



Dual Compensated Porosity Log

Pioneer Energy Services

API No.

15-171-21,028-00-00

Company **American Warrior, Inc.**
Well **Palkowitsh #1-2**
Field **Wildcat**
County **Scott** State **Kansas**

Location **970' FNL & 1,296' FEL**

Sec: **2** Twp: **18S** Rge: **34W**

Other Services
DIL
MEI/BHCS

Elevation

K.B. 3106
D.F.
G.L. 3097

Permanent Datum
Log Measured From
Drilling Measured From

Ground Level
Kelly Bushing
Kelly Bushing

Elevation 3097
9 Ft. Above Perm. Datum

Date

2/22/2014

Run Number

One

Type Log

CNL / CDL

Depth Driller

5000

Depth Logger

4999

Bottom Logged Interval

4978

Top Logged Interval

3800

Type Fluid In Hole

Chemical

Salinity, PPM CL

4000

Density

9.6

Level

Full

Max. Rec. Temp. F

126

Operating Rig Time

4 1/2 Hours

Equipment -- Location

108 Hays

Recorded By

J. Long

Witnessed By

Macklin Armstrong

Borehole Record

Casing Record

Run No.

Bit

From

To

Size

Wgt.

From

To

1

12.25

00

309

8.625

24#

00

309

2

7.875

309

5000

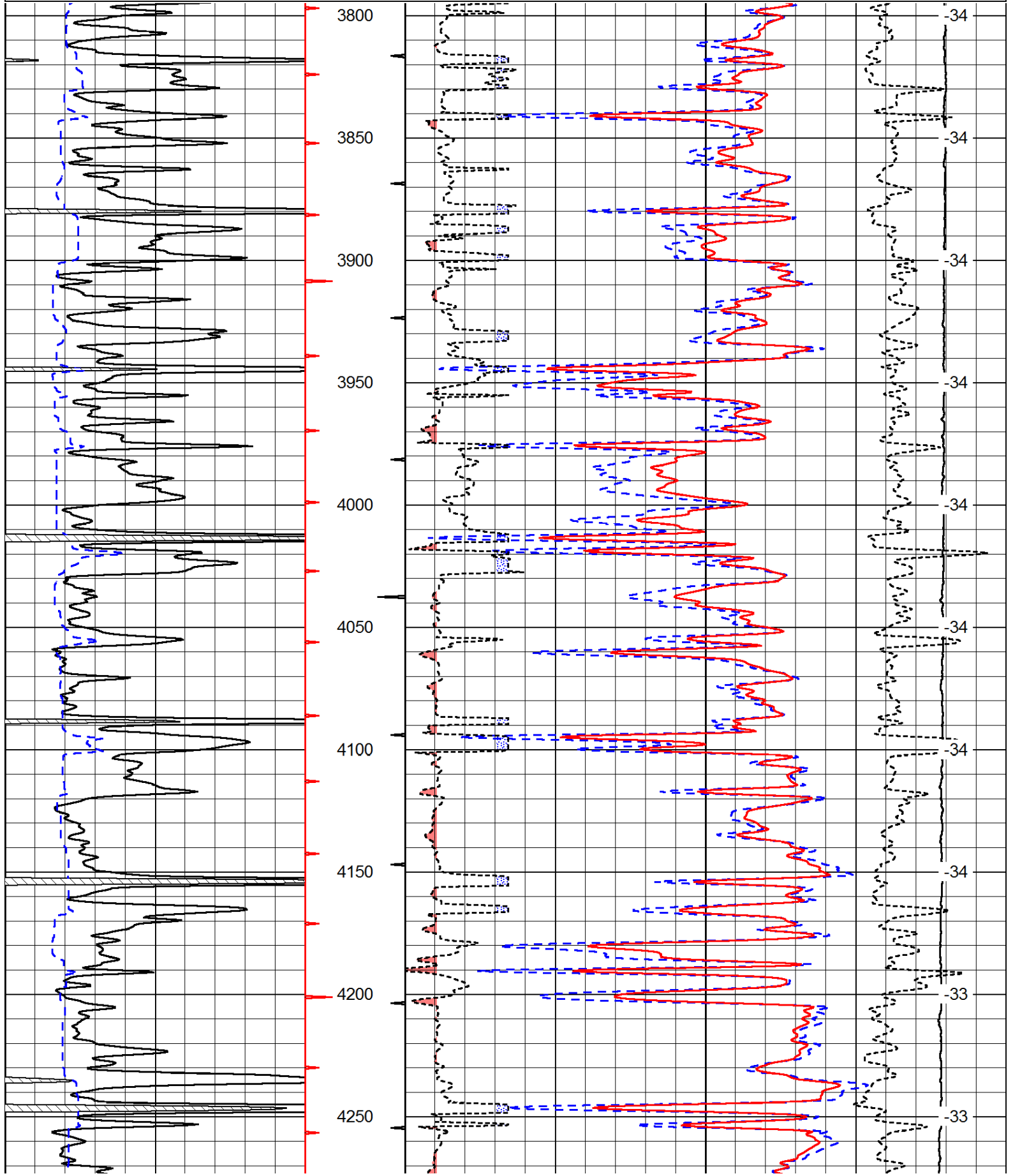
Comments

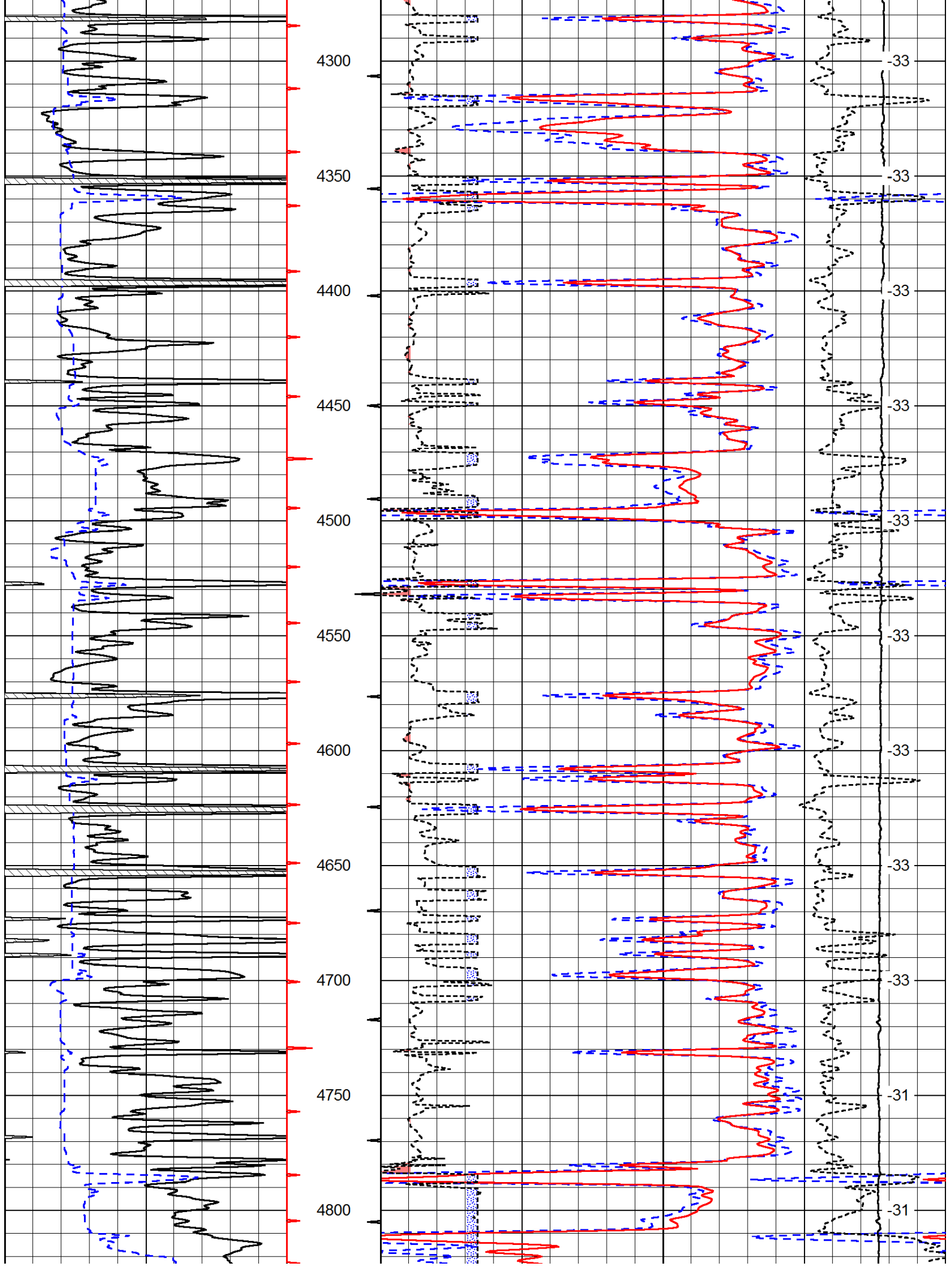
Thank you for using Pioneer Energy Services
www.pioneerres.com
785 625 3858

