



Weatherford

**COMPACT PHOTO DENSITY
COMPENSATED NEUTRON
MICRORESISTIVITY LOG**

COMPANY				SHAKESPEARE OIL CO., INC.			
WELL				JANZEN #5-36			
FIELD				CAPSTONE EAST			
PROVINCE/COUNTY				SCOTT			
COUNTRY/STATE				U.S.A. / KANSAS			
LOCATION				400' FSL & 650' FWL			
SEC 36	TWP 16S	RGE 34W	Other Services		MSS		
Latitude		MAI/MFE					
Longitude							
API Number		15-171-21042					
Permanent Datum GL, Elevation 3104 feet							
Log Measured From KB							
Drilling Measured From KB							
Date	05-APR-2014						
Run Number	ONE						
Service Order	3487-83878012						
Depth Driller	4866.00			feet			
Depth Logger	4865.00			feet			
First Reading	4833.00			feet			
Last Reading	3800.00			feet			
Casing Driller	268.00			feet			
Casing Logger	264.00			feet			
Bit Size	7.875			inches			
Hole Fluid Type	CHEMICAL						
Density / Viscosity	9.20 lb/USg		50.00 CP				
PH / Fluid Loss	10.00		8.80 ml/30Min				
Sample Source	FLOWLINE						
Rm @ Measured Temp	0.38 @ 81.0		ohm-m				
Rmf @ Measured Temp	0.30 @ 81.0		ohm-m				
Rmc @ Measured Temp	0.46 @ 81.0		ohm-m				
Source Rmf / Rmc	CALC	CALC					
Rm @ BHT	0.28 @ 110.0		ohm-m				
Time Since Circulation	5 HOURS						
Max Recorded Temp	110.00		deg F				
Equipment / Base	13244	LIB					
Recorded By	ADAM SILL						
Witnessed By	TIM PRIEST						
JOB #	LB14-101						

BOREHOLE RECORD

Last Edited: 05-APR-2014 03:46

Bit Size inches	Depth From feet	Depth To feet
7.875	268.00	4866.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	268.00	24.00

REMARKS

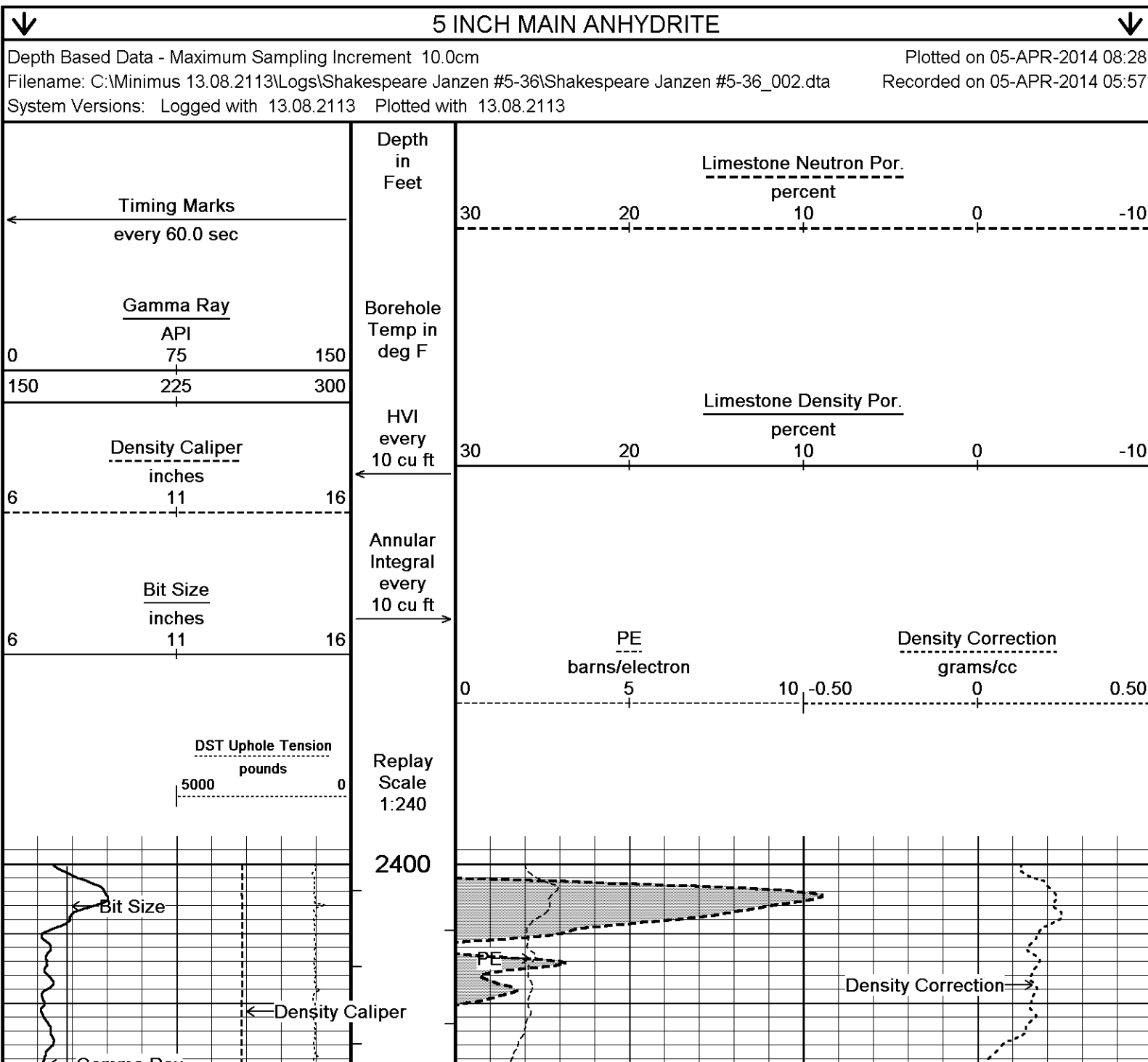
- SOFTWARE ISSUE: WLS 13.08.2113.
- RUN ONE: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION.
 - HARDWARE: DUAL BOWSPRING USED ON MDN.
 - 0.5 INCH STANDOFF USED ON MFE.
 - TWO 0.5 INCH STANDOFFS USED ON MSS.
 - 0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 2169 CU.FT.
- ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO 3800 FEET: 193 CU.FT.

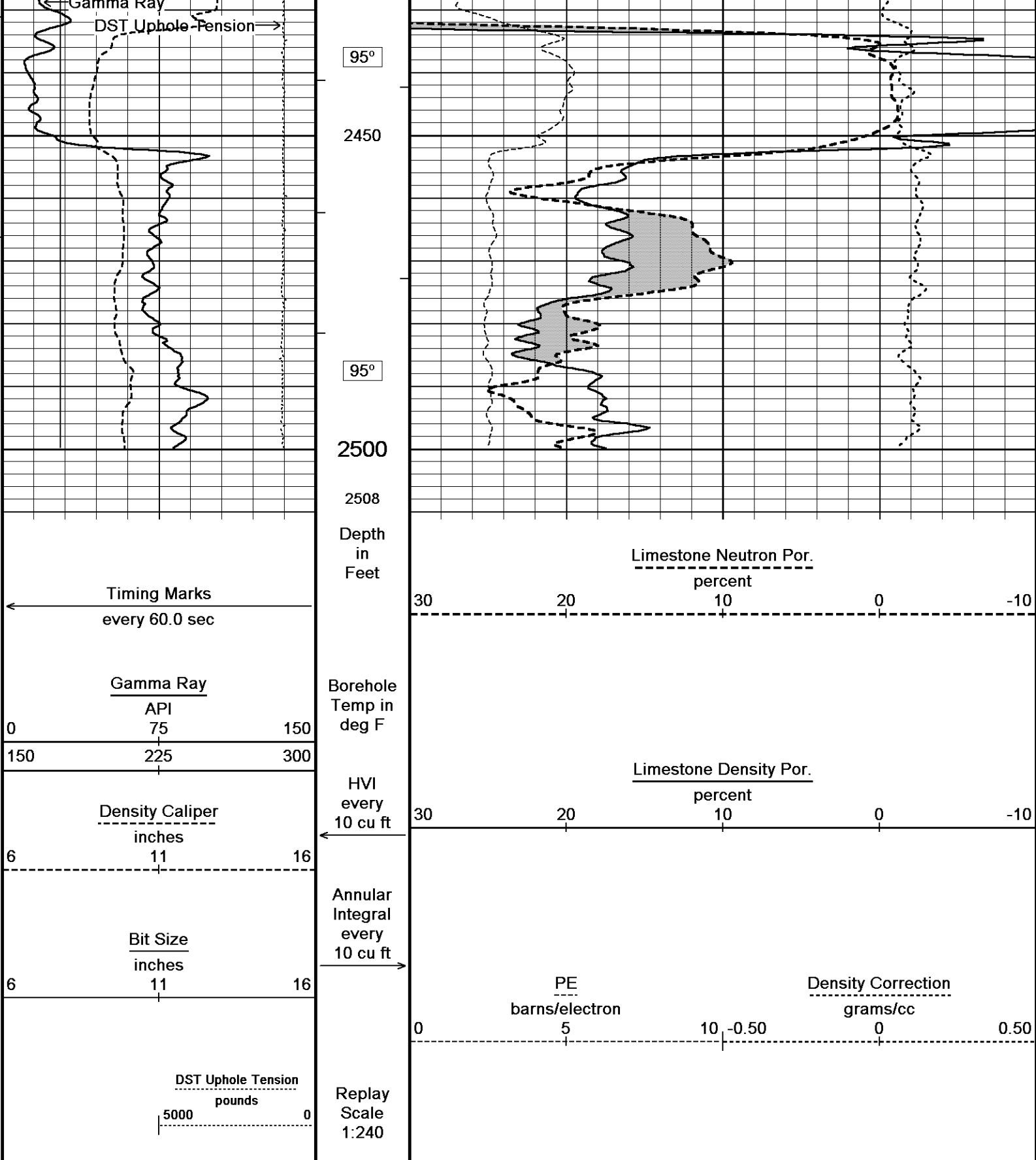
- RIG: H-D DRILLING #2.

- ENGINEER: A. SILL.

- OPERATOR: J. LaPOINT.

In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.



