



Pioneer Energy Services

Dual Induction Log

API No.

15-197-20301-00-00

Company **Glacier Petroleum Company, Inc.**

Well **Olsen #9**

Field **Asburn North**

County **Wabaunsee State**

Kansas

Location

3795' FSL & 1980' FEL

Sec: **20**

Twp: **14S**

Rge: **10E**

Elevation

Permanent Datum **Ground Level**
Log Measured From **Kelly Bushing**
Drilling Measured From **Kelly Bushing**

Elevation 1527
K.B. 1537
D.F. 1527
G.L. 1527

Date

9/25/2014

Run Number

One

Depth Driller

3470

Depth Logger

3462

Bottom Logged Interval

3461

Top Log Interval

350

Casing Driller

8.625 @ 352

Casing Logger

362

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity, ppm CL

800

Density / Viscosity

9.4

pH / Fluid Loss

9.0

Source of Sample

Flowline

Rm @ Meas. Temp

2.10 @ 78

Rmf @ Meas. Temp

1.58 @ 78

Rmc @ Meas. Temp

2.84 @ 78

Source of Rmf / Rmc

Charts

Rm @ BHT

1.45 @ 113

Operating Rig Time

3 Hours

Max Rec. Temp. F

113

Equipment Number

91

Location

Hays

Recorded By

D. Schmidt

Witnessed By

Pat Deenihan

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

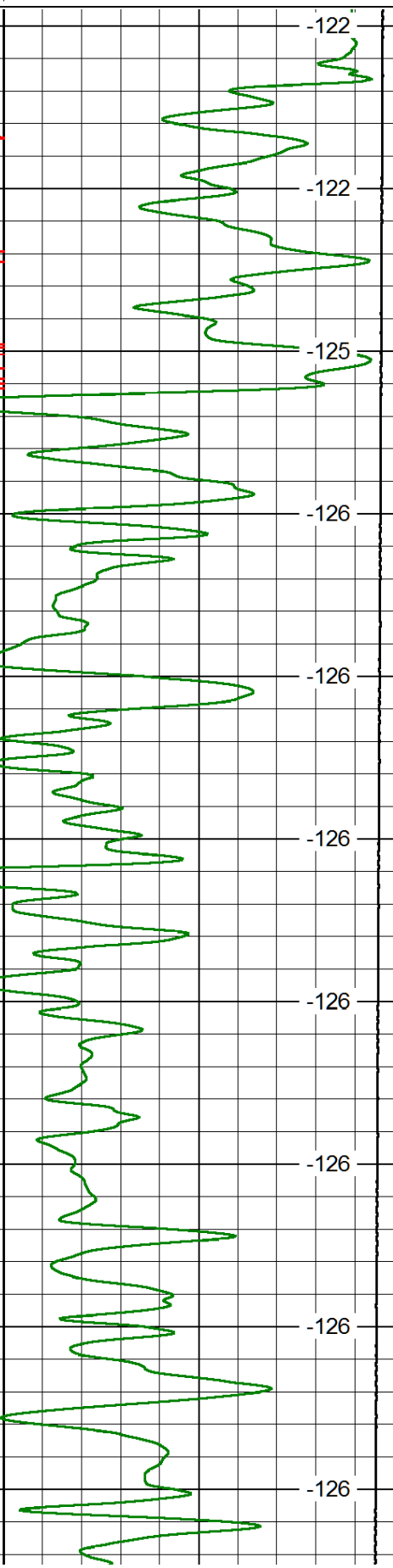
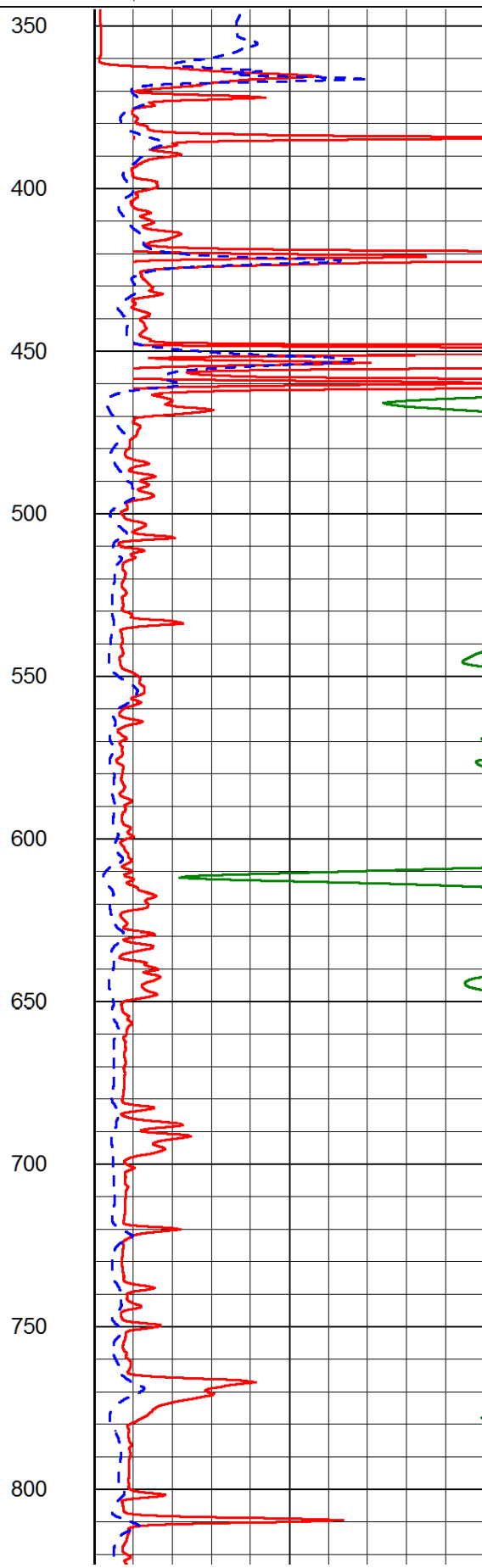
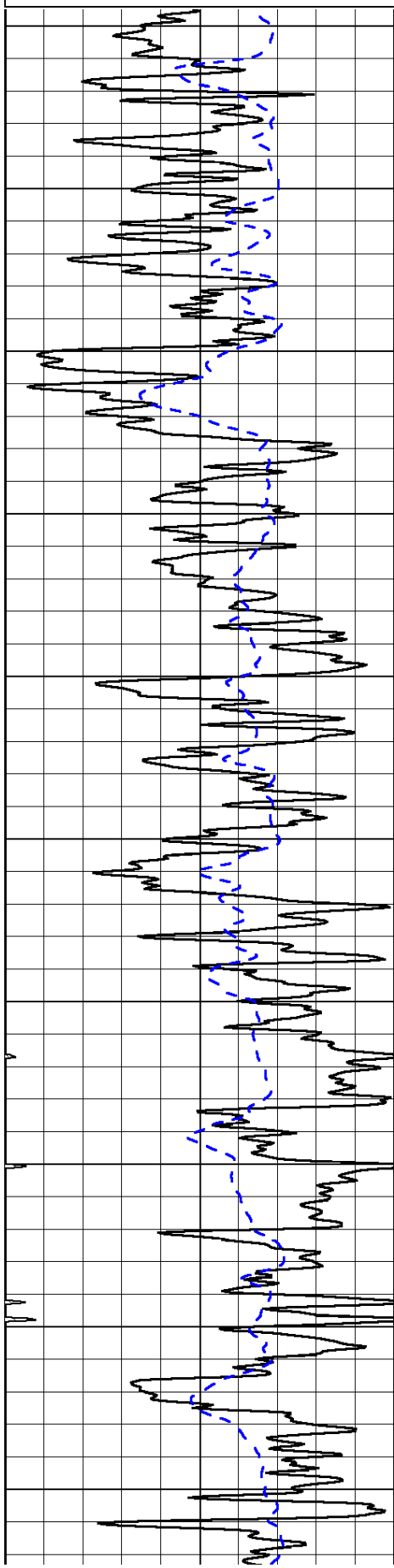
Thank you for using Log-Tech, Inc.
(785) 625-3858
Alta Vista,
East on Hwy 4 to North Pole Rd, 3 South to Emanuel Rd,
1 East to curve, continue East for 2 miles, 1 North at the T, 1/4 West,
South into

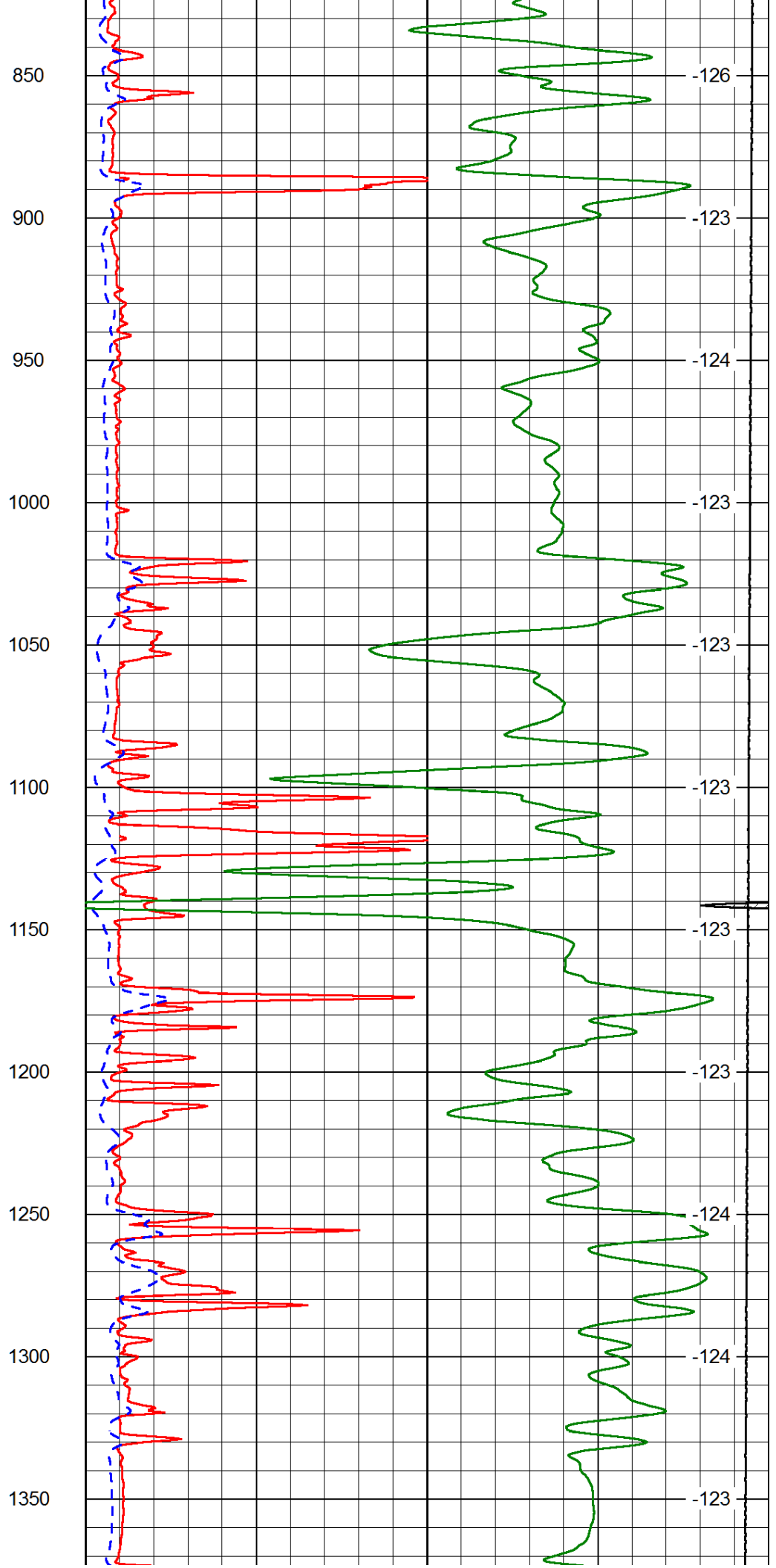
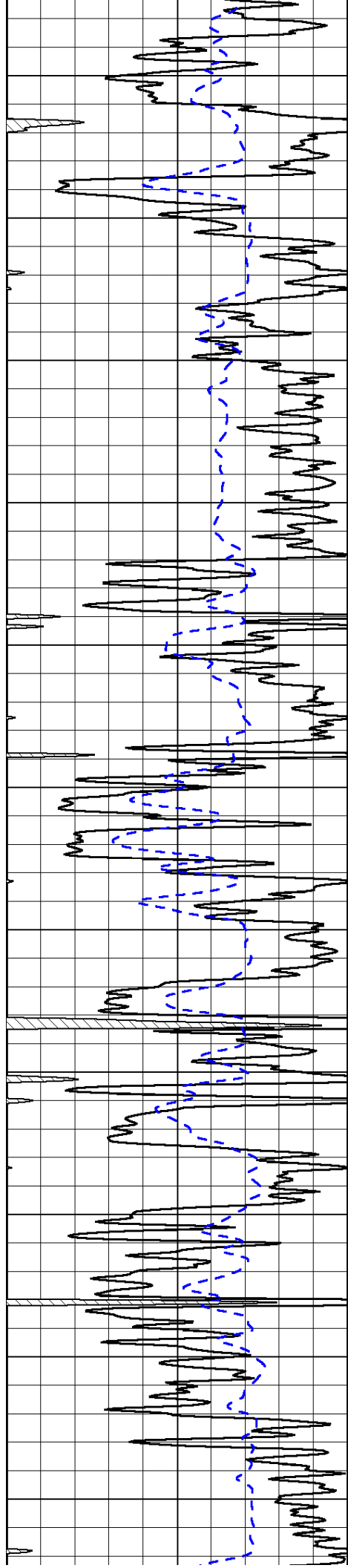
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Dataset Pathname: dil/glstack
Presentation Format: dil2in
Dataset Creation: Thu Sep 25 22:17:45 2014
Charted by: Depth in Feet scaled 1:600

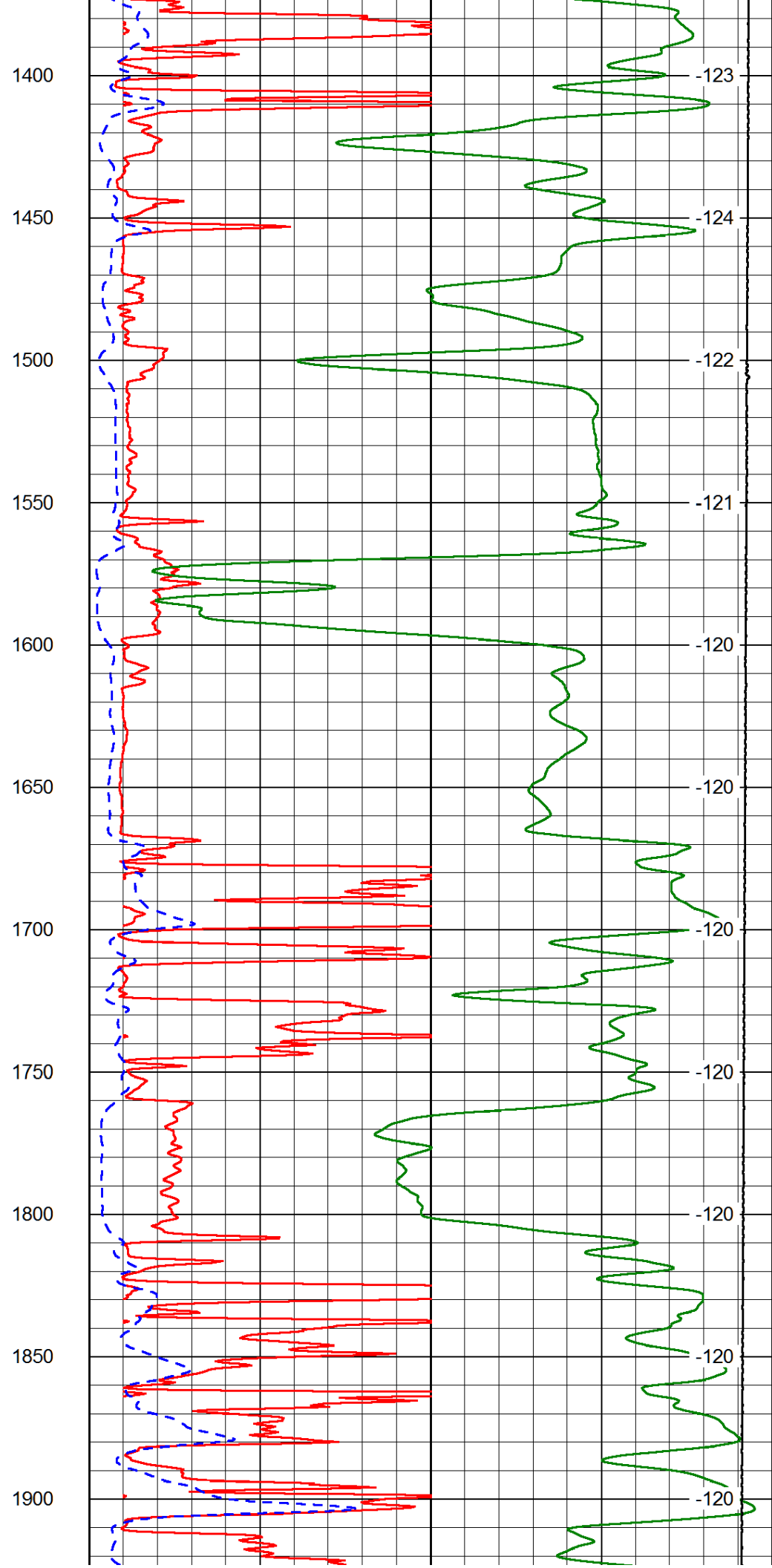
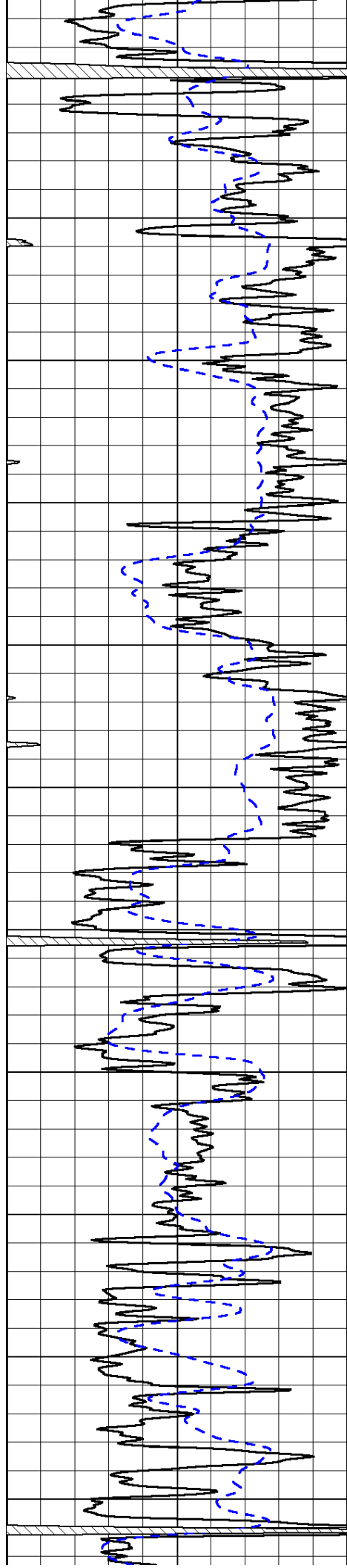
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-200	SP (mV)	0

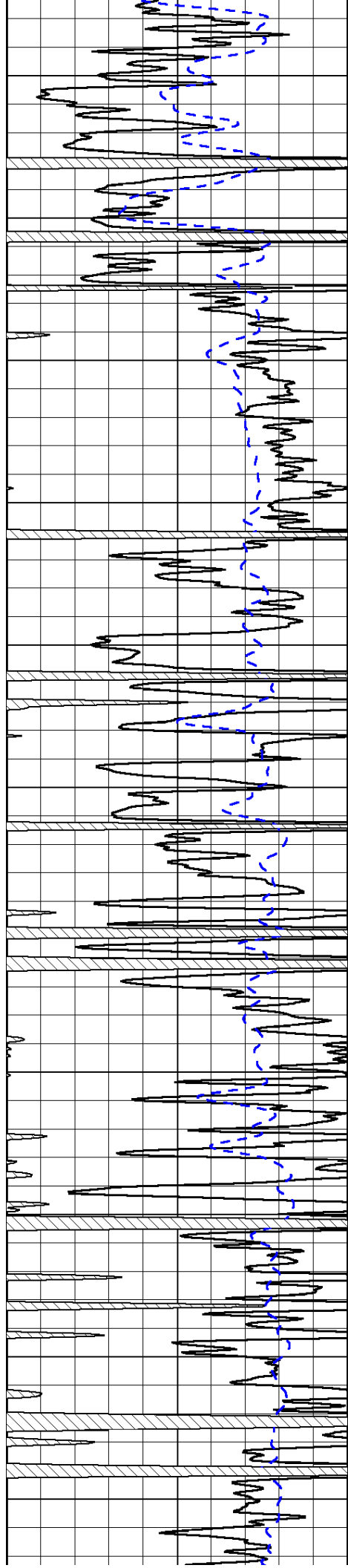
0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

LSPD	0
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1950

2000

2050

2100

2150

2200

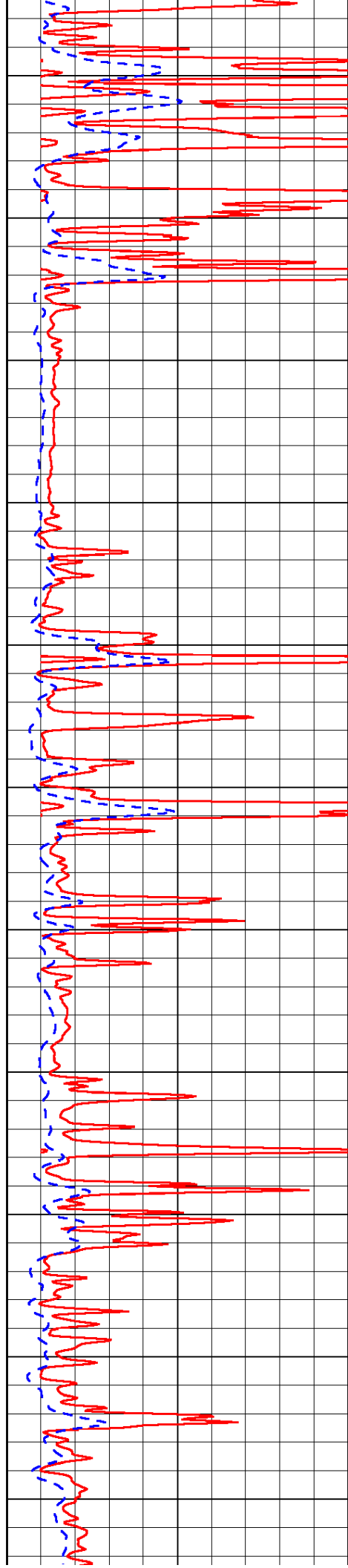
2250

2300

2350

2400

2450



-120

-120

-120

-120

-117

-117

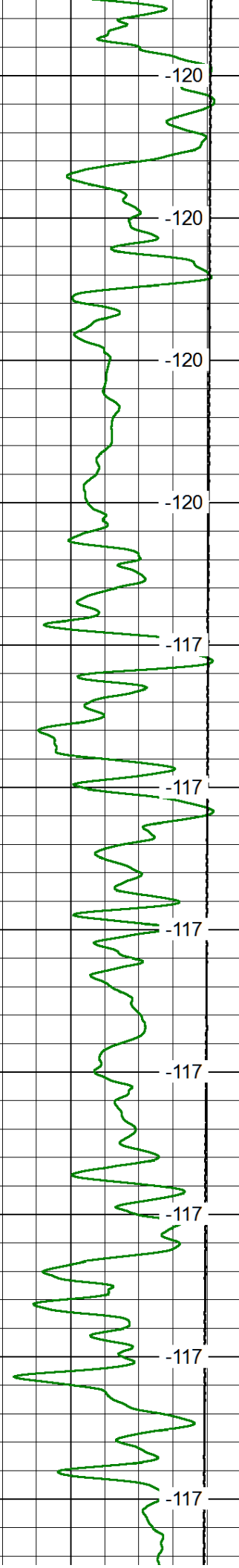
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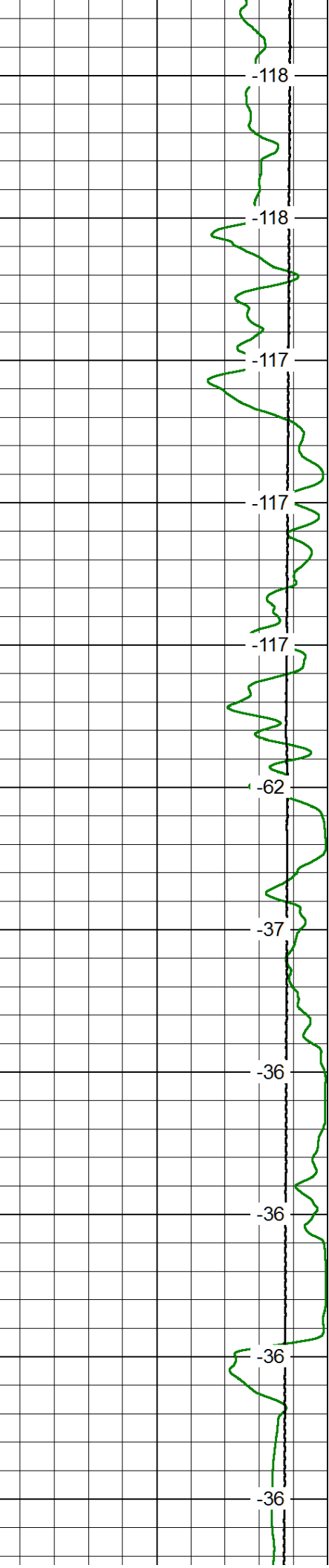
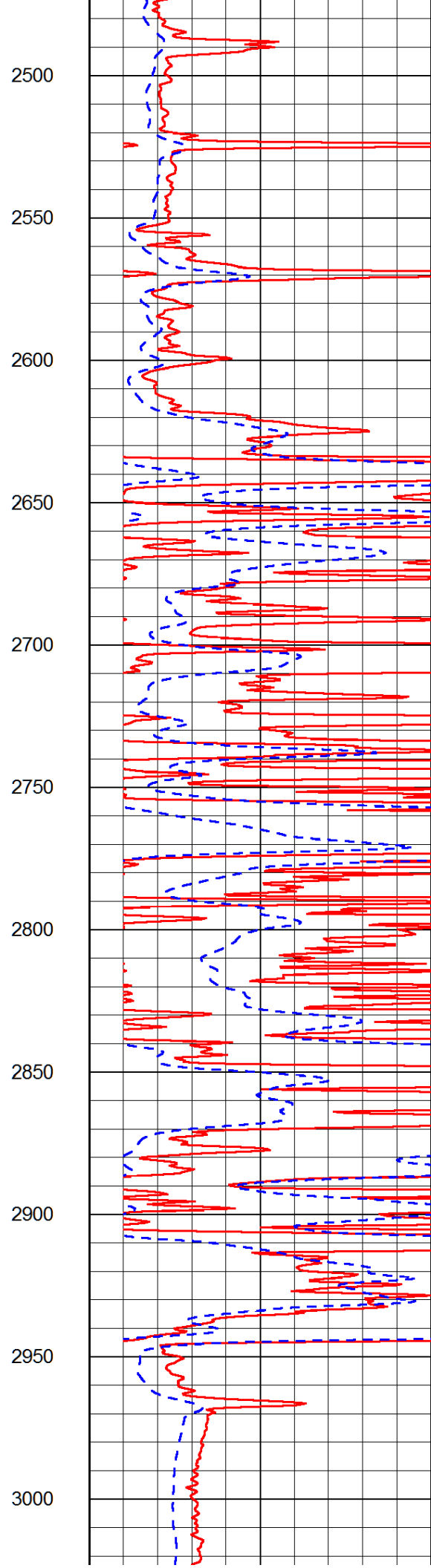
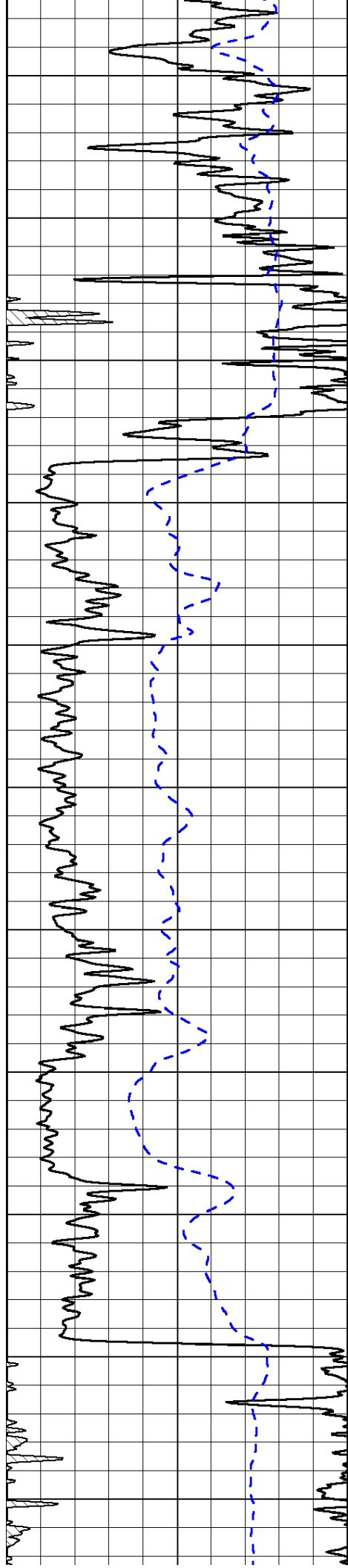
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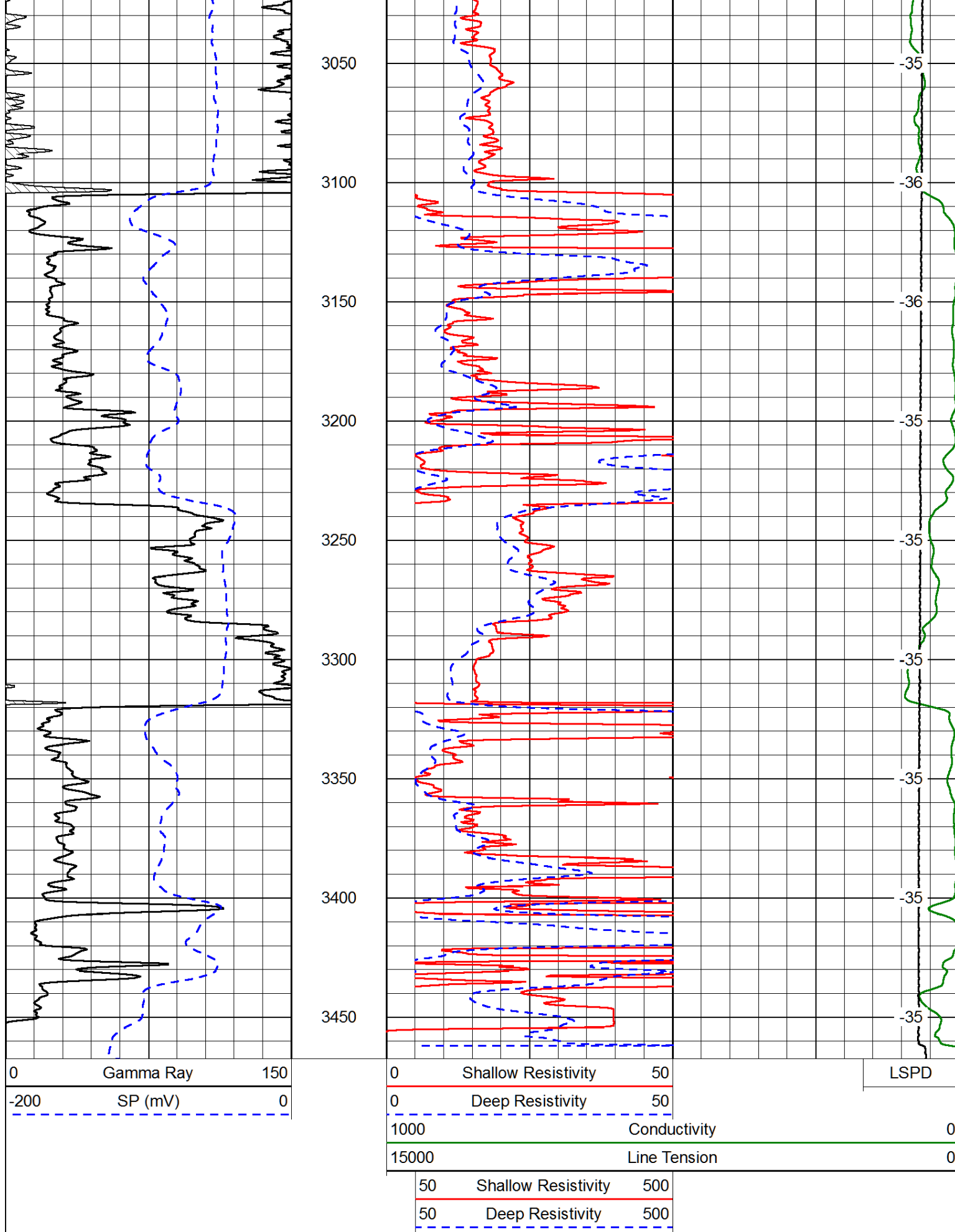
-117

-117

-117





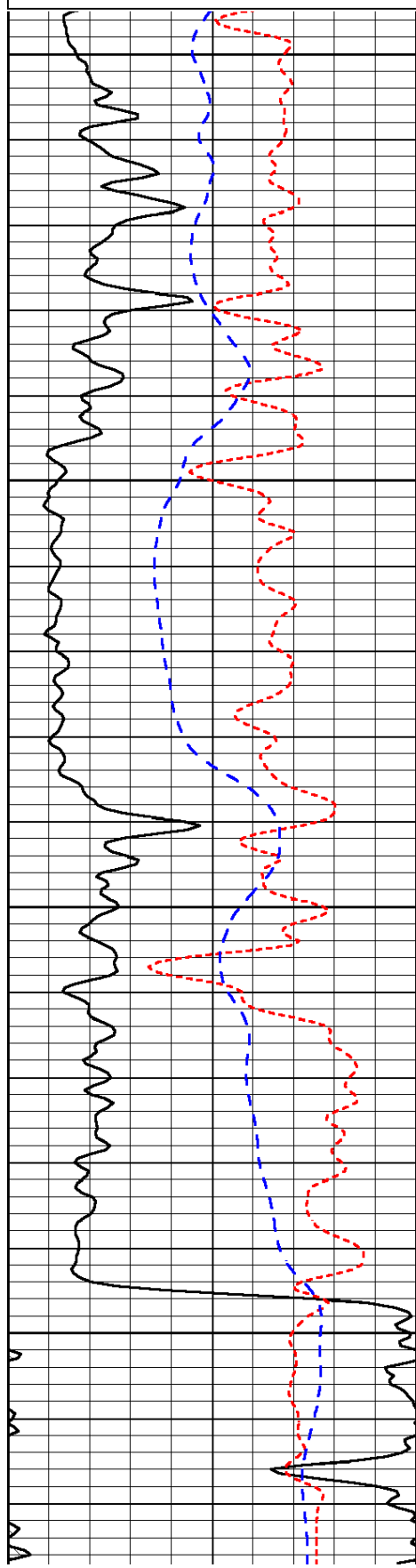


Presentation Format: dil
Dataset Creation: Thu Sep 25 22:17:45 2014
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-160	RxoRt	40
-200	SP (mV)	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

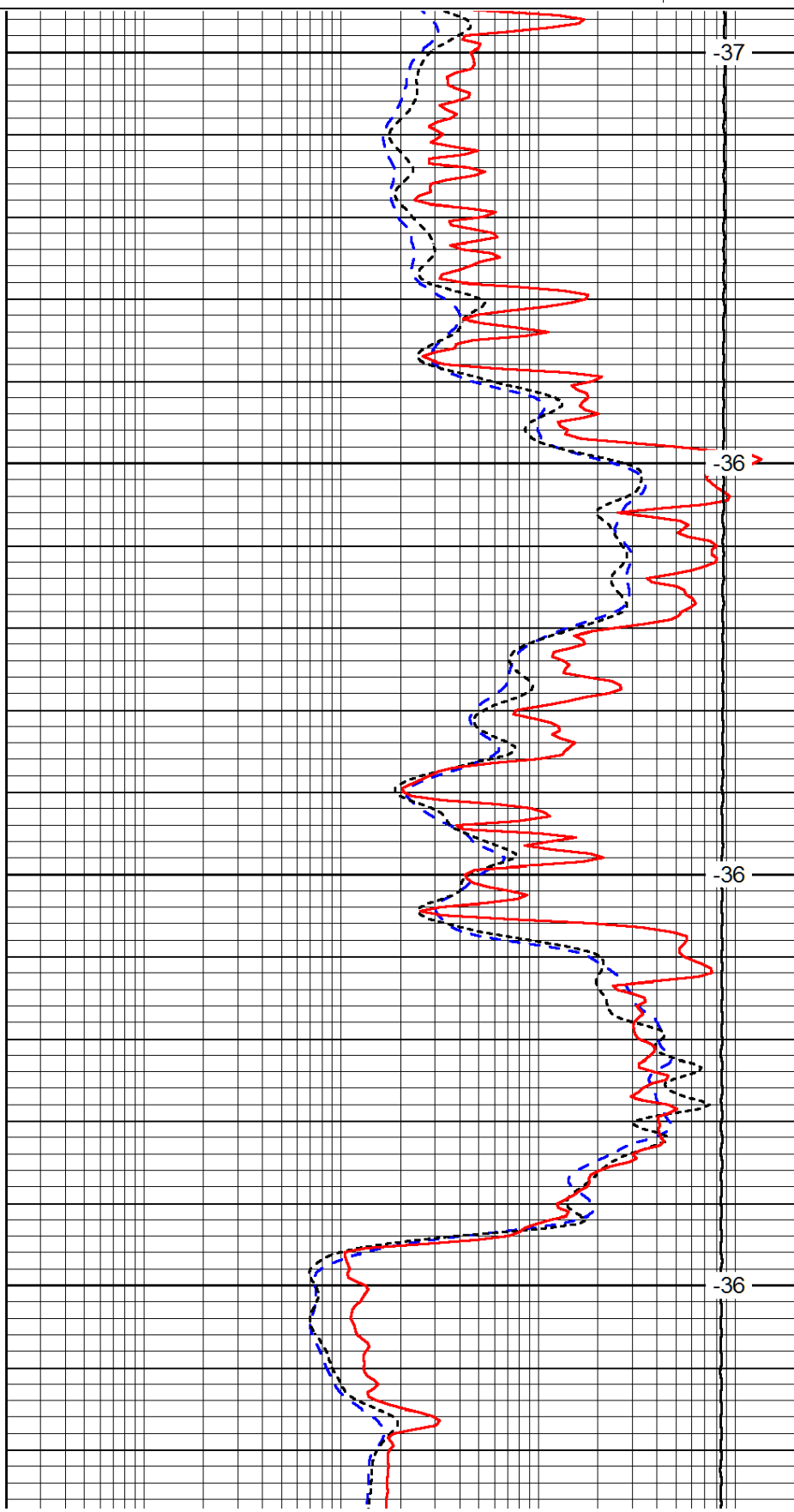


2800

2850

2900

2950

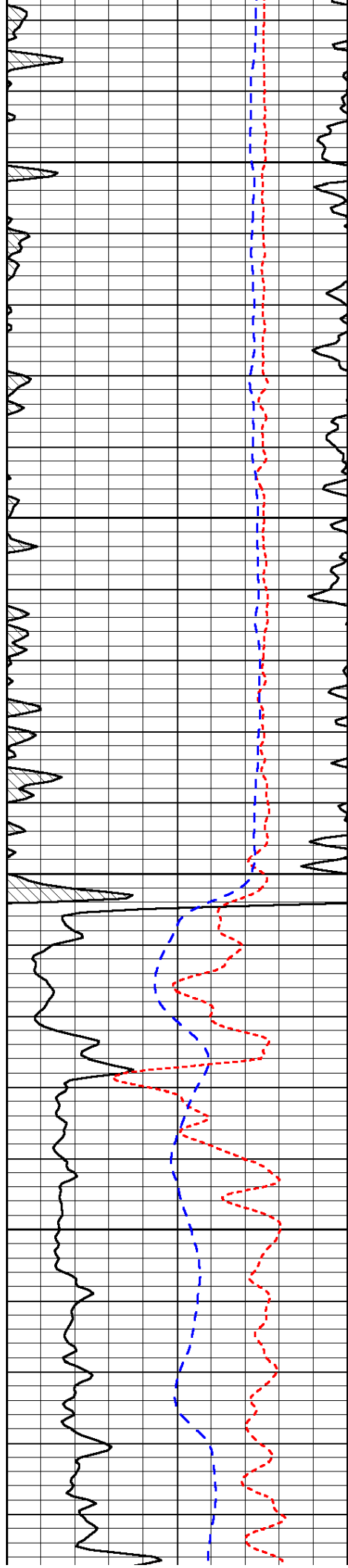


-37

-36

-36

-36

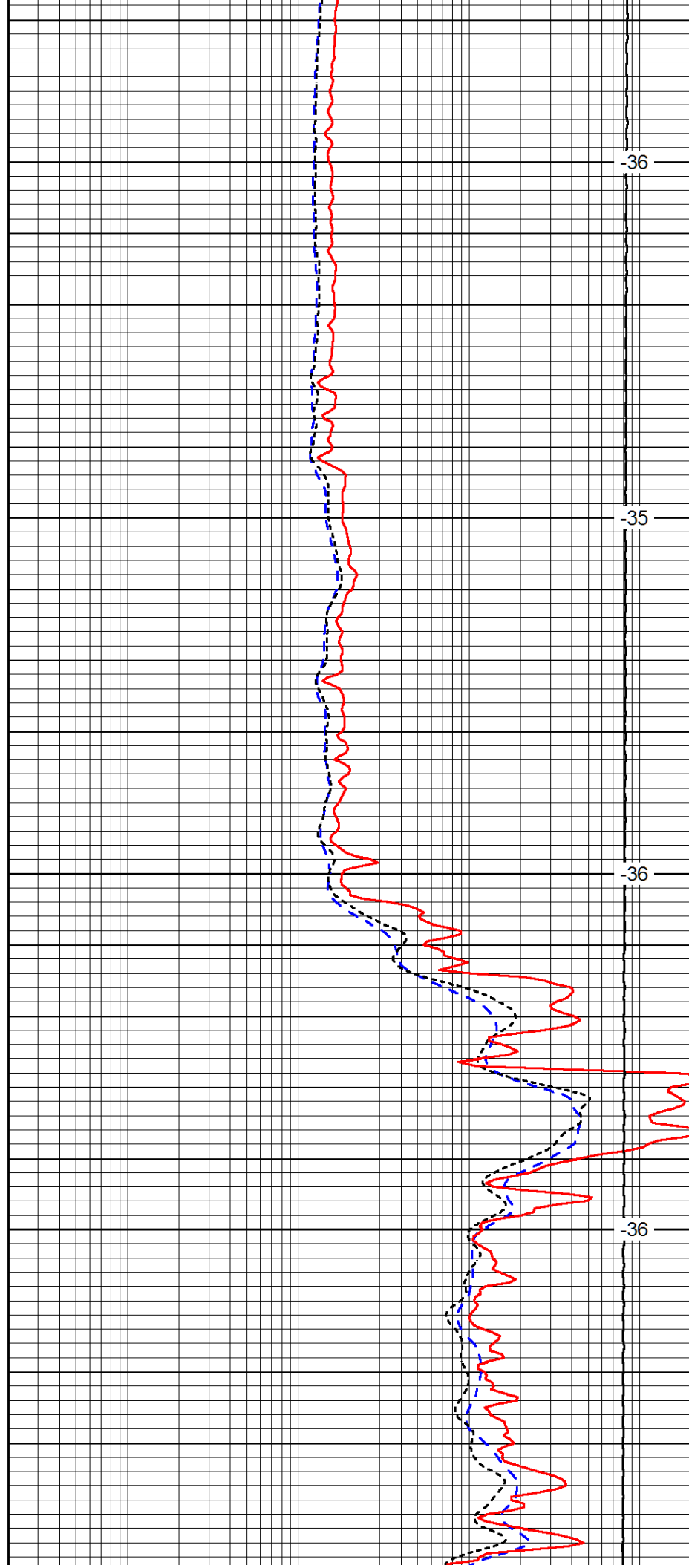


3000

3050

3100

3150

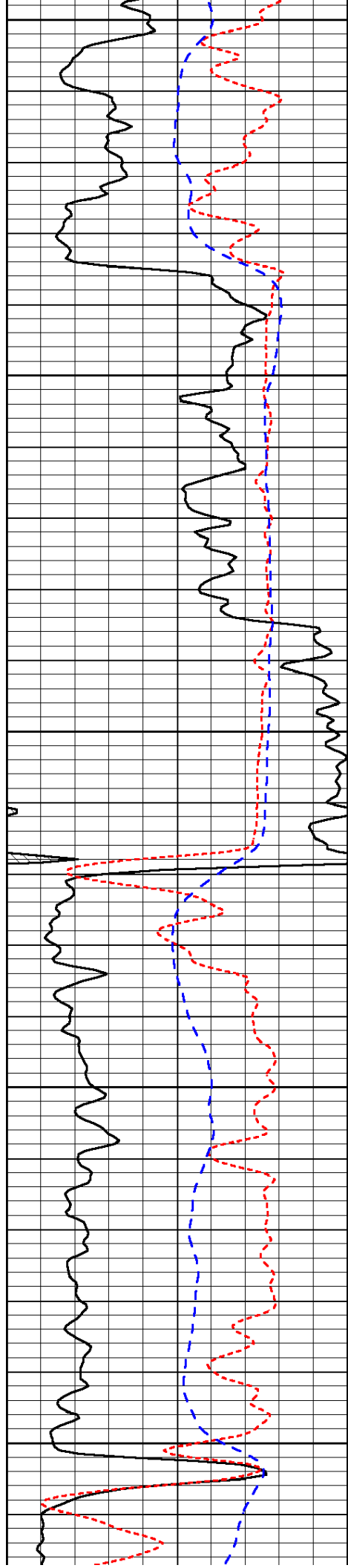


-36

-35

-36

-36



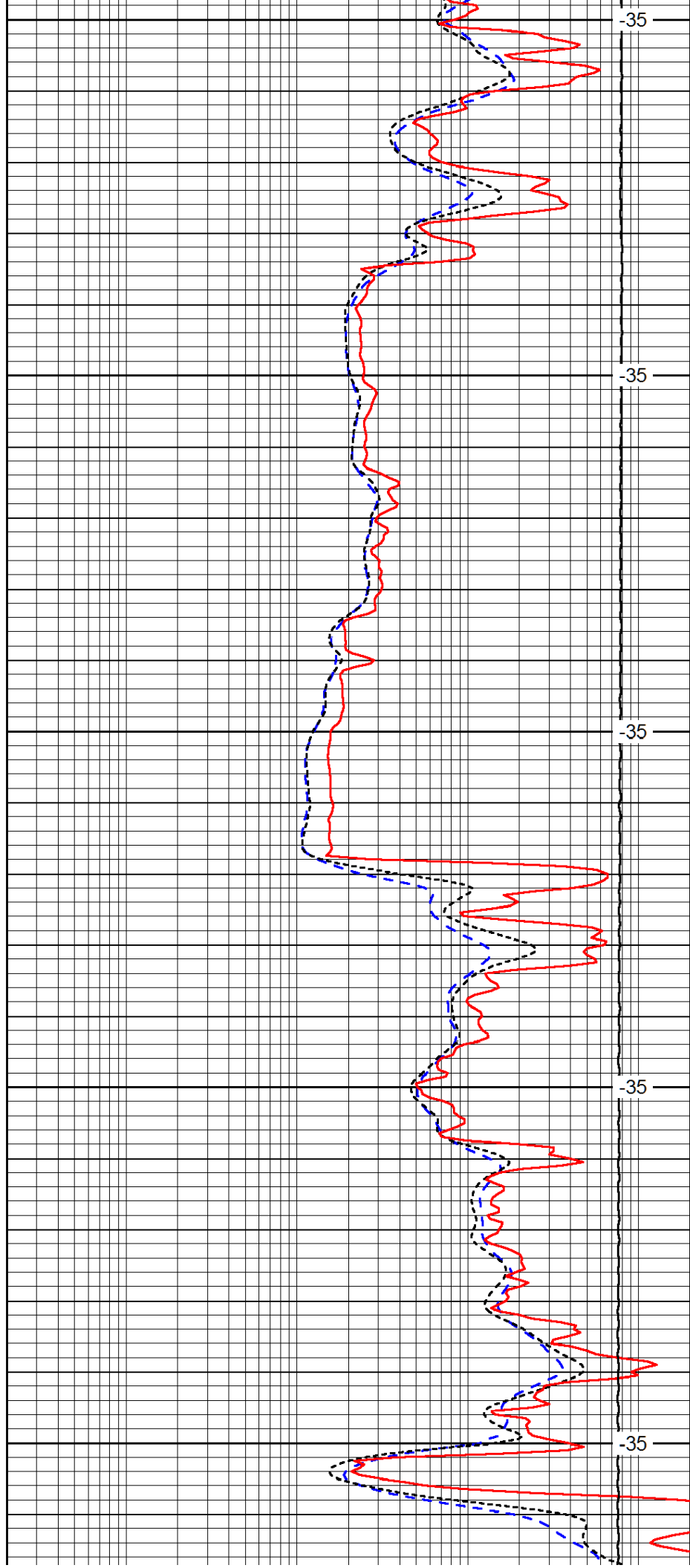
3200

3250

3300

3350

3400



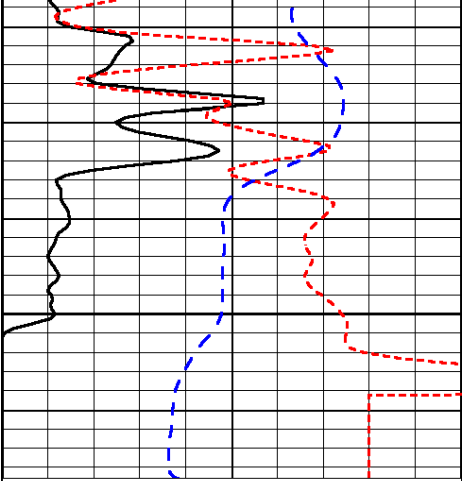
-35

-35

-35

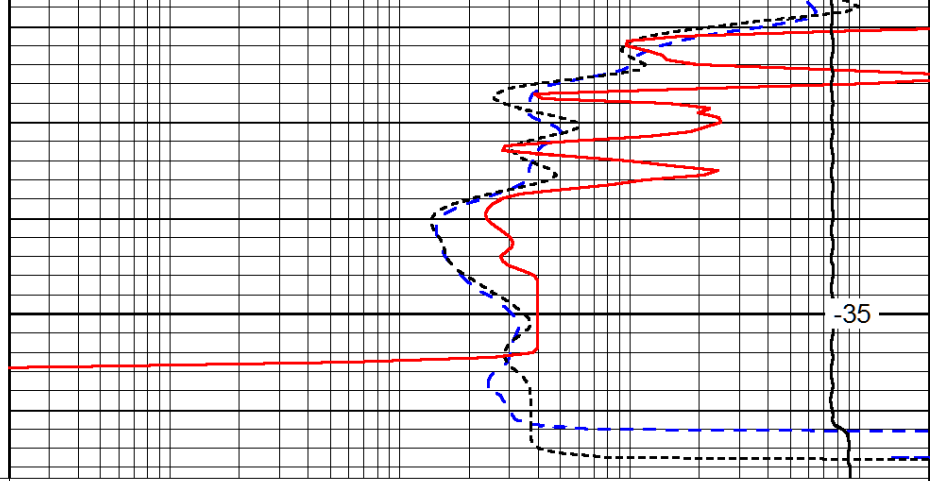
-35

-35



0	Gamma Ray	150
-160	RxoRt	40
-200	SP (mV)	0

3450



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD