



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Prolific Resources, LLC.	
15-009-25,403-00-00		Well Panning "B" No. 2	
Field Chase-Silica		County Barton State Kansas	
Location 520' FSL & 439' FEL		Other Services CNL/CDL MEL	
Sec: 35 Twp: 19 S Rge: 11 W		Elevation	
Permanent Datum Ground Level		K.B. 1771	
Log Measured From Kelly Bushing		D.F. 1766	
Drilling Measured From Kelly Bushing		G.L. 1766	
Date	4/19/2010		
Run Number	One		
Depth Driller	3400		
Depth Logger	3401		
Bottom Logged Interval	3400		
Top Log Interval	300		
Casing Driller	8.625 @ 307		
Casing Logger	303		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	8.000		
Density / Viscosity	9.4 46		
pH / Fluid Loss	9.0 9.6		
Source of Sample	Flowline		
Rm @ Meas. Temp	.25 @ 65		
Rmf @ Meas. Temp	.19 @ 65		
Rmc @ Meas. Temp	.34 @ 65		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.15 @ 112		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	112		
Equipment Number	007		
Location	Hays		
Recorded By	K. Bange		
Witnessed By	Jeff Burk		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Ellinwood, 3 E to SW 150th, 1/4 N, W into

Database File: c:\warrior\data\prolific_panning b no. 2\prolifichd.db
Dataset Pathname: dil/pro2in
Presentation Format: dil2in
Dataset Creation: Mon Apr 19 19:13:38 2010
Charted by: Depth in Feet scaled 1:600

Charted by: Depth in Feet scaled 1:500

0	Gamma Ray	150
-200	SP (mV)	0

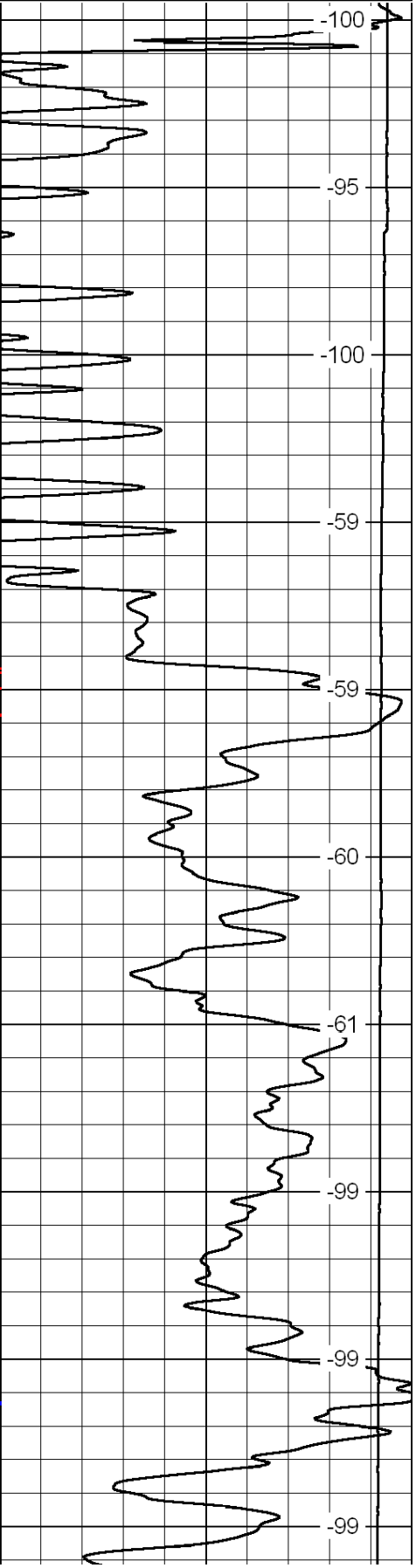
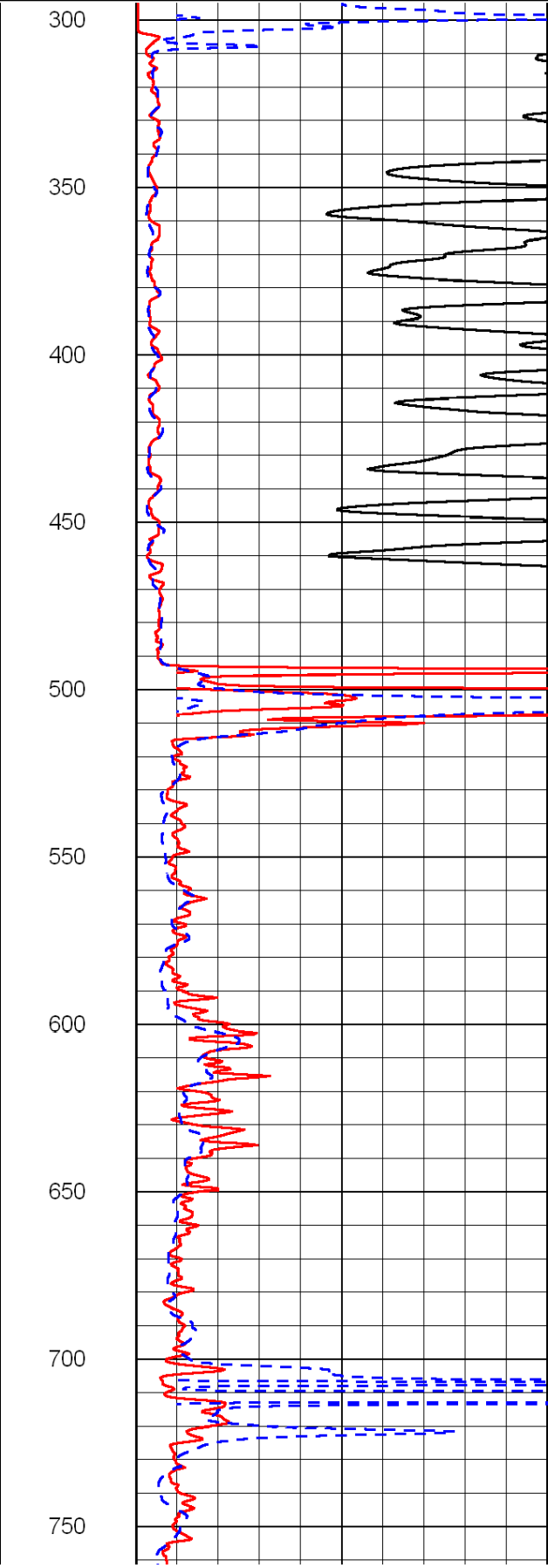
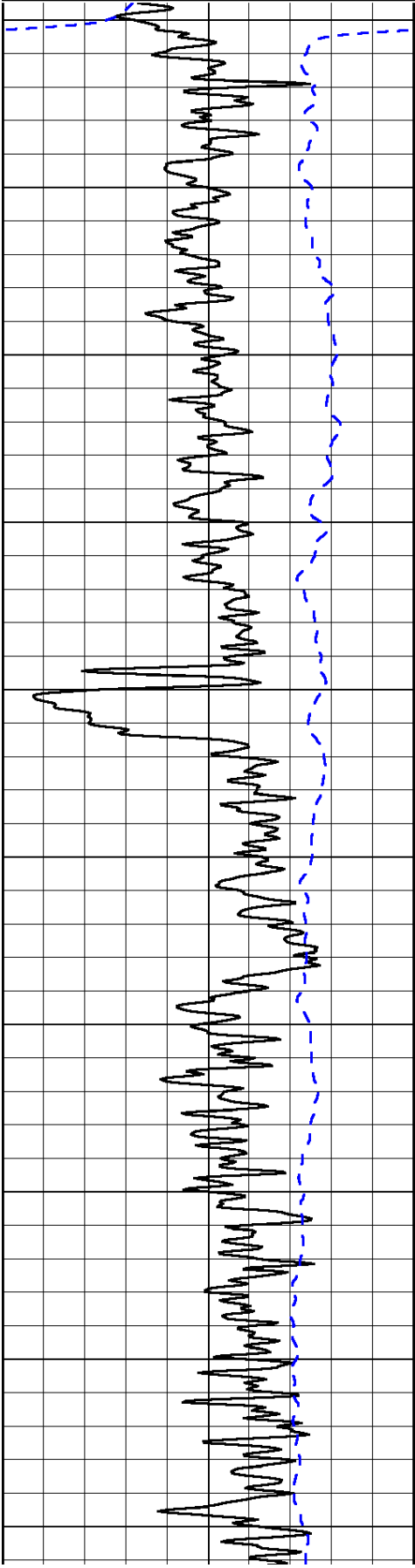


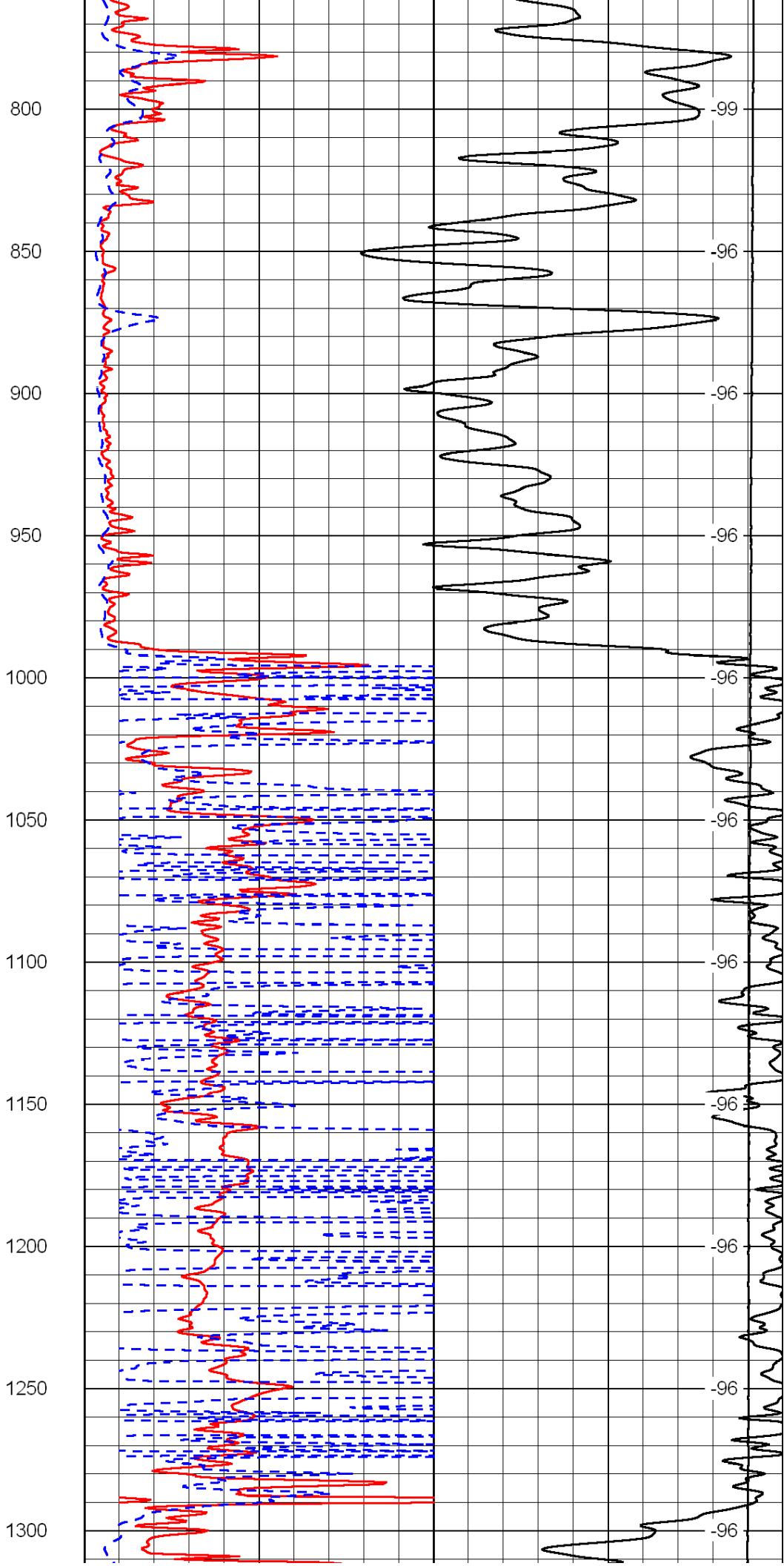
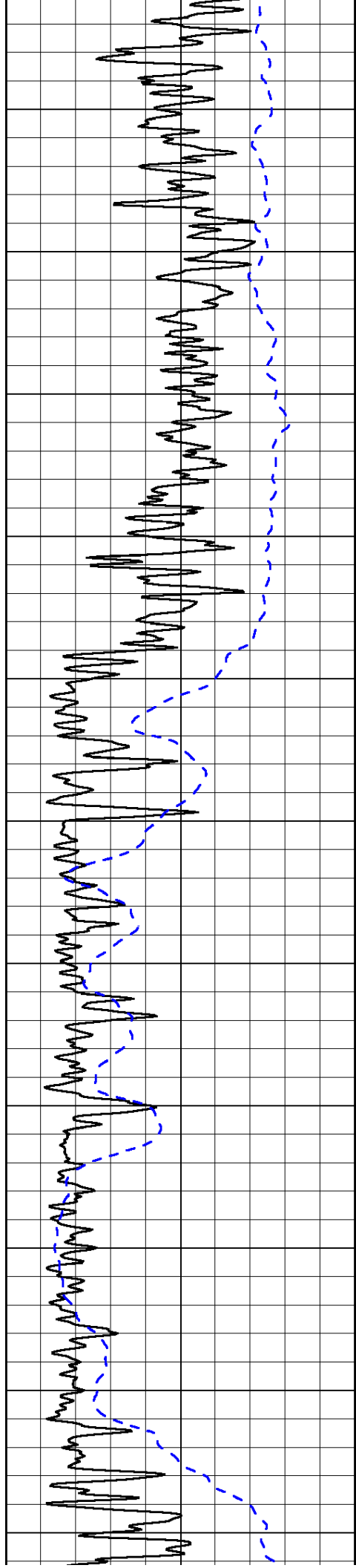
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0	Deep Resistivity	50

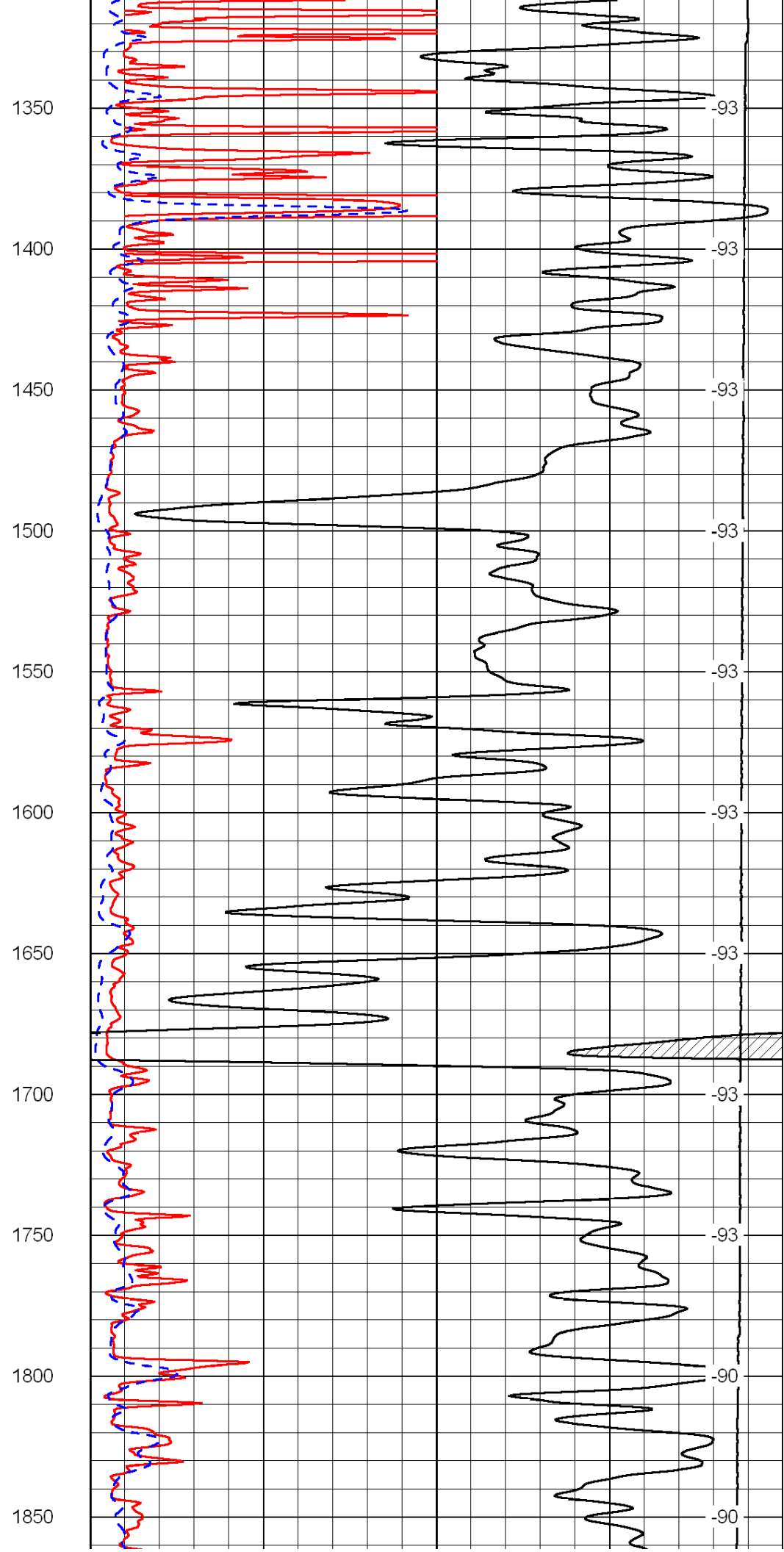
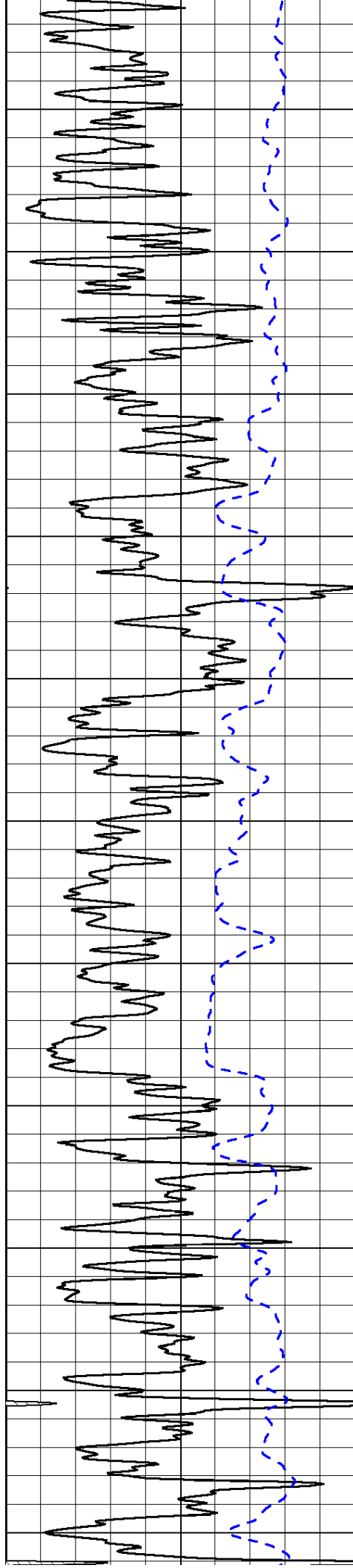
1000	Conductivity	0
15000	Line Tension	0

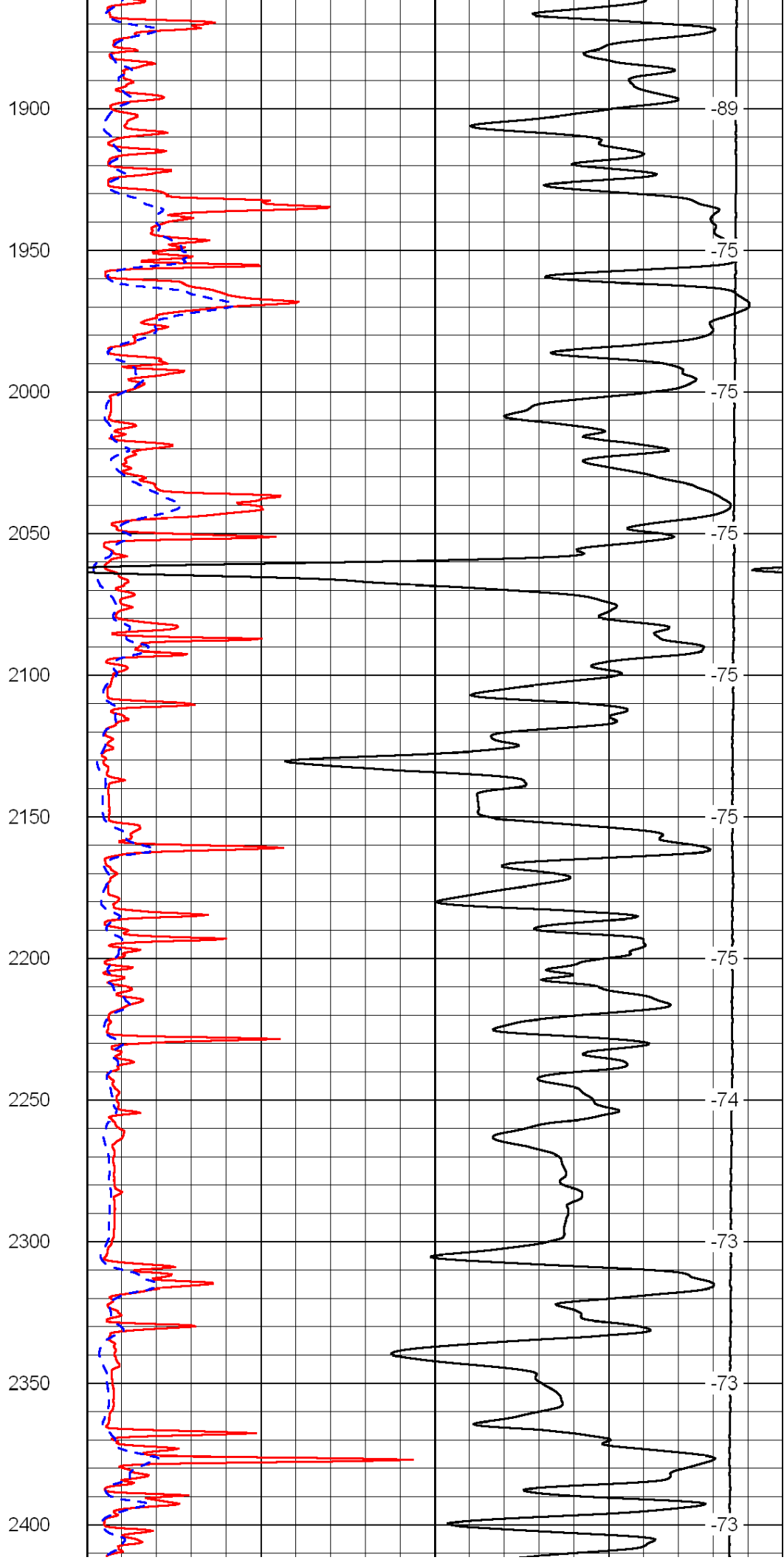
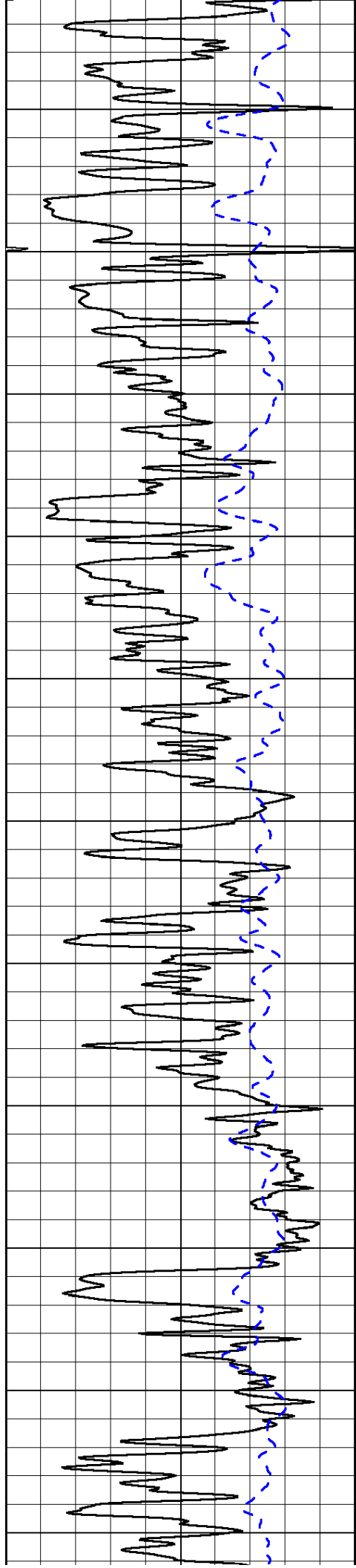
50	Shallow Resistivity	500
50	Deep Resistivity	500

