



Pioneer Energy Services

# Dual Induction Log

15-101-22,498-00-00

API No.

Company **Forestar Petroleum Corporation**

Well **Virginia No. 1-1**

Field **Wildcat**

County **Lane**

State

**Kansas**

Location **NW-NE-SW-NE  
1450' FNL & 1970' FEL**

Sec: **1** Twp: **18S** Rge: **28W**

Other Services  
CNL/CDL  
MEL/BHCS

Permanent Datum **Ground Level** Elevation **2627**

Log Measured From **Kelly Bushing** 9 Ft. Above Perm. Datum

Drilling Measured From **Kelly Bushing**

Elevation  
K.B. 2636  
D.F. 2627  
G.L. 2627

Date	3/25/14	
Run Number	One	
Depth Driller	4600	
Depth Logger	4600	
Bottom Logged Interval	4599	
Top Log Interval	250	
Casing Driller	8.625 @ 263	
Casing Logger	262	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	3,400	
Density / Viscosity	9.5   62	
pH / Fluid Loss	10.0   6.0	
Source of Sample	Flowline	
Rm @ Meas. Temp	.26 @ 41	
Rmf @ Meas. Temp	.20 @ 41	
Rmc @ Meas. Temp	.35 @ 41	
Source of Rmf / Rmc	Charts	
Rm @ BHT	.09 @ 122	
Operating Rig Time	4 1/2 Hours	
Max Rec. Temp. F	122	
Equipment Number	17	
Location	Hays	
Recorded By	J. Henrickson	
Witnessed By	Macklin Armstrong	

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

### Comments

Thank you for using Log-Tech, Inc.  
(785) 625-3858

Dighton Kansas  
East to Pawnee Rd, 2 North, East Into

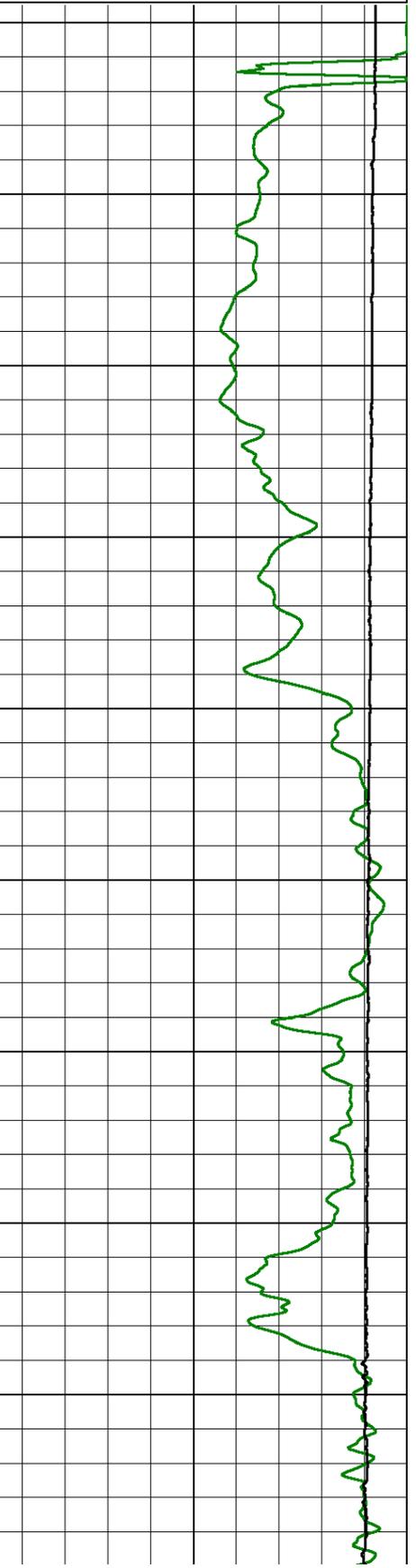
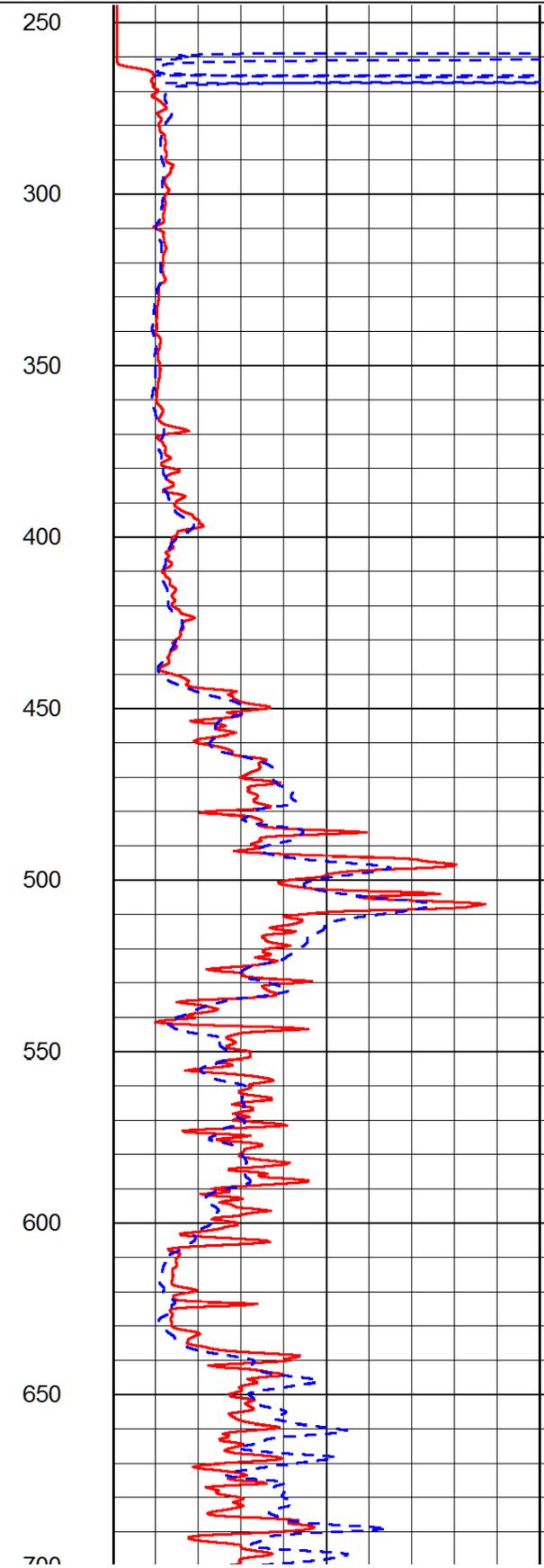
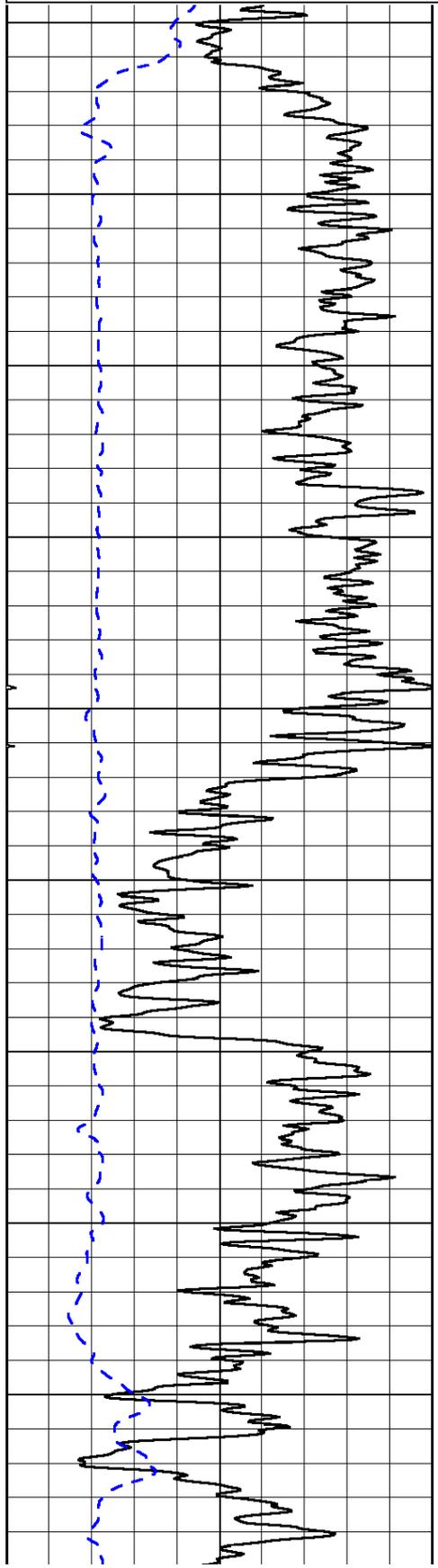
Database File: forestar\_virginia\_1\_1hd.db  
 Dataset Pathname: DIL/forestk  
 Presentation Format: dil2in  
 Dataset Creation: Tue Mar 25 08:57:48 2014  
 Charted by: Depth in Feet scaled 1:600

