



**Weatherford**<sup>®</sup>

CALIPER

COMPANY	MCCOY PETROLEUM CORPORATION		
WELL	SCHMIDT C 7-29		
FIELD	LETTE SE		
PROVINCE/COUNTY	HASKELL		
COUNTRY/STATE	U.S.A. / KANSAS		
LOCATION	330' FNL & 2310' FWL		
SEC 29	TWP 30S	RGE 31W	Other Services
Latitude	MPD/MDN		
Longitude	MAI/MFE		
API Number	15-081-22047	MML	
Permanent Datum GL, Elevation	2849 feet		
Log Measured From	KB		
Drilling Measured From	KB @ 11 FEET		
Date	11-FEB-2014		Elevations: KB 2860.00 DF 2858.00 GL 2849.00
Run Number	ONE		
Service Order	5872-79342837		
Depth Driller	5671.00	feet	
Depth Logger	5677.00	feet	
First Reading	5656.00	feet	
Last Reading	4000.00	feet	
Casing Driller	1830.00	feet	
Casing Logger	1830.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	CHEM		
Density / Viscosity	8.80 lb/USg	65.00 CP	
PH / Fluid Loss	9.50	7.60 ml/30Min	
Sample Source	PIT		
Rm @ Measured Temp	1.30 @ 70.0	ohm-m	
Rmf @ Measured Temp	1.04 @ 70.0	ohm-m	
Rmc @ Measured Temp	1.56 @ 70.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.77 @ 117.0	ohm-m	
Time Since Circulation	4 HRS		
Max Recorded Temp	117.00	deg F	
Equipment / Base	13244	LIB	
Recorded By	D. COLE		
Witnessed By	D. WILLIAMS		
JOB #	LB 14-40		

### BOREHOLE RECORD

Last Edited: 11-FEB-2014 16:25

Bit Size inches	Depth From feet	Depth To feet
7.875	1830.00	5671.00

### CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
CASING	8.625	0.00	1830.00	24.00

### REMARKS

- SOFTWARE ISSUE: WLS 13.08.211.
- RUN ONE: MCG, SGS, MML, MDN, MPD, MFE AND MAI RUN IN COMBINATION.
  - HARDWARE: DUAL BOWSPRING USED ON MDN.
  - 0.5 INCH STANDOFF USED ON MFE.
  - TWO 0.5 INCH STANDOFFS USED ON MSS.
  - 0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 560 CU.FT.
- ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO SURFACE CASING: 285 CU.FT.

- RIG: STERLING

- ENGINEER: D. COLE.

- JUNIOR FIELD ENGINEER: J. LAPOINT.

- OPERATOR: C. RAMIREZ.

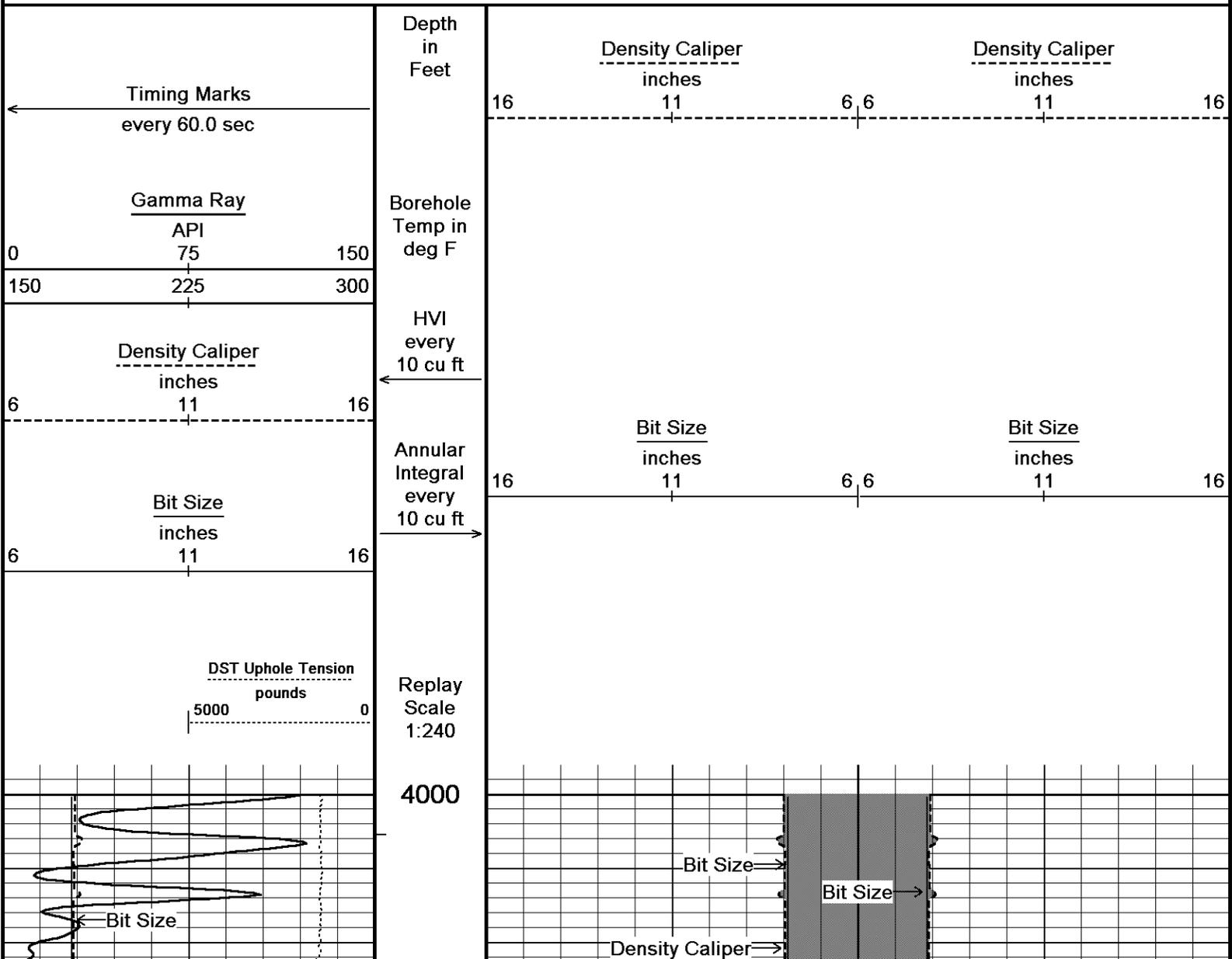
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

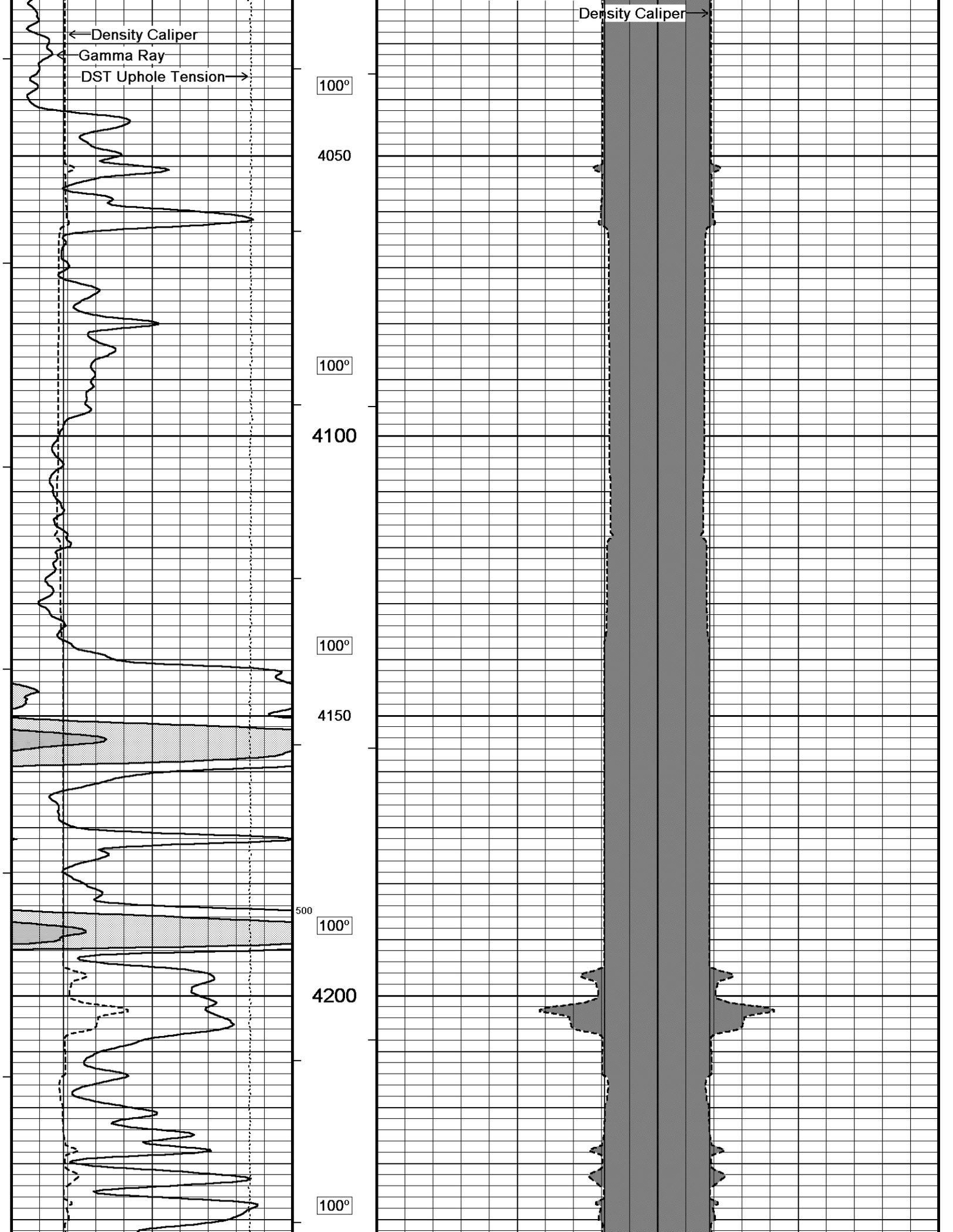
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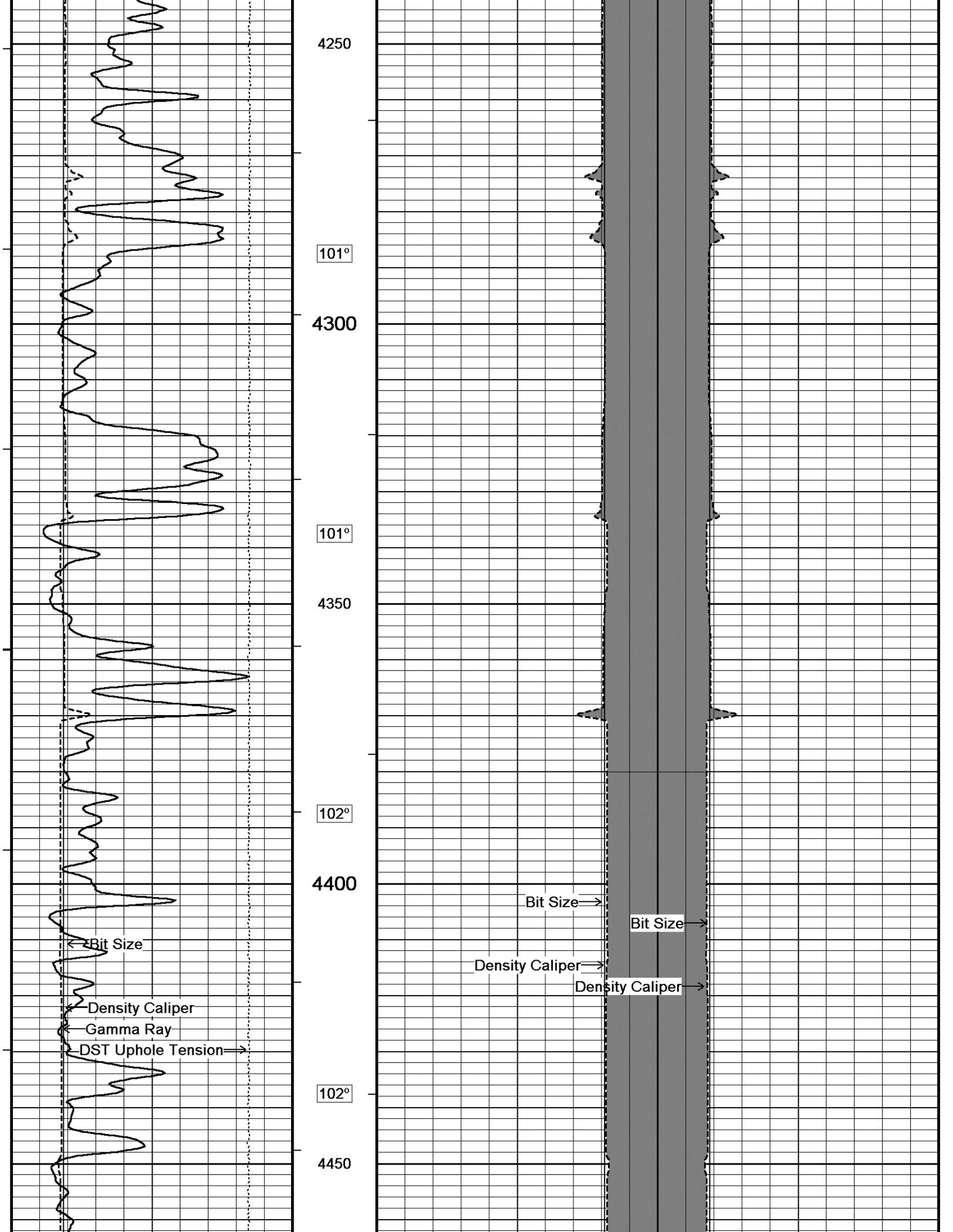
Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 11-FEB-2014 19:43

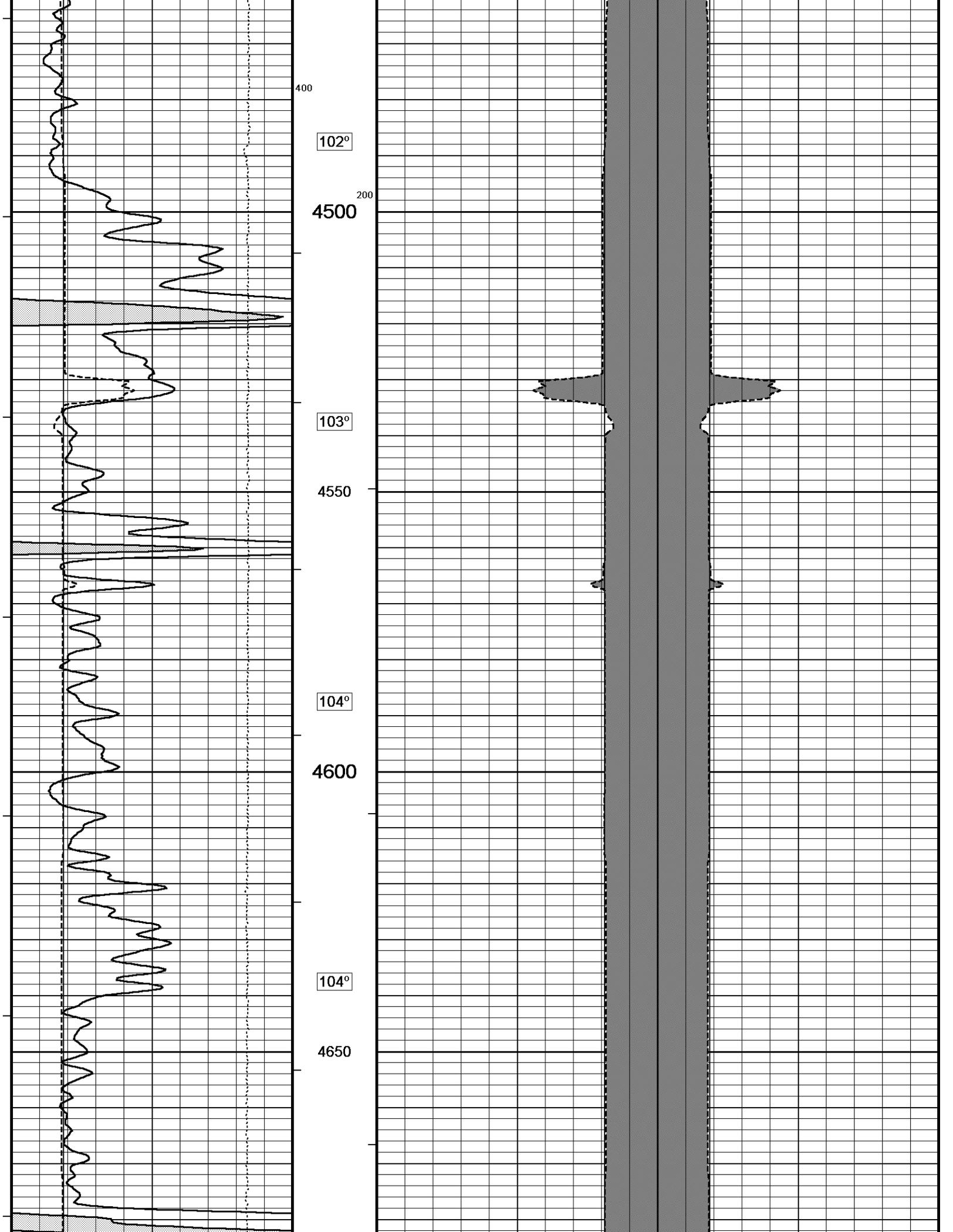
Filename: C:\Minimus 13.08.2113\Logs\MCCOY SCHMI...\Copy of MCCOY SCHMIDT C 7-39 MAIN.dta

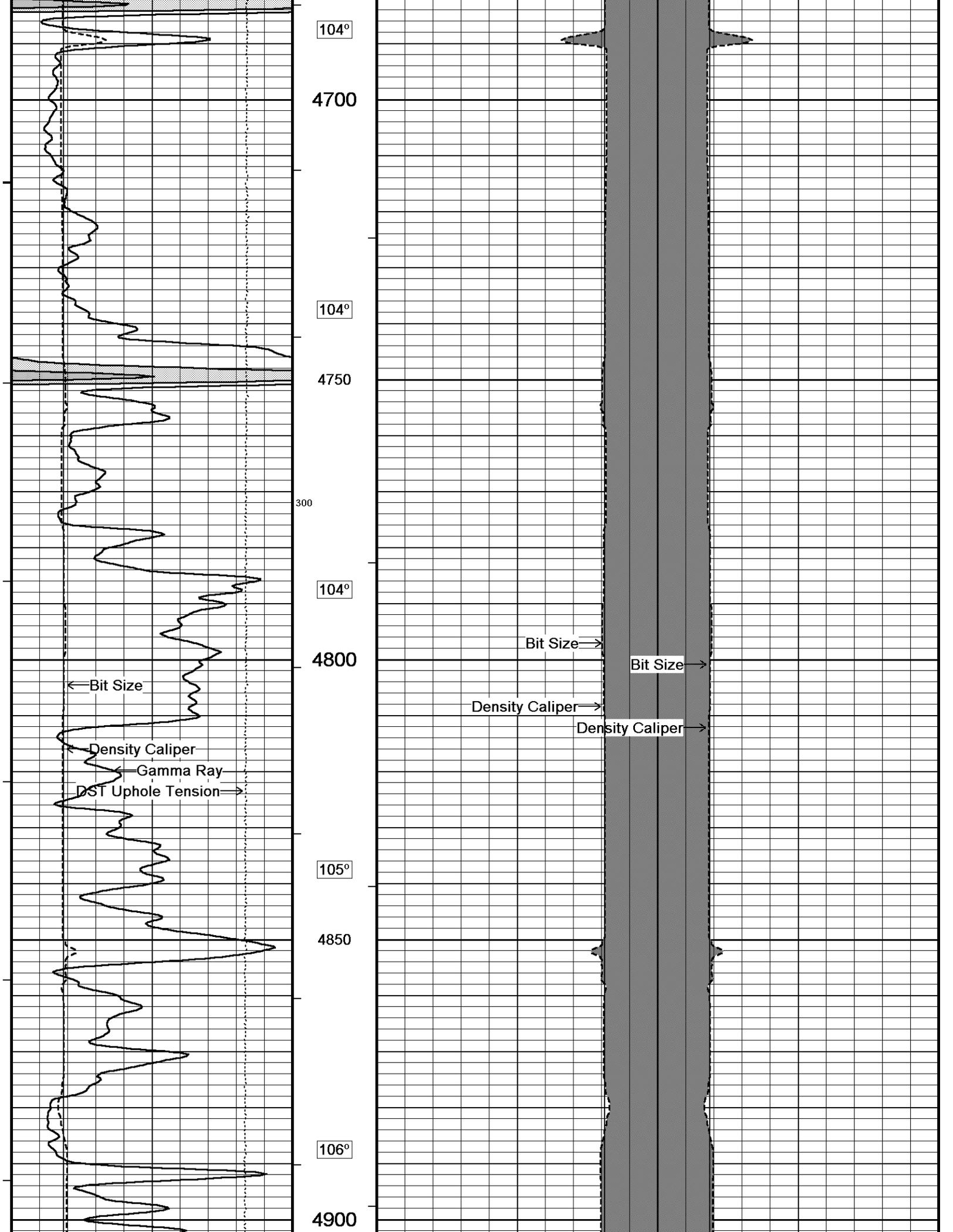
System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113

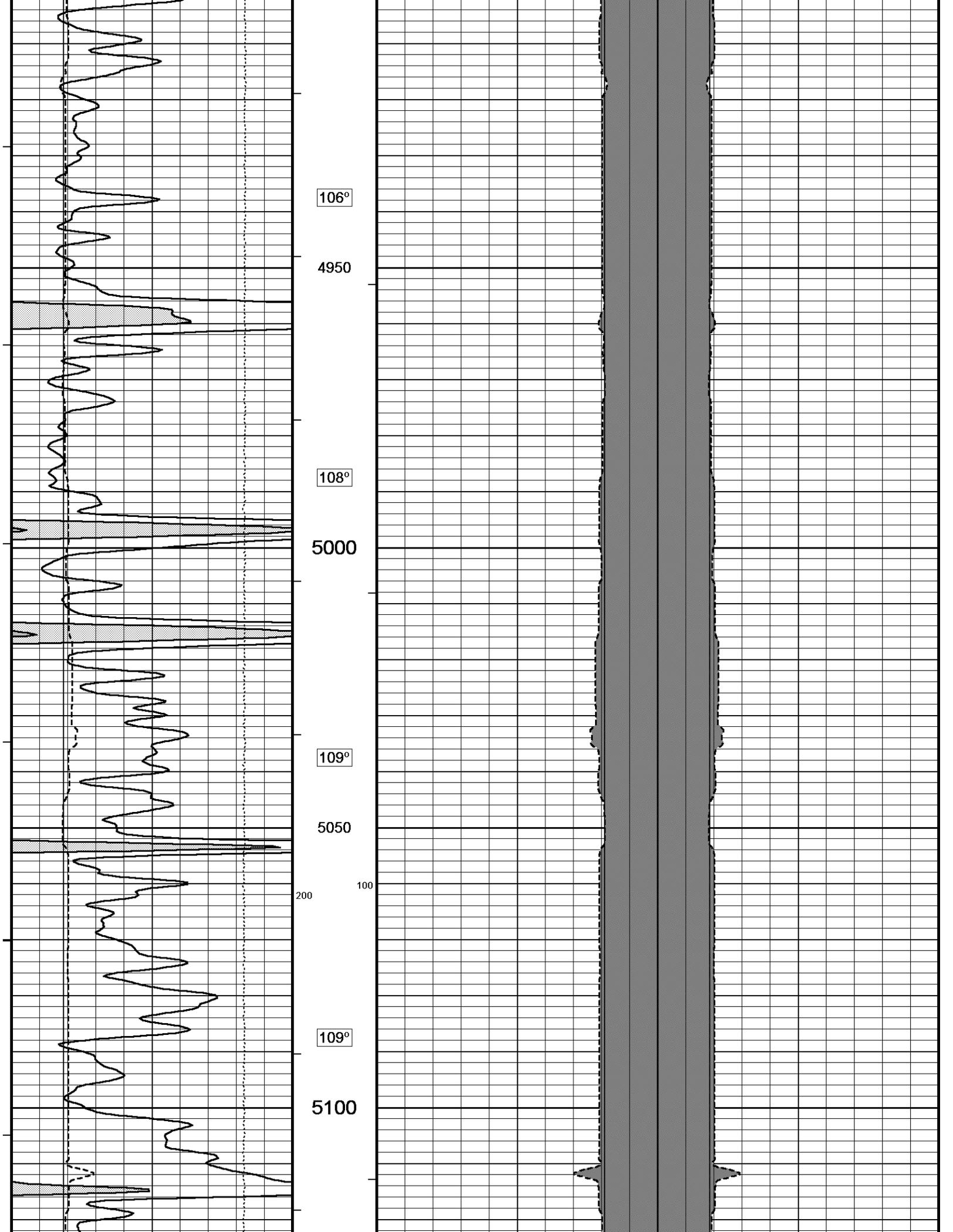


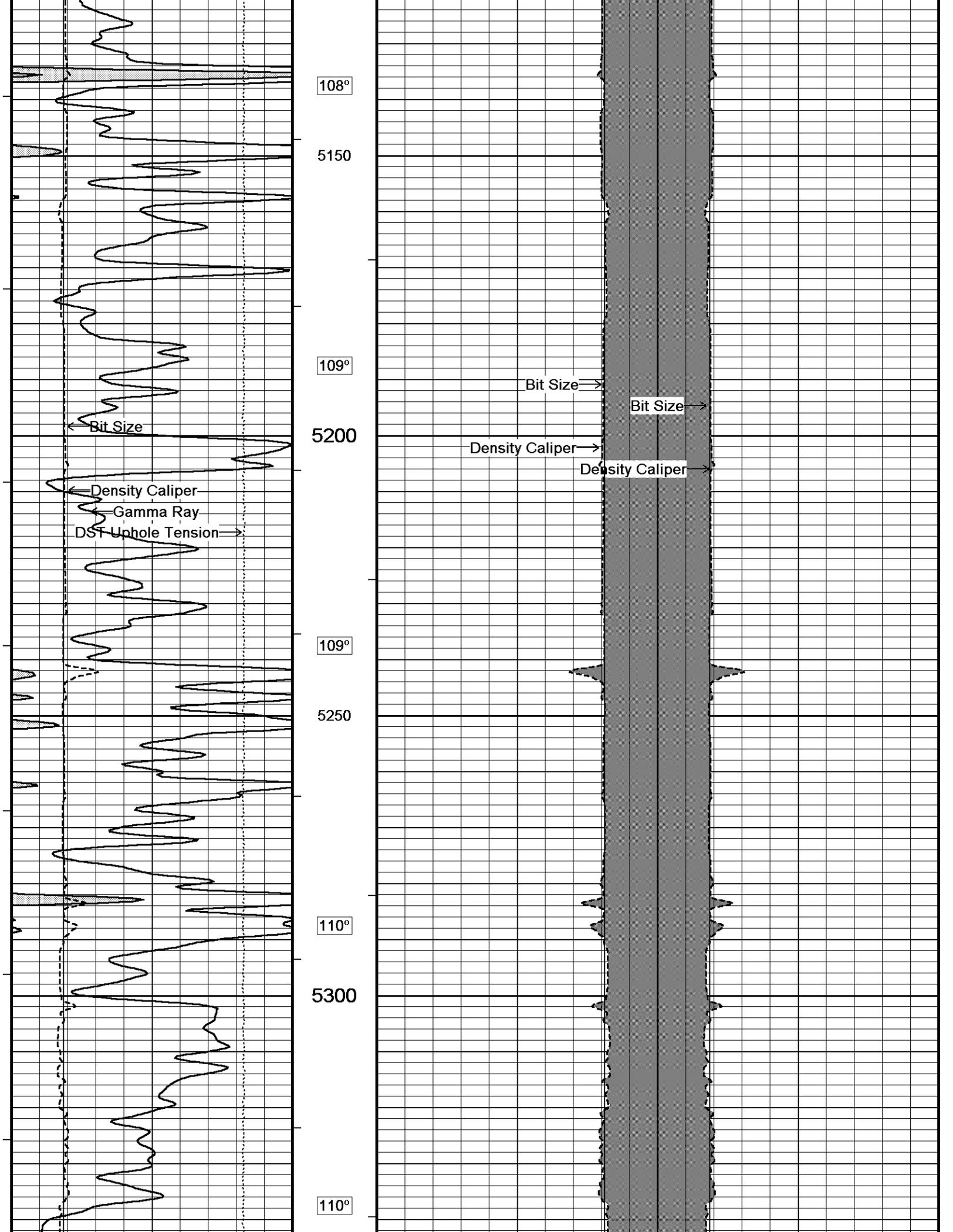


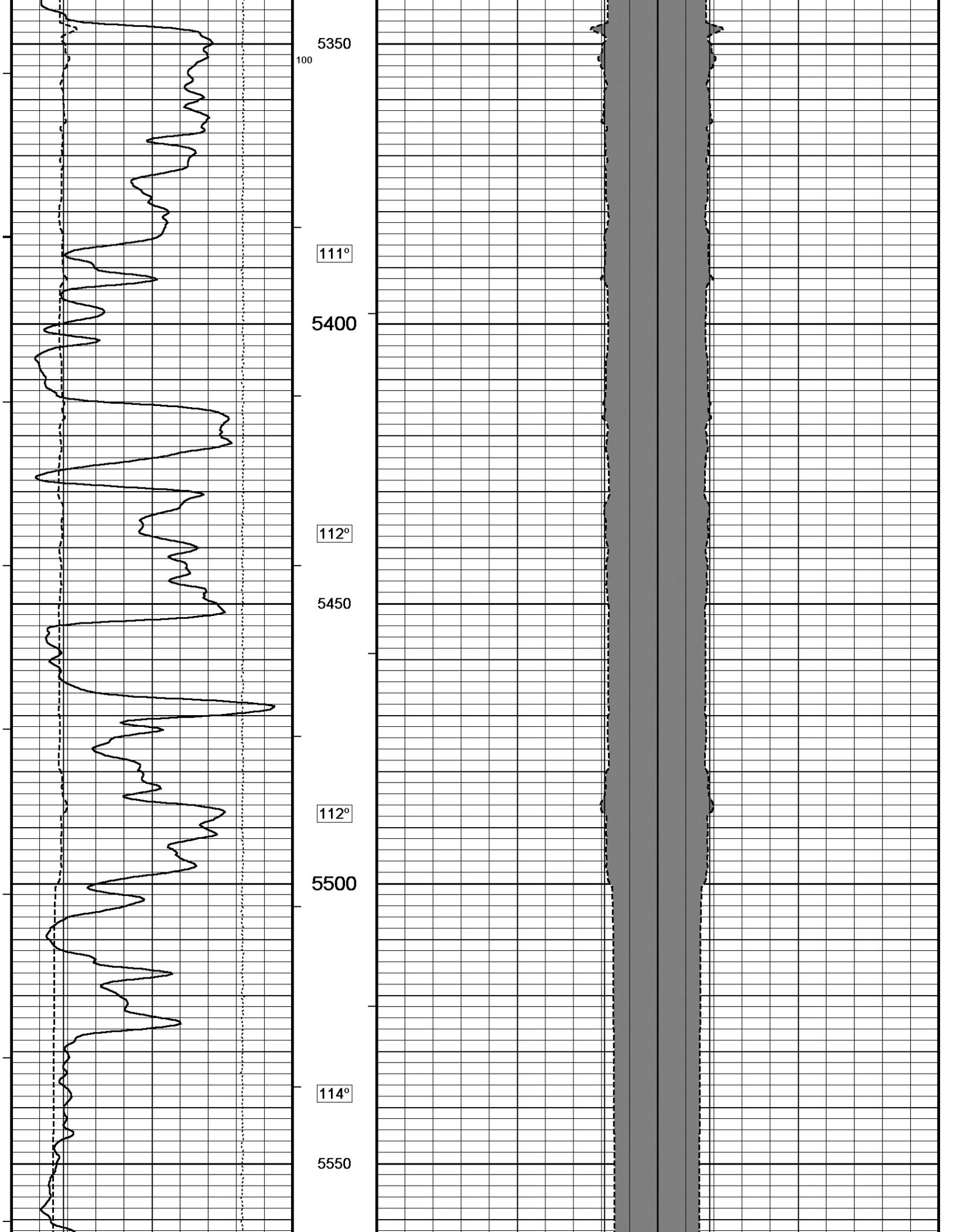


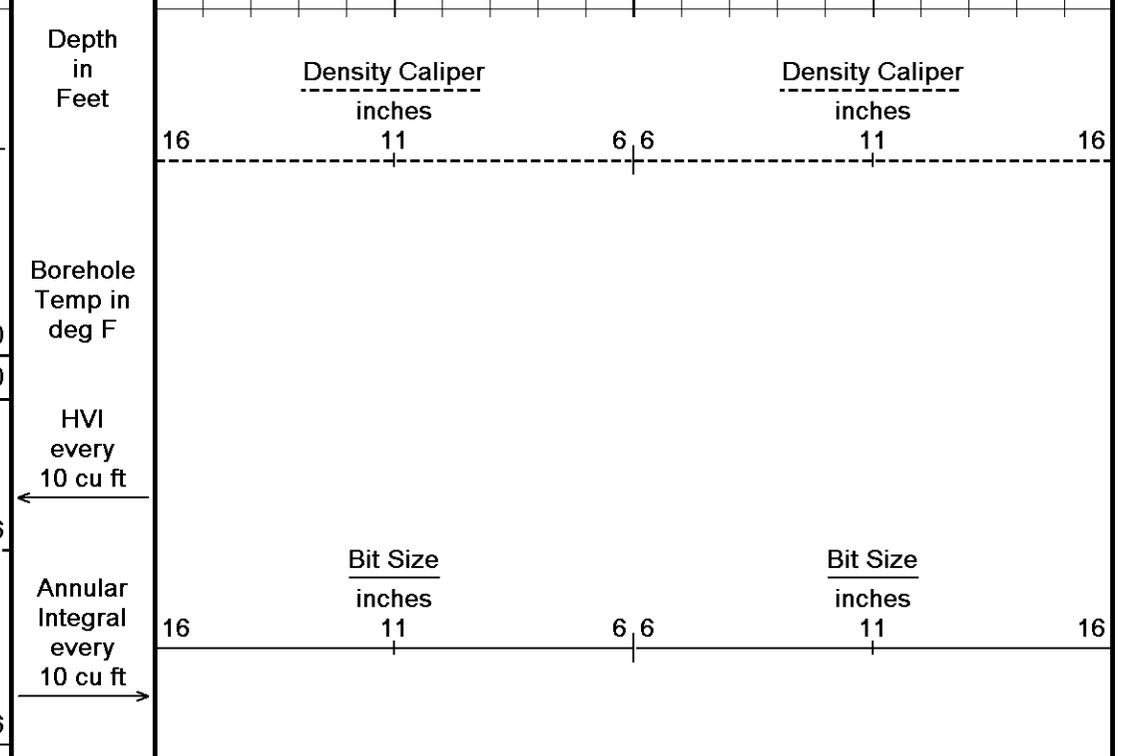
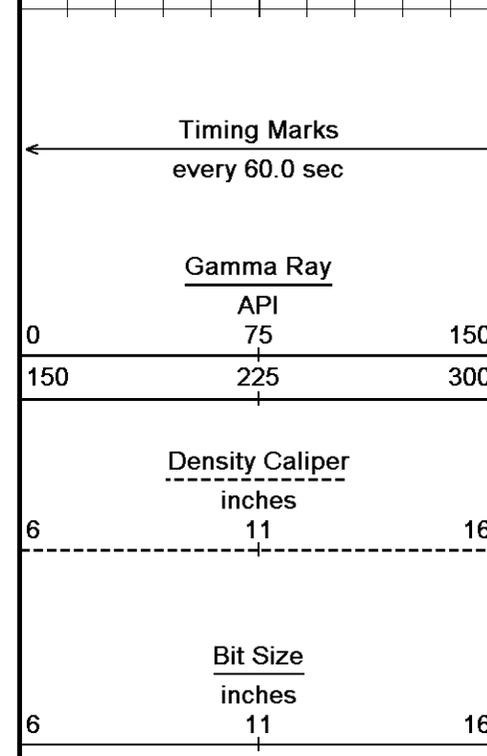
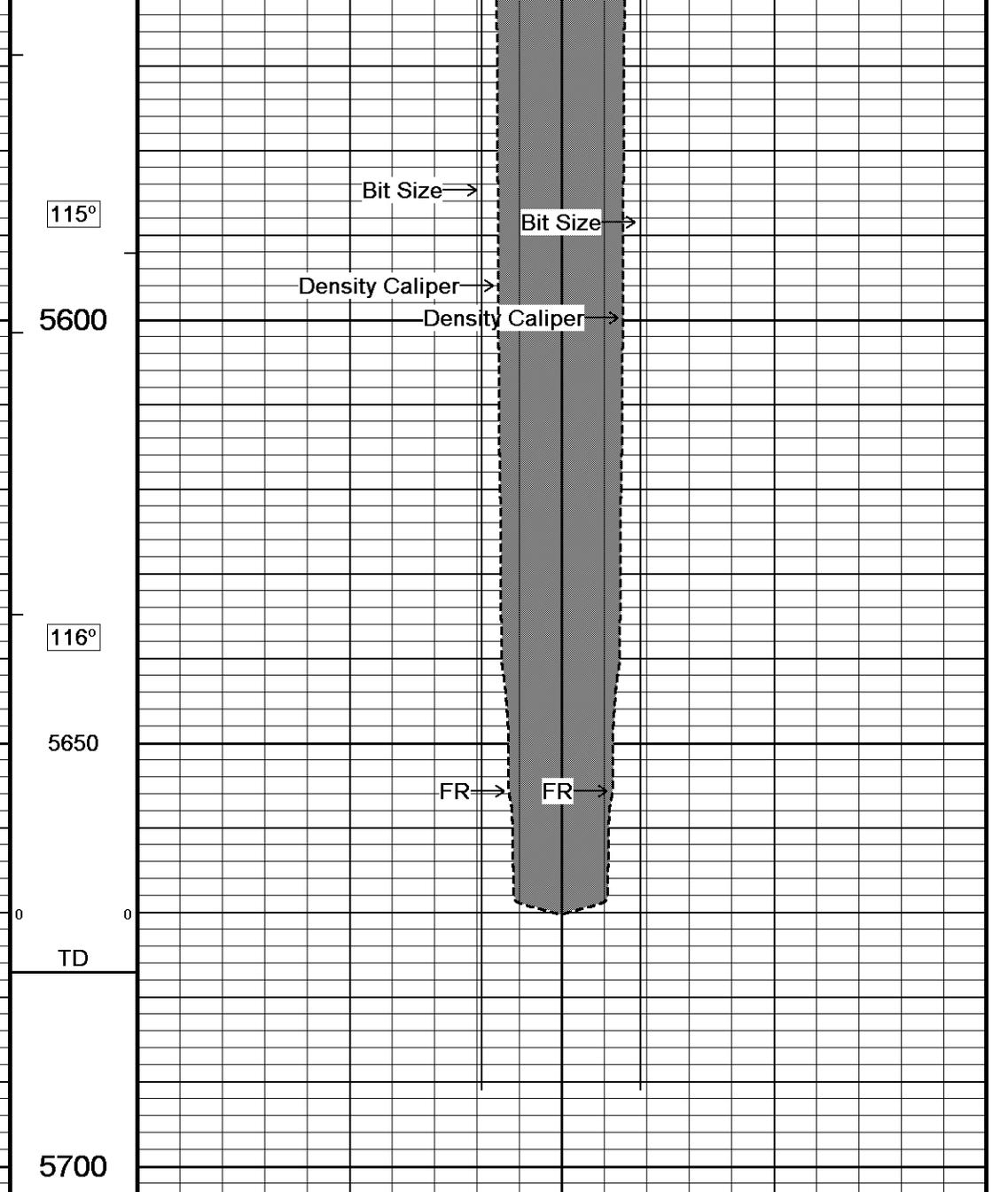
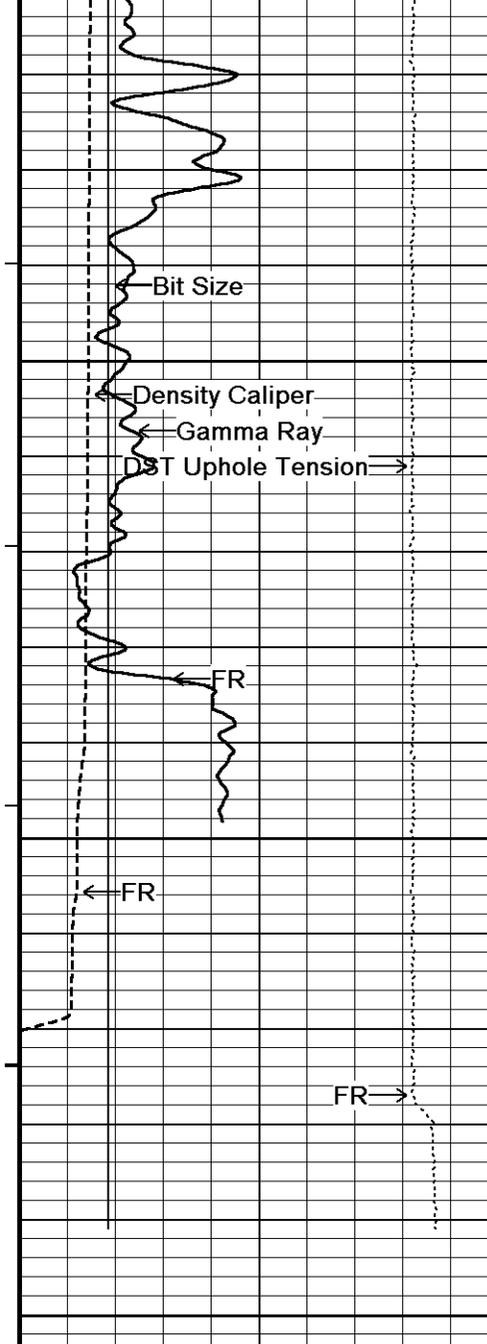


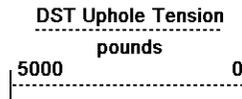












Replay  
Scale  
1:240

Depth Based Data - Maximum Sampling Increment 10.0cm

Plotted on 11-FEB-2014 19:43

Filename: C:\Minimus 13.08.2113\Log\Logs\MCCOY SCHMIDT C 7-39 MAIN.dta

System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113



### DOWNHOLE EQUIPMENT

C:\Minimus 13.08.2113\Log\Logs\MCCOY SCHMIDT C 7-29\MCCOY SCHMIDT C 7-39 REPEAT.dta

CBH-C, Cablehead, 11 pin  
CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma  
MCG-D.K 443 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-Resistivity  
MMR-C.A 248 LG: 8.59 ft WT: 81.6 lb OD: 4.882 in

Compact Neutron  
MDN-B.J 387 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper  
MPD-B 64 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric  
MFE-A.A 55 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Induction  
MAI-A.A 5 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 51.18 ft Weight: 407.9 lb



43.50 ft GRGC - Gamma Ray  
40.59 ft CGXT - MCG External Temperature

33.24 ft MINV - MMR MicroLog Inverse  
33.24 ft MNRL - MMR MicroLog Normal

28.45 ft NPRL - Limestone Neutron Por.

21.21 ft CLDC - Density Caliper  
21.21 ft AVOL - Annular Volume  
21.21 ft HVOL - Hole Volume  
19.28 ft DPRL - Limestone Density Por.  
19.28 ft DEN - Compensated Density  
19.28 ft DCOR - Density Correction  
19.22 ft PDPE - PE

13.72 ft FEFE - Shallow FE

3.34 ft R400 - Array Ind. One Res 40  
3.34 ft R600 - Array Ind. One Res 60  
3.34 ft RTAO - Array Ind. One Res Rt  
0.23 ft SPCG - Spontaneous Potential  
Tool Zero (0.13ft from bottom)  
-0.13 ft SMTU - DST Uphole Tension  
All measurements relative to tool zero.

### BEFORE SURVEY CALIBRATION

C:\Minimus 13.08.2113\Log\Logs\MCCOY SCHMIDT C 7-29\MCCOY SCHMIDT C 7-39 REPEAT.dta

General Constants All 000

Last Edited on 11-FEB-2014,17:04

#### General Parameters

Mud Resistivity	1.300	ohm-metres
Mud Resistivity Temperature	70.000	degrees F
Water Level	0.000	feet

## Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	MMR Caliper	

## Rwa Parameters

Porosity used	Base Density Porosity	
Resistivity used	Array Ind. One Res Rt	
RWA Constant A	0.610	
RWA Constant M	2.150	
SW/APOR Tool Source	0.000	

## Gamma Calibration MCG-D.K 443

Field Calibration on 01-FEB-2014 16:05

	Measured	Calibrated (API)
Background	72	48
Calibrator (Gross)	1170	773
Calibrator (Net)	1098	725

## Gamma Constants MCG-D.K 443

Last Edited on 11-FEB-2014,16:24

Gamma Calibrator Number	GRC038	
Mud Density	1.05	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

## High Resolution Temperature Calibration MCG-D.K 443

Field Calibration on 21-JAN-2014,16:09

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

## High Resolution Temperature Constants MCG-D.K 443

Last Edited on 23-JAN-2014,17:11

Pre-filter Length	11
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## Caliper Calibration MPD-B 64

Base Calibration on 21-JAN-2014 12:58

Field Calibration on 01-FEB-2014 15:39

Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	16591	3.99
2	25434	5.98
3	34292	7.97
4	42640	9.86
5	51901	11.92
6	N/A	N/A
Field Calibration		
	Measured Caliper (in)	Actual Caliper (in)
	7.99	7.97

COMPANY MCCOY PETROLEUM CORPORATION

WELL SCHMIDT C 7-29

FIELD LETTE SE

PROVINCE/COUNTY HASKELL

COUNTRY/STATE U.S.A. / KANSAS

Elevation Kelly Bushing	2860.00	feet	First Reading	5656.00	feet
Elevation Drill Floor	2858.00	feet	Depth Driller	5671.00	feet
Elevation Ground Level	2849.00	feet	Depth Logger	5677.00	feet



**Weatherford<sup>®</sup>**

CALIPER