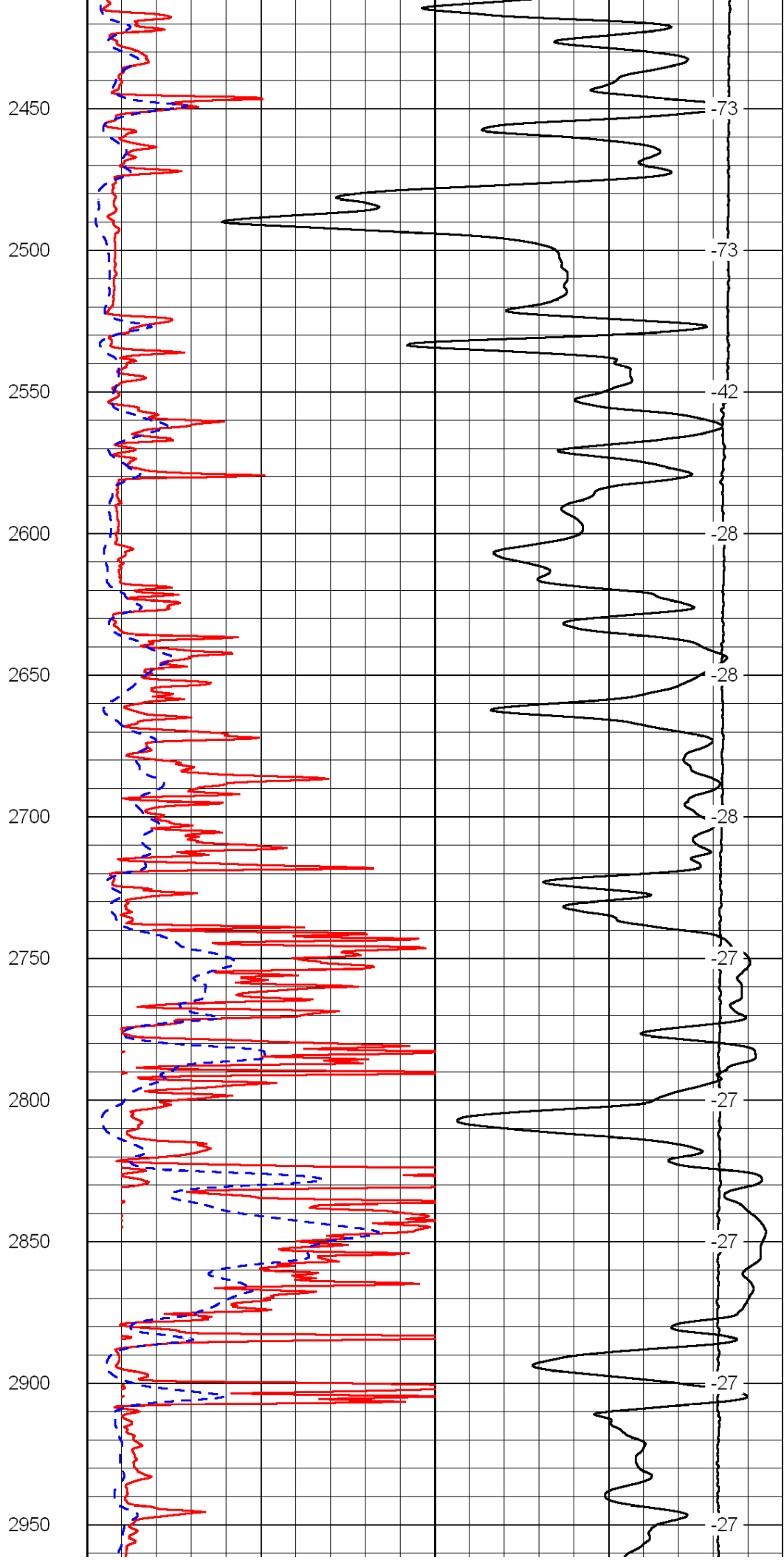
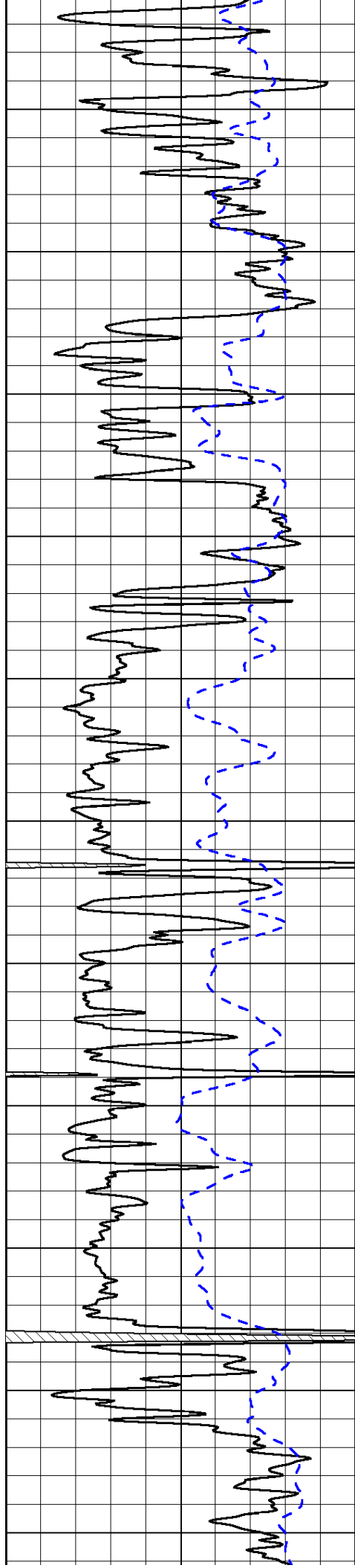
LSPD	0
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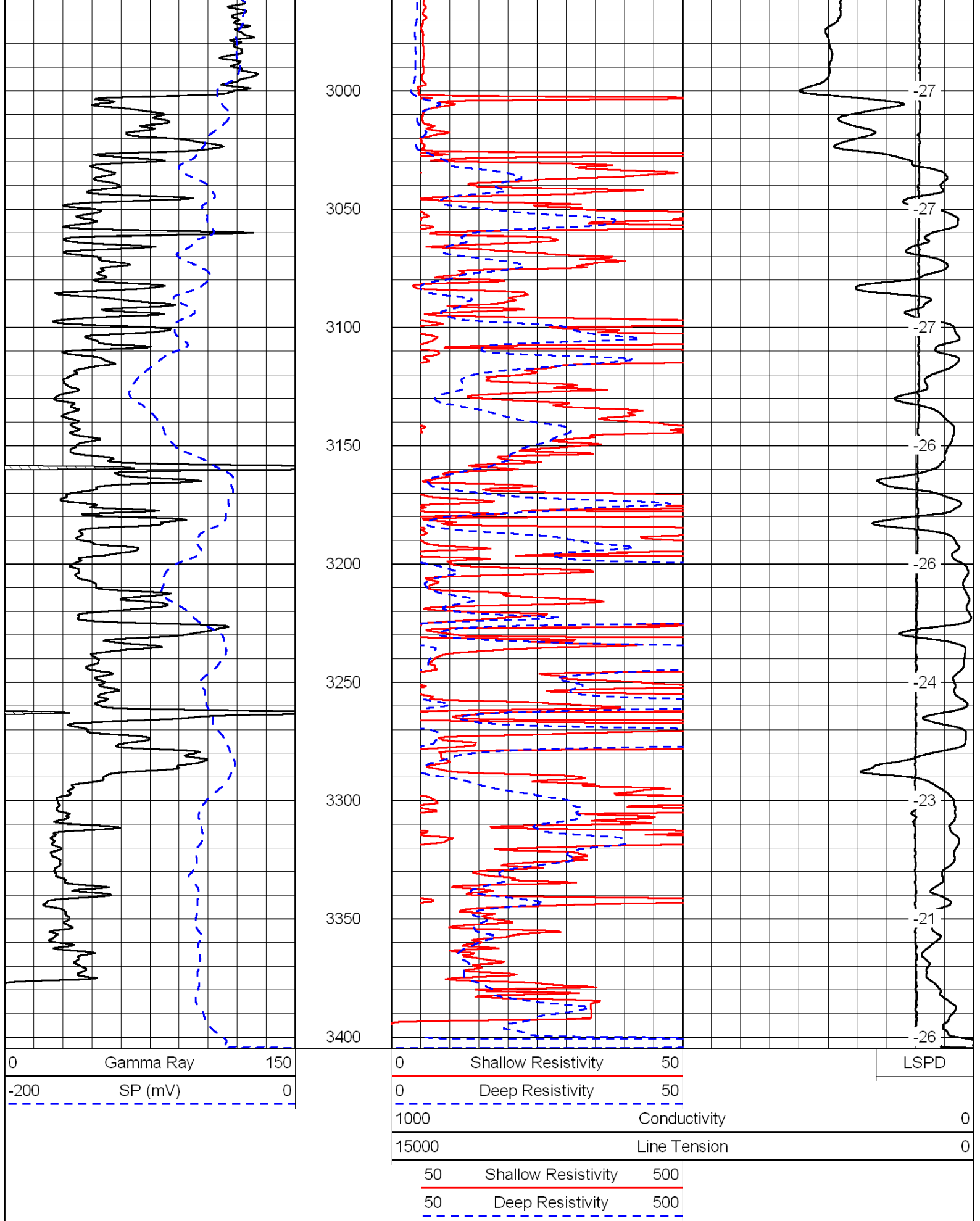




