



NABORS

**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company		BLUERIDGE PETROLEUM CORP.	
Well		RULE #1-31	
Field			
County		NORTON	
State		KANSAS	
Company		BLUERIDGE PETROLEUM CORP.	
Well		RULE #1-31	
Field			
County		NORTON	
State		KANSAS	
Location:		API # : 15-137-20674-0000 2240' FSL & 1383' FEL SE - NE - NW - SE	
Permanent Datum		GROUND LEVEL	
Log Measured From		KELLY BUSHING 5' A.G.L.	
Drilling Measured From		KELLY BUSHING	
SEC 31 TWP 2S RGE 24W		Elevation	
		K.B. 2421	
		D.F. 2419	
		G.L. 2416	
Date	11/12/13		
Run Number	TWO		
Depth Driller	3747		
Depth Logger	3747		
Bottom Logged Interval	3737		
Top Log Interval	250		
Casing Driller	8 5/8" @ 263		
Casing Logger	263		
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.5/56	CHLORIDES 1500 PPM	
pH / Fluid Loss	9.5/6.4		
Source of Sample	FLOWLINE		
Rin @ Meas. Temp	1.00 @ 66F		
Rinf @ Meas. Temp	0.75 @ 66F		
Rinc @ Meas. Temp	1.20 @ 66F		
Source of Rinf / Rinc	MEASURED		
Rin @ BHT	.57 @ 114F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	114F		
Equipment Number	680		
Location	HAYS, KS.		
Recorded By	JASON CAPPELLUCCI		
Witnessed By	JIM MUSGROVE		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING NABORS COMPLETION & PRODUCTION SVCS. (785) 628-6395

DIRECTIONS:
NORTON, KS. - 9 MILES WEST - NORTH INTO

Database File:

012089pe.db

Dataset Pathname:

pass6.2

Presentation Format:

_slt

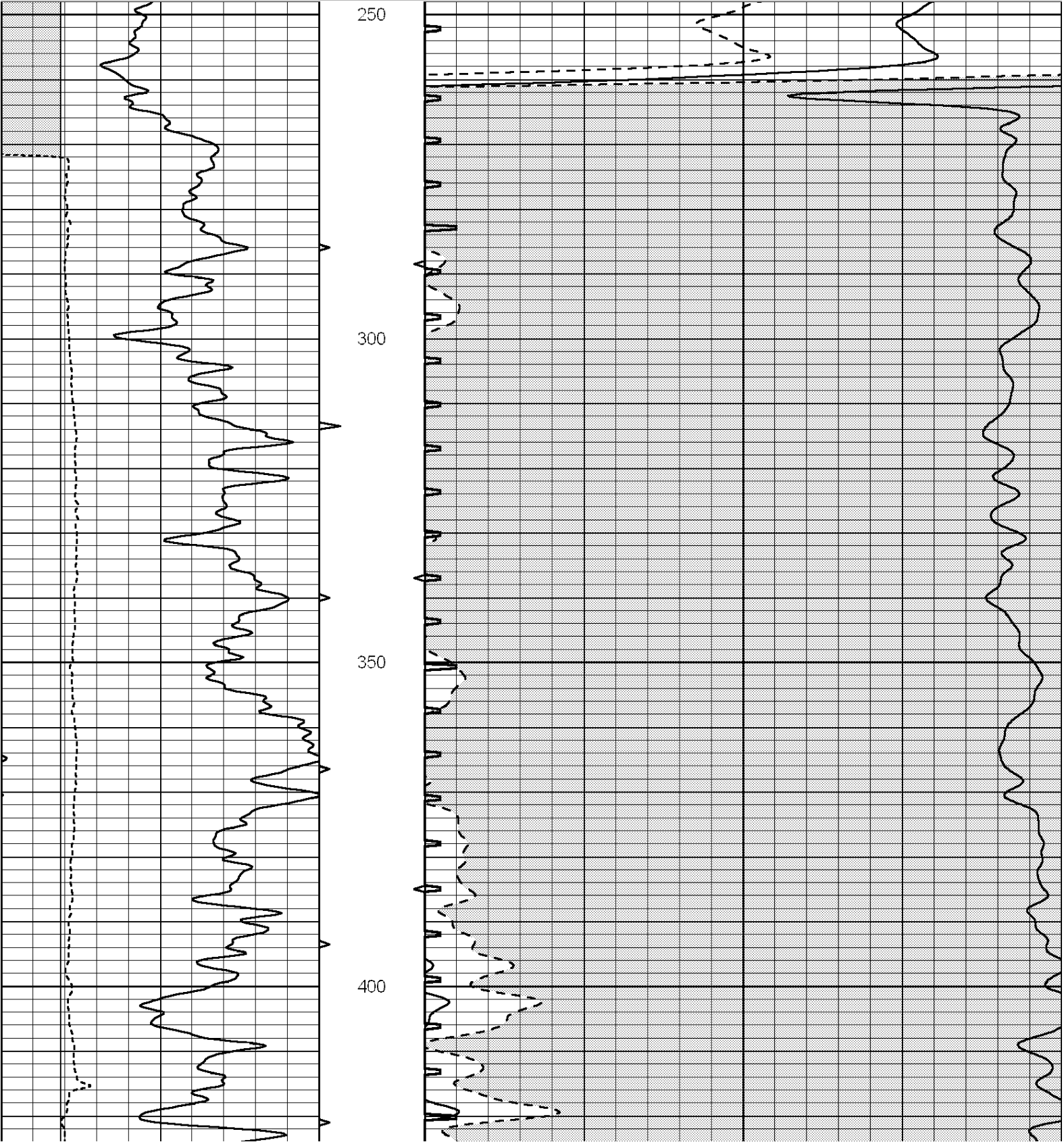
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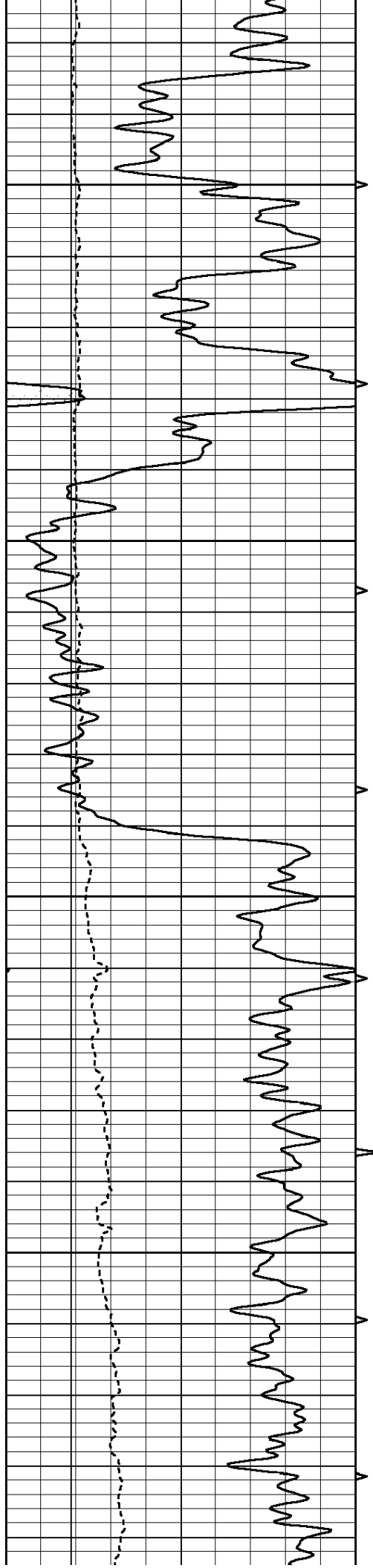
Tue Nov 12 09:32:08 2013 by Calc Open-Cased 090629

Charted by:

Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			



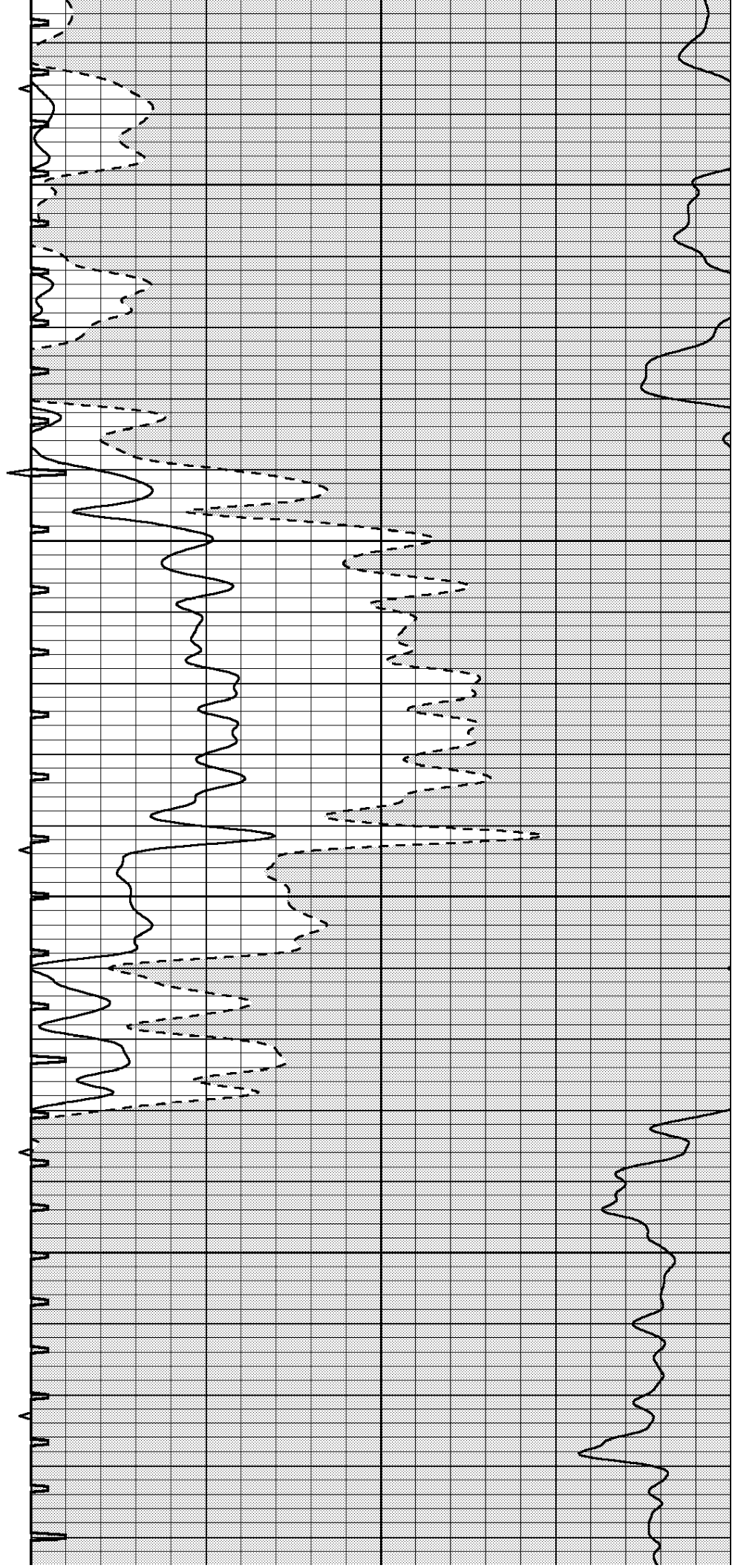


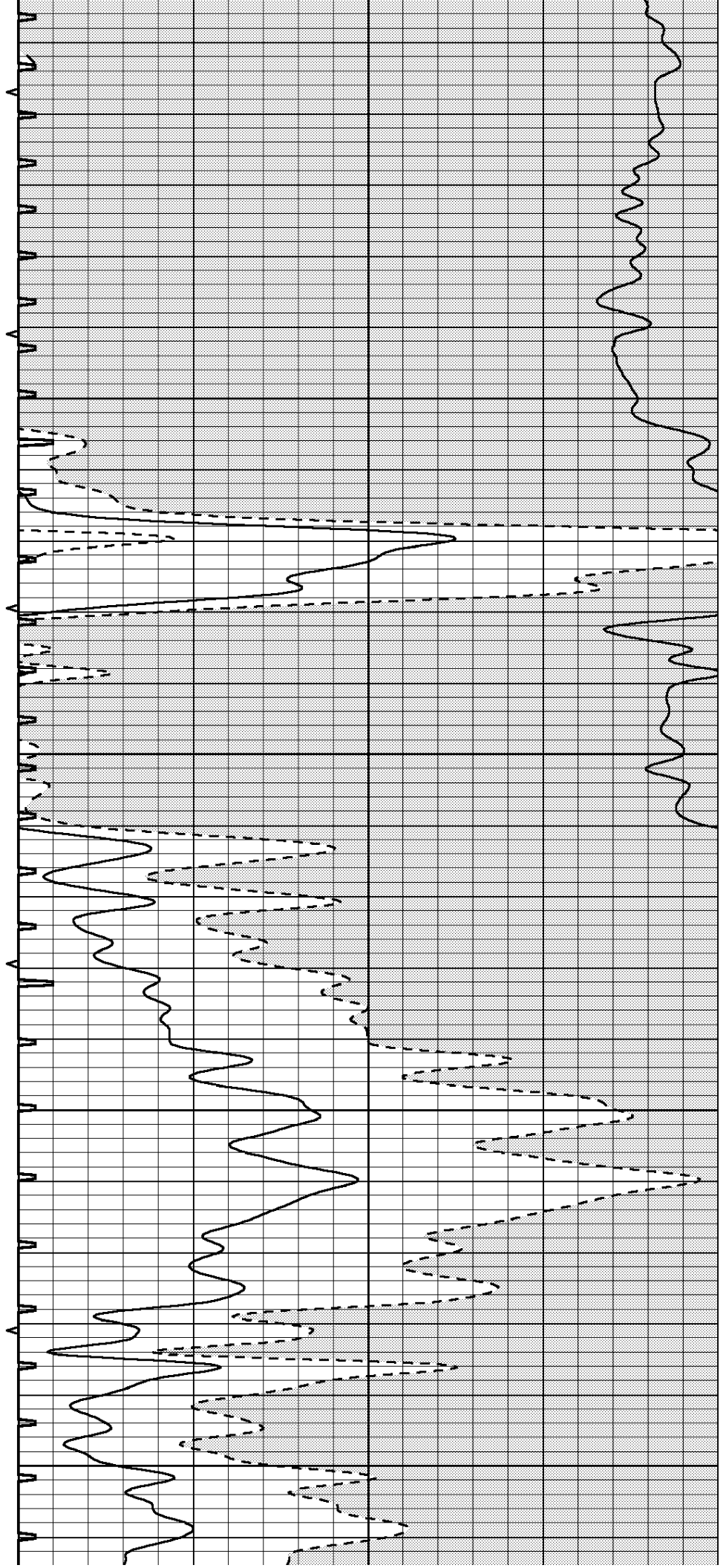
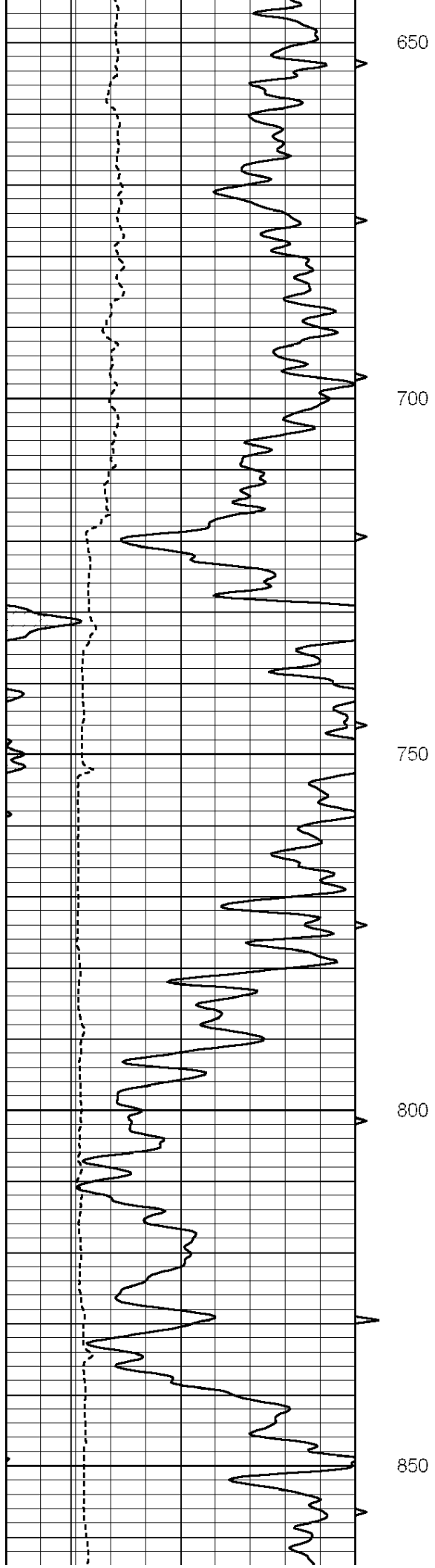
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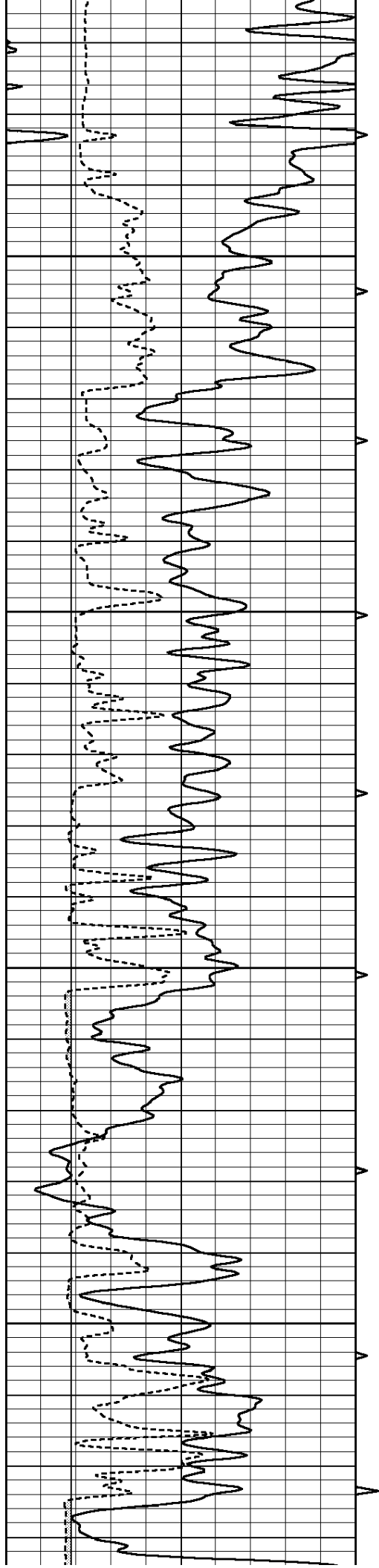
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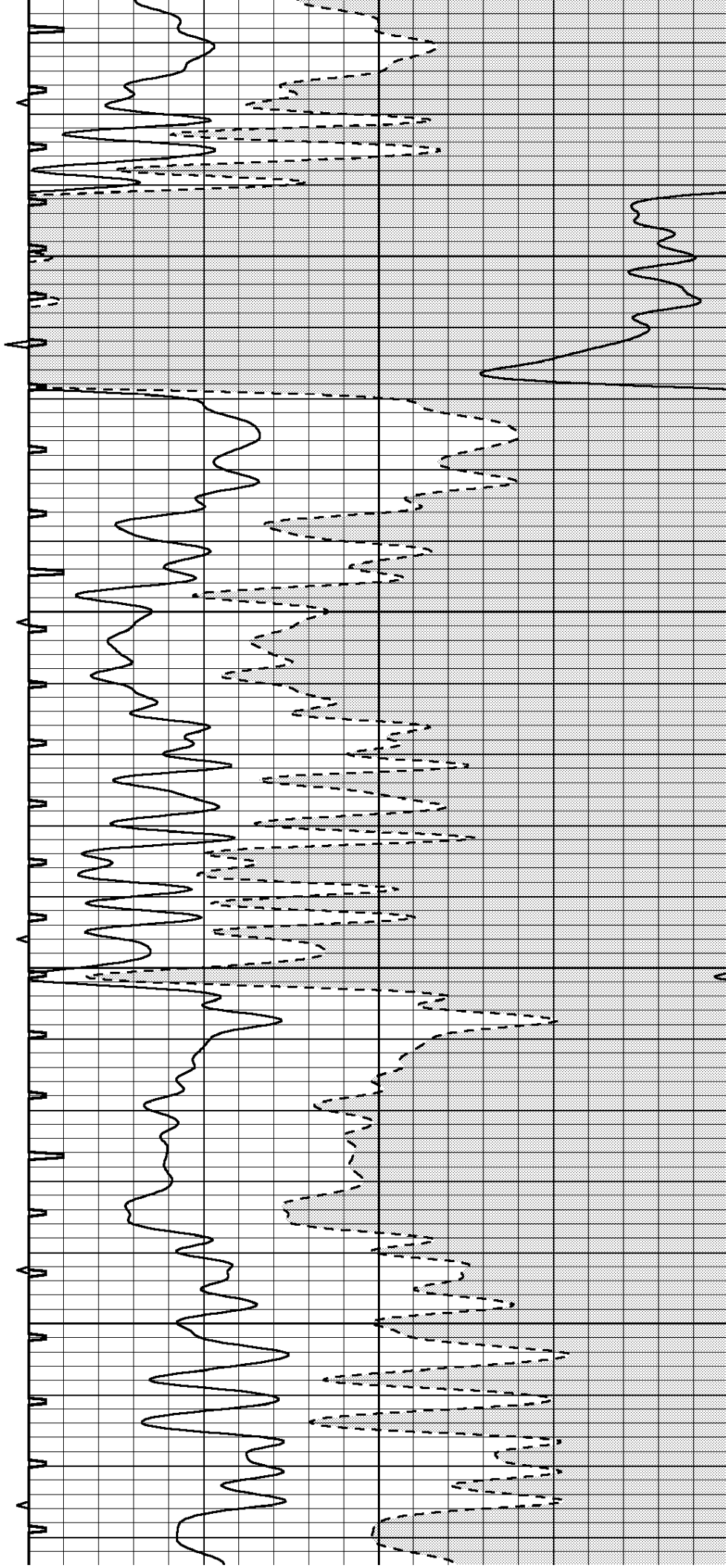


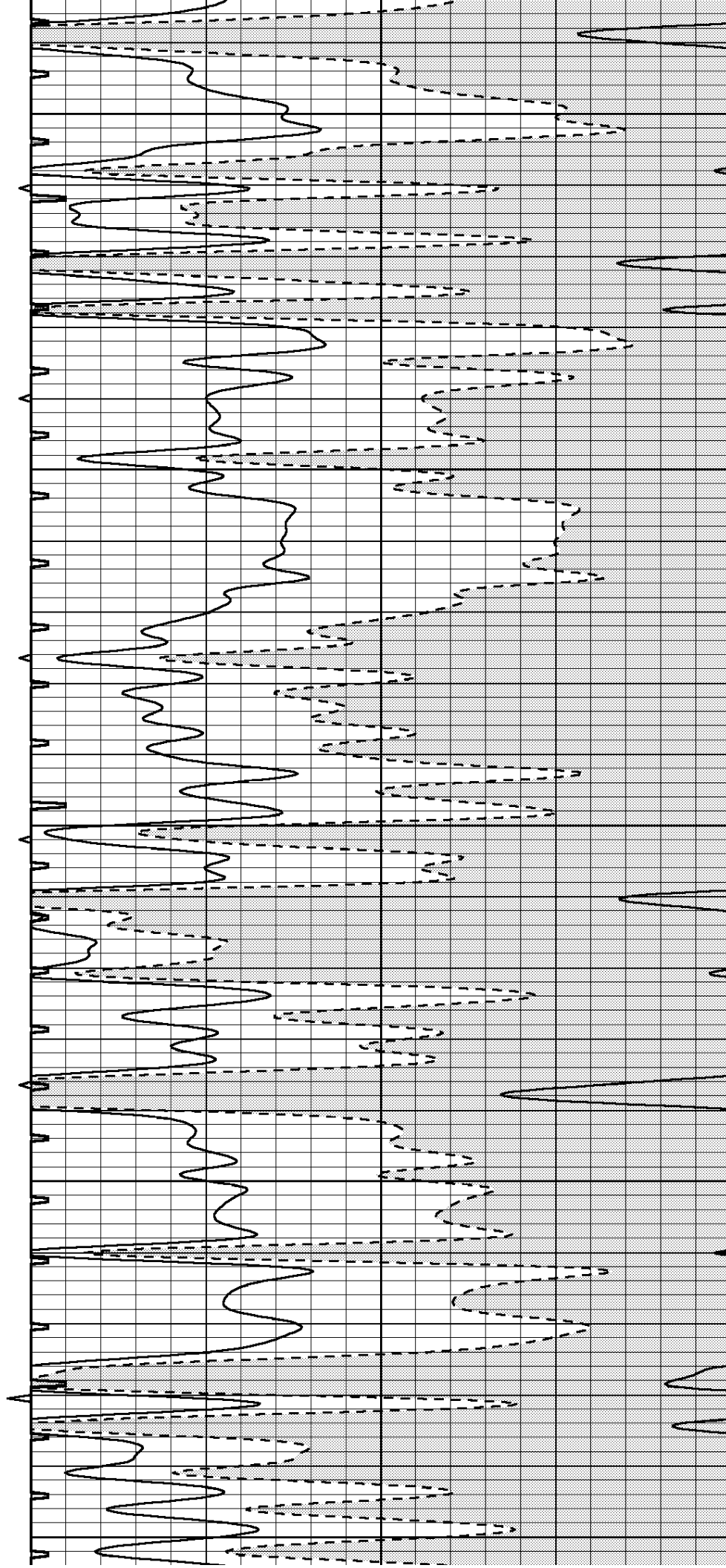
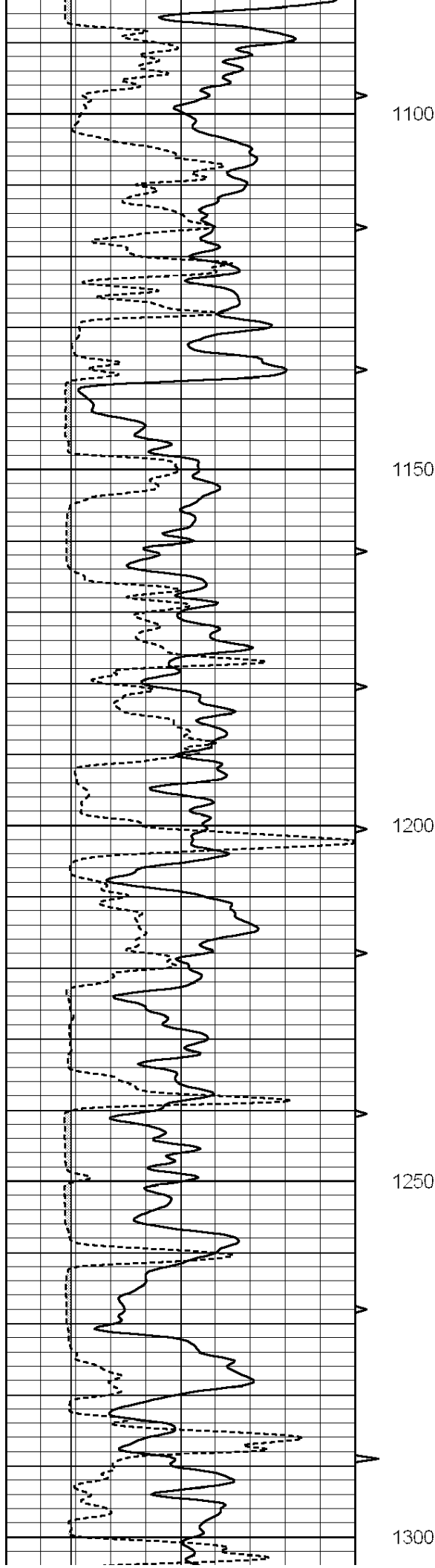
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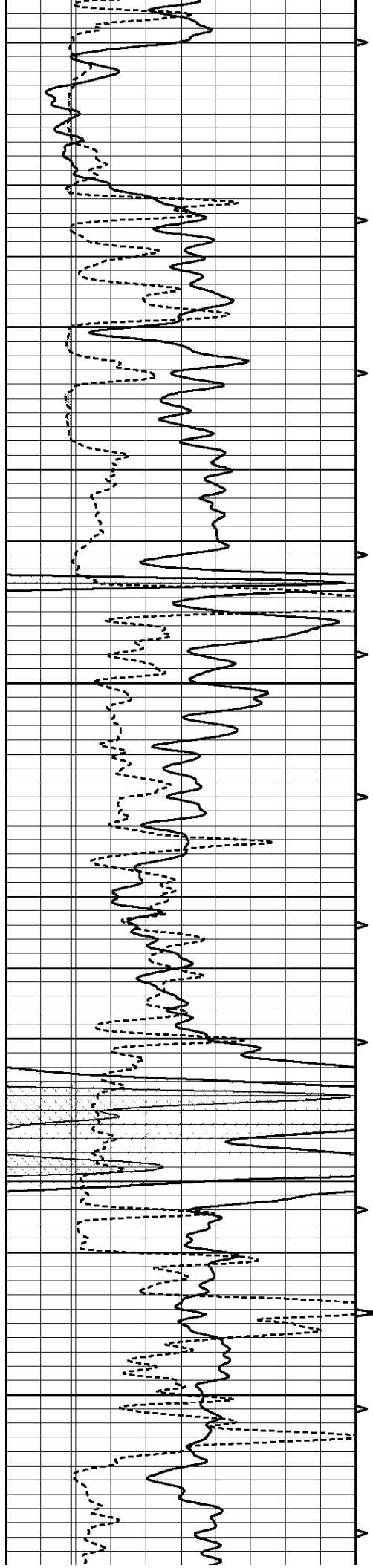
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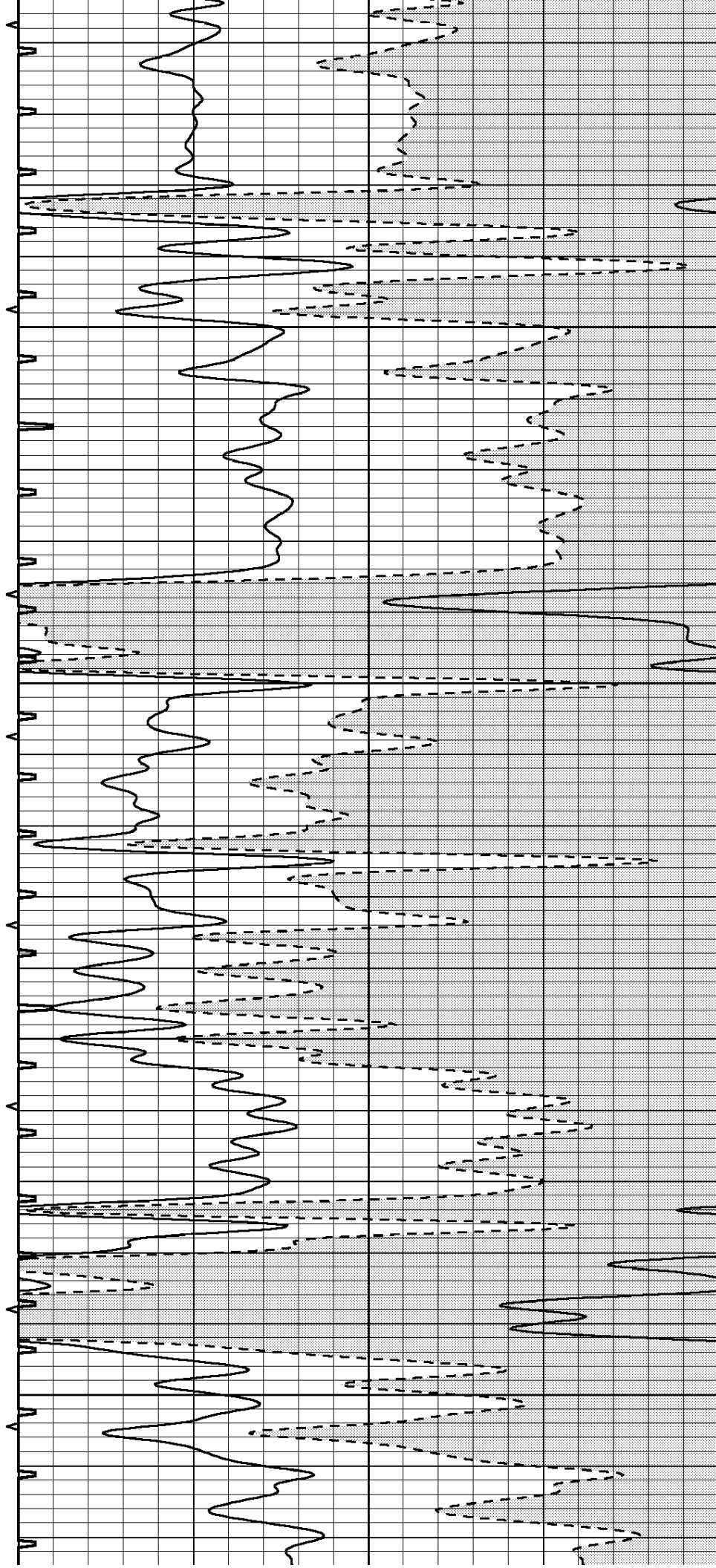