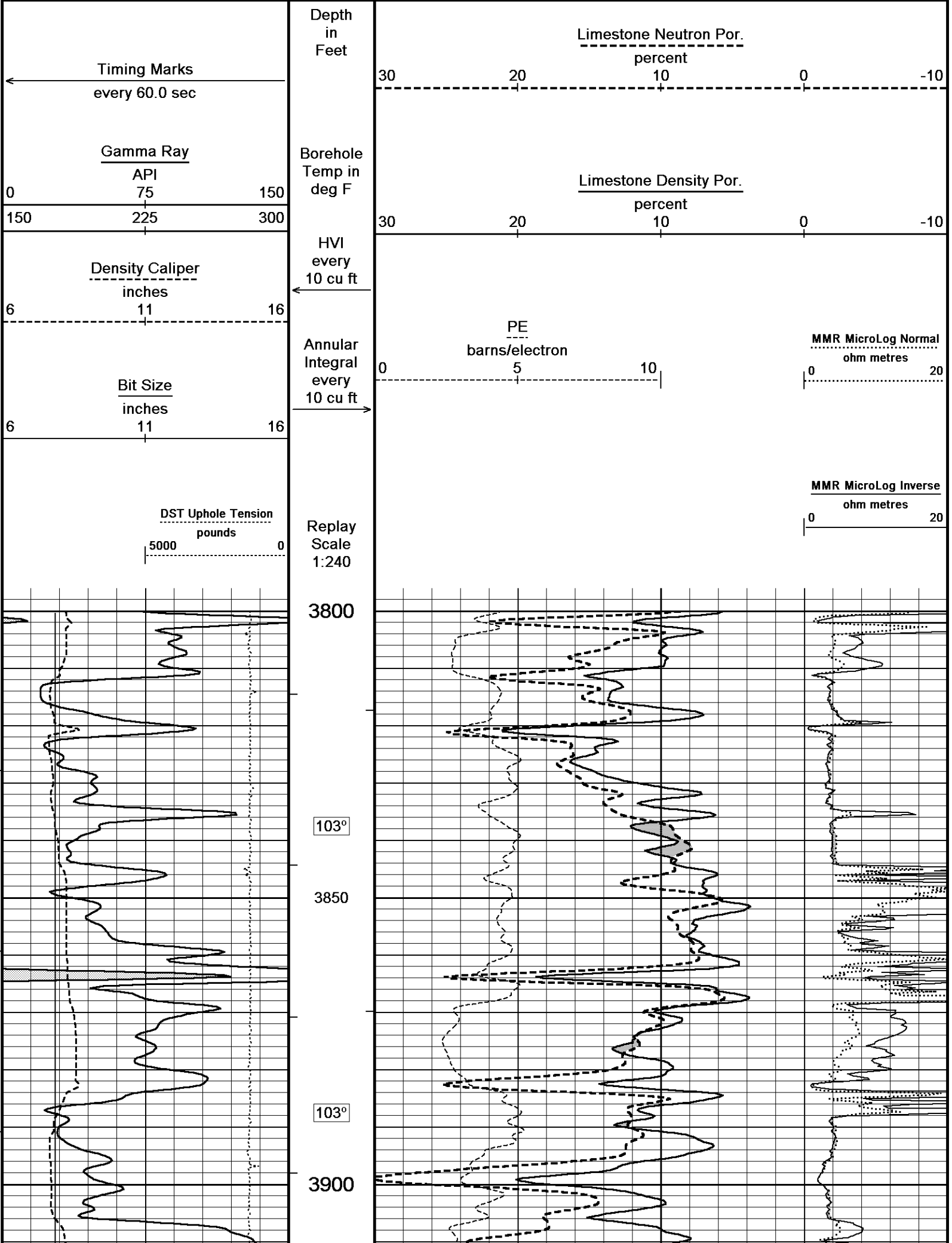


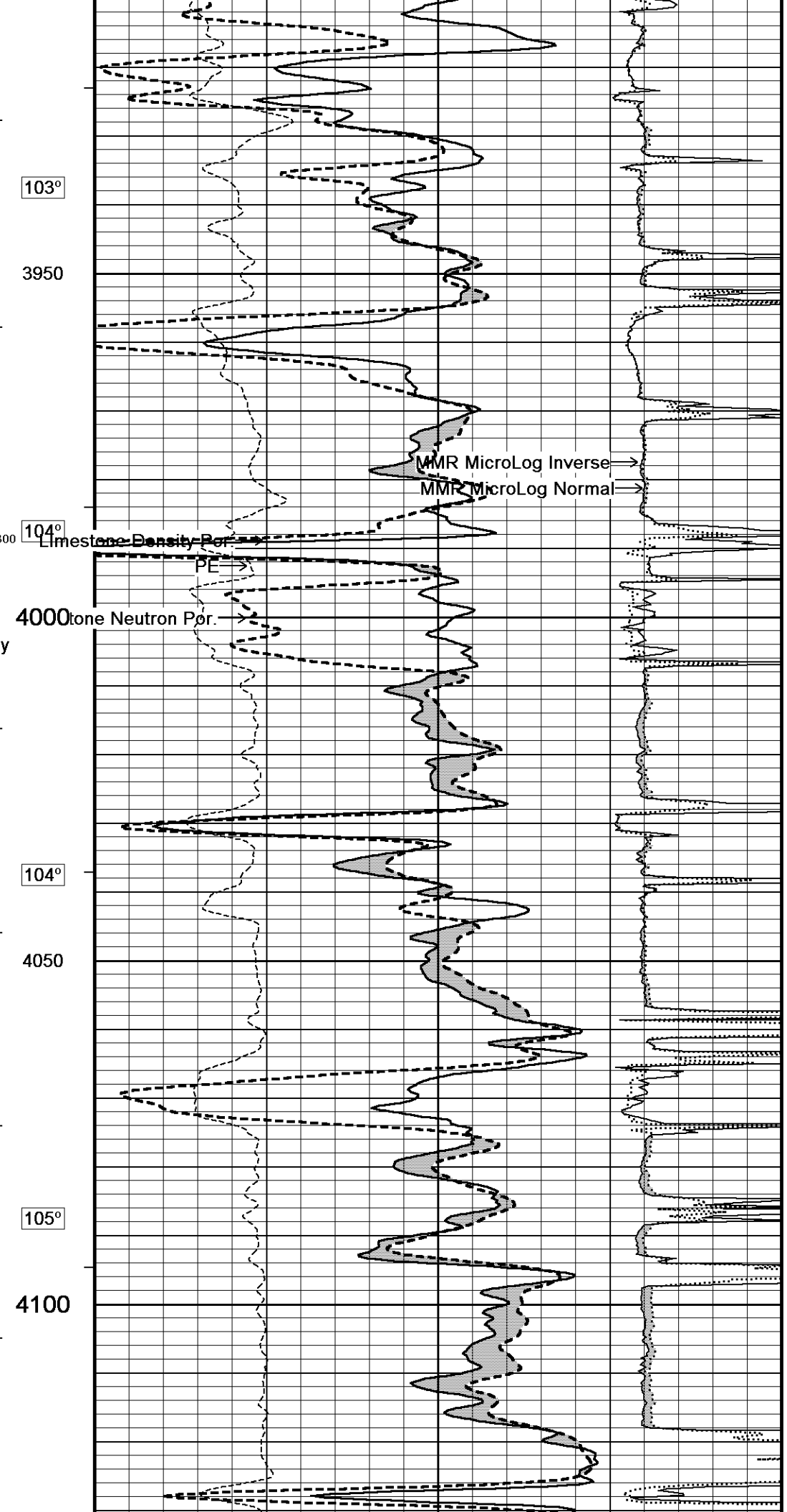
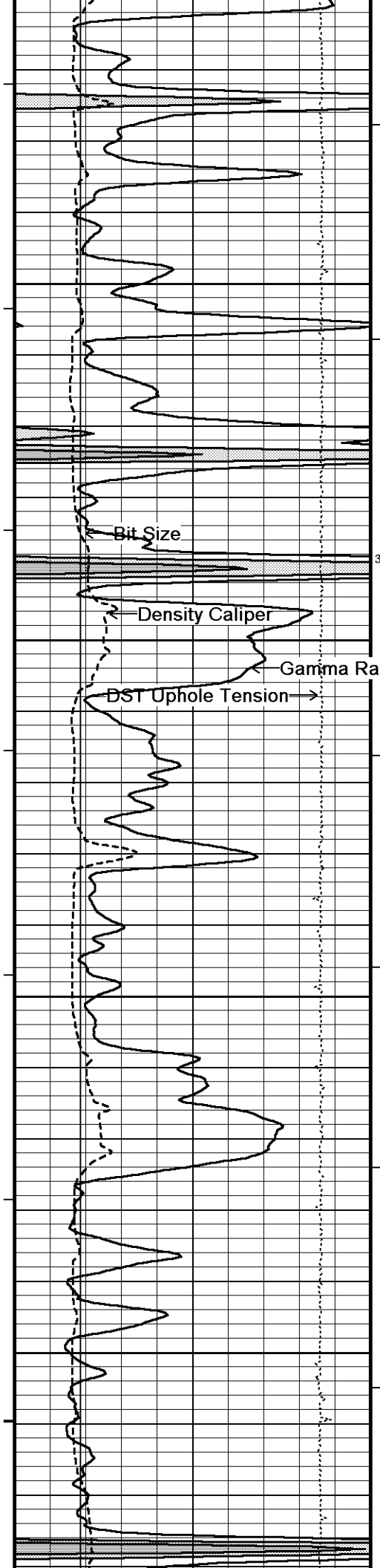
Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Minimus 13.08.2113\Logs\Shakespeare Janzen #5-36\Shakespeare Janzen #5-36_002.dta
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113
Plotted on 05-APR-2014 08:28
Recorded on 05-APR-2014 05:57

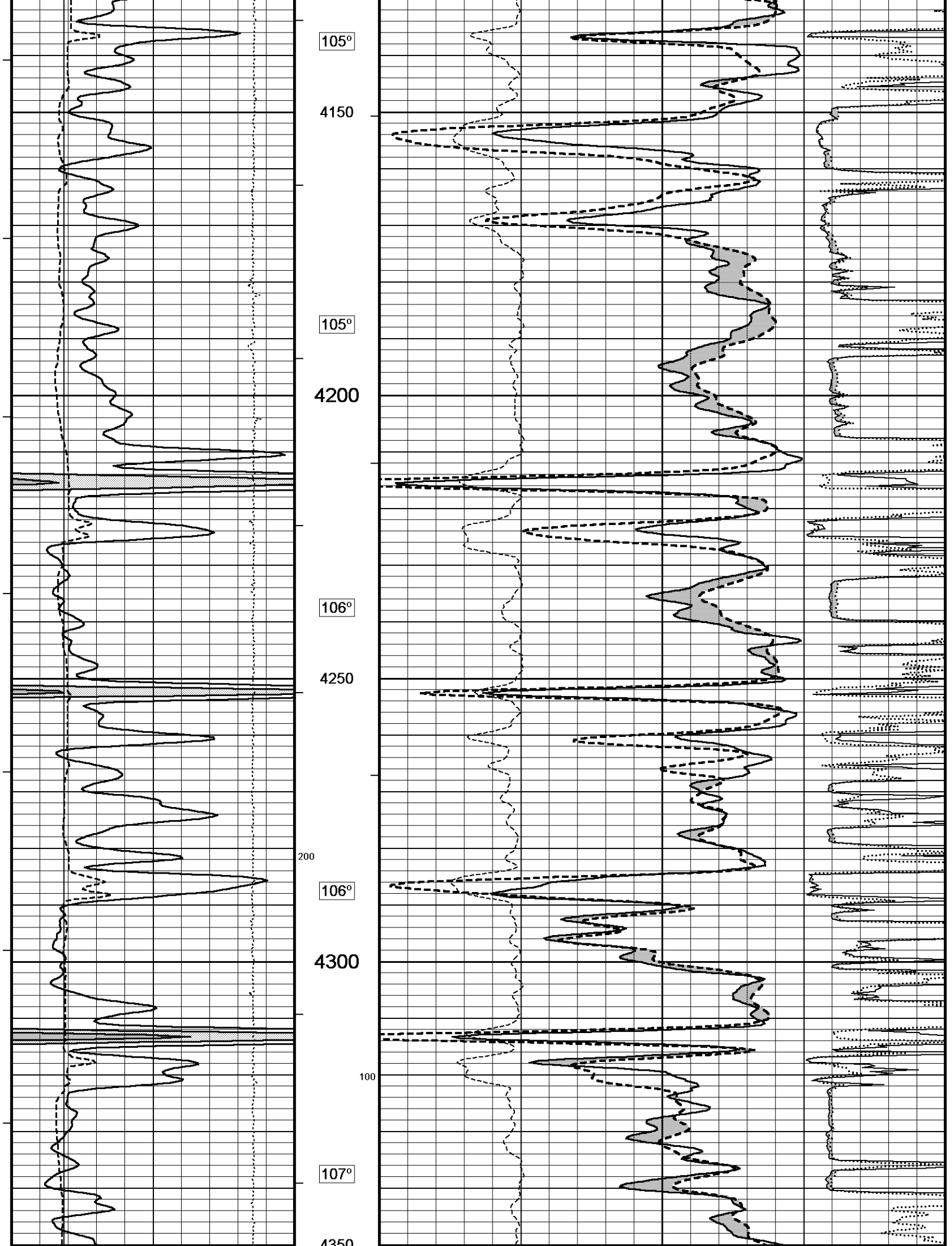
5 INCH MAIN ANHYDRITE

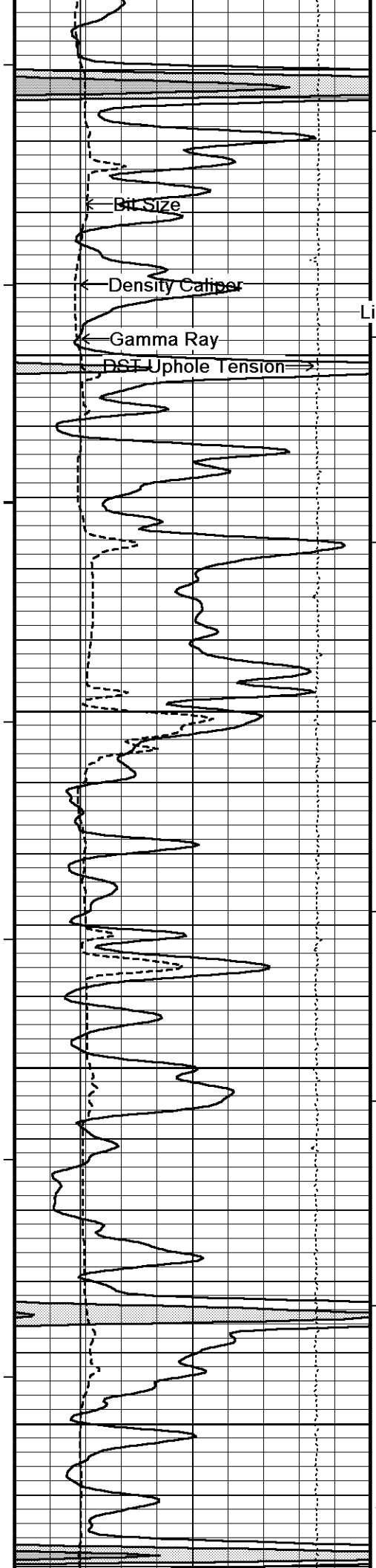
5 INCH MAIN

Depth Based Data - Maximum Sampling Increment 10.0cm
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System Versions: Logged with 13.08.2113 Plotted with 13.08.2113
Plotted on 05-APR-2014 08:28
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4530
107°