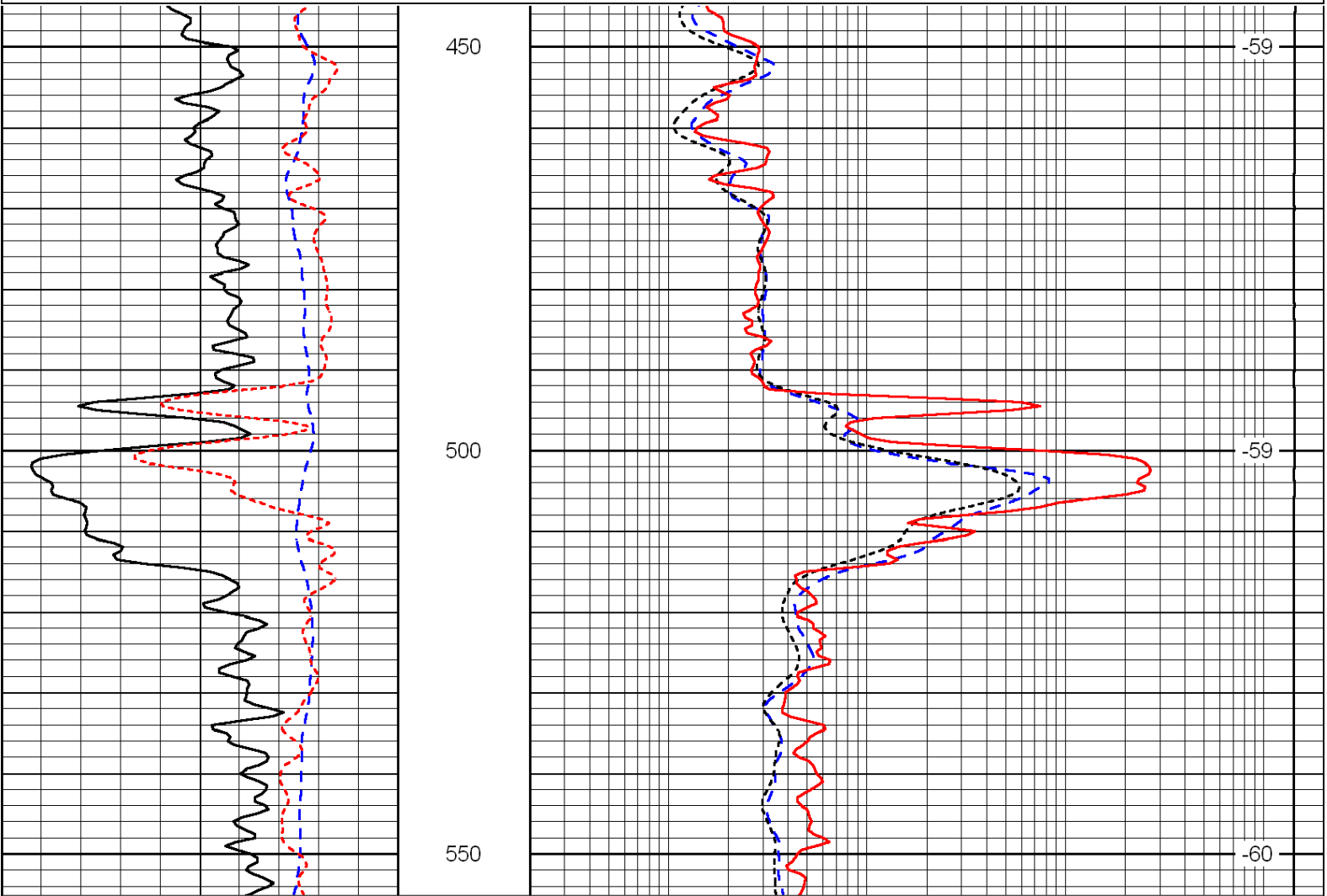






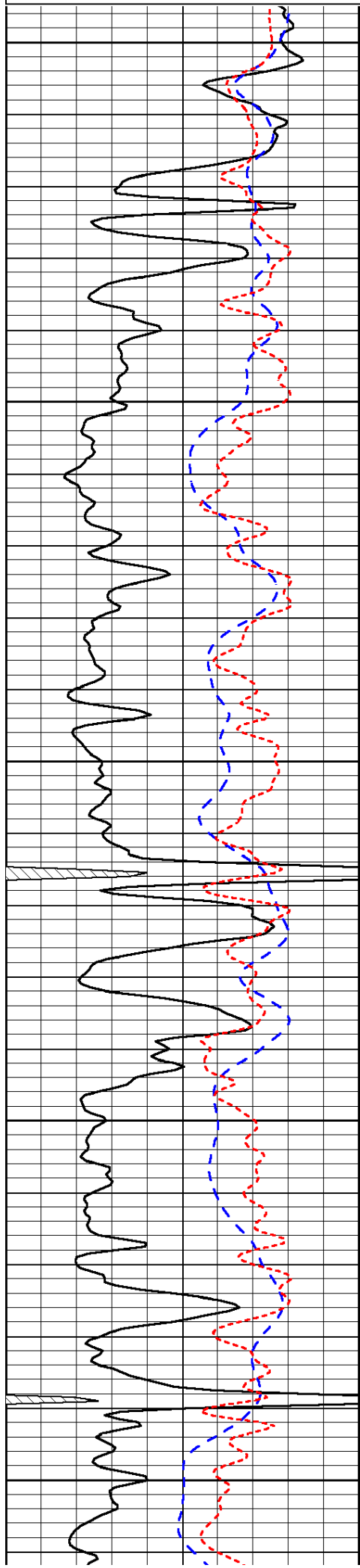


0	Gamma Ray	150	0.2	Deep Resistivity	2000
-200	SP (mV)	0	0.2	Medium Resistivity	2000
-160	Rxo / Rt	40	0.2	Shallow Resistivity	2000
			15000	Line Tension	0
					LSPD



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-200	SP (mV)	0	0.2	Medium Resistivity	2000
-160	Rxo / Rt	40	0.2	Shallow Resistivity	2000
			15000	Line Tension	0
					LSPD

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-200	SP (mV)	0	0.2	Medium Resistivity	2000
-160	Rxo / Rt	40	0.2	Shallow Resistivity	2000
			15000	Line Tension	0
					LSPD



