



NABORS

**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company		VINCENT OIL CORP.	
Well		SHELOR #1-17	
Field		WILDCAT	
County		FORD	
State		KANSAS	
Company		VINCENT OIL CORPORATION	
Well		SHELOR #1-17	
Field		WILDCAT	
County		FORD	
State		KANSAS	
Location:		API # : 15-057-20910-0000	
Permanent Datum		GROUND LEVEL	
Log Measured From		790' FNL & 1075' FEL	
Drilling Measured From		NW - SW - NE - NE	
SEC 17		TWP 29S	
RGE 24W		Elevation	
K.B. 2587		CDL/CNL/PE	
D.F. 2585		DIL/MEL	
G.L. 2577			
Date	9/13/13		
Run Number	TWO		
Depth Driller	5335		
Depth Logger	5334		
Bottom Logged Interval	5320		
Top Log Interval	600		
Casing Driller	8 5/8" @ 646'		
Casing Logger	646'		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 9,000 PPM	
Density / Viscosity	9.1/55		
pH / Fluid Loss	10.5/9.2		
Source of Sample	FLOWLINE		
Rim @ Meas. Temp	0.40 @ 80F		
Rmf @ Meas. Temp	0.30 @ 80F		
Rmc @ Meas. Temp	0.48 @ 80F		
Source of Rmf / Rmc	MEASUREMENT		
Rim @ BHT	0.25 @ 128F		
Time Circulation Stopped	2.5 HOURS		
Time Logger on Bottom	9:00 AM		
Maximum Recorded Temperature	128F		
Equipment Number	4854		
Location	HAYS, KANSAS		
Recorded By	JEFF GRONEMEYER		
Witnessed By	JIM HALL		

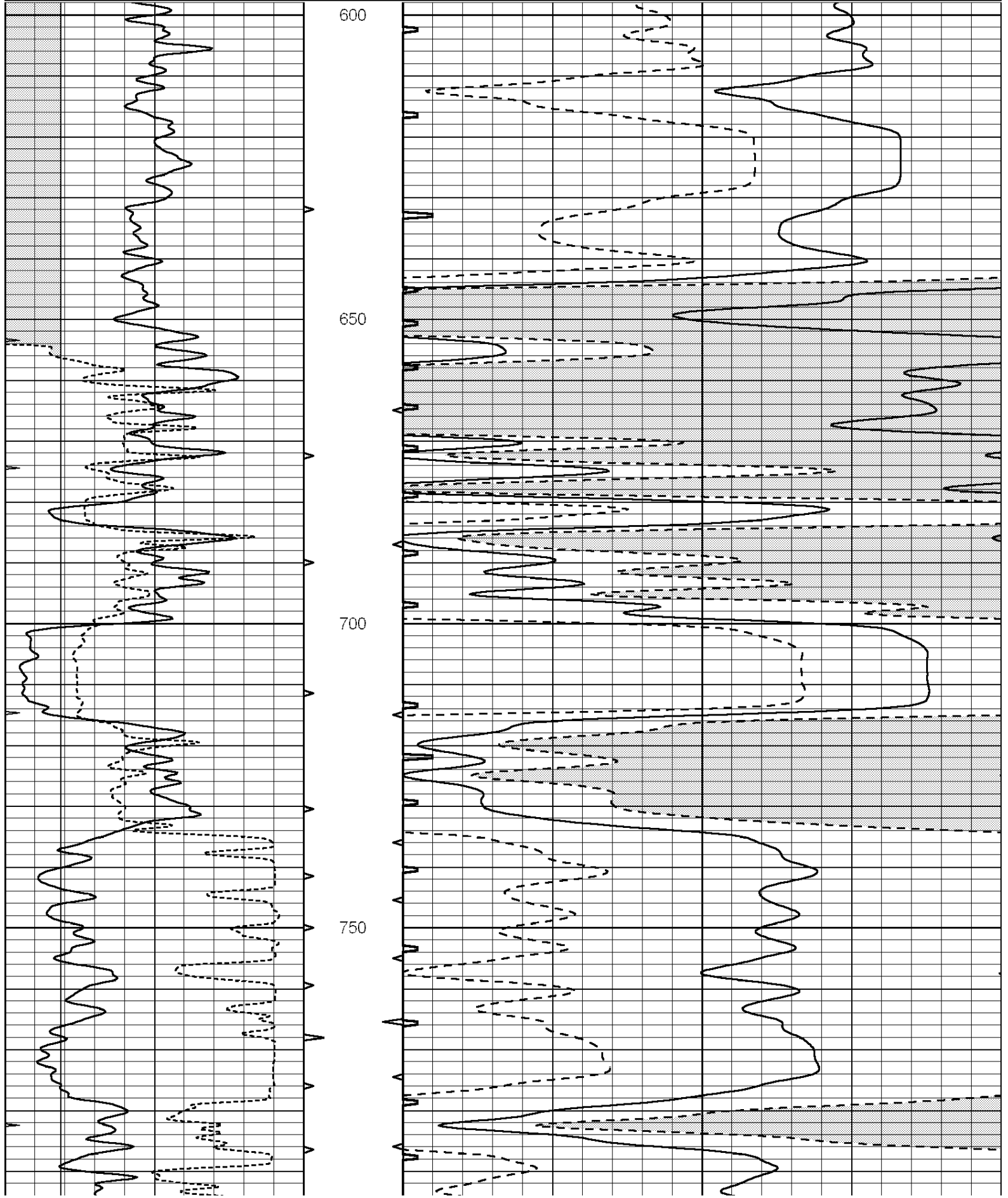
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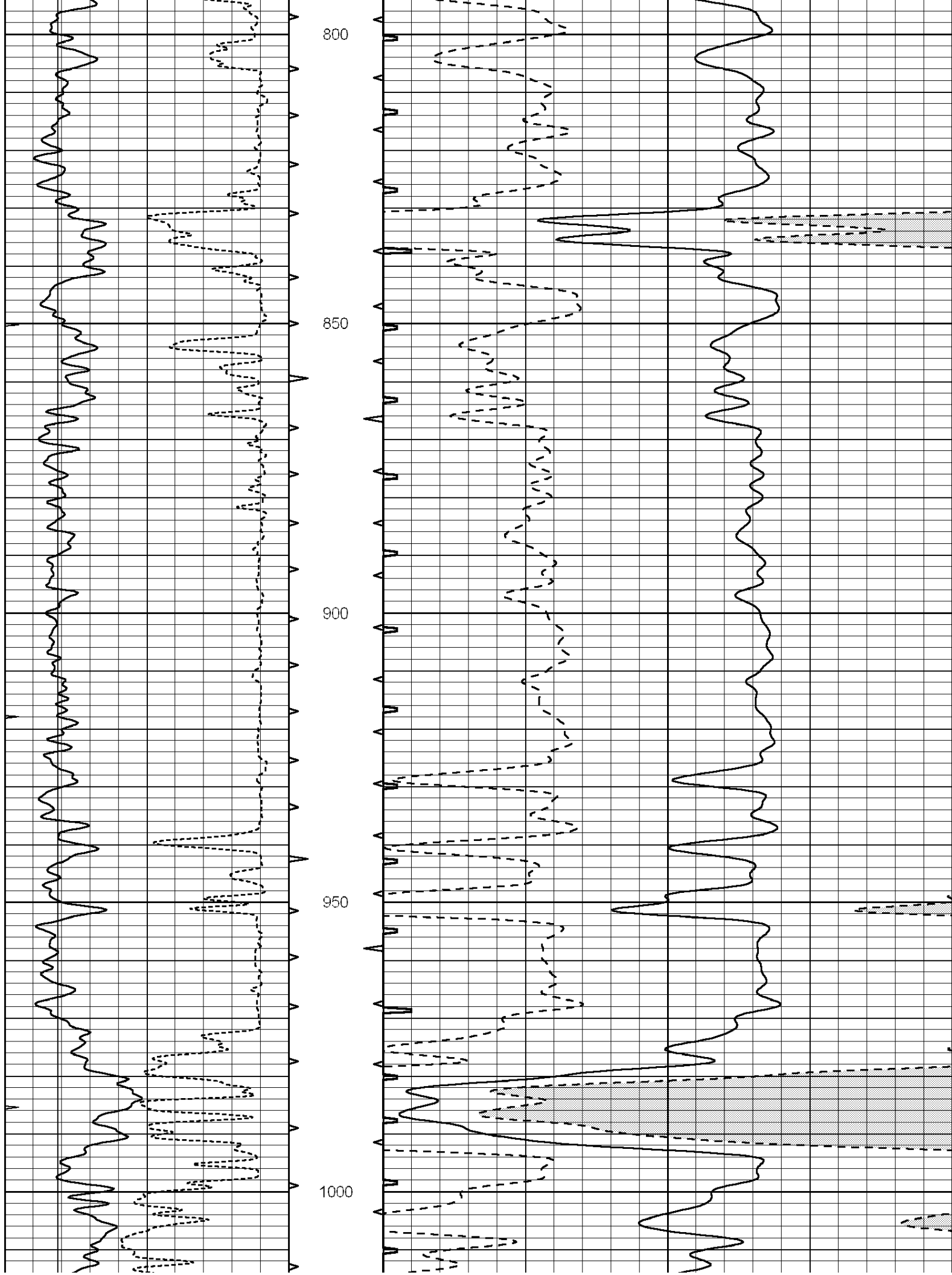
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

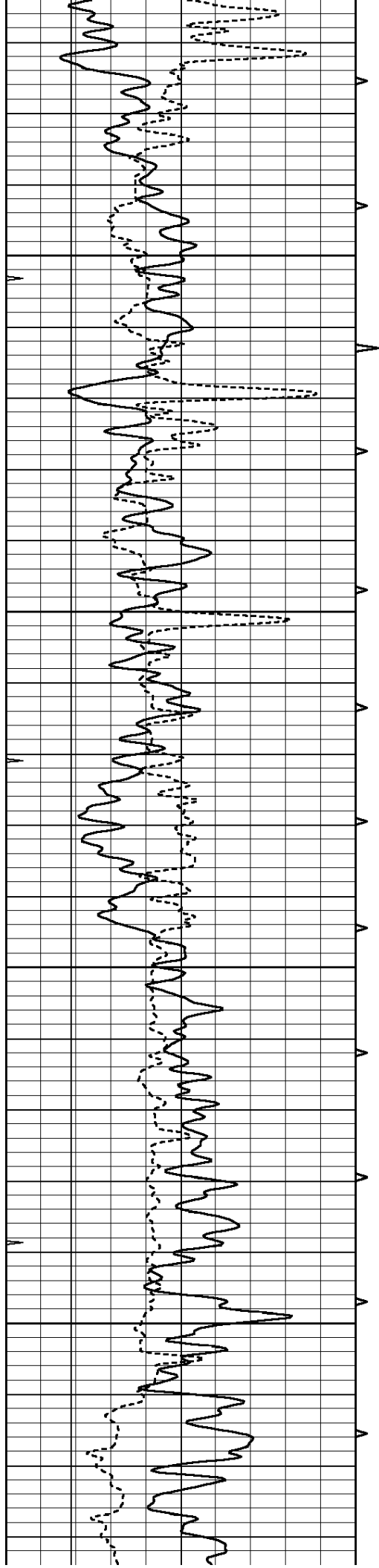
Comments

THANK YOU FOR USING "NABORS" HAYS, KANSAS (785) 628-6395
DIRECTIONS
BLOOM, KS - 3 MILES WEST TO RD 114 - 3 1/2 MILES NORTH TO WINDY RD
1/4 MILE WEST - SOUTH INTO

Charted by:		Depth in Feet scaled 1:2.15				
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			





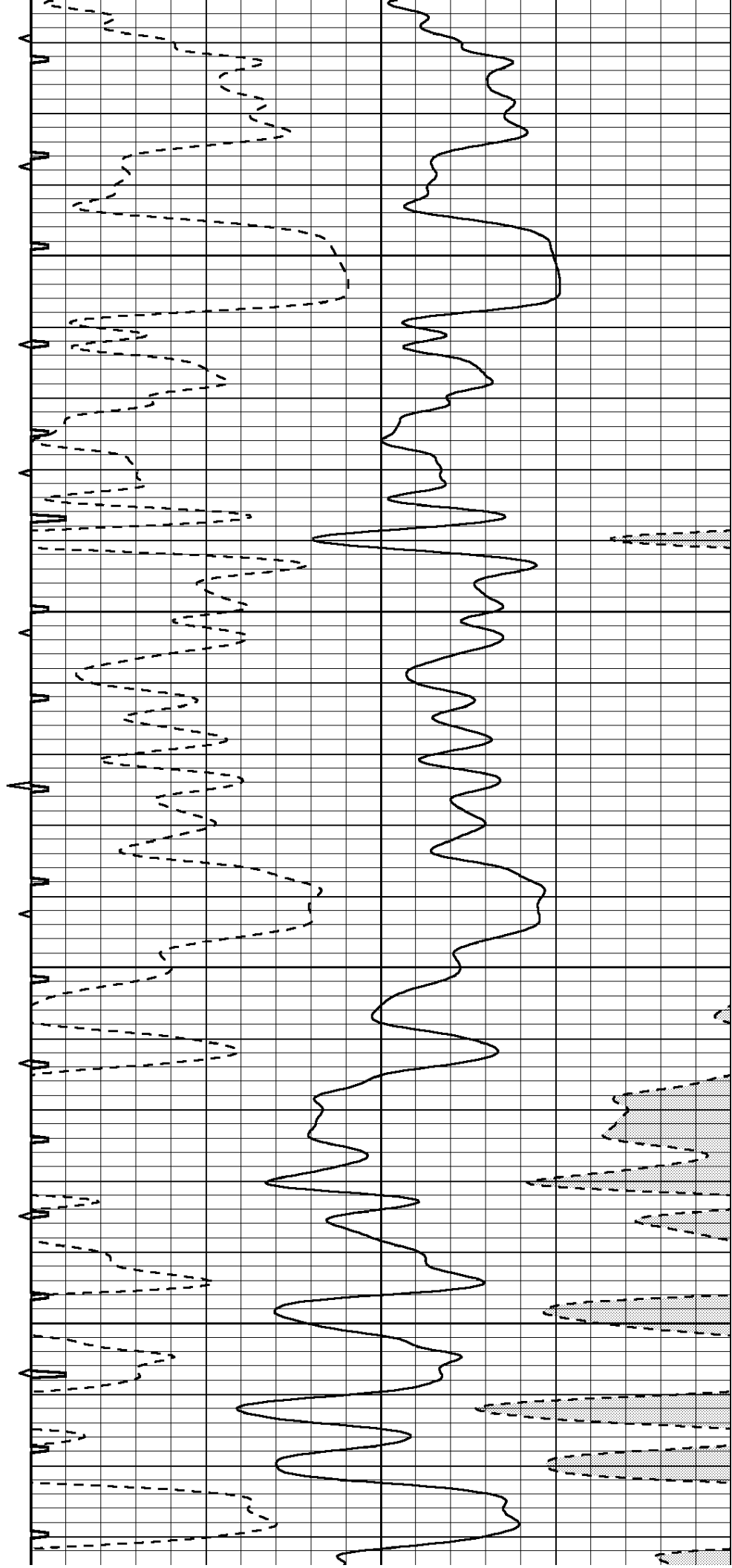


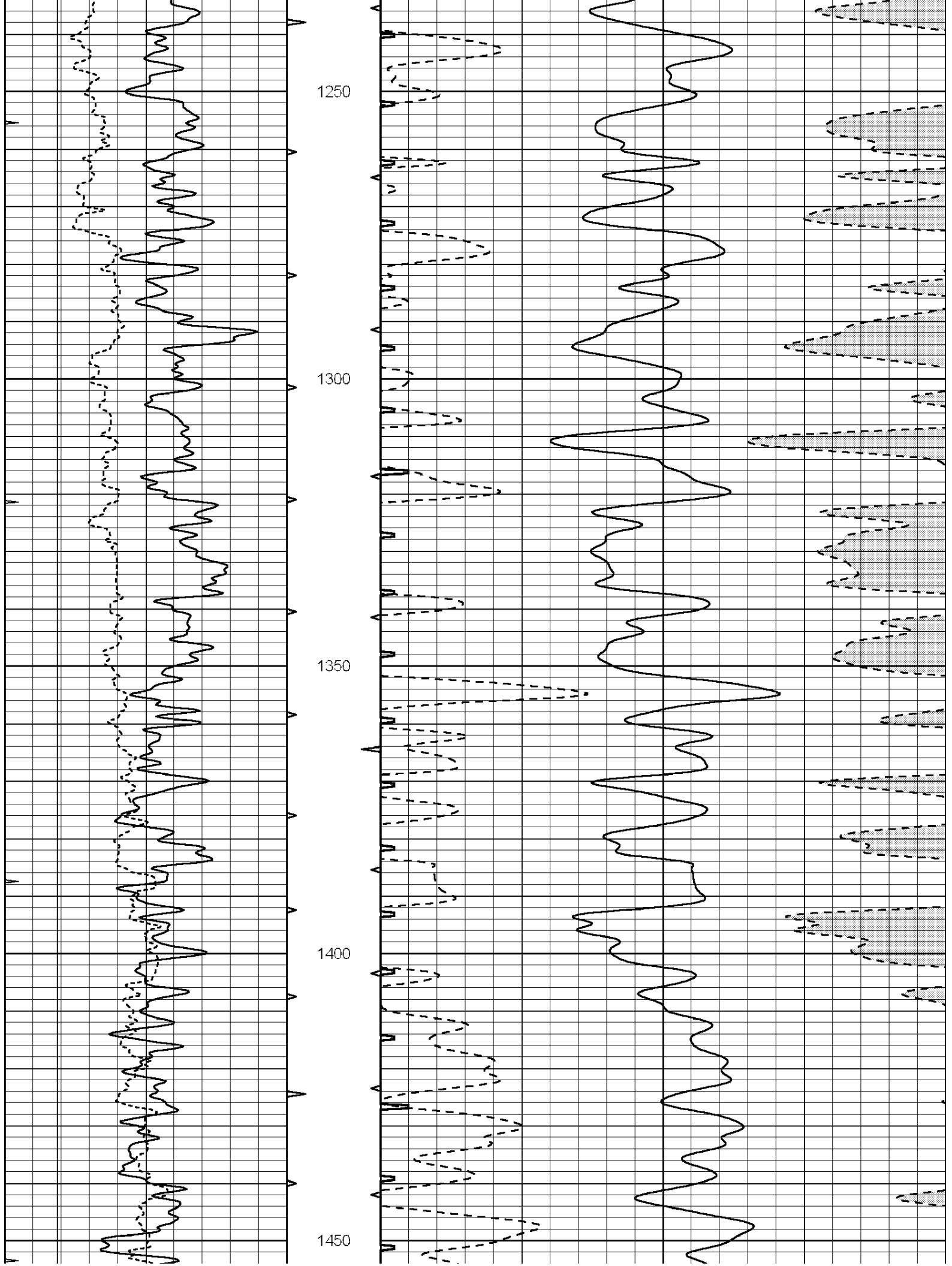
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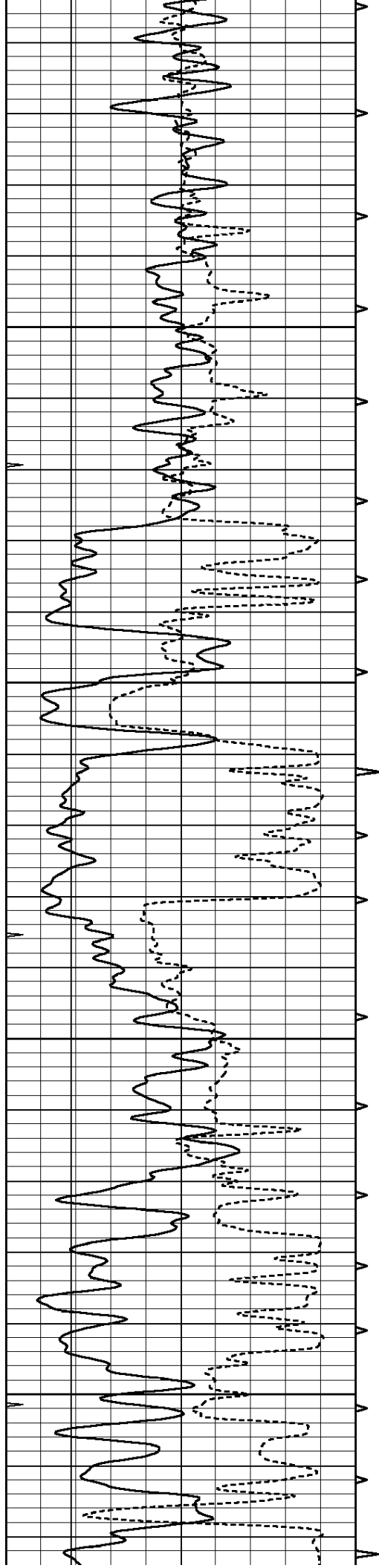
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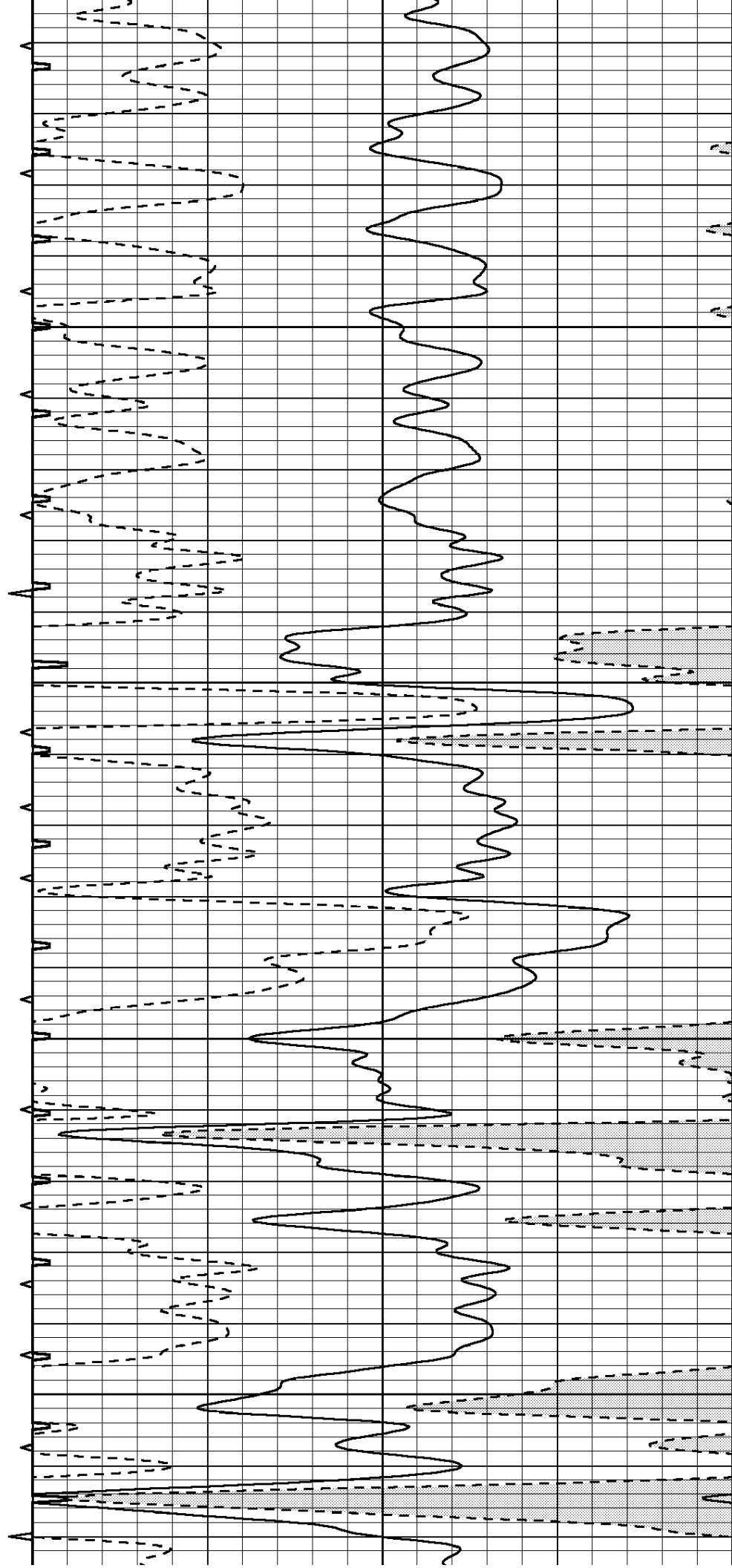


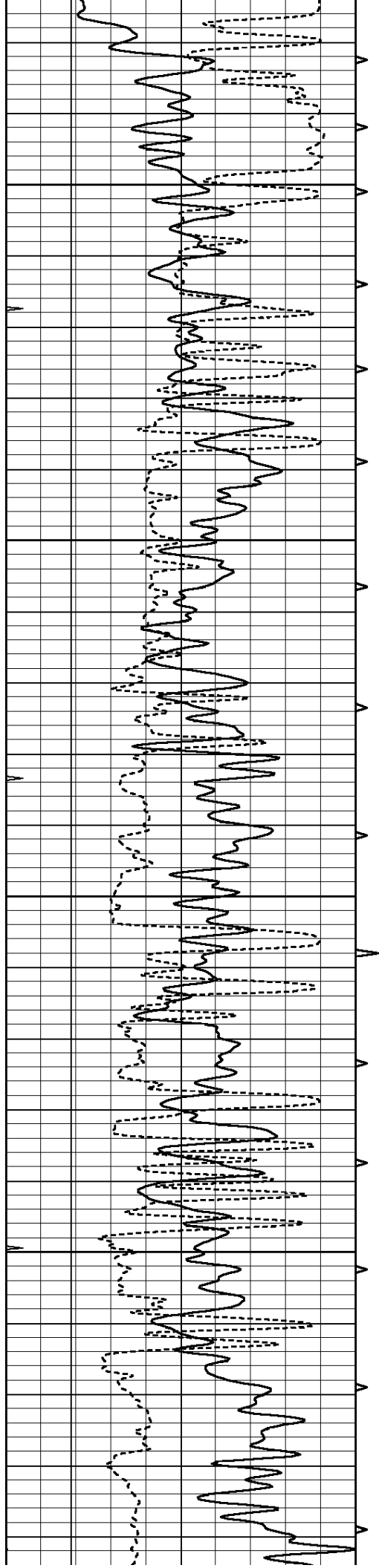
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1600

1650



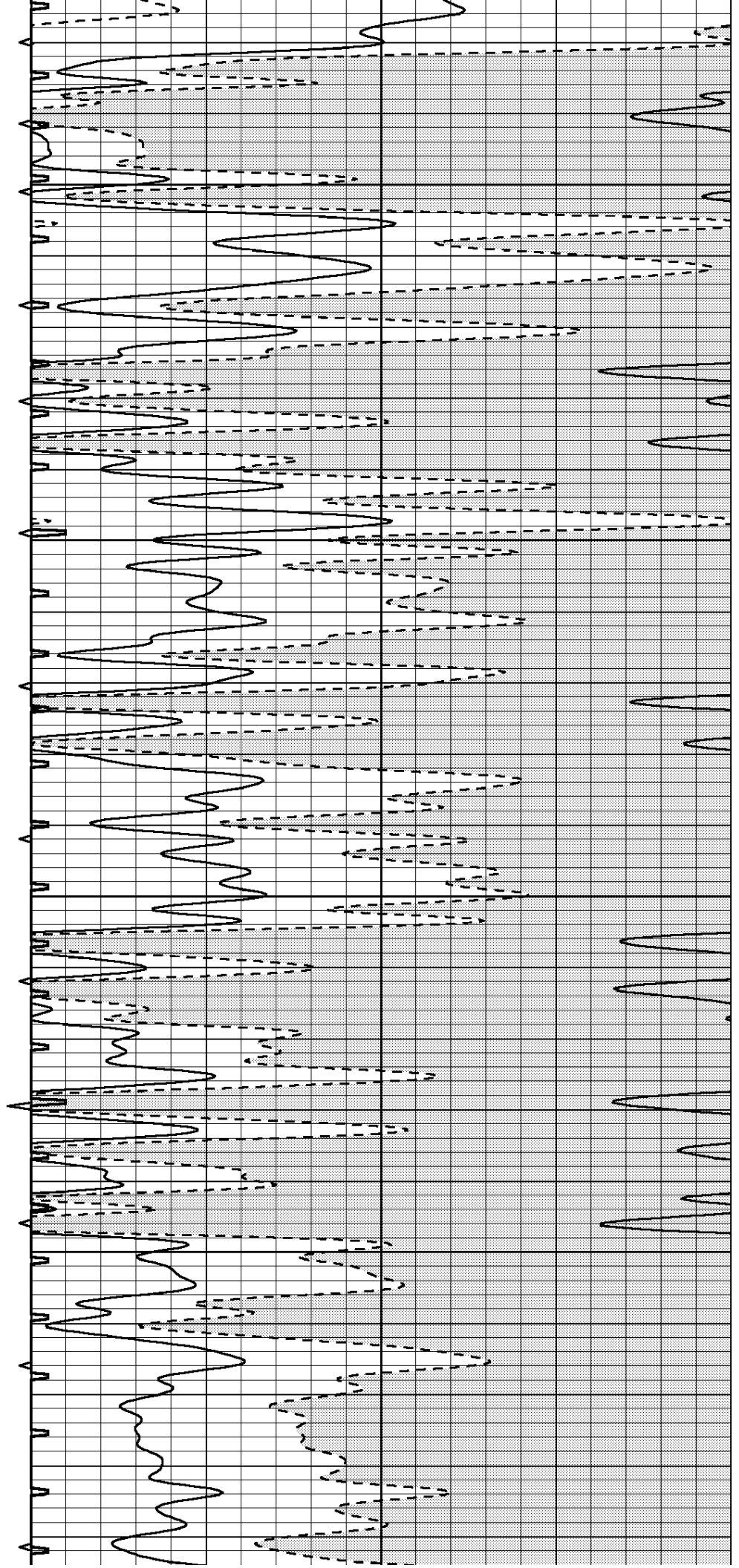


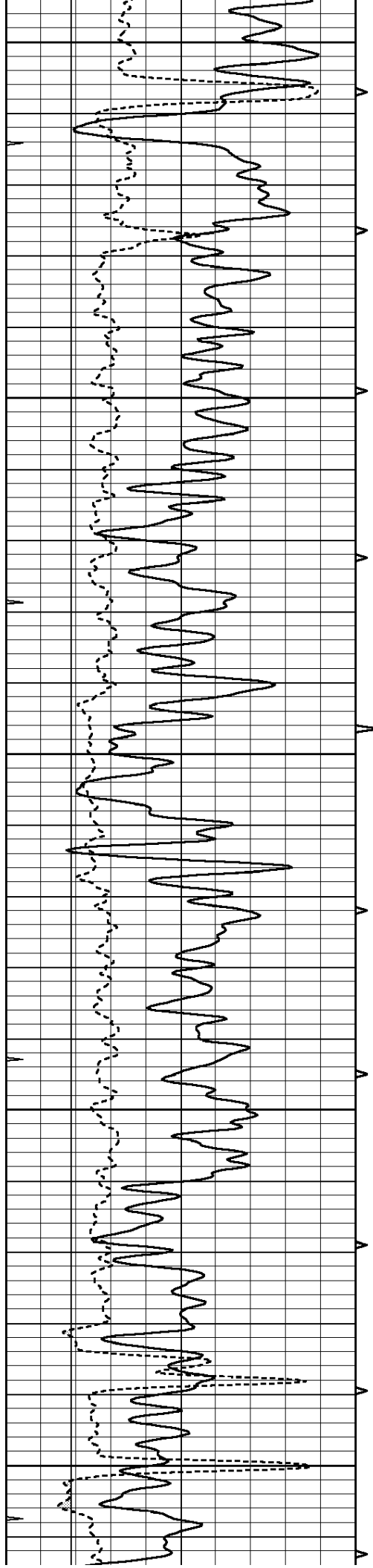
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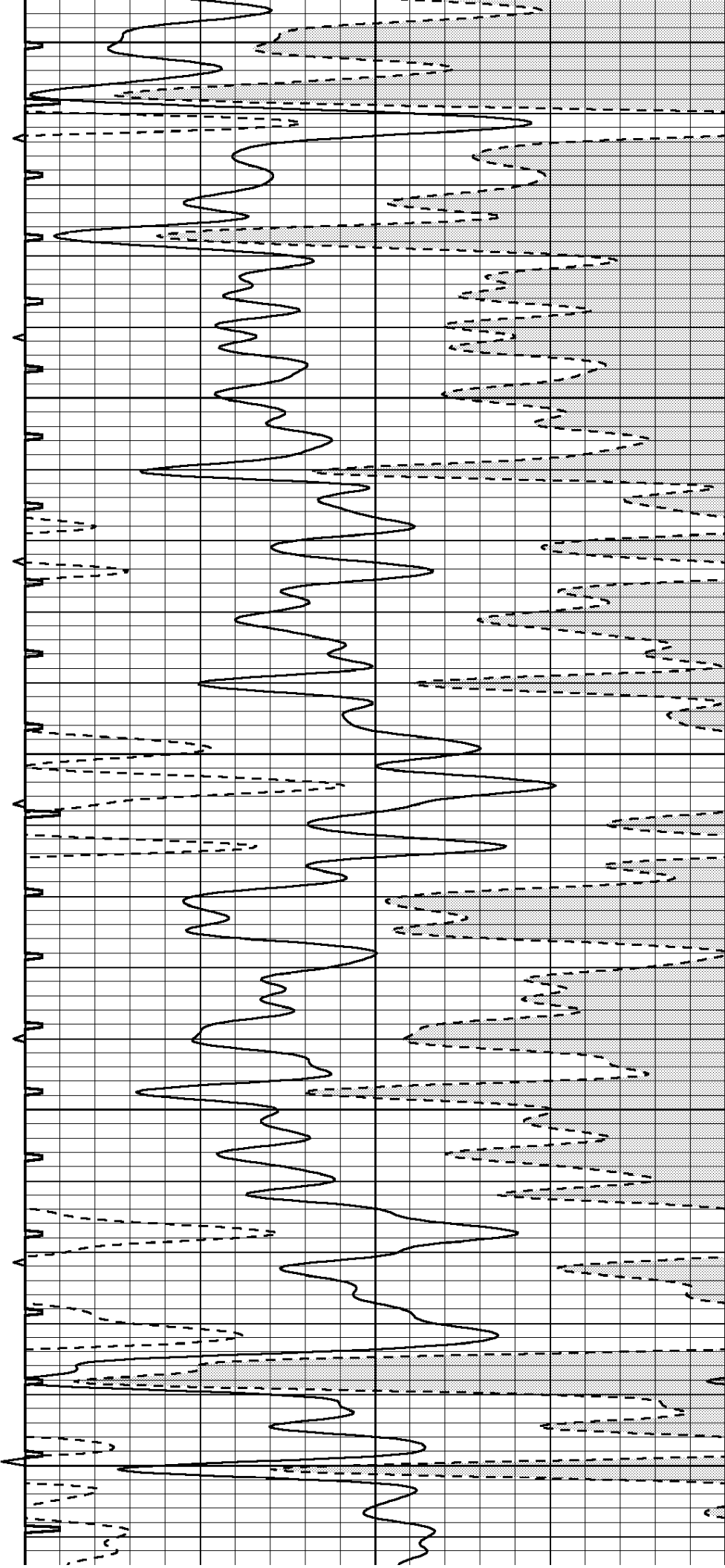
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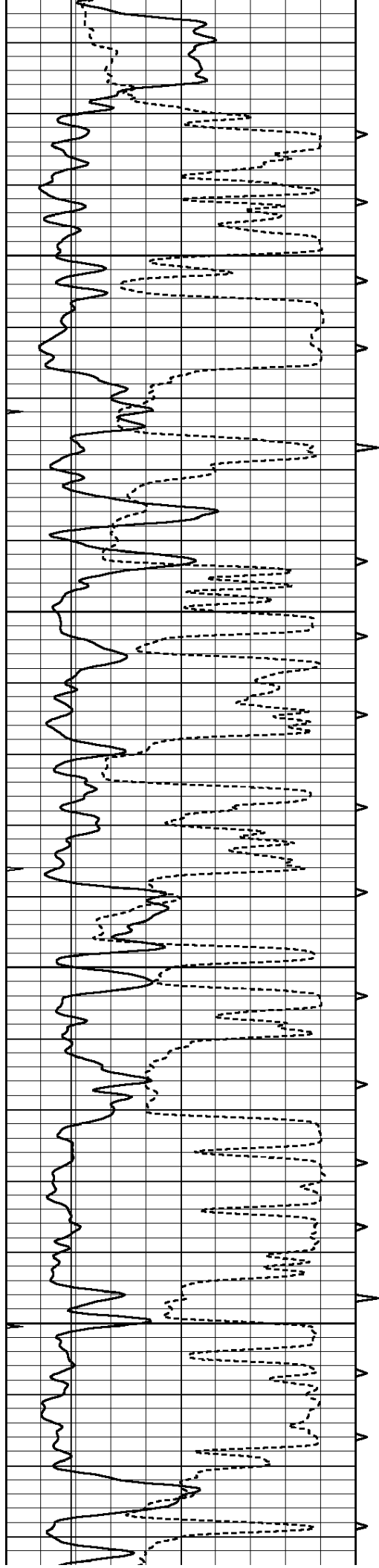
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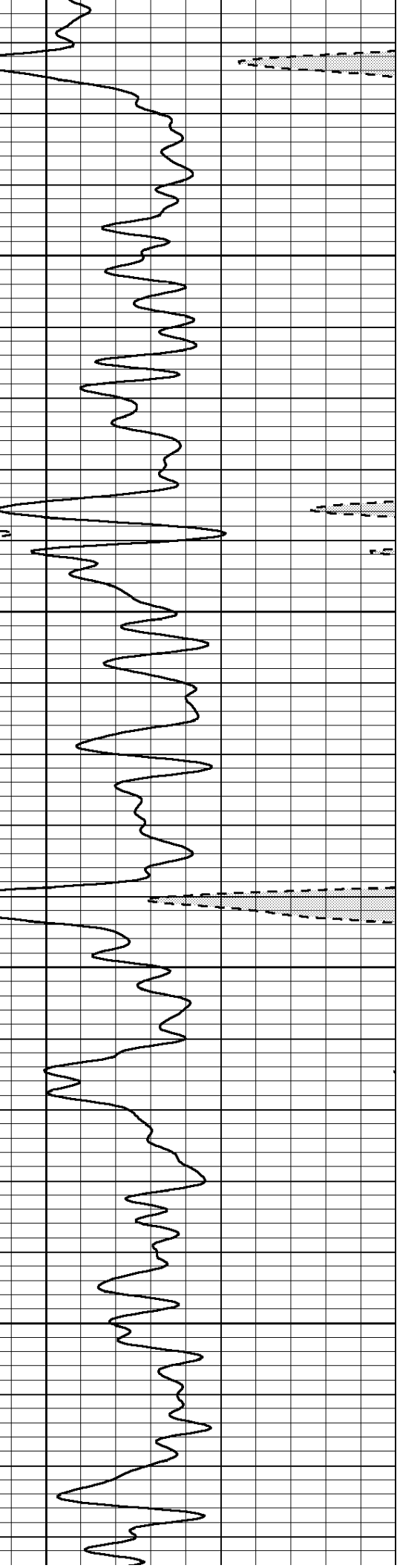
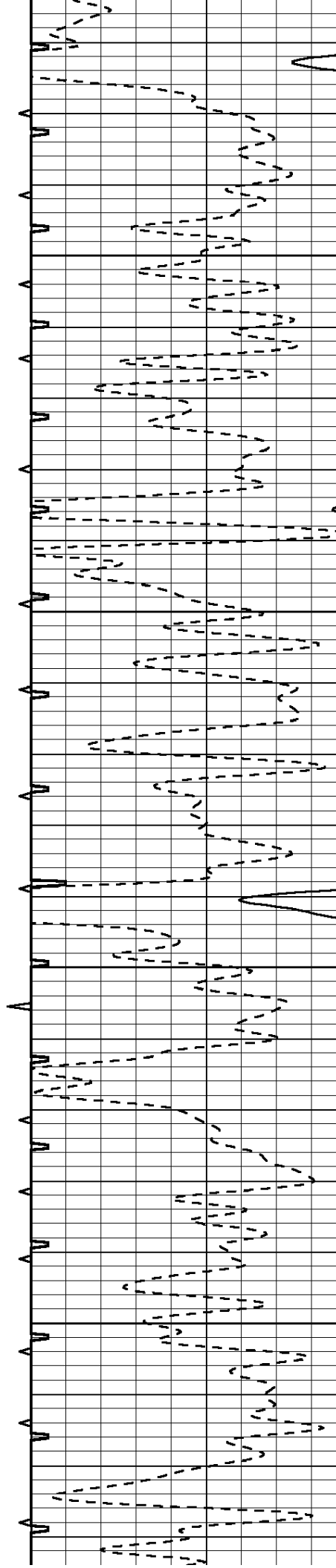


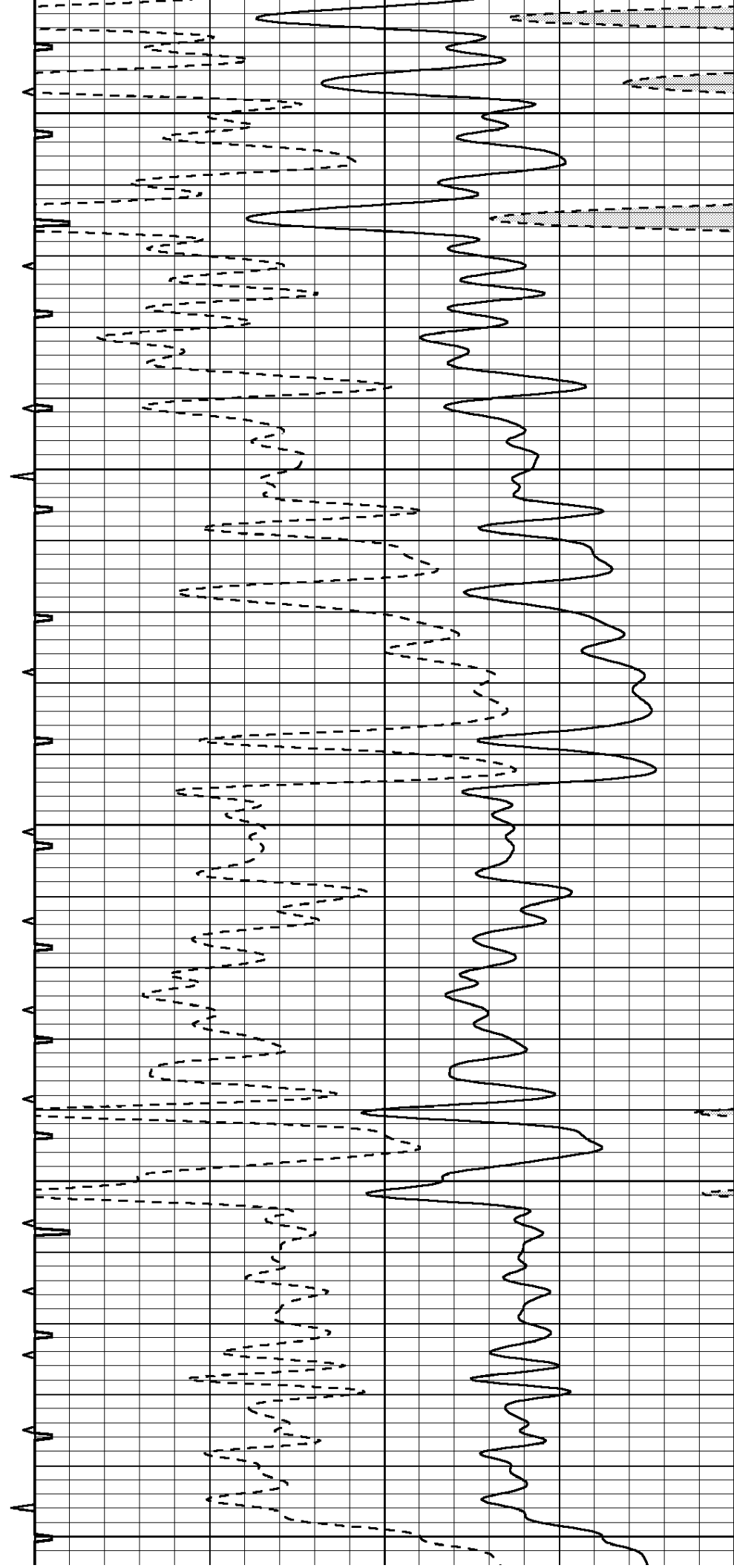
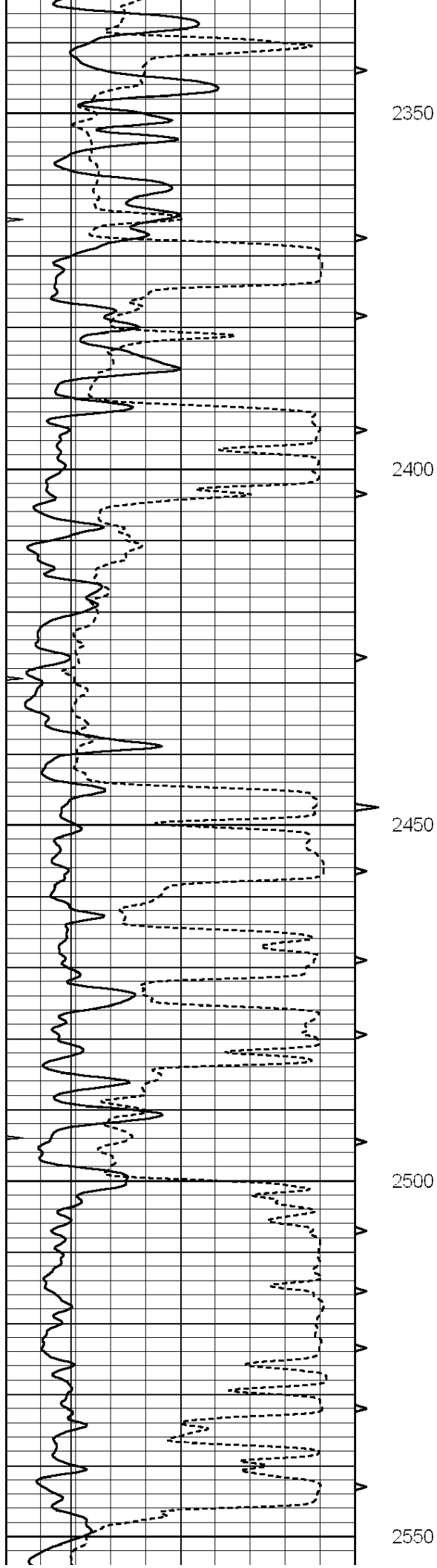
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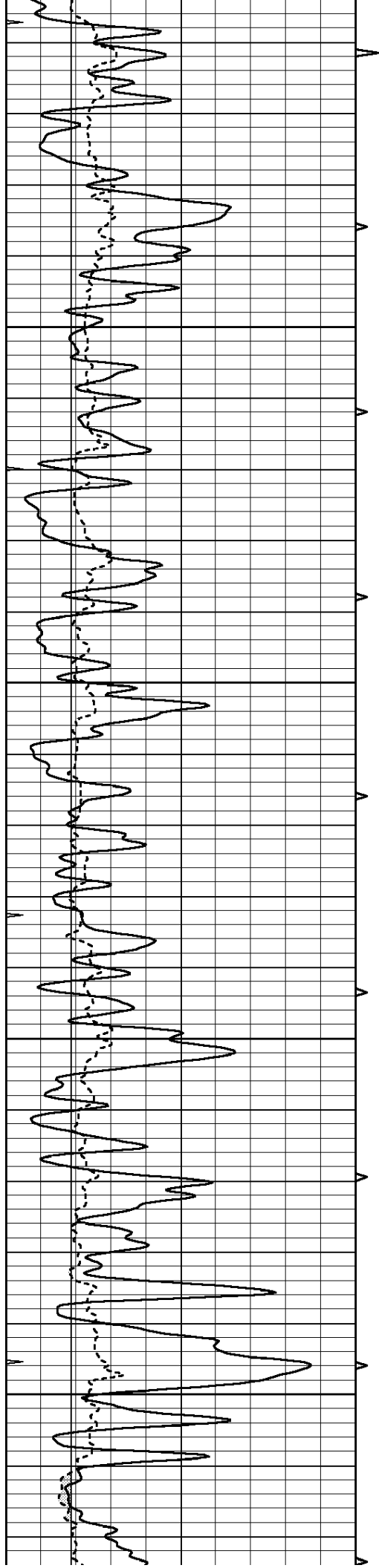
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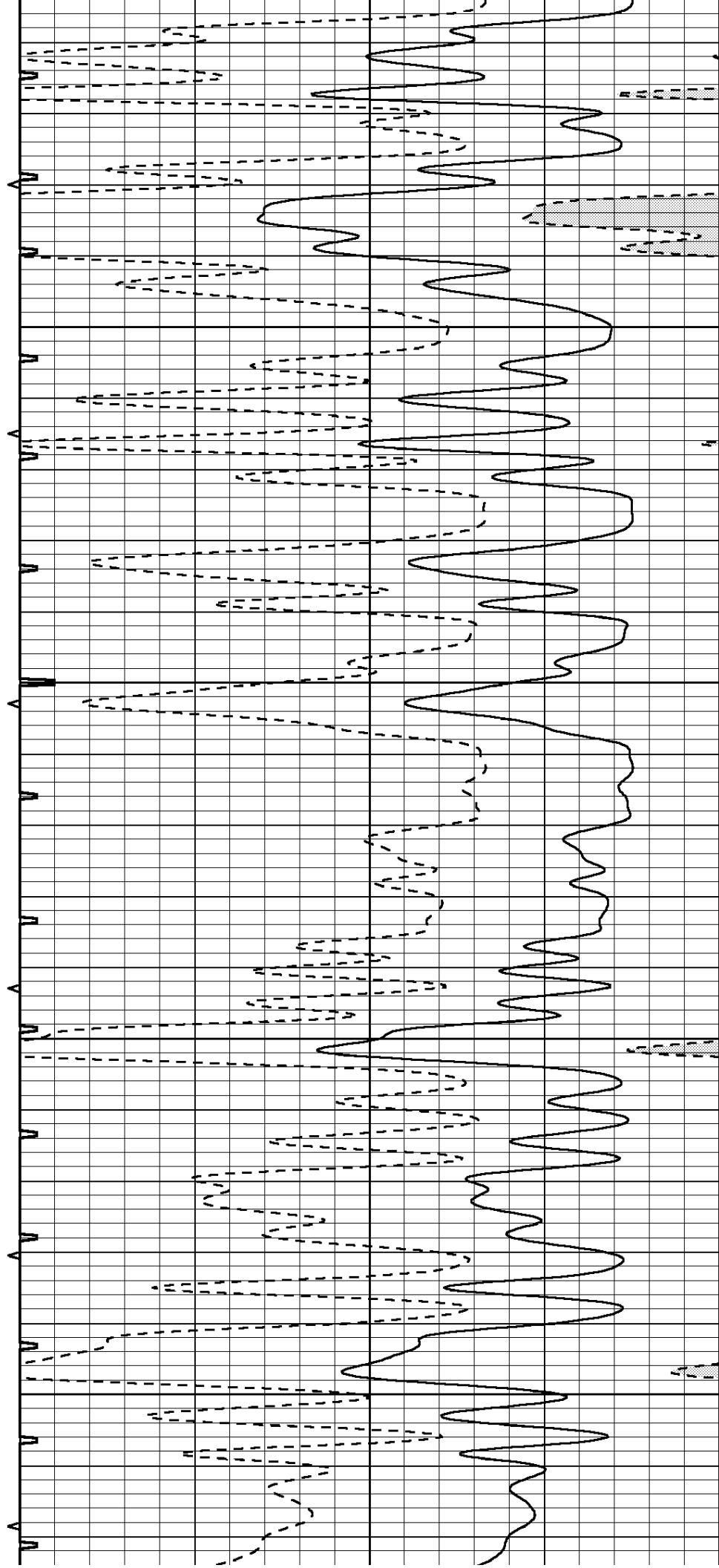


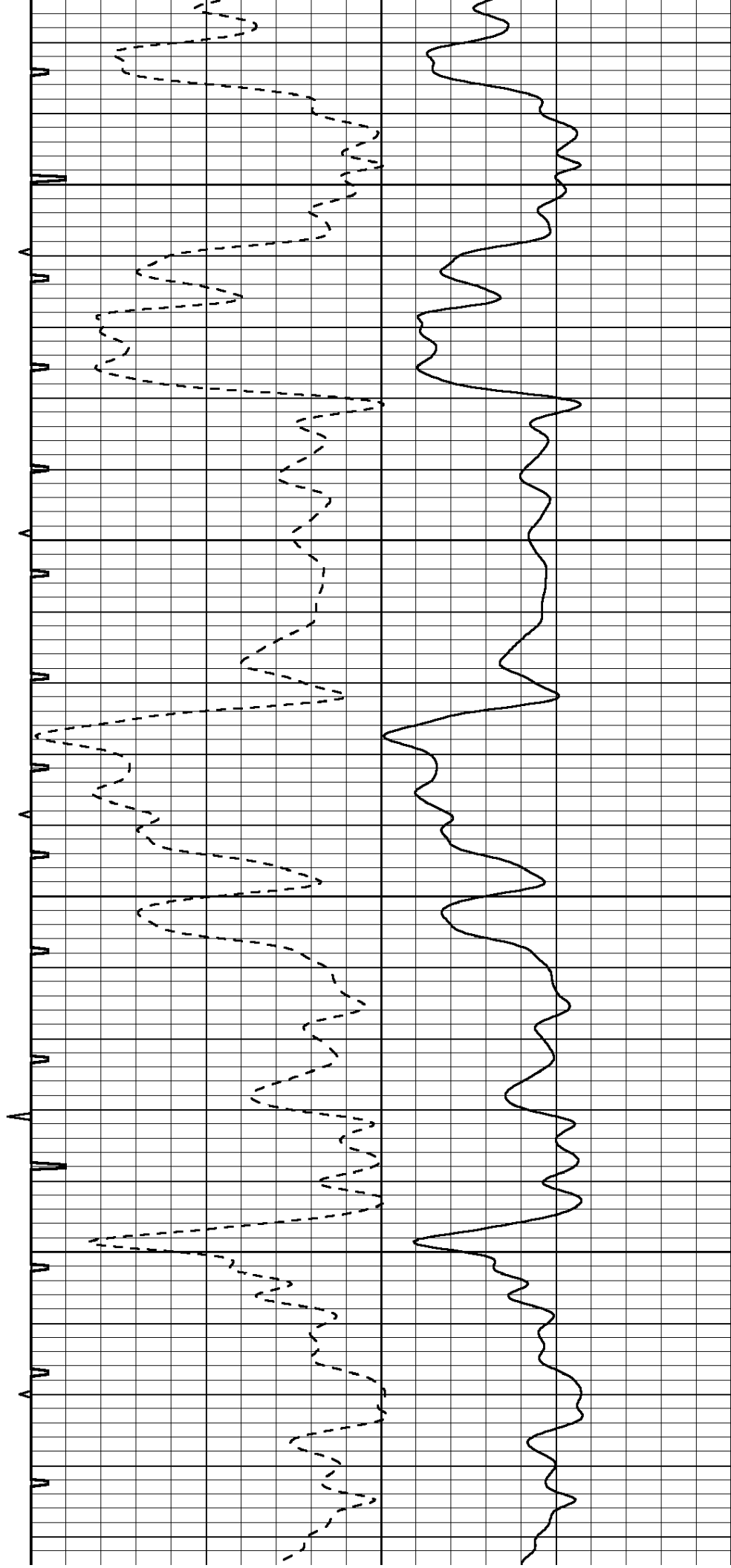
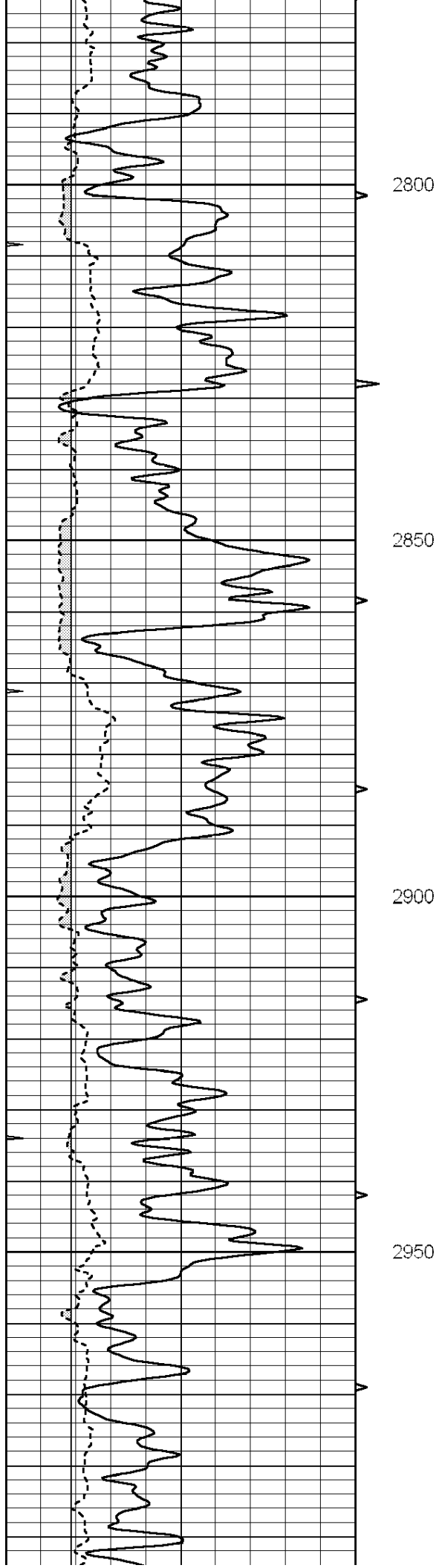
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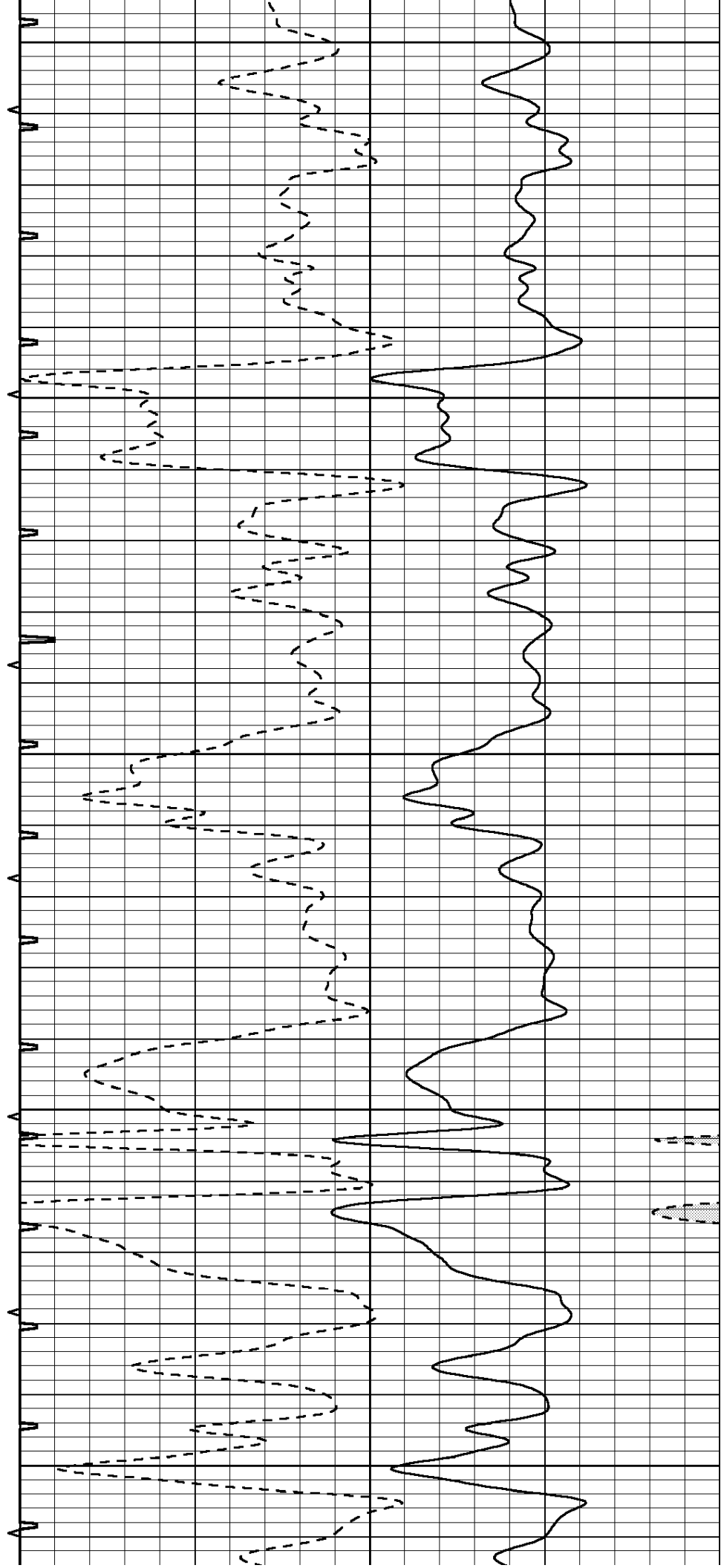
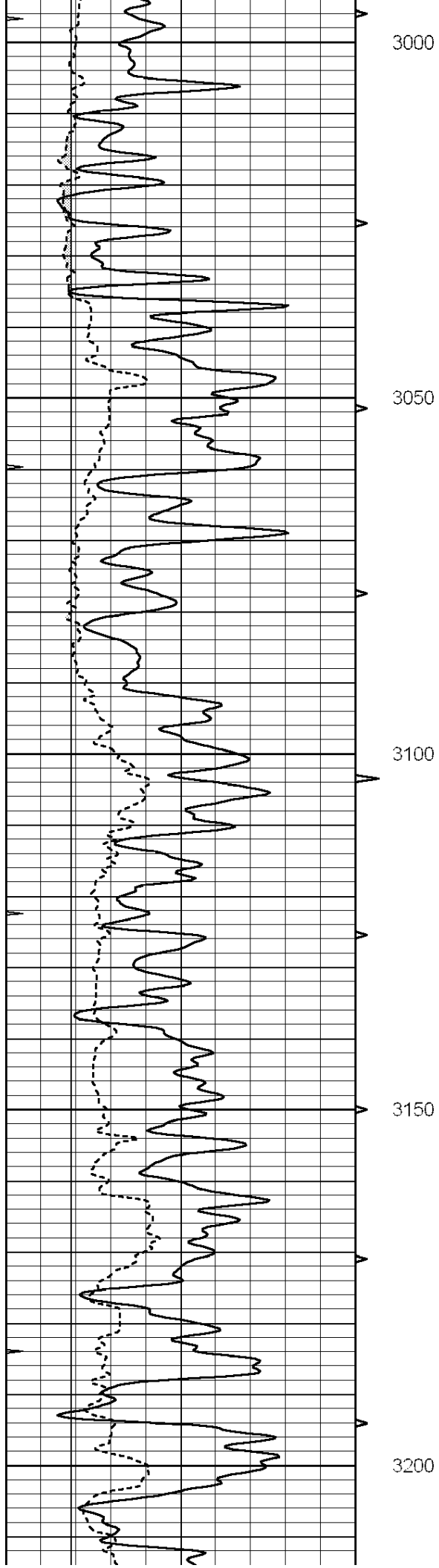
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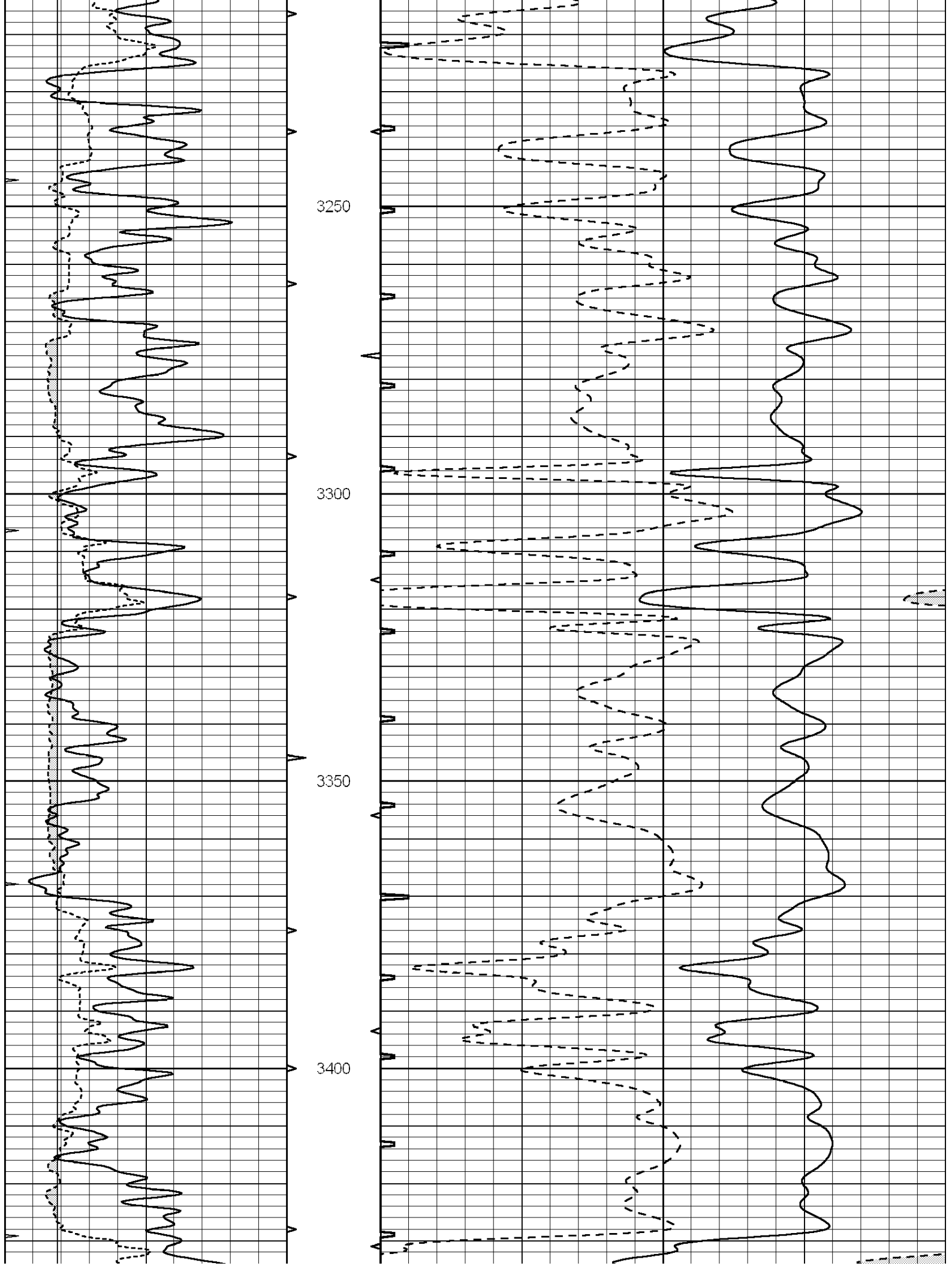
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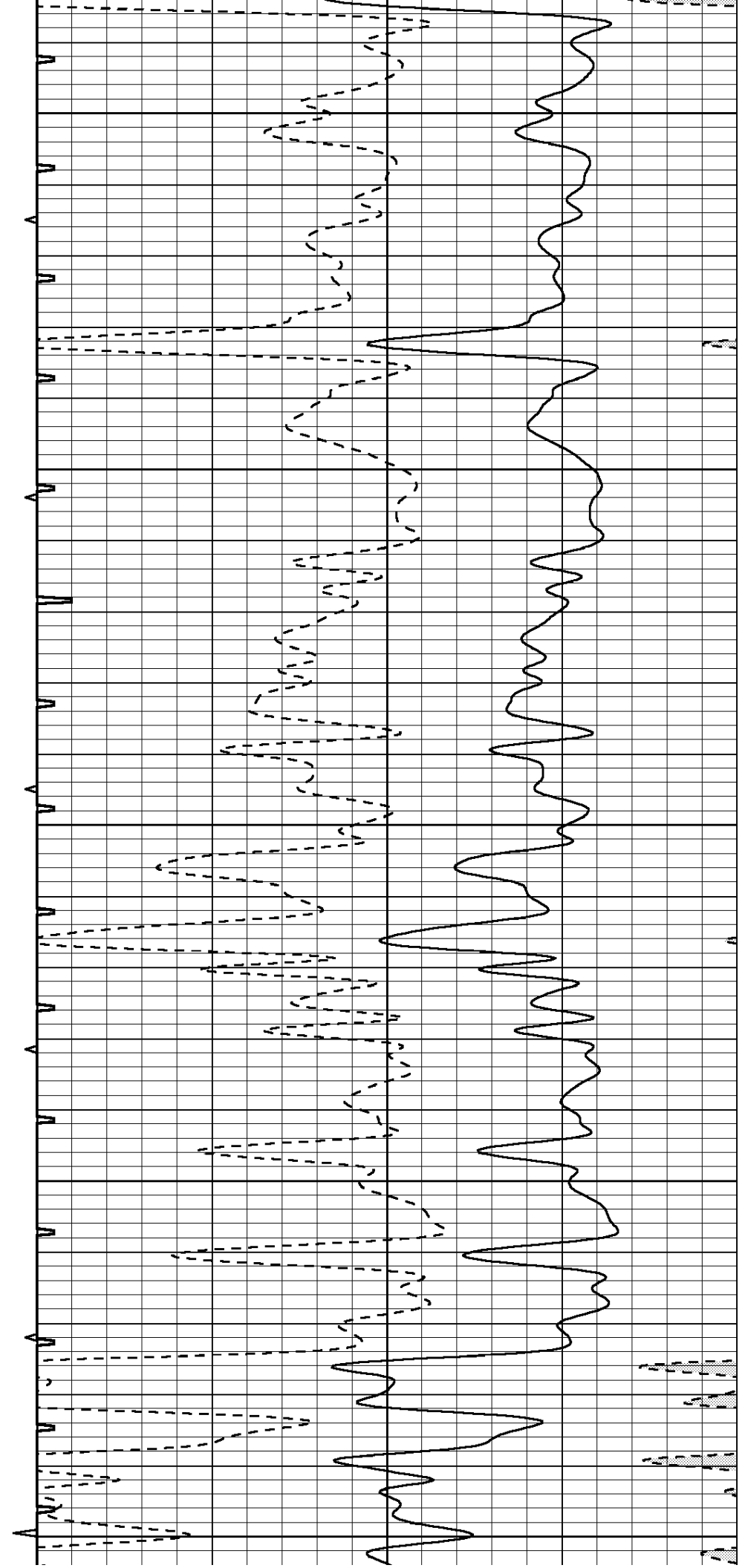
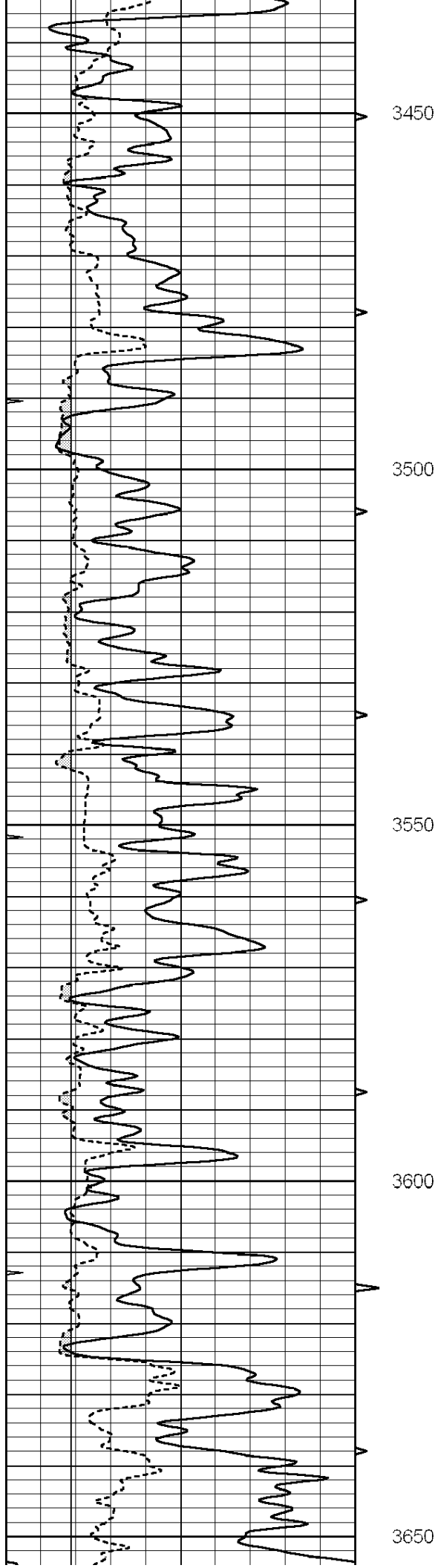
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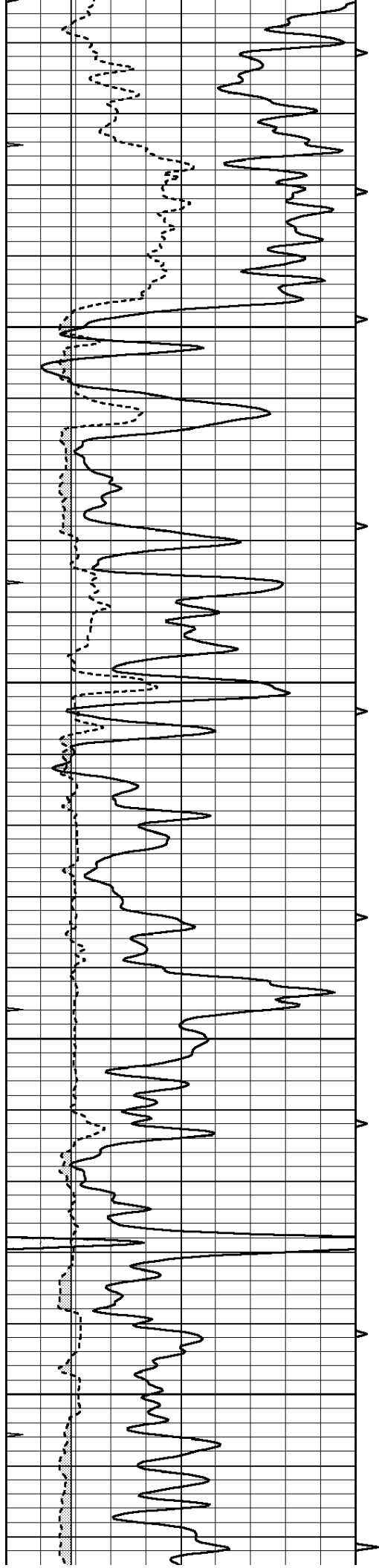










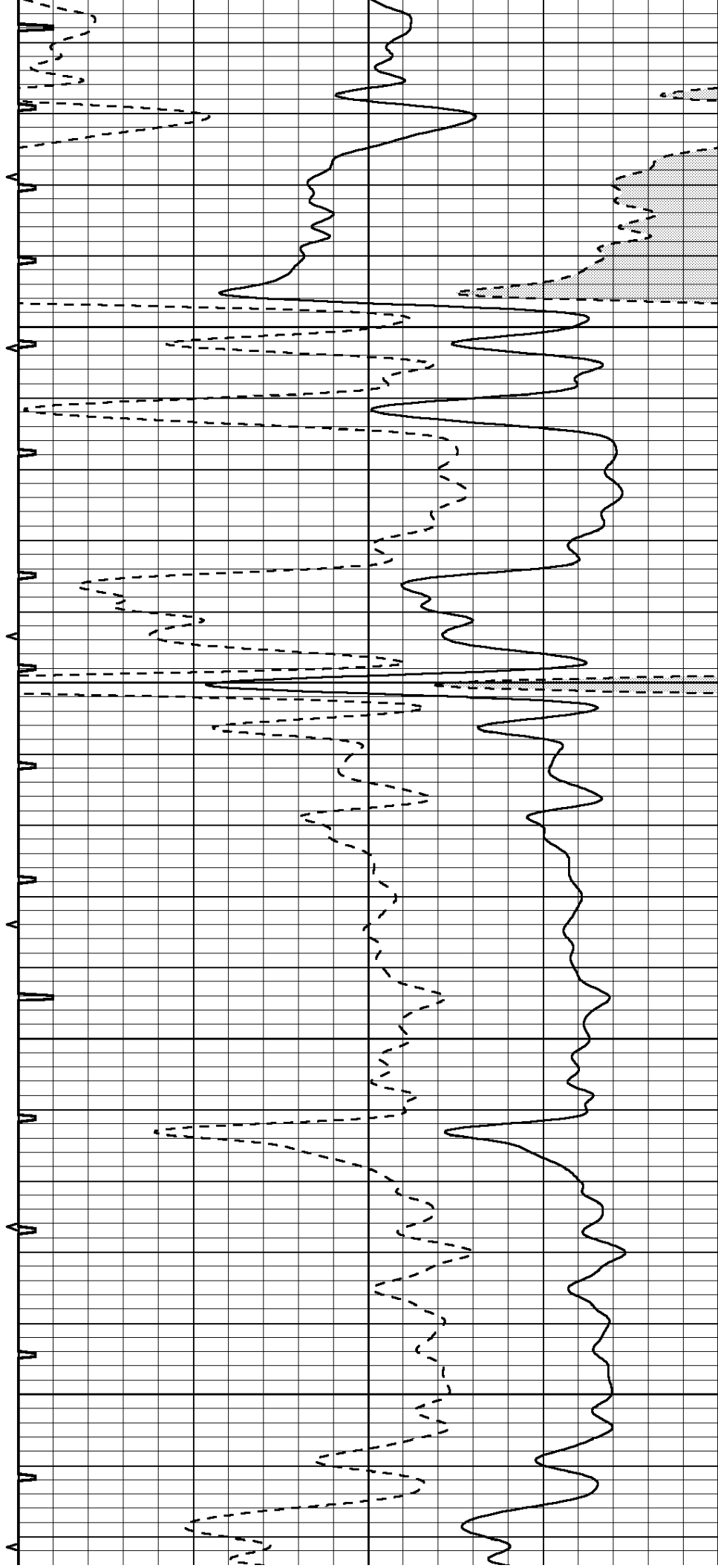


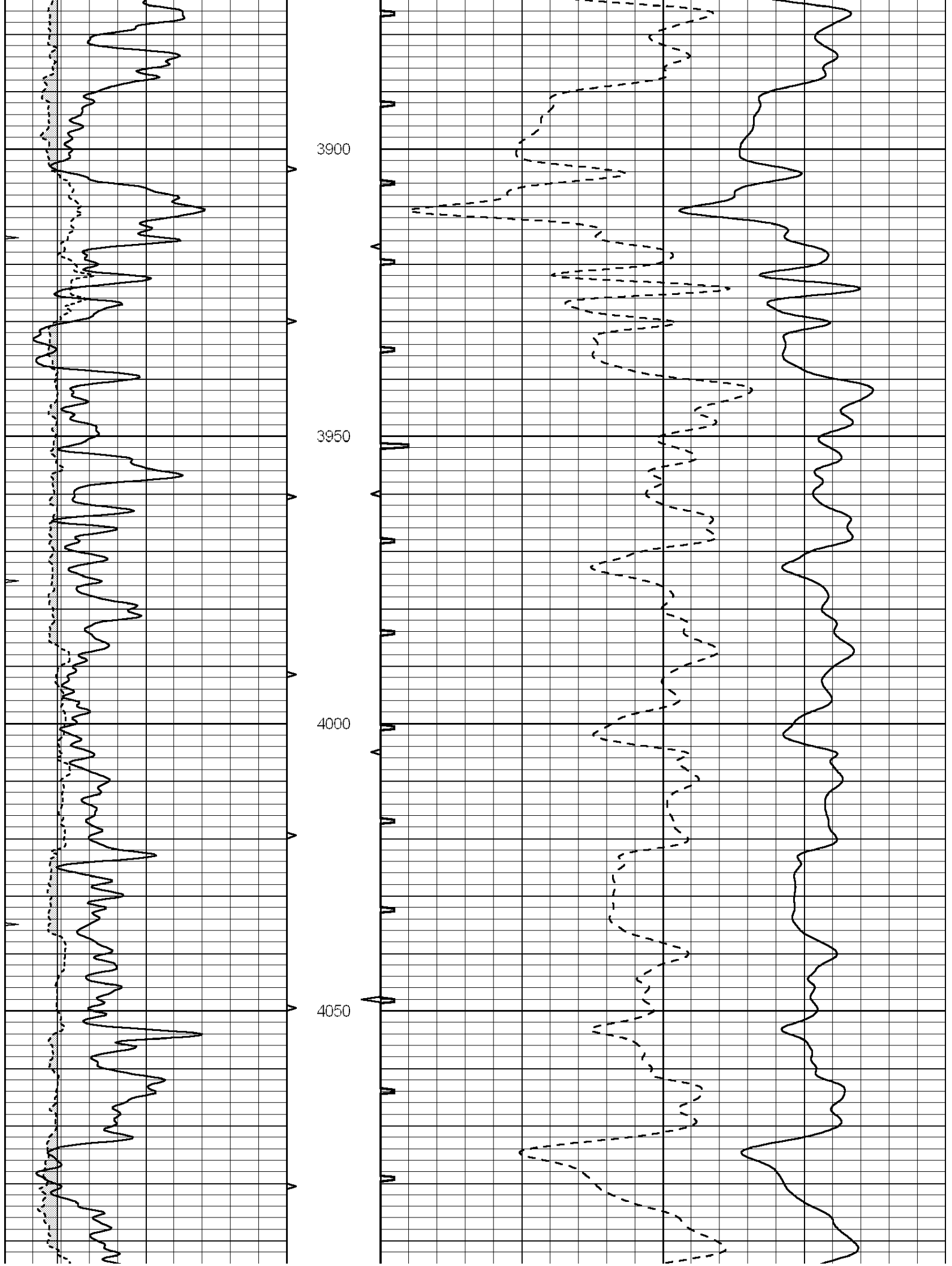
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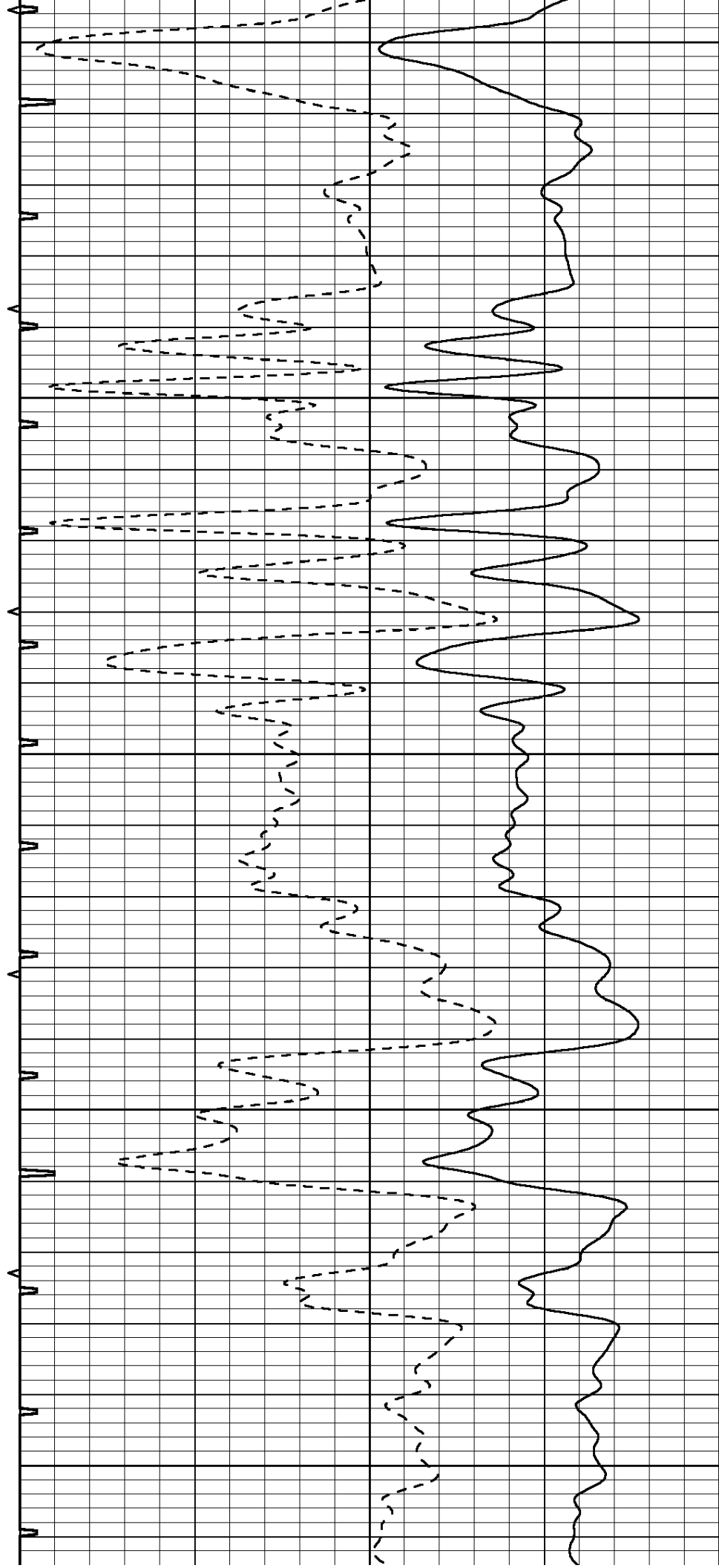
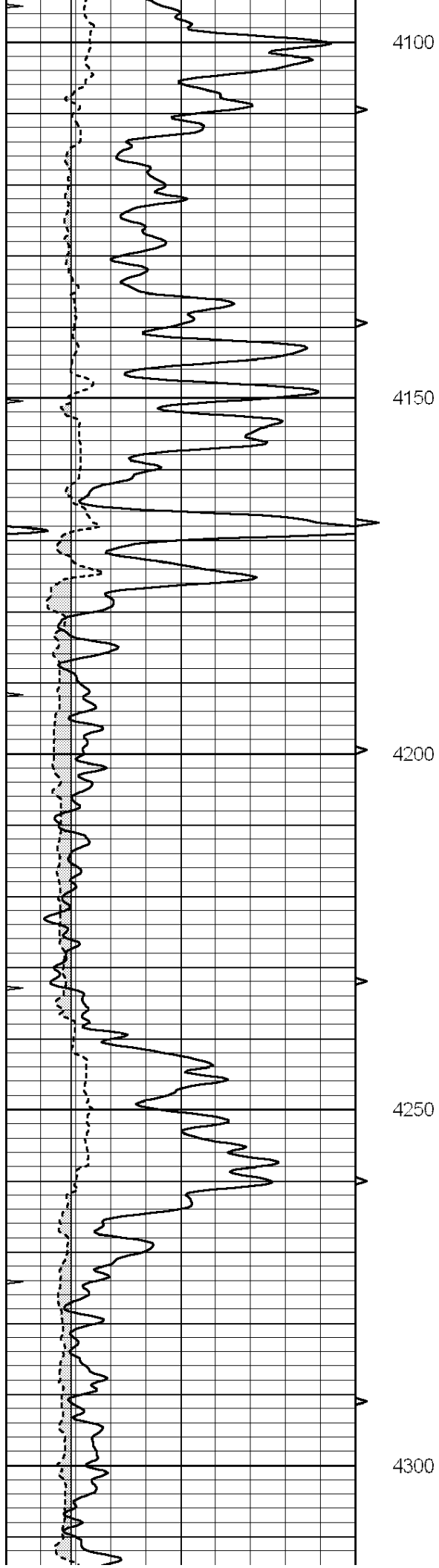
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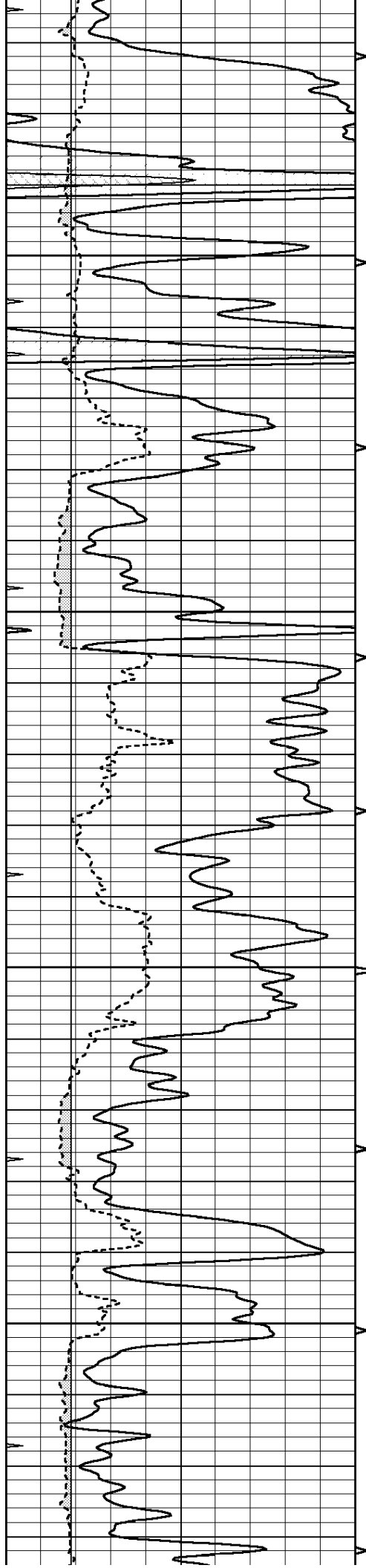
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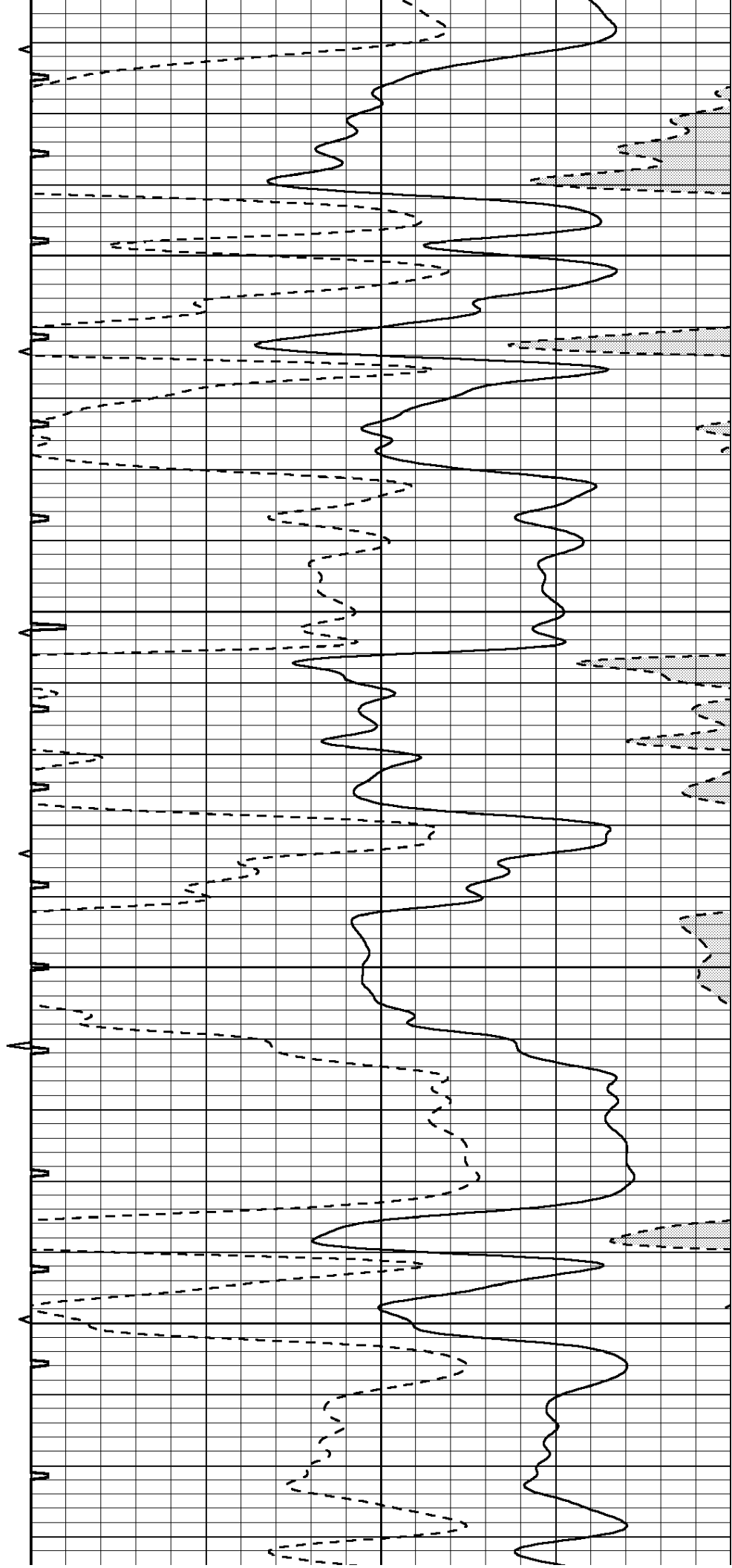


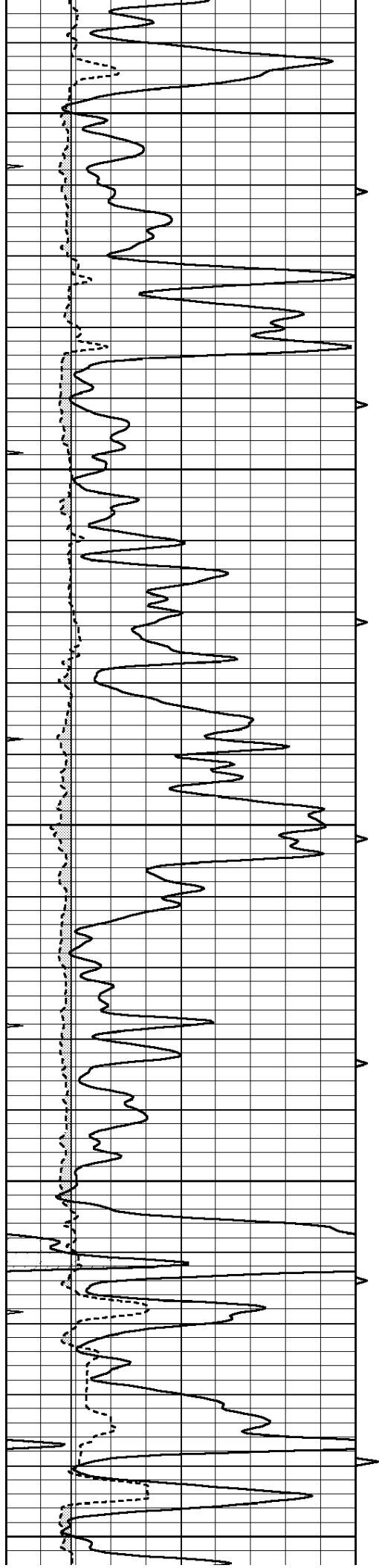
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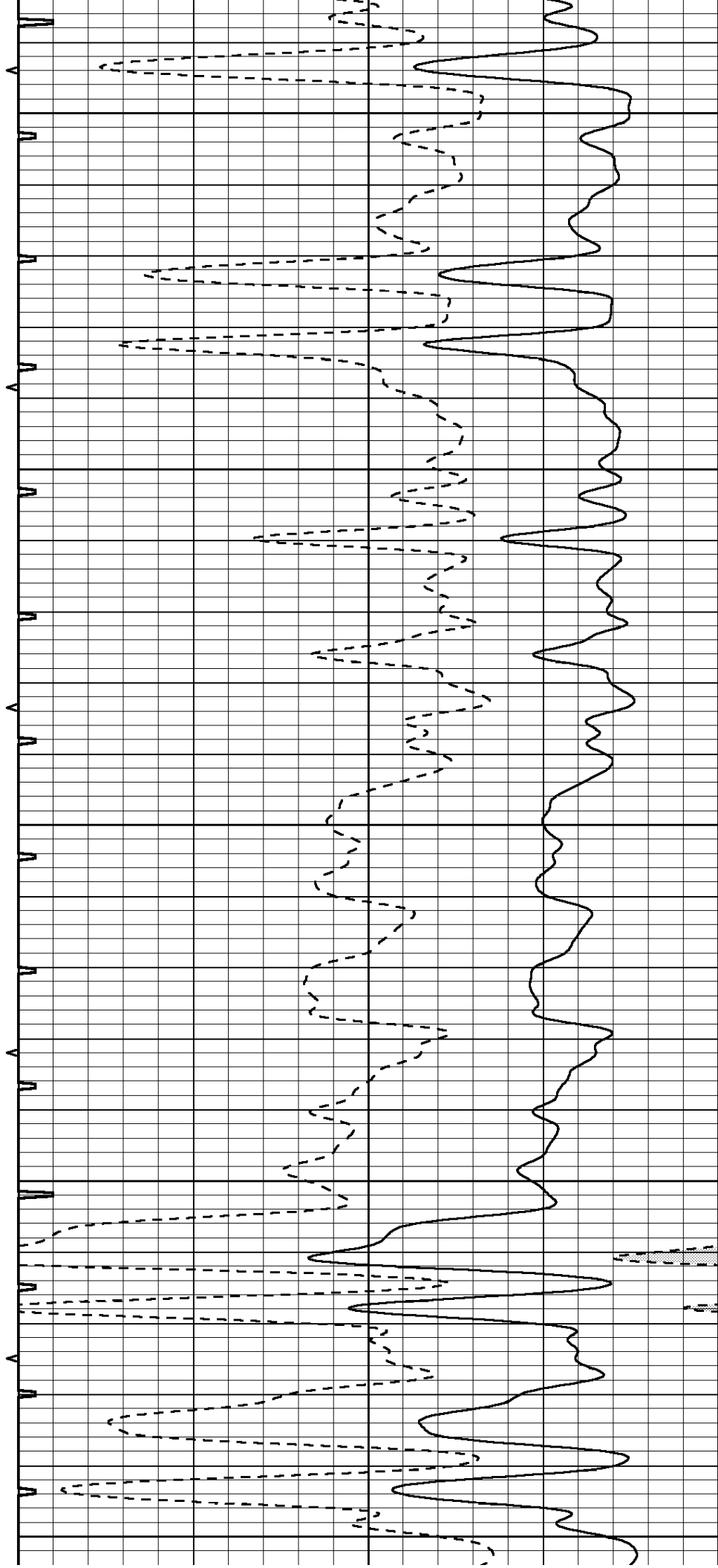
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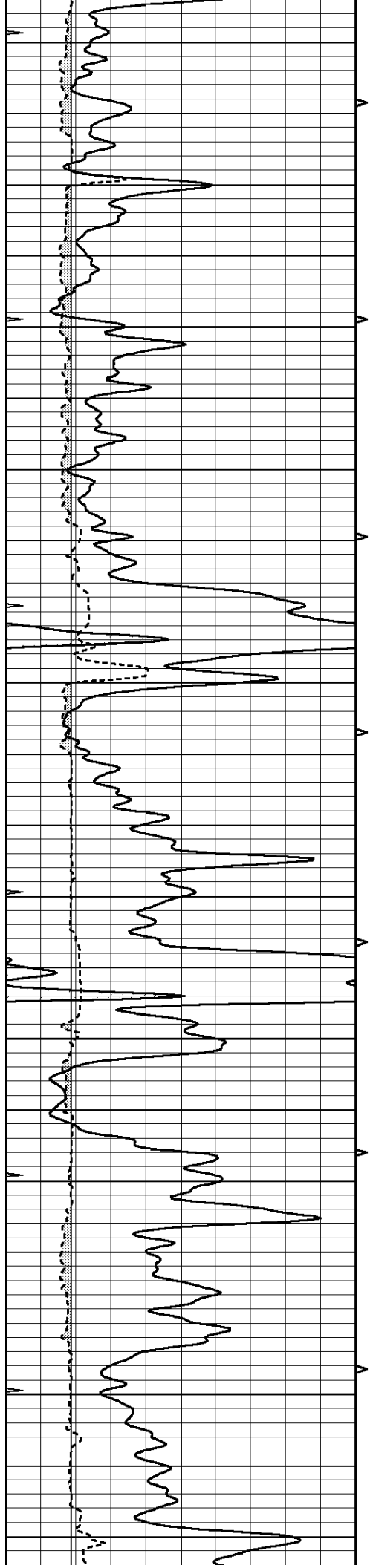
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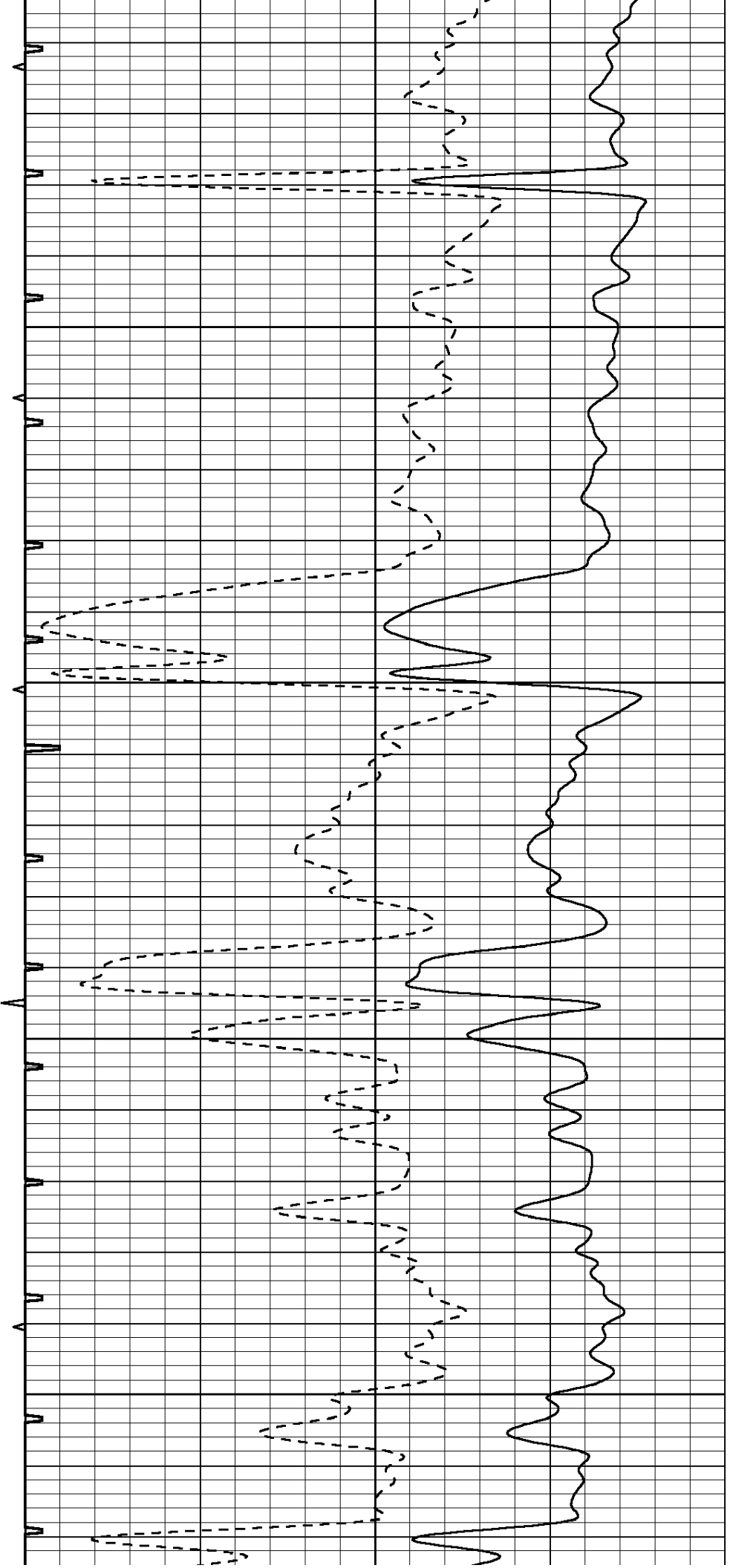


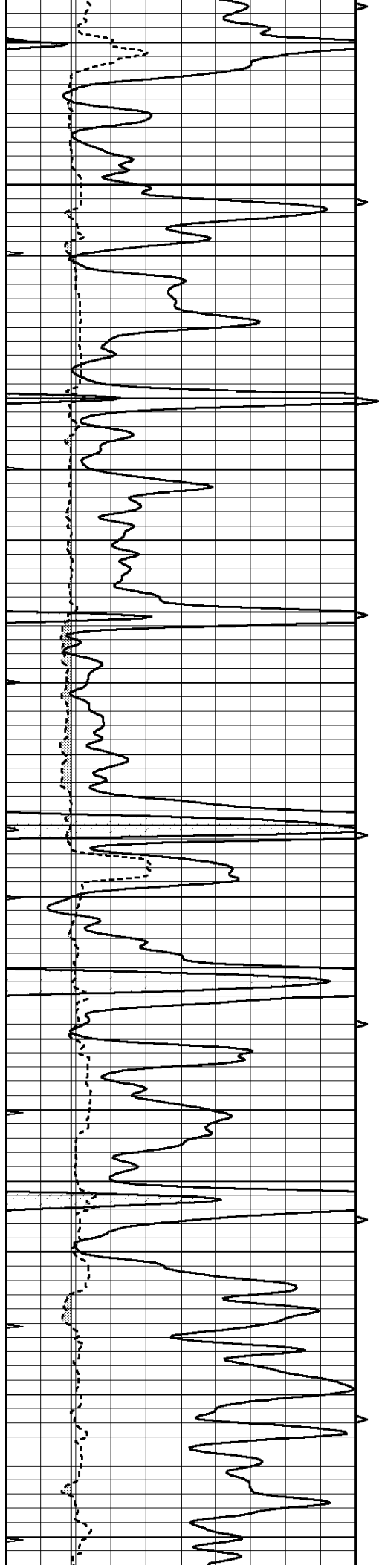
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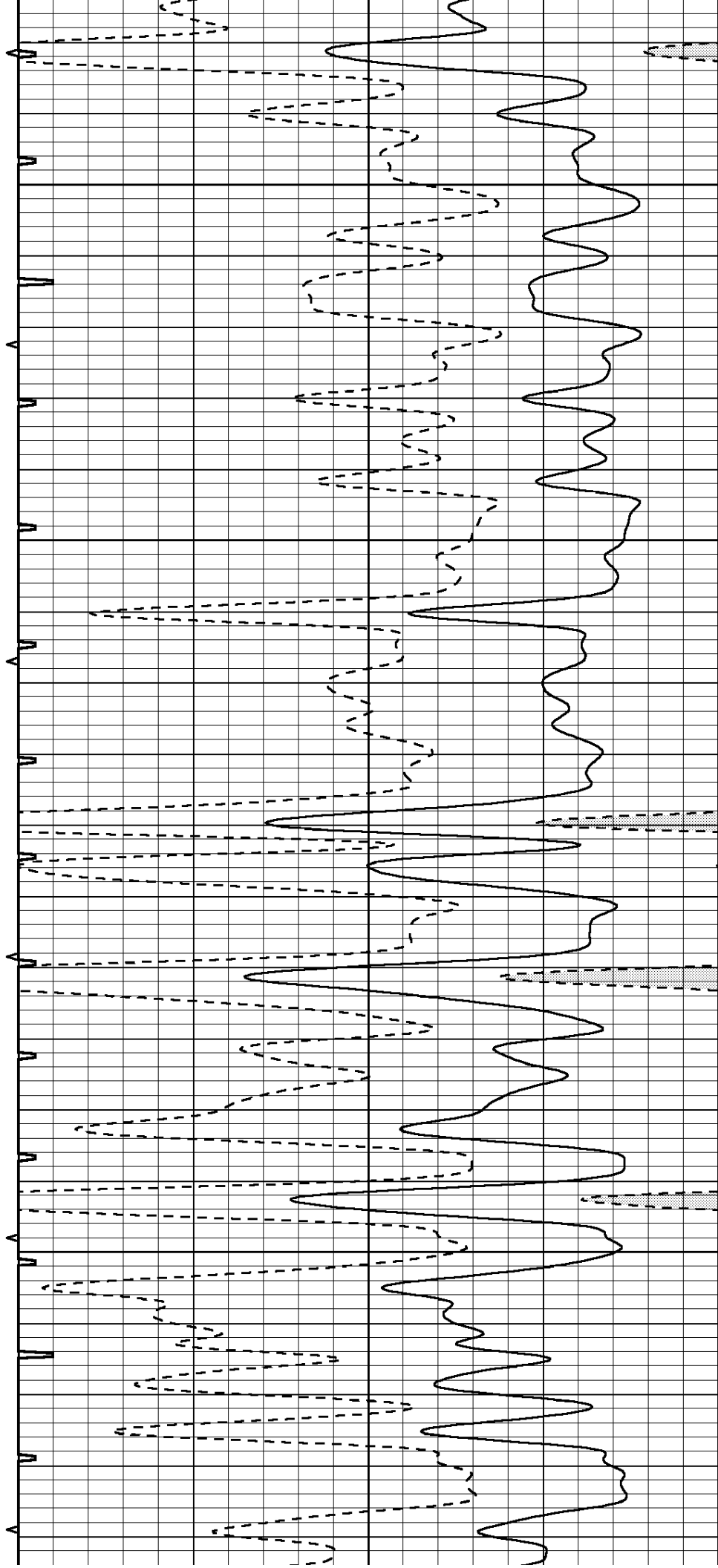


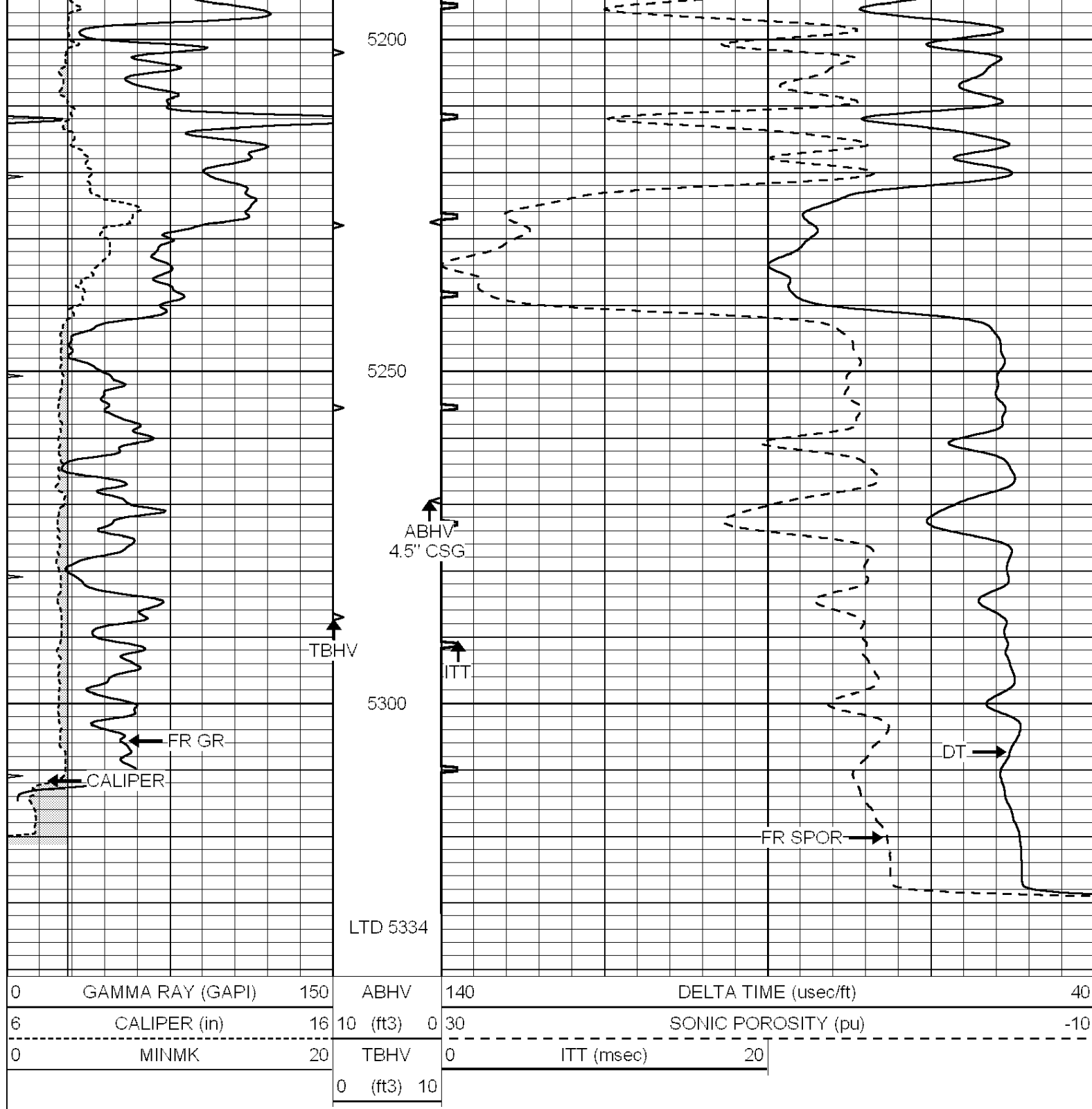
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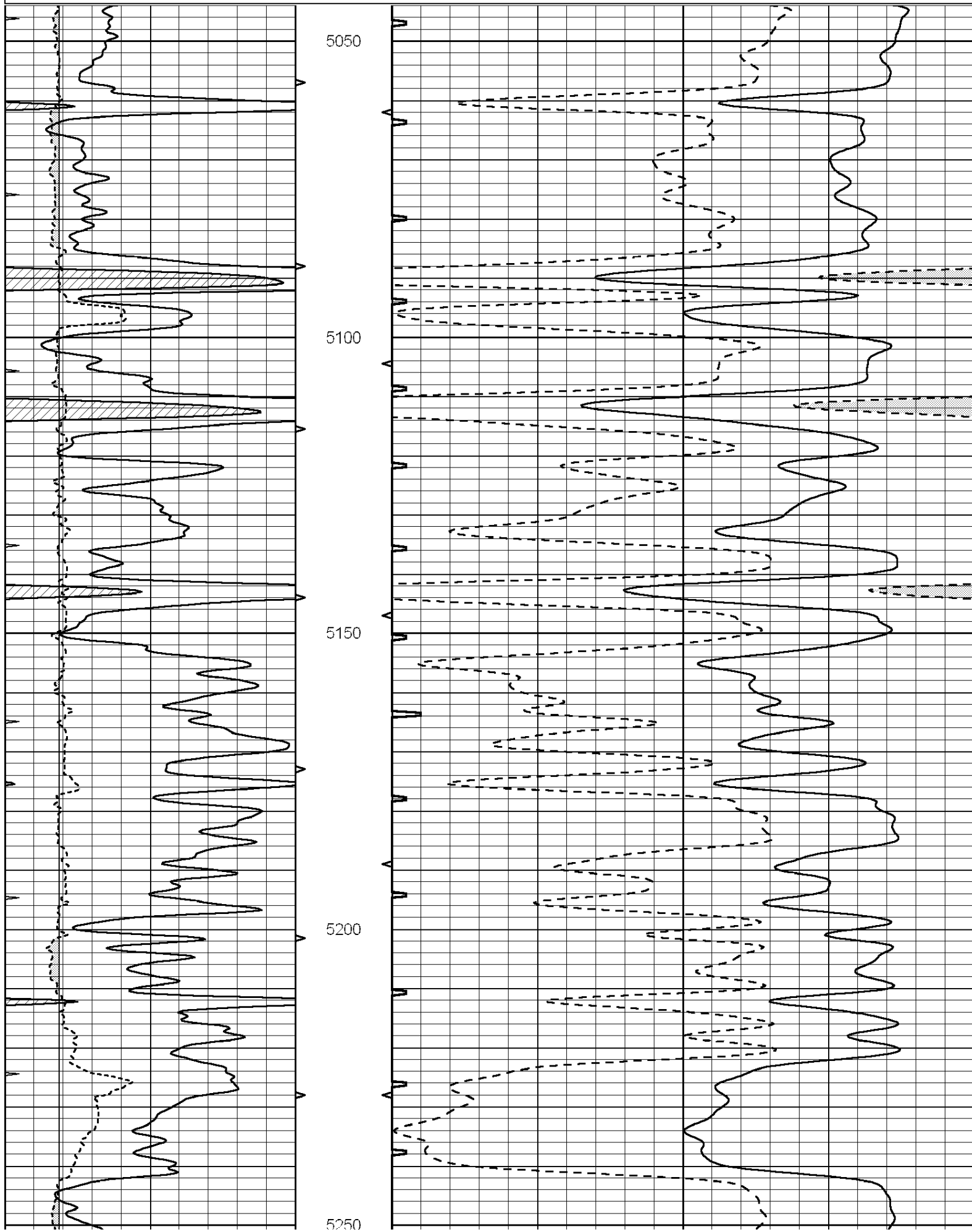
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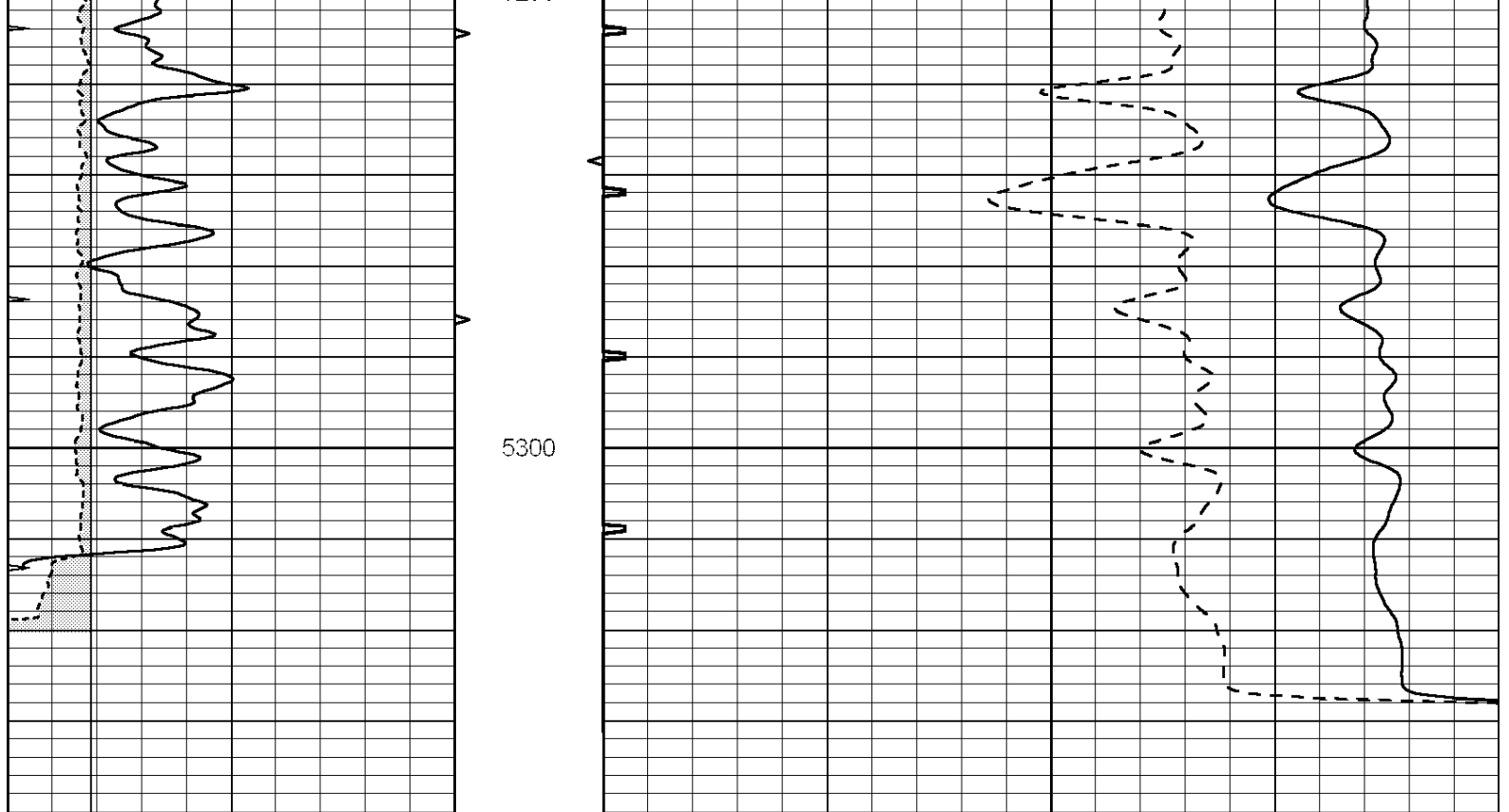
REPEAT SECTION

Database File: 011670pe.db
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Presentation Format: _slt
Dataset Creation: Fri Sep 13 12:23:19 2013 by Calc SOC 120430
Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10

0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			