



Dual Compensated Porosity Log

Pioneer Energy Services

API No.

15-147-20,728-00-00

Company **Bach Oil Production**

Well **Christensen #2**

Field **Woodruff**

County **Phillips**

State **Kansas**

Location

**N2-S2-SW-NW
2000' FNL & 660' FWL**

Other Services
DIL

Sec: **12**

Twp: **1S**

Rge: **19W**

Elevation

**K.B. 2032
D.F. 2027
G.L. 2027**

Permanent Datum

Ground Level
Kelly Bushing

Elevation 2027
5 Ft. Above Perm. Datum

Log Measured From

Kelly Bushing

Drilling Measured From

Kelly Bushing

Date

12/22/23

Run Number

One

Type Log

CNL / CDL

Depth Driller

3495

Depth Logger

3491

Bottom Logged Interval

3470

Top Logged Interval

2900

Type Fluid In Hole

Chemical

Salinity, PPM CL

500

Density

9.1

Level

Full

Max. Rec. Temp. F

111

Operating Rig Time

3 1/2 Hours

Equipment -- Location

15 Hays

Recorded By

J. Henrickson

Witnessed By

Bob Peterson

Borehole Record

Casing Record

Run No.

Bit

From

To

Size

Wgt.

From

To

One

12.25

00

222

8.625

23#

00

222

Two

7.875

222

TD

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Phillipsburg Kansas
North to HWY 383, West to 500 Rd, 1 South, East Into

0	Gamma Ray (GAPI)	150
6	Caliper (in)	16

30	Compensated Density (pu)		-10
2	Bulk Density (g/cc)		3
15000	Line Tension (lb)		0
2.625	DGA (g/cc)	3.425	-0.25
	Correction (g/cc)		0.25
	LSPD (ft/min)		