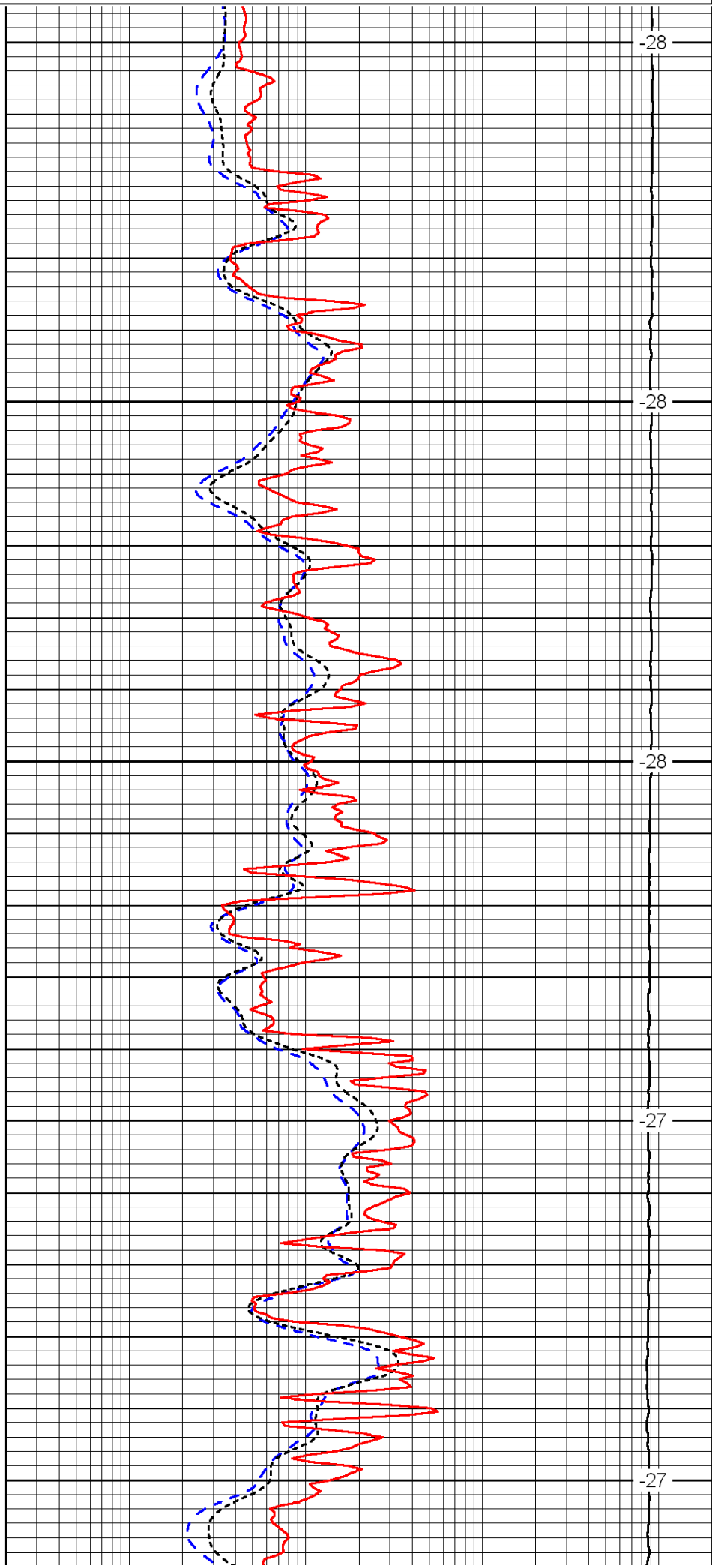
2600

2650

2700

2750

2800



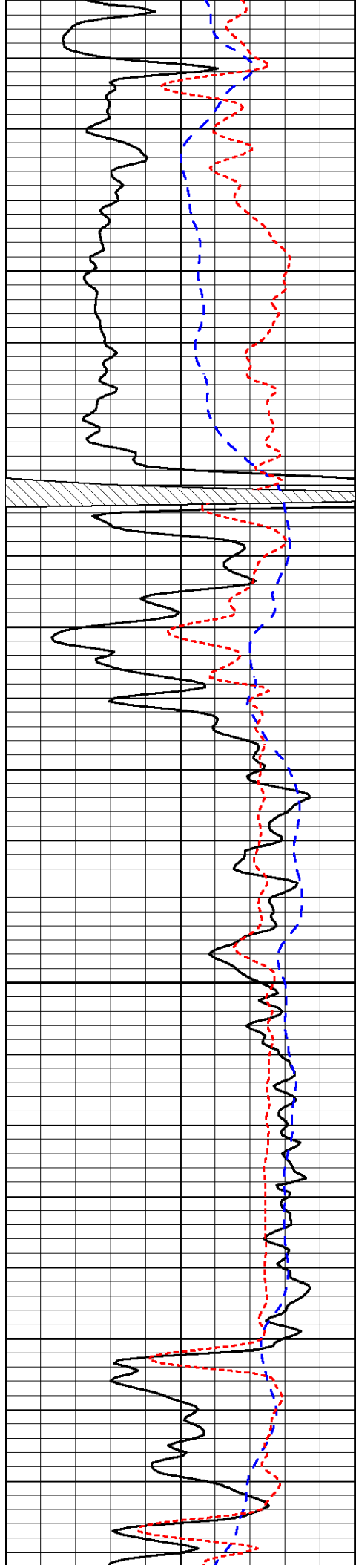
-28

-28

-28

-27

-27

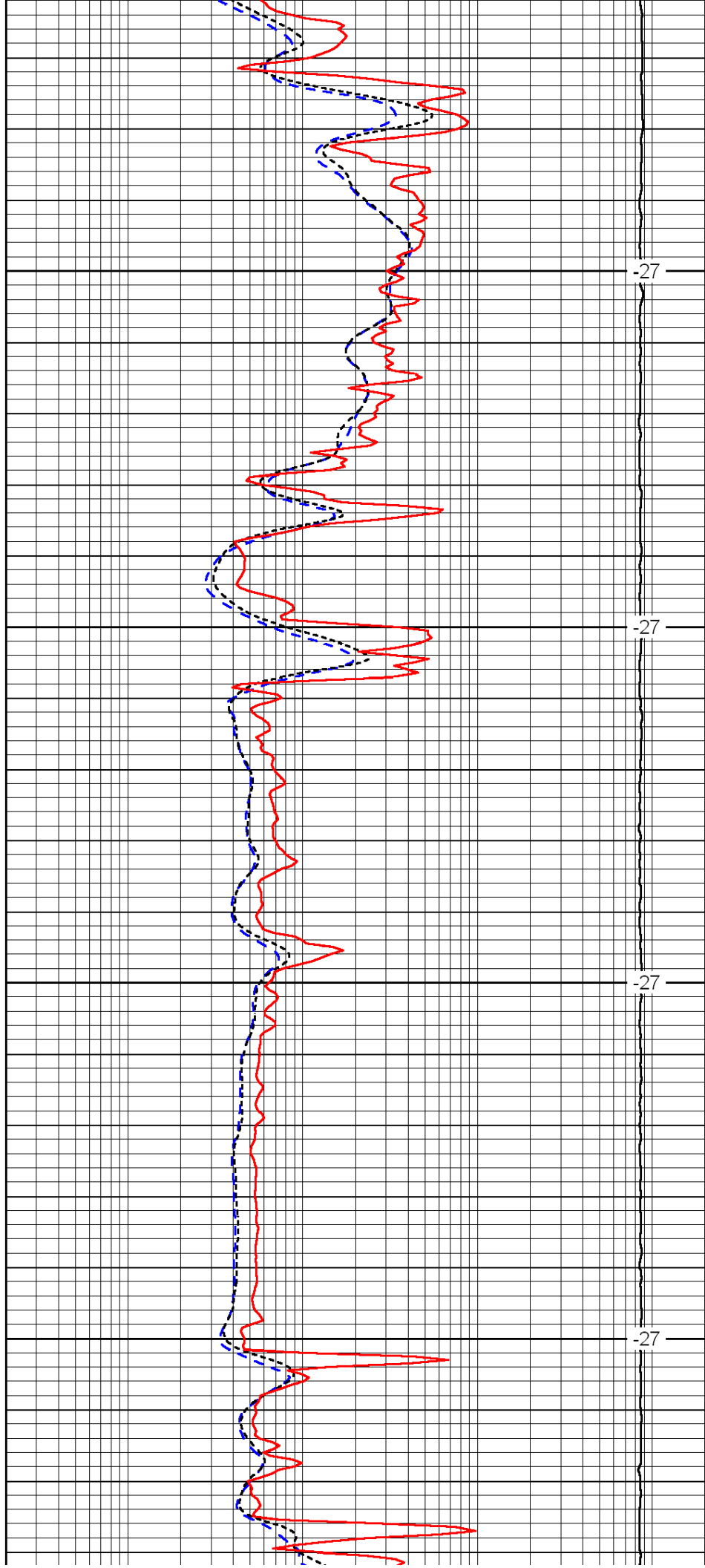


