

HALLIBURTON

MICRO LOG

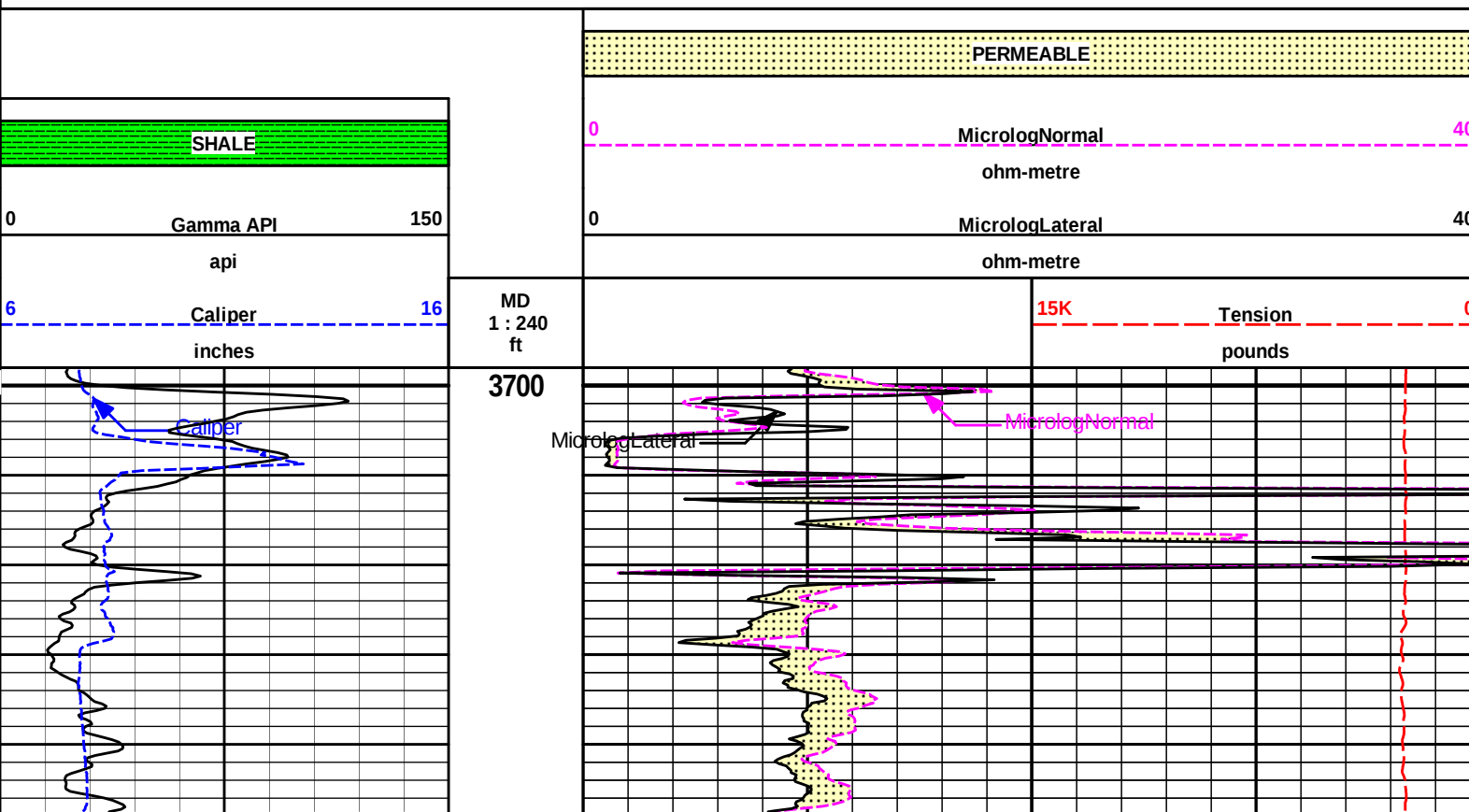
COMPANY		BEREXCO LLC.	
WELL		BARKER 2-23	
FIELD/BLOCK		WILDCAT	
COUNTY		FINNEY	
STATE		KANSAS	
Permanent Datum		GL	
Log measured from		KB	
Drilling measured from		KB	
Date		13-Mar-14	
Run No.		ONE	
Depth - Driller		5400.00 ft	
Depth - Logger		5402.0 ft	
Bottom - Logged Interval		5380.0 ft	
Top - Logged Interval		3700.0 ft	
Casing - Driller		8.625 in @ 1763.0 ft	
Casing - Logger		1756.0 ft	
Bit Size		7.875 in @	
Type Fluid in Hole		WATER BASED	
Density		9.4 ppg 50.00 s/qt	
PH		8.50 pH 8.8 cphm	
Source of Sample		MUD PIT	
Rm @ Meas. Temperature		0.980 ohmm @ 60.00 degF	
Rmf @ Meas. Temperature		0.86 ohmm @ 60.00 degF	
Rmc @ Meas. Temperature		1.150 ohmm @ 60.00 degF	
Source Rmf		MEASURED	
Rm @ BHT		0.58 ohmm @ 107.0 degF	
Time Since Circulation		4.0 hr	
Time on Bottom		13-Mar-14 09:58	
Max. Rec. Temperature		107.0 degF @ 5402.0 ft	
Equipment		11230668 LIBERAL	
Recorded By		THOMAS HYDE	
Witnessed By		P. WILSON	

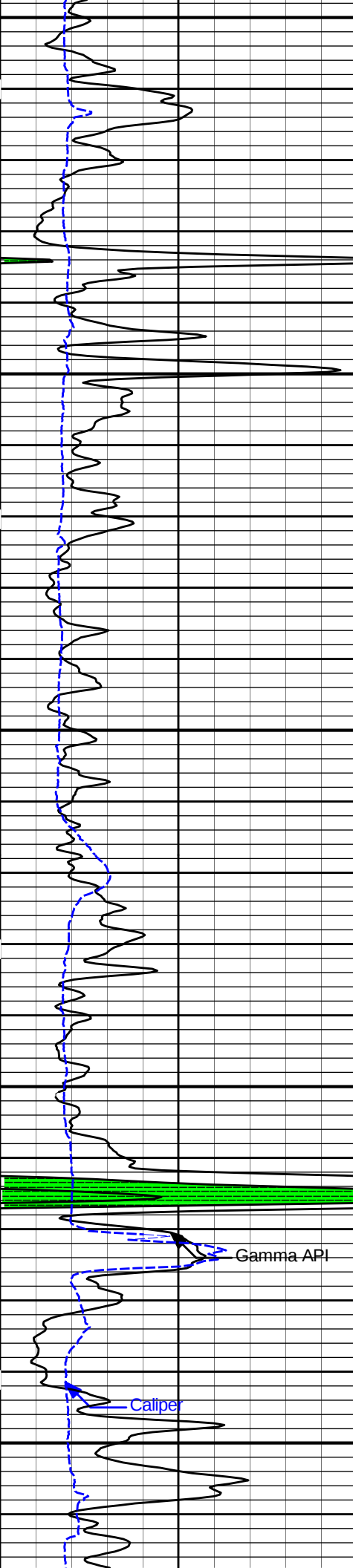
COMPANY	BEREXCO LLC.
WELL	BARKER 2-23
FIELD/BLOCK	WILDCAT
COUNTY	FINNEY
STATE	KANSAS
API No.	15-055-22283-00-00
Location	NE-SW-SE-NE (SHL) 2194' FNL 988' FEL
Sect. 23	Twp. 26S Rge. 34W
Other Services:	ACRT DSNT/SDLT

Fold here

Service Ticket No.: 901159970				API Serial No.: 15-055-22283-00-00				PGM Version: WL INSITE R3.8.4 (Build 5)							
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE						RESISTIVITY SCALE CHANGES									
Date		Sample No.				Type Log		Depth		Scale Up Hole		Scale Down Hole			
Depth-Driller															
Type Fluid in Hole															
Density		Viscosity													
Ph		Fluid Loss													
Source of Sample						RESISTIVITY EQUIPMENT DATA									
Rm @ Meas. Temp		@		@		Run No.		Tool Type & No.		Pad Type		Tool Pos.		Other	
Rmf @ Meas. Temp.		@		@		ONE		MICRO		RUBBER		ADJ.		N/A	
Rmc @ Meas. Temp.		@		@				10685803							
Source Rmf		Rmc													
Rm @ BHT		@		@											
Rmf @ BHT		@		@											
Rmc @ BHT		@		@											
EQUIPMENT DATA															
GAMMA				ACOUSTIC				DENSITY				NEUTRON			
Run No.		ONE		Run No.				Run No.				Run No.			
Serial No.		10748374		Serial No.				Serial No.				Serial No.			
Model No.		GTET		Model No.				Model No.				Model No.			
Diameter		3.625"		No. of Cent.				Diameter				Diameter			
Detector Model No.		T-102		Spacing				Log Type				Log Type			
Type		SCINT						Source Type				Source Type			
Length		8"		LSA [Y/N]				Serial No.				Serial No.			
Distance to Source		10'		FWDA [Y/N]				Strength				Strength			
LOGGING DATA															