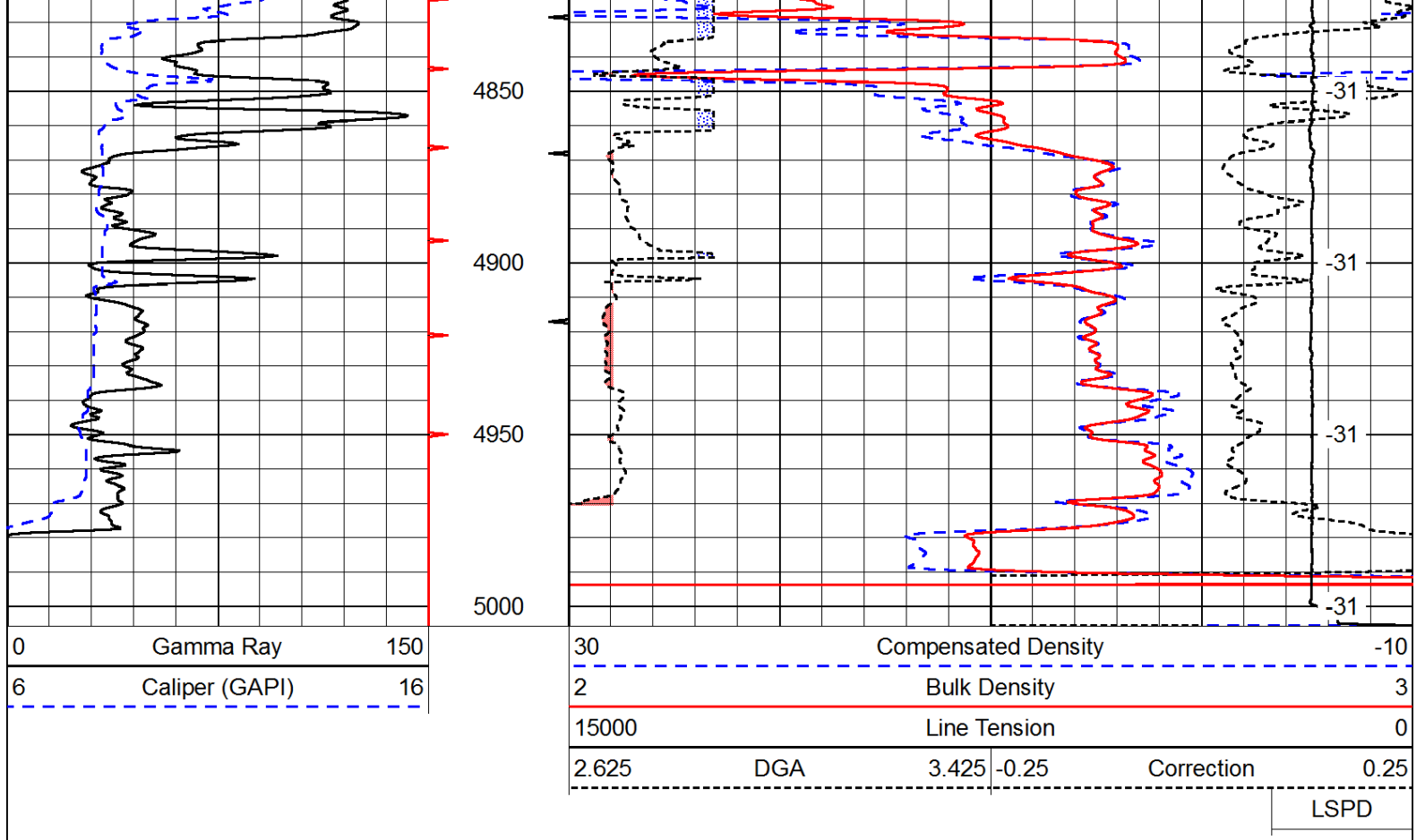
Scott City, 7 West, 2 3/4 North, West Into

Database File: c:\warrior\data\amwar_palkowitsh #1-2\amwarrior_palkowitsh_1-2hd.db
Dataset Pathname: dil/awstck
Presentation Format: cdl
Dataset Creation: Sat Feb 22 15:39:30 2014
Charted by: Depth in Feet scaled 1:600

Charted by: Depth in Feet scaled 1:500					
0	Gamma Ray	150	30	Compensated Density	-10
6	Caliper (GAPI)	16	2	Bulk Density	3
			15000	Line Tension	0
			2.625	DGA	3.425
			-0.25	Correction	0.25
			LSPD		







Database File: c:\warrior\data\amwar_palkowitsh #1-2\amwarrior_palkowitsh_1-2hd.db
Dataset Pathname: dil/awstck
Presentation Format: cndlspec
Dataset Creation: Sat Feb 22 15:39:30 2014
Charted by: Depth in Feet scaled 1:240