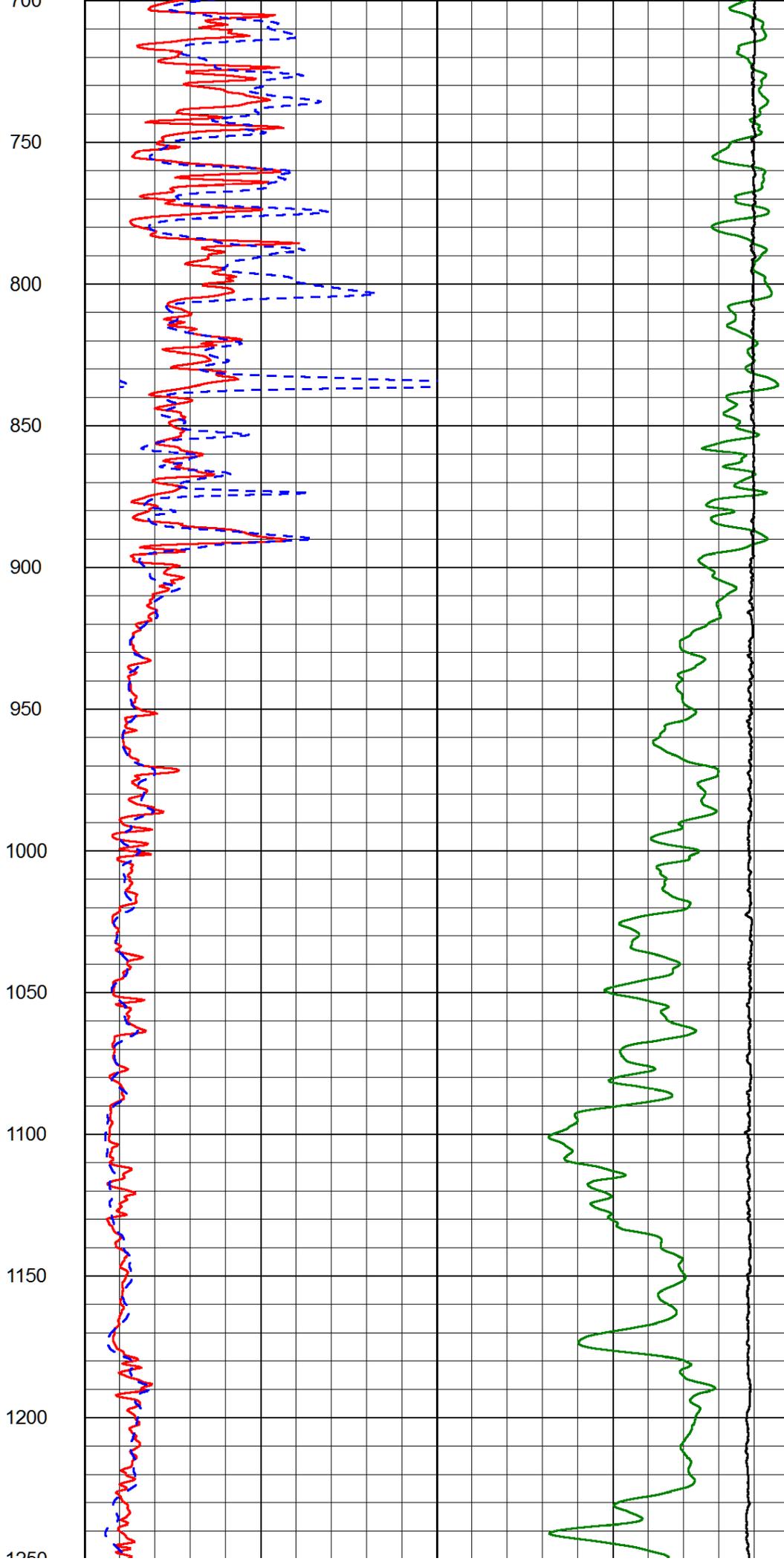
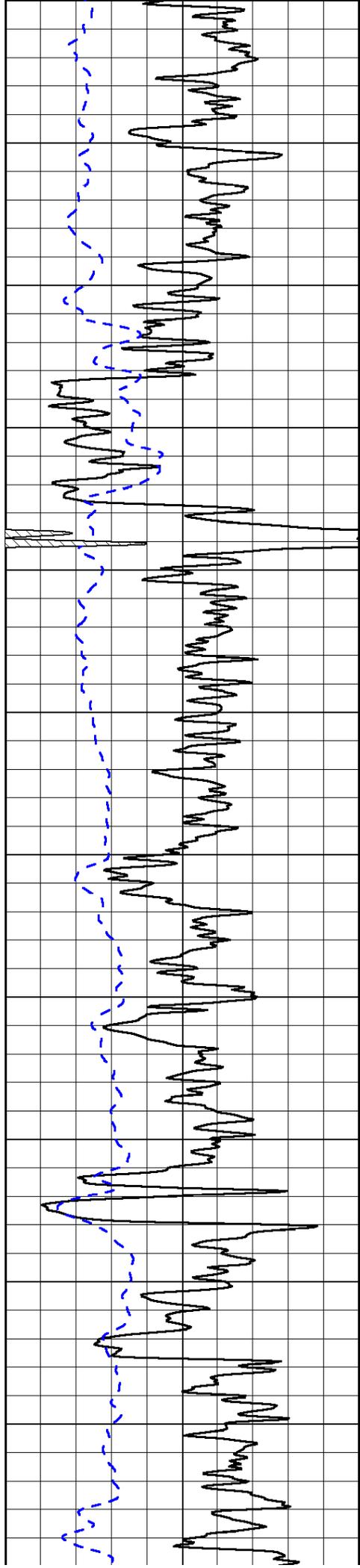
0	Gamma Ray (GAPI)	150
-200	SP (mV)	0

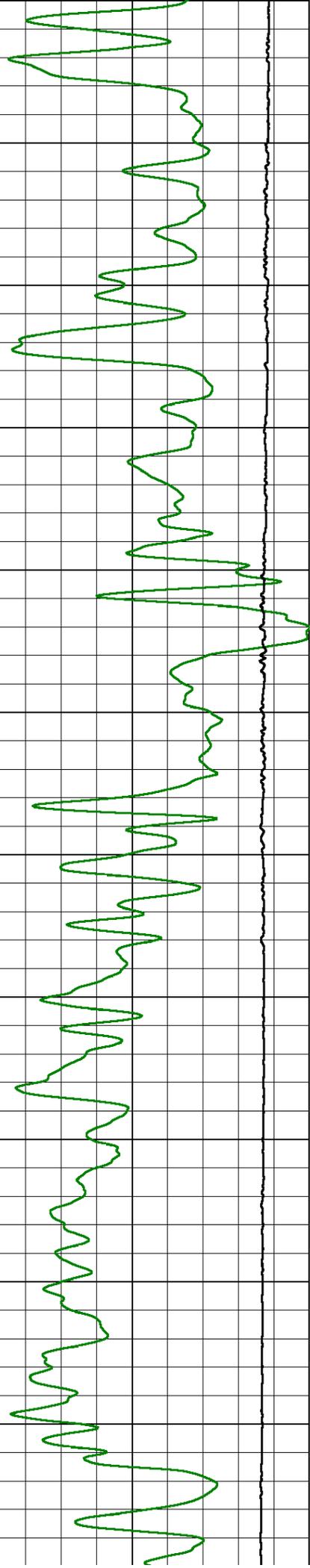
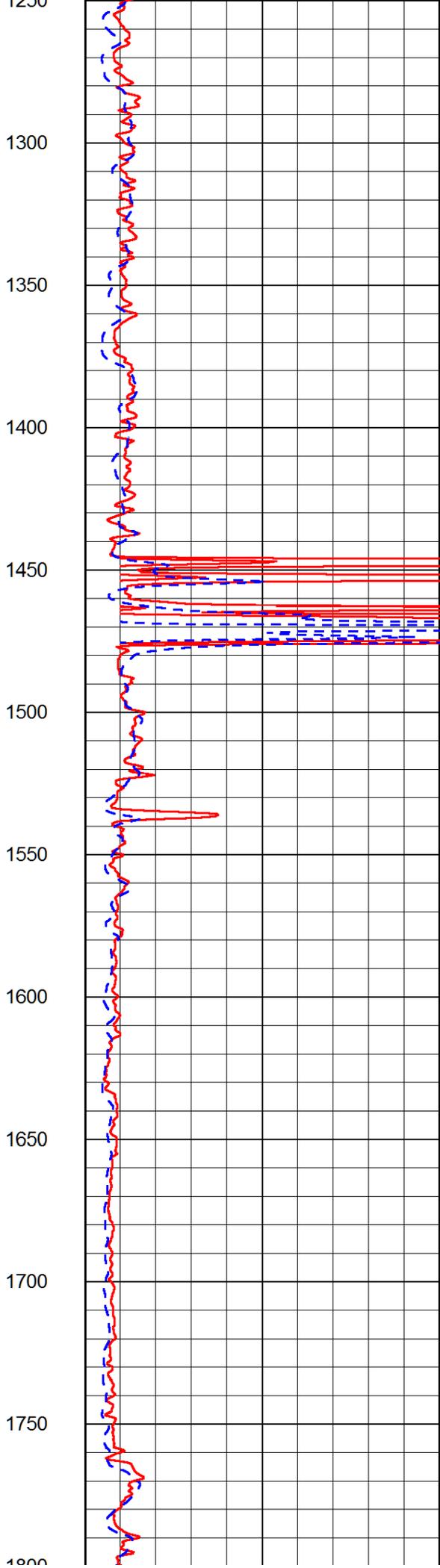
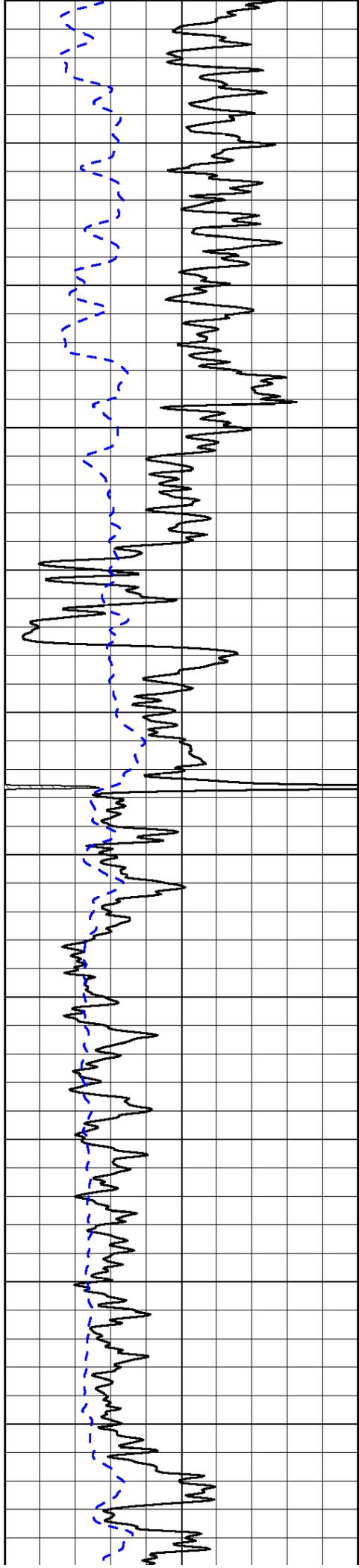
0	Shallow Resistivity (Ohm-m)	50
0	Deep Resistivity (Ohm-m)	50