4400

108°

4450

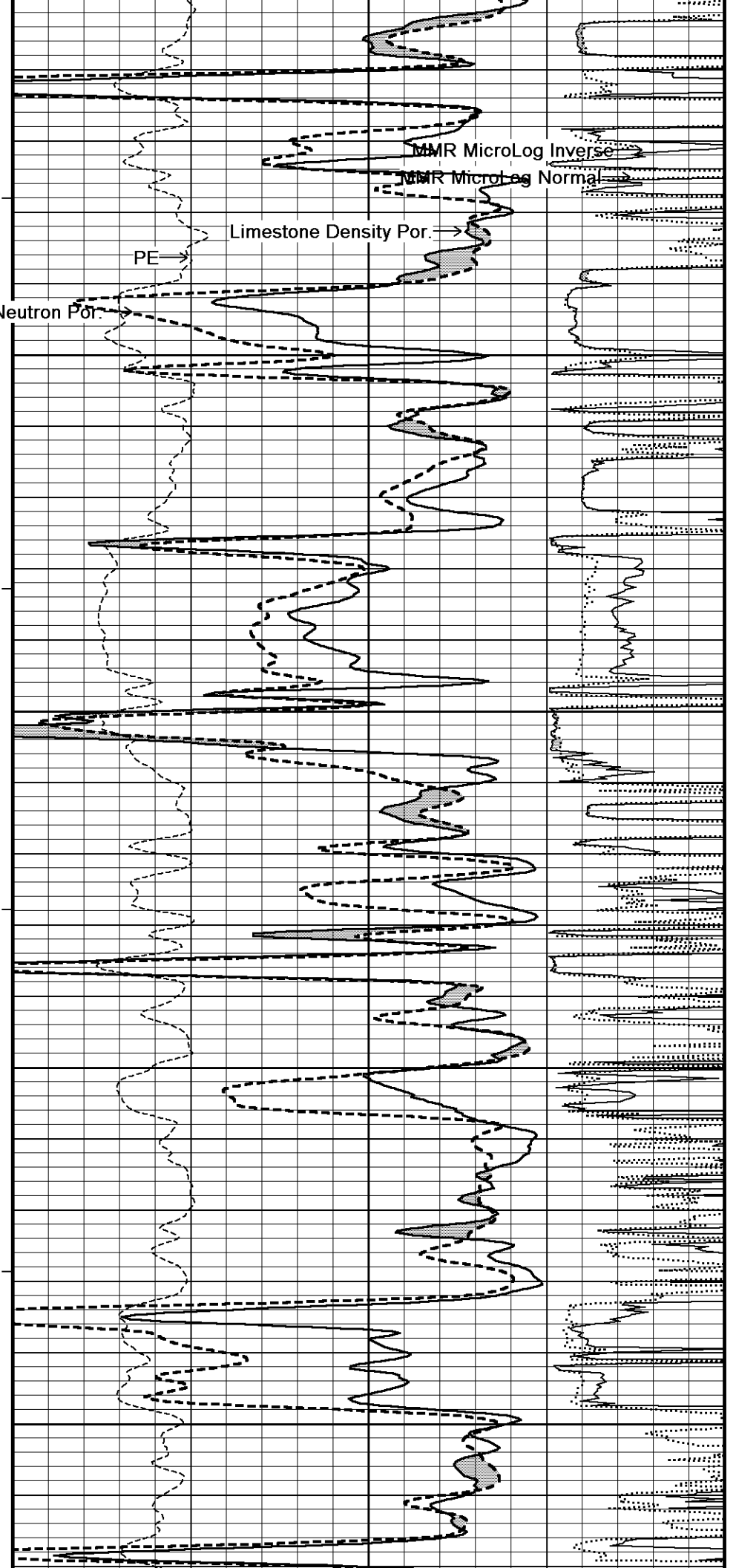
109°

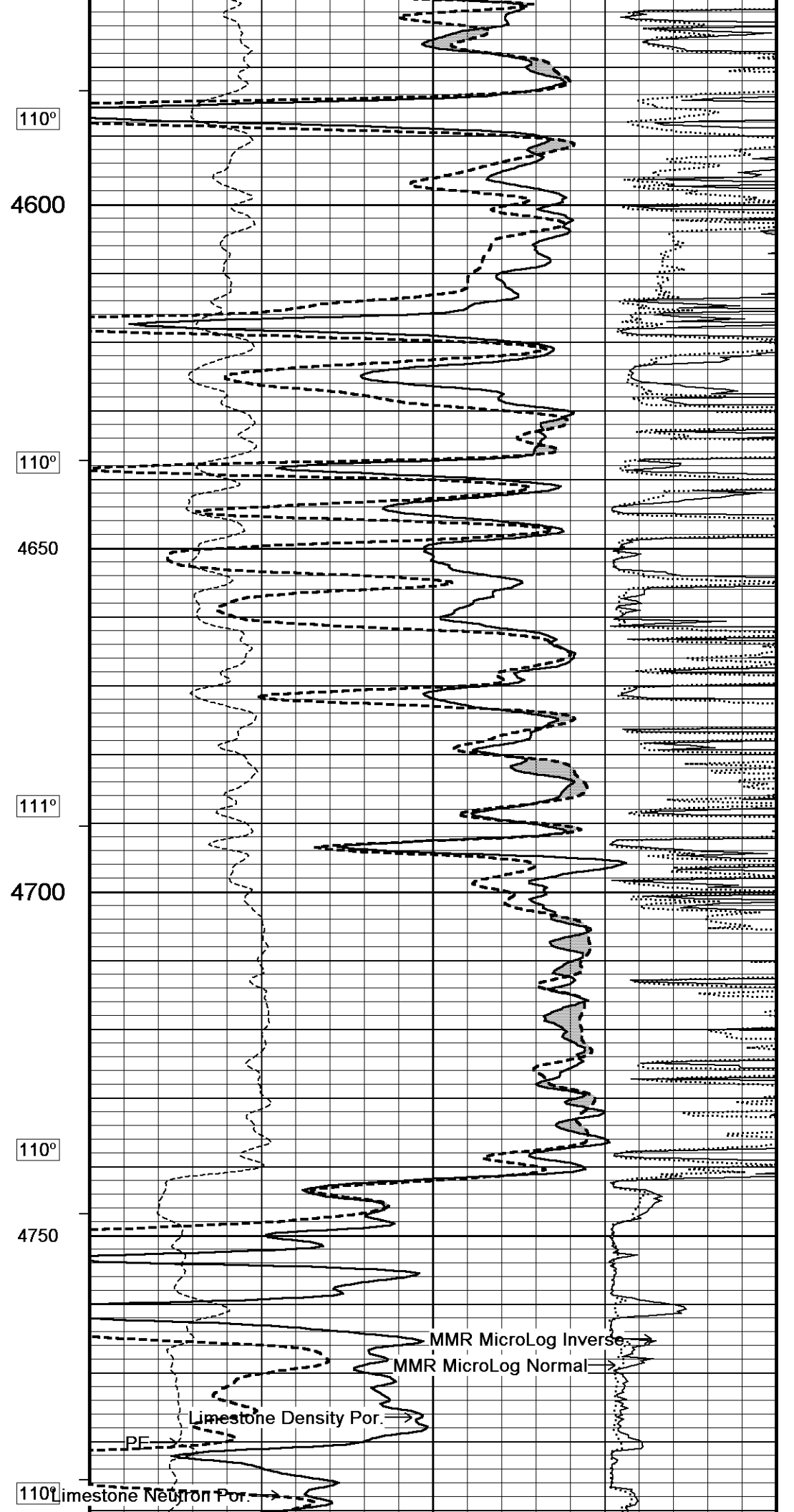
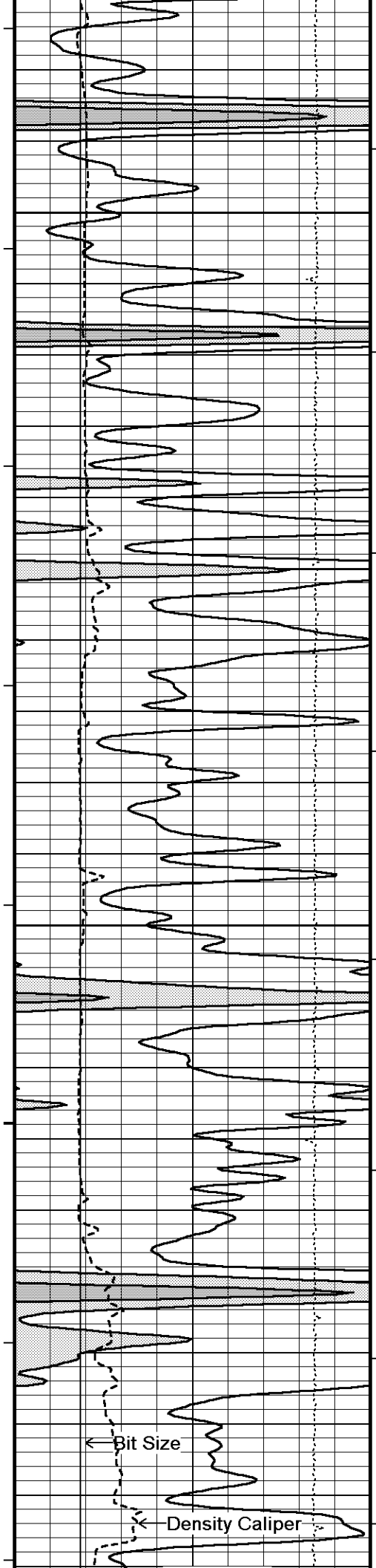
4500

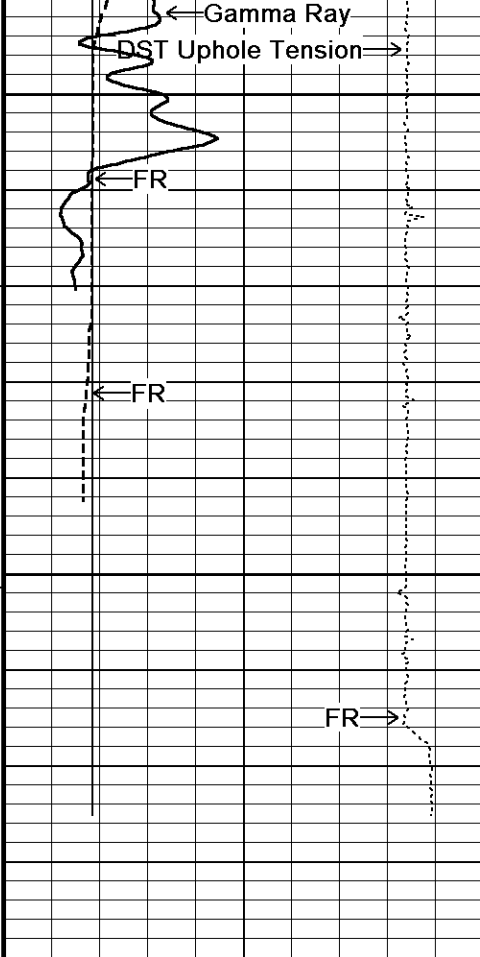
109°

4550

100





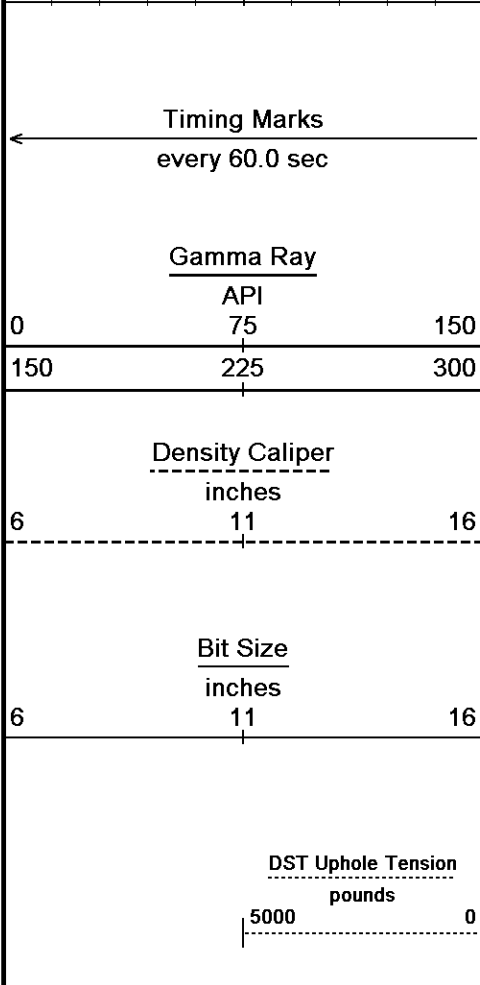


4800

4850

4888

Depth
in
Feet

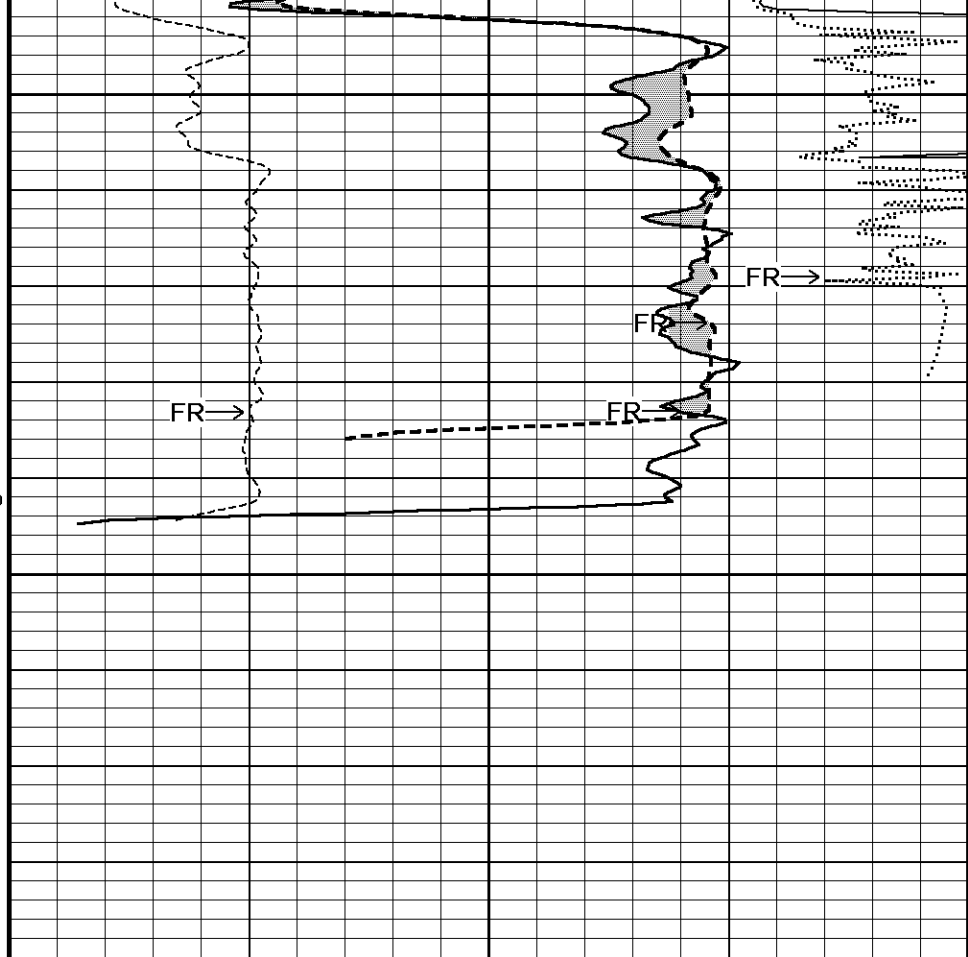


Borehole
Temp in
deg F

HVI
every
10 cu ft

Annular
Integral
every
10 cu ft

Replay
Scale
1:240



Limestone Neutron Por.
percent

Limestone Density Por.
percent

PE
barns/electron

MMR MicroLog Normal
ohm metres

MMR MicroLog Inverse
ohm metres

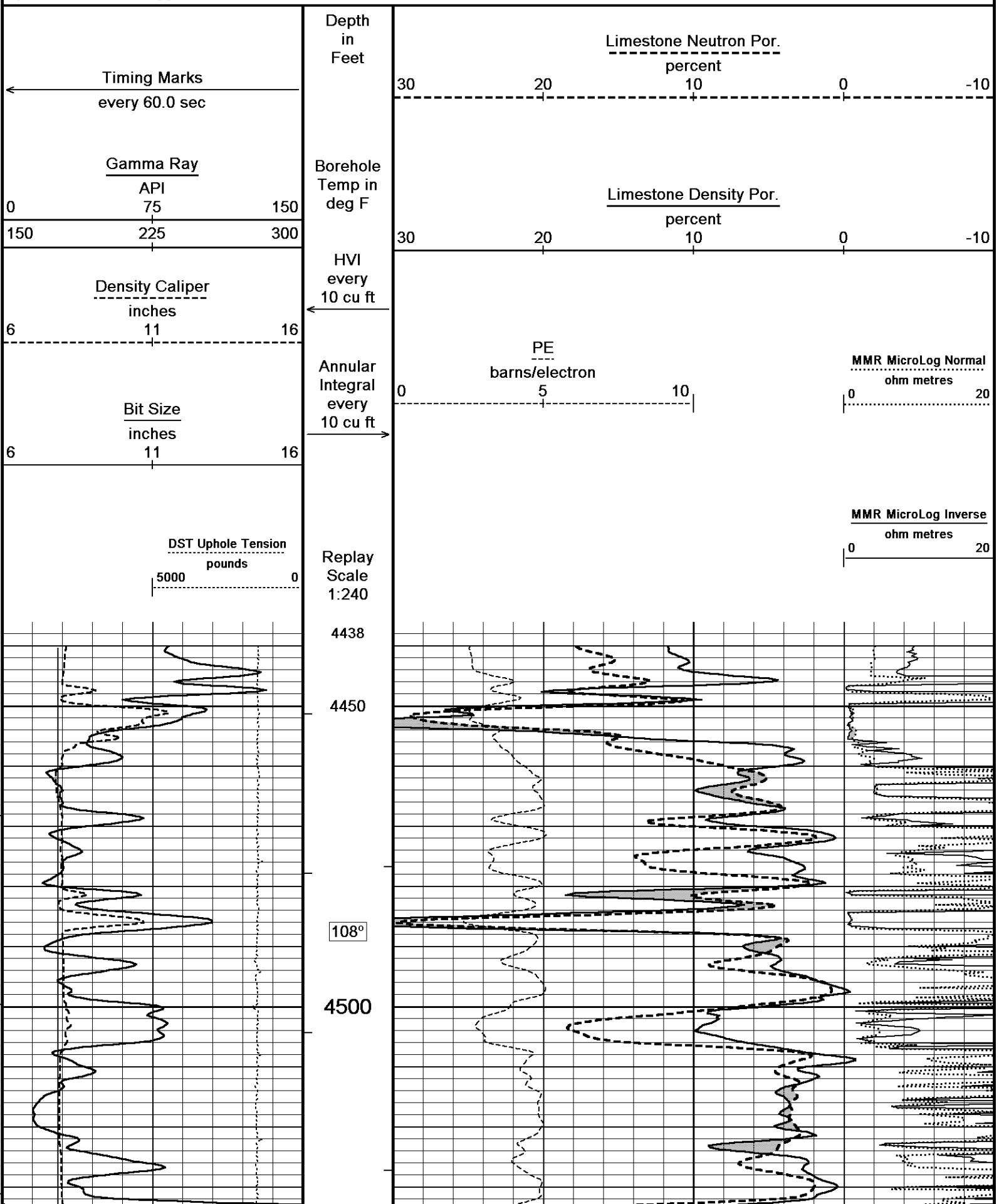
Depth Based Data - Maximum Sampling Increment 10.0cm

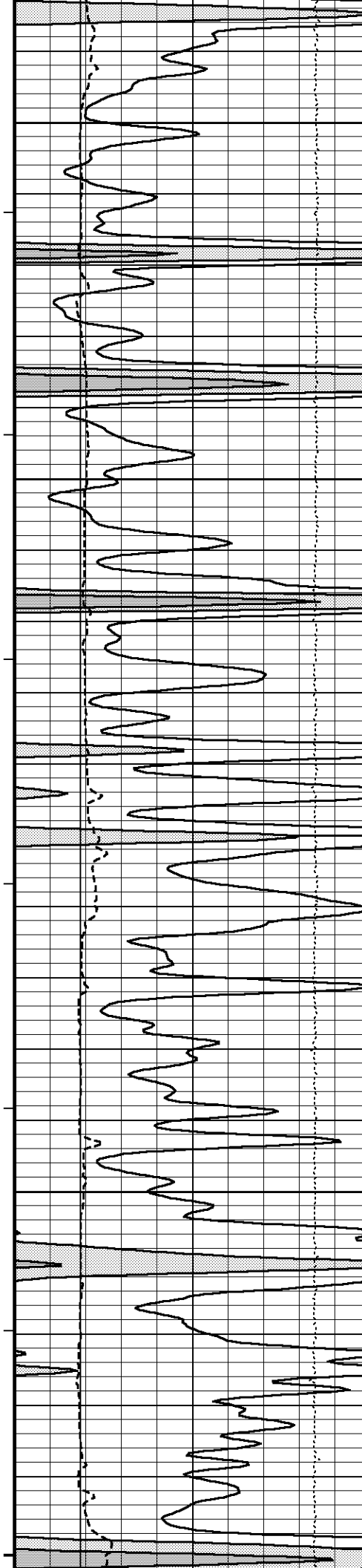
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System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

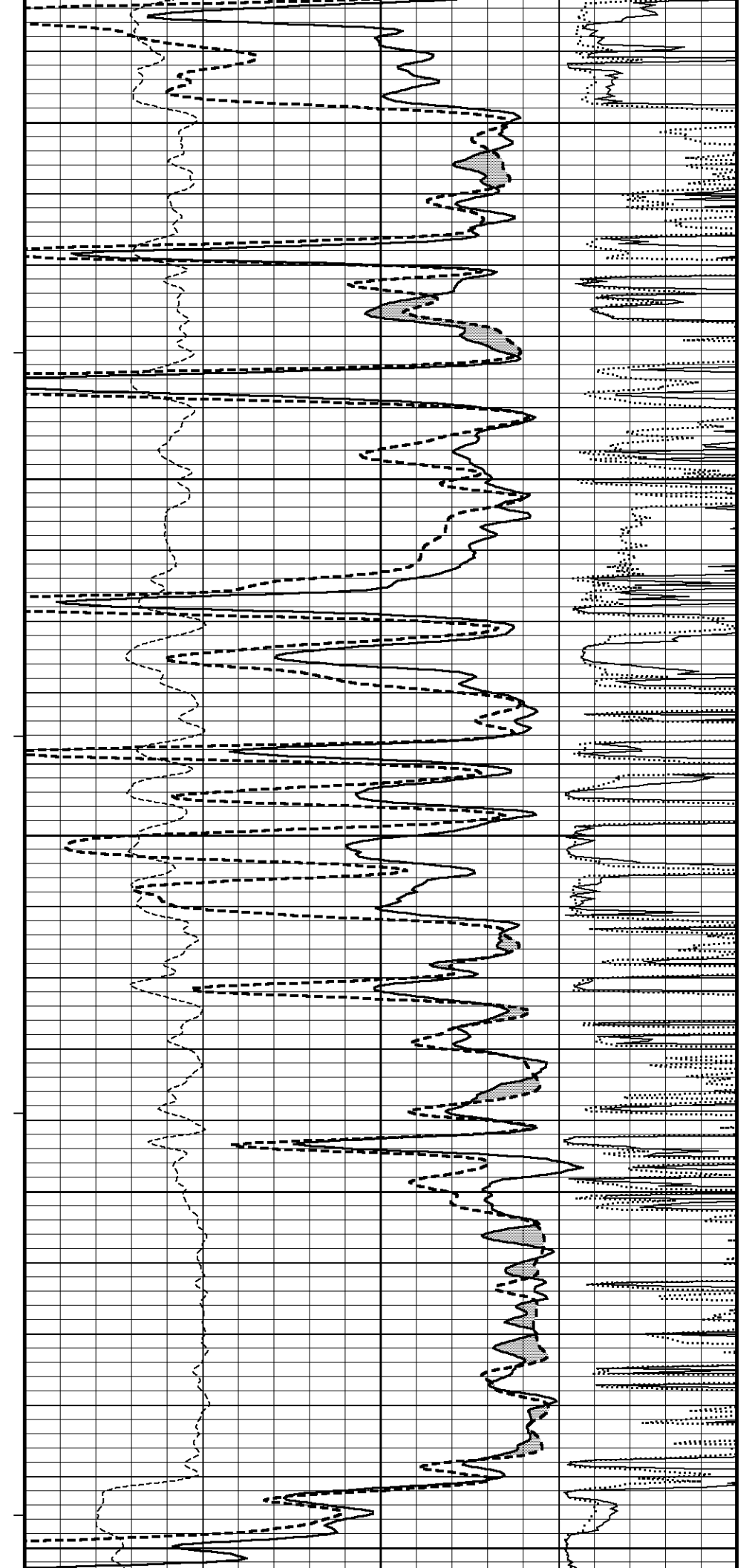
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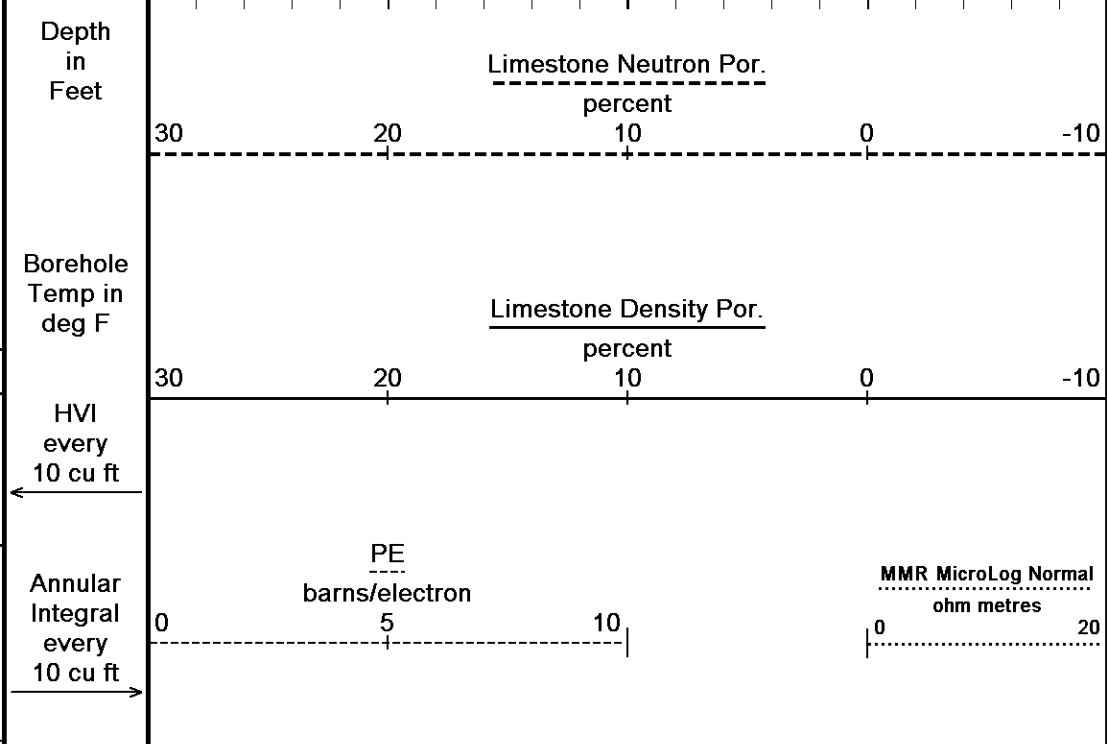
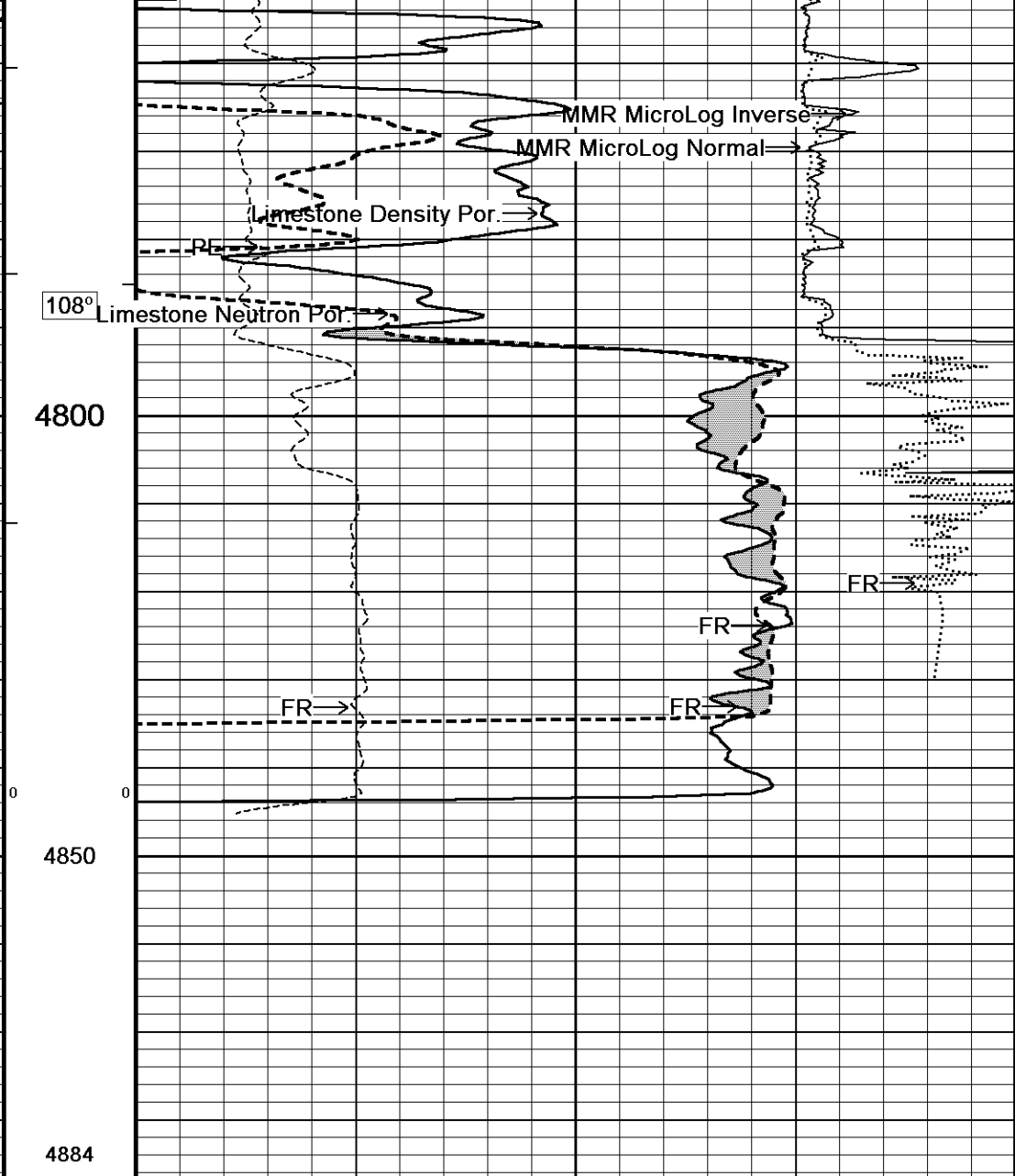
Recorded on 05-APR-2014 05:57