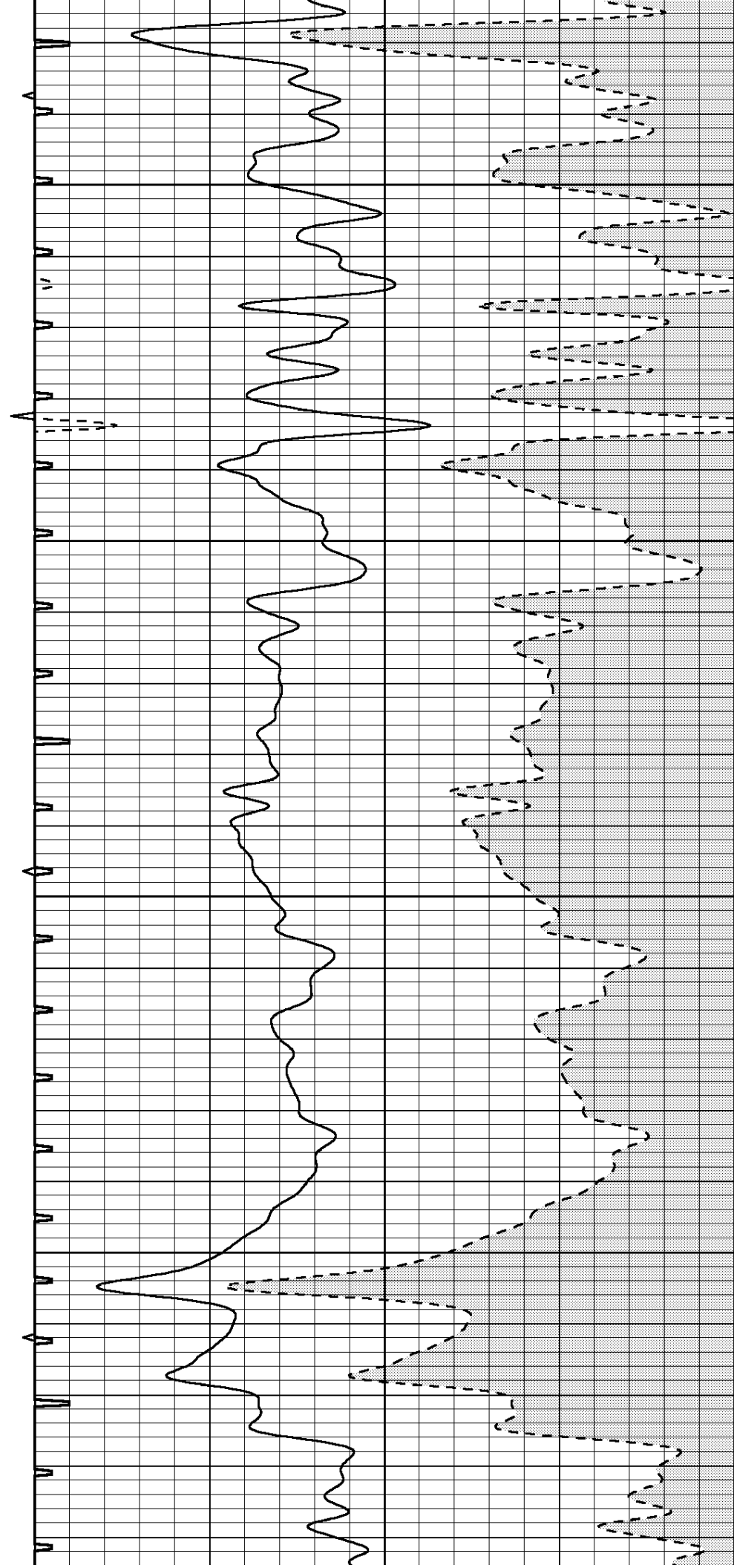
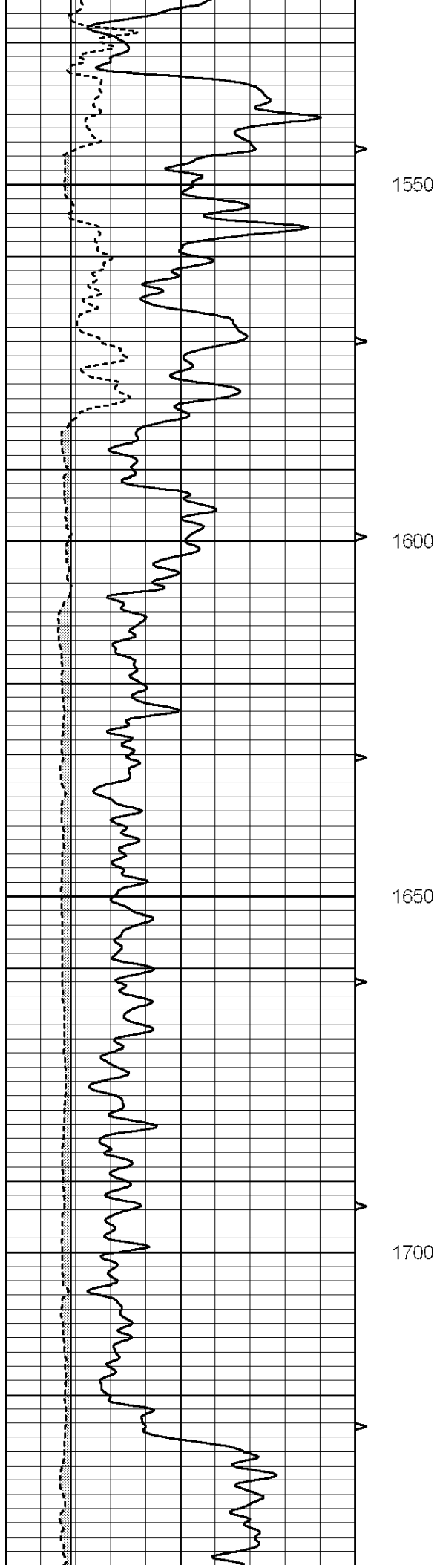
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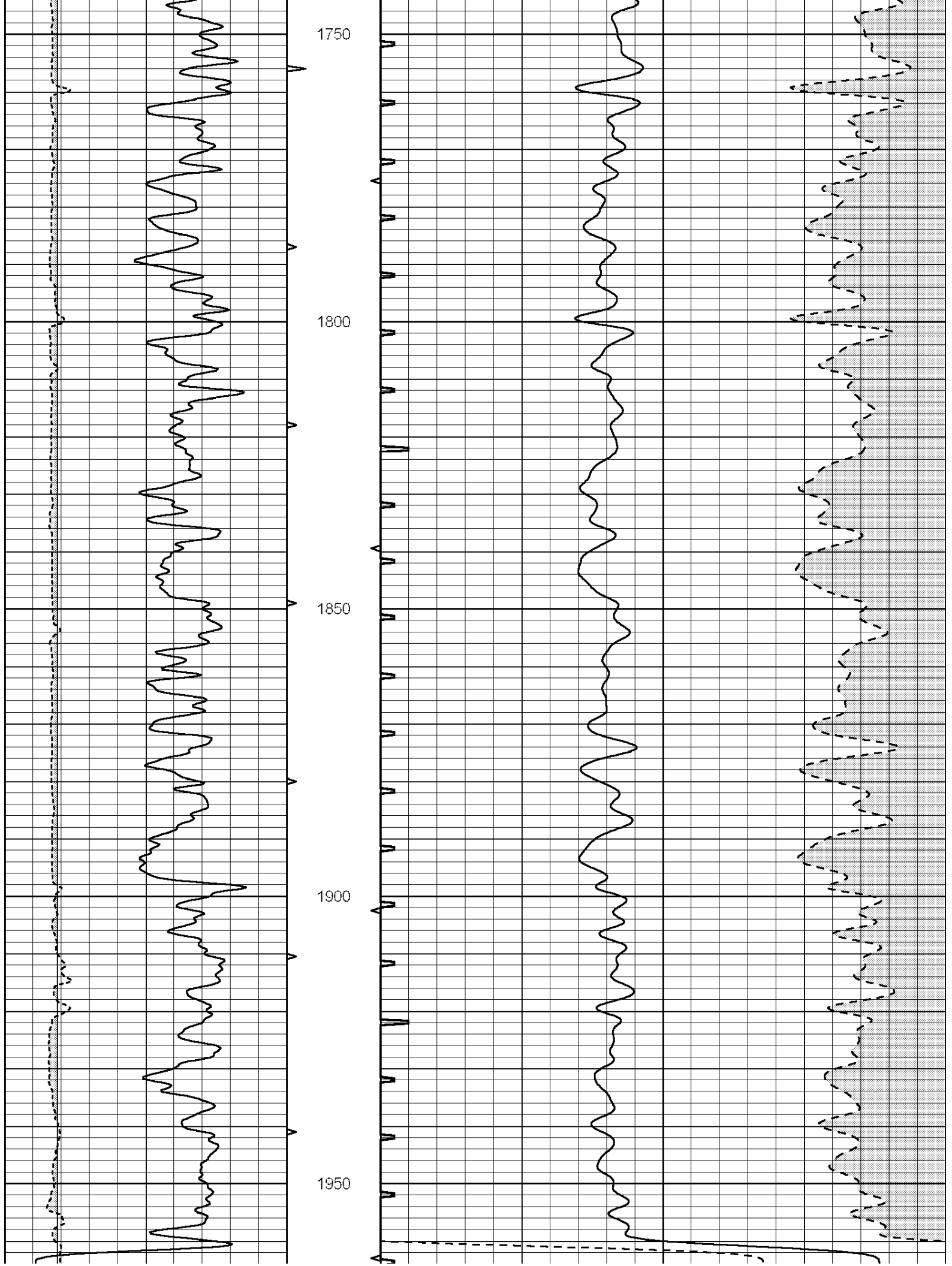
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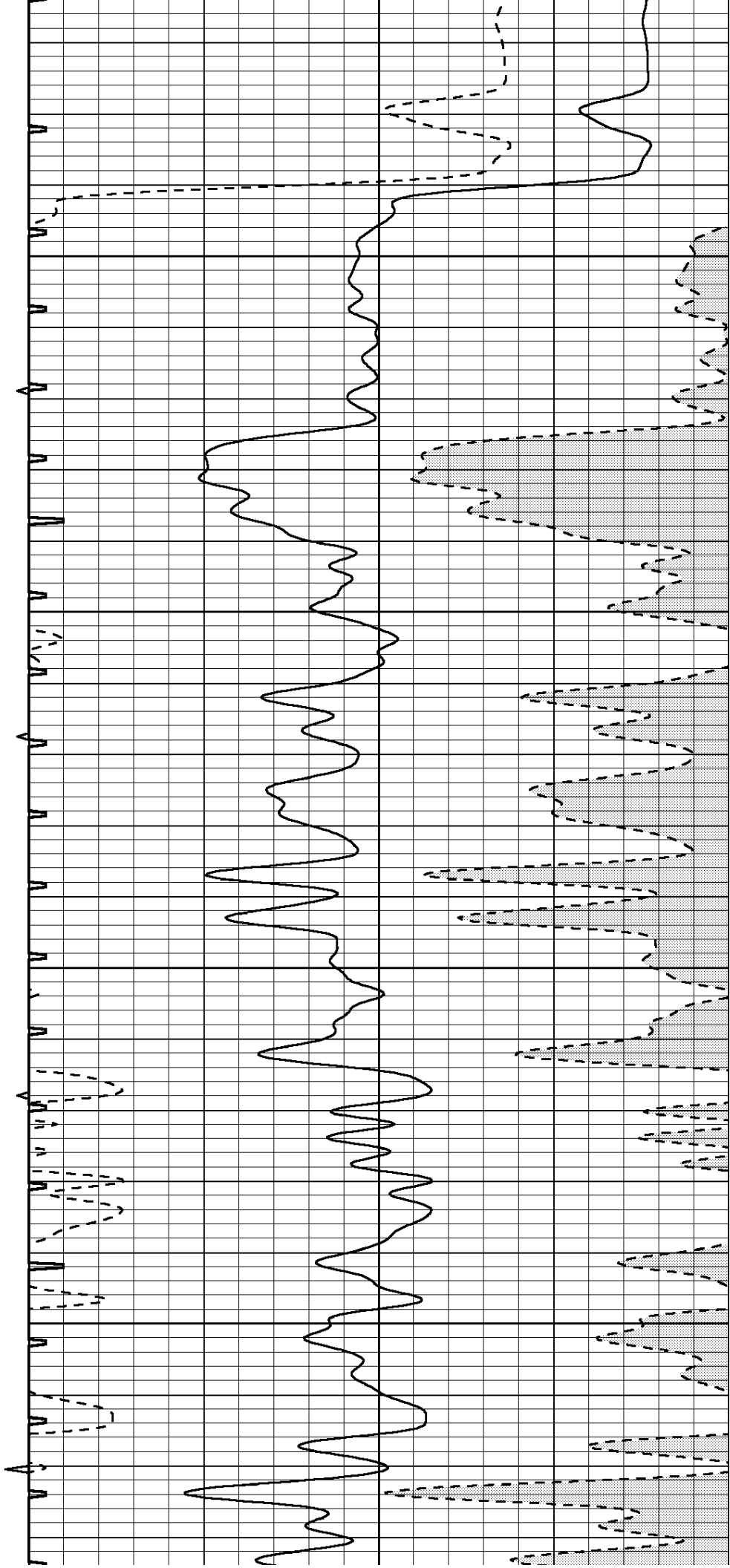