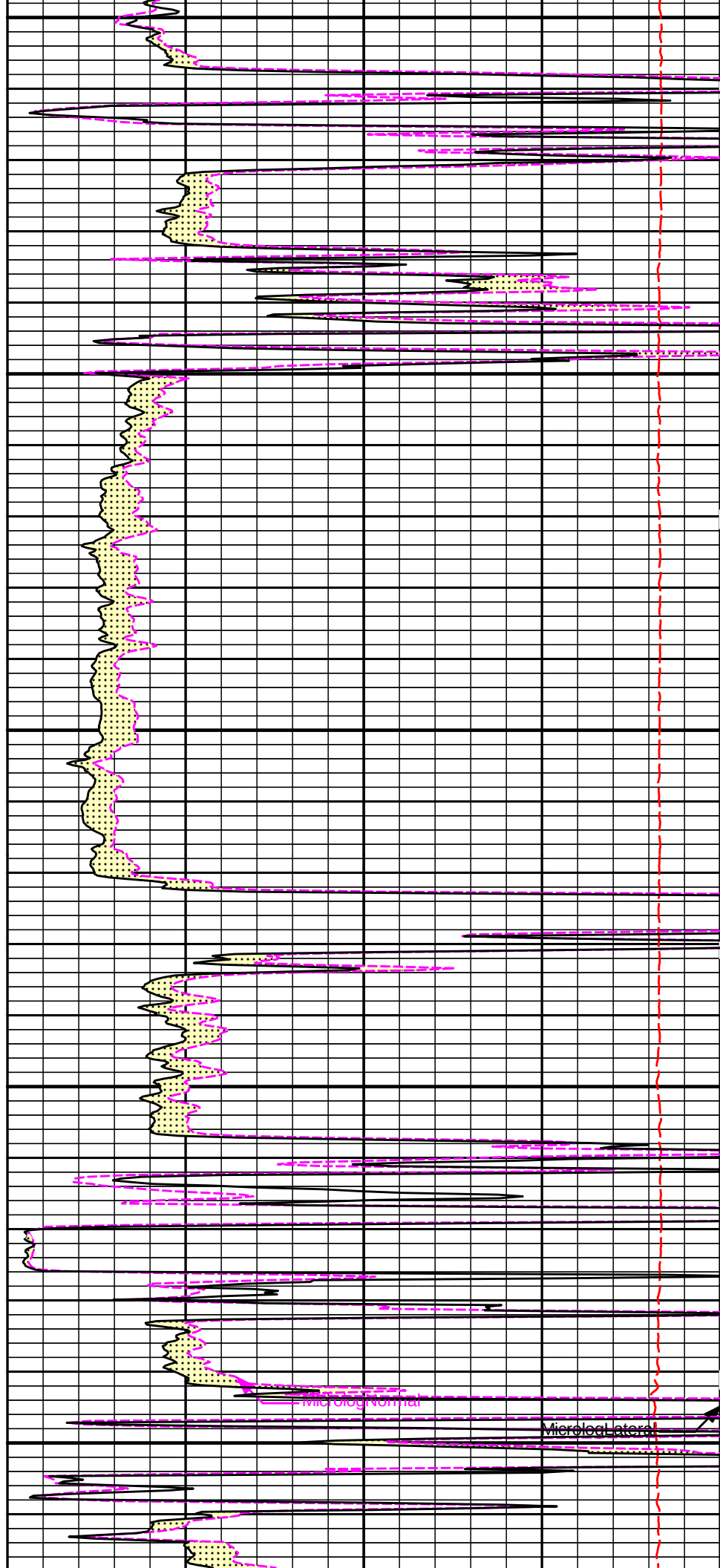
GENERAL				GAMMA		ACOUSTIC			DENSITY			NEUTRON				
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix		
No.	From	To	ft/min	L	R	L	R		L	R		L	R			
ONE	5402	1756	REC	0	150											
DIRECTIONAL INFORMATION																
Maximum Deviation								@	KOP							@
Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 5.5 INCH CASING																
LCM REPORTED AT 2 PPB																
CHLORIDES REPORTED AT 3500 MG/L																
TODAY'S CREW V. JAIME K. KING																
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES LIBERAL, KANSAS 620-624-8123																
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.																
HALLIBURTON																