109°
4550
100
4600
109°
4650
110°
4700
110°
4750
109°





MMR MicroLog Inverse

DST Uphole Tension
pounds

50000

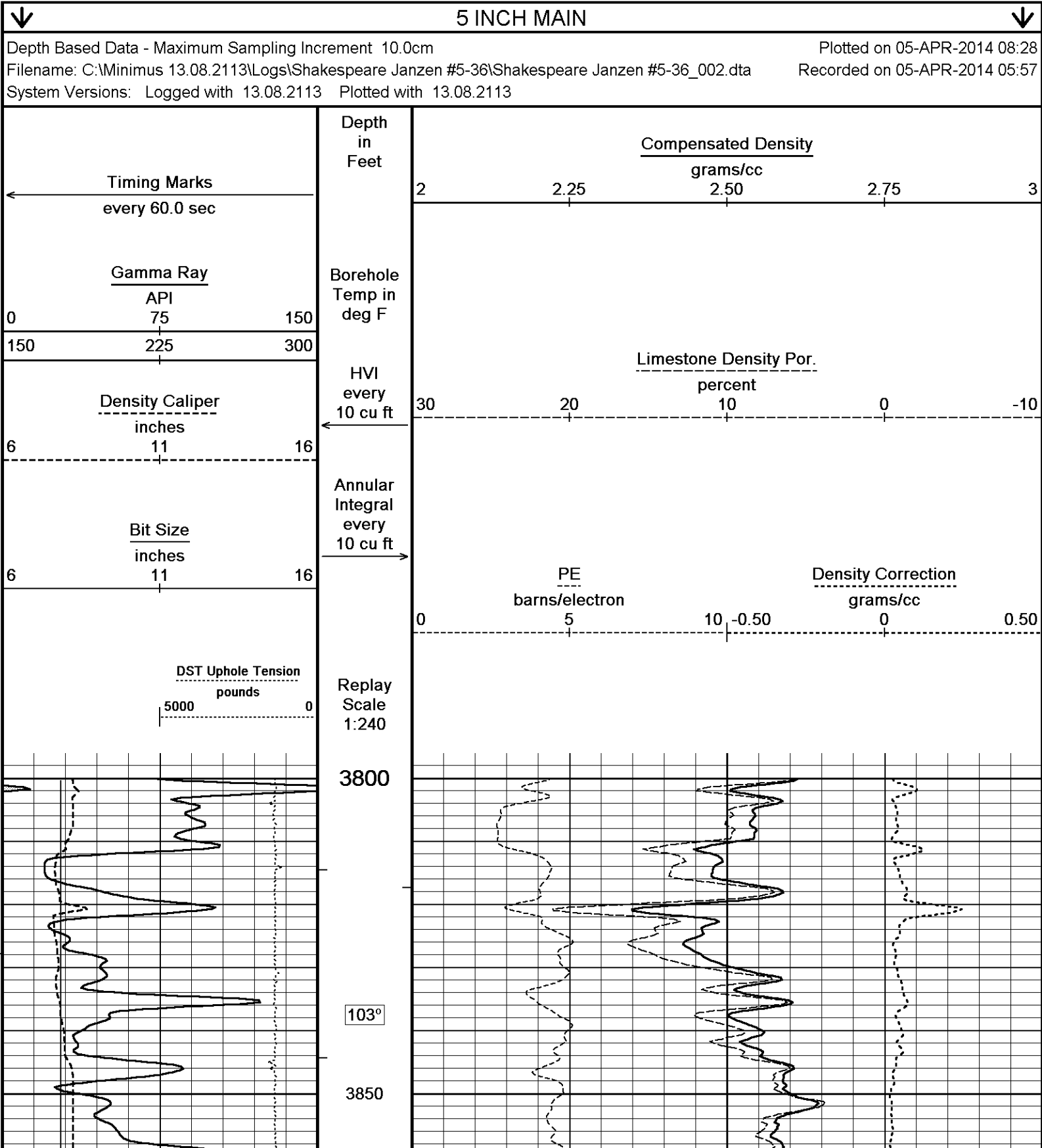
Replay
Scale
1:240

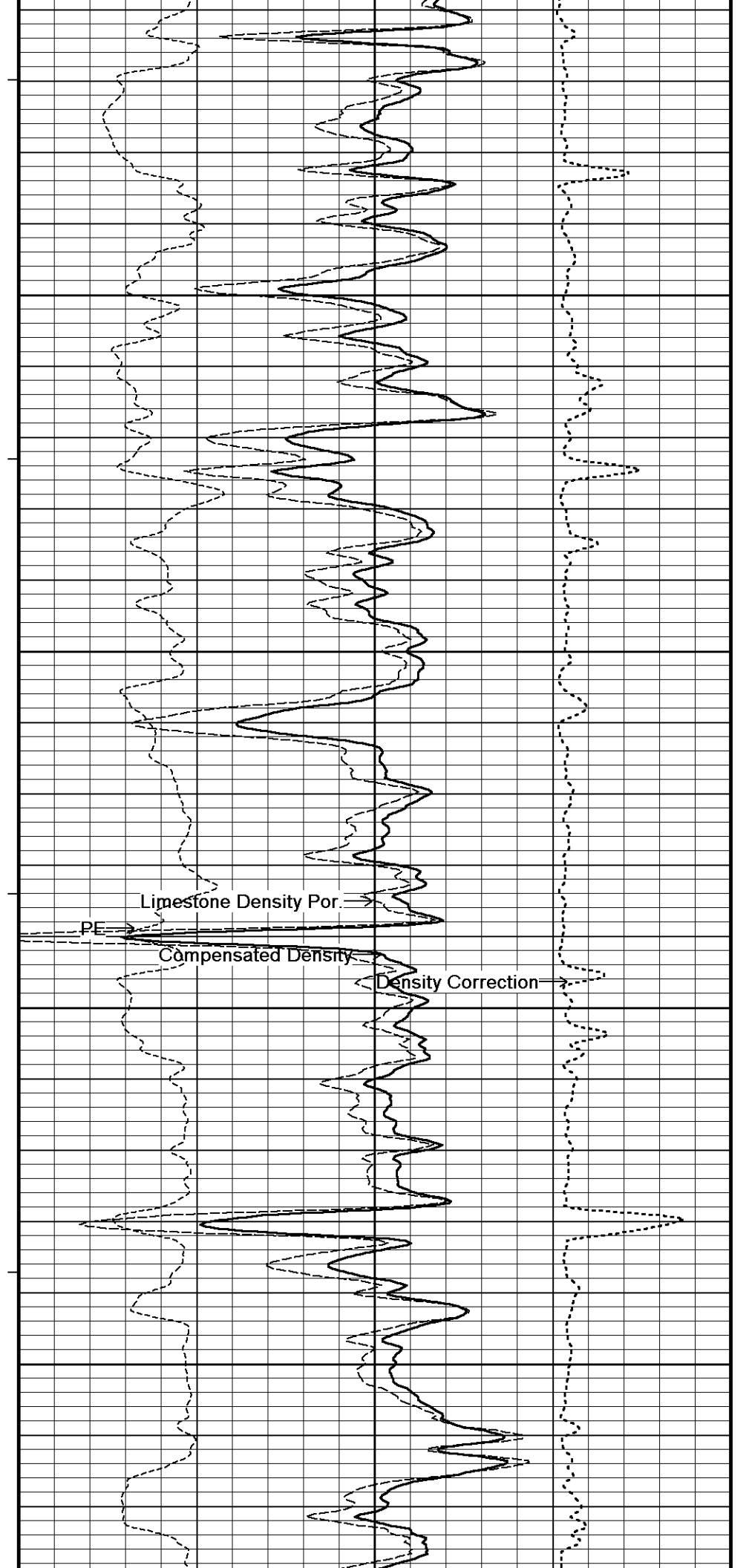
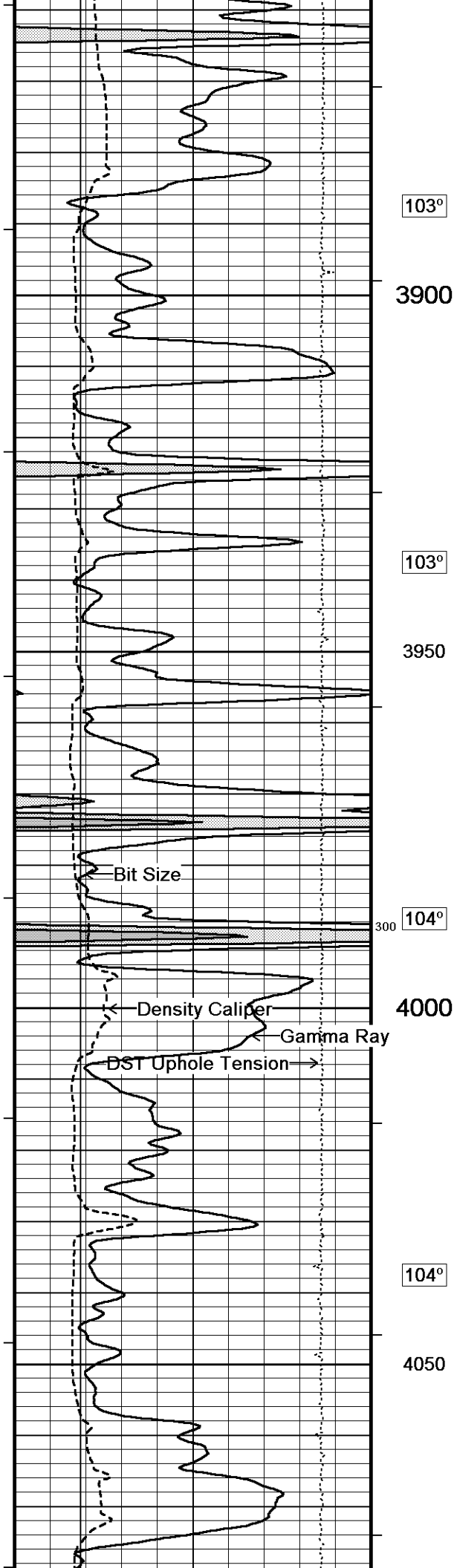
ohm metres

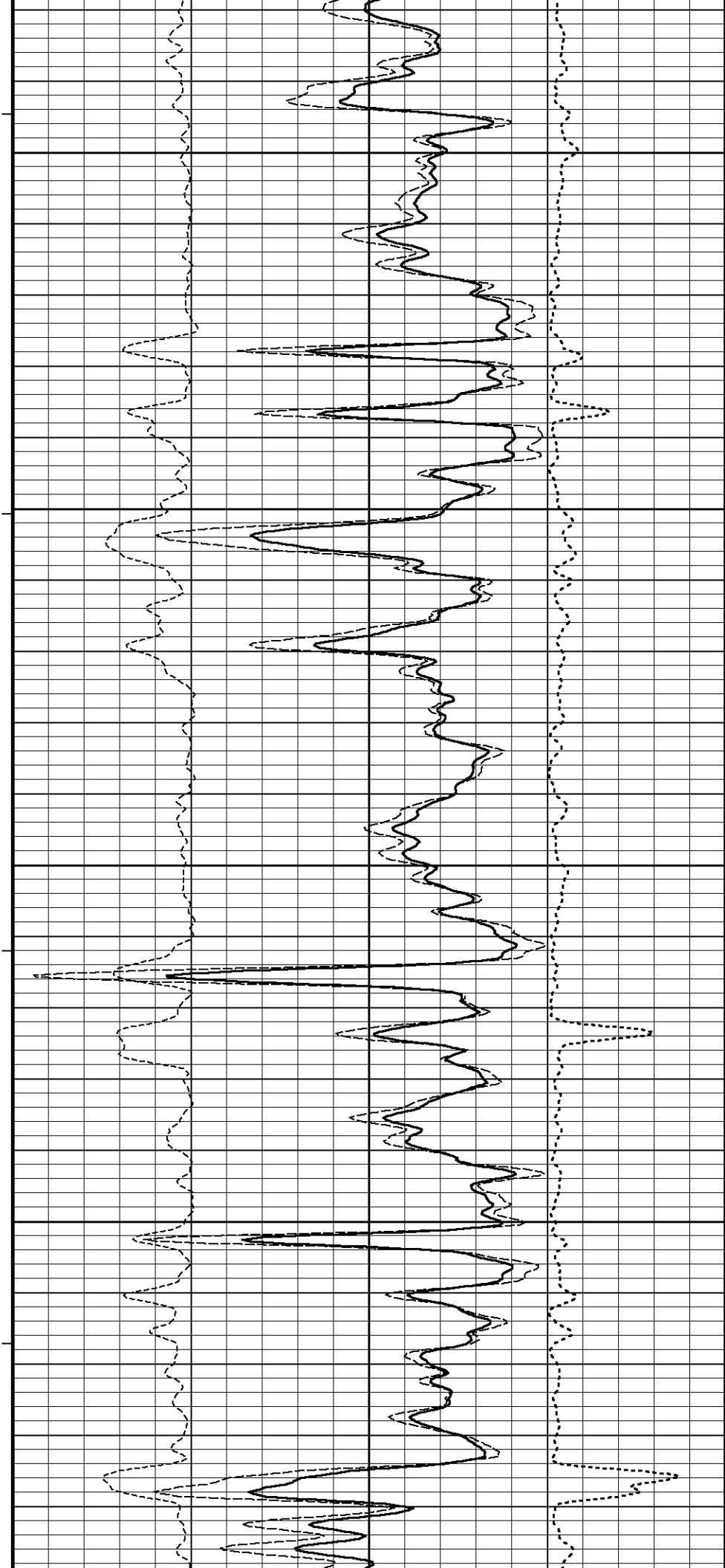
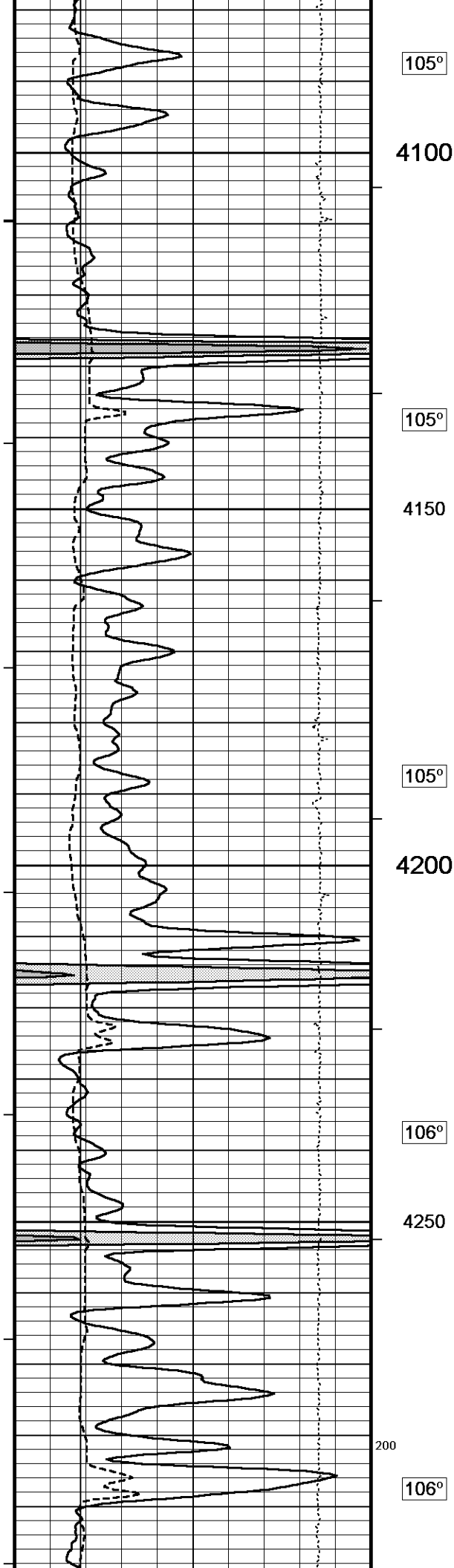
020

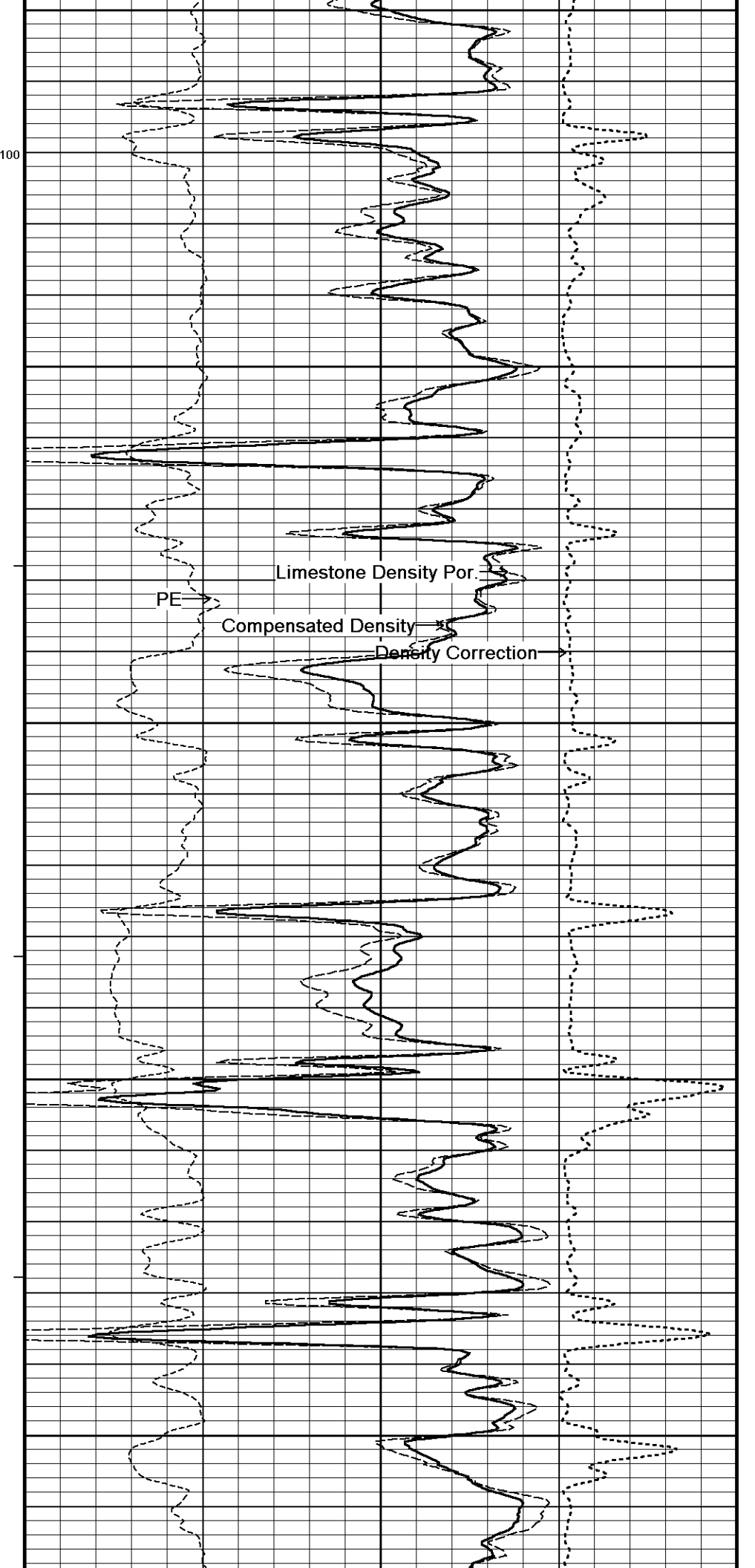
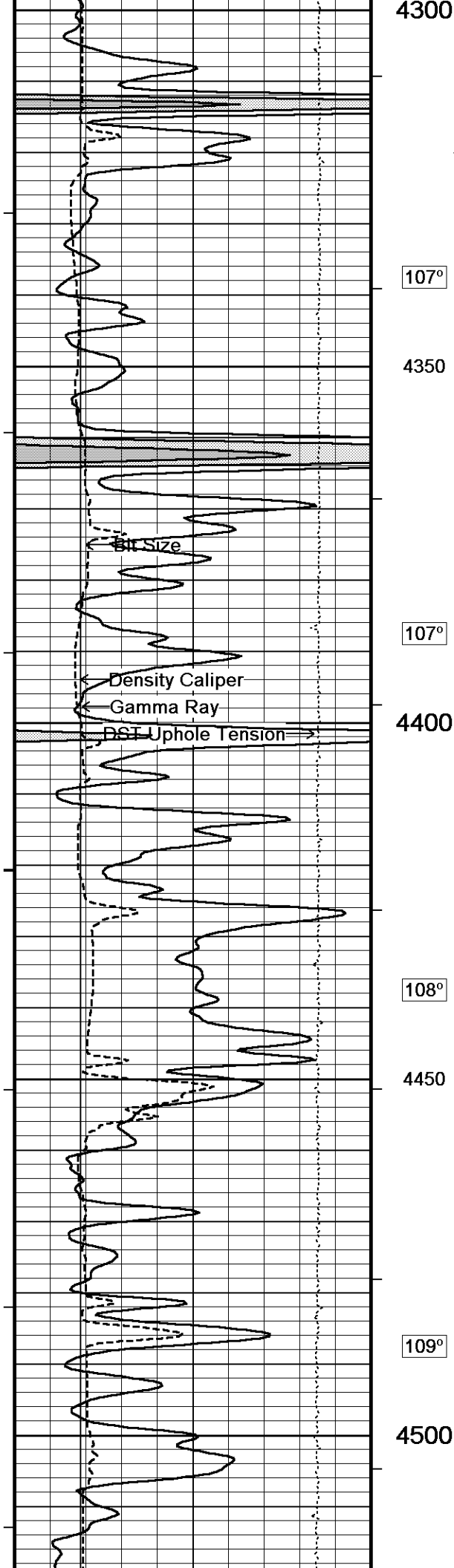
Depth Based Data - Maximum Sampling Increment 10.0cmPlotted on 05-APR-2014 08:28
Filename: C:\Minimus 13.08.2113\Logs\Shakespeare Janzen #5-36\Shakespeare Janzen #5-36_001.dtaRecorded on 05-APR-2014 05:33
System Versions: Logged with 13.08.2113Plotted with 13.08.2113

