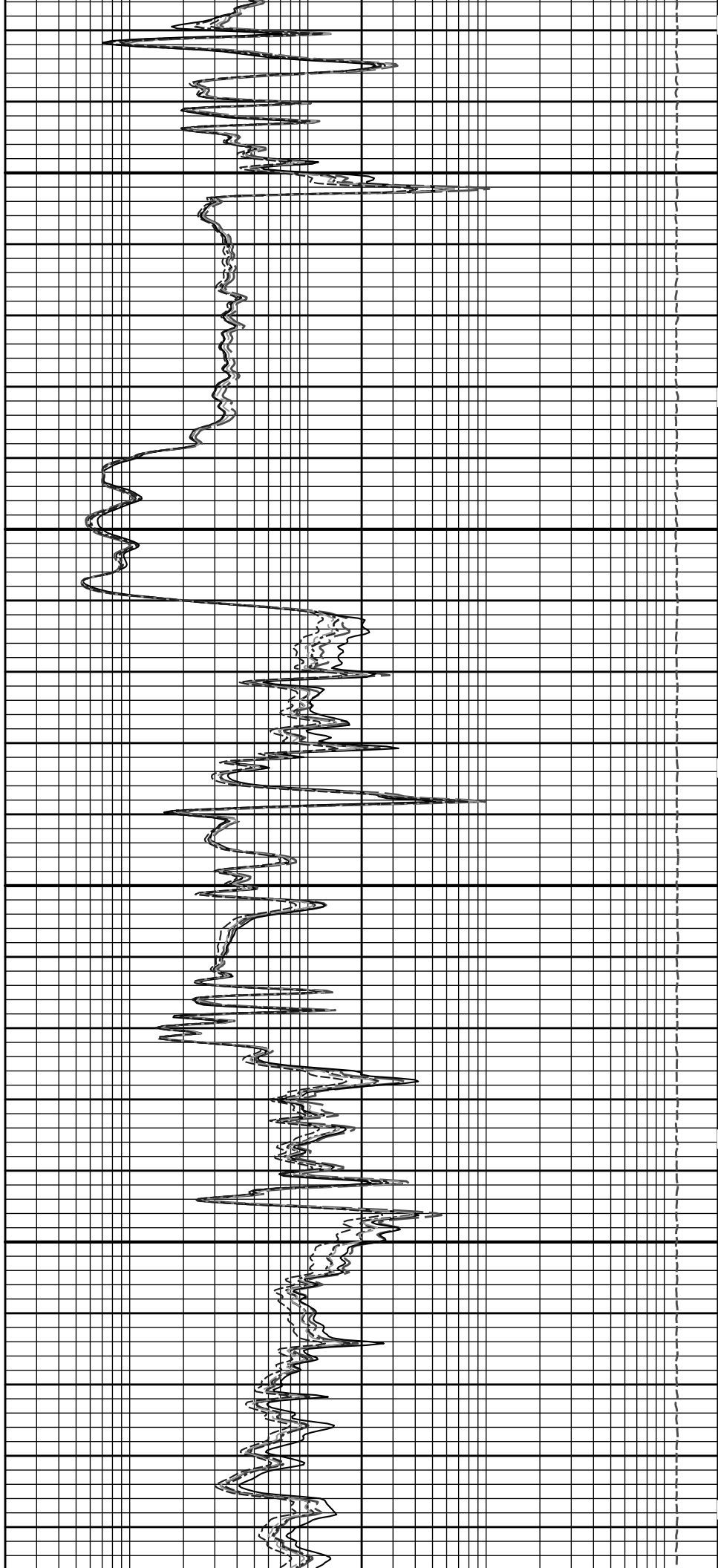
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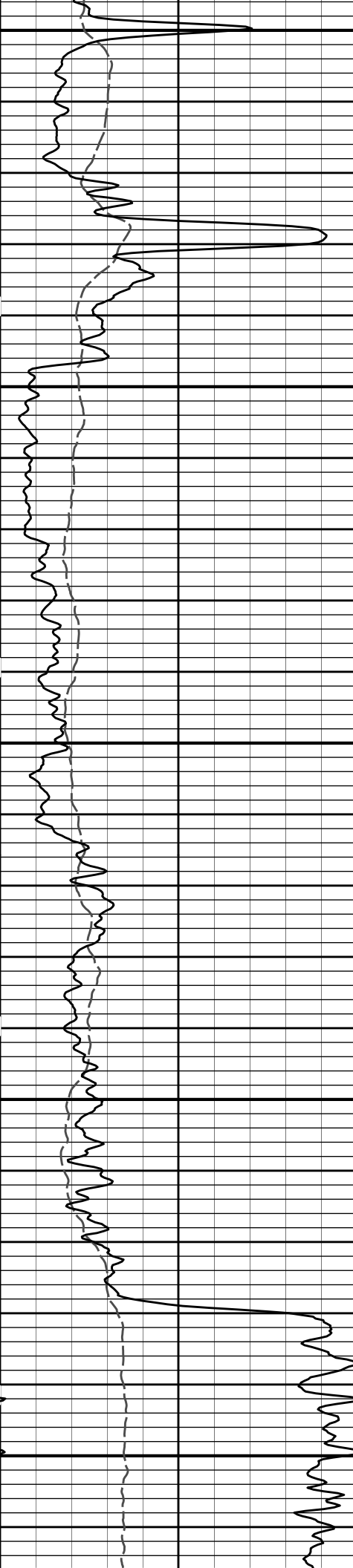




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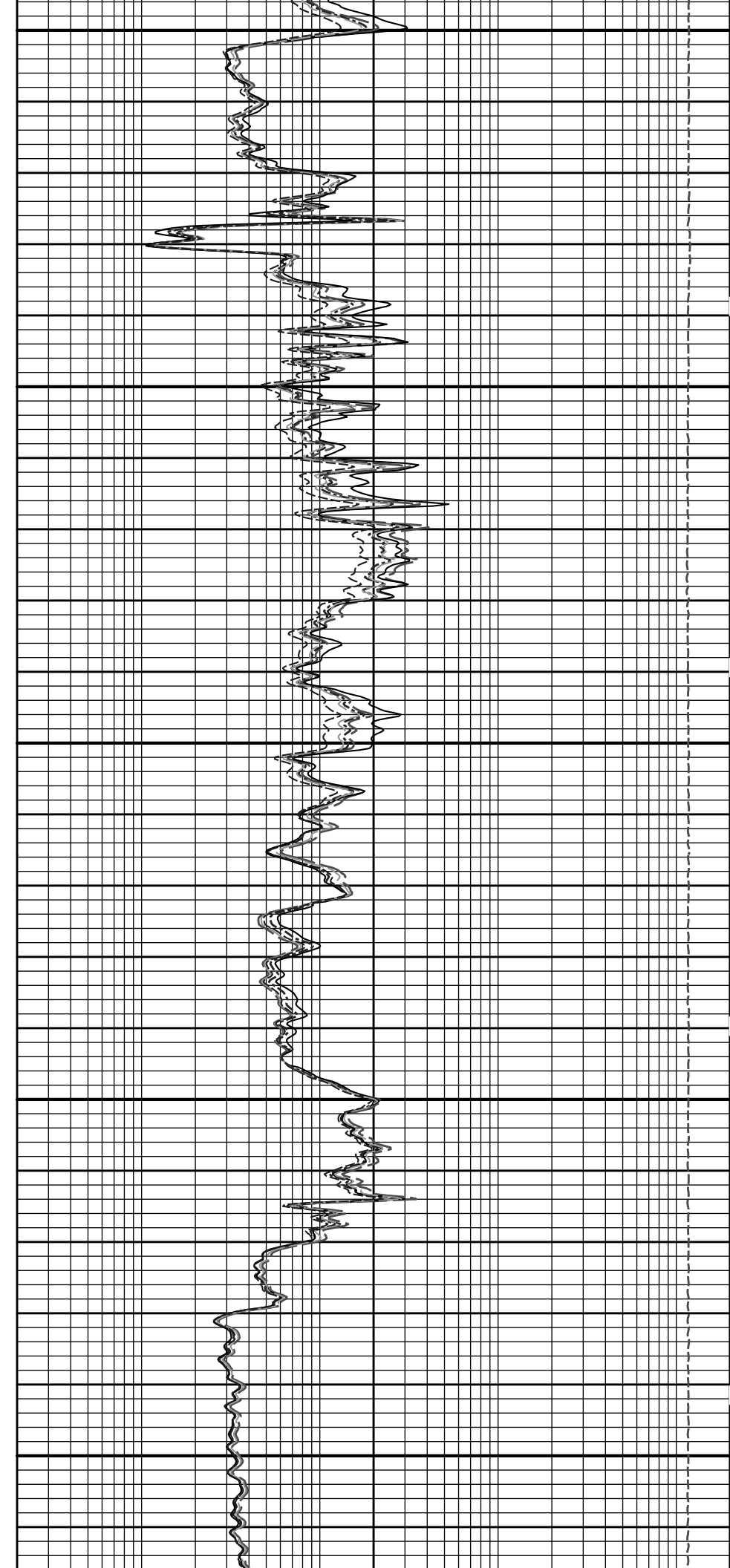


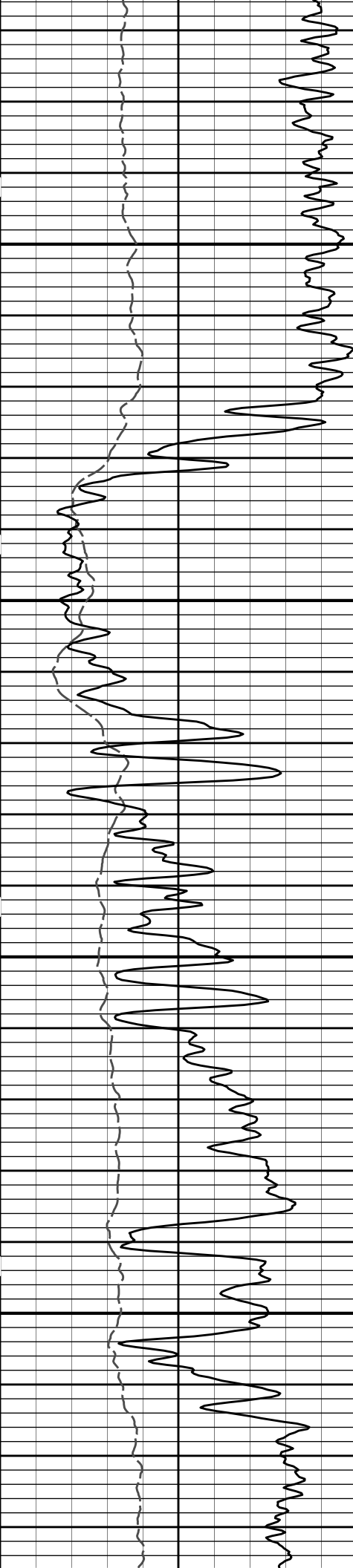


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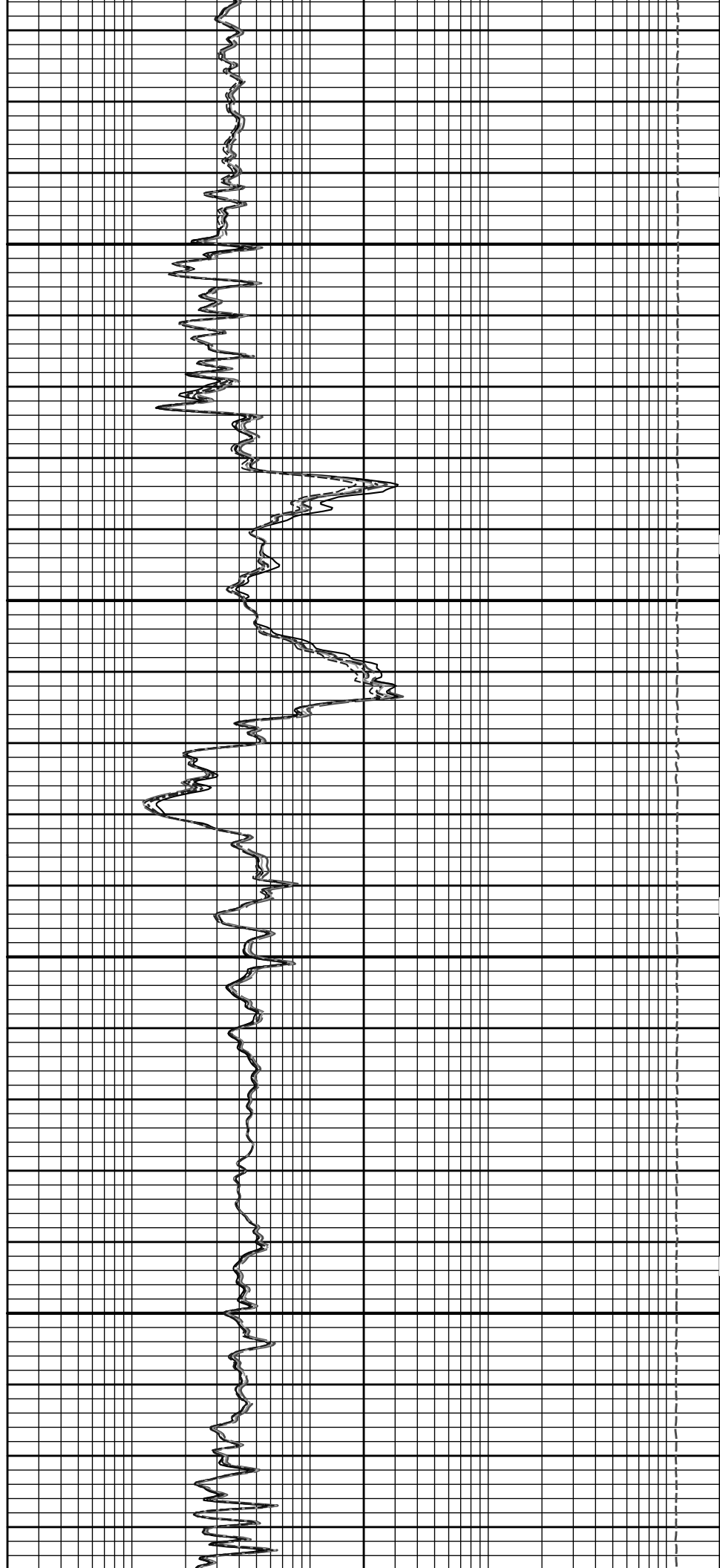
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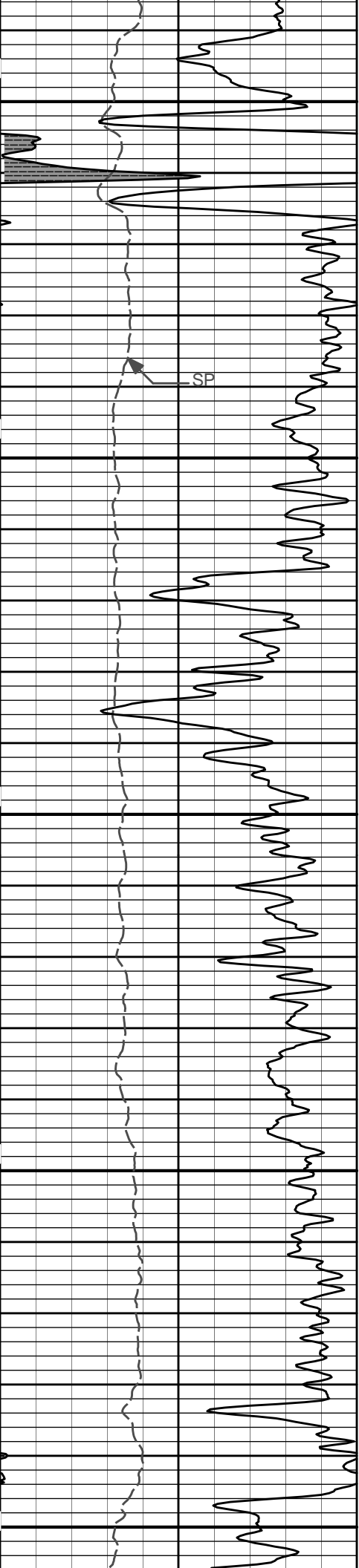