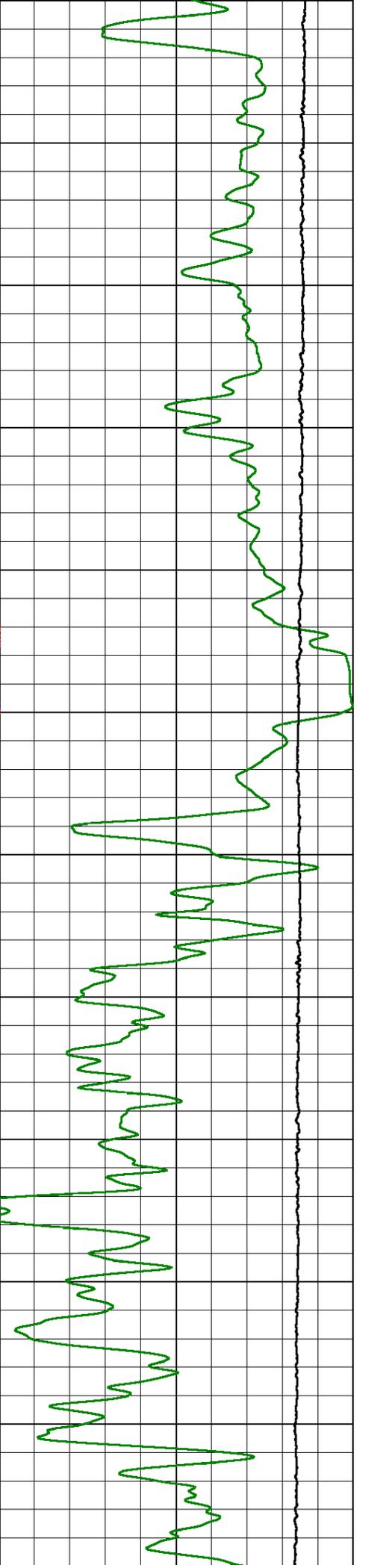
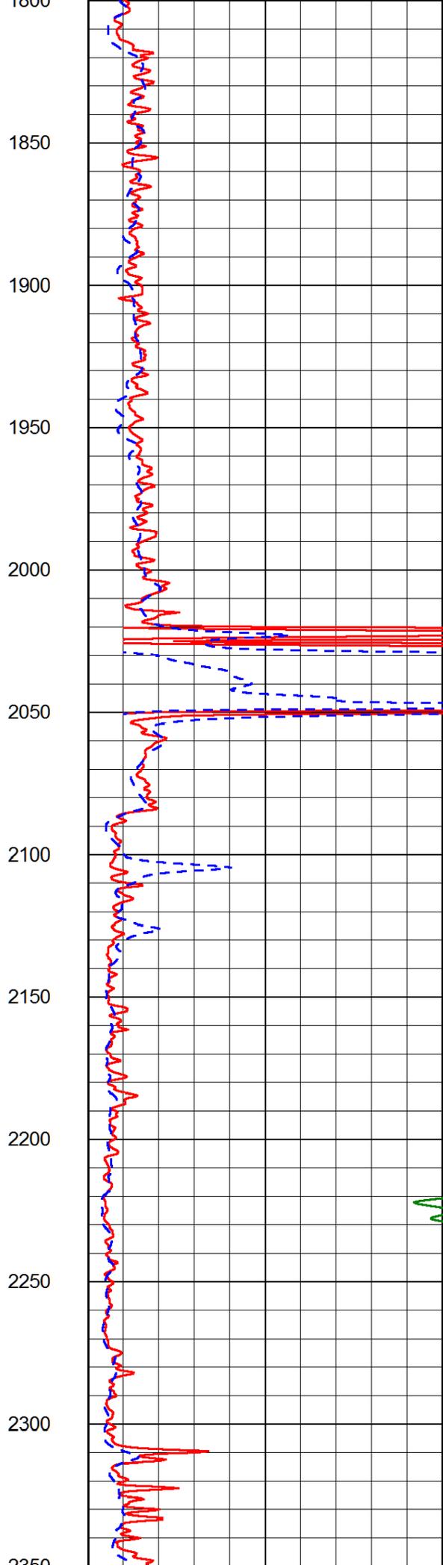
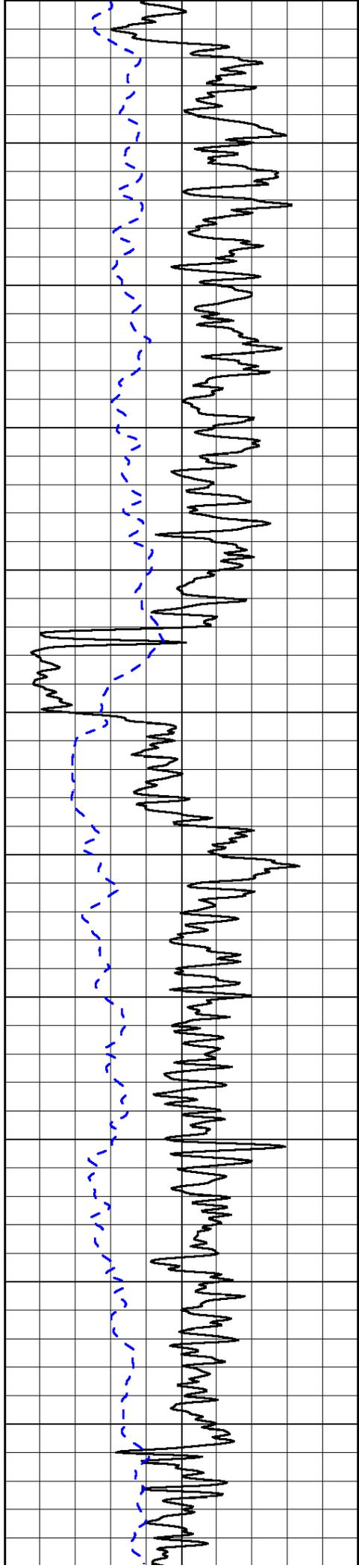
1000	Conductivity (Ohm-m)	0
15000	Line Tension (lb)	0

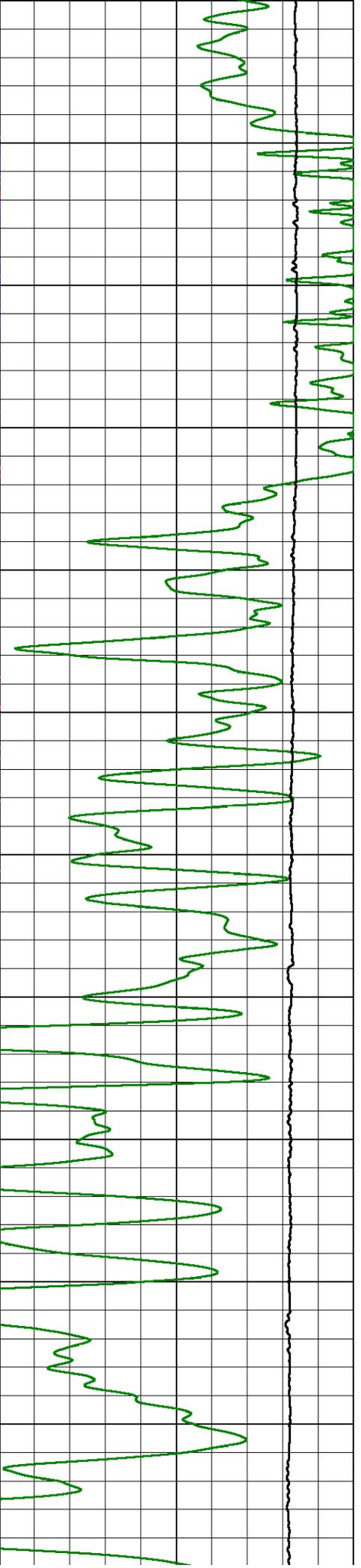
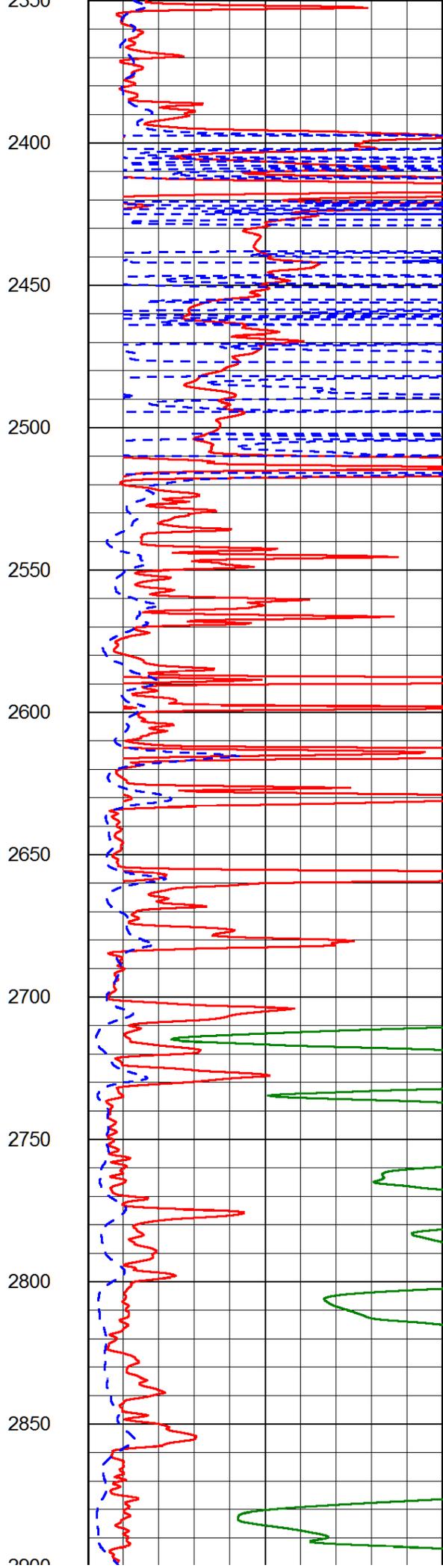
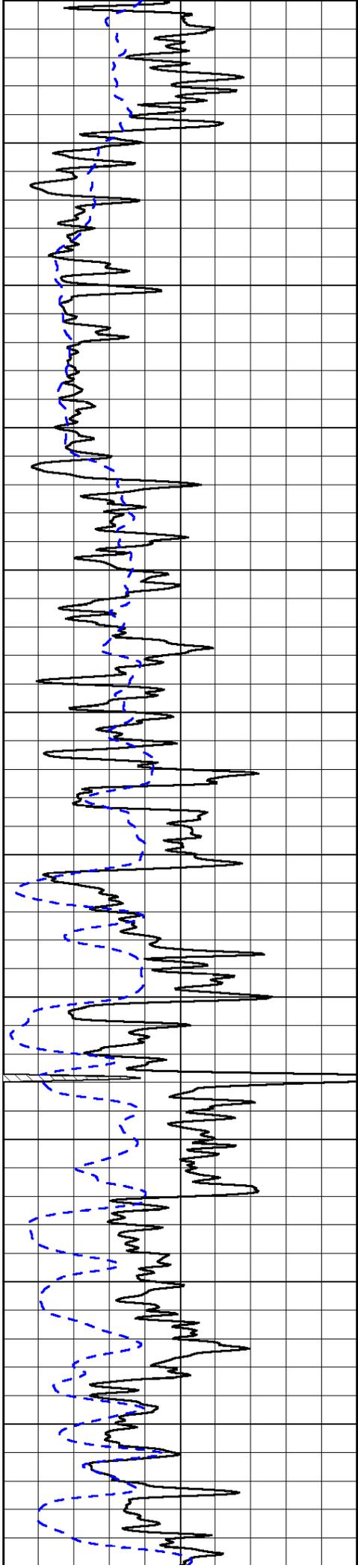
Shallow Resistivity		
50	(Ohm-m)	500
50	Deep Resistivity (Ohm-m)	500

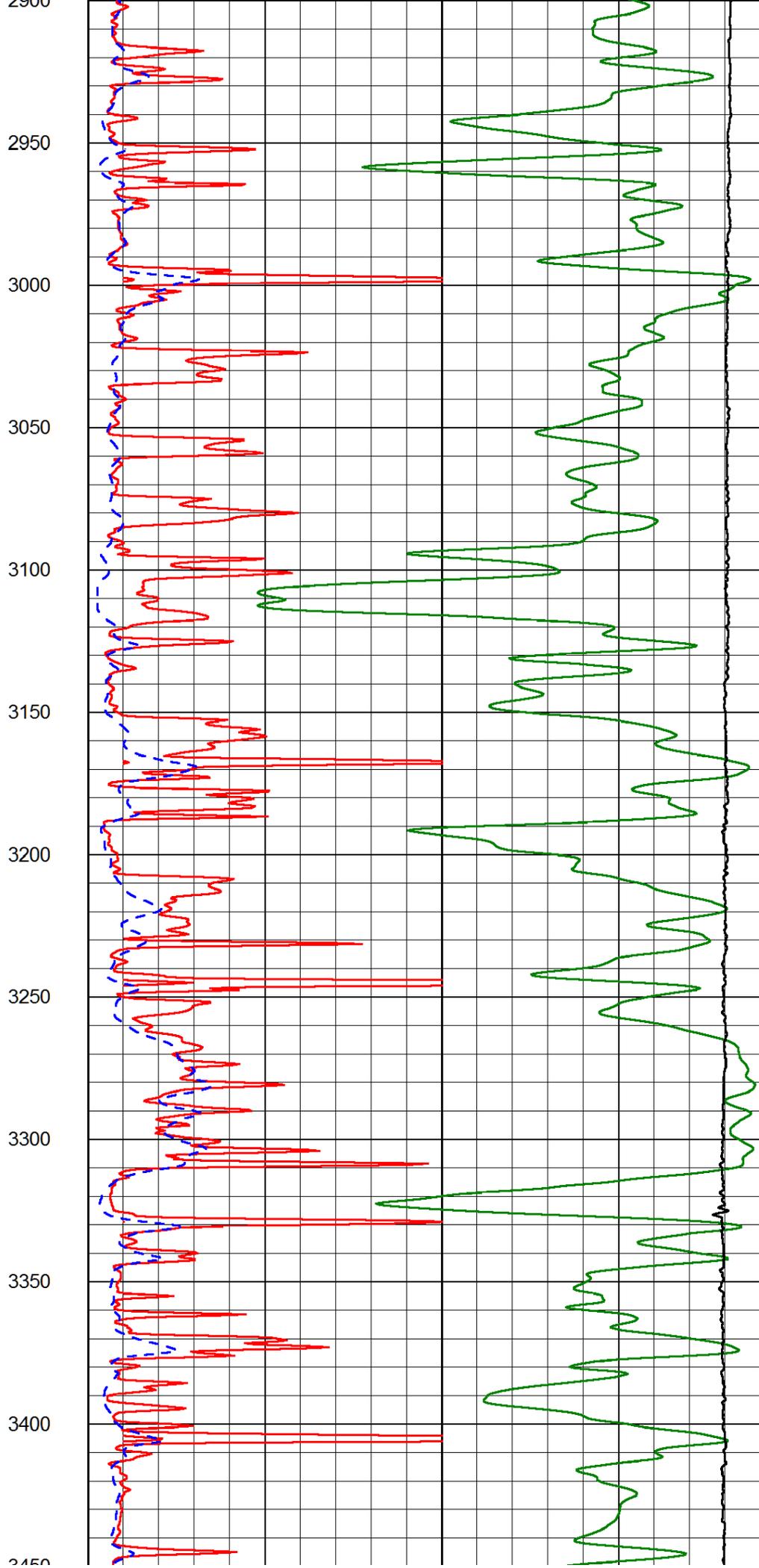
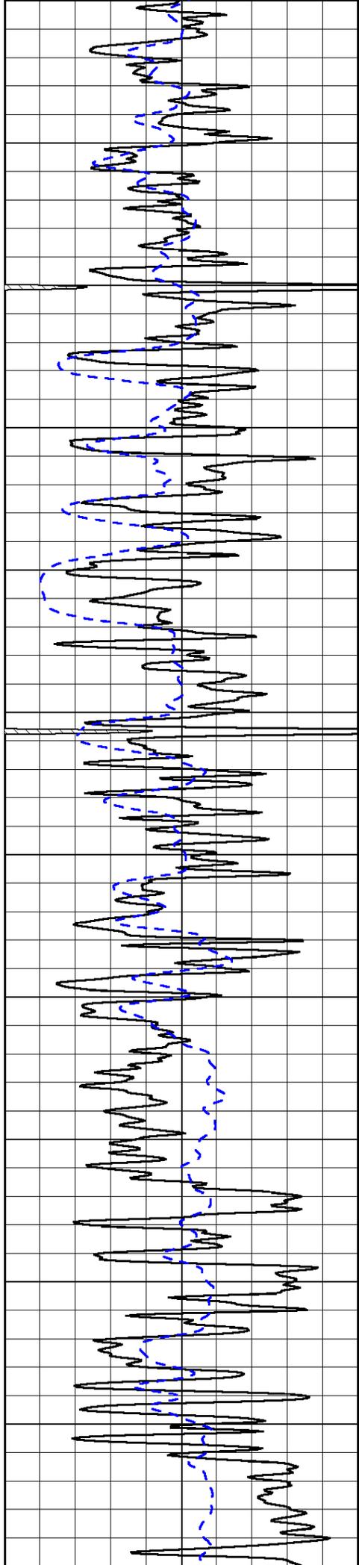


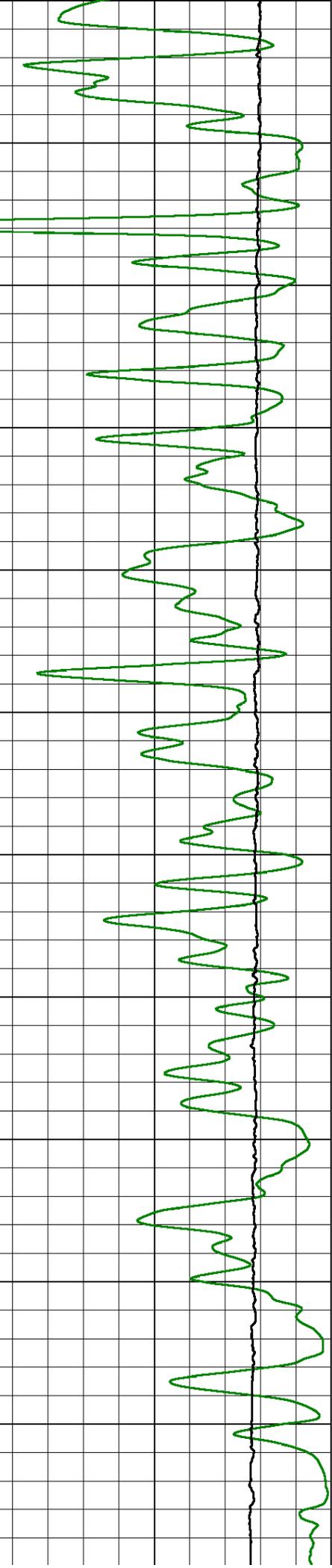
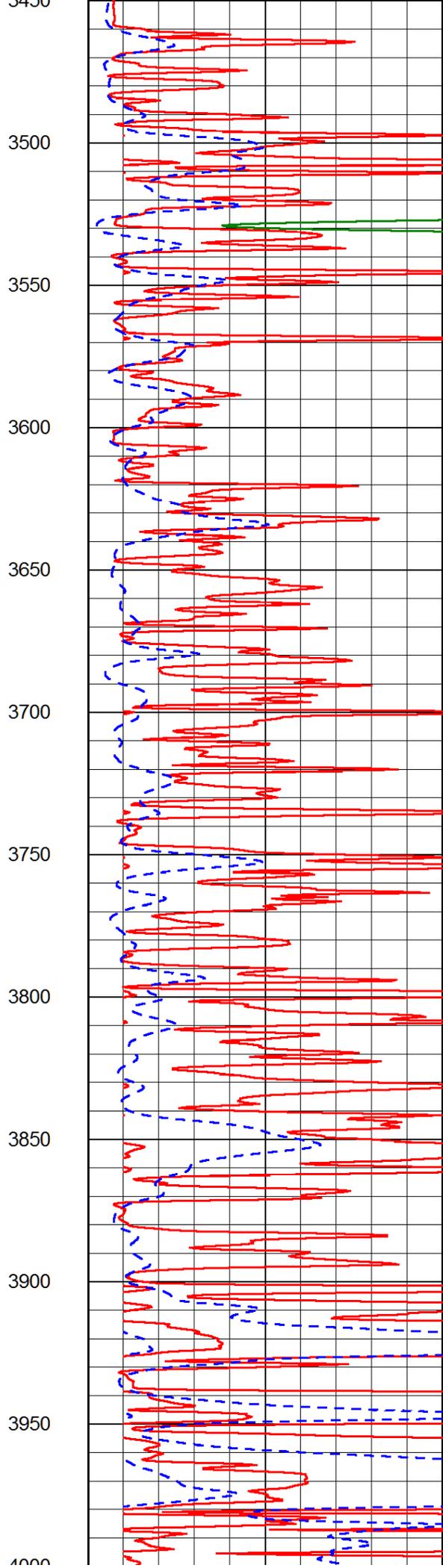
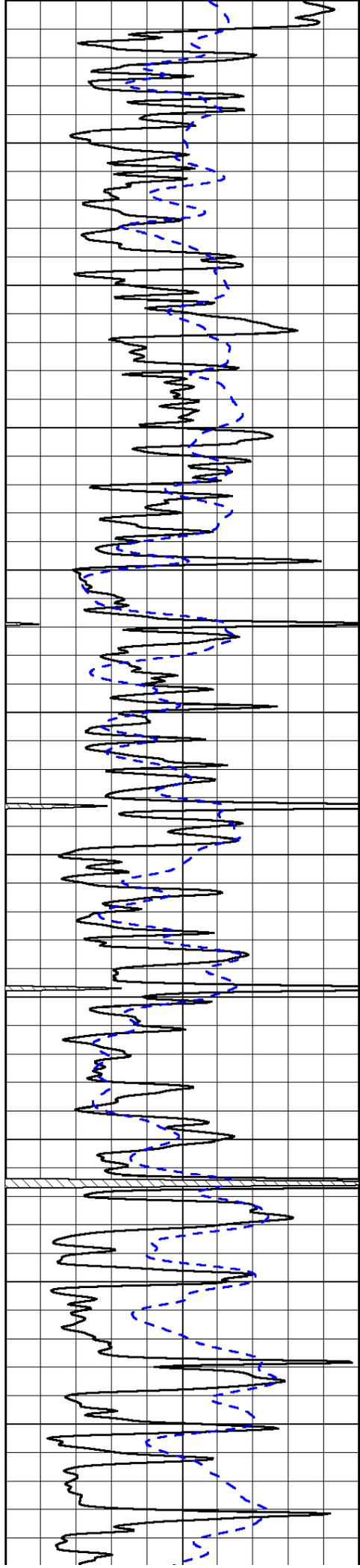