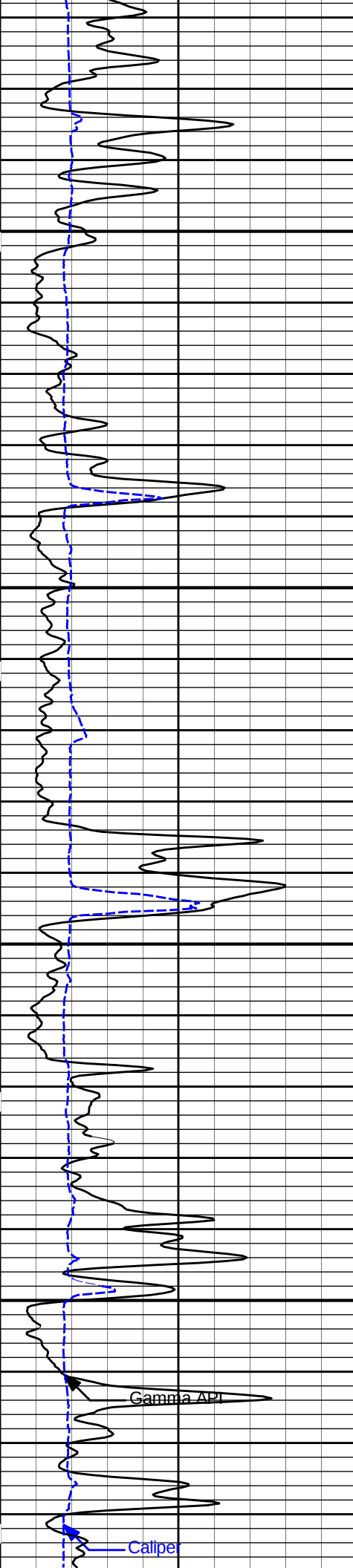




3800

3900



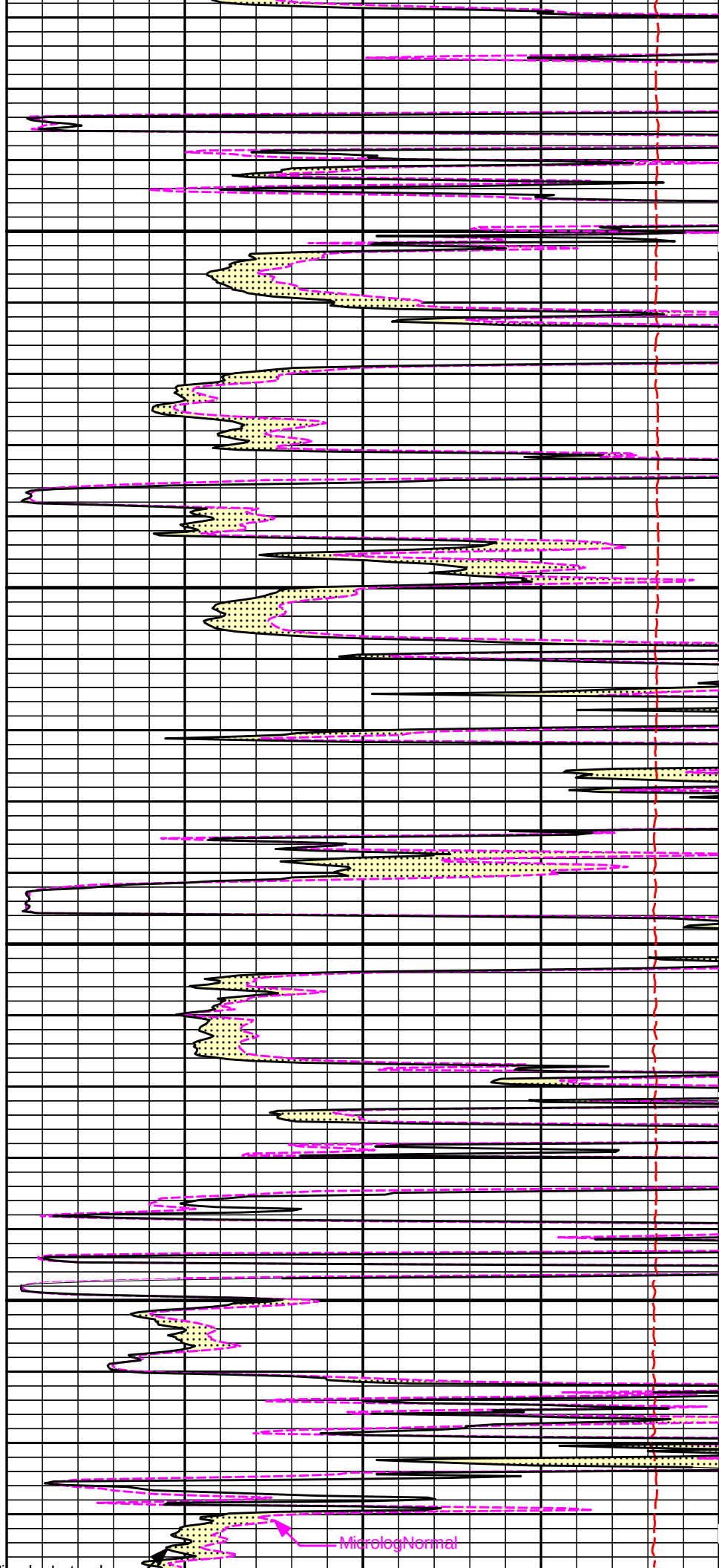


4000

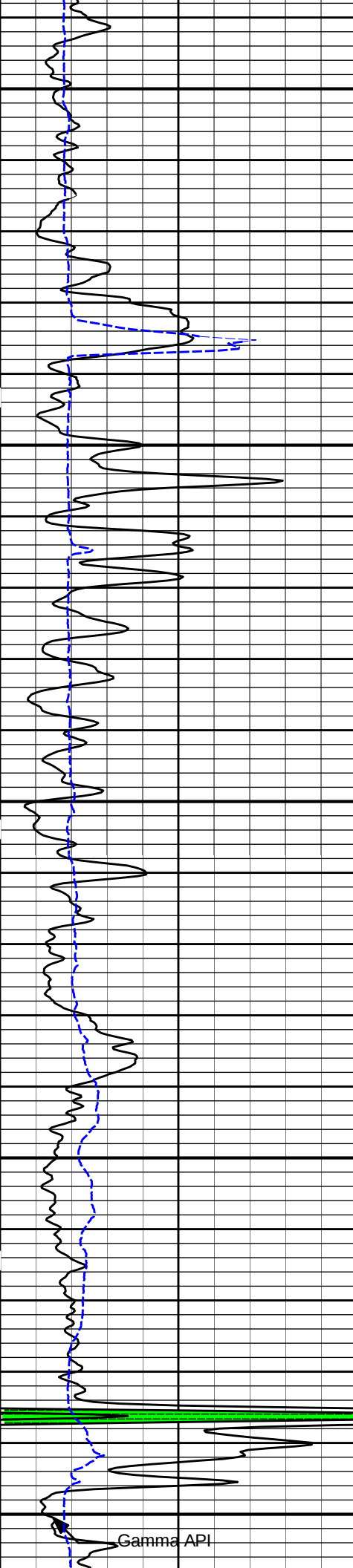
4100

Gamma API

Caliper



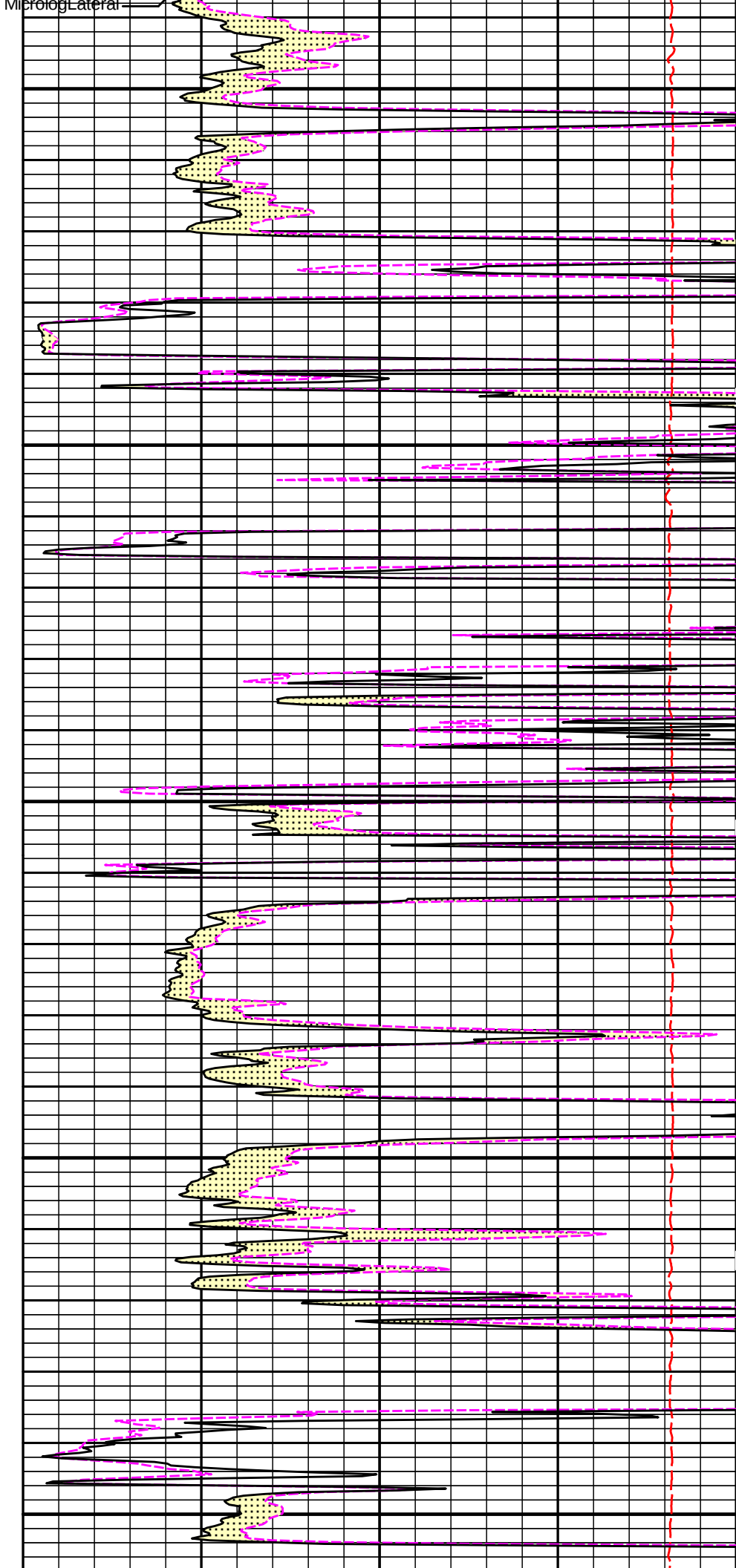
Microlog Normal

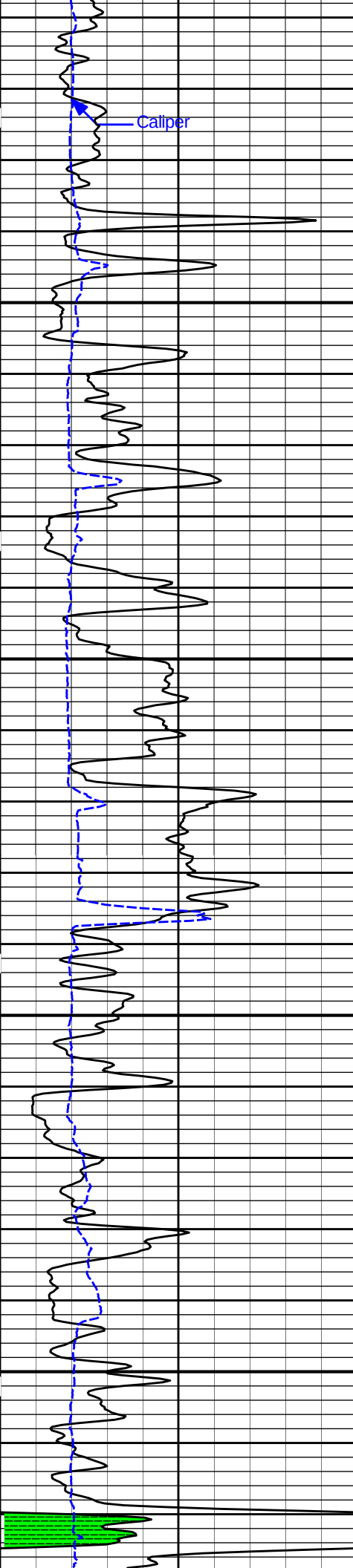


4200

4300