2850

2900

2950

3000

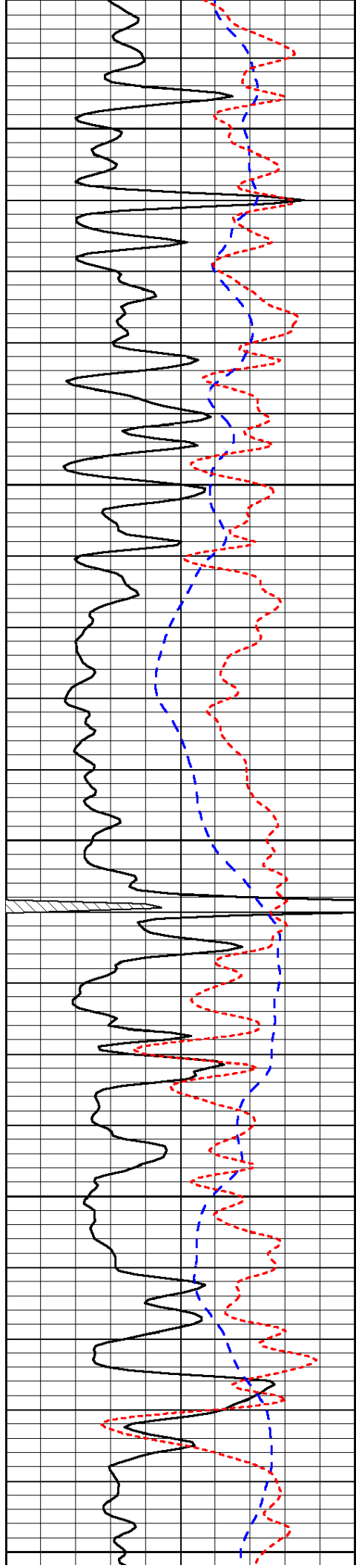


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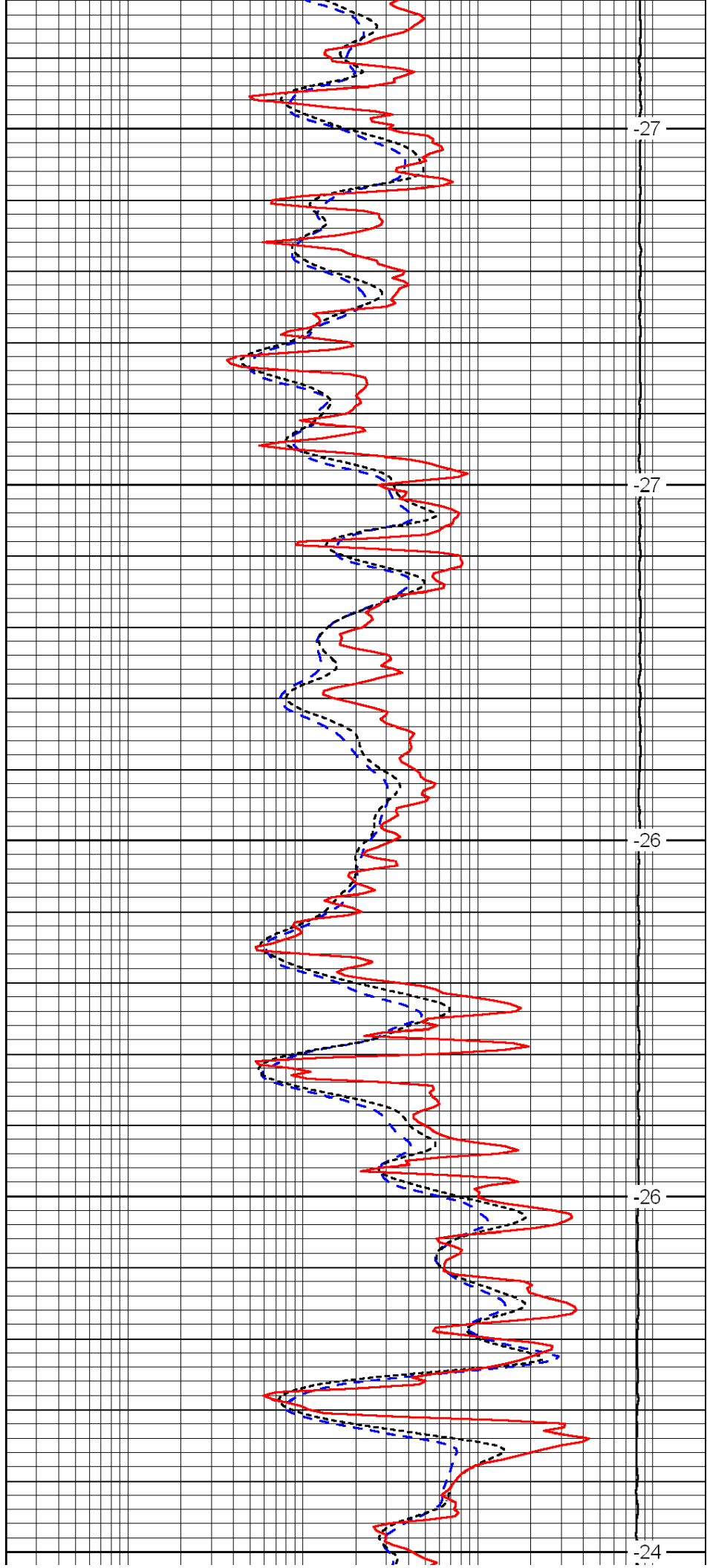
3050