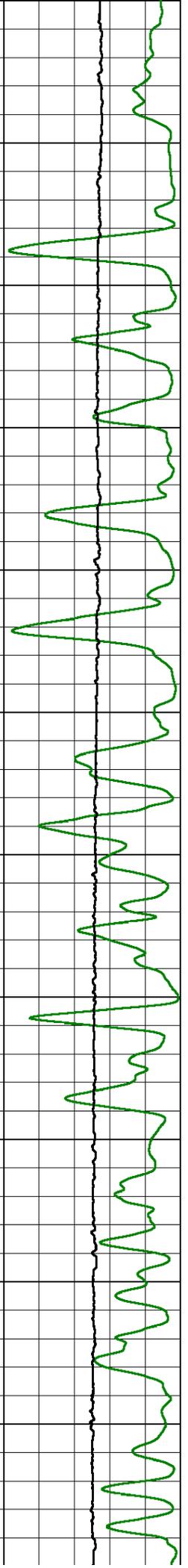
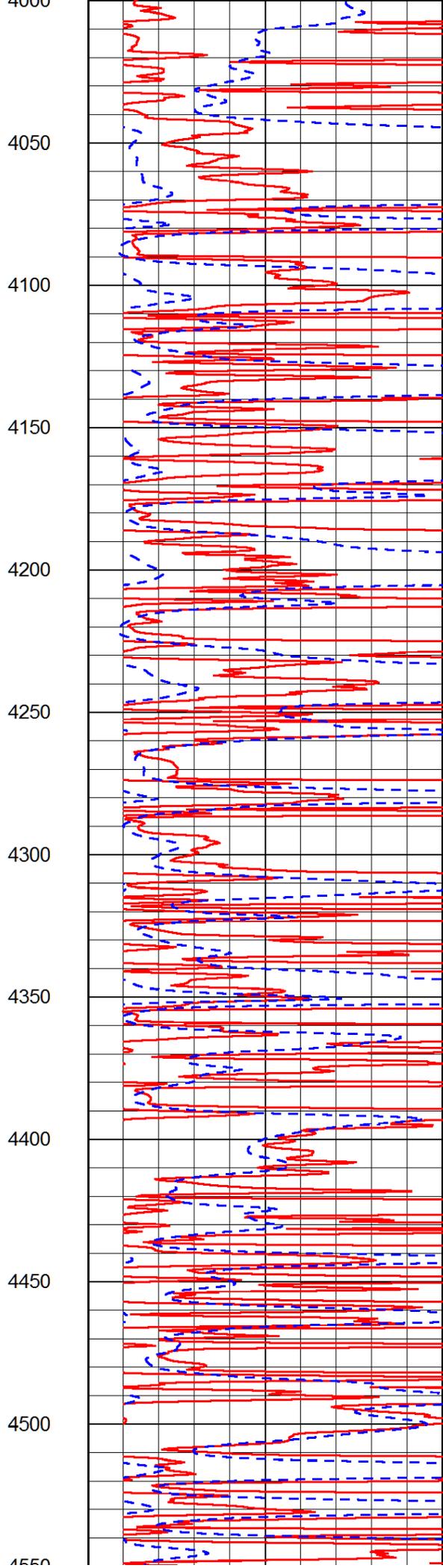
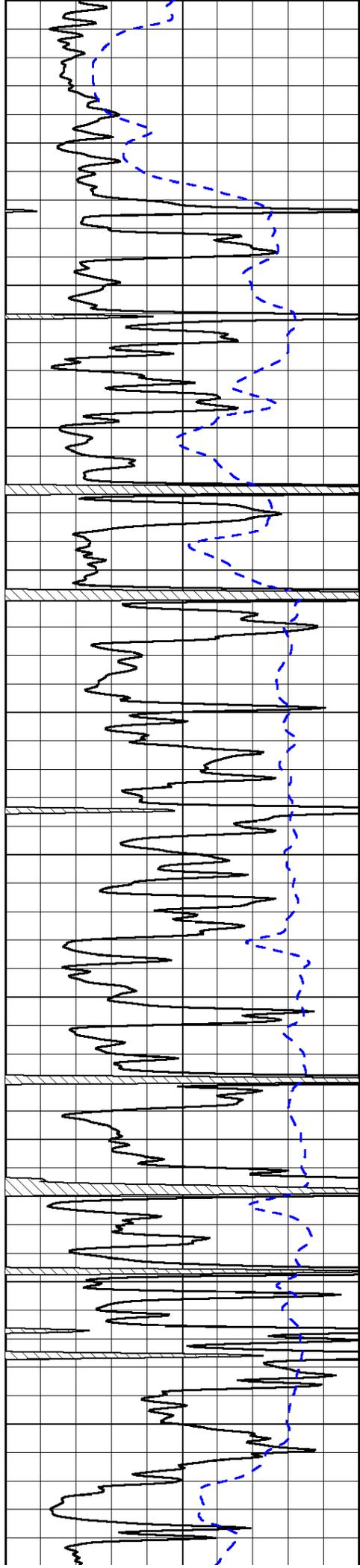


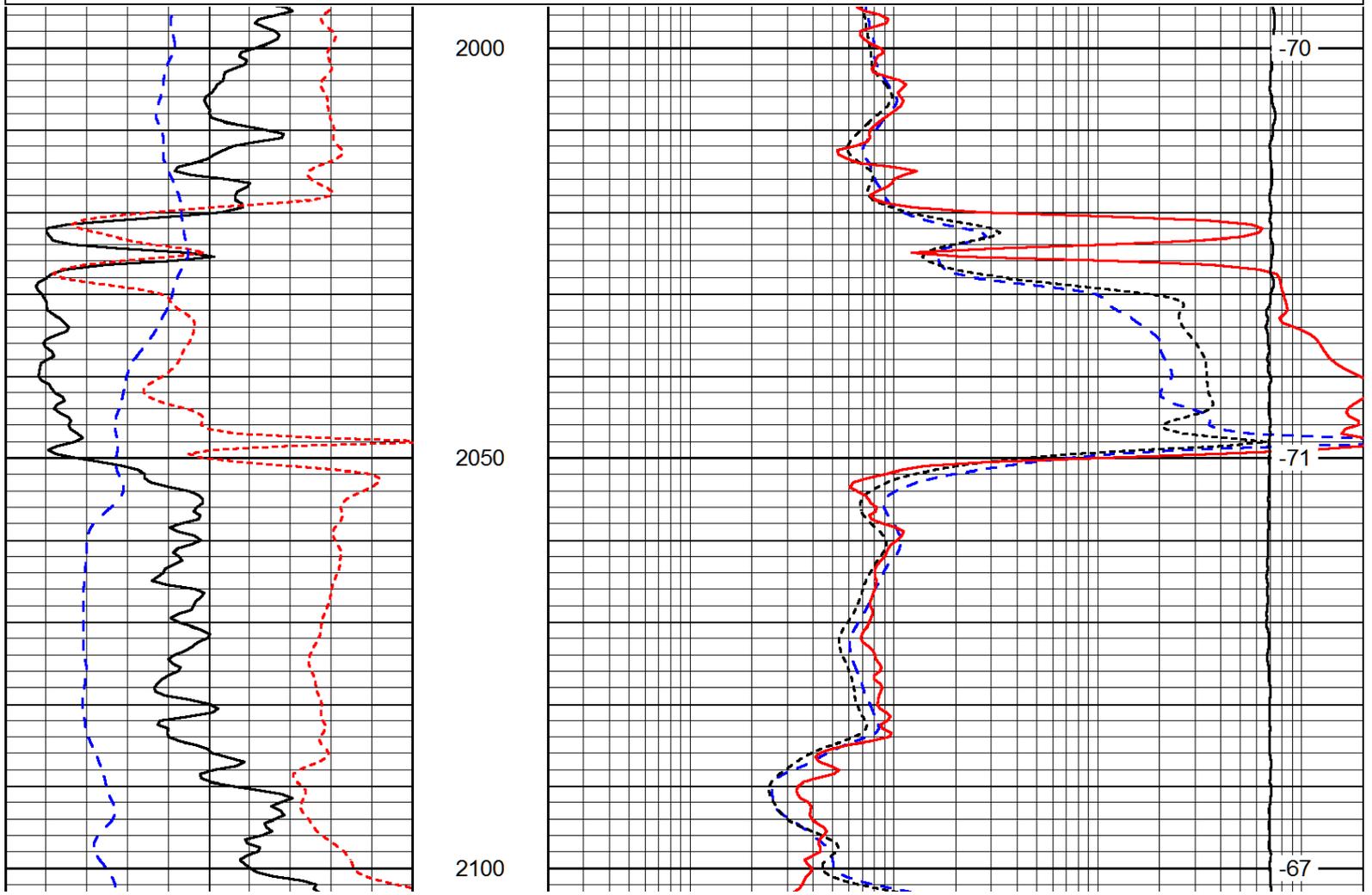
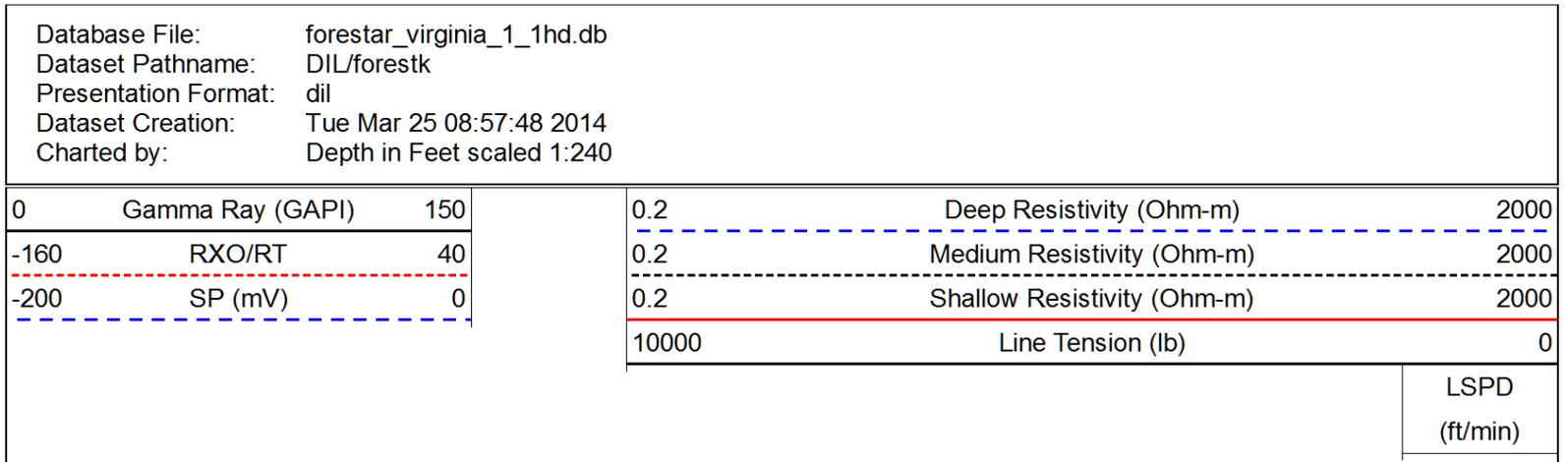
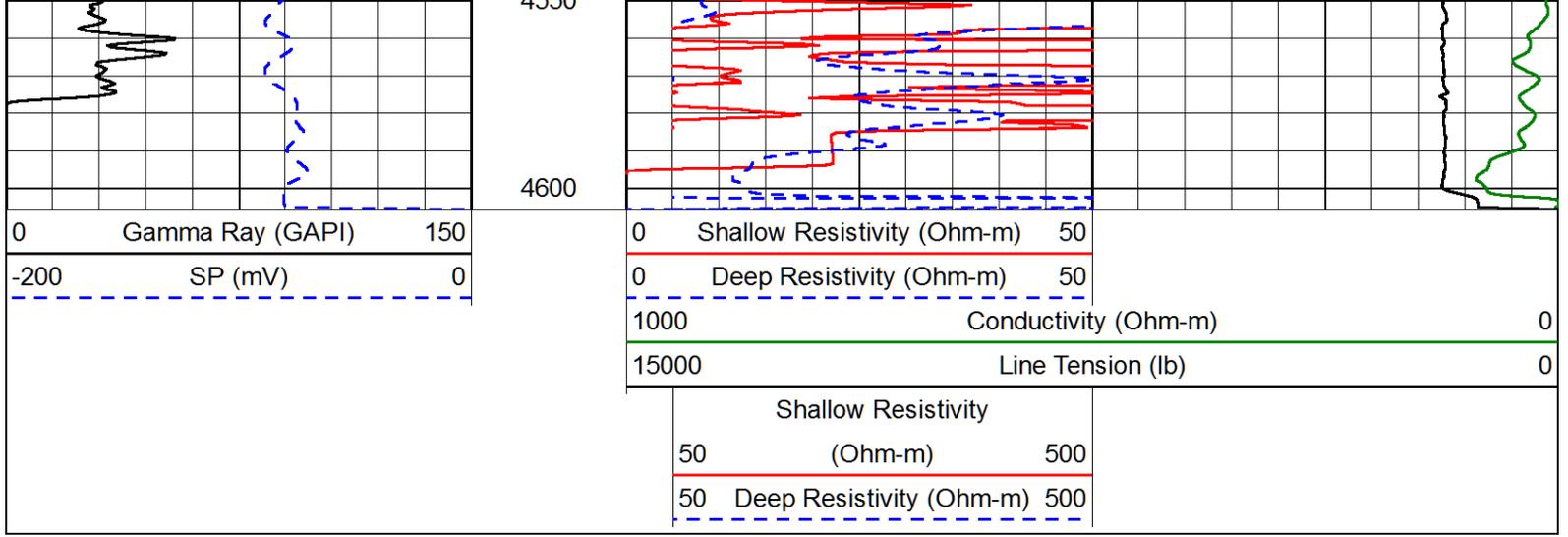












0	Gamma Ray (GAPI)	150
-160	RXO/RT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

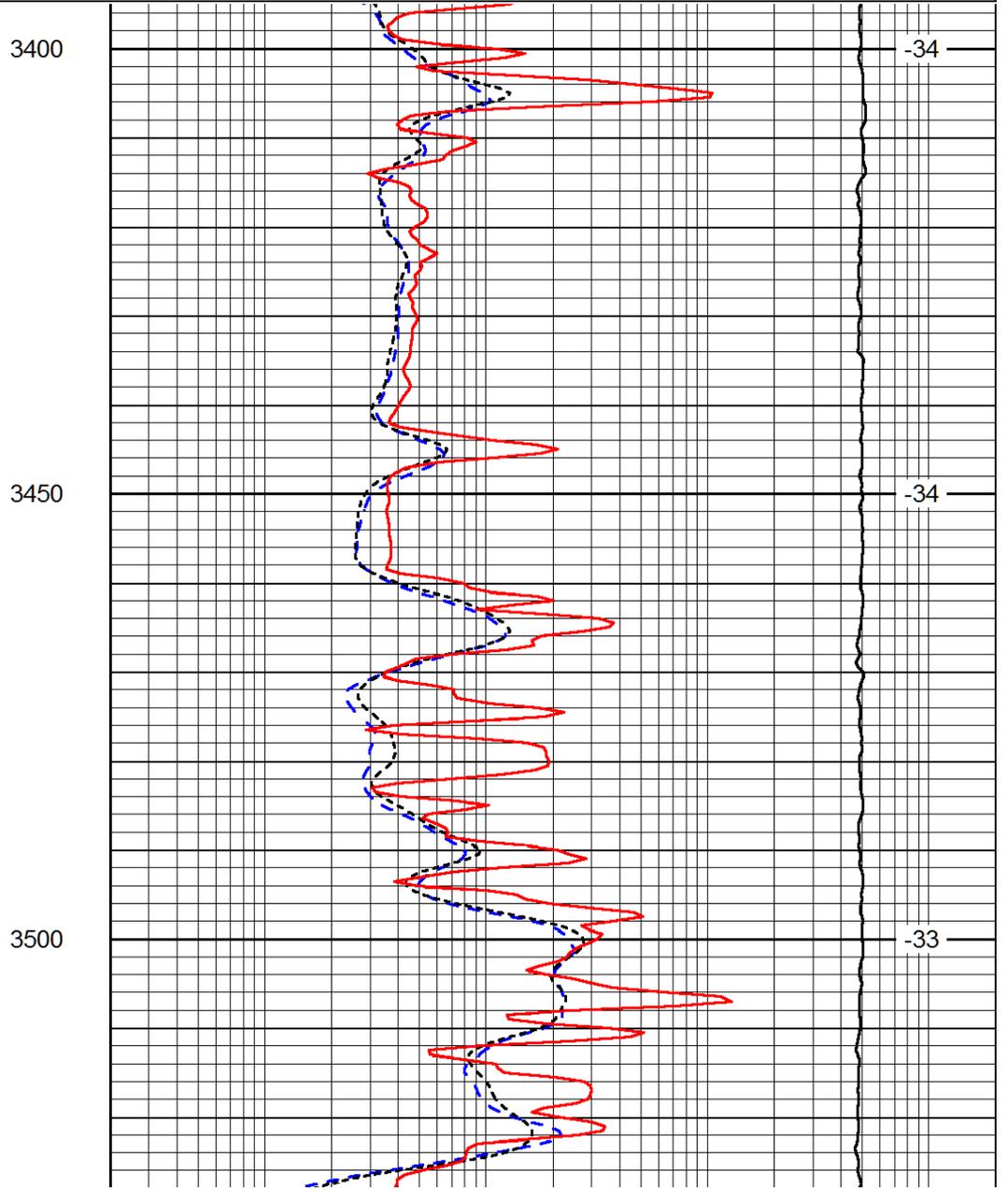
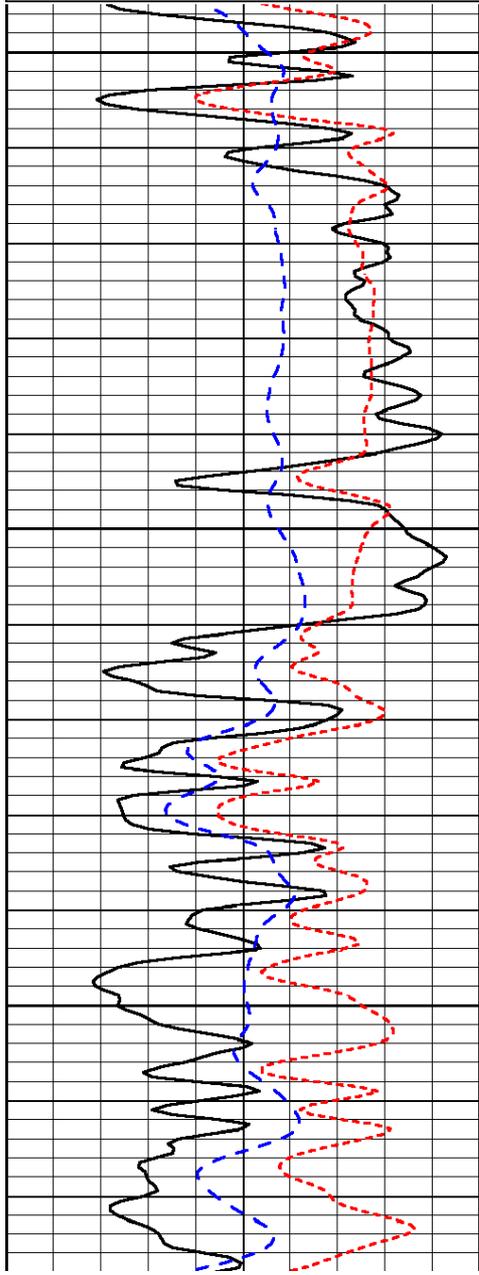
LSPD  
(ft/min)

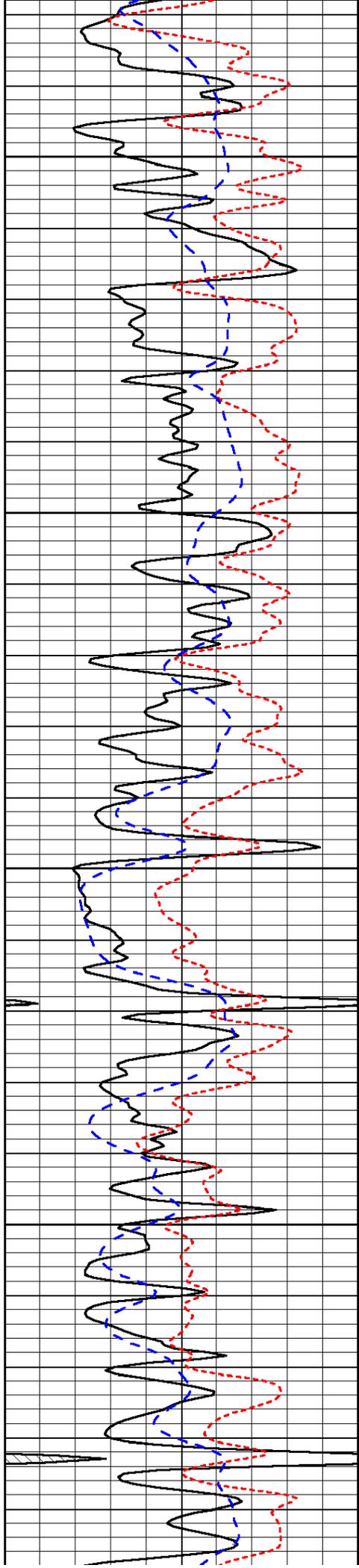
Database File: forestar\_virginia\_1\_1hd.db  
 Dataset Pathname: DIL/forestk  
 Presentation Format: dil  
 Dataset Creation: Tue Mar 25 08:57:48 2014  
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXO/RT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

LSPD  
(ft/min)