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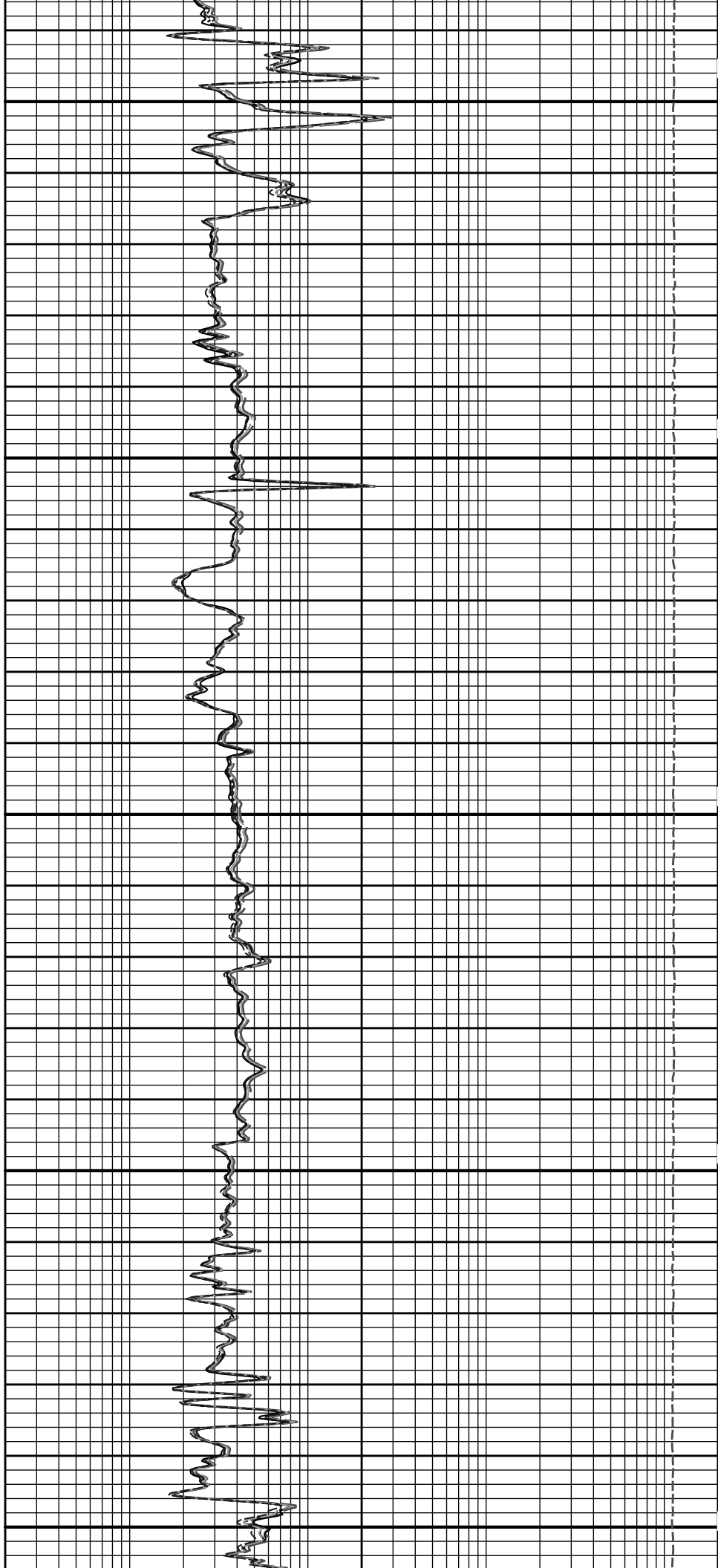
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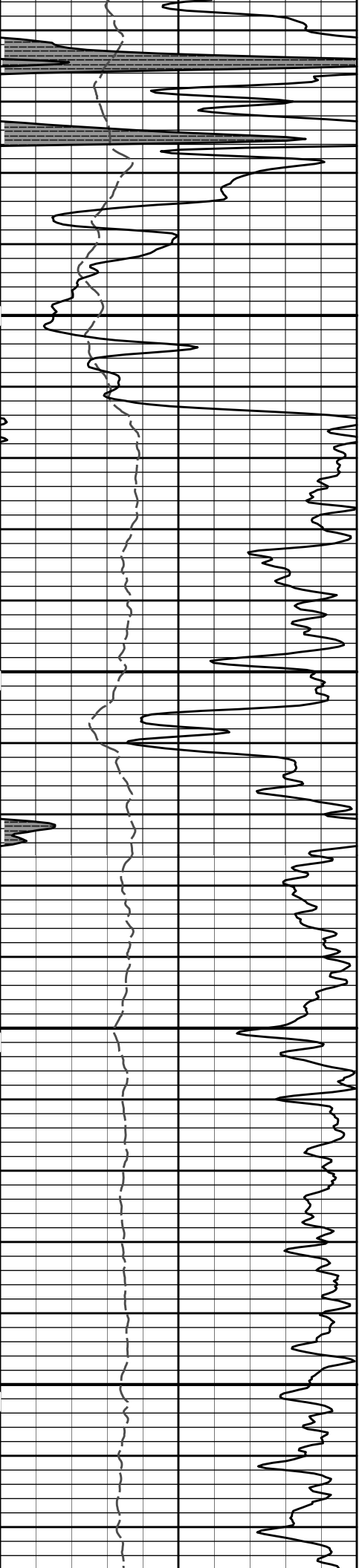




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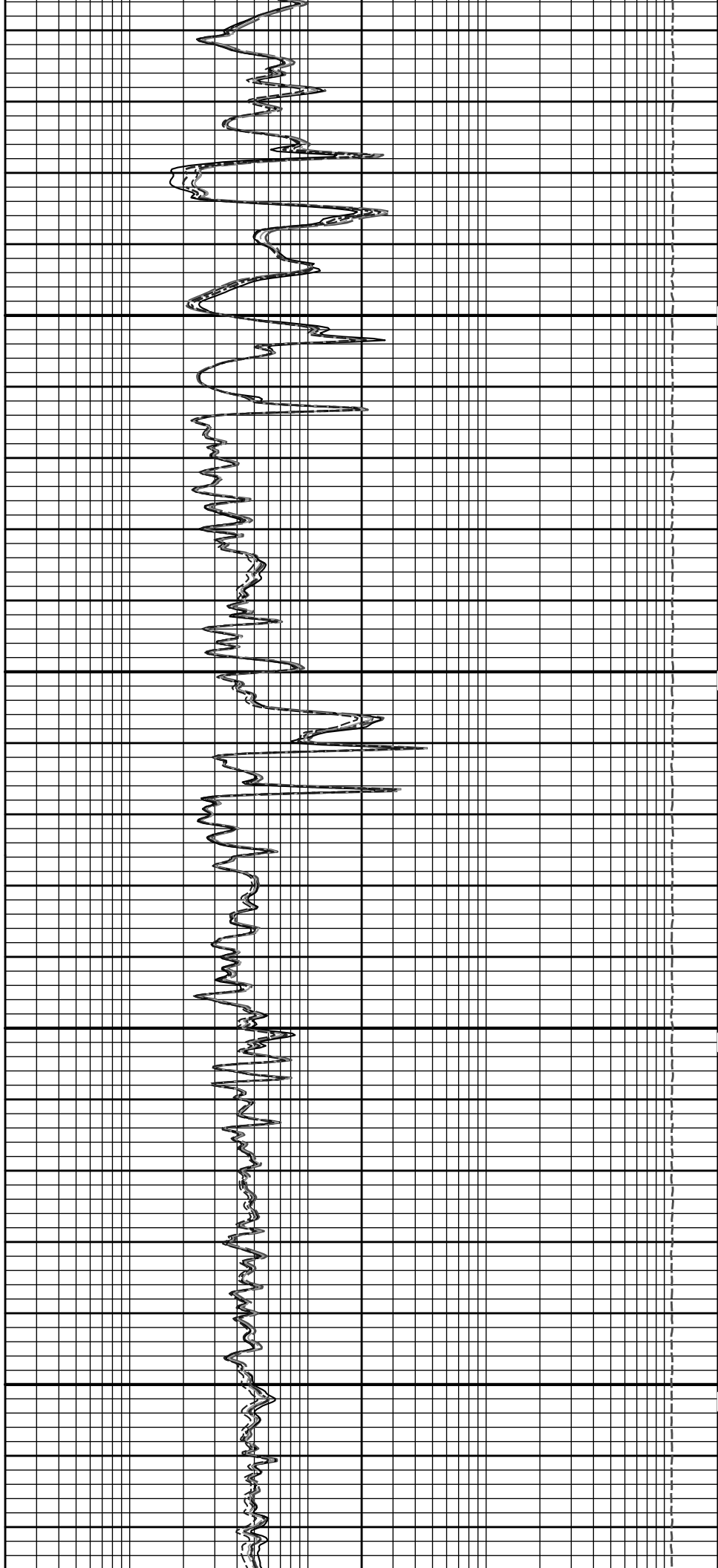
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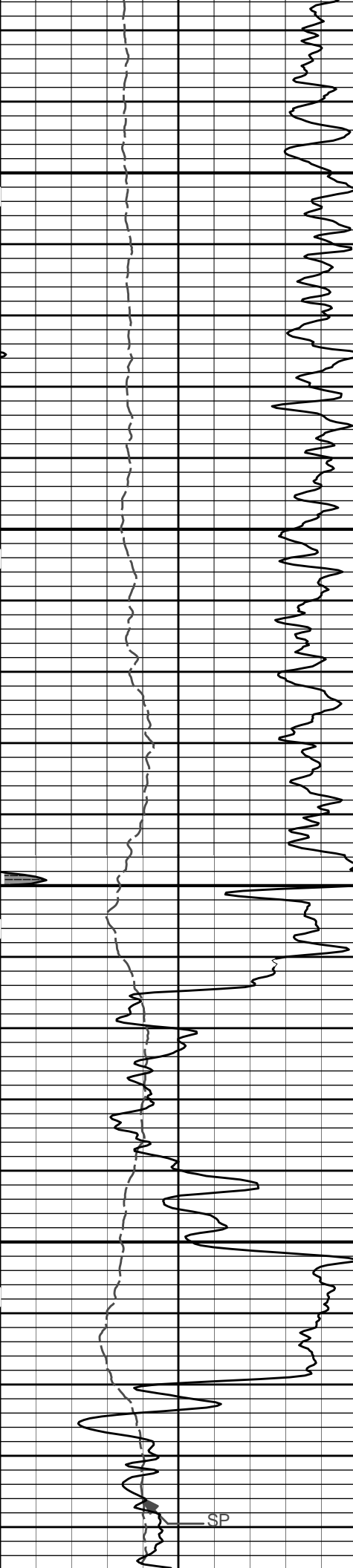