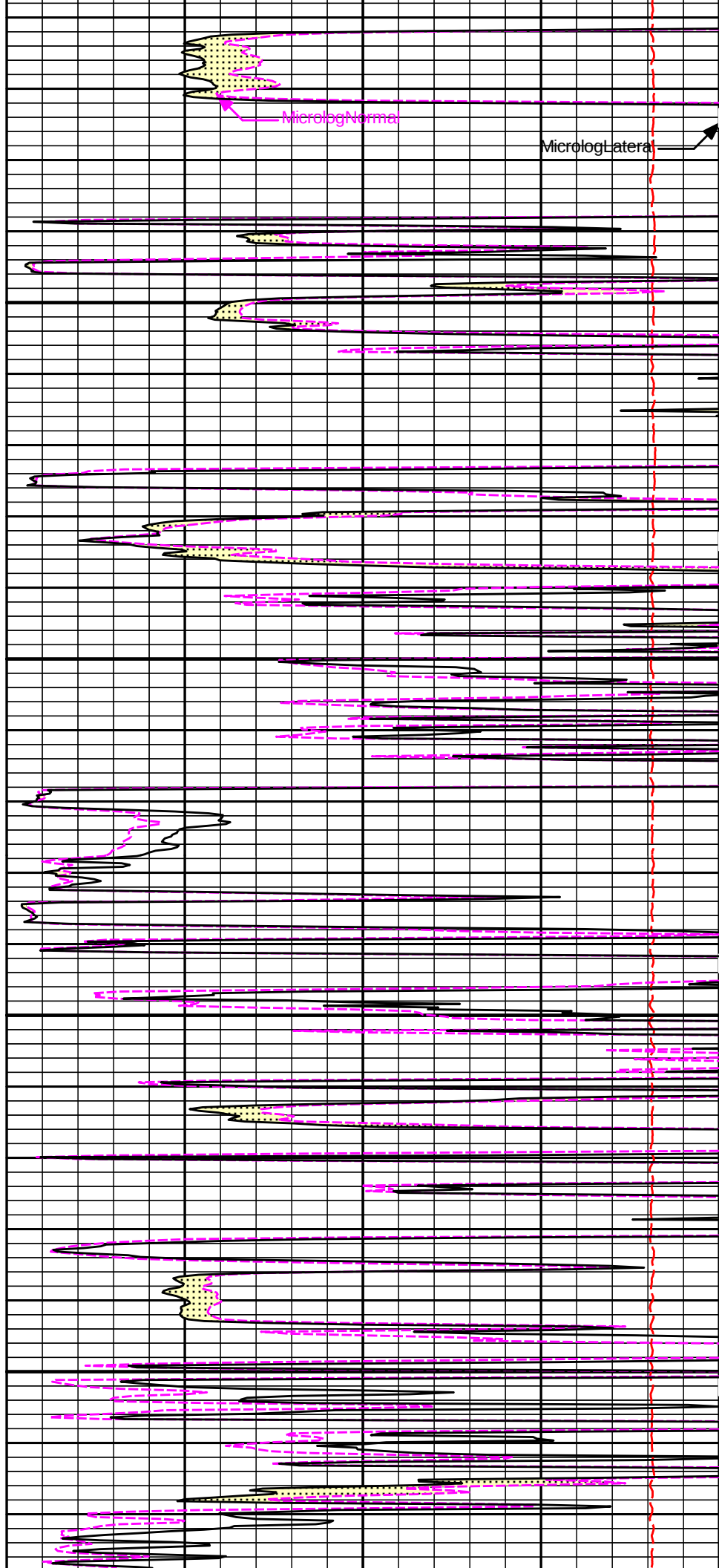
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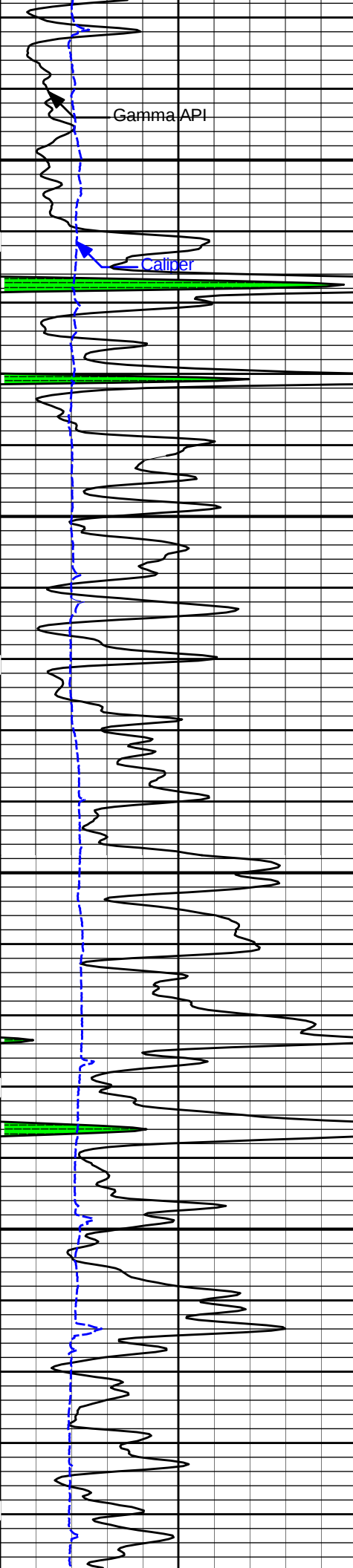




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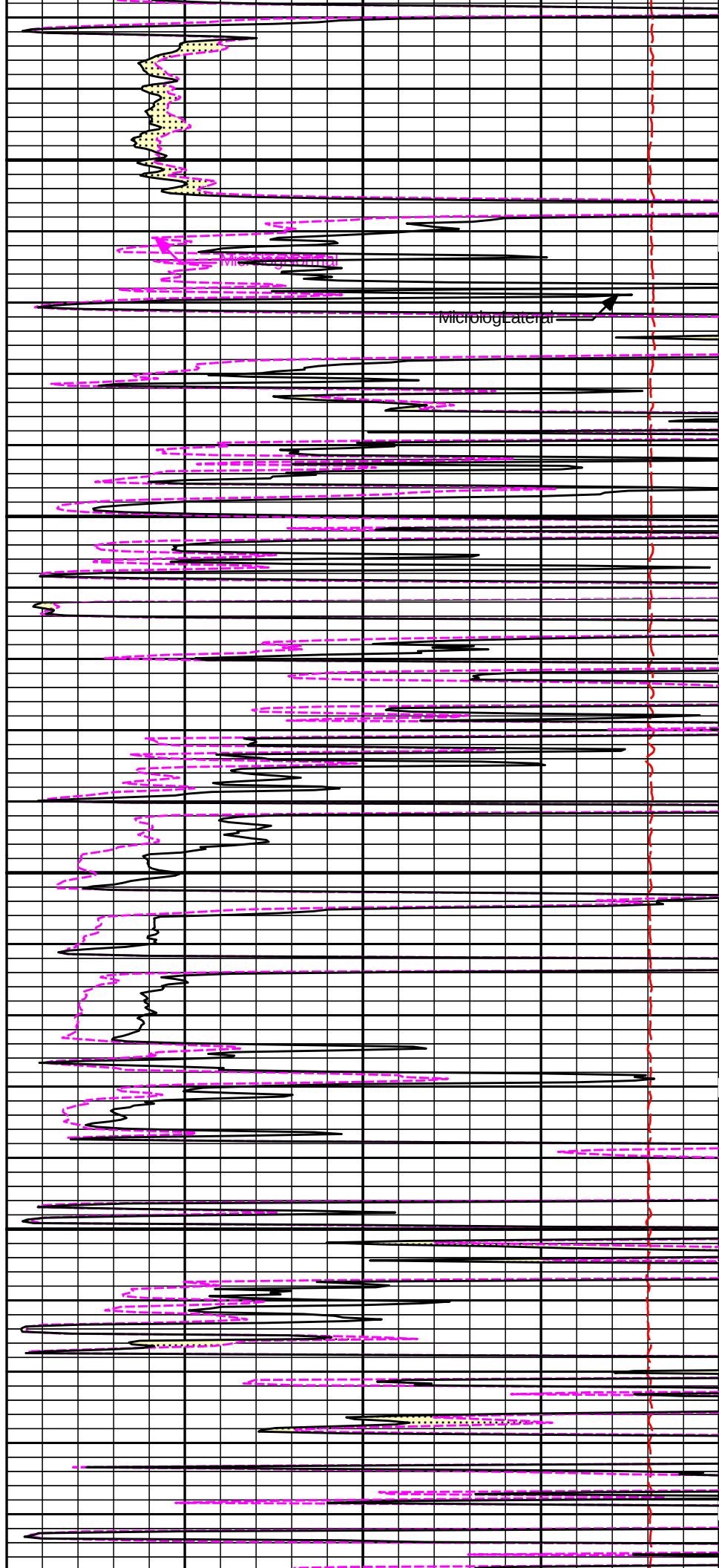
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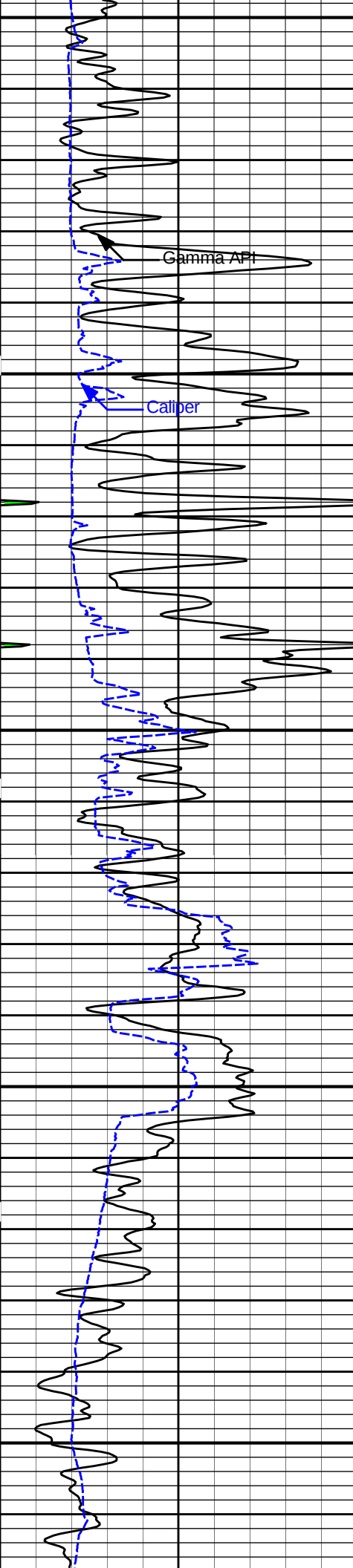




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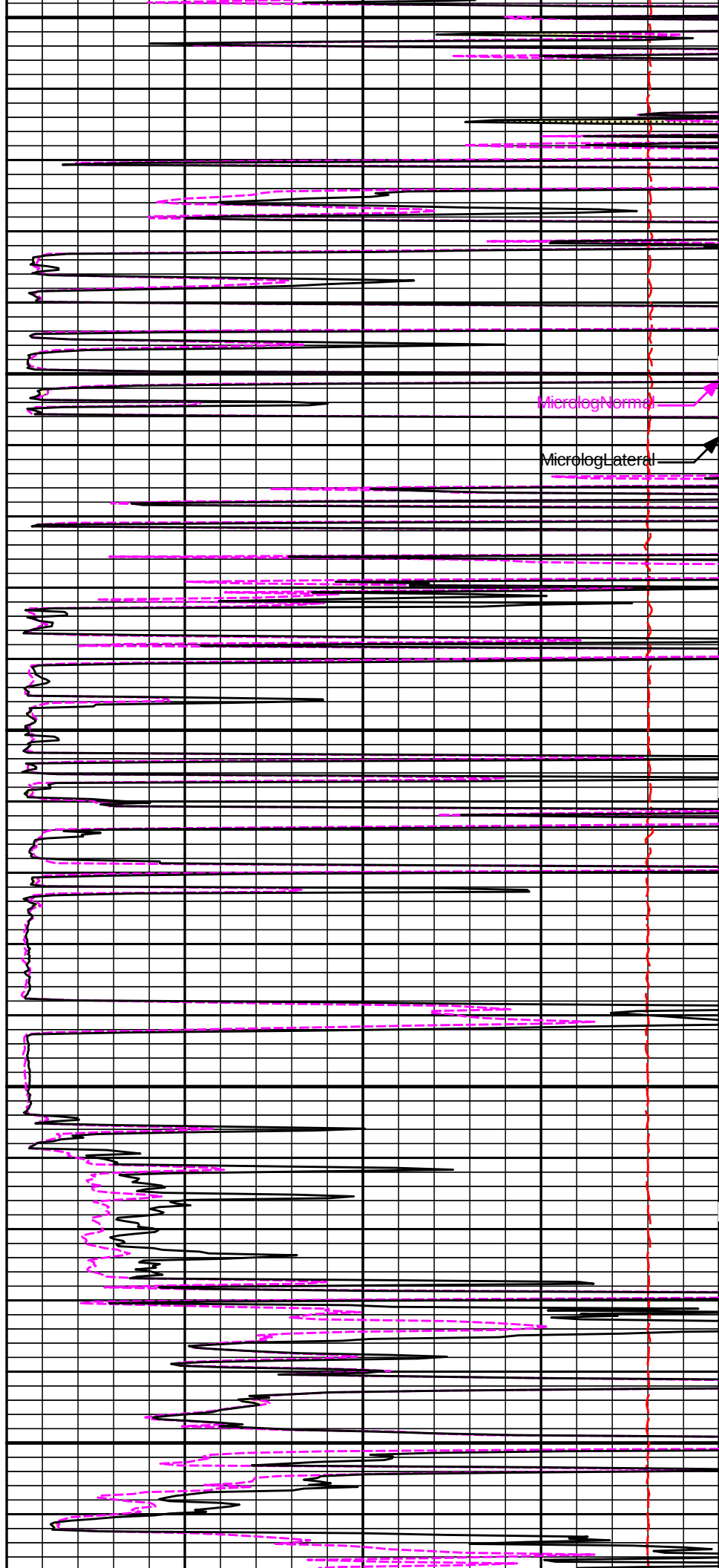
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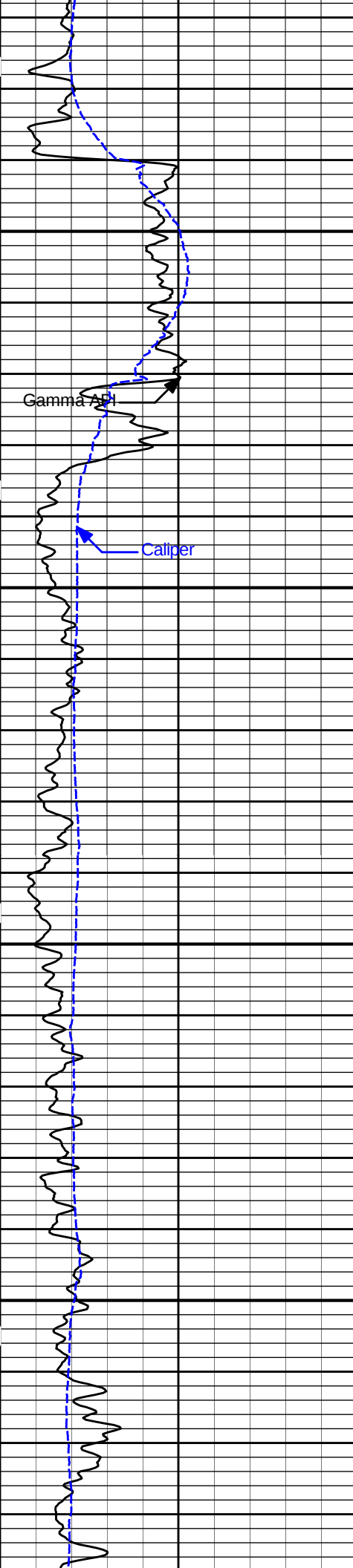




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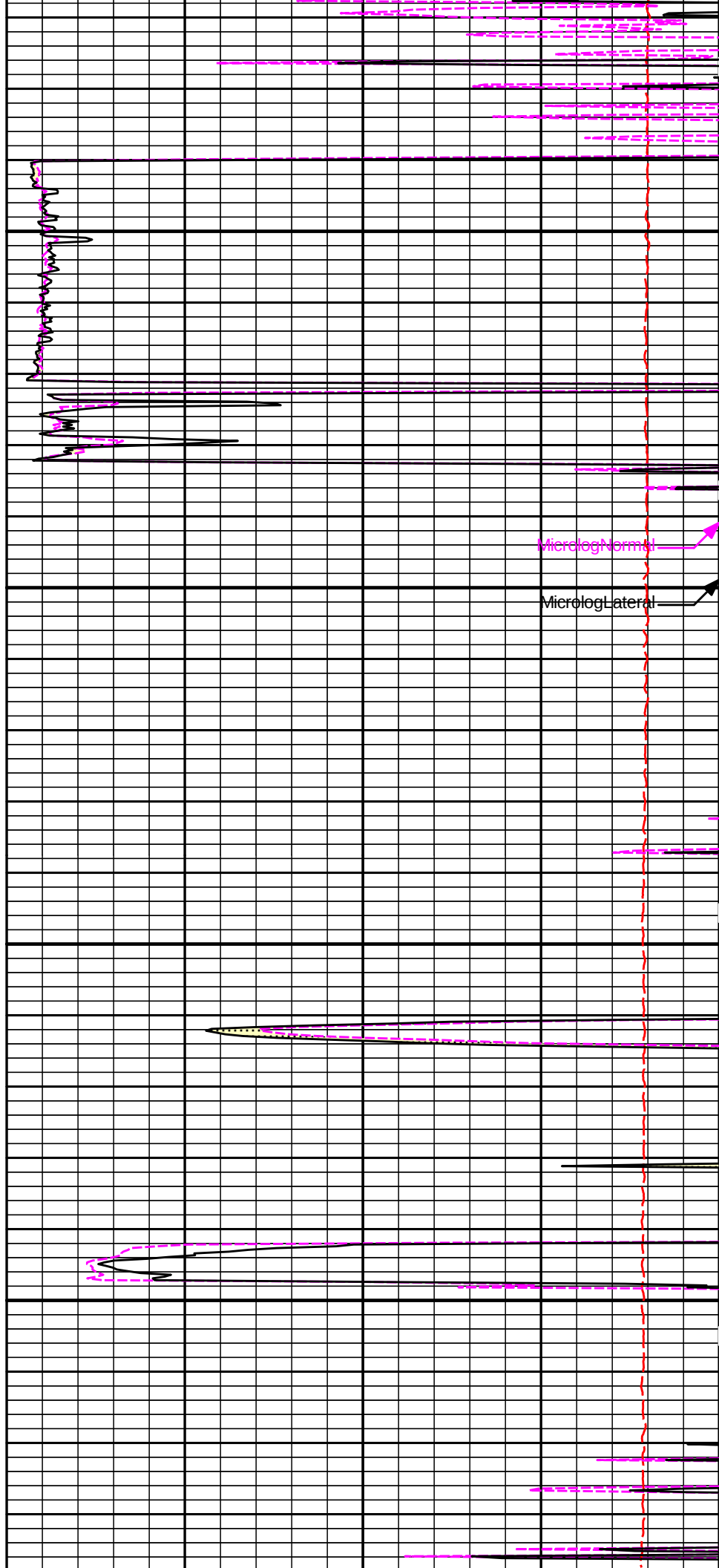
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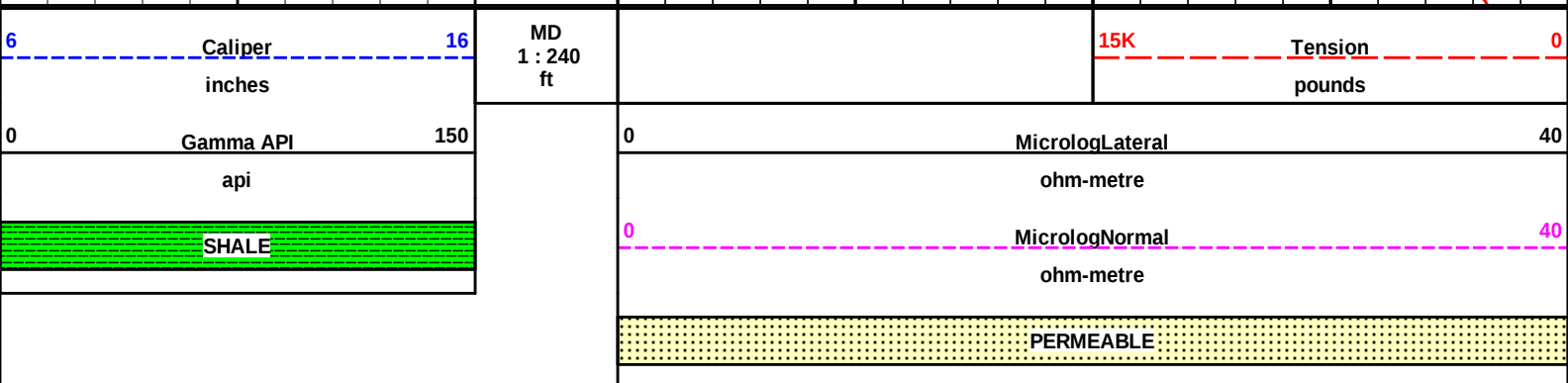