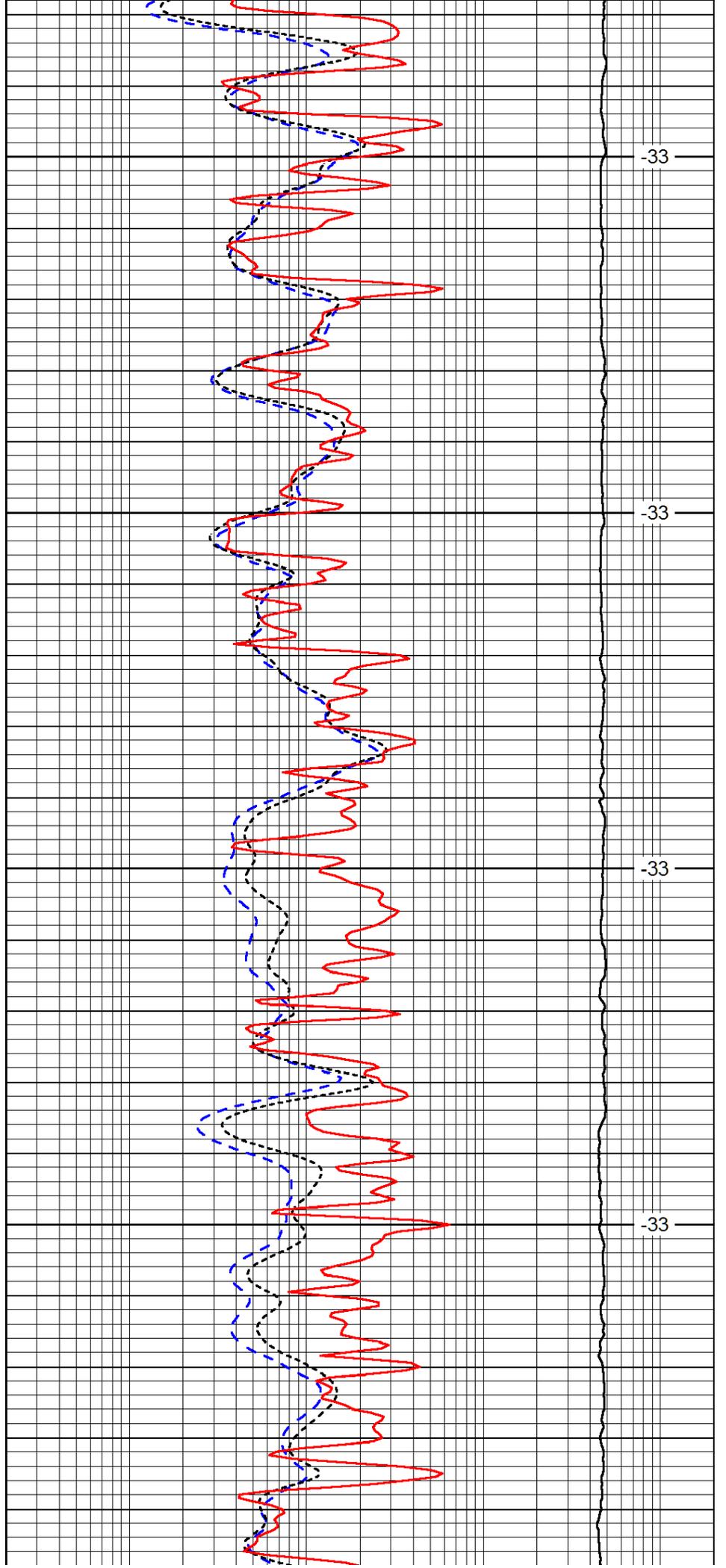


3550

3600

3650

3700

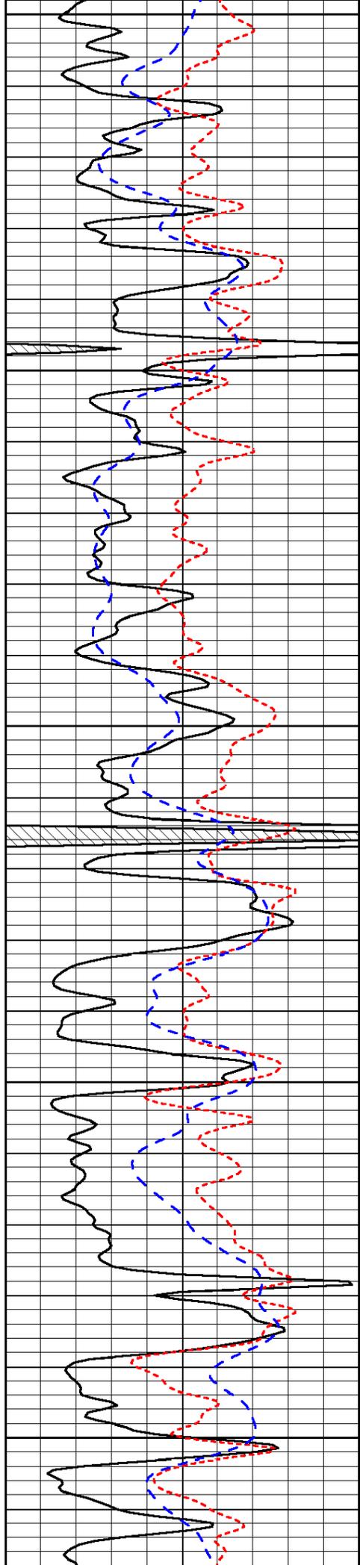


-33

-33

-33

-33



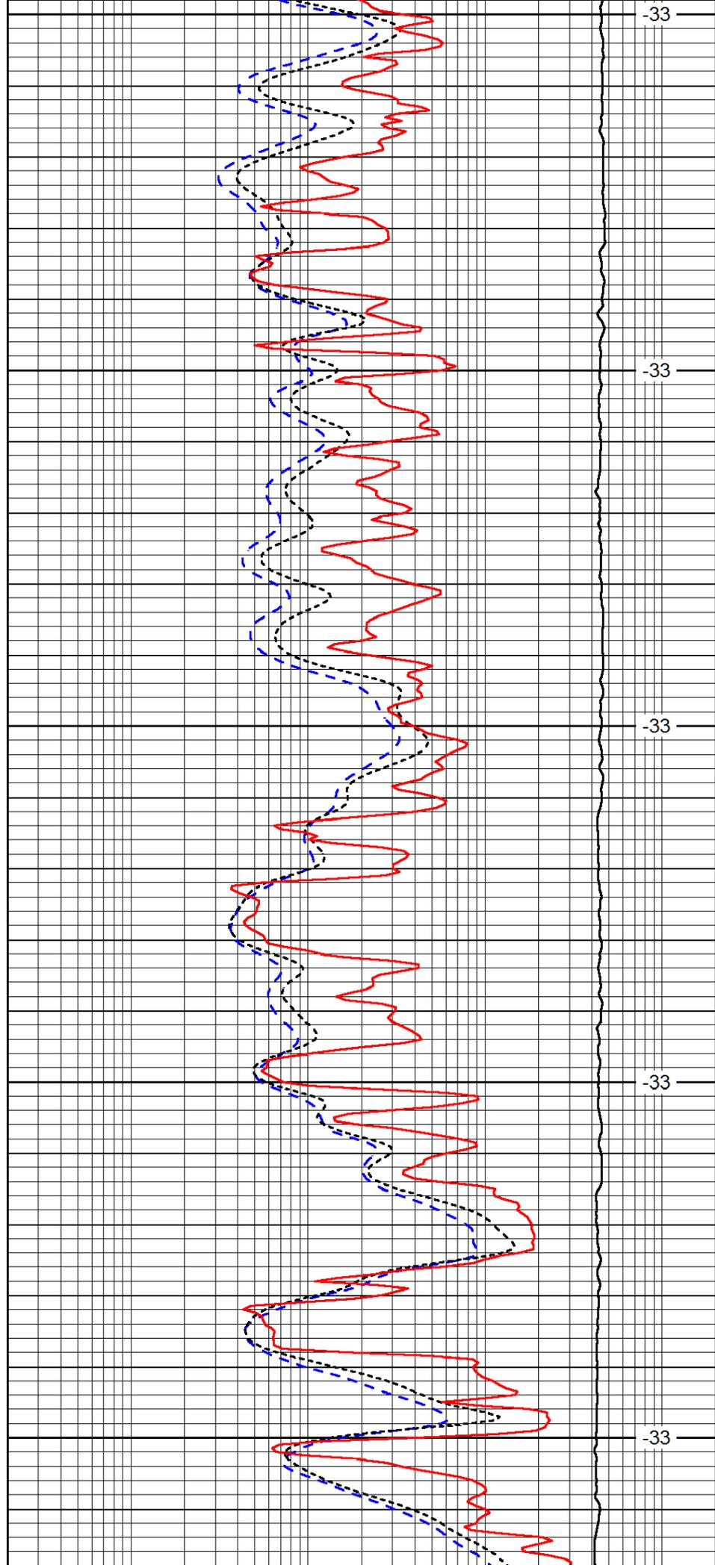
3750

3800

3850

3900

3950



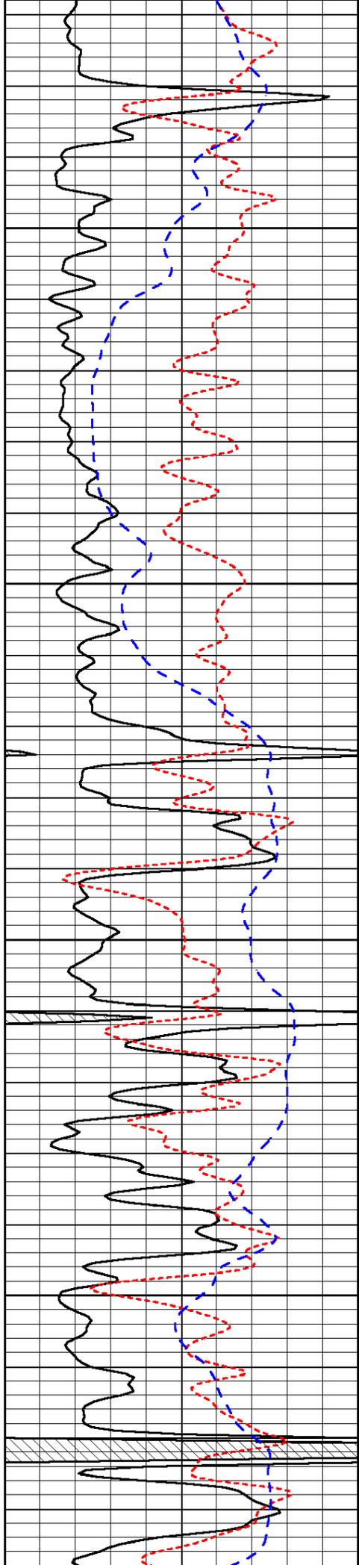
-33

-33

-33

-33

-33

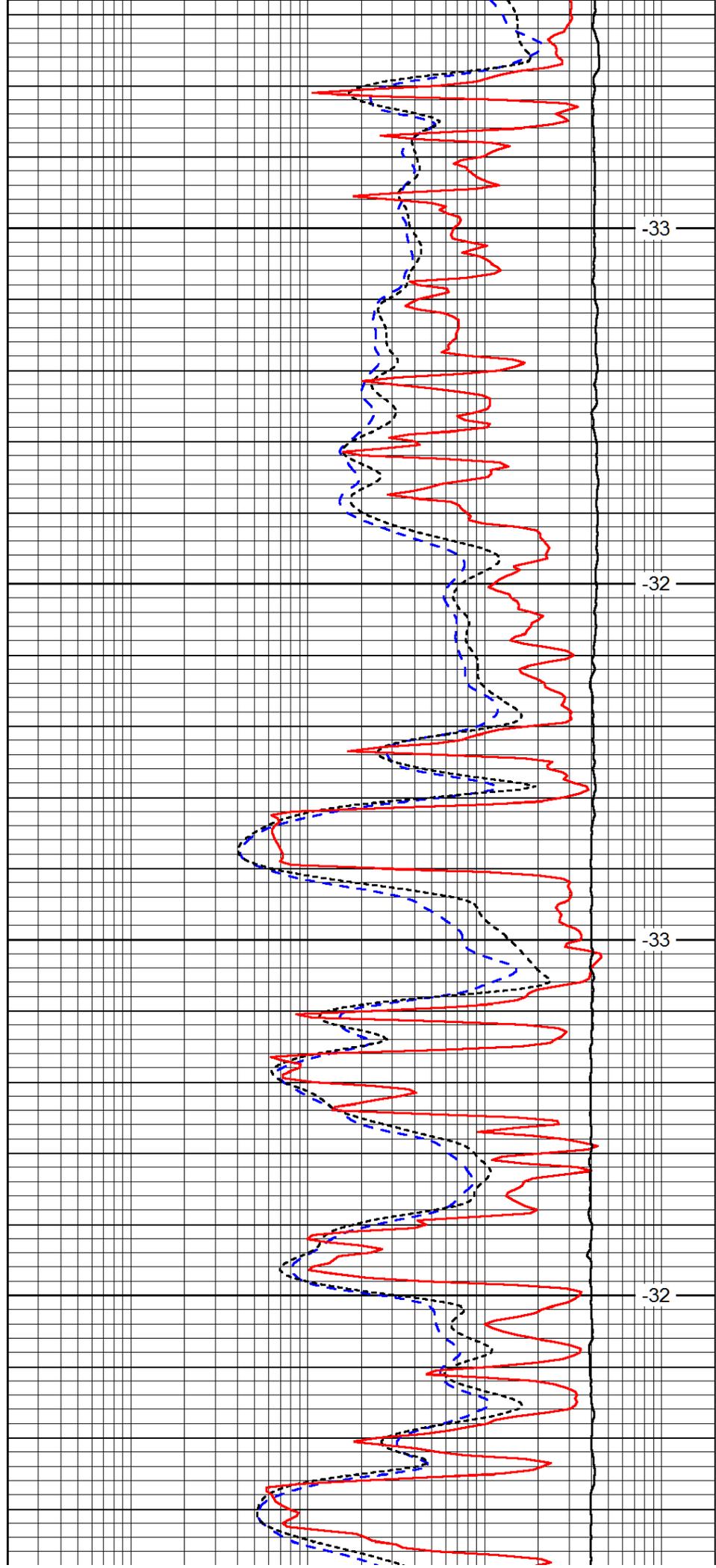


4000

4050

4100

4150

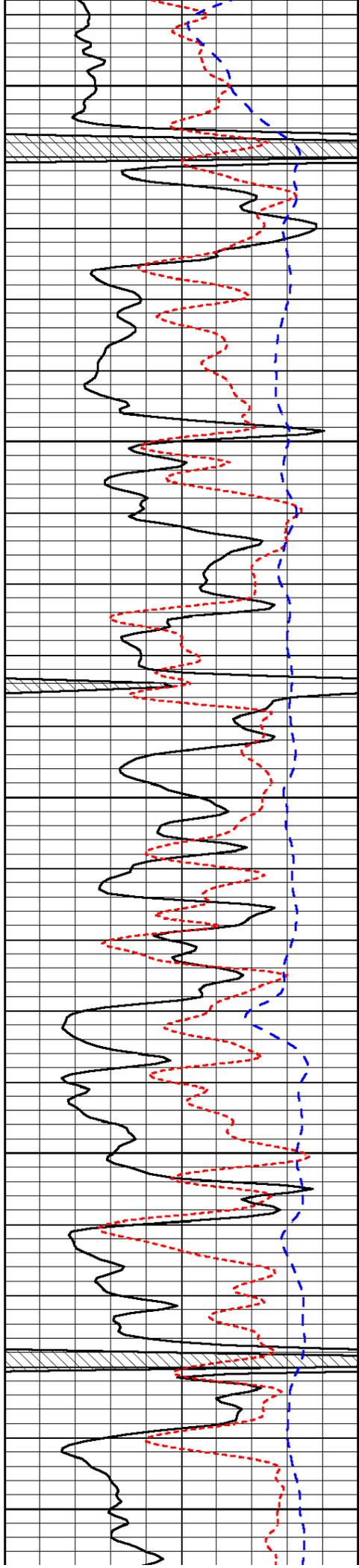


-33

-32

-33

-32



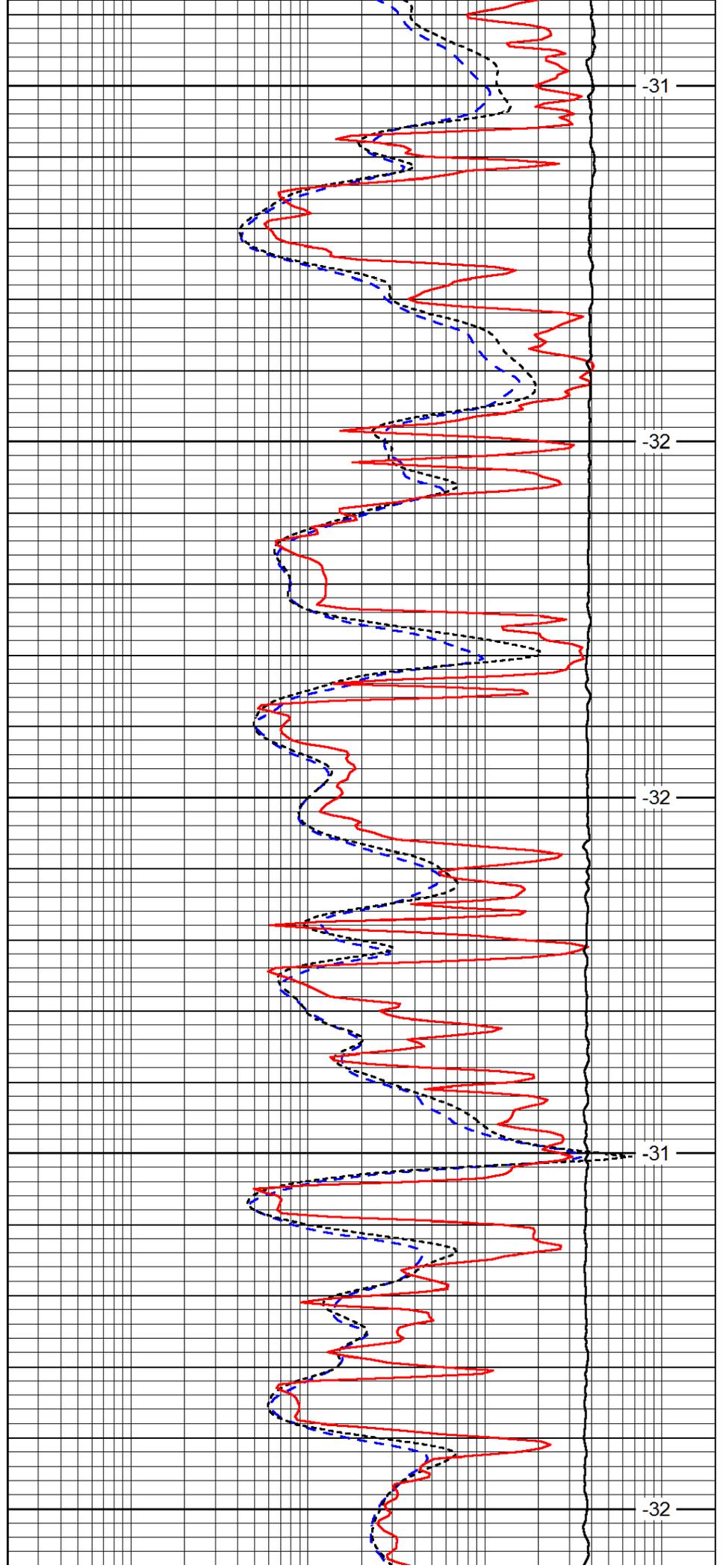
4200

4250

4300

4350

4400



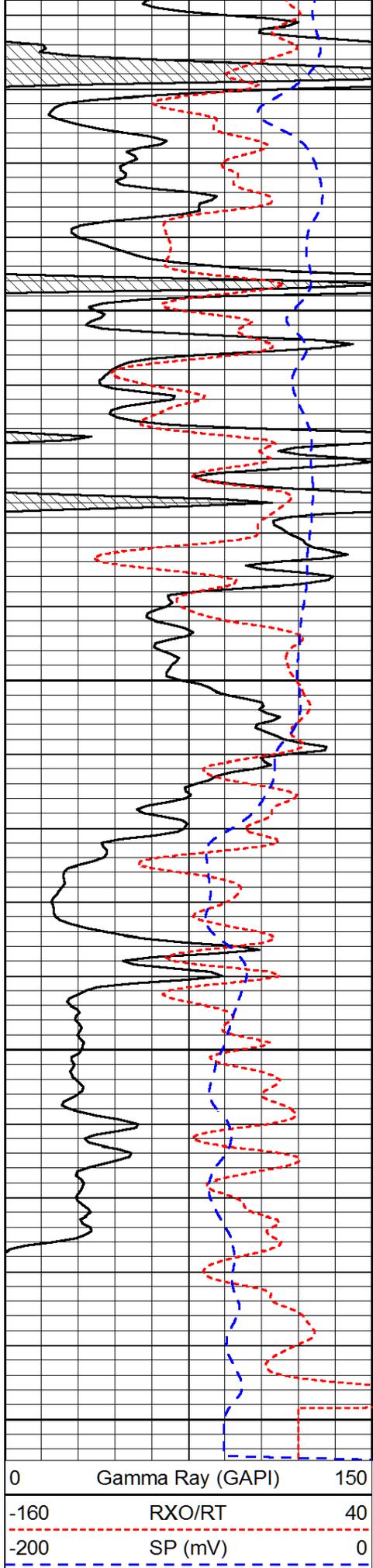
-31

-32

-32

-31

-32

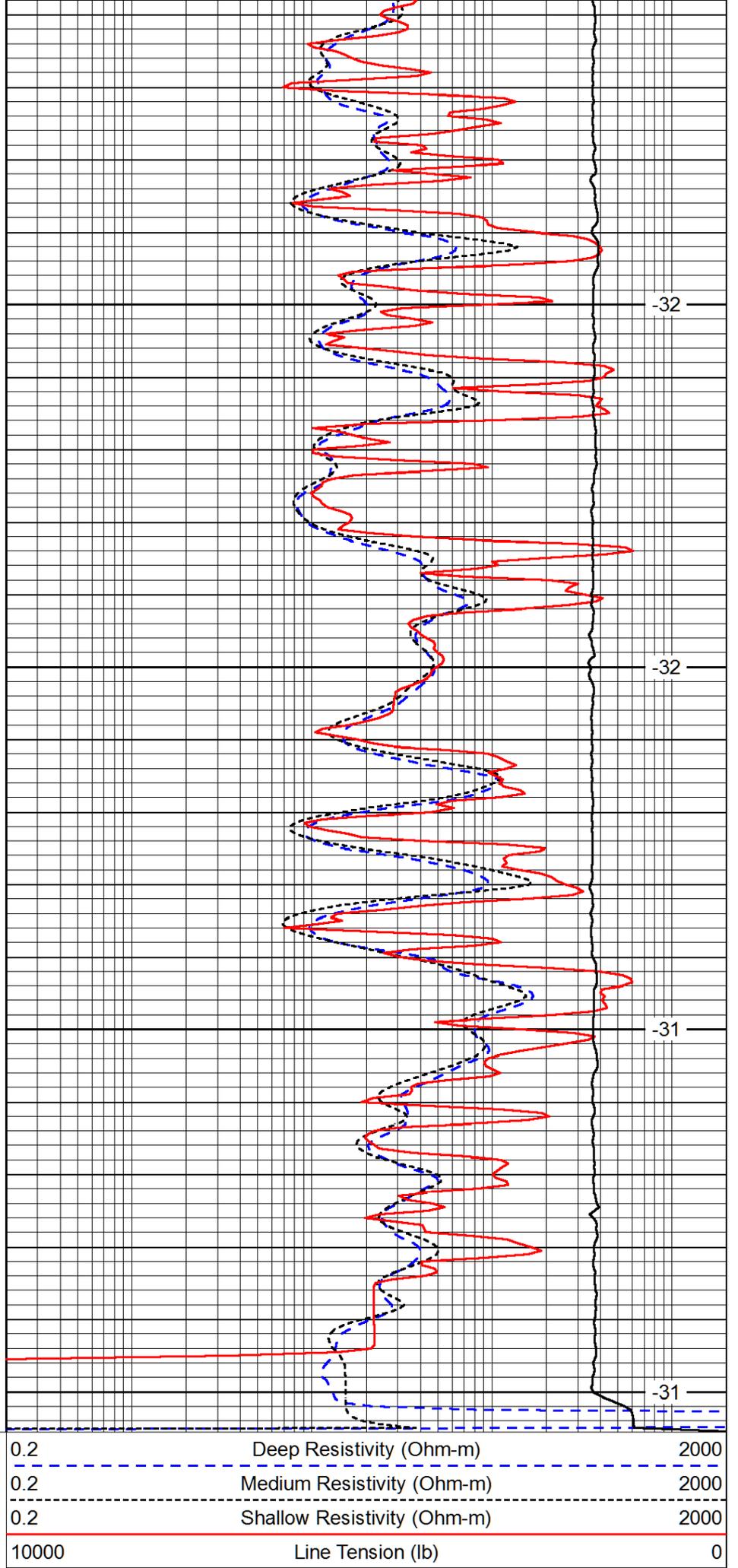


4450

4500

4550

4600



-32

-32

-31

-31