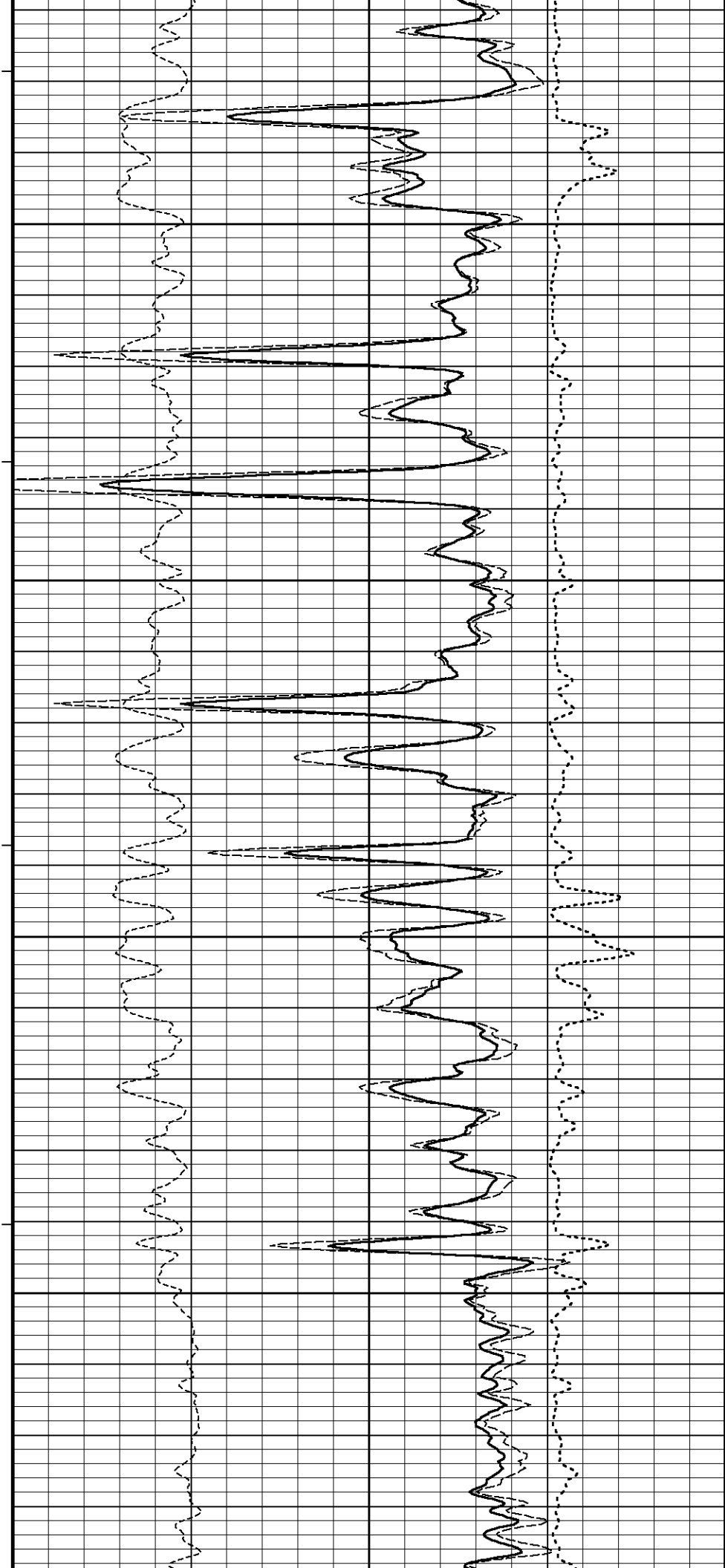
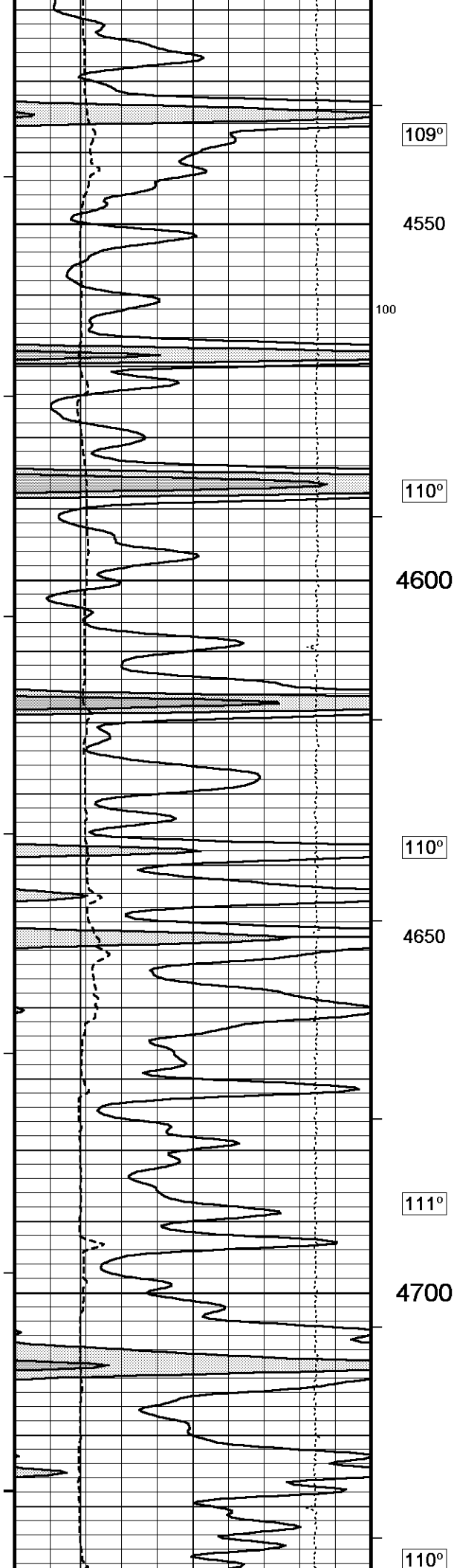
↑REPEAT SECTION↑

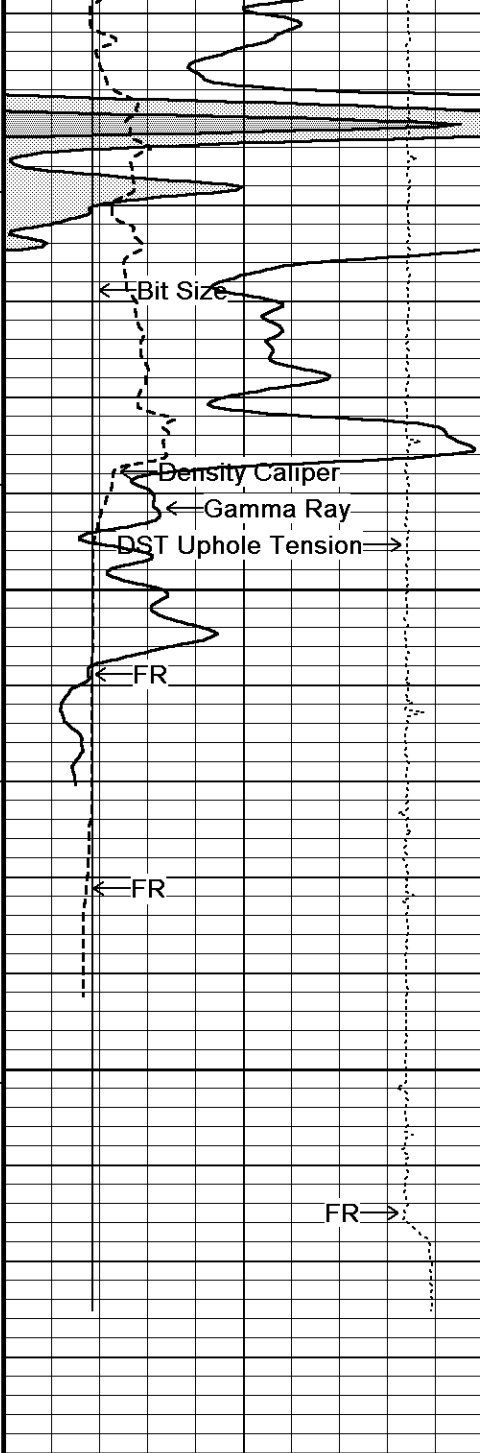












4750

110°

4800

4850

4888

Depth
in
Feet

Timing Marks
every 60.0 sec

Gamma Ray

API

75

0 150

150 225 300

Density Caliper
inches

11

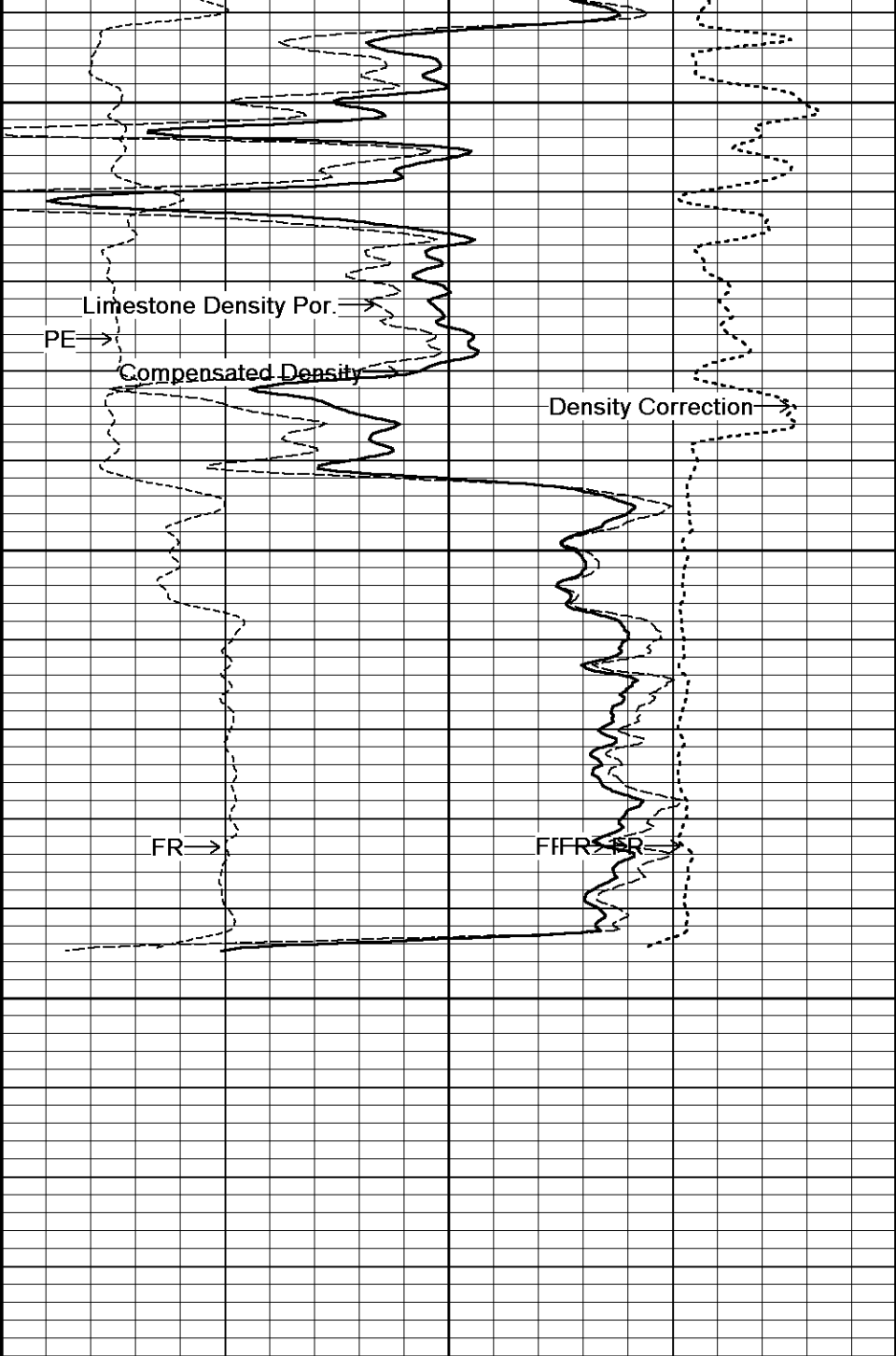
6 16

Bit Size

Borehole
Temp in
deg F

HVI
every
10 cu ft

Annular
Integral
every



Compensated Density

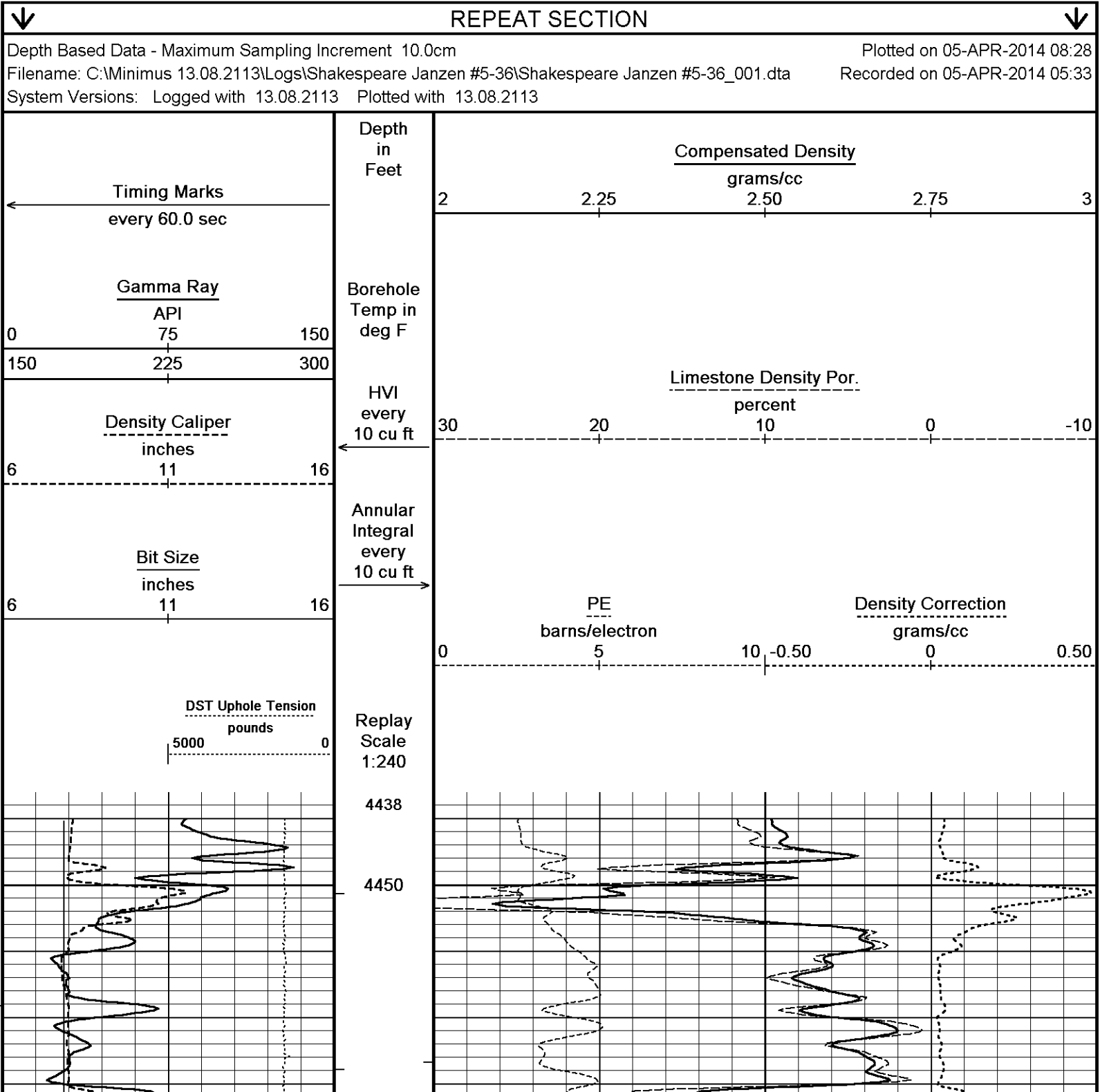
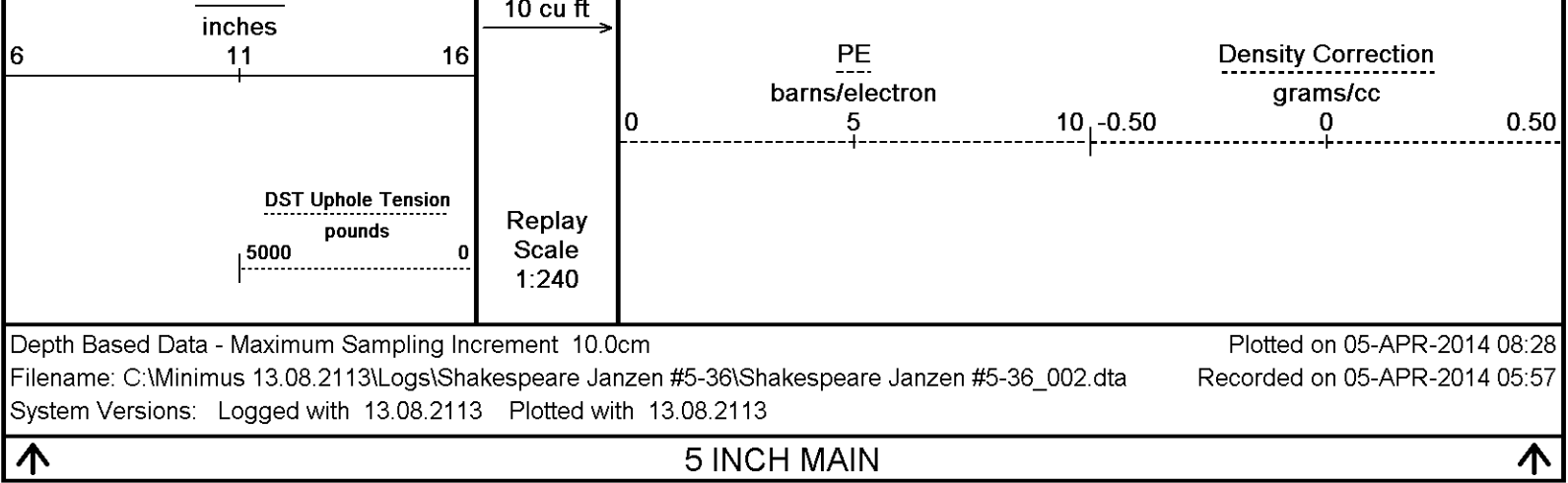
grams/cc

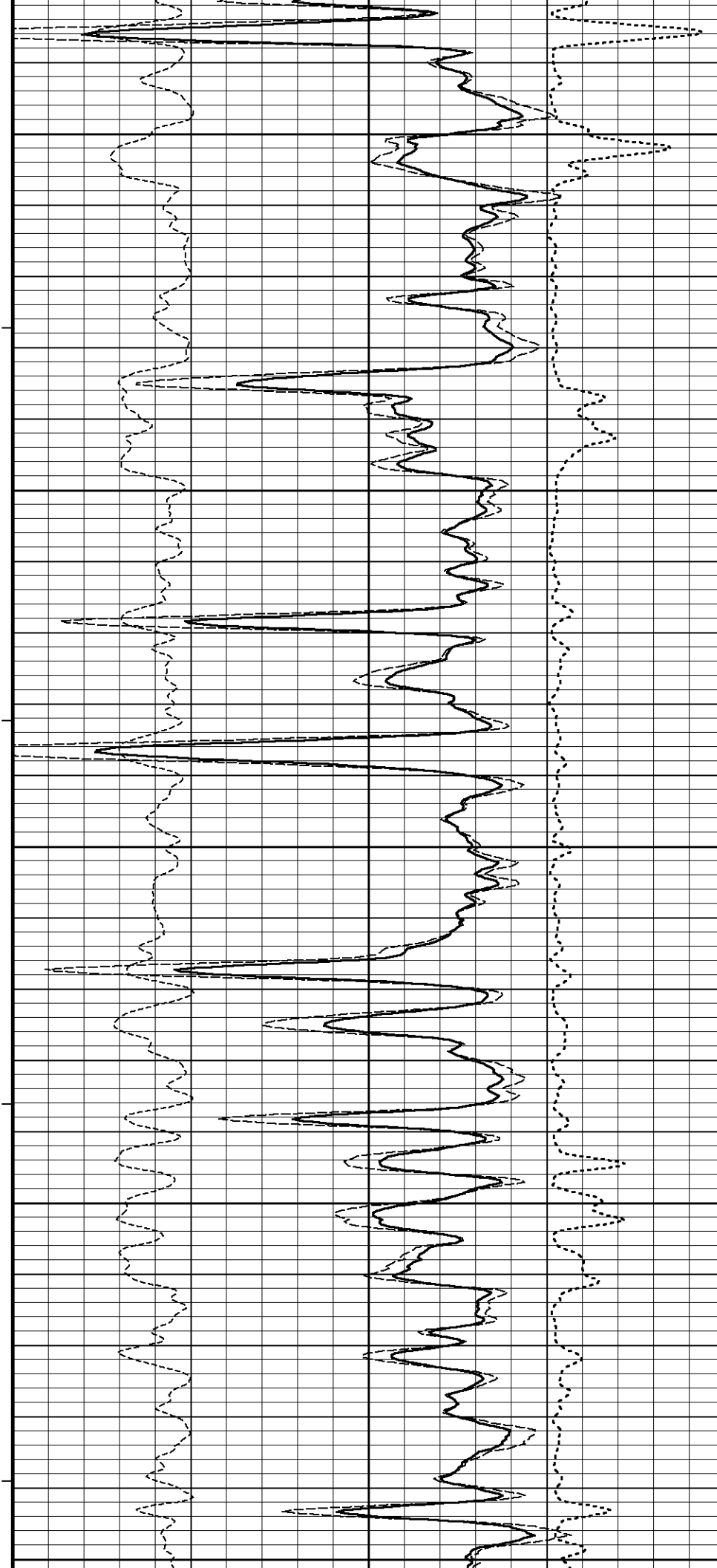
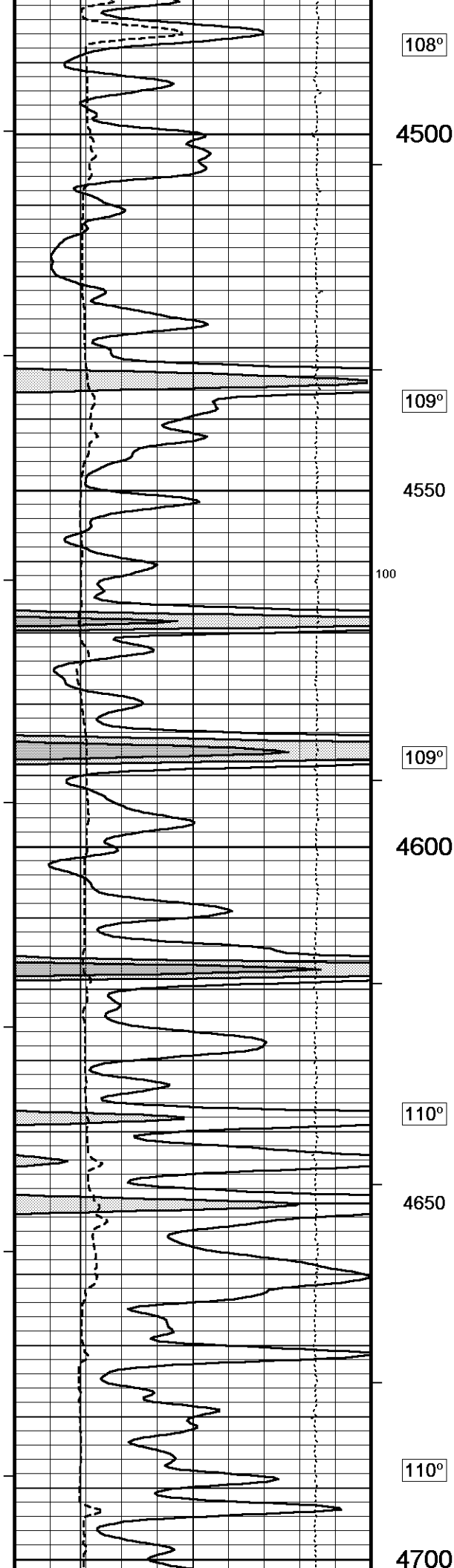
2 2.25 2.50 2.75 3

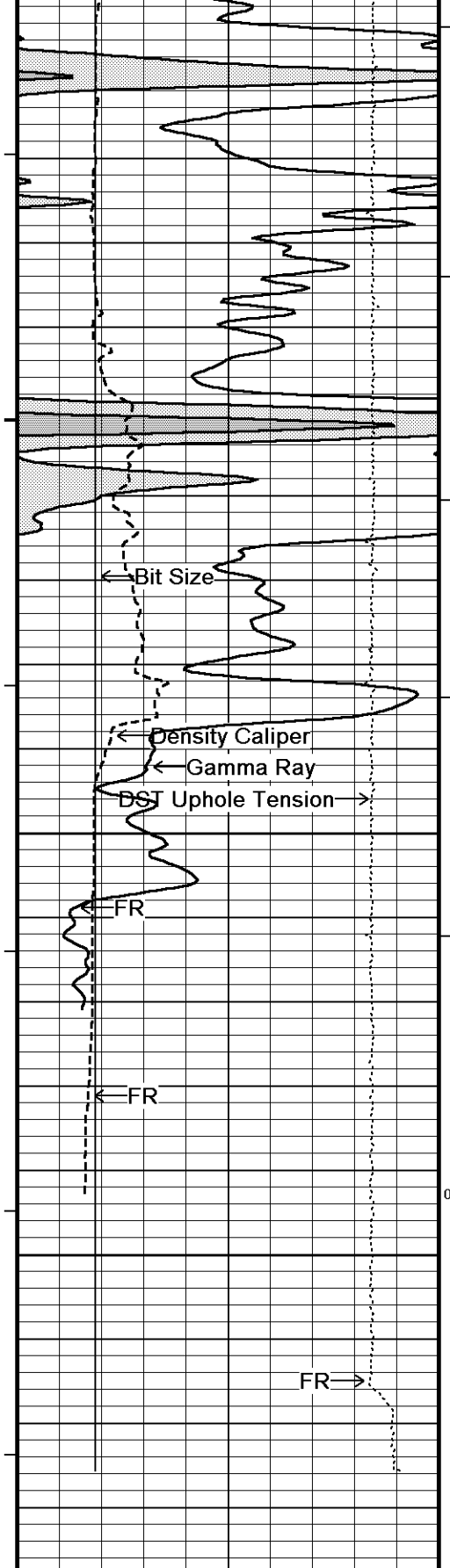
Limestone Density Por.

percent

30 20 10 0 -10







109°

4750

108°

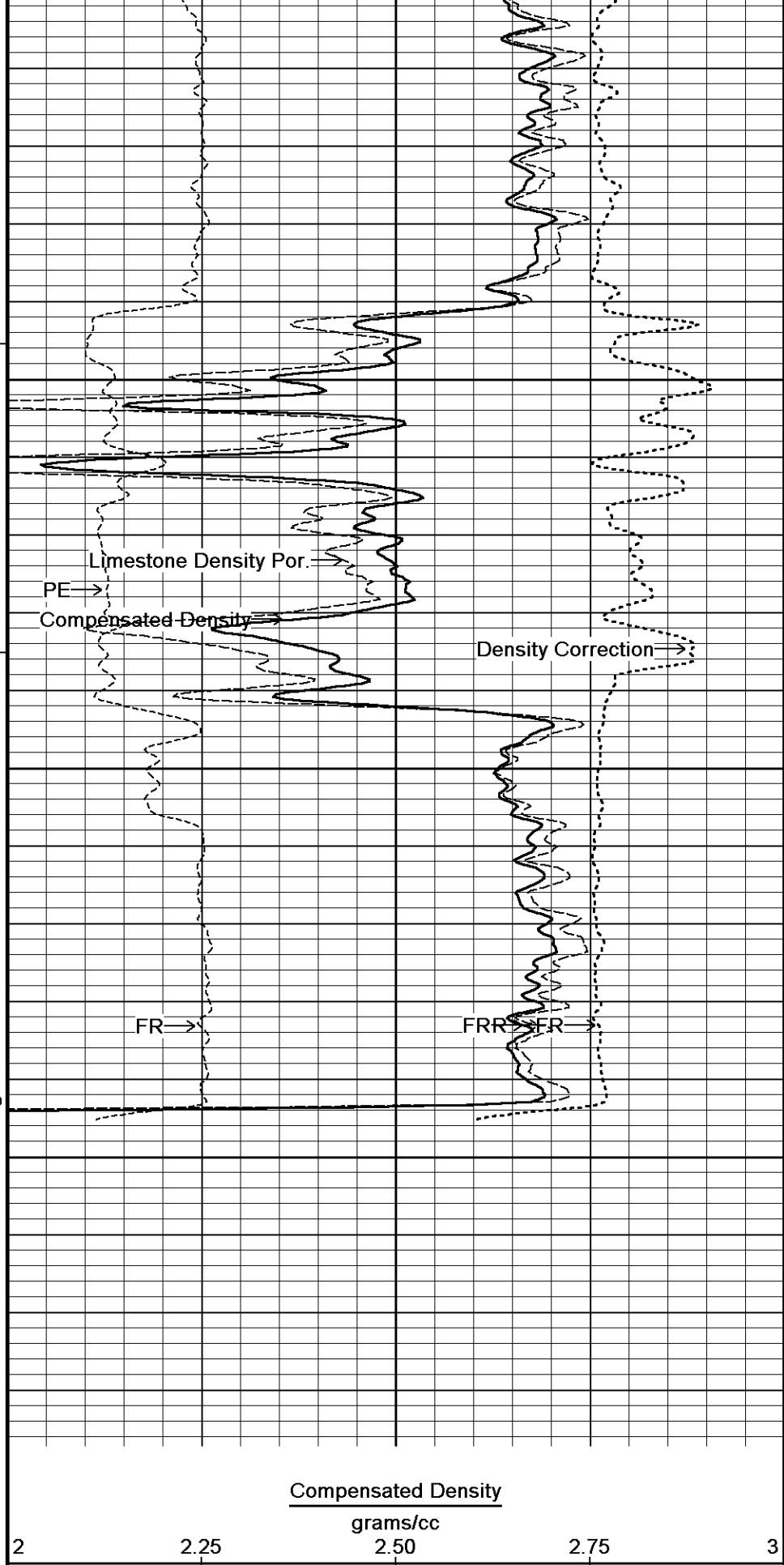
4800

0

4850

4884

Depth in Feet

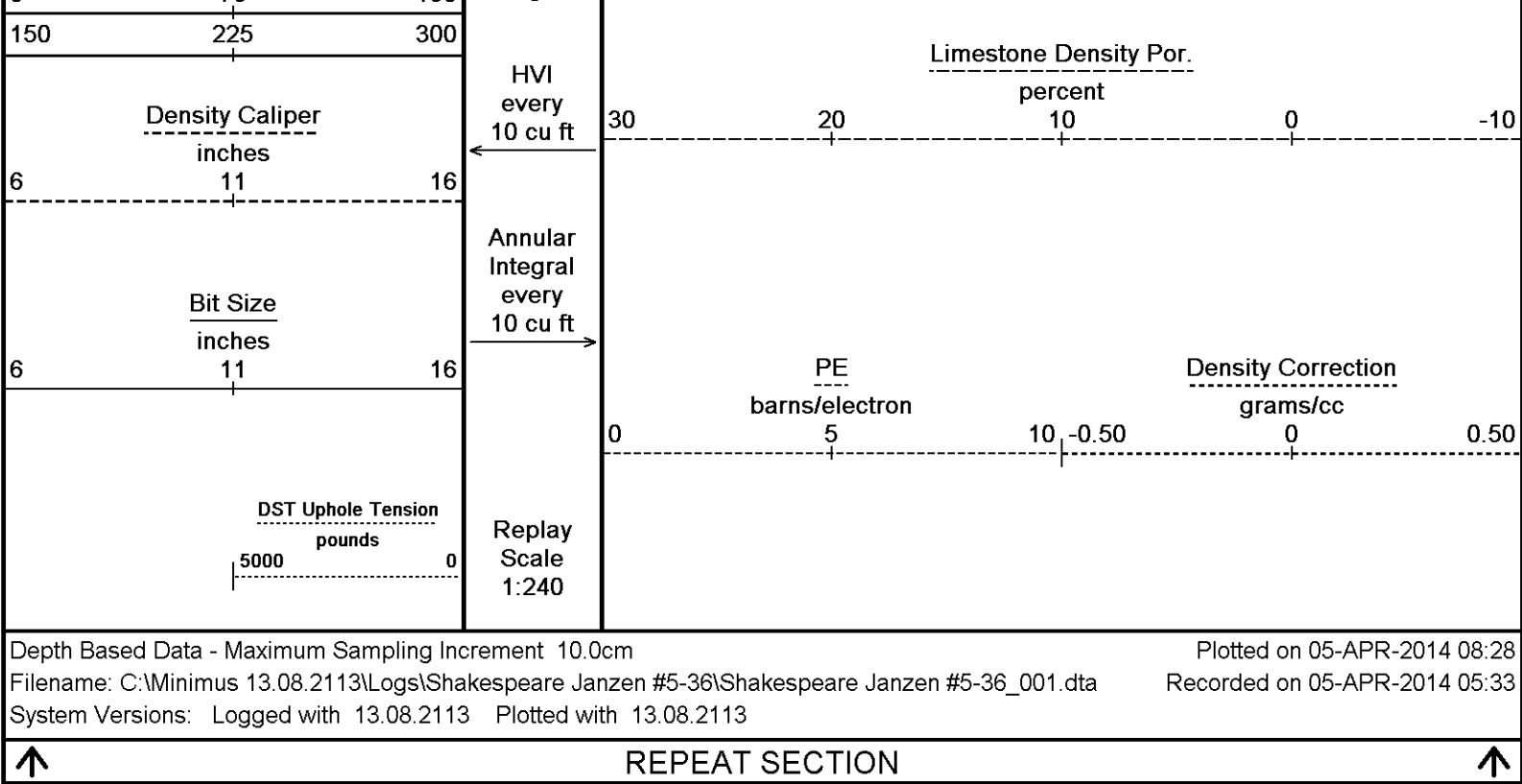


Gamma Ray

API

0 75 150

Borehole Temp in deg F



BEFORE SURVEY CALIBRATION			
C:\Minimus 13.08.2113\Logs\Shakespeare Janzen #5-36\Shakespeare Janzen #5-36_002.dta			
General Constants All 000		Last Edited on 05-APR-2014,05:06	
General Parameters			
Mud Resistivity	0.380	ohm-metres	
Mud Resistivity Temperature	81.000	degrees F	
Water Level	0.000	feet	
Borehole Fluid Processing	Wet Hole		
Hole/Annular Volume and Differential Caliper Parameters			
HVOL Method	Single Caliper		
HVOL Caliper 1	Density Caliper		
HVOL Caliper 2	N/A		
Annular Volume Diameter	5.500	inches	
Caliper for Differential Caliper	Density Caliper		
Rwa Parameters			
Porosity used	Base Density Porosity		
Resistivity used	Array Ind. One Res Rt		
RWA Constant A	0.610		
RWA Constant M	2.150		
SW/APOR Tool Source	0.000		
Down-hole Tension Calibration SMS 0		Field Calibration on 18-MAR-2014 09:04	
Reading No	Measured	Calibrated (lbs)	
1	15374.81	0.00	
2	15847.36	399.00	
Gamma Calibration MCG-C 150		Field Calibration on 04-APR-2014 11:36	
	Measured	Calibrated (API)	
Background	70	48	
Calibrator (Gross)	1142	773	
Calibrator (Net)	1071	725	
Gamma Constants MCG-C 150		Last Edited on 05-APR-2014,03:48	
Gamma Calibrator Number	GRC038		
Mud Density	1.10	gm/cc	

Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%
SP Calibration MCG-C 150		
	Measured	Calibrated (mV)
Reference 1	99.9	99.0
Reference 2	-97.7	-98.8
Field Calibration on 10-MAR-2014 13:42		
High Resolution Temperature Calibration MCG-C 150		
	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00
Field Calibration on 08-MAR-2014,10:59		
High Resolution Temperature Constants MCG-C 150		
Last Edited on 04-APR-2014,15:47		
Pre-filter Length	11	
Caliper Calibration MMR-C.A 248		
Base Calibration on 24-MAR-2014 11:12		
Field Calibration on 01-APR-2014 09:23		
Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	13253	5.96
2	16528	7.97
3	19726	9.95
4	23473	11.91
5	0	0.00
6	N/A	N/A
Field Calibration		
	Measured Caliper (in)	Actual Caliper (in)
	8.00	7.97
Micro Normal and Micro Inverse Calibration MMR-C.A 248		
Base Calibration on 24-MAR-2014 11:03		
Field Check on 01-APR-2014 09:24		
Base Calibration		
	Measured	Calibrated (ohm-m)
Channel	Resistor 1 Resistor 2	Resistor 1 Resistor 2
Micro Normal	10.1 49.8	5.1 25.6
Micro Inverse	9.9 49.5	3.4 16.9
Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	93.6	93.6
Micro Inverse	62.2	62.2
Micro Normal and Micro Inverse Constants MMR-C.A 248		
Last Edited on 23-JAN-2014,17:04		
Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159	
Micro Normal K Factor	0.5110	
Micro Inverse K Factor	0.3380	
Standoff Offset	0.0000	inches
Neutron Calibration MDN-B.J 387		
Base Calibration on 21-JAN-2014 13:56		
Field Check on 04-APR-2014 11:42		
Base Calibration		
	Measured	Calibrated (cps)
	Near Far	Near Far
	2848 86	3714 110
Ratio	32.942	33.764
Field Calibrator at Base		Calibrated (cps)
		1737 2564
Ratio		0.677
Field Check		Calibrated (cps)
		1718 2552
Ratio		0.674
Neutron Constants MDN-B.J 387		
Last Edited on 05-APR-2014,03:48		

Neutron Source Id	P58125B		
Neutron Jig Number	5824NE		
Epithermal Neutron			
Caliper Source for Processing	Density Caliper		
Stand-off	0.00	inches	
Mud Density	1.00	gm/cc	
Limestone Sigma	7.10	cu	
Sandstone Sigma	4.26	cu	
Dolomite Sigma	4.70	cu	
Formation Pressure Source	None		
Formation Pressure	N/A	kpsi	
Temperature Source	Constant Value		
Temperature	68.00	degrees F	
Mud Salinity	0.00	kppm	
Salinity Correction	Not Applied		
Formation Fluid Salinity Source	None		
Formation Fluid Salinity	N/A	kppm	
Barite Mud Correction	Not Applied		

FE Calibration MFE-A.A 55		Base Calibration on 24-MAR-2014 10:21 Field Check on 04-APR-2014 11:19	
Base Calibration			
	Measured	Calibrated (ohm-m)	
Reference 1	0.0	0.0	
Reference 2	951.2	126.8	
Base Check		281.7	
Field Check		281.6	

FE Constants MFE-A.A 55		Last Edited on 05-APR-2014,03:48	
Running Mode	No Sleeve		
MFE K Factor	0.1268		
Caliper Source for FE correction	Density Caliper		
Caliper Value for FE correction	N/A	inches	
Rm Source for FE correction	Temperature Corr		
Temp. for Rm Corr.	MCG External Temperature		
Stand-off	0.5	inches	

Sonic Constants MSS-A.A 73			Last Edited on 05-APR-2014,03:47		
Maximum Boundary Contrast	100.00	micro-sec/ft			
Fluid Transit Time	189.00	micro-sec/ft			
Limestone Transit Time	47.50	micro-sec/ft			
Sandstone Transit Time	55.50	micro-sec/ft			
Dolomite Transit Time	43.50	micro-sec/ft			
Sonic used for Porosities	3-5' Compensated Sonic				
Correction for Sonde Skew	Applied				
Cycle Stretch Algorithm	Applied				
MN3FT	N/A	micro-sec			
MX3FT	N/A	micro-sec			
Hunt-Raymer Constant	83.13	micro-sec/ft			
Sonde Mode	Compensated				
Hole Type	Open Hole				
Sonde Parameters					
	Measured	Calibrated			
Offset	N/A	0.0000			
Free Pipe	N/A	N/A			
Peak Amplitude Source	N/A				
Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A

Processed Fixed Gate Parameters

Waveform Start Time (micro-sec) Width (micro-sec) Pre Gain Start Gain Discriminator (mV)

Waveform Used For Processing	N/A		
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI-A.A 5

Base Calibration on 21-JAN-2014,09:50
Field Check on 03-APR-2014 14:51

Base Calibration

Test Loop Calibration		Measured		Calibrated (mmho/m)	
Channel		Low	High	Low	High
1		16.3	470.8	9.3	966.2
2		5.6	376.1	7.6	821.4
3		2.6	266.1	5.2	566.0
4		1.6	130.0	2.6	279.2

Array Temperature 71.1 Deg F

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	13.7	3863.6	13.6	3863.5
2	31.5	3592.9	31.4	3592.8
3	29.7	2973.4	29.7	2973.5
4	20.8	2127.8	20.8	2127.8
Deep	18.3	1913.7	18.4	1913.7
Medium	43.0	3863.9	43.0	3864.1
Shallow	46.8	5375.4	46.7	5375.3

Array Temperature 47.7 47.5 Deg F

Induction Constants MAI-A.A 5

Last Edited on 05-APR-2014,03:47

Induction Model	RtAP-WBM	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	inches
Tool Centred	No	
Stand-off Type	Fins	
Stand-off	0.50	inches
Number of Fins on Stand-off	8.0000	
Stand-off Fin Angle	45.00	degrees
Stand-off Fin Width	0.5000	inches
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre
Squasher Offset	N/A	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000

MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections			
Channel 1	0.00	mmhos/metre	
Channel 2	0.00	mmhos/metre	
Channel 3	0.00	mmhos/metre	
Channel 4	0.00	mmhos/metre	

Apparent Porosity and Water Saturation Constants			
Archie Constant (A)	1.00		
Cementation Exponent (M)	2.00		
Saturation Exponent (N)	2.00		
Saturation of Water for Apor	100.00	percent	
Resistivity of Water for Apor and Sw	0.05	ohm-m	
Resistivity of Mud Filtrate for Sw	0.00	ohm-m	
Source for Rt	0.00		
Source for Rxo	0.00		

High Resolution Temperature Calibration MAI-A.A 5			Field Calibration on 21-JAN-2014,15:43
	Measured	Calibrated(Deg F)	
Lower	50.00	50.00	
Upper	75.00	75.00	

High Resolution Temperature Constants MAI-A.A 5		Last Edited on 04-APR-2014,15:47
Pre-filter Length	11	

Caliper Calibration MPD-D.A 480			Base Calibration on 02-APR-2014 14:28
			Field Calibration on 02-APR-2014 14:29
Base Calibration			
Reading No	Measured	Calibrator Size (in)	
1	17565	3.99	
2	27501	5.98	
3	37544	7.97	
4	47406	9.86	
5	58484	11.92	
6	N/A	N/A	
Field Calibration			
	Measured Caliper (in)	Actual Caliper (in)	
	7.94	7.97	

Photo Density Calibration MPD-D.A 480					Base Calibration on 02-APR-2014 14:48
					Field Check on 02-APR-2014 14:55
Density Calibration					
Base Calibration		Measured	Calibrated (sdu)		
	Near	Far	Near	Far	
Background	1280	1474			
Reference 1	56490	26296	59556	30836	
Reference 2	23070	2655	24941	2541	
Field Check at Base					
	1280.1	1473.9			
Field Check					
	1276.2	1470.6			
PE Calibration					
Base Calibration		Measured	Calibrated		
	WS	WH	Ratio	Ratio	
Background	244	1141			
Reference 1	23700	56281	0.425	0.371	
Reference 2	6865	22924	0.304	0.272	
Field Check at Base					
	243.9	1141.4			
Field Check					
	239.9	1140.2			

Density Source Id	P50557B	
Nylon Calibrator Number	DNCE695	
Aluminium Calibrator Number	DACD698	
Density Shoe Profile	8 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.10	gm/cc
Mud Density Z/A Multiplier	1.11	
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc
DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	

Matrix density (gm/cc)	Depth (m)
2.71	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

DOWNHOLE EQUIPMENT

C:\Minimus 13.08.2113\Logs\Shakespeare Janzen #5-36\Shakespeare Janzen #5-36_002.dta

CBH-C, Cablehead, 11 pin

CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma

MCG-C 150 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-Resistivity

MMR-C.A 248 LG: 8.59 ft WT: 81.6 lb OD: 4.882 in

Compact Neutron

MDN-B.J 387 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper

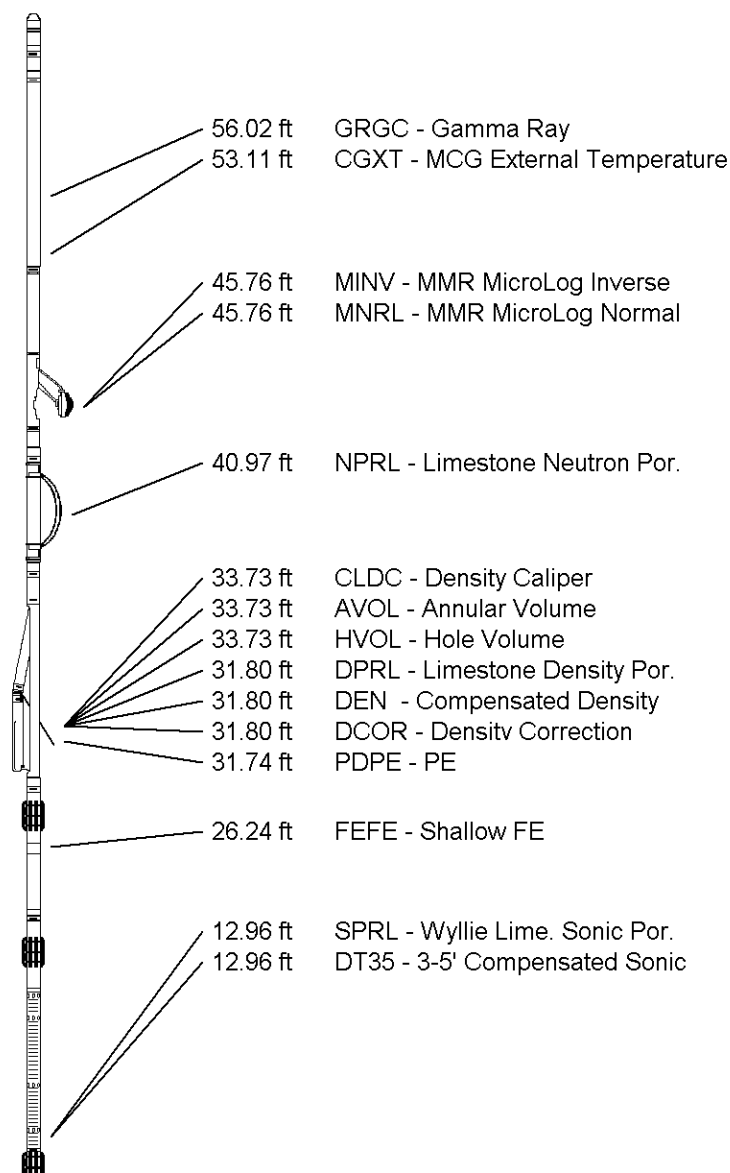
MPD-D.A 480 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric

MFE-A.A 55 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Sonic

MSS-A.A 73 LG: 12.52 ft WT: 72.8 lb OD: 2.240 in



Compact Induction
MAI-A.A 5 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 63.70 ft Weight: 480.6 lb



3.34 ft R400 - Array Ind. One Res 40
3.34 ft R600 - Array Ind. One Res 60
3.34 ft RTAO - Array Ind. One Res Rt
0.23 ft SPCG - Spontaneous Potential
Tool Zero (0.13ft from bottom)
-0.13 ft SMTU - DST Uphole Tension
All measurements relative to tool zero.

COMPANY	SHAKESPEARE OIL CO., INC.
WELL	JANZEN #5-36
FIELD	CAPSTONE EAST
PROVINCE/COUNTY	SCOTT
COUNTRY/STATE	U.S.A. / KANSAS

Elevation Kelly Bushing	3114.00	feet	First Reading	4833.00	feet
Elevation Drill Floor	3112.00	feet	Depth Driller	4866.00	feet
Elevation Ground Level	3104.00	feet	Depth Logger	4865.00	feet



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COMPACT PHOTO DENSITY
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MICRORESISTIVITY LOG