5100

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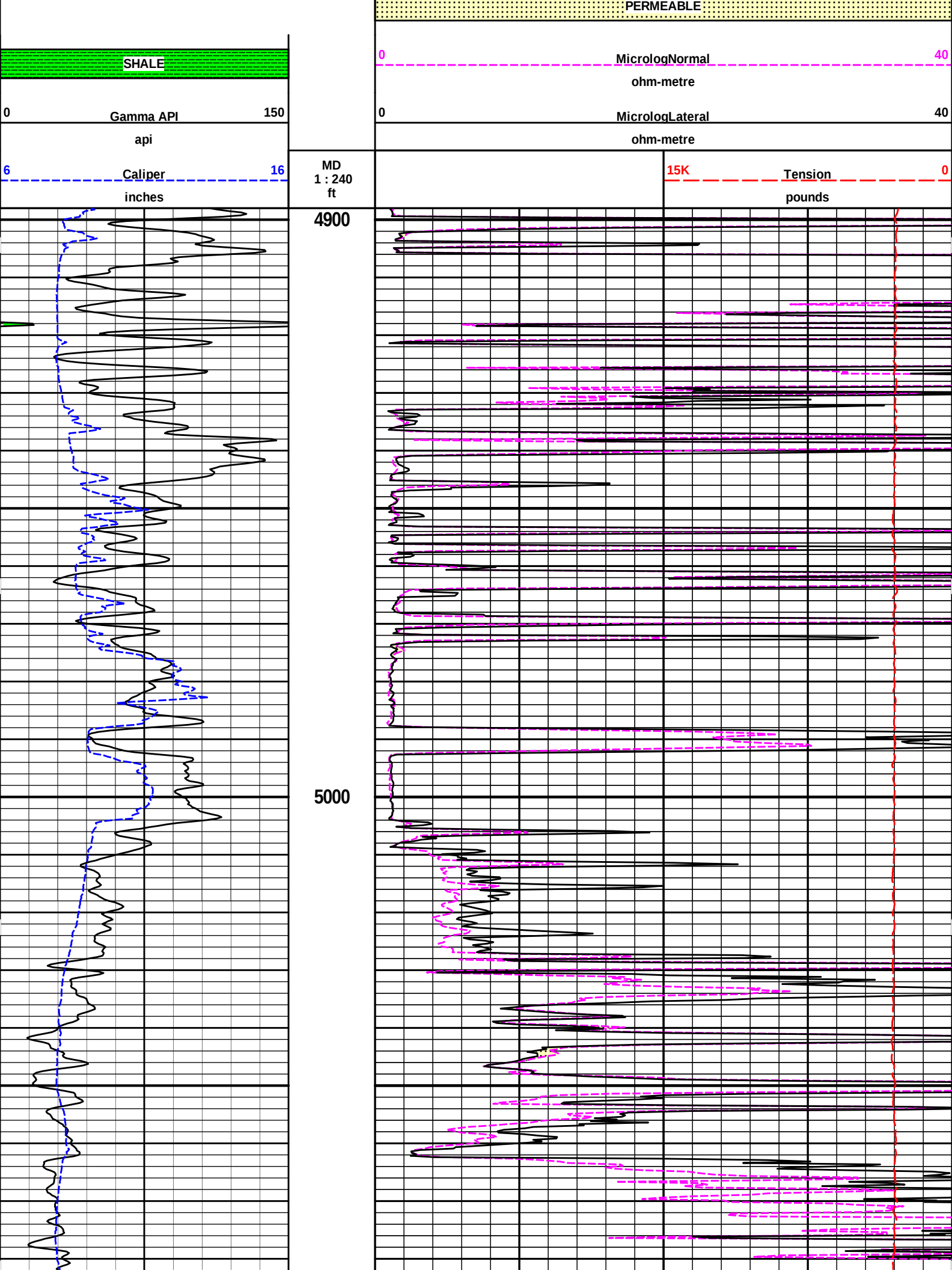


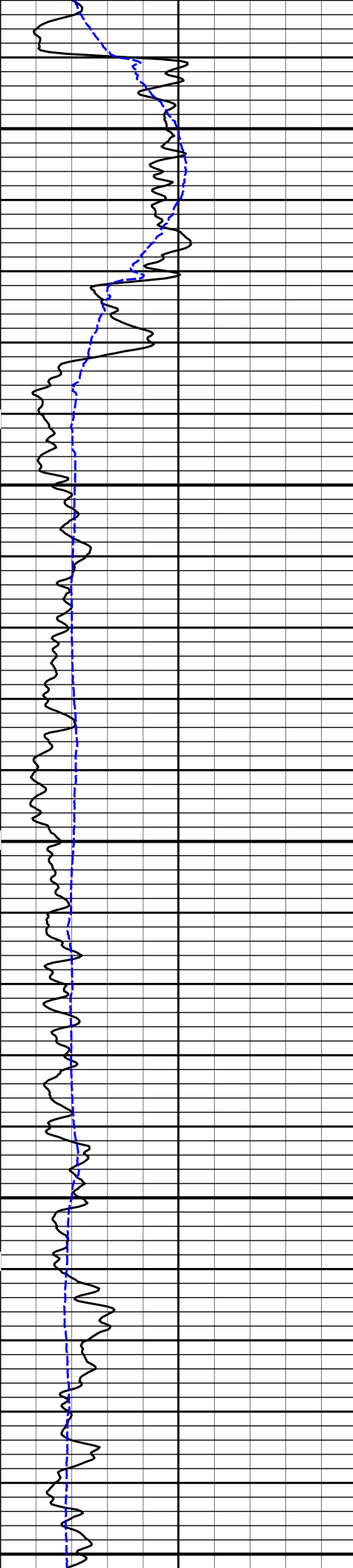


Plot Time: 13-Mar-14 10:32:11
Plot Range: 3698 ft to 5403.33 ft
Data: BARKER_2-23\Well Based\DETAIL\
Plot File: \\LOCAL-IBARKER_2-23\0001 SP-GTET-DSN-SDL-ACRT-BN\MICRO\Microlog_IQ_5_main.lib

Plot Time: 13-Mar-14 10:32:11
Plot Range: 4898 ft to 5404.5 ft
Data: BARKER_2-23\Well Based\DAQ-0001-002\
Plot File: \\-LOCAL-B\BARKER_2-23\0001 SP-GTET-DSN-SDL-ACRT-BN\MICRO\Microlog IQ_5 rep.lib

REPEAT SECTION

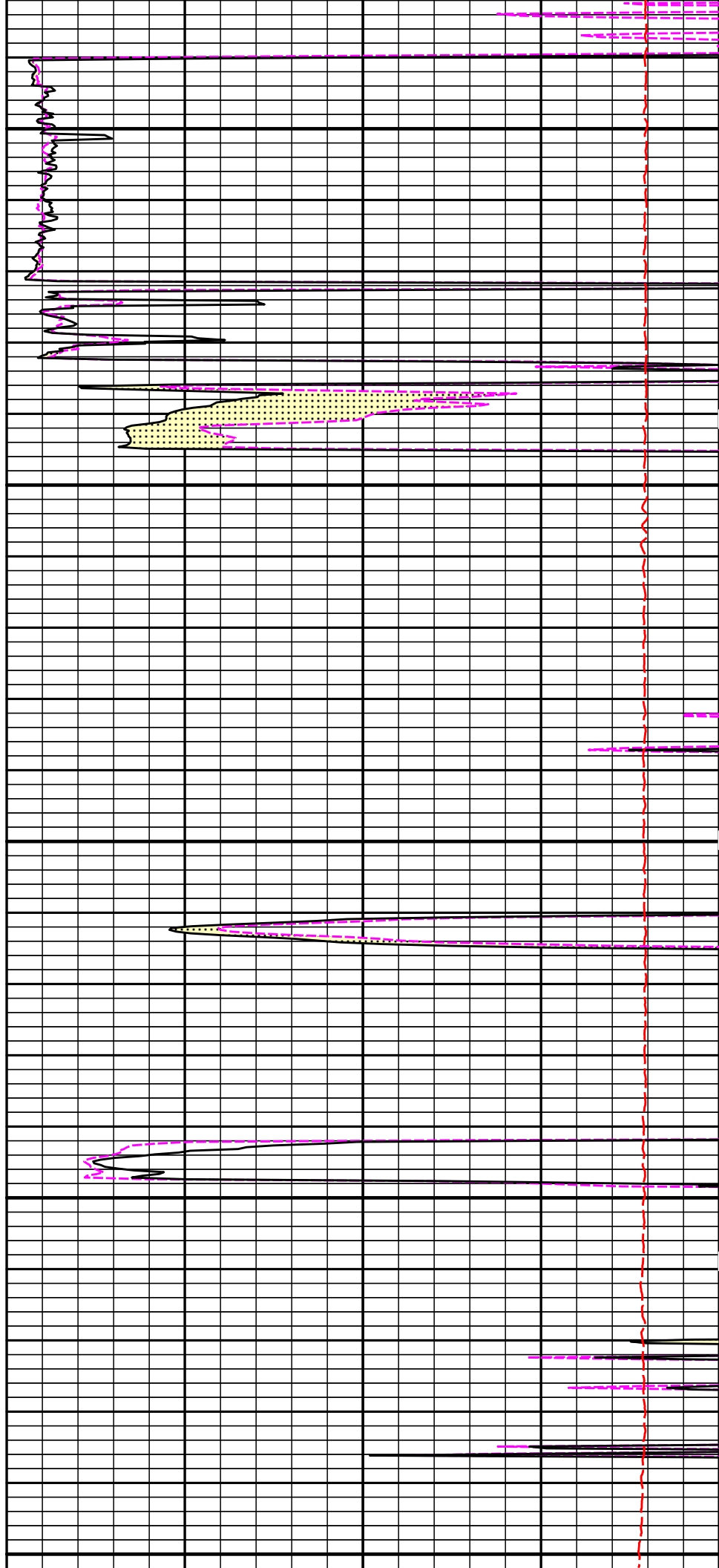


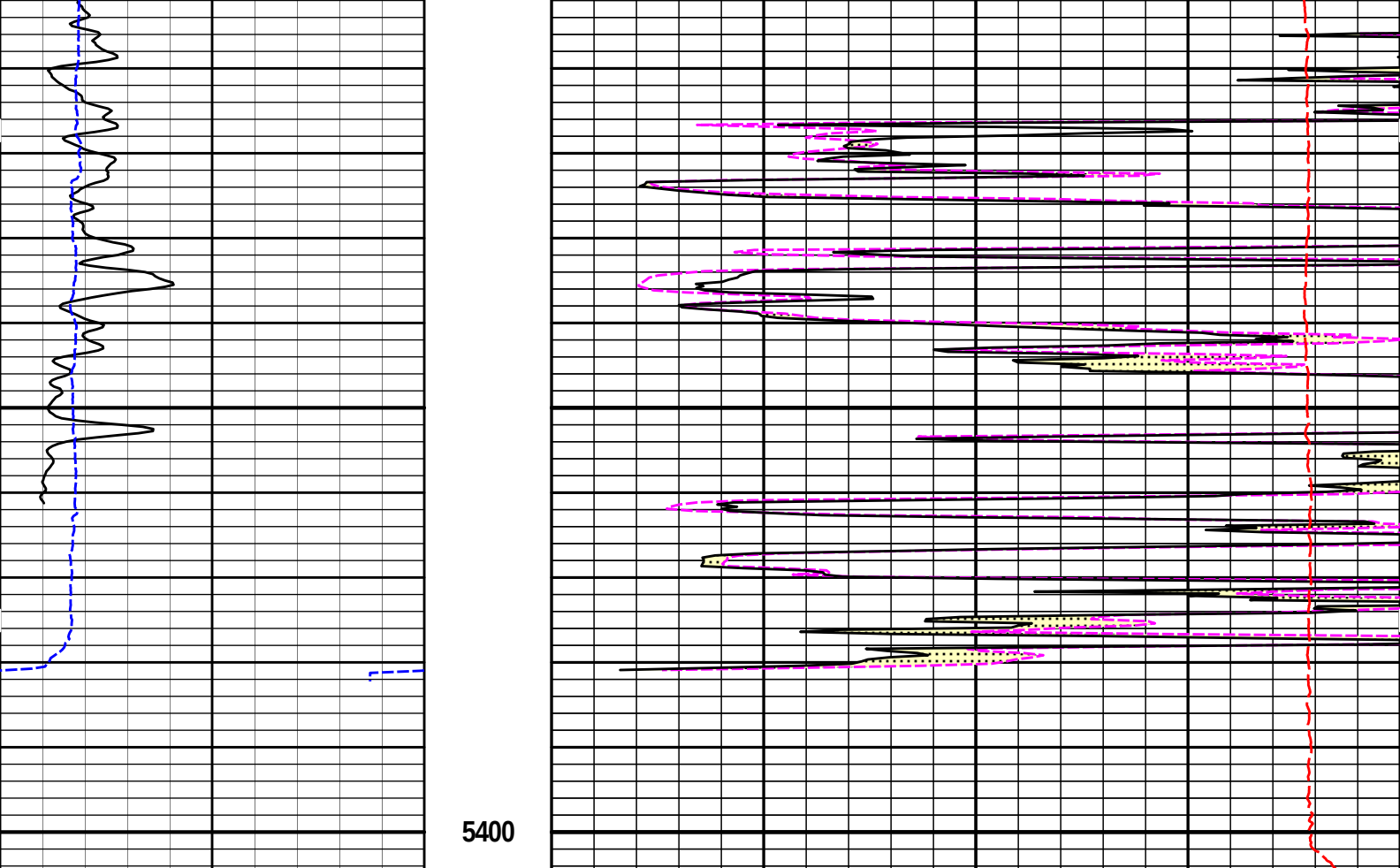


5100

5200

5300





6	Caliper	16	MD	1 : 240	ft	15K	Tension	0
	inches						pounds	
0	Gamma API	150				0	MicrologLateral	40
	api						ohm-metre	
	SHALE					0	MicrologNormal	40
							ohm-metre	
							PERMEABLE	

HALLIBURTON

Plot Time: 13-Mar-14 10:32:13
Plot Range: 4898 ft to 5404.5 ft
Data: BARKER_2-23\Well Based\DAQ-0001-002\
Plot File: \\-LOCAL-BARKER_2-23\0001 SP-GTET-DSN-SDL-ACRT-BNMICRO\Microlog_IQ_5_rep_lib

REPEAT SECTION

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
CH_HOS-954 37.50 lbs		Ø 2.750 in	→	← Temperature @ 55.29 ft	3.03 ft	56.32 ft
XOHD-00000001 20.00 lbs		Ø 2.750 in Ø 3.625 in	→		0.95 ft	53.29 ft

SP Sub-12345678
60.00 lbs

Ø 3.625 in →

← SP @ 50.56 ft

3.74 ft

48.60 ft

GTET-10748374
165.00 lbs

Ø 3.625 in →

8.52 ft

← GammaRay @ 42.54 ft

40.08 ft

DSNT-10755066
174.00 lbs

DSN Decentralizer-
10755066
6.60 lbs

Ø 5.000 in* →

Ø 3.625 in →

9.69 ft

← DSN Far @ 33.15 ft

← DSN Near @ 32.40 ft

30.40 ft

SDLT-10685803
360.00 lbs

SDLT Pad-10714945
65.00 lbs
Microlog Pad-10685803
8.00 lbs

Ø 4.500 in →

Ø 4.750 in* →

Ø 4.750 in* →

10.81 ft

Microlog @ 22.58 ft
SDL Caliper @ 22.40 ft
SDL @ 22.39 ft

19.58 ft

ACRt Instrument-
10811256
50.00 lbs

Ø 3.625 in →

5.03 ft

Regal Standoff 6_75-
00000001
20.00 lbs

Ø 6.750 in* ↗

14.55 ft

← Mud Resistivity @ 13.19 ft

ACRt Sonde-
10800784
200.00 lbs

Ø 3.625 in →

14.22 ft

← ACRt @ 9.21 ft

Bull Nose-00000001
5.00 lbs

Ø 2.750 in →

0.33 ft

0.33 ft

0.00 ft

Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	954	37.50	3.03	53.29	300.00
XOHD	Hostile to Dits Cross Over	00000001	20.00	0.95	52.34	300.00
SP	SP Sub	12345678	60.00	3.74	48.60	300.00
GTET	Gamma Telemetry Tool	10748374	165.00	8.52	40.08	60.00
DSNT	Dual Spaced Neutron	10755066	174.00	9.69	30.40	60.00
DCNT	DSN Decentralizer	10755066	6.60	5.13	*	33.73
SDLT	Spectral Density Tool	10685803	360.00	10.81	19.58	60.00
SDLP	Density Insite Pad	10714945	65.00	2.55	*	21.79
MICP	Microlog Pad	10685803	8.00	1.00	*	22.08
ACRt	Array Compensated True Resistivity Instrument Section	10811256	50.00	5.03	14.55	300.00
ACRt	Array Compensated True Resistivity Sonde Section	10800784	200.00	14.22	0.33	300.00
RSOF	Regal Standoff 6.75in	00000001	20.00	0.52	*	14.52
BLNS	Bull Nose	00000001	5.00	0.33	0.00	300.00
Total			1,171.10	56.32		
* Not included in Total Length and Length Accumulation.						Date: 13-Mar-14 08:11:41
Data: BARKER_2-23\0001 SP-GTET-DSN-SDL-ACRT-BN\IDLE						

HALLIBURTON

CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION

Tool Name:GTET - 10748374

Engineer:THOMAS HYDE

Software Version:WL INSITE R3.8.4 (Build 5)

Reference Calibration Date:03-Feb-14 18:18:39

Calibration Date:05-Mar-14 16:34:57

Calibration Version:1

Calibrator Source S/N: TB-185

Calibrator API Reference:228.00 api

Equivalent Calibrator API Reference:232.0 api

Measurement	Measured	Calibrated	Units
Background	36.2	36.0	api
Background + Calibrator	269.0	268.0	api
Calibrator	232.8	232.0	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION

Tool Name:GTET - 10748374

Engineer:THOMAS HYDE

Software Version:WL INSITE R3.8.4 (Build 5)

Reference Calibration Date:05-Mar-14 16:34:57

Calibration Date:13-Mar-14 08:11:26

Calibration Version:1

Calibrator Source S/N: TB-185

Calibrator API Reference:228.00 api

Equivalent Calibrator API Reference:232.0 api

Field Verification	Shop	Field	Units
Background	36.0	40.5	api
Background + Calibrator	268.0	268.7	api
Calibrator	232.0	228.2	api

Shop	Field	Difference	Tolerance
232.0	228.2	3.8	+/- 9.00

MICRO LOG SHOP CALIBRATION

Tool Name:Microlog Pad - 10685803

Engineer:THOMAS HYDE

Reference Calibration Date:10-Jan-14 16:37:11

Calibration Date:05-Mar-14 15:40:55

Software Version: WL INSITE R3.8.4 (Build 5)				Calibration Version: 1			
Host Tool Name: DSNT - 10755066							
	CALIBRATION COEFFICIENT SUMMARY						
	Measurement	Micro Log Normal		Micro Log Lateral			Units
		Measured	Calibrated	Measured	Calibrated		
	Tool Zero	-0.07	-0.08	-0.00	-0.01		ohmm
	Calibration Point #1	0.01	0.00	0.01	0.00		ohmm
	Calibration Point #2	20.03	20.00	20.02	20.00		ohmm
	Internal Reference	19.95	19.92	20.02	20.00		ohmm
	Measurement	Micro Log Normal Tool Value		Micro Log Lateral Tool Value			Units
	Tool Zero	-0.34		-0.04			V
Calibration Point #1	20.39		1.77		V		
Calibration Point #2	5299.98		6872.13		V		
Internal Reference	5278.67		6871.70		V		

MICRO LOG FIELD CHECK			
Tool Name: Microlog Pad - 10685803		Reference Calibration Date: 05-Mar-14 15:40:55	
Engineer: THOMAS HYDE		Calibration Date: 13-Mar-14 08:18:07	
Software Version: WL INSITE R3.8.4 (Build 5)		Calibration Version: 1	

	Measurement	Micro Log Normal		Micro Log Lateral		Units
		Shop	Field	Shop	Field	
	Tool Zero	-0.08	-0.08	-0.01	-0.00	ohmm
	Internal Reference	19.92	19.92	20.00	20.00	ohmm
	Summary					
	Signal	Shop	Field	Difference	Tolerance	
	Microlog Normal	19.92	19.92	0.00	+/- 0.80	
	Microlog Lateral	20.00	20.00	0.00	+/- 0.80	

CALIBRATION SUMMARY						
Sensor	Shop	Field	Post	Difference	Tolerance	Units
GTET-10748374						
Gamma Ray Calibrator	232.0	228.2	-----	3.8	+/- 9.00	api
Microlog Pad-10685803						
MicroLog Normal	19.92	19.92	-----	0.00	+/-0.80	ohmm
MicroLog Lateral	20.00	20.00	-----	0.00	+/-0.80	ohmm

Data: BARKER_2-2310001 SP-GTET-DSN-SDL-ACRT-BN\IDLE					Date: 13-Mar-14 08:39:27	
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HALLIBURTON

PARAMETERS REPORT

Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.400	ppg
	SHARED	WACT	Weighting Agent	Natural	

SHARED	WAGT	Weighting Agent	Natural	
SHARED	BSAL	Borehole salinity	0.00	ppm
SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
SHARED	RMUD	Mud Resistivity	2.000	ohmm
SHARED	TRM	Temperature of Mud	75.0	degF
SHARED	CSD	Logging Interval is Cased?	No	
SHARED	ICOD	AHV Casing OD	5.500	in
SHARED	ST	Surface Temperature	40.0	degF
SHARED	TD	Total Well Depth	5400.00	ft
SHARED	BHT	Bottom Hole Temperature	200.0	degF
SHARED	SVTM	Navigation and Survey Master Tool	NONE	
SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
SHARED	TEMM	Temperature Master Tool	NONE	
SHARED	BHSM	Borehole Size Master Tool	NONE	
Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
GTET	GROK	Process Gamma Ray?	Yes	
GTET	GRSO	Gamma Tool Standoff	0.000	in
GTET	GEOK	Process Gamma Ray EVR?	No	
GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Limestone	
DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT Pad	DNOK	Process Density?	Yes	
SDLT Pad	DNOK	Process Density EVR?	No	
SDLT Pad	CB	Logging Calibration Blocks?	No	
SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	DTWN	Disable temperature warning	No	
SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
Microlog Pad	MLOK	Process MicroLog Outputs?	Yes	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	TPOS	Tool Position	Free Hanging	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm

ACRt Sonde	RIMN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	
ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm
BOTTOM				
Data: BARKER_2-2310001 SP-GTET-DSN-SDL-ACRT-BNIDLE			Date: 13-Mar-14 08:41:42	

 INPUTS, DELAYS AND FILTERS TABLE				
Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
CH_HOS				
DHTN	DownholeTension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	50.56	NO	
SP	Spontaneous Potential	50.56	BLK	1.250
SPR	Raw Spontaneous Potential	50.56	NO	
SPO	Spontaneous Potential Offset	50.56	NO	
GTET				
TPUL	Tension Pull	42.54	NO	
GR	Natural Gamma Ray API	42.54	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	42.54	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	42.54	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	32.30	NO	
RNDS	Near Detector Telemetry Counts	32.40	BLK	1.417
RFDS	Far Detector Telemetry Counts	33.15	TRI	0.583
DNTT	DSN Tool Temperature	32.40	NO	
DSNS	DSN Tool Status	32.30	NO	
ERND	Near Detector Telemetry Counts EVR	32.40	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	33.15	BLK	0.000
ENTM	DSN Tool Temperature EVR	32.40	NO	
SDLT				
TPUL	Tension Pull	22.40	NO	
PCAL	Pad Caliper	22.40	TRI	0.250
ACAL	Arm Caliper	22.40	TRI	0.250
ACRt Sonde				
TPUL	Tension Pull	2.73	NO	
F1R1	ACRT 12KHz - 80in R value	8.98	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	8.98	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.48	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.48	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	4.98	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	4.98	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	3.98	BLK	0.000

F1R4	ACRT 12KHz - 17in R value	3.98	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	3.98	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.48	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.48	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.23	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.23	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	8.98	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	8.98	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.48	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.48	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	4.98	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	4.98	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	3.98	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	3.98	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.48	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.48	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.23	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.23	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	8.98	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	8.98	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.48	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.48	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	4.98	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	4.98	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	3.98	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	3.98	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.48	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.48	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.23	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.23	BLK	0.000
RMUD	Mud Resistivity	12.52	BLK	0.000
F1RT	Transmitter Current Raw 12K X Receiver	2.73	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.73	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.73	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.73	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.73	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.73	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.73	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.73	BLK	0.000
ITMP	Instrument Temperature	2.73	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.73	NO	
TIDV	Instrument Temperature Derivative	2.73	NO	
TUDV	Upper Temperature Derivative	2.73	NO	
TLDV	Lower Temperature Derivative	2.73	NO	
TRBD	Receiver Board Temperature	2.73	NO	
SDLT Pad				
TPUL	Tension Pull	22.39	NO	
NAB	Near Above	22.21	BLK	0.920
NHI	Near Cesium High	22.21	BLK	0.920
NLO	Near Cesium Low	22.21	BLK	0.920
NVA	Near Valley	22.21	BLK	0.920
NBA	Near Barite	22.21	BLK	0.920
NDE	Near Density	22.21	BLK	0.920
NPK	Near Peak	22.21	BLK	0.920
NLI	Near Lithology	22.21	BLK	0.920

NBAU	Near Barite Unfiltered	22.21	BLK	0.250
NLIU	Near Lithology Unfiltered	22.21	BLK	0.250
FAB	Far Above	22.56	BLK	0.250
FHI	Far Cesium High	22.56	BLK	0.250
FLO	Far Cesium Low	22.56	BLK	0.250
FVA	Far Valley	22.56	BLK	0.250
FBA	Far Barite	22.56	BLK	0.250
FDE	Far Density	22.56	BLK	0.250
FPK	Far Peak	22.56	BLK	0.250
FLI	Far Lithology	22.56	BLK	0.250
PTMP	Pad Temperature	22.40	BLK	0.920
NHV	Near Detector High Voltage	21.79	NO	
FHV	Far Detector High Voltage	21.79	NO	
ITMP	Instrument Temperature	21.79	NO	
DDHV	Detector High Voltage	21.79	NO	

Microlog Pad				
TPUL	Tension Pull	22.58	NO	
MINV	Microlog Lateral	22.58	BLK	0.750
MNOR	Microlog Normal	22.58	BLK	0.750

Data: BARKER_2-23\0001 SP-GTET-DSN-SDL-ACRT-BN\IDLE
Date: 13-Mar-14 08:41:55

COMPANY	BEREXCO LLC.		
WELL	BARKER 2-23		
FIELD	WILDCAT		
COUNTY	FINNEY	STATE	KANSAS
HALLIBURTON		MICRO LOG	