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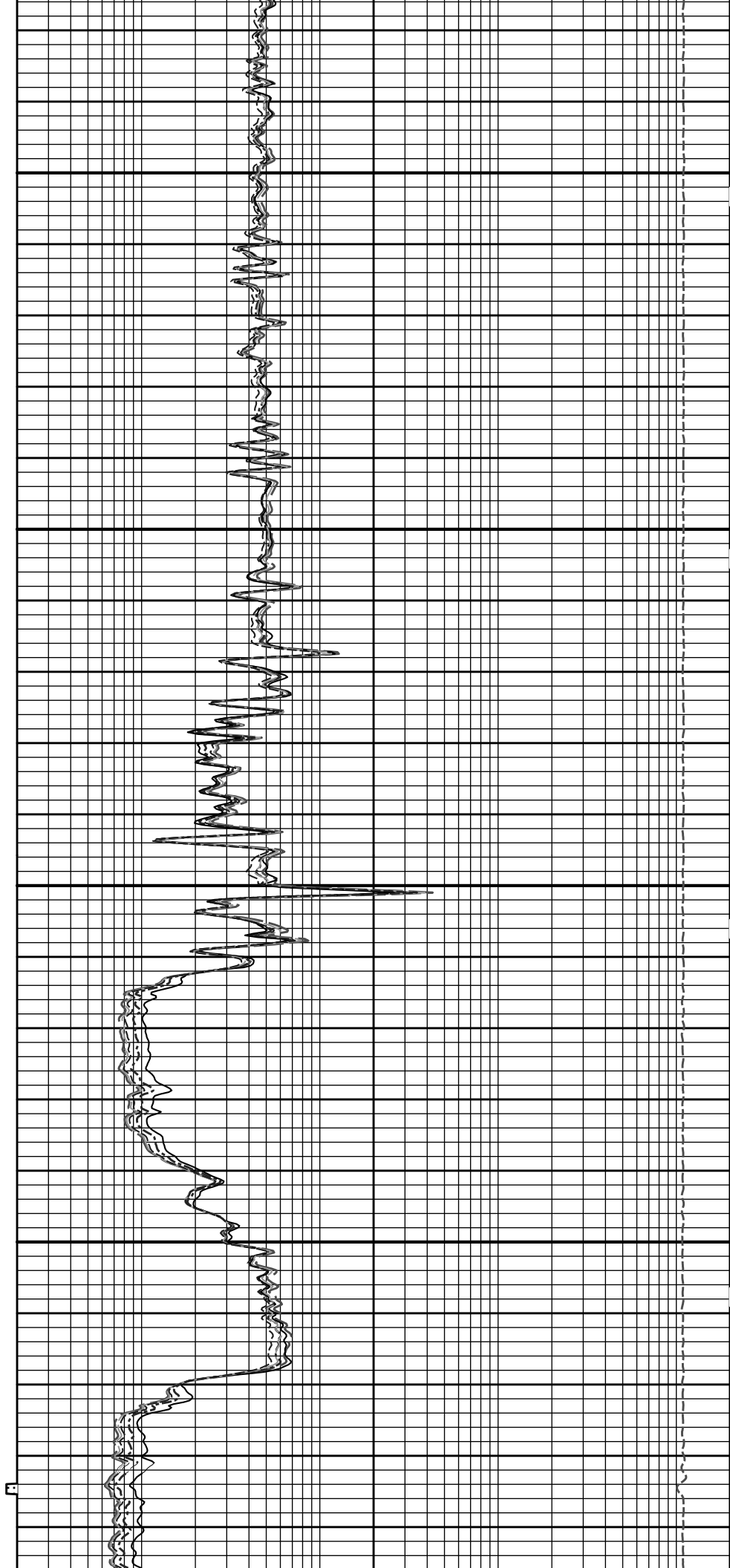
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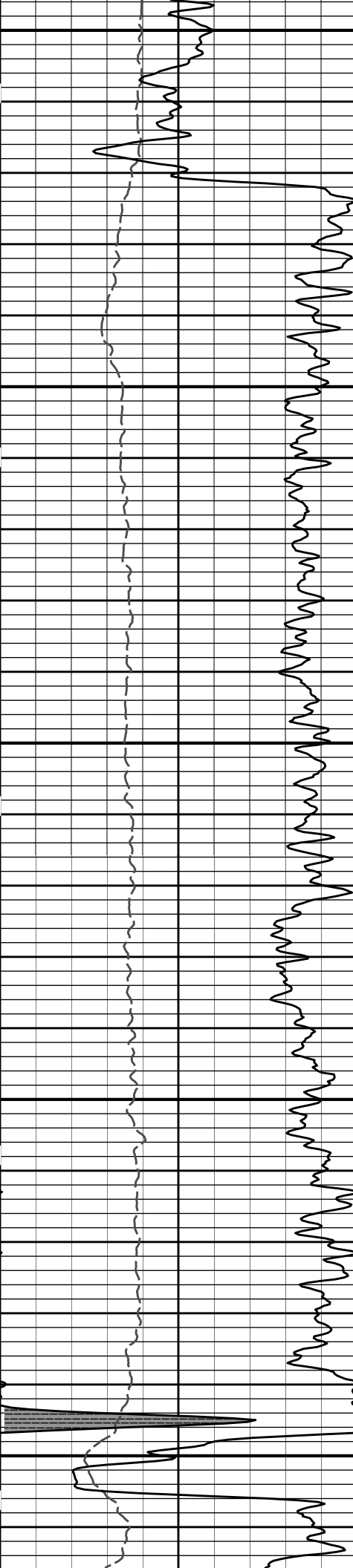




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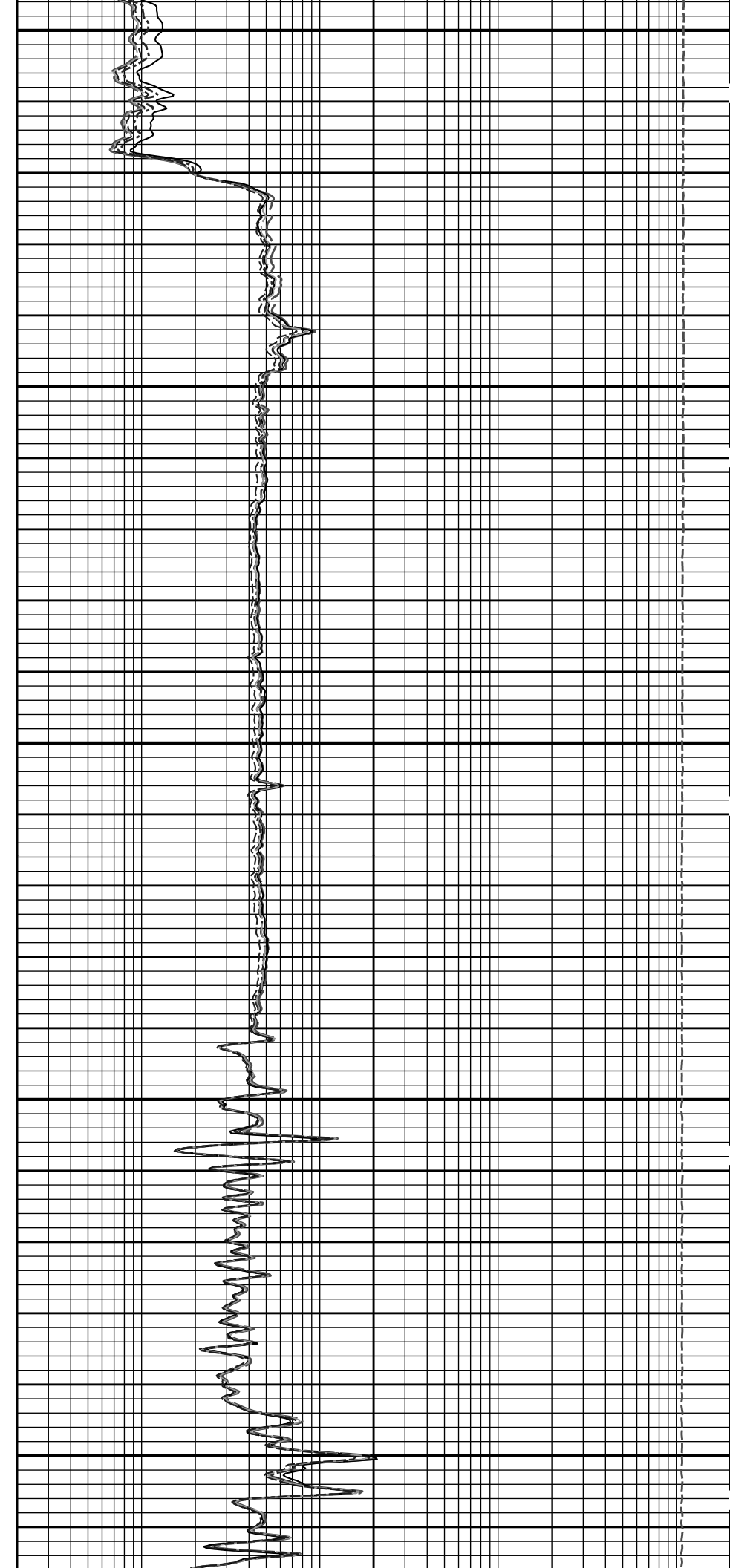


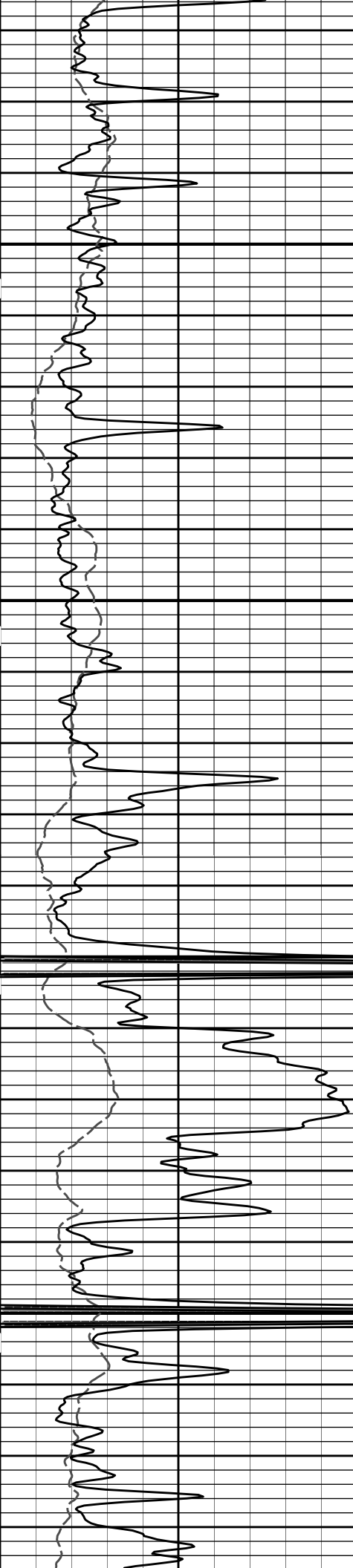


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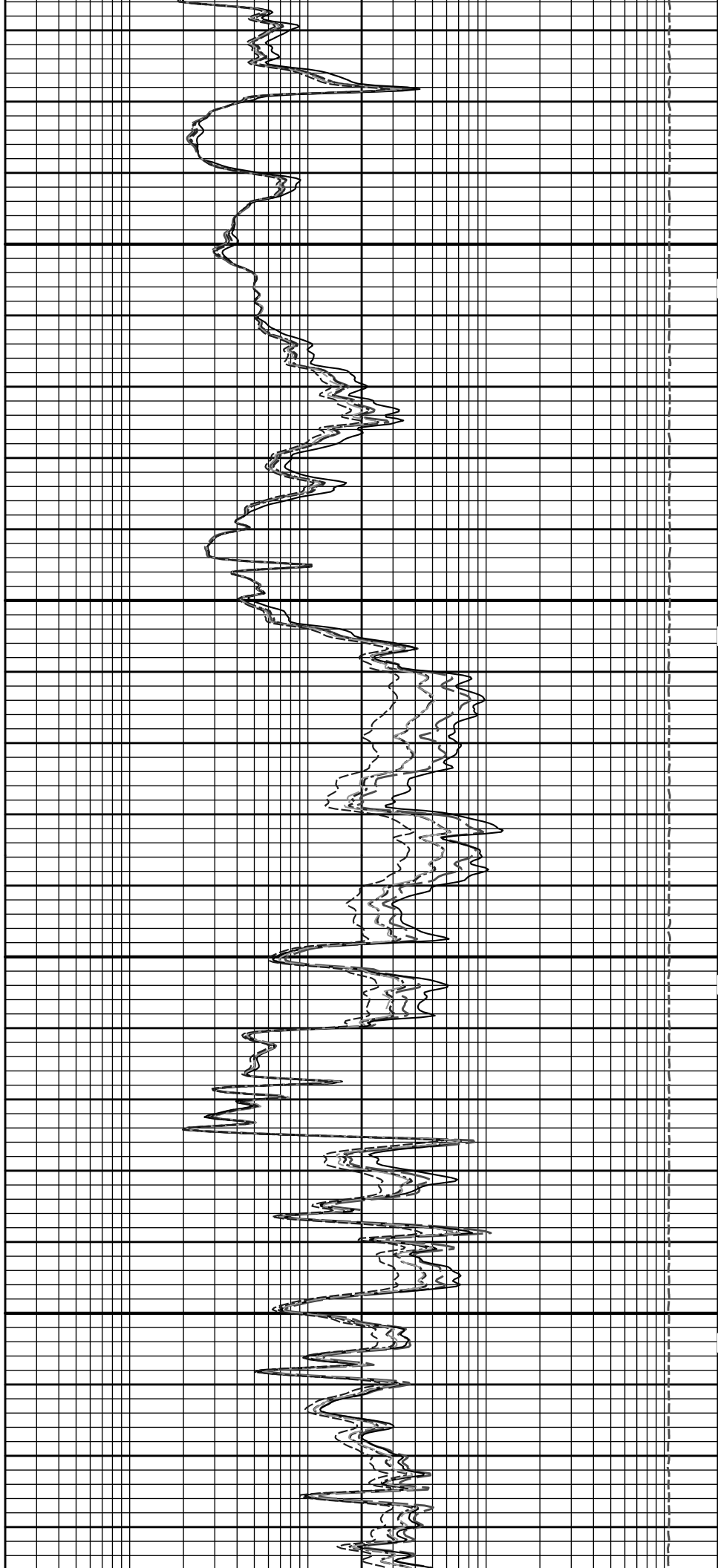
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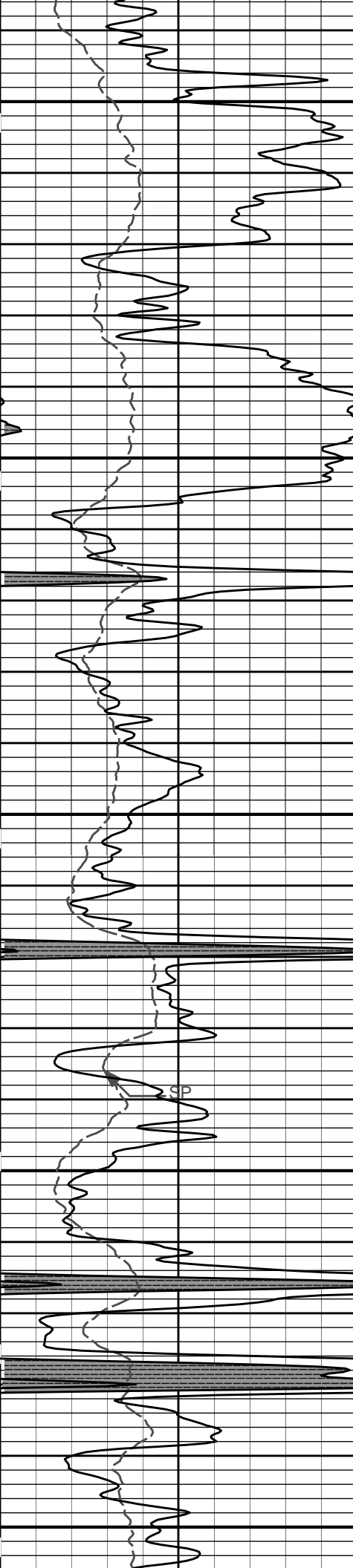




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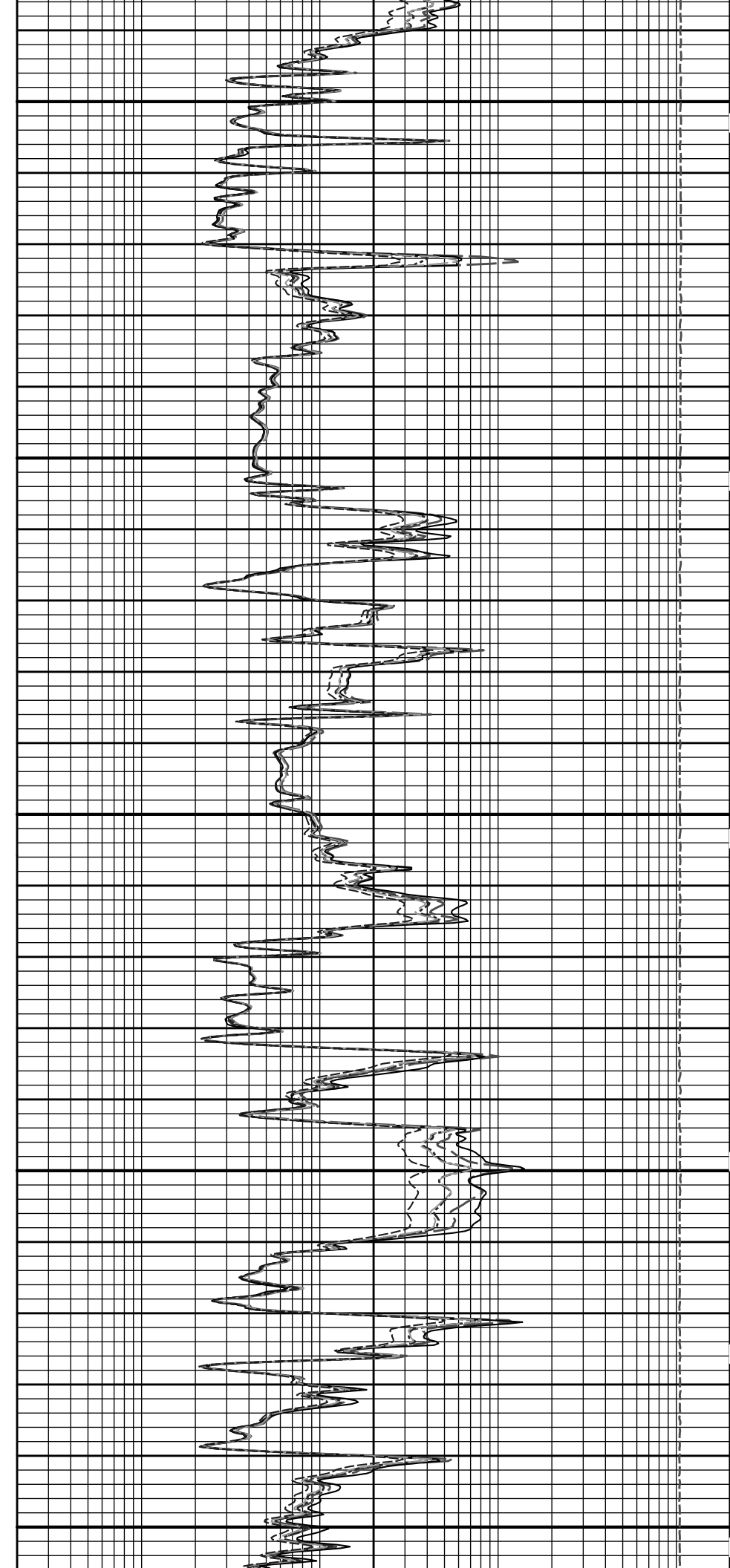
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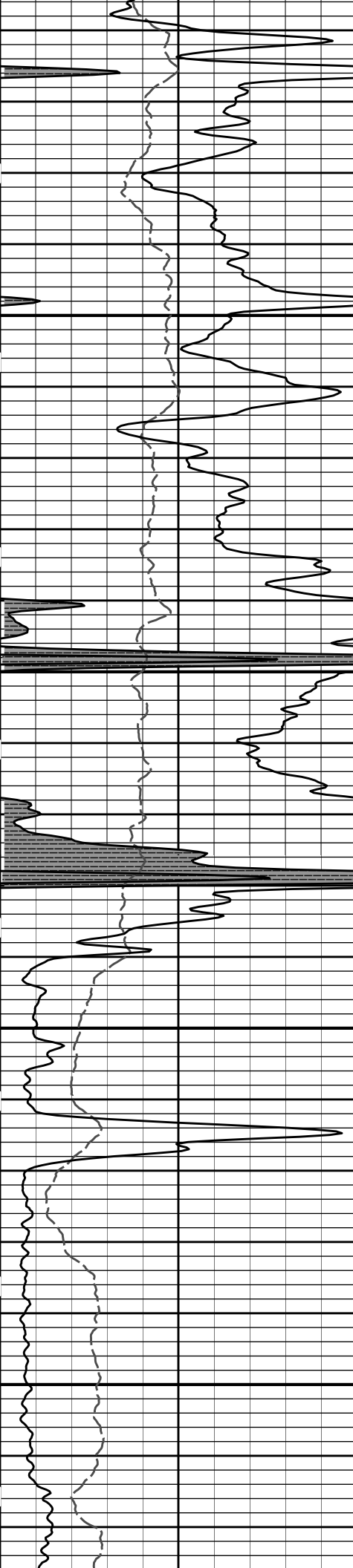




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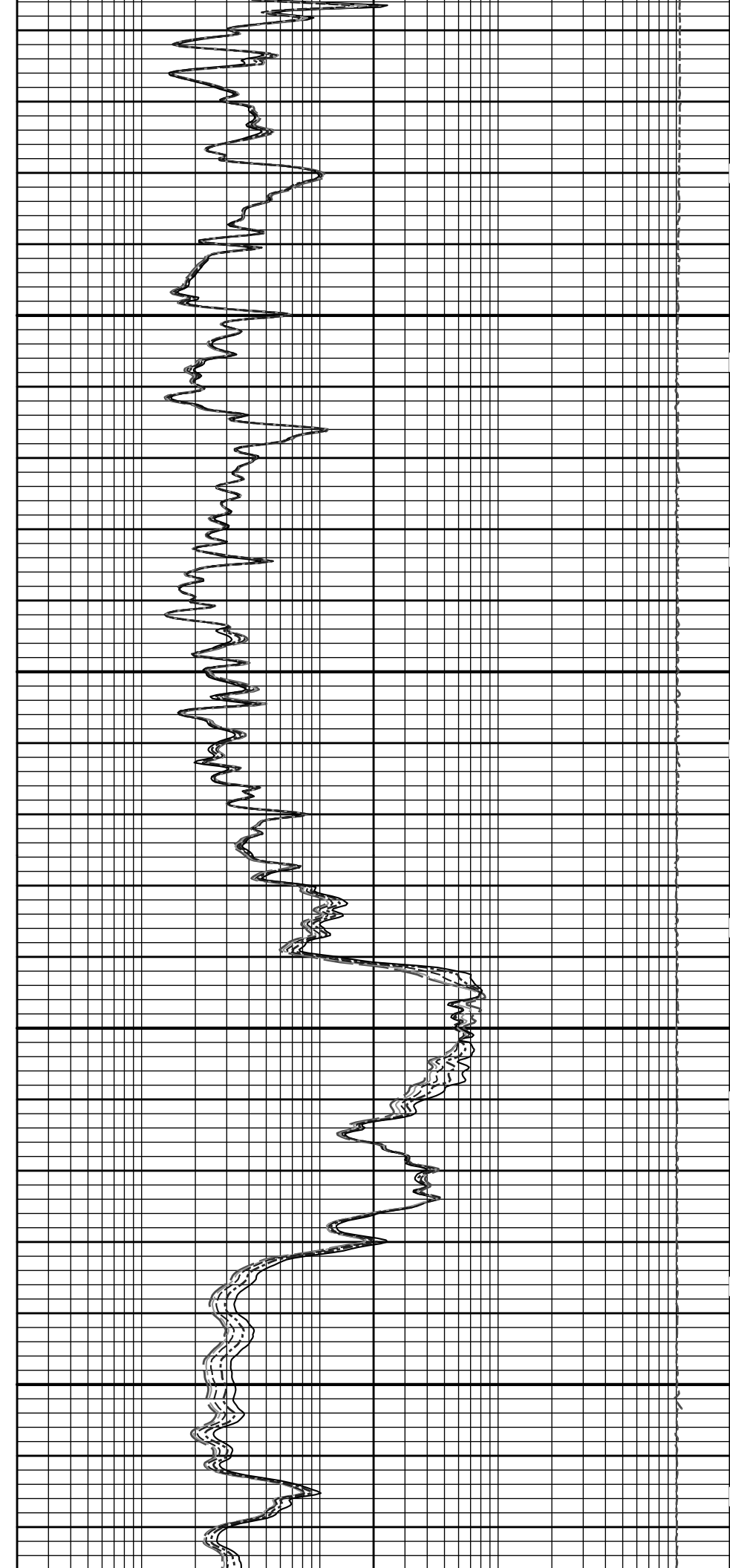
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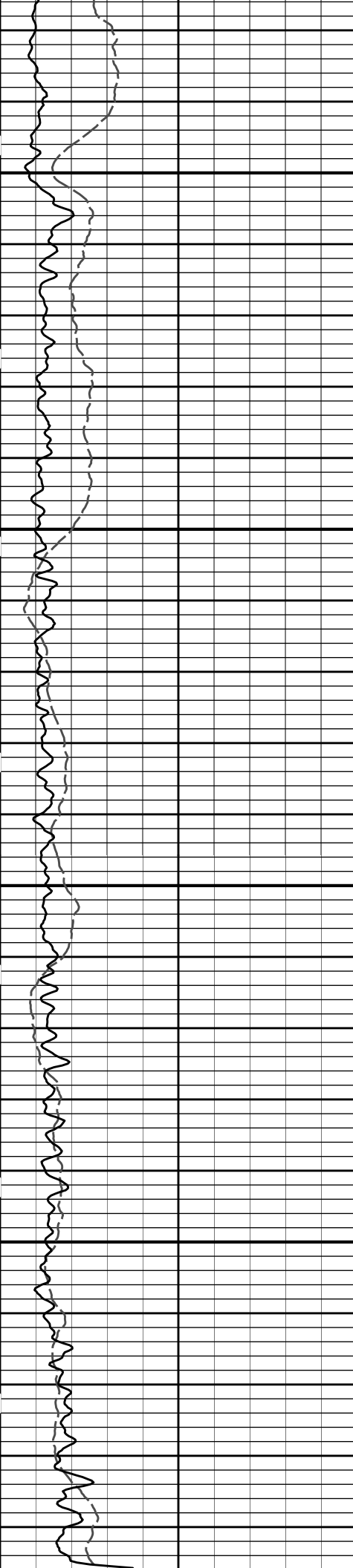




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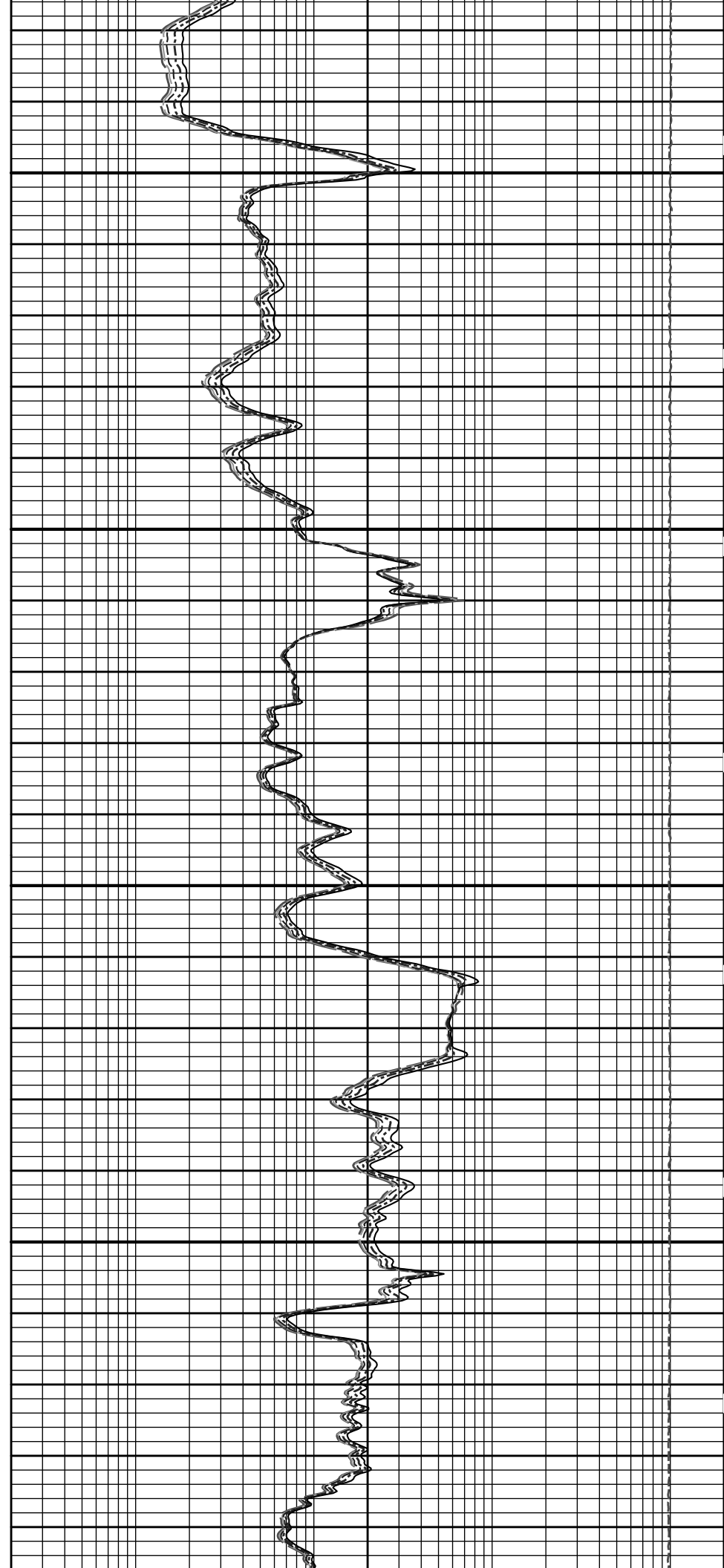
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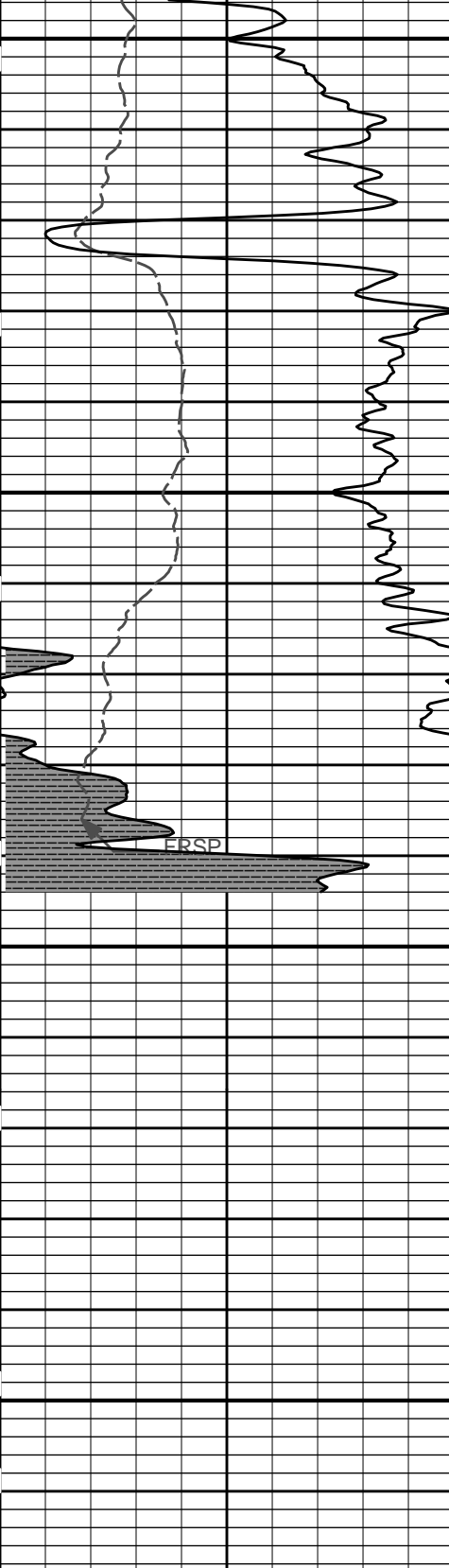




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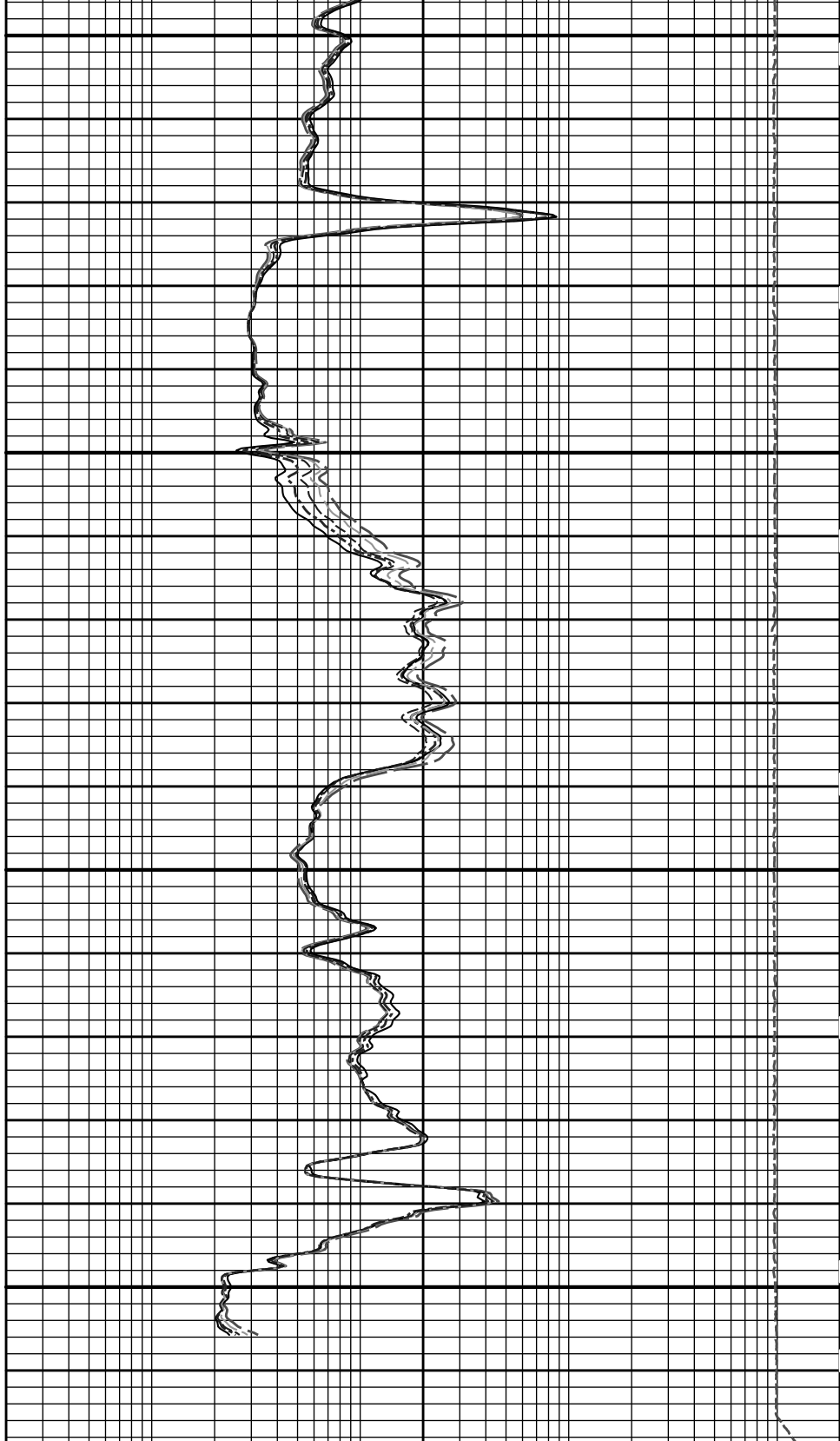
5000





5100

5200



SP - 20 +	MD 1 : 240 ft	10K	Tension pounds
0 Gamma API 150	Tension Pull 10 0	0.2	2000
api		0.2	10in Resistivity 2ft Res ohmm
SHALE	Tension Pull	0.2	2000 20in Resistivity 2ft Res ohmm
		0.2	2000 30in Resistivity 2ft Res ohm-metre
		0.2	2000 60in Resistivity 2ft Res

0.2 _____ 90in Resistivity 2ft Res _____ 2000
ohmm

HALLIBURTON

Plot Time: 01-Aug-13 07:17:22
 Plot Range: 810 ft to 5268.83 ft
 Data: TERESIA_3509\Well Based\CASING\
 Plot File: \\-LOCAL-TERESIA_3509\0001 SP-GTET-DSN-SDL-FLEX-XRMI-ACRT-CHACRTVACRT_5_main_lib

5 INCH MAIN LOG

HALLIBURTON

Plot Time: 01-Aug-13 07:17:22
 Plot Range: 5000 ft to 5268.83 ft
 Data: TERESIA_3509\Well Based\REPEAT\
 Plot File: \\-LOCAL-TERESIA_3509\0001 SP-GTET-DSN-SDL-FLEX-XRMI-ACRT-CHACRTVACRT_5_repeat_lib

REPEAT SECTION

0.2 _____ 90in Resistivity 2ft Res _____ 2000
ohmm

0.2 _____ 60in Resistivity 2ft Res _____ 2000
ohmm

0.2 _____ 30in Resistivity 2ft Res _____ 2000
ohm-metre

0.2 _____ 20in Resistivity 2ft Res _____ 2000
ohmm

0.2 _____ 10in Resistivity 2ft Res _____ 2000
ohmm

SHALE

0 Gamma API 150

api

SP

-j20[+

MD
1 : 240
ft

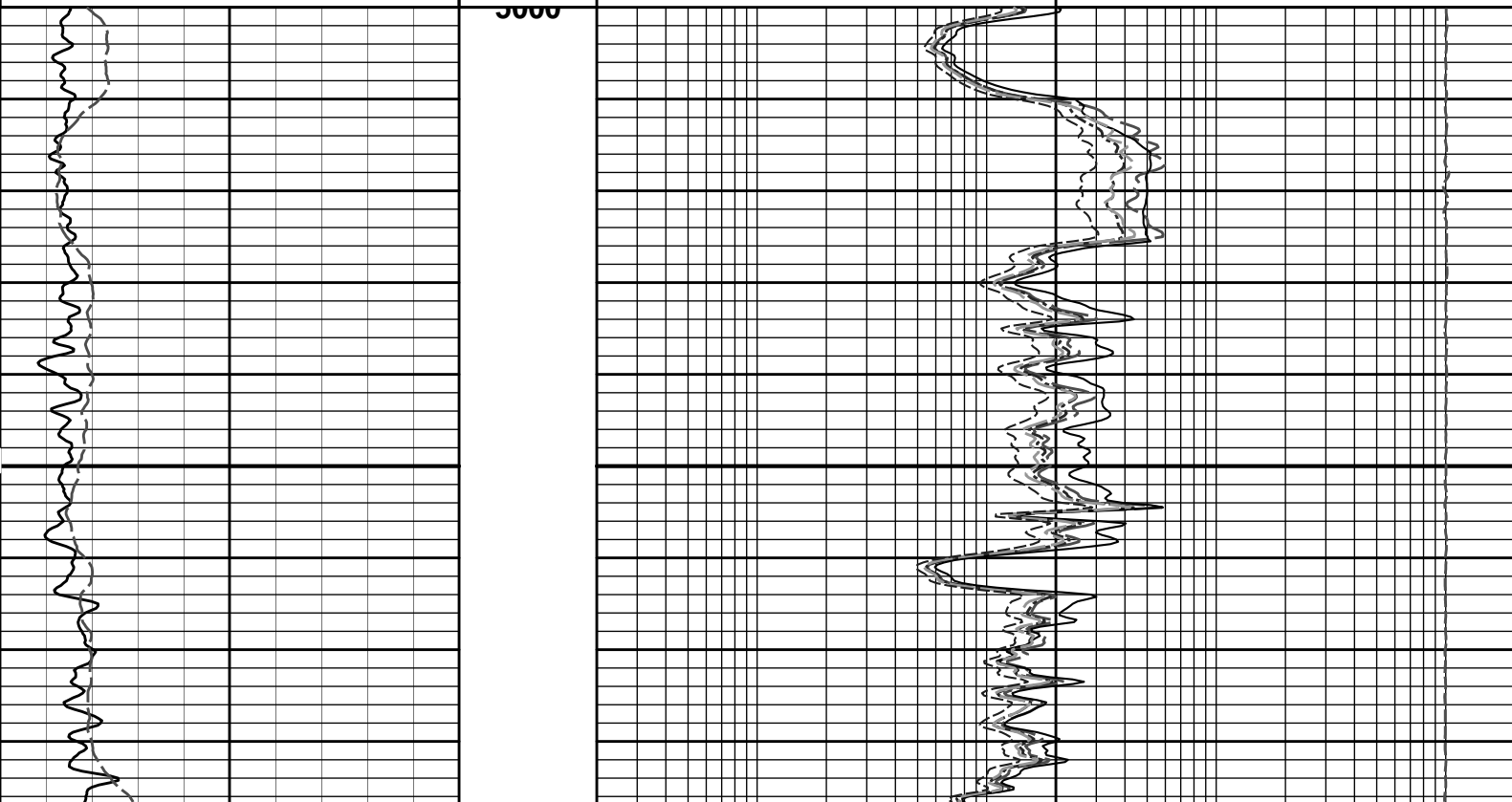
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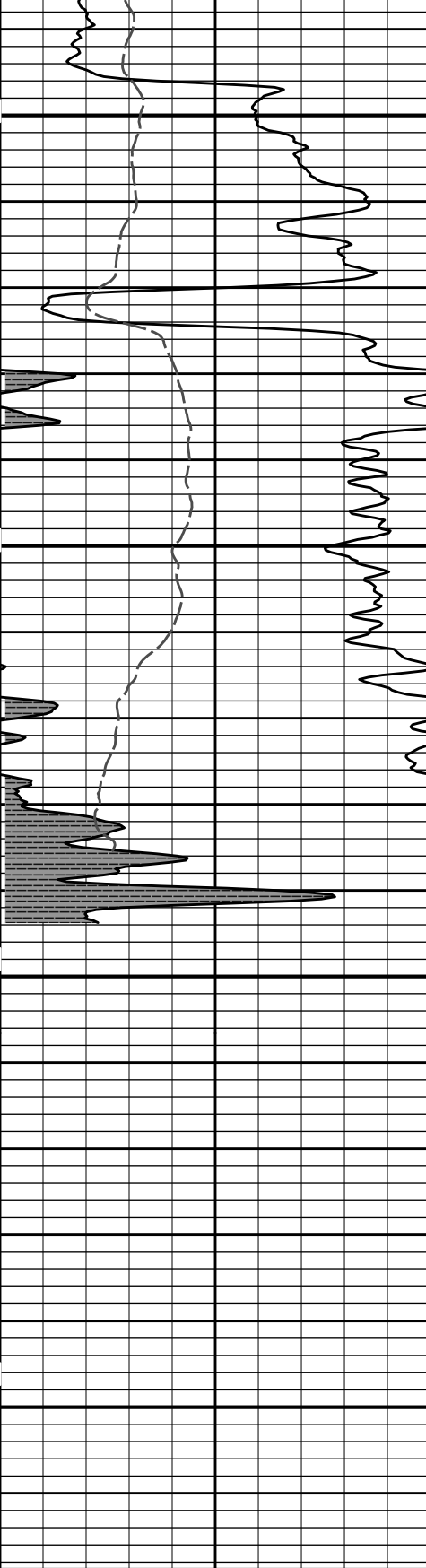
10K

Tension

pounds

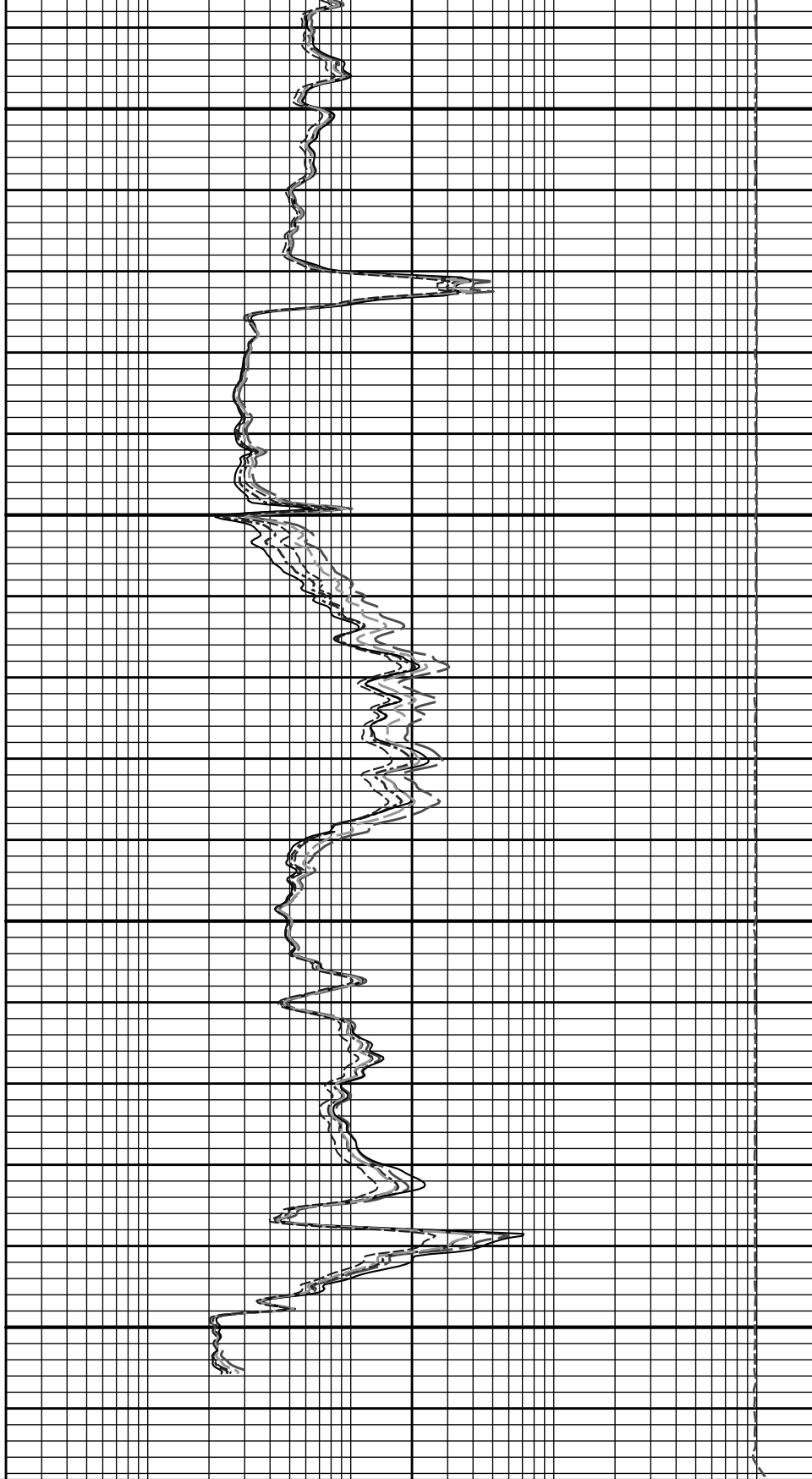
0





5100

5200



SP	
- 20 +	
0	150
Gamma API	
api	
SHALE	

MD	1 : 240
ft	

10K	Tension	0
		pounds
0.2	10in Resistivity 2ft Res	2000
		ohmm
0.2	20in Resistivity 2ft Res	2000
		ohmm
0.2	30in Resistivity 2ft Res	2000
		ohm-meter

0.2	60in Resistivity 2ft Res	2000
	ohmm	
0.2	90in Resistivity 2ft Res	2000
	ohmm	

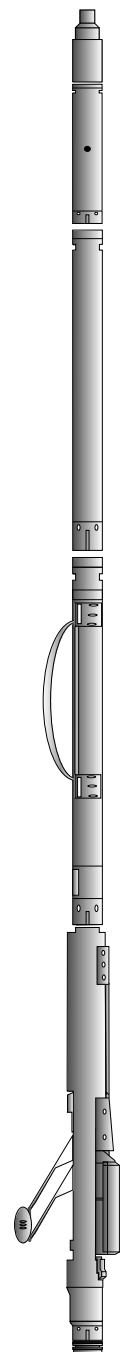
HALLIBURTON

Plot Time: 01-Aug-13 07:17:24
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 Data: TERESIA_3509\Well Based\REPEAT\
 Plot File: \\-LOCAL-TERESIA_3509\0001 SP-GTET-DSN-SDL-FLEX-XRMI-ACRT-CHIACRT\ACRT_5_repeat_lib

REPEAT SECTION

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
Cable Head-00000021 30.00 lbs		Ø 3.625 in →			1.92 ft	85.64 ft
SP Sub-11441455 60.00 lbs		Ø 3.625 in →		← SP @ 81.94 ft	3.74 ft	83.72 ft
GTET-11048627 165.00 lbs		Ø 3.625 in →		← GammaRay @ 73.92 ft	8.52 ft	79.98 ft
DSN Decentralizer-11005605 6.60 lbs		Ø 5.000 in* →				71.46 ft
DSNT-11055304 174.00 lbs		Ø 3.625 in →		← DSN Far @ 64.53 ft ← DSN Near @ 63.78 ft	9.69 ft	61.78 ft
SDLT-11014296 360.00 lbs	SDLT Pad-10865884 65.00 lbs Microlog Pad-11014296 8.00 lbs	Ø 4.500 in → Ø 4.750 in* → Ø 4.750 in* →		Microlog @ 53.96 ft SDL Caliper @ 53.78 ft SDL @ 53.77 ft	10.81 ft	50.96 ft

IQ Flex-0000696
140.00 lbs

Ø 3.625 in →

5.67 ft

XRMI Isolator-0000029
32.50 lbs

Ø 4.500 in →

1.30 ft

45.29 ft

43.99 ft

XRMI-I Instrument-10967399
290.00 lbs

Ø 4.500 in →

13.00 ft

30.99 ft

XRMI-I Mandrel-262-90296662
206.00 lbs

Ø 5.000 in →

Ø 4.500 in →

11.16 ft

← Pads 2, 4, 6 @ 22.60 ft
← Pads 1, 3, 5 @ 22.37 ft

19.83 ft

ACRt Instrument-11022962
50.00 lbs

Regal Standoff 6_75-00000044
20.00 lbs

Ø 6.750 in*

Ø 3.625 in →

5.03 ft

14.80 ft

← Mud Resistivity @ 13.44 ft

← ACRt @ 9.46 ft

ACRt Sonde-11005909
200.00 lbs

Ø 3.625 in →

14.22 ft

Cabbage Head-TRK696
10.00 lbs

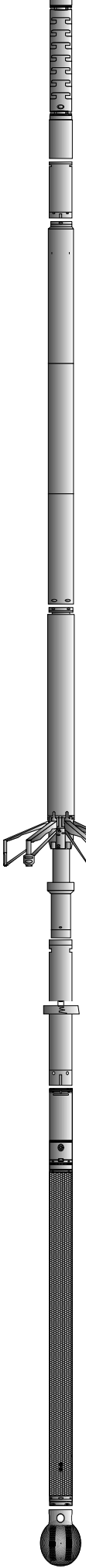
Ø 3.625 in →

Ø 6.000 in →

0.58 ft

0.58 ft

0.00 ft



Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length	Max.Log. Speed
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		Number	(lbs)	(ft)	(ft)	(fpm)
CH	Standard OH Cable Head	00000021	30.00	1.92	83.72	300.00
SP	SP Sub	11441455	60.00	3.74	79.98	300.00
GTET	Gamma Telemetry Tool	11048627	165.00	8.52	71.46	60.00
DSNT	Dual Spaced Neutron	11055304	174.00	9.69	61.78	60.00
DCNT	DSN Decentralizer	11005605	6.60	5.13 *	65.11	300.00
SDLT	Spectral Density Tool	11014296	360.00	10.81	50.96	60.00
SDLP	Density Insite Pad	10865884	65.00	2.55 *	53.17	60.00
MICP	Microlog Pad	11014296	8.00	1.00 *	53.46	60.00
IQF	IQ Flex tool	00000696	140.00	5.67	45.29	300.00
	Isolator for the XRMI tool	00000029	32.50	1.30	43.99	300.00
XRMI	XRMI Navigation - Insite	10967399	290.00	13.00	30.99	30.00
XRMI-I	XRMI Imager - Insite	262-90296662	206.00	11.16	19.83	30.00
ACRt	Array Compensated True Resistivity Instrument Section	11022962	50.00	5.03	14.80	300.00
RSOF	Regal Standoff 6.75in	00000044	20.00	0.52 *	17.17	300.00
ACRt	Array Compensated True Resistivity Sonde Section	11005909	200.00	14.22	0.58	300.00
CBHD	Cabbage Head	TRK696	10.00	0.58	0.00	300.00
Total			1,817.10	85.64		

* Not included in Total Length and Length Accumulation.

Data: TERESIA_3509\0001 SP-GTET-DSN-SDL-FLEX-XRMI-ACRT-CHIDL

Date: 01-Aug-13 04:29:53

HALLIBURTON

CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION

Tool Name: GTET - 11048627

Reference Calibration Date: 17-Jun-13 14:38:32

Engineer: THOMAS HYDE

Calibration Date: 02-Jul-13 07:19:00

Software Version: WL INSITE R3.8.4 (Build 5)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Measurement	Measured	Calibrated	Units
Background	51.2	51.2	api
Background + Calibrator	320.3	320.9	api
Calibrator	269.2	269.6	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION

Tool Name: GTET - 11048627

Reference Calibration Date: 02-Jul-13 07:19:00

Engineer: SHELDON INGERSOLL

Calibration Date: 30-Jul-13 18:30:49

Software Version: WL INSITE R3.8.4 (Build 5)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Field Verification	Shop	Field	Units
Background	51.2	53.6	api
Background + Calibrator	320.9	320.7	api
Calibrator	269.6	267.2	api

Shop	Field	Difference	Tolerance
269.6	267.2	2.4	+/- 9.00

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

Tool Name: ACRt Sonde - 11005909

Reference Calibration Date: 20-Apr-13 10:26:49

Engineer: J. BOLLLOM

Calibration Date: 21-Jun-13 10:49:39

Software Version: WL INSITE R3.8.4 (Build 5)

Calibration Version: 1

Host Tool Name: ACRt Instrument - I962

TYPICAL GAIN RANGE

Table with 10 columns: Subarray, R12KHz (Lower, mmho/m, Upper), R36KHz (Lower, mmho/m, Upper), R72KHz (Lower, mmho/m, Upper). Rows include A1 (80"), A2 (50"), A3 (29"), A4 (17"), A5 (10"), and A6 (6").

TYPICAL SONDE OFFSET RANGE

Table with 10 columns: Subarray, R12KHz (Lower, mmho/m, Upper), R36KHz (Lower, mmho/m, Upper), R72KHz (Lower, mmho/m, Upper). Rows include A1 (80"), A2 (50"), A3 (29"), A4 (17"), A5 (10"), and A6 (6").

TRANSMITTER CURRENT GAIN

Table with 5 columns: Signal, Lower, R, Upper. Rows include 12K, 36K, and 72K.

R-MUD VERIFICATION

Table with 5 columns: Signal, Lower (ohm-m), Measured (ohm-m), Upper (ohm-m). Row includes Mud Cell.

PASS/FAIL SUMMARY

Summary table with 2 columns: Check Name, Result. Rows include GAIN RANGE CHK, SONDE OFFSET RANGE CHK, Tx CURRENT GAIN, and Rmud VERIFICATION.

TOOL OK TO LOG

CALIBRATION SUMMARY

Table with 7 columns: Sensor, Shop, Field, Post, Difference, Tolerance, Units. Rows include Gamma Ray Calibrator and Mud Cell.

Data: TERESIA_3509\0001 SP-GTET-DSN-SDL-FLEX-XRMI-ACRT-CHMDLE

Date: 01-Aug-13 04:51:21

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PARAMETERS REPORT

Table with 6 columns: Depth, Tool Name, Mnemonic, Description, Value, Units.

(ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	SHARED	BS	Bit Size	8.750	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.100	ppg
	SHARED	WAGT	Weighting Agent	Natural	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	2.000	ohmm
	SHARED	TRM	Temperature of Mud	75.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	7.000	in
	SHARED	ST	Surface Temperature	75.0	degF
	SHARED	TD	Total Well Depth	5280.00	ft
	SHARED	BHT	Bottom Hole Temperature	200.0	degF
	SHARED	SVTM	Navigation and Survey Master Tool	XRMI-I Instrument	
	SHARED	AZTM	High Res Z Accelerometer Master Tool	XRMI-I Instrument	
	SHARED	TEMM	Temperature Master Tool	NONE	
	SHARED	BHSM	Borehole Size Master Tool	NONE	
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
	Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
	Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
	GTET	GROK	Process Gamma Ray?	Yes	
	GTET	GRSO	Gamma Tool Standoff	0.000	in
	GTET	GEOK	Process Gamma Ray EVR?	No	
	GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
	DSNT	DNOK	Process DSN?	Yes	
	DSNT	DEOK	Process DSN EVR?	No	
	DSNT	NLIT	Neutron Lithology	Limestone	
	DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
	DSNT	DNTP	Temperature Correction Type	None	
	DSNT	DPRS	DSN Pressure Correction Type	None	
	DSNT	SHCO	View More Correction Options	No	
	DSNT	UTVD	Use TVD for Gradient Corrections?	No	
	DSNT	LHWT	Logging Horizontal Water Tank?	No	
	SDLT	CLOK	Process Caliper Outputs?	Yes	
	Microlog Pad	MLOK	Process MicroLog Outputs?	Yes	
	SDLT Pad	DNOK	Process Density?	Yes	
	SDLT Pad	DNOK	Process Density EVR?	No	
	SDLT Pad	CB	Logging Calibration Blocks?	No	
	SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
	SDLT Pad	DTWN	Disable temperature warning	No	
	SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
	SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc

XRMI-I Instrument	WRTI	Survey Writing Interval	30	ft
XRMI-I Instrument	SOPT	Smoothing Option	None	
XRMI-I Mandrel	DIMG	Process XRMI?	Yes	
XRMI-I Mandrel	ROTI	Rotate Image (N-E-S-W-N)?	Yes	
XRMI-I Mandrel	AGN	Use Button Auto Gain?	Yes	
XRMI-I Mandrel	BCLR	Button Auto Gain Color	127	
XRMI-I Mandrel	BFIL	Button Auto Gain Filter	0.020	
XRMI-I Mandrel	BGAN	Button Gain Value	0.001	
XRMI-I Mandrel	BOFF	Button Offset	0	
XRMI-I Mandrel	DIPE	Process Dipmeter Calculations?	Yes	
XRMI-I Mandrel	BHCS	Process Borehole Corrections?	Yes	
XRMI-I Mandrel	CLOK	Process Caliper Outputs?	Yes	
XRMI-I Mandrel	CMAX	Caliper Maximum Limit	100.0	in
XRMI-I Mandrel	CMIN	Caliper Mimimum Limit	3.5	in
XRMI-I Mandrel	NAVS	Navigation Source Tool	XRMI-I Instrument	
XRMI-I Mandrel	BHVC	Radius type for borehole volume calcuations	Elliptical	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	TPOS	Tool Position	Free Hanging	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	
ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm

BOTTOM_____

Data: TERESIA_3509\0001 SP-GTET-DSN-SDL-FLEX-XRMI-ACRT-CHNDLE

Date: 01-Aug-13 04:49:20

HALLIBURTON

INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
SP Sub				
PLTC	Plot Control Mask	81.94	NO	
SP	Spontaneous Potential	81.94	BLK	1.250
SPR	Raw Spontaneous Potential	81.94	NO	
SPO	Spontaneous Potential Offset	81.94	NO	
GTET				
TPUL	Tension Pull	73.92	NO	
GR	Natural Gamma Ray API	73.92	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	73.92	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	73.92	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	63.68	NO	

RNDS	Near Detector Telemetry Counts	63.78	BLK	1.417
RFDS	Far Detector Telemetry Counts	64.53	TRI	0.583
DNTT	DSN Tool Temperature	63.78	NO	
DSNS	DSN Tool Status	63.68	NO	
ERND	Near Detector Telemetry Counts EVR	63.78	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	64.53	BLK	0.000
ENTM	DSN Tool Temperature EVR	63.78	NO	
SDLT				
TPUL	Tension Pull	53.78	NO	
PCAL	Pad Caliper	53.78	TRI	0.250
ACAL	Arm Caliper	53.78	TRI	0.250
XRMI-I Mandrel				
TPUL	Tension Pull	22.60	NO	
PAD1	XRMI Pad 1 values	22.36	NO	
PAD2	XRMI Pad 2 values	22.36	NO	
PAD3	XRMI Pad 3 values	22.36	NO	
PAD4	XRMI Pad 4 values	22.36	NO	
PAD5	XRMI Pad 5 values	22.36	NO	
PAD6	XRMI Pad 6 values	22.36	NO	
OD1	EMI Odd Button Values Pad 1	22.36	NO	
OD2	EMI Odd Button Values Pad 2	22.60	NO	
OD3	EMI Odd Button Values Pad 3	22.36	NO	
OD4	EMI Odd Button Values Pad 4	22.60	NO	
OD5	EMI Odd Button Values Pad 5	22.36	NO	
OD6	EMI Odd Button Values Pad 6	22.60	NO	
EV1	EMI Even Button Values Pad 1	22.39	NO	
EV2	EMI Even Button Values Pad 2	22.57	NO	
EV3	EMI Even Button Values Pad 3	22.39	NO	
EV4	EMI Even Button Values Pad 4	22.57	NO	
EV5	EMI Even Button Values Pad 5	22.39	NO	
EV6	EMI Even Button Values Pad 6	22.57	NO	
ITMP	Instrument Temperature	19.83	NO	
EMIM	Tool Mode	19.83	NO	
HAZI	Hole Azimuth	22.11	NO	
HAZI	Hole Azimuth - Down Delay	22.61	NO	
ZACC	Accelerometer Z	22.36	NO	
TPUL	Tension Pull	22.60	NO	
FIR1	Current Button R - Pad 1	22.36	NO	
FIR2	Current Button R - Pad 2	22.60	NO	
FIR3	Current Button R - Pad 3	22.36	NO	
FIR4	Current Button R - Pad 4	22.60	NO	
FIR5	Current Button R - Pad 5	22.36	NO	
FIR6	Current Button R - Pad 6	22.60	NO	
FIX1	Current Button X - Pad 1	22.36	NO	
FIX2	Current Button X - Pad 2	22.60	NO	
FIX3	Current Button X - Pad 3	22.36	NO	
FIX4	Current Button X - Pad 4	22.60	NO	
FIX5	Current Button X - Pad 5	22.36	NO	
FIX6	Current Button X - Pad 6	22.60	NO	
SIR1	Current Slow Button R - Pad 1	22.36	BLK	3.000
SIR2	Current Slow Button R - Pad 2	22.60	BLK	3.000
SIR3	Current Slow Button R - Pad 3	22.36	BLK	3.000
SIR4	Current Slow Button R - Pad 4	22.60	BLK	3.000
SIR5	Current Slow Button R - Pad 5	22.36	BLK	3.000

SIR5	Current Slow Button R - Pad 5	22.36	BLK	3.000
SIR6	Current Slow Button R - Pad 6	22.60	BLK	3.000
SIX1	Current Slow Button X - Pad 1	22.36	BLK	3.000
SIX2	Current Slow Button X - Pad 2	22.60	BLK	3.000
SIX3	Current Slow Button X - Pad 3	22.36	BLK	3.000
SIX4	Current Slow Button X - Pad 4	22.60	BLK	3.000
SIX5	Current Slow Button X - Pad 5	22.36	BLK	3.000
SIX6	Current Slow Button X - Pad 6	22.60	BLK	3.000
EMMR	Phasor Voltage - Real Part	22.36	NO	
EMMX	Phasor Voltage - Imaginary Part	22.36	NO	
PADV	Pad Voltage	19.83	BLK	0.250
ITMP	Instrument Temperature	19.83	BLK	0.000
CON1	Conductivity Pad 1	22.36	BLK	3.000
CON2	Conductivity Pad 2	22.60	BLK	3.000
CON3	Conductivity Pad 3	22.36	BLK	3.000
CON4	Conductivity Pad 4	22.60	BLK	3.000
CON5	Conductivity Pad 5	22.36	BLK	3.000
CON6	Conductivity Pad 6	22.60	BLK	3.000
UIR2	Current Button R No Delay - Pad 2	22.36	NO	
UIR4	Current Button R No Delay - Pad 4	22.36	NO	
UIR6	Current Button R No Delay - Pad 6	22.36	NO	
UIX2	Current Button X No Delay - Pad 2	22.36	NO	
UIX4	Current Button X No Delay - Pad 4	22.36	NO	
UIX6	Current Button X No Delay - Pad 6	22.36	NO	
TPUL	Tension Pull	22.60	NO	
ARM1	Caliper 1 measurement	22.36	BLK	0.000
ARM2	Caliper 2 measurement	22.36	BLK	0.000
ARM3	Caliper 3 measurement	22.36	BLK	0.000
ARM4	Caliper 4 measurement	22.36	BLK	0.000
ARM5	Caliper 5 measurement	22.36	BLK	0.000
ARM6	Caliper 6 measurement	22.36	BLK	0.000
MOTV	Motor Voltage Monitor 1	22.36	BLK	0.000
PRES	Caliper percentage of total compression of the spring	19.83	BLK	0.000
HAZI	Hole Azimuth	22.36	NO	
RB	Relative Bearing	22.36	NO	
AZI1	PAD1 Azimuth	22.36	NO	
DEVI	Inclination	22.36	NO	
ACRt Sonde				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000

F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Current Raw 12K X Receiver	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	

Microlog Pad

TPUL	Tension Pull	53.96	NO	
MINV	Microlog Lateral	53.96	BLK	0.750
MNOR	Microlog Normal	53.96	BLK	0.750

SDLT Pad

TPUL	Tension Pull	53.77	NO	
NAB	Near Above	53.59	BLK	0.920
NHI	Near Cesium High	53.59	BLK	0.920
NLO	Near Cesium Low	53.59	BLK	0.920
NVA	Near Valley	53.59	BLK	0.920
NBA	Near Barite	53.59	BLK	0.920
NDE	Near Density	53.59	BLK	0.920
NPK	Near Peak	53.59	BLK	0.920
NLI	Near Lithology	53.59	BLK	0.920
NBAU	Near Barite Unfiltered	53.59	BLK	0.250
NLIU	Near Lithology Unfiltered	53.59	BLK	0.250
FAB	Far Above	53.94	BLK	0.250
FHI	Far Cesium High	53.94	BLK	0.250

FLO	Far Cesium Low	53.94	BLK	0.250
FVA	Far Valley	53.94	BLK	0.250
FBA	Far Barite	53.94	BLK	0.250
FDE	Far Density	53.94	BLK	0.250
FPK	Far Peak	53.94	BLK	0.250
FLI	Far Lithology	53.94	BLK	0.250
PTMP	Pad Temperature	53.78	BLK	0.920
NHV	Near Detector High Voltage	53.17	NO	
FHV	Far Detector High Voltage	53.17	NO	
ITMP	Instrument Temperature	53.17	NO	
DDHV	Detector High Voltage	53.17	NO	

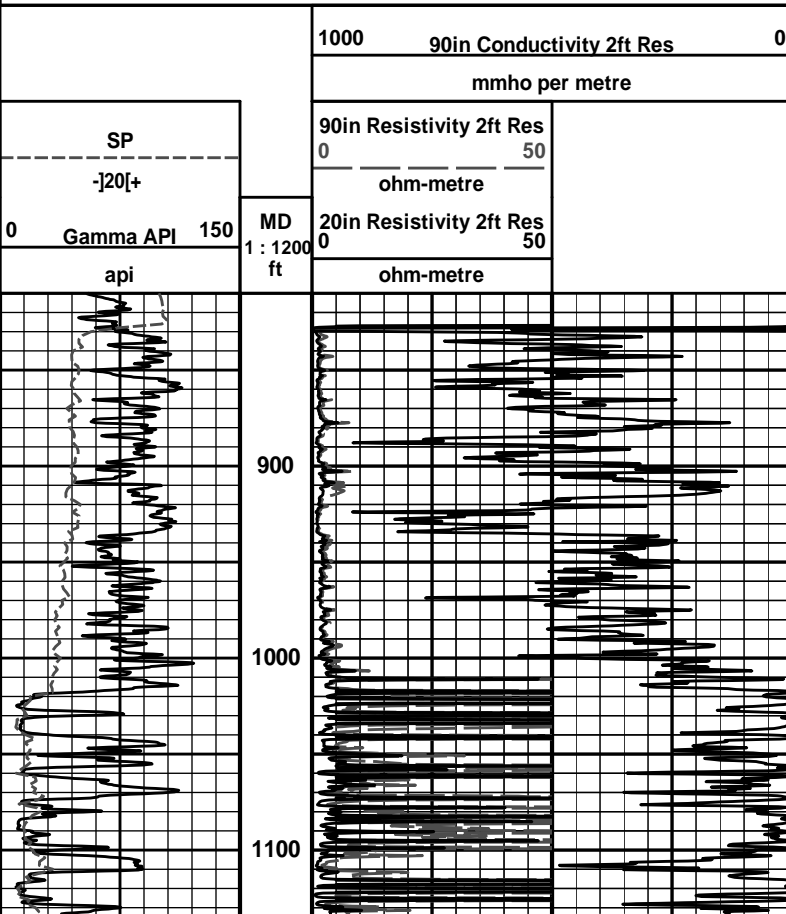
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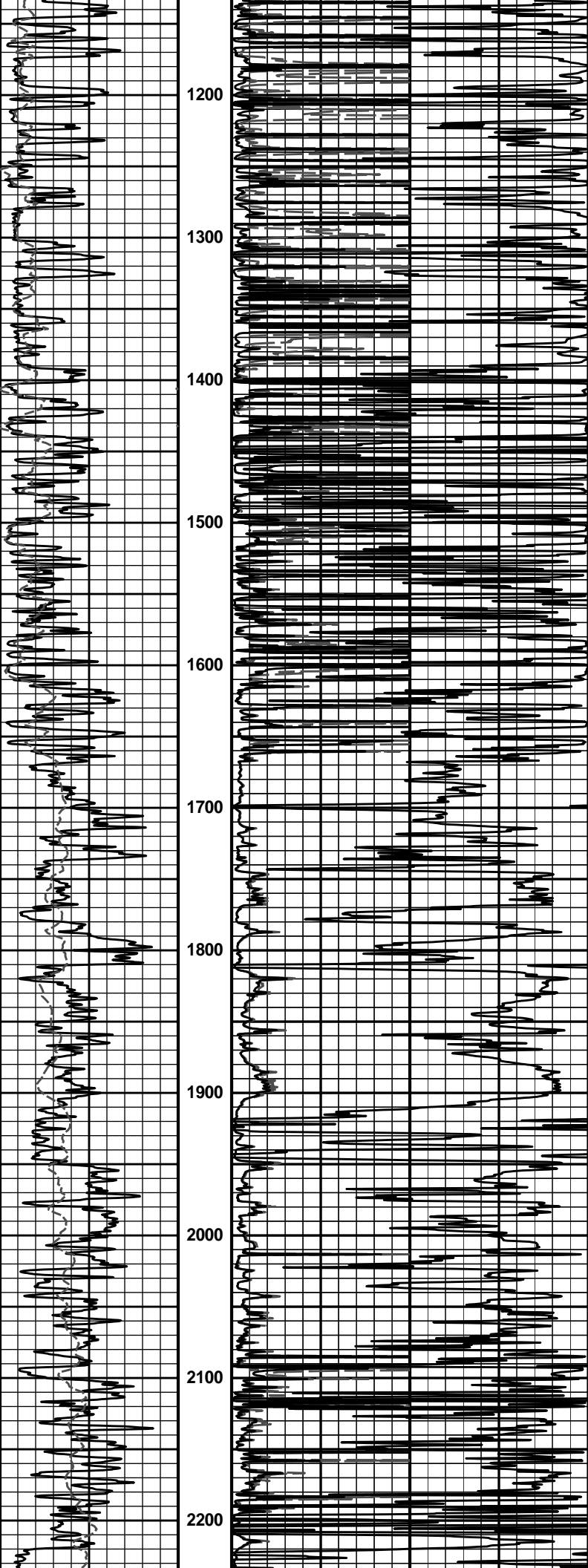
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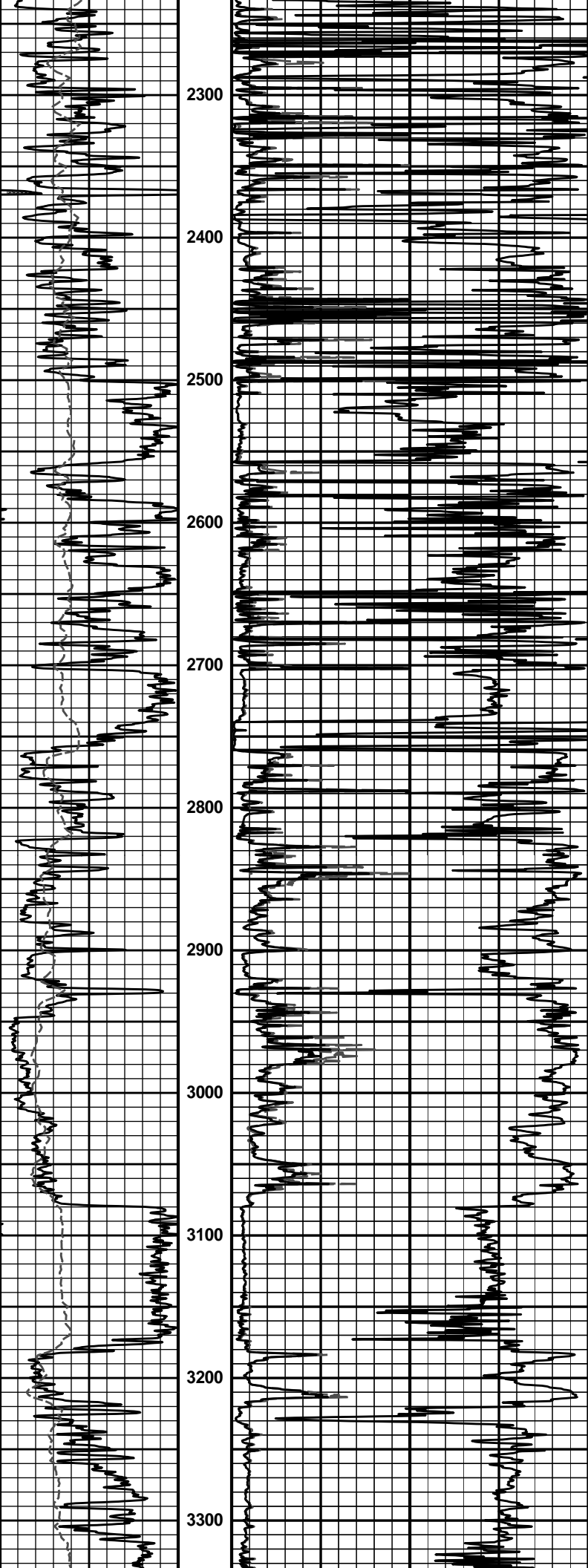
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WELL	TERESIA 3509 1-16H		
FIELD	AMORITA		
COUNTY	HARPER	STATE	KANSAS
HALLIBURTON		ARRAY COMPESANTED TRUE RESISTIVITY LOG	

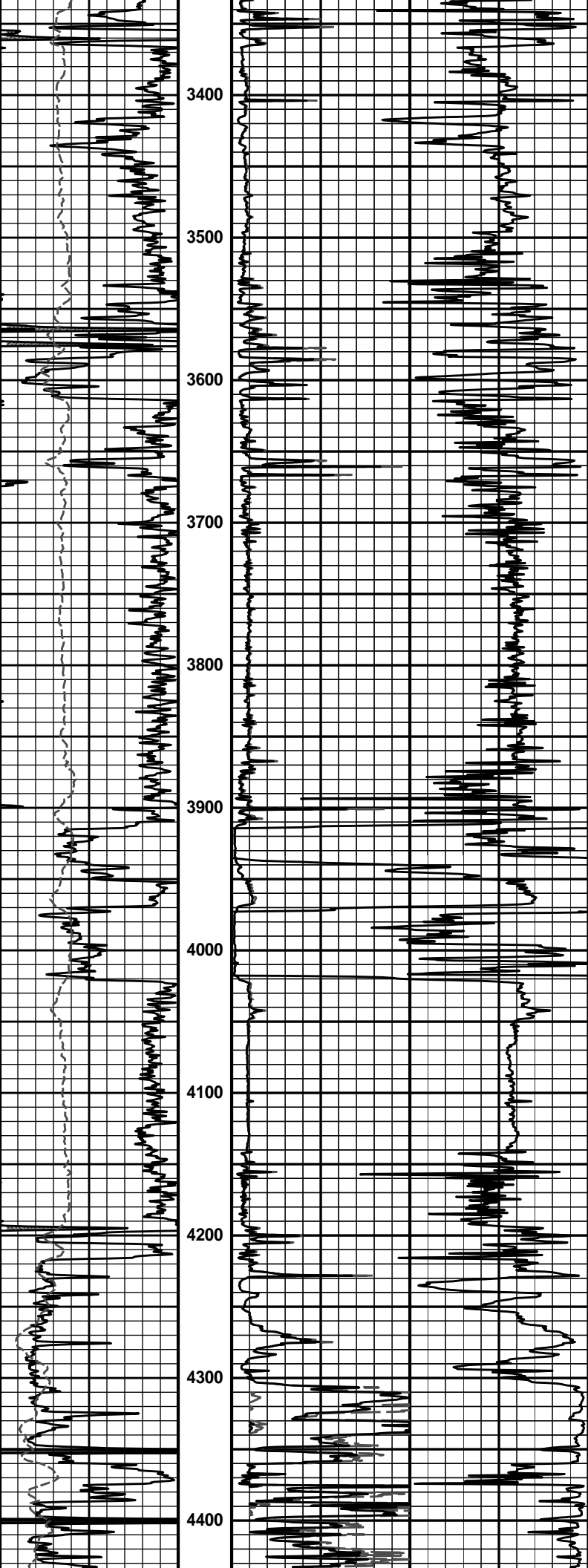
HALLIBURTON
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 Data: TERESIA_3509\Well Based\CASING\
 Plot File: \\-LOCAL-TERESIA_3509\...ACRT_1.lib

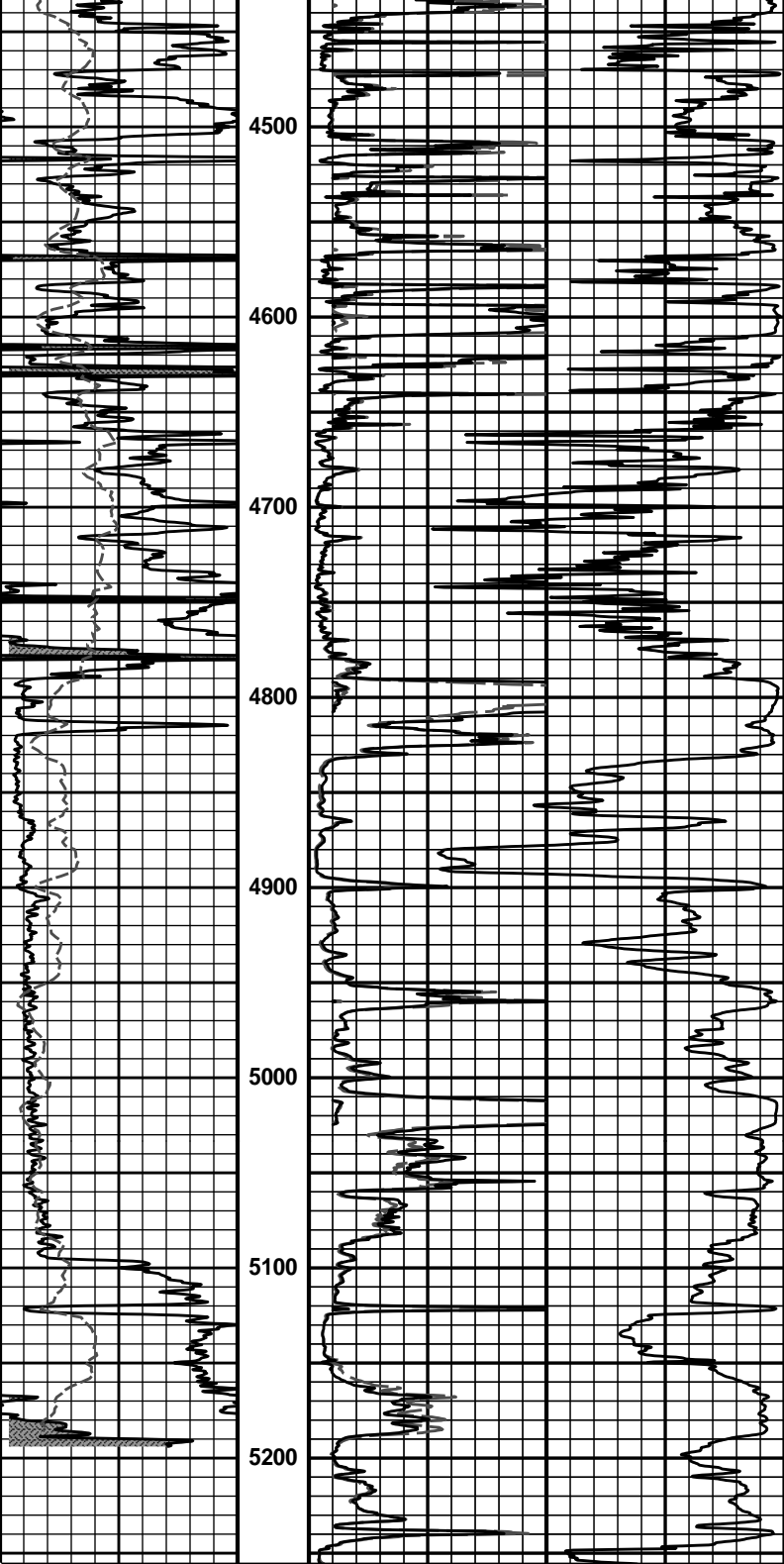
1 INCH MAIN LOG











0	Gamma API	150	MD	20in Resistivity 2ft Res	0	50
	api		1 : 1200	ohm-metre		
	SP		ft	90in Resistivity 2ft Res	0	50
	-]20[+			ohm-metre		
				1000	90in Conductivity 2ft Res	0
					mmho per metre	

HALLIBURTON

Plot Time: 01-Aug-13 07:17:29
 Plot Range: 810 ft to 5255.75 ft
 Data: TERESIA_3509\Well Based\CASING\
 Plot File: \\LOCAL\TERESIA_3509\...ACRT_1.lib

1 INCH MAIN LOG