3100

3150

3200

3250



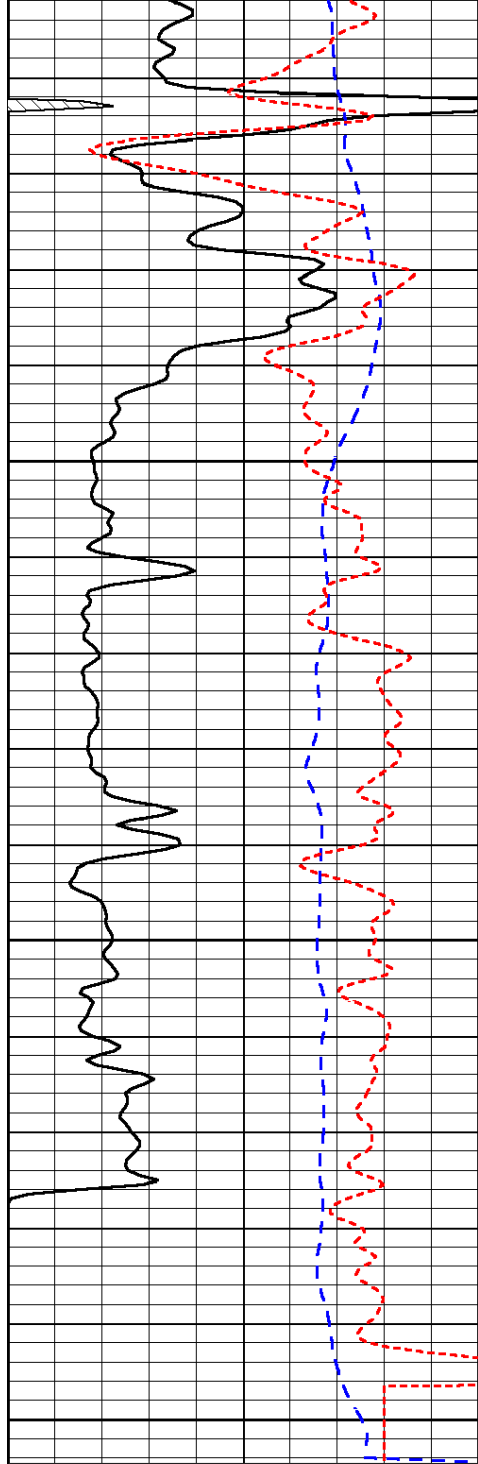
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-26

-26

-24

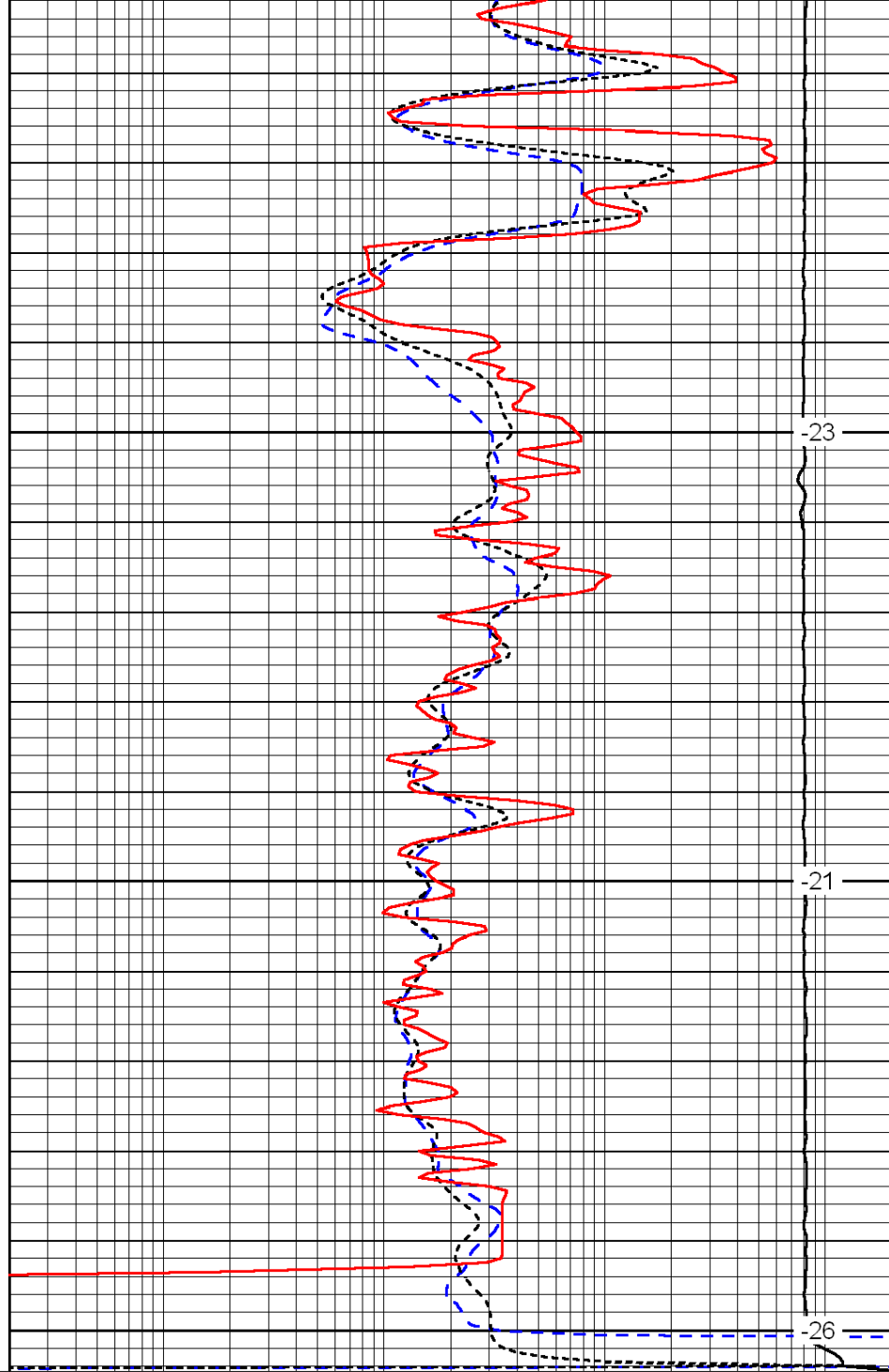


0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

3300

3350

3400



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD