MIDWEST SURVEYS
LOGGING - PERFORATING - CORRELATING SERVICES
P.O. Box 813 Chanute, KS 66720
913 / 756 - 2626

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-031-23,972

Company: Altavista Energy, Inc.
Well: Malone Coats No. - 19
Field: Neosho Falls - LeRoy
County: Coffey State: Kansas

Location: 3135' FSL & 4125' FEL
NE-SE-SW-NW
Sec. 14 Twp. 24S Rge. 16e
Permanent Datum: GL Elevation: 1037
Log Measured From: GL 0 Ft. Above Perm. Datum
Drilling Measured From: GL

Date: 09/30/2014
Run Number: ONE
Depth Driller: 1123.0
Depth Logger: 1123.0
Bottom Logged Interval: 1093.0
Top Logged Interval: 500.0
Fluid Level: Full
Salinity: Other
Density: N/A
Max. Rec. Temp.: N/A
Equipment #: 3
Location: Ottawa, KS
Recorded By: Chris Sherwin
Witnessed By: Doug Evans

Run Number: ONE
Bit Size: 5 5/8"
Casing Driller: 2 7/8" @ 1123.0
Casing Logger: 2 7/8" @ 1123.0
Bit Type: N/A
Type Fluid in Hole: Fresh Water
Density: 8.4
Viscosity: 28
pH: 7.0
Fluid Loss: 8.0 cc
Source of Sample: Pit
Rm @ Meas. Temp.: N/A
Rmf @ Meas. Temp.: N/A
Rmc @ Meas. Temp.: N/A
Source of Rmf / Rmc: N/A
Rm @ BHT: N/A
Time Since Circulation: 0.5
Time on Location: 0.5
Unit Number: 3
Recorded By: Chris Sherwin
Witnessed By: Doug Evans

Perforate
Run Number: ONE
Depth Driller: 1093.0
Depth Logger: 1093.0
Bottom Logged Interval: 1028.5
Top Logged Interval: 1000.0
Type Fluid in Hole: Fresh Water
Density: 8.4
Viscosity: 28
pH: 7.0
Fluid Loss: 8.0 cc
Source of Sample: Pit
Rm @ Meas. Temp.: N/A
Rmf @ Meas. Temp.: N/A
Rmc @ Meas. Temp.: N/A
Source of Rmf / Rmc: N/A
Rm @ BHT: N/A
Time Since Circulation: 0.5
Time on Location: 0.5
Unit Number: 3
Recorded By: Chris Sherwin
Witnessed By: Doug Evans

Perforate
Run Number: TWO
Depth Driller: 1093.0
Depth Logger: 1093.0
Bottom Logged Interval: 1000.0
Top Logged Interval: 500.0
Type Fluid in Hole: Fresh Water
Density: 8.4
Viscosity: 28
pH: 7.0
Fluid Loss: 8.0 cc
Source of Sample: Pit
Rm @ Meas. Temp.: N/A
Rmf @ Meas. Temp.: N/A
Rmc @ Meas. Temp.: N/A
Source of Rmf / Rmc: N/A
Rm @ BHT: N/A
Time Since Circulation: 0.5
Time on Location: 0.5
Unit Number: 3
Recorded By: Chris Sherwin
Witnessed By: Doug Evans

	Perforate	Perforate	Perforate
Run Number	ONE	ONE	TWO
Bottom	1028.5	1093.0	1093.0
Top	1000.0	500.0	500.0
Bit Size	5 5/8"	5 5/8"	5 5/8"
Casing Driller	2 7/8" @ 1123.0	2 7/8" @ 1123.0	2 7/8" @ 1123.0
Casing Logger	2 7/8" @ 1117.3	2 7/8" @ 1117.3	2 7/8" @ 1117.3
Bit Type	N/A	N/A	N/A
Type Fluid in Hole	Fresh Water	Fresh Water	Fresh Water
Density	8.4	8.4	8.4
Viscosity	28	28	28
pH	7.0	7.0	7.0
Fluid Loss	8.0 cc	8.0 cc	8.0 cc
Source of Sample	Pit	Pit	Pit
Rm @ Meas. Temp.	N/A	N/A	N/A
Rmf @ Meas. Temp.	N/A	N/A	N/A
Rmc @ Meas. Temp.	N/A	N/A	N/A
Source of Rmf / Rmc	N/A	N/A	N/A
Rm @ BHT	N/A	N/A	N/A
Time Since Circulation	0.5	0.5	0.5
Time on Location	0.5	0.5	0.5
Unit Number	3	3	3
Recorded By	Chris Sherwin	Chris Sherwin	Chris Sherwin
Witnessed By	Doug Evans	Doug Evans	Doug Evans

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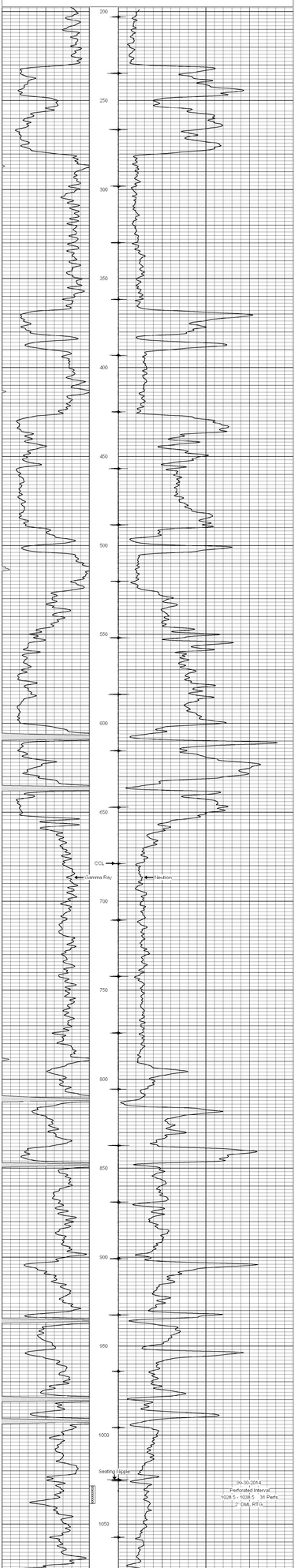
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :
Finney Drilling Company

Database File: m crotts 19.db
Dataset Pathname: pass1
Presentation Format: gr-n-ccl
Dataset Creation: Fri Sep 12 12:07:09 2014 by Log-SCH 111116
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray (cps) 150
150 Gamma Ray (cps) 300
-1 CCL 1
10 Neutron (cps) 2100



0 Gamma Ray (cps) 150
150 Gamma Ray (cps) 300
-1 CCL 1
10 Neutron (cps) 2100