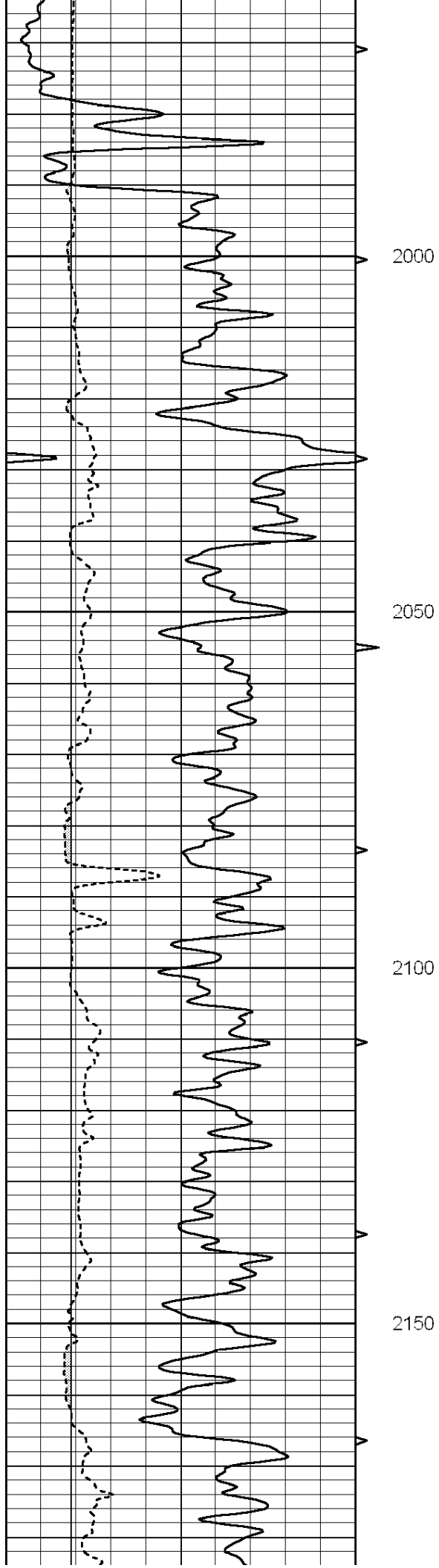
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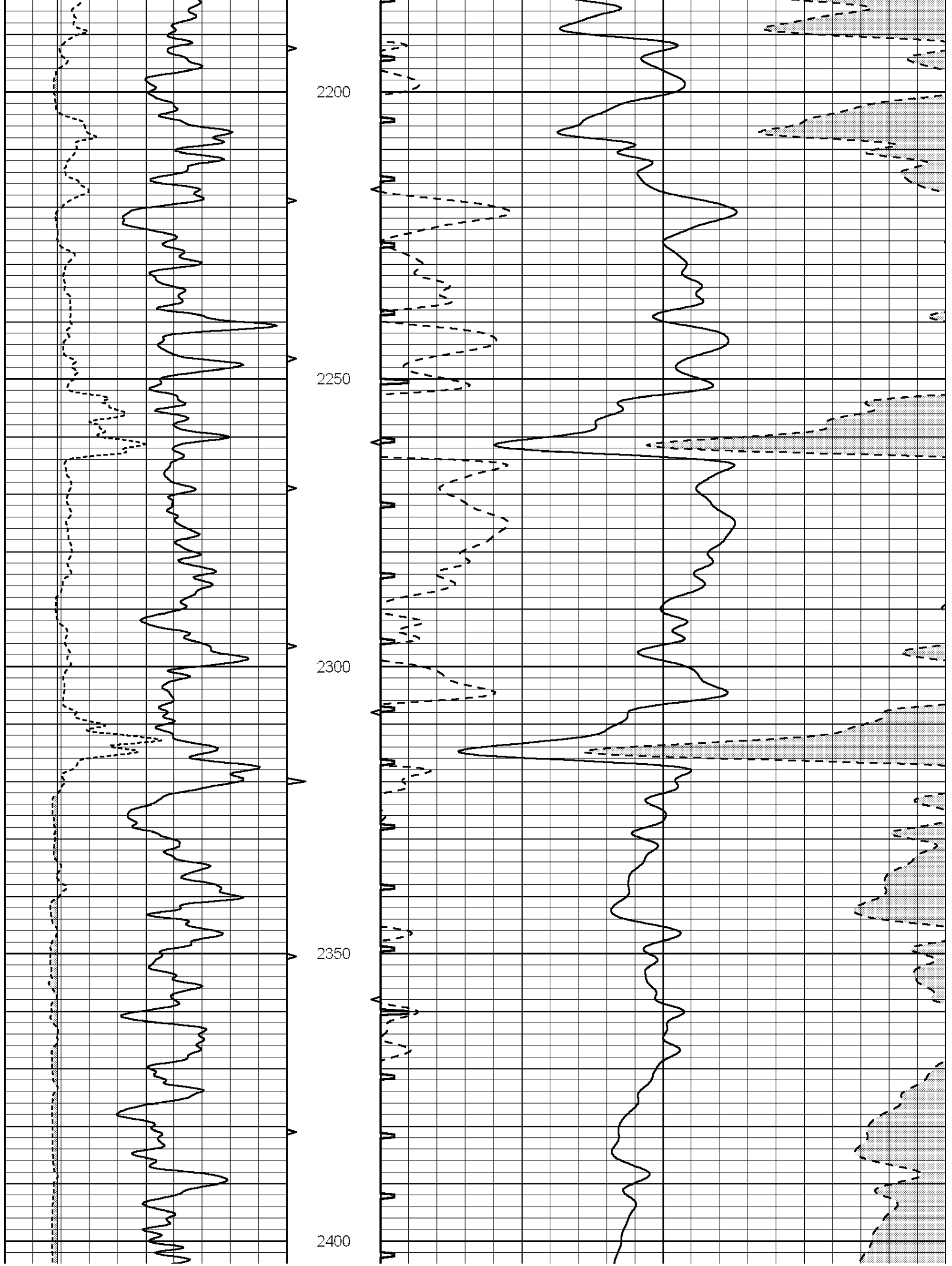
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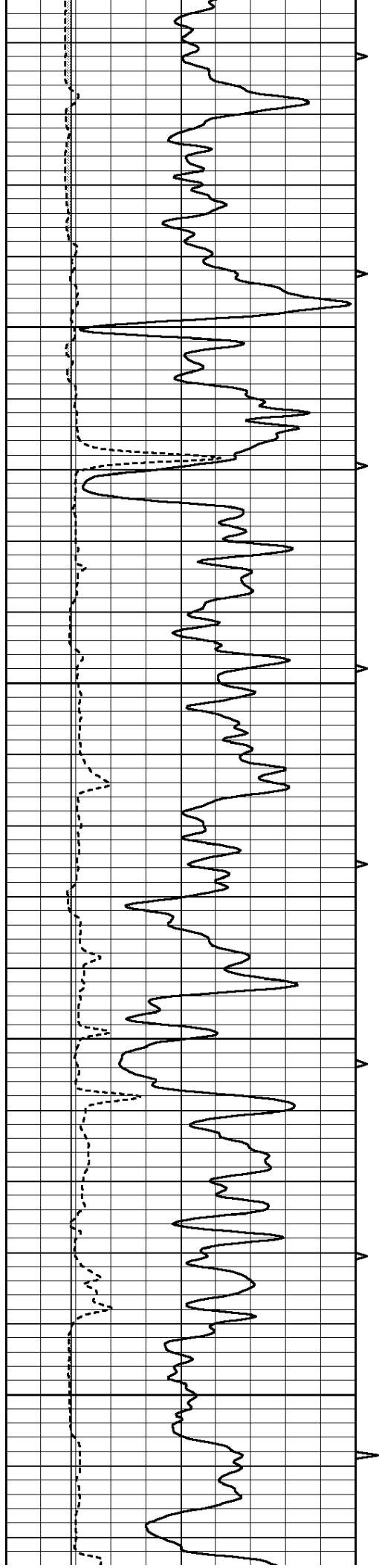










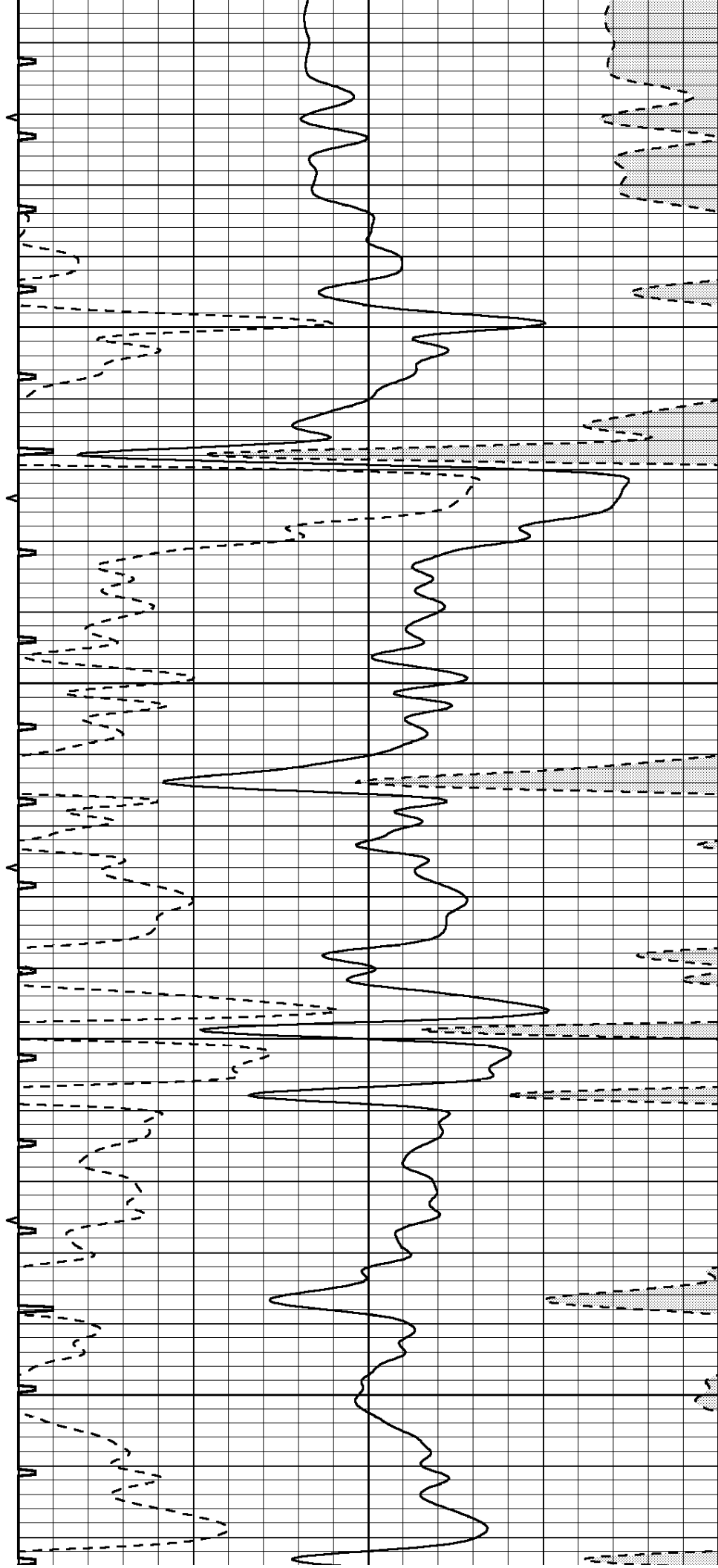


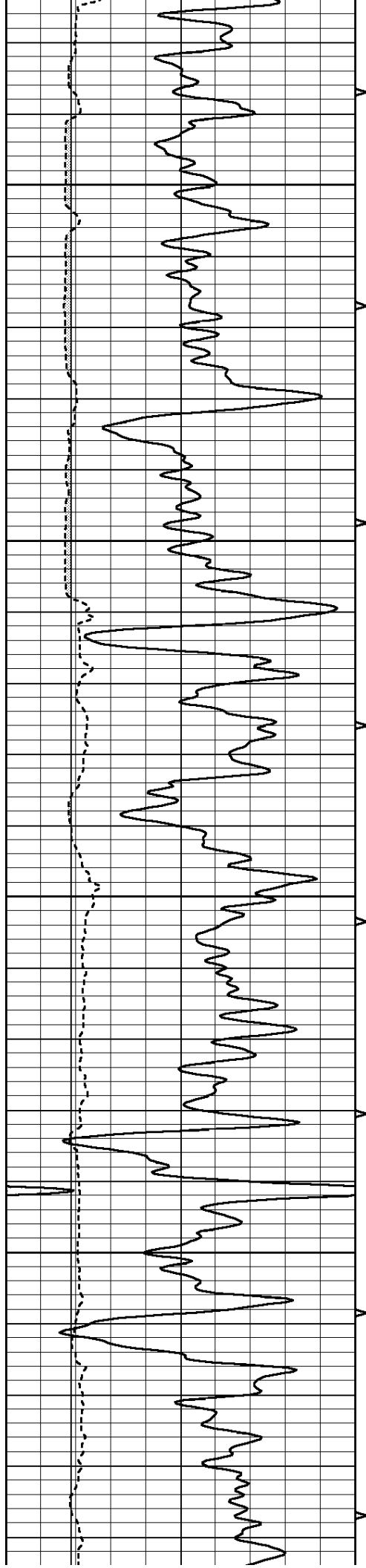
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2600



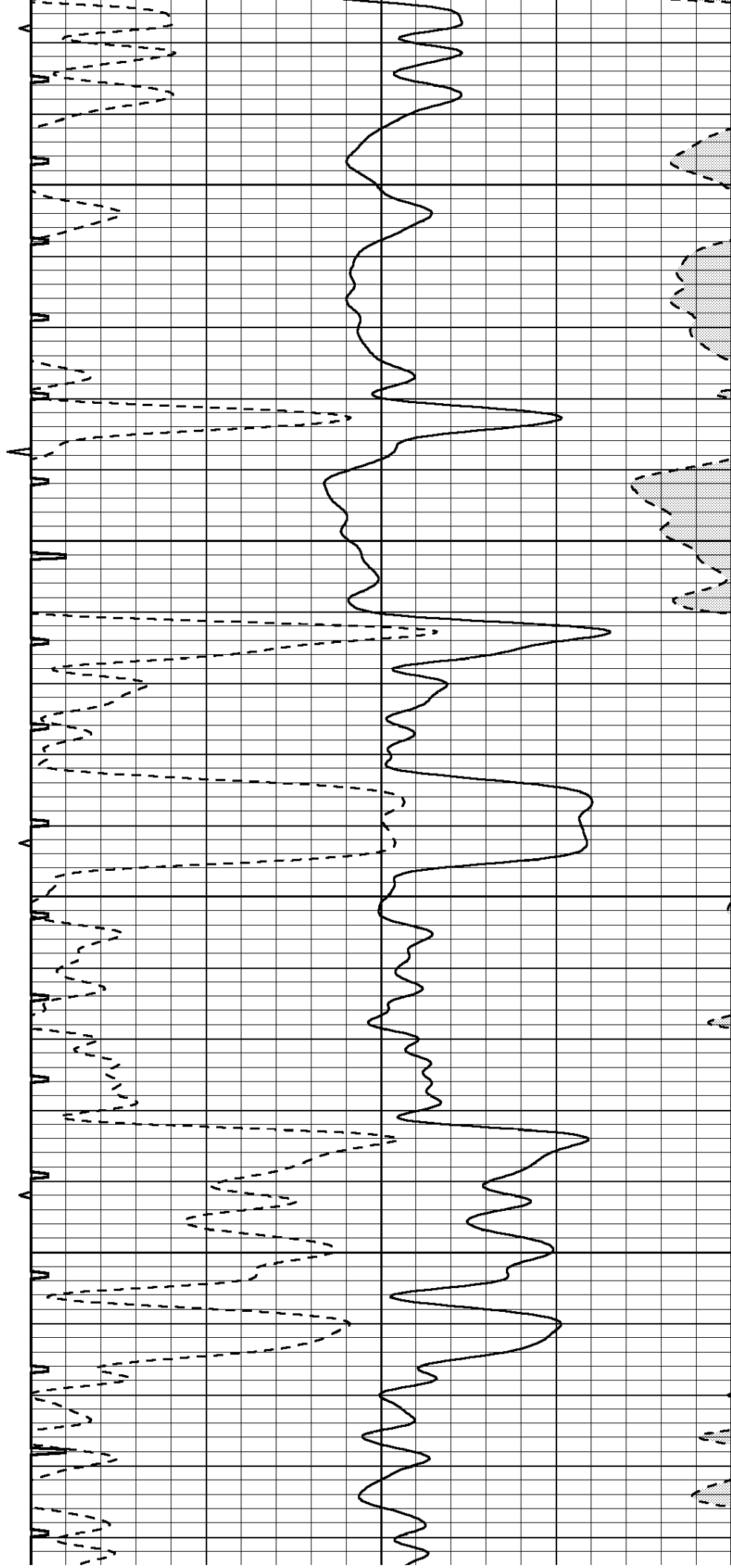


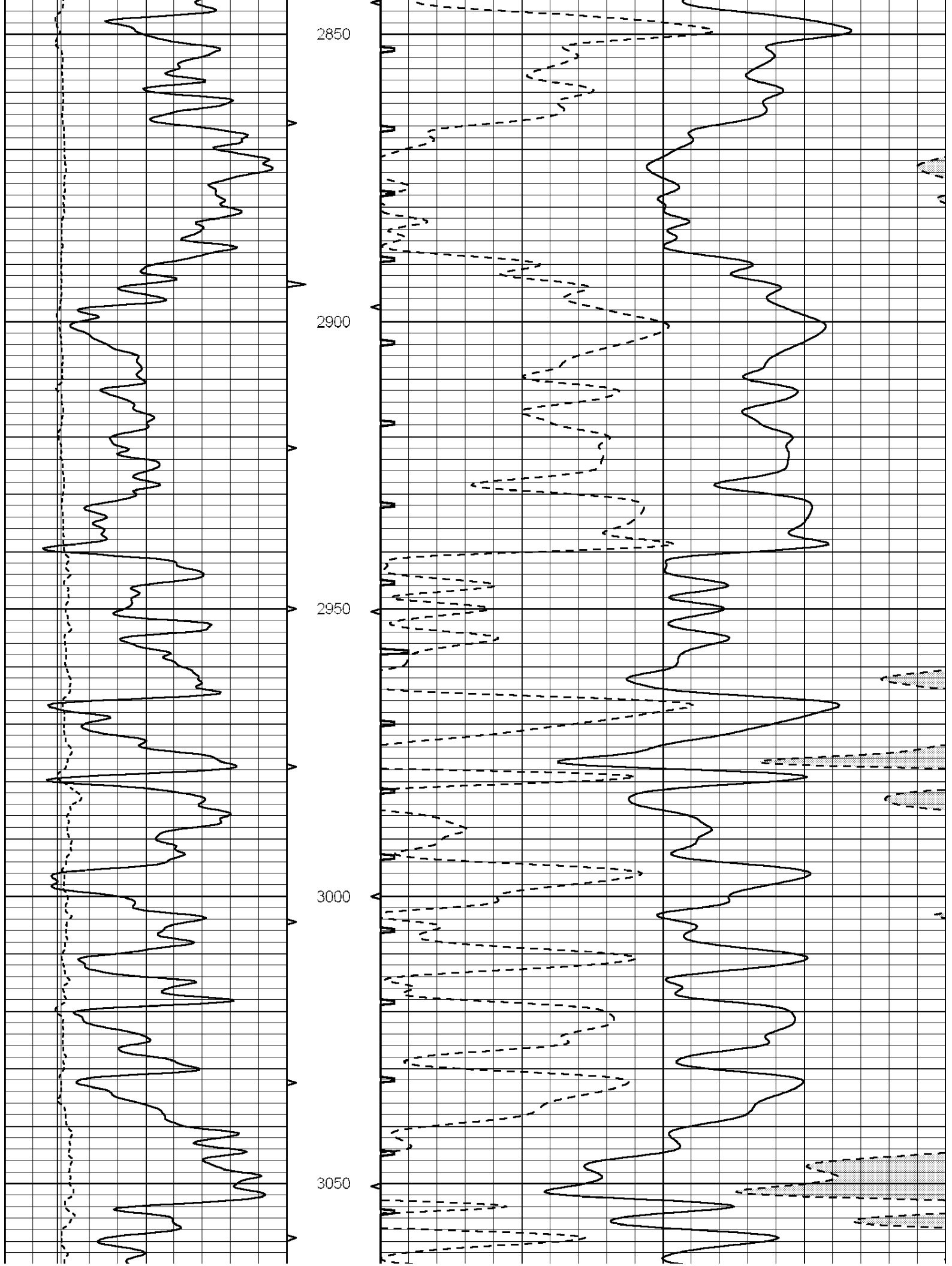
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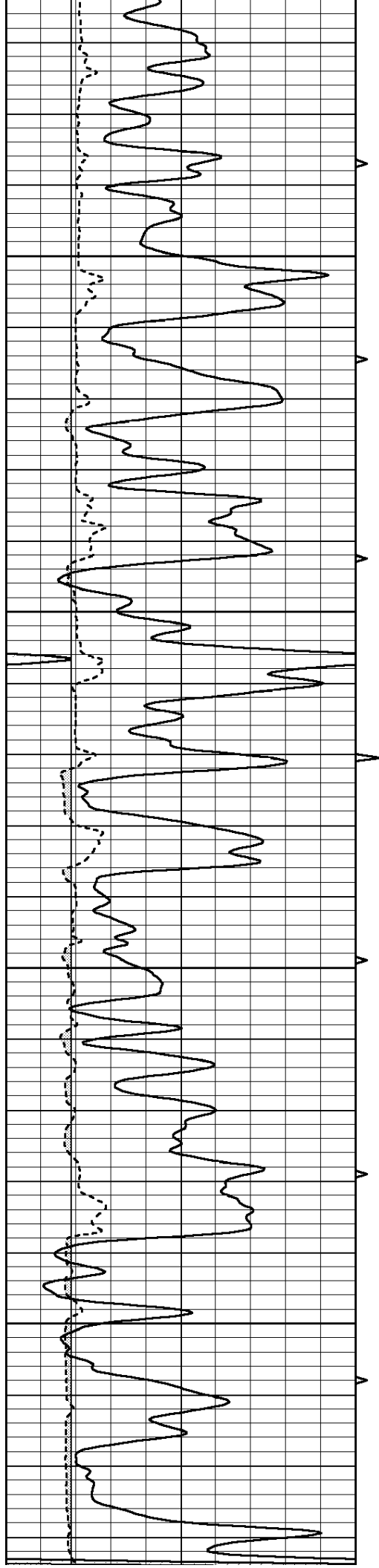
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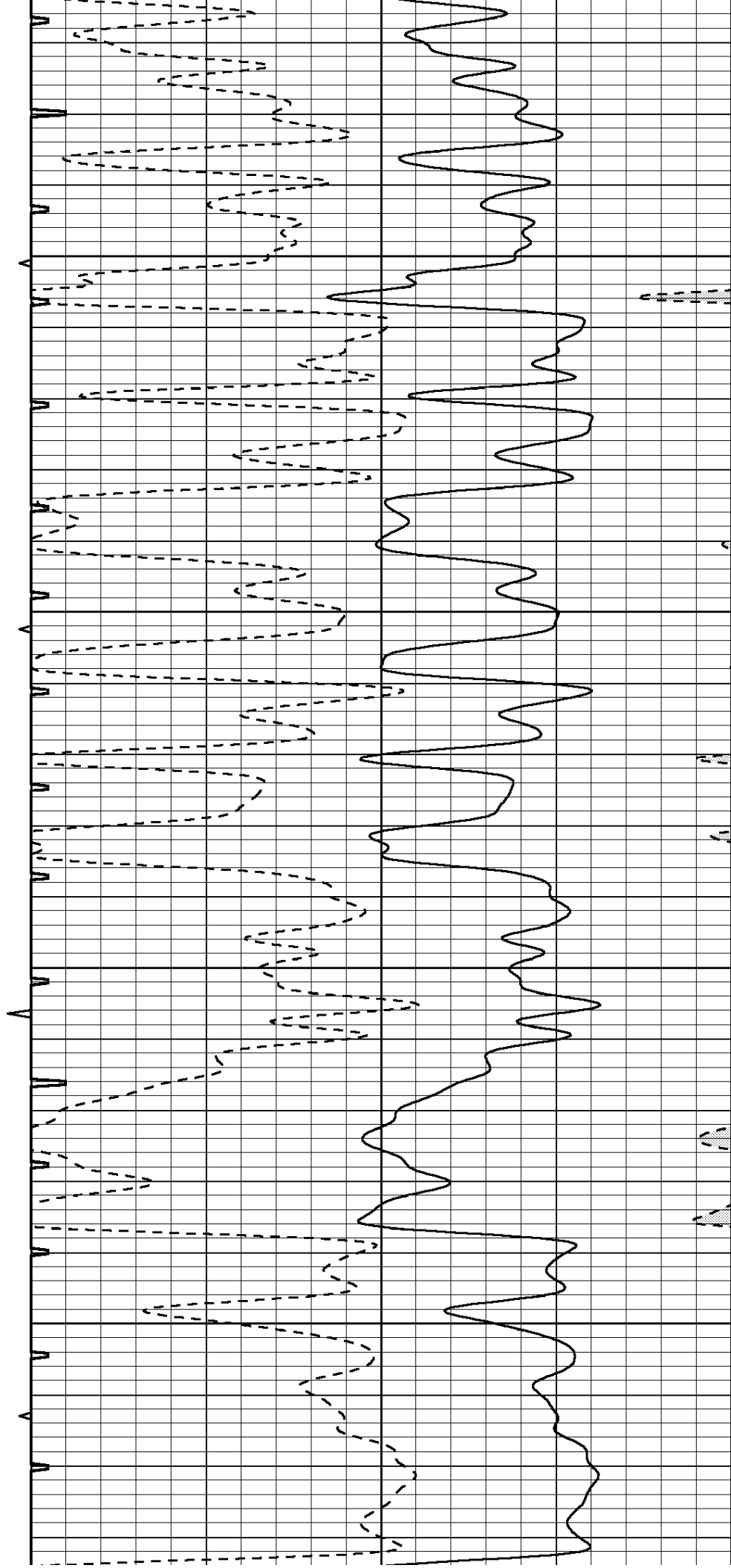


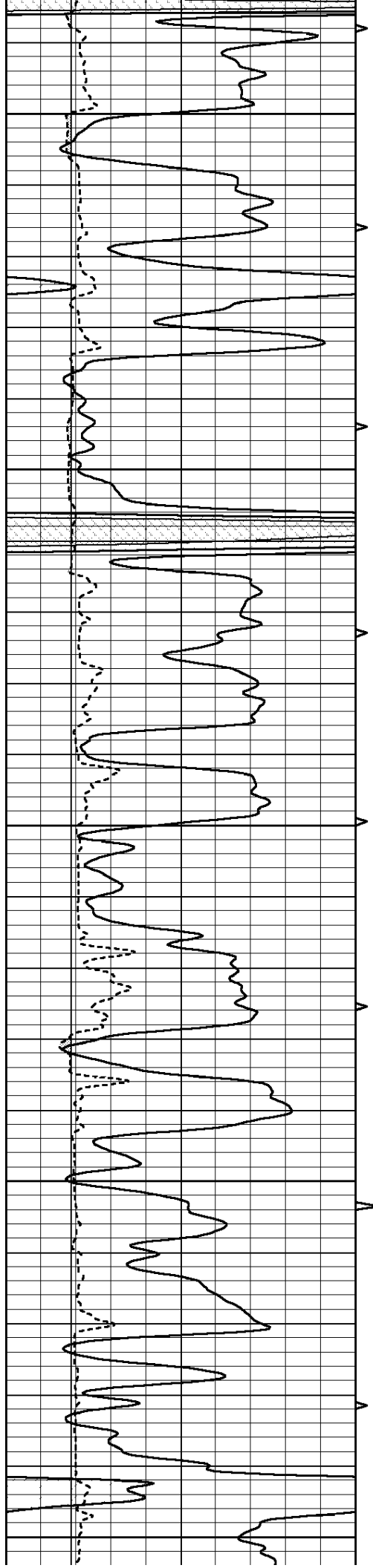
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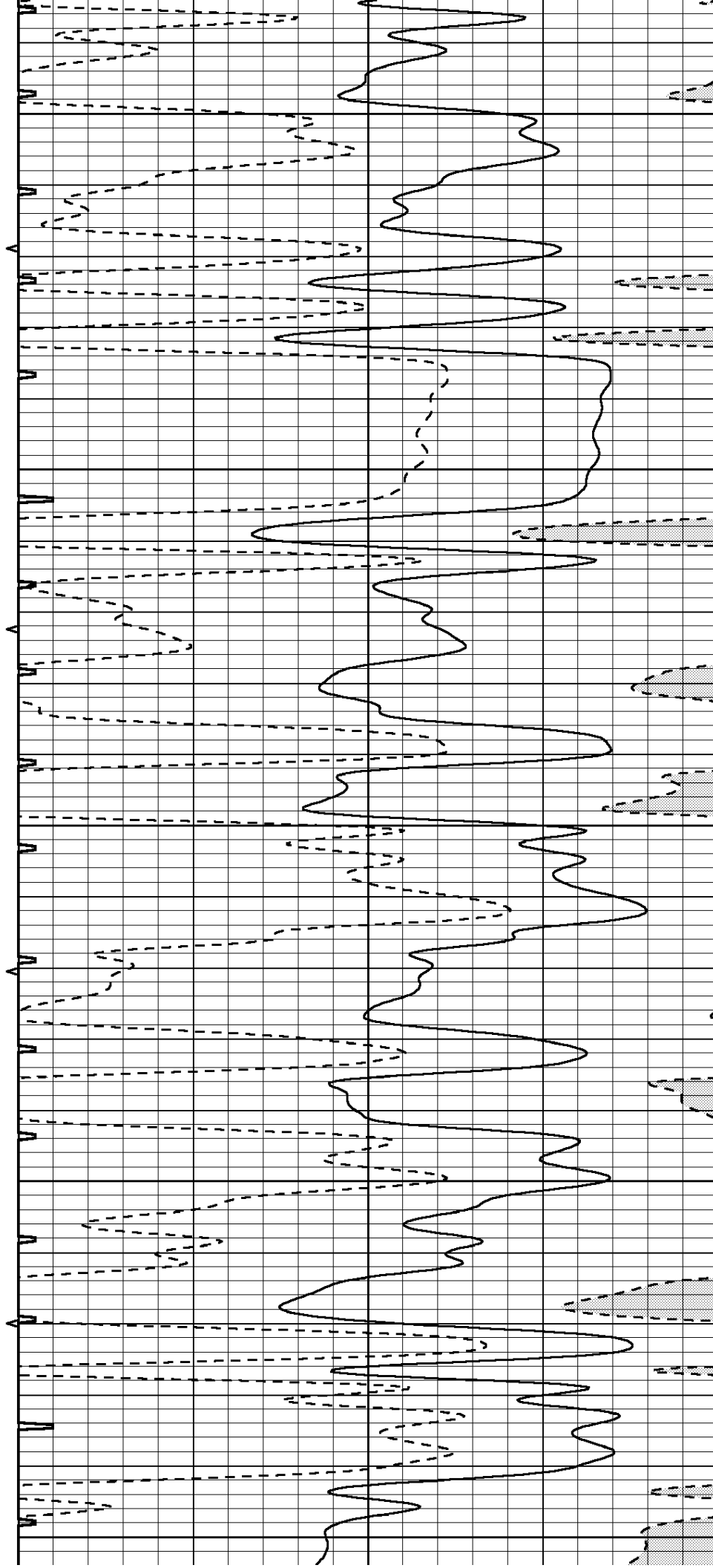
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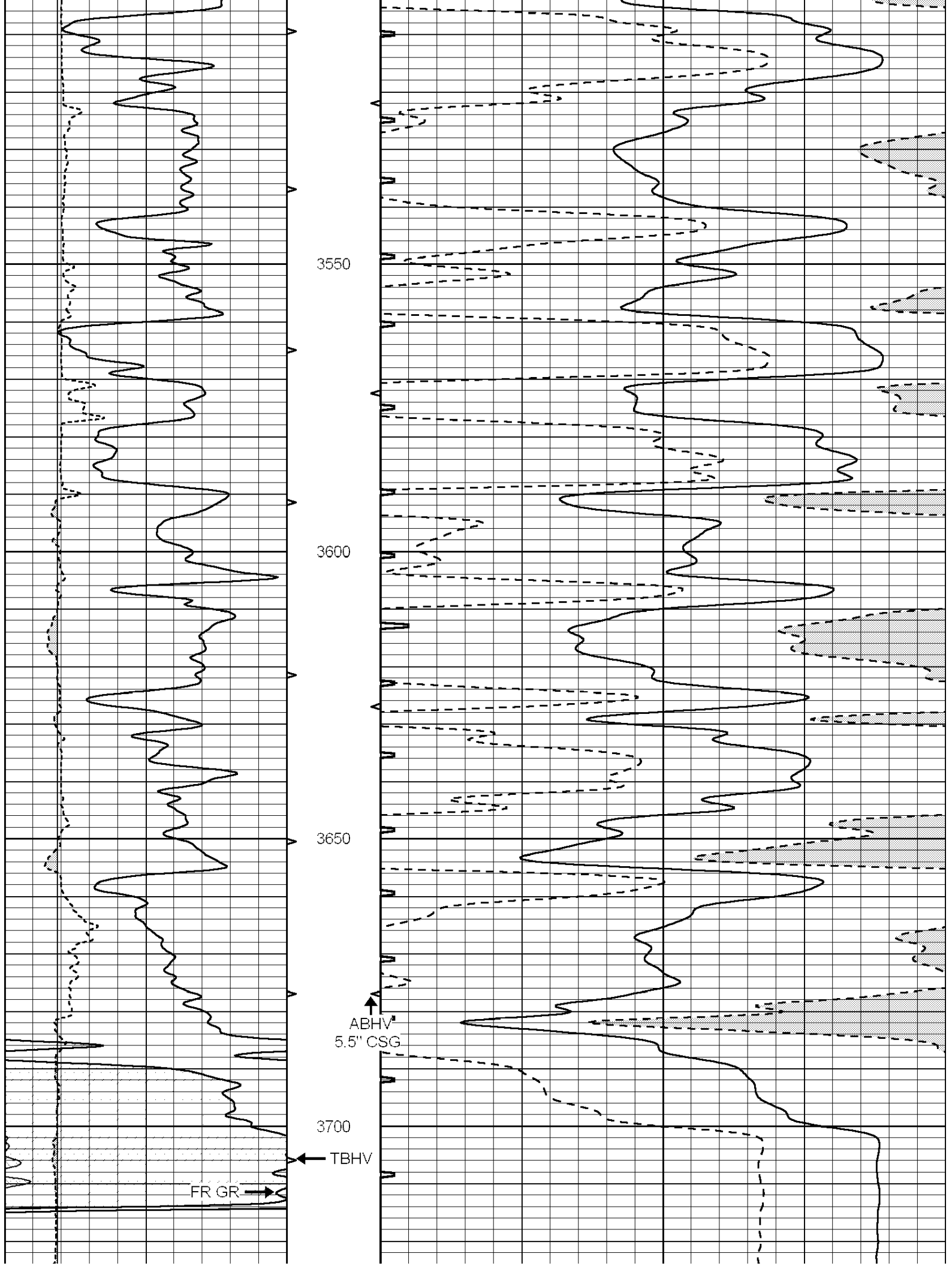
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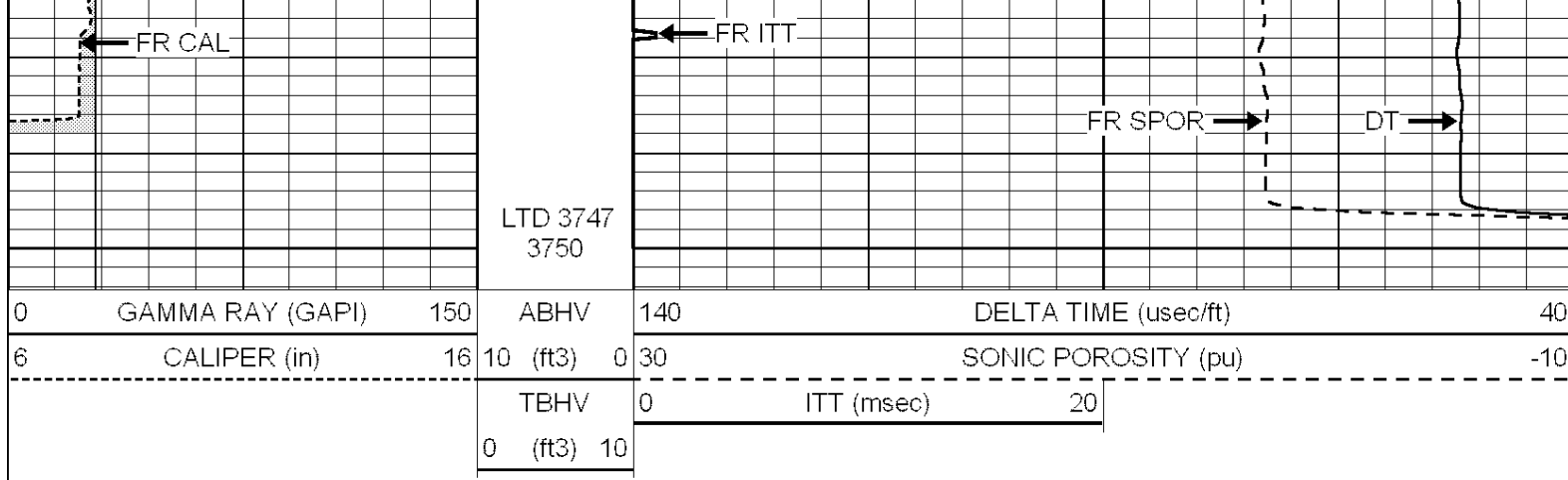
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REPEAT SECTION

Database File: 012089pe.db
 Dataset Pathname: pass5.1
 Presentation Format: _slt
 Dataset Creation: Tue Nov 12 08:43:47 2013 by Calc Open-Cased 090629
 Charted by: Depth in Feet scaled 1:240

